District IV

<u>District I</u>
1625 N. French Drive, Hobbs, NM 88240
<u>District II</u>
811 S. First St., Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St Francis Dr, Santa Fe, NM 87505 State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

#### OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)					
OPERATOR NAME: CHEVRON USA, INC.					
OPERATOR ADDRESS: 6301 DI APPLICATION TYPE:	OPERATOR ADDRESS: 6301 DEAUVILLE BLVD., MIDLAND, TEXAS 79706				
	σ VPool and Lease Cor	mmingling Off-Lease	Storage and Measur	rement (Only if not Surface	Commingled)
			Storage and Measur	ement (Omy if not Surface	Commingica)
LEASE TYPE: Fee Is this an Amendment to existing Order	State Fede		ha ammanniata C	Andon No	
Have the Bureau of Land Management   ☐ Yes ☐ No	(BLM) and State Land	l office (SLO) been not	ified in writing o	of the proposed commi	ingling
		OL COMMINGLINGS with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
PURPLE SAGE;WOLFCAMP (98220)					
NORTH HAY HOLLOW; BONE SPRING (30216					
DELAWARE RIVER;BONE SPRING (16800)					
WELCH;BONE SPRING (6401)					
(2) Are any wells producing at top allowal	oles? Tyes TNo				
(3) Has all interest owners been notified b (4) Measurement type:  Metering [ (5) Will commingling decrease the value of	Other (Specify)		☐Yes ☐No.	ing should be approved	
	, ,	SE COMMINGLIN s with the following ir			
(1) Pool Name and Code. (2) Is all production from same source of supply?  ☐ Yes ☐ No (3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No (4) Measurement type: ☑ Metering ☐ Other (Specify)					
(C) POOL and LEASE COMMINGLING Please attach sheets with the following information					
(1) Complete Sections A and E.					
(I	*	ORAGE and MEA ets with the following			
(1) Is all production from same source of s			moi mauvii		
(2) Include proof of notice to all interest owners.					
(E) ADDITIONAL INFORMATION (for all application types)					
Please attach sheets with the following information  (1) A schematic diagram of facility, including legal location.					
<ol> <li>A schematic diagram of facility, including legal location.</li> <li>A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.</li> <li>Lease Names, Lease and Well Numbers, and API Numbers.</li> </ol>					
I hereby certify that the information above is	true and complete to the	best of my knowledge an	d belief.		
SIGNATURE:	SIGNATURE: TITLE: Sr. HSE Regulatory Affairs Coordinator DATE: 2/28/2023			2023	
TYPE OR PRINT NAME_CAROLADLER TELEPHONE NO.:					
F-MAIL ADDRESS: caroladler@chevron	com				



Chevron North America Exploration and Production Company (A Chevron U.S.A. Inc. Division) 6301 Deauville Blvd Midland, TX 79706

February 10, 2023

RE: Gas commingling application of the Purple Sage Wolfcamp pool (98220), North Hay Hollow Bone Spring pool (30216), Delaware River Bone Spring pool (16800) and Welch Bone Spring pool (6401) ("Pools"), Eddy County, NM.

Chevron U.S.A. Inc. seeks administrative approval, pursuant to 19.15.12.10 NMAC, for pool and lease commingling of gas production from the Pools to include all existing and future wells producing from the leases described in Exhibit A.

The leases described in Exhibit A are currently contained within Communitization (COMM) Agreement 138618, and the Cicada Unitization Agreement (R-14459 and R-22488/NMNM 137168X, "Cicada Unit") as described in Exhibit B. Chevron U.S.A. Inc. ("Chevron") respectfully requests authority to commingle production from all wells, including any future wells, contained within COMM Agreement 138618, the Cicada Unit, or any lease and lands described in Exhibits A and B. Chevron requests authority to add future wells by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal approval and filing a C-103Z and C-102 with the NMOCD.

Pursuant to 19.15.12.10.C.(4)(g) NMAC, Chevron also seeks approval to prospectively include additional pools and/or leases as described in Exhibits A and B. All owners with interests in the leases in Exhibits A and B have been notified of this gas commingle application and the parameters set forth herein. Accordingly, notice under this provision will only be required to owners of additional pools and/or leases.

All wells and future wells governed by this gas commingling application are planned to tie into the following facilities and future facilities:

- Hayhurst New Mexico Sec. 9 CTB, located in the SWSW (UL:P), Sec. 9, T26S-R27E.
- Hayhurst New Mexico Sec. 10 CTB, located in the NENE (UL:P), Sec. 10, T26S-R27E.
- Hayhurst New Mexico Sec. 35 CTB, located in the NENE (UL:P), Sec. 35, T27S-R27E.
- Hayhurst New Mexico Sec.12 CTB, located in the SWNE (UL:G), Sec. 12, T26S-R27E.

This commingled gas will be effectively used for gas lift purposes downstream with the appropriate BLM approvals. Monthly production for the last six months is attached for all current producing wells. Well production will be allocated based on a production curve from well tests, tested at a frequency of 10 well tests per month during the initial production phase before peak production is reached but not to exceed 30 days. For each well, during the plateau period or while decline rate is greater than 22%, the oil and gas production shall be allocated using a minimum of three (3) well tests per month. During the final stages of the well decline period, each well will be tested at a frequency of two (2) well tests per month when the decline rate is between 22% and 10% per month; and one (1) well test per month when the decline rate is less than 10% per month.

The thirty (30) wells currently producing (Table A), drilled and uncompleted (Table A), and future wells (not listed in Table A below) that will produce into HHNM CTB 9 will be tested under the following conditions:

- Range 0 (peak): 10 tests per month
- Range 1 (plateau or decline rate greater than 22%): 3 tests per month
- Range 2 (decline rate is between 22% and 10%): 2 tests per month
- Range 3 (decline rate is less than 10%): 1 test per month

Table A: HHNM Section 9 CTB Wells List

Well Name	Range of Decline	API
HH SO 17 20 Federal 001 1H	3	30-015-45100
HH SO 17 20 Federal 001 2H	3	30-015-45101
HH SO 17 20 Federal 001 3H	3	30-015-45154
HH SO 17 20 Federal 001 4H	3	30-015-45155
HH SO 17 20 Federal 001 5H	3	30-015-45102
HH SO 17 20 Federal 001 6H	3	30-015-45103
HH SO 8 5 Fed 003 1H	3	30-015-45115
HH SO 8 5 Fed 003 2H	3	30-015-45116
HH SO 8 5 Fed 003 3H	3	30-015-45117
HH SO 8 5 Fed 003 4H	3	30-015-45118
HH SO 8 5 Fed 003 5H	3	30-015-45119
HH SO 8 5 Fed 003 6H	3	30-015-45120
HH SO 8 P2 5H	3	30-015-43935
HH SO 8 P2 6H	3	30-015-43934
HH SO 8 P2 13H	3	30-015-43933
HH SO 8 P2 14H	3	30-015-43931
HH SO 8 P2 21H	3	30-015-43927
HH SO 8 P2 22H	3	30-015-43928
HH SO 17 20 Federal 002 1H	3	30-015-45104
HH SO 17 20 Federal 002 2H	3	30-015-45105
HH SO 17 20 Federal 002 3H	3	30-015-45106
HH SO 17 20 Federal 002 4H	3	30-015-45107
HH SO 17 20 Federal 002 5H	3	30-015-45108
HH SO 17 20 Federal 002 6H	3	30-015-45109
HH SO 8 5 FEDERAL 004 1H	3	30-015-45987

HH SO 8 5 FEDERAL 004 2H	3	30-015-45988
HH SO 8 5 FEDERAL 004 3H	3	30-015-45989
HH SO 8 5 FEDERAL 004 4H	3	30-015-45990
HH SO 8 5 FEDERAL 004 5H	3	30-015-45991
HH SO 8 5 FEDERAL 004 6H	3	30-015-45992
HH SO 17 20 Federal 003 401H	0/not yet producing	30-015-48353
HH SO 17 20 Federal 003 402H	0/not yet producing	30-015-48356
HH SO 17 20 Federal 003 403H	0/not yet producing	30-015-48355
HH SO 17 20 Federal 003 404H	0/not yet producing	30-015-48354

The eighteen (18) wells currently producing (Table B), drilled and uncompleted (Table B) and future wells (not listed in Table B) producing into the HHNM CTB 10 facility will be tested under the following conditions at minimum:

Dange of Dealine

- Range 0 (peak): 10 tests per month
- Range 1 (plateau or decline rate greater than 22%): 3 tests per month
- Range 2 (decline rate is between 22% and 10%): 2 tests per month
- Range 3 (decline rate is less than 10%): 1 test per month

Table B: HHNM Section 10 CTB Wells List

Mall Name

Well Name	Range of Decline	API	
Cicada Unit 13H	3	30-015-44367	_
Cicada Unit 14H	3	30-015-44371	
Cicada Unit 15H	3	30-015-44353	
Cicada Unit 16H	3	30-015-44351	
Cicada Unit 17H	3	30-015-44354	
Cicada Unit 18H	3	30-015-44352	
Cicada Unit 1H	3	30-015-43929	
Cicada Unit 2H	3	30-015-43930	
Cicada Unit 3H	3	30-015-43937	
Cicada Unit 4H	3	30-015-43936	
Cicada Unit 5H	3	30-015-43926	
Cicada Unit 6H	3	30-015-43932	
Cicada Unit 27H	3	30-015-46468	
Cicada Unit 28H	3	30-015-46469	
Cicada Unit 29H	3	30-015-46470	

Cicada Unit 30H	3	30-015-46898
Cicada Unit 31H	3	30-015-46901
Cicada Unit 32H	3	30-015-46913
Cicada Unit 51H	0/not yet producing	30-015-49001
Cicada Unit 52H	0/not yet producing	30-015-49000
Cicada Unit 53H	0/not yet producing	30-015-48999

The twenty (20) wells currently producing (Table C), drilled and uncompleted (Table C) into HHNM CTB 35 facility and future wells (not listed in Table C) will be tested under the following conditions:

- Range 0 (peak): 10 tests per month
- Range 1 (plateau or decline rate greater than 22%): 3 tests per month
- Range 2 (decline rate is between 22% and 10%): 2 tests per month
- Range 3 (decline rate is less than 10%): 1 test per month

Table C: HHNM Section 35 CTB Wells List

Well Name	Range of Decline	API
Cicada Unit 10H	3	30-015-44349
Cicada Unit 11H	3	30-015-44345
Cicada Unit 12H	3	30-015-44348
Cicada Unit 7H	3	30-015-44347
Cicada Unit 8H	3	30-015-44346
Cicada Unit 9H	3	30-015-44350
Cicada Unit 23H	3	30-015-45602
Cicada Unit 24H	3	30-015-45720
Cicada Unit 25H	3	30-015-45601
Cicada Unit 26H	3	30-015-45600
Cicada Unit 19H	3	30-015-45426
Cicada Unit 20H	3	30-015-45425
Cicada Unit 21H	3	30-015-45424
Cicada Unit 22H	3	30-015-45423
Cicada Unit 33H	3	30-015-46342
Cicada Unit 34H	3	30-015-46343
Cicada Unit 35H	3	30-015-46344
Cicada Unit 36H	3	30-015-46345

Cicada Unit 37H	0/not yet producing	30-015-46346
Cicada Unit 38H	0/not yet producing	30-015-46347
Cicada Unit 39H	0/not yet producing	30-015-46348
Cicada Unit 41H	3	30-015-48782
Cicada Unit 43H	3	30-015-48783

And all future Purple Sage Wolfcamp and North Hay Hollow / Delaware River Bone / Welch Bone Spring wells associated with HHNM CTB 12 located within the Cicada Unit boundary.

Deirdre Devery Facilities Engineer

#### **Exhibits**

- Exhibit A Lease and pool tables
- Exhibit B Lease map
- Exhibit C COMM map
- Exhibit D Section 9 CTB narrative
- Exhibit E Section 9 CTB gas lift calculation
- Exhibit F Section 9 CTB block flow diagram
- Exhibit G Production from wells tied to Section 9 CTB
- Exhibit H Section 35 CTB narrative
- Exhibit I Section 35 CTB gas lift calculation
- Exhibit J Section 35 block flow diagram
- Exhibit K Production from wells tied to Section 35 CTB
- Exhibit L Section 10 CTB narrative
- Exhibit M Section 10 CTB gas lift calculation
- Exhibit N Section 10 block flow diagram
- Exhibit O Production from wells tied to Section 10 CTB
- Exhibit P Section 12 CTB narrative
- Exhibit Q Section 12 CTB gas lift calculation
- Exhibit R Section 12 block flow diagram
- Exhibit S Hayhurst New Mexico Gas Strategy Map
- Exhibit T COMM Well List
- Exhibit U Cicada Unit Well List
- Exhibit V Gas data
- Exhibit W C-102s

# Exhibit A

## **Pools**

Pool Name	<b>Pool Code</b>
PURPLE SAGE; WOLFCAMP (GAS)	98220
WELCH; BONE SPRING (OIL)	64010
DELAWARE RIVER; BONE SPRING (OIL)	16800
HAY HOLLOW; BONE SPRING (OIL)	30215

## Leases

Lease	UL or Q/Q	S-T-R
NMNM 118108	W/2; SE/4	05-26S-27E
	All	08-26S-27E
NMNM 100549	All	17-26S-27E
	All	20-26S-27E
NMNM 113399	NE/4	05-26S-27E
NMNM 121473	All	10-26S-27E
	All	15-26S-27E
	W/2	11-26S-27E
	W/2	14-26S-27E
NMNM 138828	E/2	11-26S-27E
	E/2	14-26S-27E
NMNM 120350	NW/4	12-26S-27E
	E/2 of NE/4	12-26S-27E
	W/2	1-26S-27E
NMNM 116028	W/2 of NE/4	12-26S-27E
	SE/4	12-26S-27E
	E/2 of SW/4	12-26S-27E
	SW/4 of SW/4	12-26S-27E
	E/2	1-26S-27E
NMNM 107369	W/2	35-25S-27E
	NE/4	35-25S-27E
	NE/4	26-25S-27E
	W/2 of NW/4	26-25S-27E
	SW/4	26-25S-27E
	SW/4 of SE/4	26-25S-27E
NMNM 114968	SE/4	35-25S-27E
State of NM VB-2123	NW/4 of SW/4	12-26S-27E
State of NM VB-734	E/2 of NW/4	26-25S-27E
	E/2 of SE/4	26-25S-27E
	NW/4 of SE/4	26-25S-27E
State of NM VB-1805	W/2	2-26S-27E
State of NM VB-1796	E/2	2-26S-27E
State of NM VB-994	S/2	23-25S-27E
State of NM VB-1005	N/2	23-25S-27E

#### APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

#### HHNM Section 9 Central Tank Battery

#### Oil & Gas Metering:

The central tank battery (HHNM Section 9 CTB) is located in the SWSW corner of Sect. 9 T26S, R27E. Gas will be metered at the end of each Train. From there it will be gathered, compressed and sold at a common central delivery point (CDP) gas sales as well as a gas compression station that takes combined suction gas from HHNM Section 9 CTB, Section 10 CTB, Section 35 CTB, Section 12 CTB and future CTBs. This compressor station sends gas either to a High Pressure sales point (third party) or to a gas lift system. The produced water will go to common water tanks on location and then to Chevron SWD facilities before being disposed to injection wells or sent to third party SWD station. In order to meet all commingling requirements, the HHNM Section 9 CTB production will be produced and metered prior to leaving the CTB. Oil from all wells will be sent to common oil tanks and sold through common LACT units (SN: 1726E10061 and 1724E10059). All wells will be tested monthly in order to meet all federal and state requirements regardless of the phase of decline. The value of gas will not be affected due to different formations as BTUs are expected to be the same or similar.

#### **Gas Processing:**

Gas from HHNM Section 9 CTB will flow to the HHNM Section 10 Rental Compressor Station, or the HHNM Section 10 Electric Compressor Station, or future Hayhurst NM Section 9 Compressor Station. The CTB's gas will be continuously measured utilizing orifice meters fitted with EFM flow computers located at HHNM Section 9 CTB (Low pressure: SN T184242121, SN T190352620 and HP: SN T170368891) prior to entering the Compressor Station suction or sales. Compressed gas will be utilized for gas lift of wells producing into HHNM Section 9 CTB. Total gas lift volumes for each well will be measured through individual well gas lift orifice meters fitted with Total Flow EFM flow computers. A common gas lift meter for wells producing into HHNM Section 9 CTB will be located at the HHNM Section 9 CTB outlet (SN T173289422) as well as a common gas lift meter at the compressor station outlet for total gas lift volume via Total Flow EFM (SN 15101147).

Third party gas sales meters are located in the NE/NE of Section 10 of T26S-R27E.

#### Gas lift Well Meters:

#### Pkg 8 Pad 1

- HH SO 17 20 Federal 001 1H: SN- 2300150283
- HH SO 17 20 Federal 001 2H: SN- 2300150284
- HH SO 17 20 Federal 001 3H: SN- 2300150285
- HH SO 17 20 Federal 001 4H: SN- 2300150286
- HH SO 17 20 Federal 001 5H: SN- 2300150287
- HH SO 17 20 Federal 001 6H: SN- 2300150288

#### Pkg 2 Pad 2

- HH SO 8 P2 5H: SN- 2300150213
- HH SO 8 P2 6H: SN- 2300150214
- HH SO 8 P2 13H: SN- 2300150215
- HH SO 8 P2 14H: SN- 2300150216
- HH SO 8 P2 21H: SN- 2300150211
- HH SO 8 P2 22H: SN- 2300150212

#### Pkg 5 Pad 3

HH SO 8 5 Fed 003 1H: SN- 2300150275

#### APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

#### HHNM Section 9 Central Tank Battery

- HH SO 8 5 Fed 003 2H: SN- 2300150276
- HH SO 8 5 Fed 003 3H: SN- 2300150277
- HH SO 8 5 Fed 003 4H; SN- 2300150280
- HH SO 8 5 Fed 003 5H; SN- 2300150281
- HH SO 8 5 Fed 003 6H: SN- 2300150282

#### Pkg 7 Pad 4

- HH SO 8 5 FEDERAL 004 1H: SN 2300150329
- HH SO 8 5 FEDERAL 004 2H: SN 2300150330
- HH SO 8 5 FEDERAL 004 3H: SN 2300150331
- HH SO 8 5 FEDERAL 004 4H; SN 2300150332
- HH SO 8 5 FEDERAL 004 5H: SN 2300150333
- HH SO 8 5 FEDERAL 004 6H: SN 2300150334

#### Pkg 6 Pad 2

- HH SO 17 20 Federal 002 1H: SN 2300150338
- HH SO 17 20 Federal 002 2H: SN 2300150339
- HH SO 17 20 Federal 002 3H: SN 2300150340
- HH SO 17 20 Federal 002 4H: SN 2300150341
- HH SO 17 20 Federal 002 5H: SN 2300150342
- HH SO 17 20 Federal 002 6H: SN 2300150343

#### Pkg 15 Pad 15

- HH SO 17 20 Federal 003 401H TBD
- HH SO 17 20 Federal 003 402H TBD
- HH SO 17 20 Federal 003 403H TBD
- HH SO 17 20 Federal 003 404H TBD

Future wells: TBD. In accordance with BLM metering.

#### **Process and Flow Descriptions:**

The flow of production is shown in detail on the enclosed facility flow diagram (Exhibit F) and map (Exhibit S) which shows the lease boundaries, locations of well surface holes, and locations of the flow lines, facility, and gas sales meter. The commingling of this will not result in reduced royalty or improper measurement of production. The proposed commingling of gas for gas lift/artificial lift of wells will reduce the number of surface facilities, provide for a more economic facility design and reduce overall emissions by having more efficient gas compression utilization —specifically centralized electric compression for the majority of all gas.

Chevron U.S.A. Inc. understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

#### **Exhibit E**

Total Sales Gas from CTB 9 = CTB 9 T1 LP Check Meter 1 (SN: T18424212) + CTB 9 T1 LP Check Meter 2(SN: T190352620) + CTB 9 HP Check Meter(SN: T170368891) + CTB 9 T2 LP Check Meter 1 (SN: T183535795) + CTB 9 T2 LP Check Meter 2(SN: T183535791) + CTB 9 Gas Lift meter (SN: T173289422) - CTB 9 Gas Lift Buy Back (SN: T181216041) - Total Gas Lift

**Total Gas Lift** = Sum of all well gas lift meters

CTB 9 Produced Gas = CTB 9 T1 LP Check Meter 1 (SN: T18424212) +

CTB 9 T1 LP Check Meter 2(SN: T190352620) + CTB 9 HP Check Meter(SN: T170368891)

+ CTB 9 T2 LP Check Meter 1 (SN: T183535795) +

CTB 9 T2 LP Check Meter 2(SN: T183535791) + CTB 9 Gas Lift meter (SN: T173289422) 
CTB 9 Gas Lift Buy Back (SN: T181216041)

 $CTB \ 9 \ Oil = CTB \ 9 \ LACT \ A \ (SN: 1726E10061) + CTB \ 9 \ LACT \ B \ (SN: 1724E10059)$ 

Chevron U.S.A. Inc.

HHNM Section 35 Central Tank Battery

#### Oil & Gas metering:

The central tank battery (HHNM Section 35 CTB) is located in the NENE corner of Sect. 35 T27S, R27E. Gas will be metered before leaving the CTB, some producing through a high pressure end, and some through low pressure. From there it will be gathered, compressed and sold at a common central delivery point (CDP) gas sales as well as a gas compression station that takes combined suction gas from Section 35 CTB, Section 9 CTB, and Section 10 CTB. This compressor station sends gas either to a high pressure sales point (third party) or to a gas lift system. The produced water will go to common water tanks on location and then to Chevron SWD facilities before being disposed injection wells or sent to third party SWD station. In order to meet all commingling requirements, the HHNM Section 35 CTB production will be produced and metered prior to leaving the CTB. Oil from all wells will be sent to common oil tanks and sold through common LACT units (SN: 1726E10014 and 1802E10071). All wells will be tested monthly in order to meet all federal and state requirements regardless of the phase of decline. The value of gas will not be affected due to different formations as BTUs are expected to be the same or similar.

#### **Gas Processing:**

Gas from HHNM CTB 35 will flow to the HHNM Section 10 Rental Compressor Station, or the HHNM Section 10 Electric Compressor Station. The CTB's gas will be continuously measured utilizing orifice meters fitted with EFM flow computers located at HHNM Section 35 CTB (Low pressure: SN 160004553, SN 160004552, SN 160072936, SN 160099587; and High Pressure: SN 160000400) prior to entering the Compressor Station suction or sales. Compressed gas will be utilized for gas lift of wells producing into Section 35 CTB. Total gas lift volumes for each well will be measured through individual well gas lift orifice meters fitted with Total Flow EFM flow computers. A common gas lift meter for wells producing into HHNM S35 CTB will be located at the HHNM S35 CTB outlet (SN : 160004588) as well as a common gas lift meter at the compressor station outlet for total gas lift volume via Total Flow EFM (SN 15101147).

Third party gas sales meters are located in the NE/NE of Section 10 of T26S-R27E.

Gas lift Well Meters:

Well Name	Gas Lift Meter SN
Cicada Unit 7H	2300150218
Cicada Unit 8H	2300150219
Cicada Unit 9H	2300150220
Cicada Unit 10H	2300150221
Cicada Unit 11H	2300150222
Cicada Unit 12H	2300150223
Cicada Unit 19H	2300150371
Cicada Unit 20H	2300150372
Cicada Unit 21H	2300150373
Cicada Unit 22H	2300150374
Cicada Unit 23H	2300150361
Cicada Unit 24H	2300150362
Cicada Unit 25H	2300150363
Cicada Unit 26H	2300150364

#### APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

#### HHNM Section 35 Central Tank Battery

Cicada Unit 33H	2300150355
Cicada Unit 34H	2300150356
Cicada Unit 35H	2300150357
Cicada Unit 36H	2300150358
Cicada Unit 37H	TBD
Cicada Unit 38H	TBD
Cicada Unit 39H	TBD
Cicada Unit 41H	2300150359
Cicada Unit 43H	2300150360

Future wells: TBD. In accordance with BLM metering.

#### **Process and Flow Descriptions:**

The flow of production is shown in detail on the enclosed facility flow diagram (Exhibit J) and map (Exhibit S) which shows the lease boundaries, locations of well surface holes, and locations of the flow lines, facility, and gas sales meter. The commingling of this will not result in reduced royalty or improper measurement of production. The proposed commingling of gas for gas lift/artificial lift of wells will reduce the number of surface facilities, provide for a more economic facility design and reduce overall emissions by having more efficient gas compression utilization —specifically centralized electric compression for the majority of all gas.

Chevron U.S.A. Inc. understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

#### Exhibit I

 $\begin{array}{l} \textbf{Total Sales Gas from CTB 35} &= \textit{CTB} \ 35 \ \textit{T1 LP Check Meter} \ 1 \ (SN: 160004553) \ + \\ \textit{CTB} \ 35 \ \textit{T1 LP Check Meter} \ 2 \ (SN: 160004552) \ + \ \textit{CTB} \ 35 \ \textit{HP Check Meter} \ (SN: 16000400) \ + \ \textit{CTB} \ 35 \ \textit{T2 LP Check Meter} \ 1 \ (SN: 1600072936) \ + \\ \textit{CTB} \ 35 \ \textit{T2 LP Check Meter} \ 2 \ (SN: 160009587) \ + \ \textit{CTB} \ 35 \ \textit{Gas Lift meter} \ (SN: 160004588) \ - \\ \textit{CTB} \ 35 \ \textit{Gas Lift Buy Back} \ (SN: 160004590) \ - \\ \textit{Total Gas Lift} \end{array}$ 

**Total Gas Lift** = Sum of all well gas lift meters

CTB 35 Produced Gas = CTB 35 T1 LP Check Meter 1 (SN: 160004553) +

CTB 35 T1 LP Check Meter 2(SN: 160004552) + CTB 35 HP Check Meter(SN: 160000400)

+ CTB 35 T2 LP Check Meter 1 (SN: 160072936) +

CTB 35 T2 LP Check Meter 2(SN: 160099587) + CTB 35 Gas Lift meter (SN: 160004588) 
CTB 35 Gas Lift Buy Back (SN: 160004590)

 $CTB \ 35 \ Oil = CTB \ 35 \ LACT \ A \ (SN: 1726E10014) + CTB \ 35 \ LACT \ B \ (SN: 1802E10071)$ 

Chevron U.S.A. Inc.

HHNM Section 10 Central Tank Battery

#### Oil & Gas metering:

The central tank battery (HHNM Section 10 CTB) is located in the NENE corner of Sect 10 T26S, R27E. Gas will be metered before leaving the CTB, some producing through a high pressure end, and some through low pressure. From there it will be gathered, compressed and sold at a common central delivery point (CDP) gas sales as well as a gas compression station that takes combined suction gas from Section CTB 10; Section 9 CTB; Section 35 CTB and Section 12 CTB. This compressor station sends gas either to a high pressure sales point (third party) or to a gas lift system. The produced water will go to common water tanks on location and then to a Chevon water disposal system, recycled, or third party SWD station. In order to meet all commingling requirements, the HHNM Section 10 CTB production will be produced and metered prior to leaving the CTB. Oil from all wells will be sent to common oil tanks and sold through common LACT units (SN: 1723E10070 and 1723E10072). All wells will be tested monthly in order to meet all federal and state requirements regardless of the phase of decline. The value of gas will not be affected due to different formations as BTUs are expected to be the same or similar.

#### **Gas Processing:**

Gas from HHNM CTB 10 will flow to the HHNM Section 10 Rental Compressor Station, or the HHNM Section 10 Electric Compressor Station. The CTB's gas will be continuously measured utilizing orifice meters fitted with EFM flow computers located at HHNM Section 10 CTB (Low pressure: SN 150044101, SN 150044103 and HP: SN 150101146, SN 160016266) prior to entering the Compressor Station suction or sales. Compressed gas will be utilized for gas lift of wells producing into Section 10 CTB. Total gas lift volumes for each well will be measured through individual well gas lift orifice meters fitted with Total Flow EFM flow computers.

Third party gas sales meters are located in the NE/NE of Section 10 of T26S-R27E.

#### Gas lift Well Meters:

<b>Gas Lift Meter SN</b>
2300150253
2300150252
2300150251
2300150250
2300150249
2300150248
2300150201
2300150202
2300150203
2300150204
2300150205
2300150206
2300150344
2300150345
2300150346
2300150347
2300150348

#### APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

HHNM Section 10 Central Tank Battery

Cicada Unit 32H 2300150349
Cicada Unit 51H TBD
Cicada Unit 52H TBD
Cicada Unit 53H TBD

Future wells: TBD. In accordance with BLM metering

#### **Process and Flow Descriptions:**

The flow of production is shown in detail on the enclosed facility flow diagram (Exhibit N) and map (Exhibit S) which shows the lease boundaries, locations of well surface holes, and locations of the flow lines, facility, and gas sales meter. The commingling of this will not result in reduced royalty or improper measurement of production. The proposed commingling of gas for gas lift/artificial lift of wells will reduce the number of surface facilities, provide for a more economic facility design and reduce overall emissions by having more efficient gas compression utilization —specifically centralized electric compression for the majority of all gas.

Chevron U.S.A. Inc. understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

#### Exhibit M

Total Sales Gas from CTB 10 = CTB 10 T1 LP Check Meter 1 (SN: 150044101) + CTB 10 T1 LP Check Meter 2(SN: 150044103) + CTB 10 HP Check Meter (SN: 150101146)- Total Gas Lift

**Total Gas Lift** = Sum of all well gas lift meters

#### CTB 10 Produced Gas

= CTB 10 T1 LP Check Meter 1 (SN: 150044101)

+ CTB 10 T1 LP Check Meter 2(SN: 150044103)

+ CTB 10 HP Check Meter(SN: 150101146)

 $CTB \ 10 \ Oil = CTB \ 10 \ LACT \ A \ (SN: 1723E10070) + CTB \ 10 \ LACT \ B \ (SN: 1723E10072)$ 

#### Exhibit V

#### **Gas Data**

### Pricing table:

- Assuming crude price is \$50
- Estimate gas value about \$3/Mcf.

#### Gas Statement:

• "The commingling of gas between the captioned wells will not have an impact on the value of the production, as the gas to be commingled is produced from a common pool with similar BTUs."

Exhibit W - C102s

## Exhibit G

CTB 9
Historical and forecasted production

Historical a	nd forecaster	d production																	
			30-015-43935 HH SO 8 P2 5H			30-015-43934 HH SO 8 P2 6H			30-015-43933 HH SO 8 P2 13			30-015-43931 HH SO 8 P2 14			30-015-43927 HH SO 8 P2 21H			30-015-43928 HH SO 8 P2 22H	
		Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL
	Jun-22	1,098	32,810	13,187	1,024	46,079	13,157	633	55,795	14,679	64	32,708	8,710	2,011	11,683	15,394	5,060	44,834	36,486
_	Jul-22 Aug-22	1,253 755	49,288 51,453	11,677 7,497	904 773	54,099 52,699	9,297 7,679	653 560	76,401 60,928	15,516 16,476	32 115	64,732 49,449	12,461 12,697	4,710 5,074	53,805 50,065	31,706 37,155	4,830 4,500	57,179 40,985	37,549 35,275
흝	Sep-22	1,015	50,467	11,740	1,006	50,022	11,636	941	60,699	16,430	214	48,760	13,133	4,558	48,286	35,909	4,207	42,106	34,928
Actual Production	Oct-22	467	7,937	11,760	1,055	51,211	13,118	763	54,559	15,993	193	47,108	12,319	4,390	41,455	34,818	4,071	43,386	34,007
A P	Nov-22	1,013	38,778	18,718	811	45,352	11,230	456	59,124	13,251	172 210	50,025	11,259	3,847	41,156	27,798	3,626	39,258	27,621
	Dec-22 Jan-23	810	48,370 56.160	19,790	1,260 400	48,150 15.130	9 720	600	65.920	14,570	840	24,850	11,850	3,570	22,260 53.640	31,470	3,320	22,420 47.340	21,210 30.850
	Feb-23	780	55.150	11,340	390	14.850	9,500	580	64,740	14,250	840	23,570	10,620	3,440	52,680	30.780	3,200	46,490	30,170
7 5	Mar-23	770	54,190	11,100	380	14,600	9,300	570	63,610	13,940	810	22,970	10,440	3,390	51,760	30,110	3,150	45,680	29,520
cast	Apr-23	800 810	51,620	10,530	400	13,900	8,820	600 610	60,590	13,230	810	22,400	10,290	3,550	49,310	28,560	3,300	43,520	28,010
Fore casted Production	May-23 Jun-23	630	41.110	8.310	310	11,070	8,890 6,960	470	48 260	10,440	780	21,840	9 960	3,570	49,940	28,800	2,580	44,080 34,660	28,240
	Juli 25	030	30-015-45115	0,310	510	30-015-45116	0,500	470	30-015-45117	10,440	700	30-015-45118	3,300	2,700	30-015-45119	22,550	2,500	30-015-45120	22,220
			SO 8 5 FED 003			1 SO 8 5 FED 003			1 SO 8 5 FED 00			SO 8 5 FED 00			H SO 8 5 FED 003			H SO 8 5 FED 003	
		Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL) 848	Gas (MSCF)	Water (BBL
	Jun-22 Jul-22	6,978 6,846	24,590 34,794	55,396 53,059	7,597 6,632	53,989 70,185	38,271 37,062	1,347 1,075	39,418 60,381	31,690 26,568	115 724	69,951 32,893	11,115 31,371	1,082 868	40,036 48,228	16,788 12,501	1,037	23,061 57,960	29,614 30,374
5	Aug-22	5,592	23,883	40,499	6,056	56,754	34,161	1,003	46,669	22,276	835	32,540	29,343	679	32,748	10,150	1,128	49,119	26,108
Actual Production	Sep-22	6,032	22,439	39,060	4,515	36,228	22,232	1,068	50,054	19,600	880	36,865	25,594	647	34,826	9,104	1,392	53,685	22,926
og ctri	Oct-22 Nov-22	7,427 7,065	39,583	48,328 40,987	5,104 5,137	27,024	25,260 26,497	1,038 925	50,859 48,054	16,353 16,977	851 898	38,357	21,666	578 559	33,588	8,013	927 939	45,289	19,412
٩ ۵	Dec-22	7,065	40,658 28,550	43,130	6.030	53,067 28,600	31.330	1,080	61,450	18,720	1.050	41,942 62,350	18,127 20,770	870	38,610 63.580	7,202 8,100	1,090	52,709 63,770	16,120 18,160
	Jan-23	4,740	11,560	35,120	3,430	16,390	20,290	700	18,500	14,500	610	14,820	17,920	420	12,750	6,760	760	19,130	16,040
	Feb-23	4,560	11,260	34,410	3,290	15,960	19,880	680	18,020	14,210	580	14,440	17,560	400	12,410	6,620	730	18,630	15,710
io ted	Mar-23	4,460 4.650	10,970	33,730 32.070	3,220	15,550	19,490 18,530	660	17,560 16,600	13,930	570	14,070	17,220	390 410	12,100	6,490	710 750	18,150 17,160	15,410 14.650
acas	Apr-23 May-23	4,650	10,370	32,070	3,360	14,700	18,530	690	16,600	13,240	600	13,300	16,370	410	11,430	6,170	750	17,160	14,650
Fore casted Production	Jun-23	3,600	8,140	25,440	2,600	11,540	14,700	530	13,030	10,500	460	10,430	12,980	320	8,970	4,900	580	13,470	11,620
			30-015-45100			30-015-45101			30-015-45154			30-015-45155			30-015-45102			30-015-45103	
		Oil (BBL)	17 20 FEDERAL Gas (MSCF)	. 001 1H Water (BBL)	Oil (BBL)	Gas (MSCF)	001 2H Water (BBL)	Oil (BBL)	Gas (MSCF)	.001 3H Water (BBL)	Oil (BBL)	17 20 FEDERAL Gas (MSCF)	001 4H Water (BBL)	Oil (BBL)	Gas (MSCF)	001 5H Water (BBL)	Oil (BBL)	Gas (MSCF)	001 6H Water (BBL
	Jun-22	5.781	83.251	24.015	1.075	17.760	15.982	1.069	62.381	23.554	27	71.901	5.884	4.377	73.131	29.185	6.552	79.336	38.128
	Jul-22	4,097	92,486	13,805	2,048	77,992	12,591	1,153	97,248	22,580	2,737	61,050	37,064	3,691	85,352	24,690	4,795	92,413	32,934
5	Aug-22	3,640	66,907	10,252	2,525	83,548	13,610	428	71,982	20,566	1,935	52,088	34,429	3,107	41,453	18,620	4,079	59,190	28,768
゠	Sep-22	3,198	65,578	15,233	2,236	83,283	17,945	433	62,411	13,271	1,030	61,002	32,107	1,342	24,242	8,146	1,742	28,031	12,658
Actual Production	Oct-22 Nov-22	1,793 820	57,405 67,155	19,486 17,112	2,132 2,060	73,560 76,699	20,680 17,313	875 753	69,088 74,292	16,310 15,642	2,790 2,914	68,956 66,767	30,593 24,935	3,531 2,731	58,461 58,827	21,372 16,035	3,298 3,303	50,392 62,090	28,057 23,173
4.2	Dec-22	1,640	62,610	17,112	2,210	63,430	15,340	640	40,990	18,500	2,670	63,860	26,790	3,060	63,740	20,000	3,700	63,380	26,590
	Jan-23	1,780	44,750	19,180	1,950	59,530	20,700	620	44,840	16,740	2,020	52,380	32,520	2,300	34,840	16,910	2,530	34,100	23,740
	Feb-23	1,710	43,630	18,850	1,870	58,040	20,340	600	43,710	16,450	1,950	51,070	31,960	2,210	33,970	16,620	2,430	33,240	23,330
tion tied	Mar-23 Apr-23	1,680	42,550 40.240	18,530	1,840	56,610	20,000	590 610	42,630 40.320	16,170	1,910	49,810 47.100	31,420	2,170	33,130	16,340	2,390	32,420	22,940 21.870
8 3		1,760	40,460	17,070	1,520	33,330	19,070			13,420	2,000		29,900	2,270	31,330	13,380	2,300	30,000	
	May-23		40,460	17,910	1,920	53,830	19,330	610	40,540	15,630	2,000	47,360	30,370	2,270	31,500	15,800	2,500	30,830	22,170
Forecasted Production	Jun-23	1,760	31,580	17,910 14,090	1,920	42,020	19,330 15,210	610 480	31,640	15,630 12,300	2,000 1,560	36,970	30,370 23,900	2,270 1,770	24,590	15,800 12,430	2,500 1,940	24,060	22,170 17,450
Fore		1,370	31,580 30-015-45104	14,090	1,500	42,020 30-015-45105	15,210	480	31,640 30-015-45106	12,300	1,560	36,970 30-015-45107	23,900	1,770	24,590 30-015-45108	12,430	1,940	24,060 30-015-45109	17,450
Fore		1,370 HH SO	31,580 30-015-45104 17 20 FEDERAL	14,090 . 002 1H	1,500 HH SC	42,020 30-015-45105 17 20 FEDERAL	15,210 002 2H	480 HH SC	31,640 30-015-45106 17 20 FEDERAL	12,300 002 3H	1,560 HH SO	36,970 30-015-45107 17 20 FEDERAL	23,900 .002 4H	1,770 HH SC	24,590 30-015-45108 0 17 20 FEDERAL	12,430 002 5H	1,940 HH SC	24,060 30-015-45109 17 20 FEDERAL	17,450 002 6H
Fore		1,370	31,580 30-015-45104	14,090	1,500	42,020 30-015-45105	15,210	480	31,640 30-015-45106	12,300	1,560	36,970 30-015-45107	23,900	1,770	24,590 30-015-45108	12,430	1,940	24,060 30-015-45109	17,450
	Jun-23 Jun-22 Jul-22	1,370 HH SO Oil (BBL) 20,535 18,021	31,580 30-015-45104 17 20 FEDERAL Gas (MSCF) 84,291 88,262	14,090 . 002 1H Water (BBL) 88,082 73,188	1,500 HH SO Oil (BBL) 4,407 4,144	42,020 30-015-45105 17 20 FEDERAL Gas (MSCF) 96,171 110,829	15,210 002 2H Water (BBL) 45,402 41,401	480 HH SO Oil (BBL) 20,451 17,785	31,640 30-015-45106 17 20 FEDERAL Gas (MSCF) 96,899 105,476	12,300 002 3H Water (BBL) 90,165 77,494	1,560 HH SO Oil (BBL) 5,638 5,234	36,970 30-015-45107 17 20 FEDERAL Gas (MSCF) 132,674 152,626	23,900 002 4H Water (BBL) 39,687 33,549	1,770 HH SC Oil (BBL) 23,879 18,733	24,590 30-015-45108 <b>) 17 20 FEDERAL</b> Gas (MSCF) 78,589 94,106	12,430 002 5H Water (BBL) 97,604 70,470	1,940 HH SC Oil (BBL) 13,973 10,159	24,060 30-015-45109 17 20 FEDERAL Gas (MSCF) 82,800 149,705	17,450 002 6H Water (BBL 63,966 72,907
	Jun-23 Jun-22 Jul-22 Aug-22	1,370 HH SO Oil (BBL) 20,535 18,021 14,711	31,580 30-015-45104 17 20 FEDERAL Gas (MSCF) 84,291 88,262 43,940	14,090 .002 1H Water (BBL) 88,082 73,188 45,363	1,500 HH SO Oil (BBL) 4,407 4,144 3,684	42,020 30-015-45105 17 20 FEDERAL Gas (MSCF) 96,171 110,829 73,892	15,210 002 2H Water (BBL) 45,402 41,401 36,975	480 HH SO Oil (BBL) 20,451 17,785 13,392	31,640 30-015-45106 17 20 FEDERAL Gas (MSCF) 96,899 105,476 53,482	12,300 002 3H Water (BBL) 90,165 77,494 63,325	1,560 HH SO Oil (BBL) 5,638 5,234 4,419	36,970 30-015-45107 17 20 FEDERAL Gas (MSCF) 132,674 152,626 94,794	23,900 002 4H Water (BBL) 39,687 33,549 28,811	1,770 HH SC Oil (BBL) 23,879 18,733 17,443	24,590 30-015-45108 <b>17 20 FEDERAL</b> Gas (MSCF) 78,589 94,106 58,021	12,430 002 5H Water (BBL) 97,604 70,470 63,485	1,940 HH SC Oil (BBL) 13,973 10,159 6,286	24,060 30-015-45109 17 20 FEDERAL Gas (MSCF) 82,800 149,705 99,482	17,450 002 6H Water (BBL 63,966 72,907 58,112
	Jun-23 Jun-22 Jul-22 Aug-22 Sep-22	1,370 HH SO Oil (BBL) 20,535 18,021 14,711 11,279	31,580 30-015-45104 17 20 FEDERAL Gas (MSCF) 84,291 88,262 43,940 33,368	14,090 002 1H Water (BBL) 88,082 73,188 45,363 33,260	1,500 HH SO Oil (BBL) 4,407 4,144 3,684 3,522	42,020 30-015-45105 17 20 FEDERAL Gas (MSCF) 96,171 110,829 73,892 74,549	15,210 002 2H Water (BBL) 45,402 41,401 36,975 33,116	HH SO Oil (BBL) 20,451 17,785 13,392 16,043	31,640 30-015-45106 17 20 FEDERAL Gas (MSCF) 96,899 105,476 53,482 71,345	12,300 002 3H Water (BBL) 90,165 77,494 63,325 70,636	1,560 HH SO Oil (BBL) 5,638 5,234 4,419 4,119	36,970 30-015-45107 17 20 FEDERAL Gas (MSCF) 132,674 152,626 94,794 98,137	23,900 002 4H Water (BBL) 39,687 33,549 28,811 25,258	1,770 HH SC Oil (BBL) 23,879 18,733 17,443 17,002	24,590 30-015-45108 27 20 FEDERAL Gas (MSCF) 78,589 94,106 58,021 67,583	12,430 002 5H Water (BBL) 97,604 70,470 63,485 61,758	1,940 HH SO Oil (BBL) 13,973 10,159 6,286 6,033	24,060 30-015-45109 217 20 FEDERAL Gas (MSCF) 82,800 149,705 99,482 102,128	17,450 002 6H Water (BBL 63,966 72,907 58,112 54,744
	Jun-22 Jul-22 Aug-22	1,370 HH SO Oil (BBL) 20,535 18,021 14,711 11,279 12,140	31,580 30-015-45104 17 20 FEDERAL Gas (MSCF) 84,291 88,262 43,940 33,368 42,221	14,090 002 1H Water (BBL) 88,082 73,188 45,363 33,260 40,882	1,500 HH SO Oil (BBL) 4,407 4,144 3,684 3,522 3,580	42,020 30-015-45105 17 20 FEDERAL Gas (MSCF) 96,171 110,829 73,892 74,549 73,886	15,210 002 2H Water (BBL) 45,402 41,401 36,975 33,116 31,042	480 HH SO Oil (BBL) 20,451 17,785 13,392	31,640 30-015-45106 17 20 FEDERAL Gas (MSCF) 96,899 105,476 53,482 71,345 64,674	12,300 002 3H Water (BBL) 90,165 77,494 63,325 70,636 67,413	1,560 HH SO Oil (BBL) 5,638 5,234 4,419 4,119 3,747	36,970 30-015-45107 17 20 FEDERAL Gas (MSCF) 132,674 152,626 94,794 98,137 95,145	23,900 002 4H Water (BBL) 39,687 33,549 28,811 25,258 23,532	1,770 HH SC Oil (BBL) 23,879 18,733 17,443 17,002 10,642	24,590 30-015-45108 0 17 20 FEDERAL Gas (MSCF) 78,589 94,106 58,021 67,583 51,730	12,430 002 5H Water (BBL) 97,604 70,470 63,485 61,758 43,060	1,940 HH SC Oil (BBL) 13,973 10,159 6,286 6,033 5,710	24,060 30-015-45109 017 20 FEDERAL Gas (MSCF) 82,800 149,705 99,482 102,128 105,069	17,450 002 6H Water (BBL 63,966 72,907 58,112 54,744 52,533
Actual Fore Production Prod	Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22	1,370 HH SO Oil (BBL) 20,535 18,021 14,711 11,279	31,580 30-015-45104 17 20 FEDERAL Gas (MSCF) 84,291 88,262 43,940 33,368	14,090 002 1H Water (BBL) 88,082 73,188 45,363 33,260	1,500 HH SO Oil (BBL) 4,407 4,144 3,684 3,522	42,020 30-015-45105 17 20 FEDERAL Gas (MSCF) 96,171 110,829 73,892 74,549 73,886 77,286	15,210 002 2H Water (BBL) 45,402 41,401 36,975 33,116 31,042 24,063 25,540	480 HH SO Oil (BBL) 20,451 17,785 13,392 16,043 14,564 11,346 11,960	31,640 30-015-45106 17 20 FEDERAL Gas (MSCF) 96,899 105,476 53,482 71,345	12,300 002 3H Water (BBL) 90,165 77,494 63,325 70,636	1,560 HH SO Oil (BBL) 5,638 5,234 4,419 4,119	36,970 30-015-45107 17 20 FEDERAL Gas (MSCF) 132,674 152,626 94,794 98,137	23,900 002 4H Water (BBL) 39,687 33,549 28,811 25,258	1,770 HH SC Oil (BBL) 23,879 18,733 17,443 17,002 10,642 4,021 11,840	24,590 30-015-45108 27 20 FEDERAL Gas (MSCF) 78,589 94,106 58,021 67,583	12,430 002 5H Water (BBL) 97,604 70,470 63,485 61,758	1,940 HH SO Oil (BBL) 13,973 10,159 6,286 6,033	24,060 30-015-45109 217 20 FEDERAL Gas (MSCF) 82,800 149,705 99,482 102,128	17,450 002 6H Water (BBL 63,966 72,907 58,112 54,744
	Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22 Jan-23	1,370  HH SO Oil (BBL) 20,535 18,021 14,711 11,279 12,140 14,696 13,340 11,560	31,580 30-015-45104 17 20 FEDERAL Gas (MSCF) 84,291 88,262 43,940 33,368 42,221 72,616 61,490 54,170	14,090 002 1H Water (BBL) 88,082 73,188 45,363 33,260 40,882 57,176 62,160 39,950	1,500 HH SG Oil (BBL) 4,407 4,144 3,684 3,522 3,580 3,334 3,140 5,690	42,020 30-015-45105 17 20 FEDERAL Gas (MSCF) 96,171 110,829 73,892 74,549 73,886 77,286 108,250	15,210 002 2H Water (BBL) 45,402 41,401 36,975 33,116 31,042 24,063 25,540 40,140	480 HH SC Oil (BBL) 20,451 17,785 13,392 16,043 14,564 11,346 11,960 11,440	31,640 30-015-45106 17 20 FEDERAL Gas (MSCF) 96,899 105,476 53,482 71,345 64,674 66,858 61,490 53,620	12,300 002 3H Water (BBL) 90,165 77,494 63,325 70,636 67,413 50,979 57,240 39,550	1,560  HH SO Oil (BBL) 5,638 5,234 4,419 4,119 3,747 3,195 3,360 5,020	36,970 30-015-45107 17 20 FEDERAL Gas (MSCF) 132,674 152,626 94,794 98,137 95,145 86,665 108,250 91,740	23,900 002 4H Water (BBL) 39,687 33,549 28,811 25,258 23,532 18,388 21,050 35,380	1,770  HH SC Oil (BBL) 23,879 18,733 17,443 17,002 10,642 4,021 11,840 11,540	24,590 30-015-45108 317 20 FEDERAL Gas (MSCF) 78,589 94,106 58,021 67,583 51,730 39,159 61,490 54,090	12,430 002 5H Water (BBL) 97,604 70,470 63,485 61,758 43,060 25,253 45,190 39,870	1,940  HH SC Oil (BBL) 13,973 10,159 6,286 6,033 5,710 4,851 5,180 3,570	24,060 30-015-45109 17 20 FEDERAL Gas (MSCF) 82,800 149,705 99,482 102,128 105,069 105,162 84,810 65,320	17,450 002 6H Water (BBL 63,966 72,907 58,112 54,744 52,533 48,015 52,540 25,200
Actual Production	Jun-23 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22 Jan-23 Feb-23	1,370 HH SO Oil (BBL) 20,535 18,021 14,711 11,279 12,140	31,580 30-015-45104 17 20 FEDERAL Gas (MSCF) 84,291 88,262 43,940 33,368 42,221	14,090 002 1H Water (BBL) 88,082 73,188 45,363 33,260 40,882	1,500 HH SO Oil (BBL) 4,407 4,144 3,684 3,522 3,580	42,020 30-015-45105 17 20 FEDERAL Gas (MSCF) 96,171 110,829 73,892 74,549 73,886 77,286	15,210 002 2H Water (BBL) 45,402 41,401 36,975 33,116 31,042 24,063 25,540	480 HH SO Oil (BBL) 20,451 17,785 13,392 16,043 14,564 11,346 11,960	31,640 30-015-45106 17 20 FEDERAL Gas (MSCF) 96,899 105,476 53,482 71,345 64,674	12,300 002 3H Water (BBL) 90,165 77,494 63,325 70,636 67,413	1,560 HH SO Oil (BBL) 5,638 5,234 4,419 4,119 3,747	36,970 30-015-45107 17 20 FEDERAL Gas (MSCF) 132,674 152,626 94,794 98,137 95,145	23,900 002 4H Water (BBL) 39,687 33,549 28,811 25,258 23,532	1,770 HH SC Oil (BBL) 23,879 18,733 17,443 17,002 10,642 4,021 11,840	24,590 30-015-45108 0 17 20 FEDERAL Gas (MSCF) 78,589 94,106 58,021 67,583 51,730	12,430 002 5H Water (BBL) 97,604 70,470 63,485 61,758 43,060	1,940 HH SC Oil (BBL) 13,973 10,159 6,286 6,033 5,710	24,060 30-015-45109 017 20 FEDERAL Gas (MSCF) 82,800 149,705 99,482 102,128 105,069	17,450 002 6H Water (BBL 63,966 72,907 58,112 54,744 52,533
Actual Production	Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22 Jan-23	1,370  HH SO Oil (BBL) 20,535 18,021 14,711 11,279 12,140 14,696 13,340 11,560 10,950	31,580 30-015-45104 17 20 FEDERAL Gas (MSCF) 84,291 88,262 43,940 33,368 42,221 72,616 61,490 54,170 51,990 49,950	14,090  002 1H  Water (BBL)  88,082  73,188  45,363  33,260  40,882  57,176  62,160  39,950  37,810  35,860	1,500 HH SG Oil (BBL) 4,407 4,144 3,684 3,522 3,580 3,334 3,140 5,690	42,020 30-015-45105 17 20 FEDERAL Gas (MSCF) 96,171 110,829 73,892 74,549 73,886 77,286 108,250	15,210 002 2H Water (BBL) 45,402 41,401 36,975 33,116 31,042 24,063 25,540 40,140	480 HH SC Oil (BBL) 20,451 17,785 13,392 16,043 14,564 11,346 11,960 11,440	31,640 30-015-45106 17 20 FEDERAL Gas (MSCF) 96,899 105,476 53,482 71,345 64,674 66,858 61,490 53,620	12,300 002 3H Water (BBL) 90,165 77,494 63,325 70,636 67,413 50,979 57,240 39,550 37,430 35,500	1,560  HH SO Oil (BBL) 5,638 5,234 4,419 4,119 3,747 3,195 3,360 5,020 4,760 4,530	36,970 30-015-45107 17 20 FEDERAL Gas (MSCF) 132,674 152,626 94,794 98,137 95,145 86,665 108,250 91,740	23,900 002 4H Water (BBL) 39,687 33,549 28,811 25,258 23,532 18,388 21,050 35,380 32,530	1,770  HH SC Oil (BBL) 23,879 18,733 17,443 17,002 10,642 4,021 11,840 11,540	24,590 30-015-45108 20 17 20 FEDERAL Gas (MSCF) 78,589 94,106 58,021 67,583 51,730 39,159 61,490 54,090 51,910	12,430 002 5H Water (88L) 97,604 97,604 63,485 61,758 43,060 25,253 45,190 39,870 37,720 35,800	1,940  HH SC Oil (BBL) 13,973 10,159 6,286 6,033 5,710 4,851 5,180 3,570 3,390 3,220	24,060 30-015-45109 17 20 FEDERAL Gas (MSCF) 82,800 149,705 99,482 102,128 105,069 105,162 84,810 65,320	17,450 002 6H Water (BBL 63,966 72,907 58,112 54,744 52,533 48,015 52,540 25,200 24,130 23,160
Actual Production	Jun-23 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22 Jan-23 Feb-23 Mar-23 Apr-23 May-23	1,370  HH SO Oil (BBL) 20,535 18,021 14,711 11,279 12,140 14,696 13,340 11,560 10,950 10,410 9,890 9,430	31,580 30-015-45104 17 20 FEDERAL Gas (MSCF) 84,291 43,940 33,368 42,221 72,616 61,490 54,170 51,990 49,950 48,020 46,270	14,090  002 1H  Water (BBL) 88,082 73,188 45,363 33,260 40,882 57,176 62,160 39,950 37,810 35,860 34,060 32,460	1,500  HH SO Oil (BBL) 4,407 4,144 3,684 3,522 3,580 3,334 3,140 5,690 5,140	42,020 30-015-45105 <b>17 20 FEDERAL</b> Gas (MSCF) 96,171 110,829 74,549 73,886 77,286 108,250 104,120 97,510	15,210 002 2H Water (BBL) 45,402 41,401 36,975 33,116 31,042 24,063 25,540 40,140 38,440 36,910	480  HH SC Oil (BBL) 20,451 17,785 13,392 16,043 14,564 11,346 11,960 11,440 10,840 10,300 9,790 9,340	31,640 30-015-45106 30-015-45106 30-2015-45106 96,899 105,476 53,482 71,345 64,674 66,858 61,490 53,620 51,460 49,450 47,530 45,800	12,300 002 3H Water (BBL) 90,165 77,494 63,325 70,636 67,413 50,979 57,240 39,550	1,560  HH SO Oil (BBL) 5,638 5,234 4,419 4,119 3,747 3,195 3,360 5,020	36,970 30-015-45107 17 20 FEDERAL Gas (MSCF) 132,674 152,626 94,794 98,137 95,145 86,665 108,250 91,740 88,710 85,900 80,620	23,900 002 4H Water (BBL) 39,687 33,549 28,811 25,258 23,532 18,388 21,050 35,380	1,770  HH SC Oil (BBL) 23,879 18,733 17,443 17,002 10,642 4,021 11,840 11,540 10,930 10,390 9,890 9,420	24,590 30-015-45108 917 20 FEDERAL Gas (MSCF) 78,589 94,106 58,021 67,583 51,730 39,159 61,490 54,090 49,890	12,430 002 5H Water (BBL) 97,604 70,470 63,485 61,758 43,060 25,253 45,190 39,870	1,940  HH SC Oil (BBL) 13,973 10,159 6,286 6,033 5,710 4,851 5,180 3,570 3,390 3,220 3,070 2,930	24,060 30-015-45109 30-015-45109 30-720 FEDERAL Gas (MSCF) 82,800 149,705 99,482 102,128 105,069 105,162 84,810 65,320 63,160 61,170	17,450 002 6H Water (BBL 63,966 72,907 58,112 54,744 52,533 48,015 52,540 25,200 24,130 23,160 22,220 21,380
	Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22 Jan-23 Feb-23 Mar-23 Apr-23	1,370  HH SO Oil (BBL) 20,535 18,021 14,711 11,279 12,140 14,696 13,340 11,560 10,950 10,410	31,580 30-015-45104 17 20 FEDERAL Gas (MSCF) 84,291 88,262 43,940 33,368 42,221 72,616 61,490 54,170 54,170 49,950 48,020 46,270 44,630	14,090  002 1H  Water (BBL)  88,082  73,188  45,363  33,260  40,882  57,176  62,160  39,950  37,810  35,860	1,500  HH SO Oil (BBL) 4,407 4,144 3,684 3,522 3,580 3,334 3,140 5,690 5,140	42,020 30-015-45105 17 20 FEDERAL Gas (MSCF) 96,171 110,829 73,892 74,549 73,886 77,286 108,250 104,120 100,670 94,480 91,520 88,800	15,210 002 2H Water (BBL) 45,402 41,401 36,975 33,116 31,042 24,063 25,540 40,140 38,440 36,910	480  HH SO Oil (BBL) 20,451 17,785 13,392 16,043 14,564 11,346 11,960 11,440 10,840 10,300	31,640 30-015-45106 30-015-45106 30-015-45106 96,899 105,476 53,482 71,345 64,674 66,858 61,490 53,620 49,450 47,530 45,800 44,180	12,300 002 3H Water (BBL) 90,165 77,494 63,325 70,636 67,413 50,979 57,240 39,550 37,430 35,500	1,560  HH SO Oil (BBL) 5,638 5,234 4,419 4,119 3,747 3,195 3,360 5,020 4,760 4,530	36,970 30-015-45107 17 20 FEDERAL Gas (MSCF) 132,674 152,626 94,794 98,137 95,145 86,665 108,250 91,740 85,900 83,140 80,620 78,230	23,900 002 4H Water (BBL) 39,687 33,549 28,811 25,258 23,532 18,388 21,050 35,380 32,530	1,770  HH SC Oil (BBL) 23,879 18,733 17,443 17,002 10,642 4,021 11,840 11,540 10,930 10,390	24,590 30-015-45108 30-015-45108 317 20 FEDERAL Gas (MSCF) 94,106 58,021 67,583 51,730 39,159 61,490 54,090 51,910 49,890 48,020 46,210	12,430 002 5H Water (BBL) 97,604 70,470 63,485 61,758 43,060 25,253 45,190 39,870 37,720 35,800 34,060	1,940  HH SC Oil (BBL) 13,973 10,159 6,286 6,033 5,710 4,851 5,180 3,570 3,390 3,220	24,060 317 20 FEDERAL Gas (MSCF) 82,800 149,705 99,482 102,128 105,069 105,162 84,810 65,320 63,160 61,170 59,200 55,710	17,450 002 6H Water (BBL 63,966 72,907 58,112 54,744 52,533 48,015 52,540 25,200 24,130 23,160
Actual Production	Jun-23 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22 Jan-23 Feb-23 Mar-23 Apr-23 May-23	1,370  HH SO Oii (BBL) 20,535 18,021 14,711 11,279 12,140 14,696 13,340 11,560 10,950 10,410 9,890 9,430 9,010	31,580 30-015-45104 17 20 FEDERAL Gas (MSCF) 84,291 88,262 43,940 33,368 42,221 72,616 61,490 54,170 51,990 49,950 48,020 46,270 46,270 30-015-45987	14,090  002 1H  Water (BBL) 88,082 73,188 45,363 33,260 40,882 57,176 62,160 39,950 37,810 35,860 34,060 32,460 31,000	1,500  HH SC Oil (88L) 4,407 4,144 3,684 3,522 3,580 3,334 3,140 5,400 5,400 4,900 4,670 4,460	42,020 30-015-45105 1720 FEDERAL Gas (MSCF) 96,171 110,829 73,892 74,549 77,286 108,250 104,120 100,670 97,510 94,480 91,520 38,800 30-015-45988	15,210 002 2H Water (BBL) 45,402 41,401 36,975 33,116 31,042 24,063 25,540 40,140 38,440 36,910 35,460 34,080 32,820	480  HH SC Oil (BBL) 20,451 17,785 13,392 16,043 14,564 11,346 11,960 11,440 10,300 9,790 9,340 8,920	31,640 30-015-45106 30-015-45106 Gas (MSCF) 96,899 105,476 53,482 71,345 64,674 66,858 61,490 53,620 51,460 49,450 47,530 45,800 30-015-45989	12,300  002 3H  Water (BBL) 90,165 77,494 63,325 70,636 67,413 50,979 57,240 39,550 37,430 35,500 33,710 32,140 30,690	1,560  HH SO Oil (BBL) 5,638 5,234 4,419 4,119 3,747 3,195 3,360 5,020 4,760 4,530 4,310 4,110 3,930	36,970 30-015-45107 30-015-45107 17 20 FEDERAI Gas (MSCF) 132,674 152,626 94,794 98,137 95,145 86,665 108,250 91,740 88,710 85,900 83,140 80,620 78,230 30-015-45990	23,900  002 4H  Water (BBL) 39,687 33,549 28,811 25,258 23,532 18,388 21,050 35,380 33,880 32,530 31,210 30,030 28,920	1,770  HH SC Oii (BBL) 23,879 18,733 17,443 17,002 10,642 4,021 11,840 11,540 10,930 10,390 9,890 9,420 9,000	24,590 30-015-45108 30-015-45108 30-720 FEDERAL Gas (MSCF) 78,589 94,106 58,021 67,583 51,730 39,159 61,490 54,090 51,910 49,890 48,020 46,210 44,580 30-015-45991	12,430  002 5H  Water (BBL)  97,647  70,470  63,485  61,758  43,060  25,253  45,190  39,870  37,720  35,800  34,060  32,410  30,940	1,940  HH SC Oil (BBL) 13,973 10,159 6,286 6,033 5,710 4,851 5,180 3,570 3,390 3,220 3,070 2,930 2,800	24,060 30-015-45109 317-20 FEDERAL Gas (MSCF) 82,800 149,705 99,482 102,128 105,069 105,162 84,810 65,320 63,150 61,170 59,200 57,410	17,450  002 6H  Water (BBL 63,966  72,907  58,112  54,744  52,533  48,015  52,540  25,200  24,130  23,160  22,220  21,380  20,590
Actual Production	Jun-23 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22 Jan-23 Feb-23 Mar-23 Apr-23 May-23	1,370  HH 50 Oil (BBL) 20,535 18,021 14,711 11,279 12,140 14,696 13,340 11,560 10,950 10,410 9,890 9,430 9,010  HH SI Oil (BBL)	31,580 30-015-45104 30-015-45104 Gas (MSCF) 84,291 88,262 43,940 33,368 42,221 72,616 61,490 54,170 51,990 48,020 46,270 48,020 30-015-45987 08 SFEDERALI Gas (MSCF)	14,090  002 1H  Water (BBL) 88,082 73,188 45,363 33,260 40,882 57,176 62,160 37,810 35,860 32,460 32,460 32,460 32,460 32,460 34,060 34,060 34,060 34,060 34,060 34,060 34,060 34,060 34,060 34,060	1,500  HH SC Oil (BBL) 4,407 4,144 3,684 3,522 3,580 3,334 3,140 5,600 5,140 4,900 4,670 4,460 HH S Oil (BBL)	42,020 30-015-45105 17 20 FEDERAL Gas (MSCF) 96,171 110,829 73,886 77,286 108,250 104,120 100,670 97,510 94,480 91,520 88,800 30-015-45988 0 8 5 FEDERAL G Gas (MSCF)	15,210  002 2H  Water (BBL) 45,402 41,401 36,975 33,116 31,042 24,063 25,540 40,140 36,910 35,460 34,080 32,820  004 2H  Water (BBL)	HH SC Oil (BBL) 20,451 17,785 13,392 16,043 14,564 11,346 11,440 10,840 10,840 9,790 9,340 8,920 HH S Oil (BBL)	31,640 30-015-45106 30-015-45106 30-015-45106 96,899 105,476 53,482 71,145 64,674 66,858 61,490 53,620 47,530 47,530 47,530 30-015-45989 30-015-45989 30-015-45989 30-015-45989	12,300  002 3H  Water (BBL) 90,165 77,494 63,325 70,636 67,413 50,979 57,240 33,550 37,430 35,500 32,140 33,100 30,690  004 3H  Water (BBL)	1,560  HH SO Oil (BBL) 5,638 5,234 4,419 4,119 3,747 3,195 5,020 4,760 4,310 4,110 3,930  HH Si Oil (BBL)	36,970 30-015-4510A 30-015-4510A 30-015-4510A 30-015-4510A 30-015-4510A 30-015-4510A 30-015-45990 30-015-45990 30-015-45990 30-015-45990 30-015-45990	23,900  002 4H  Water (BBL) 39,687 33,549 28,811 25,258 23,532 18,388 21,050 35,380 32,530 31,210 30,030 31,210 30,030 44H  Water (BBL)	1,770  HH SC Oil (BBL) 23,879 18,733 17,443 17,002 10,642 4,021 11,840 11,540 10,930 9,890 9,420 9,000  HH SS Oil (BBL)	24,590 30-015-45108 317 20 FEDERAL Gas (MSCF) 78,589 94,106 58,021 67,583 51,730 39,159 61,490 54,090 51,910 49,890 46,210 46,210 30-015-45991 08 5 FEDERAL G Gas (MSCF)	12,430  002 5H Water (BBL) 97,604 70,470 63,485 61,758 43,060 25,253 45,190 37,720 35,800 34,060 32,410 30,940  Water (BBL)	1,940  HH SC Oil (8BL) 13,973 10,159 6,286 6,033 5,710 4,851 5,180 3,570 3,390 3,220 3,070 2,930 2,800  HH SS Oil (8BL)	24,060 30-015-45109 17 20 FEDERAL Gas (MSCF) 82,800 149,705 102,128 105,069 105,162 84,810 65,320 63,160 61,170 59,200 57,410 30-015-45992 0 8 FEDERAL 0 Gas (MSCF)	17,450  002 6H  Water (B8I 63,966 72,907 58,112 54,744 52,533 48,015 52,540 25,200 24,130 23,160 22,220 21,380 20,590  004 6H  Water (B8I
Actual Production	Jun-23 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Dec-22 Jan-23 Feb-23 May-23 Jun-23	1,370  HH SO Oil (BBL) 20,535 18,021 14,711 11,279 12,140 14,596 13,340 11,560 10,950 10,410 9,890 9,430 9,010  HH SI 0,968	31,580 31,580 320 FEDERAL Gas (MSCF) 84,291 88,262 43,940 33,368 42,221 72,616 61,490 54,170 54,170 49,950 48,020 46,270 46,630 83 On 015,459 85 FEDERAL Gas (MSCF) 78,792	14,090  002 1H  Water (B8L)  88,082  73,188  45,363  33,260  40,882  57,176  62,160  39,950  34,060  31,000  004 1H  Water (B8L)	1,500  HH SC Oil (B81) 4,481 4,144 3,684 3,522 3,580 3,344 5,690 5,140 4,400  HH S Oil (B81)	42,020 31-720 FEDERAL Gas (MSCF) 96,171 110,829 73,892 74,549 73,886 77,286 104,120 104,120 104,120 105,151 94,480 91,520 88,800 30 FEDERAL 0 Gas (MSCF) 75,537	15,210  002 2H  Water (BBL)  45,402  41,401  36,975  33,116  31,042  24,063  38,440  36,910  35,460  34,080  32,820  004 2H  Water (BBL)	HH SC Oil (BBL) 20,451 17,785 13,392 16,043 14,564 11,346 11,340 10,340 10,340 9,790 9,790 HH S Oil (BBL) 2,518	31,640 30-10:140 30-10:1720 FEDERAL Gas (MSCF) 96.899 105,476 53,482 71,345 64,674 66,858 61,490 49,450 47,530 45,800 47,530 45,800 47,530 66,859 80,879 80,	12,300  002 3H  Water (B8L) 90,165  77,494 63,325 70,636 67,413 50,979 37,430 35,500 33,710 32,140 30,690  004 3H  Water (B8L)	1,560  HH SO Oil (BBL) 5,638 5,234 4,419 3,747 3,195 5,020 4,530 4,530 4,530 4,310 3,930  HH Si Oil (BBL) 3,840	36,970 30-015-480 30-015-480 Gas (MSCF) 132,674 152,626 94,794 98,137 95,145 86,665 108,250 91,740 88,740 88,740 80,620 78,230 30-015-45990 08 5 FEDERAL Gas (MSCF) 118,345	23,900  002 4H  Water (B8L) 39,687 39,687 39,581 28,811 25,258 23,532 21,538 23,532 21,050 35,380 33,250 31,210 30,330 28,920  004 4H  Water (B8L) 38,096	1,770  HH SC Oil (BBL) 23,879 18,733 17,443 17,002 10,642 4,021 11,540 10,930 10,390 9,890 9,900  HH S Oil (BBL) 4,614	24,590 30-015-4590 30-015-4590 48,002 94,106 58,002 57,839 94,106 58,002 57,839 51,730 39,159 61,490 45,210 49,890 48,020 46,210 44,580 30-015-45990 08 5 FEDERAL C Gas (MSCF) 28,204	12,430  002 SH  Water (BBL) 97,604 70,470 63,485 61,758 43,060 25,253 45,190 33,720 33,720 33,870 34,060 32,410 30,940  04 SH  Water (BBL) 23,604	1,940  HH SC Oil (BBL) 13,973 10,159 6,286 6,033 5,710 4,851 5,180 3,570 2,930 2,900 HH S Oil (BBL) 4,959	24.060 30-015-45109 17 20 FEDERAL Gas (MSCF) 82,800 149,705 99,482 102,128 105,162 84,810 65,320 63,160 61,170 59,200 30-015-45992 08 \$ FEDERAL 0 Gas (MSCF) 99,196	17,450  002 6H  Water (88I 63,966 72,907 58,112 54,744 52,533 48,015 52,540 23,160 23,160 23,160 20,590  004 6H  Water (88I 61,116
Forecasted Actual Production	Jun-23 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22 Jan-23 Mar-23 Mar-23 May-23 Jun-23	1,370  HH 50 Oil (BBL) 20,535 18,021 14,711 11,279 12,140 14,596 13,340 11,560 10,950 10,410 9,890 9,010  HH 51 Oil (BBL) 2,968 2,813	30-15-4510 30-15-4510 49-50 49	14,090  002 1H  Water (B8L)  88,082  73,188  45,363  33,260  40,882  57,176  62,160  39,560  37,810  35,860  34,060  32,460  31,400  30,410  004 1H  Water (88L)  36,426  29,063	1,500  HH SC Oil (B81) 4,407 4,144 3,584 3,522 3,580 5,600 5,400 5,400 4,670 4,460 HH S Oil (B81) 14,458	3-0-15-4310 S	15,210  002 2H Water (88L)  45,402  41,401  36,975  33,116  31,042  24,063  25,540  40,140  38,440  38,440  38,460  34,080  32,820  004 2H  Water (88L)  67,301  52,825	HH SC  Oil (BBL)  Oil (BBL)  20,451  17,785  13,392  16,043  14,564  11,346  11,960  11,440  9,790  9,340  8,920  HH S  Oil (BBL)  2,518	33,640 30-05-45106 40,547 30-05-4510 30-05-4510 30-05-47 33,482 71,345 64,674 64,674 64,674 49,450 31,460 49,450 30-015-45989 30-015-4598 30-015-4598 30-015-4598 30-015-4598 30-015-4598 30-015-4598 30-015-4598 30-015-4598 30-0	12,300  002 3H (881)  Water (881) 90,165 77,494 63,325 70,636 67,413 50,979 57,240 33,550 33,710 32,140 33,690  004 3H  Water (881) 38,632 37,343	1,560  HH SO Oil (BBL) 5,638 5,234 4,419 4,419 4,119 3,747 3,360 5,020 4,760 4,530 4,110 3,930 HH Si Oil (BBL) 3,840 3,840 3,283	36.970 30-015-45107 17 20 FEDERAI Gas (MSCF) 132,674 152,626 34,794 98,137 95,145 88,710 88,710 88,710 88,710 88,710 88,710 68,620 78,230 30-015-45990 30 5 FEDERAI Gas (MSCF) 128,345	23,900  002 4H Water (88L) 39,687 33,549 23,549 22,525 23,532 18,388 21,050 33,380 32,533 33,880 32,533 33,880 32,530 34,210 30,030 22,8,920  004 4H Water (88L) 38,996 29,455	1,770  HH SC Oil (BBL) 23,879 18,733 17,443 17,002 10,642 4,021 11,840 11,540 10,930 10,390 9,420 9,400 HH S Oil (BBL) 4,614	74.590 30-015-41508 31720 FEDERAL Gas (MSCF) 78.589 94.106 55.607 67.583 51,730 39,159 61.490 44,990 46,210 44,580 30-015-45991 0.08 \$ FEDERAL Gas (MSCF) 28,204 55,670	12,430  002 SH Water (BBL) 97,604 70,470 63,485 61,758 43,060 25,253 45,190 33,870 37,720 35,800 32,410 30,940  004 SH Water (BBL) 23,604 41,342	1,940  HH SC Oil (BBL) 13,973 10,159 6,286 6,033 5,710 4,851 5,180 3,570 3,220 3,070 2,800  HH S Oil (BBL) 4,959 4,715	24.060 30-015-45109 17 20 FEDERAL Gass (MSCF) 82,800 149,705 99,482 102,128 105,069 105,160 65,320 63,160 65,320 63,160 65,320 63,160 65,320 63,160 65,320 6	17,450  002 6H  Water (BBL 63,966  72,907 58,112 54,744 52,533 48,015 52,540 22,220 24,130 20,590  004 6H  Water (BBL 61,116 49,000
Forecasted Actual Production	Jun-23 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Jan-23 Feb-23 Mar-23 Apr-23 Jun-23 Jun-23 Jun-22 Jul-22 Aug-22	1,370  HH SO Oil (BBL) 20,535 18,021 14,711 11,279 12,140 14,596 13,340 11,560 10,950 10,410 9,890 9,430 9,010  HH SI Oil (BBL) 2,968 2,813 2,063	31,580 31,580 31,780	14,090  002 1H  Water (8BL) 88,082 73,188 45,363 33,260 40,882 57,176 53,959 37,810 39,950 37,810 31,000  004 1H  Water (8BL) 36,426 29,063 21,113	1,500  HH SC (1,681) (1,681) (1,681) (1,681) (1,681) (1,681) (1,681) (1,681) (1,681) (1,681) (1,681) (1,681) (1,681) (1,681) (1,681) (1,681) (1,681) (1,681)	42,020 30.015-4510 5 17 20 FEDERAL Gas (MSCF) 96,171 110,829 73,886 77,286 108,230 104,120 10,670 97,510 94,480 91,520 03.015-45988 08 5 FEDERAL 0 Gas (MSCF) 75,537 73,220	15,210  002 2H  Water (8BL)  45,402  41,401  33,116  31,042  24,063  25,546  33,409  34,080  32,520  004 2H  Water (8BL)  67,301  52,825  57,080	HH SC OII (BBL) 20,451 11,785 13,392 16,004 11,346 11,950 11,440 10,300 9,340 8,920 HH S S OII (BBL) 2,518 2,843 2,364	31,640 30,015-43106 17 20 FEDERAL Gas (MSCF) 96,899 105,476 35,476 66,858 61,460 49,450 49,450 44,450 30,015-4398 0 85 FEDERAL Gas (MSCF) 82,171 102,952	12,300  002 3H Water (BBL) 90,165 77,494 63,395 70,636 67,413 50,979 57,240 33,550 33,710 30,690  104 3H Water (BBL) 38,632 37,347 31,958	1,560  HH SO Oil (BBL) 5,638 5,234 4,419 3,747 3,747 3,350 4,760 4,530 4,760 4,510 6,001 6,001 3,930 HH St 0,01(BBL) 3,840 3,283 2,739	36,970 30,015-43107 17 20 FEDERAL Gas (MSCF) 132,674 132,626 94,794 98,137 95,145 86,665 108,250 18,730 33,140 30,015-43990 08 5 FEDERAL Gas (MSCF) 128,345 121,069 33,214	23,900  002 4H  Water (BBL) 39,687 33,549 32,549 23,532 18,388 21,053 33,880 33,880 33,250 31,210 30,330 28,920  004 4H  Water (BBL) 38,096 29,455 21,697	1,770  HH SC Oil (BBL) 23,879 18,733 17,403 17,002 10,642 4,021 11,840 11,540 10,930 9,420 9,000  HH S Oil (BBL) 4,614 9,994	24,590 30,015-45108 317 20 FEDERAL Gas (MSCF) 78,5859 94,106 58,021 67,583 51,730 39,159 61,490 54,990 48,020 44,580 30,015-45991 08 5 FEDERAL 6 Gas (MSCF) 52,870 59,399	12,430  002 SH  Water (B8L) 97,604 70,470 63,485 61,758 43,060 25,253 45,190 39,670 37,720 33,720 34,060 32,410 30,940  04 SH  Water (B8L) 23,604 41,342 61,336	1,940  HH SC Oil (BBL) 13,973 10,159 6,286 6,093 5,710 4,851 5,180 3,570 2,930 2,930 2,930 HH S 0il (BBL) 4,959 4,715	24,060 30.015.45100 31.720 FEDERAL Gas (MSCF) 82,800 149,705 99,482 102,128 1105,162 84,810 105,162 65,320 63,160 61,170 59,200 75,7,410 30.015.45990 08 5 FEDERAL 0 Gas (MSCF) 199,196 1102,877	17,450  002 6H  Water (BBL) 63,966 72,907 58,112 54,744 52,533 48,015 52,540 24,130 23,160 21,1380 20,590  004 6H  Water (BBL)
Forecasted Actual Production	Jun-23 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22 Jan-23 Apr-23 Mar-23 Jun-23 Jun-23 Jun-22 Jul-22 Aug-22 Sep-22 Oct-20 Oct-20 Oct-20 Oct-20 Nov-20 Jun-21 Jun-23	1,370  HH 50 (i) (B8L) 20,535 18,021 14,711 11,279 11,279 11,279 11,560 10,950 10,950 10,950 10,910 HH 51 (0) (B8L) 2,968 2,813 2,063 2,012	31.580 30.015-43.100 43.0015-43.100 88.261 88.262 43.940 33.368 42.221 72.616 61.490 54.170 51.990 48.020 46.270 46.270 90.015-45.80 83.0015-45.80 83.0015-45.80 97.879 97.866 68.211 72.634	14,090  1002 1H  88,082  73,188 45,363 33,260 40,882 57,176 62,160 39,950 37,810 35,860 31,000  1004 1H  Water (B8L) 36,426 29,063 21,113 19,920 17,602	1,500  HH SC Oil (BB1) 4,407 4,144 3,684 3,522 3,580 5,300 5,400 4,460  HH S Oil (BB1) 14,458 13,006 13,402 11,679	42,020 30,015-4510 17 20 FEDERAL Gas (MSCF) 96,171 110,829 73,892 74,549 173,895 104,120 100,670 97,510 94,480 97,510 94,480 97,510 67,670 67,570 67,570 75,537 73,220 68,742 70,181	15,210  002 2H  Water (BBL) 45,402 41,401 36,975 33,116 24,063 24,063 25,540 35,460 32,820  004 2H  Water (BBL) 67,301 52,825 57,080 54,679	HH SO  HH SO  (I) (B81)  20,451  17,785  13,392  16,043  14,564  11,346  11,346  11,346  11,400  10,840  9,790  9,790  9,340  HH S  (0) (B81)  2,518  2,643  2,021	31,640 30,015-43106 40,570 30,015-43106 31,015-4310 31,015-4310 31,015-4310 31,015-4310 40,45	12,300  002 3H  Water (BBL) 90,165 77,494 63,325 70,636 67,413 50,979 57,240 39,550 33,710 30,690  004 3H  Water (BBL) 38,632 37,347 31,958 28,219 25,768	1,560  HH SO Oil (BBL) 5,638 5,234 4,419 4,119 3,747 3,195 5,020 4,760 4,530 4,310 4,310 3,930 HH Si Oil (BBL) 3,840 3,283 2,239 2,631	36,970 30,015-43107 17 20 FEDERAL Gas (MSCF) 132,674 152,626 94,794 98,137 95,145 86,665 108,250 91,740 88,710 88,710 80,620 78,230 90,527 128,345 121,069 33,140 128,345 121,069 128,345 121,069 128,345 121,069 128,345 121,069	23,900  002 4W  Water (BBL) 39,687 33,549 28,811 25,258 23,532 18,388 21,059 33,250 31,210 30,330 28,920  004 4W  Water (BBL) 38,096 29,455 21,656 11,6566	1,770  HH SC 01 (B81) 23,879 18,733 17,403 17,002 10,642 4,021 11,540 11,540 11,540 10,939 9,990 9,000  HH S 0,16(B81) 4,614 9,994 15,968 12,479	74,590 30,015-45108 172 O FEDERAL Gas (MSCF) 78,589 94,106 58,021 67,583 51,730 54,090 54,090 54,090 54,090 68,627 67,583 61,780 68,617 67,583 68,617 68,617 68,617 68,617 68,617 68,617 68,617 68,617 68,617 68,617	12,430  002 SH  Water (88L) 97,604 70,470 63,485 61,758 43,060 25,253 35,270 35,270 35,870 30,940  004 SH  Water (88L) 23,604 41,342 61,359 61,358 61,758	1,940  HH SC  Oil (B81)  13,973  10,159  6,286  6,033  5,710  4,851  5,180  3,570  3,590  3,220  3,070  2,800  HH S  Oil (B81)  4,9559  4,715  4,051  3,567	24,060 30 - 153-6100 31 7 20 FEDERAL Gas (MSCF) 82,800 149,705 99,482 100,128 1105,069 1105,069 1105,069 1105,069 1105,069 1105,069 1105,069 1105,069 1105,069 1105,069 1105,069 1105,069 1105,069 1105,069 1105,069 1105,069 1105,074 1105,0	17,450  002 6H Water (BBL 63,966 72,907 72,907 72,907 84,015 52,540 24,130 23,160 24,130 23,160 40,499 37,586
Actual Production	Jun-23  Jun-22  Jul-22  Aug-22  Sep-22  Oct-22  Nov-22  Jun-23  Mar-23  May-23  Jun-23  Jun-22  Jul-22  Aug-22  Sep-22  Oct-22  Nov-22	1,370  HH SO  Oil (BB1)  20,535  18,021  14,711  11,279  12,140  11,560  10,950  10,950  9,430  9,010  HH SI  Oil (BB1)  2,968  2,813  2,063	31.590 30-05-45100 43.001-545100 84.291 88.262 43.940 33.368 42.221 72.215 54.170 48.020 46.270 44.630 30-015-45987 85 SFEDRAL Gas (MSCF) 78.795 97.696 68.211	14,090  002 1H  Water (B8L)  88,082  73,188  45,363  33,260  40,882  57,176  62,160  39,950  37,810  33,4060  32,460  31,000  004 1H  Water (B8L)  36,426  29,063  21,113	1,500  HH SG Oil (B81) 4,407 4,144 3,684 3,522 3,580 5,400 5,400 5,400 4,670 4,460 Oil (B81) 14,458 13,006 13,442 11,679	42,020 30,015-43105 17 20 FEDERAL Gas (MSCF) 96,171 110,829 73,886 77,286 104,120 100,670 97,510 94,480 91,520 30-95,537 73,886 63 (MSCF) 97,510 94,480 95,537 97,537 97,537 97,537 97,537 97,537 97,537 98,8200 30-95,537 98,930 98,	15,210  002 2H  Water (881) 45,402 41,401 36,975 33,116 31,042 24,063 24,063 35,460 34,080 32,820 32,820  004 2H  Water (881) 67,301 52,825 57,080	HH SC (IRBL) 20,451 17,785 13,392 16,043 14,564 11,346 11,346 11,346 11,346 11,346 10,840 9,790 9,340 8,920 HH S (IRBL) 2,518 2,643 2,364 2,364 2,2021	33,640 30-05-45106 317 20 FEDERAL Gas (MSCF) 96,899 105,476 53,482 71,345 64,674 66,858 61,490 33,620 47,530 47,530 47,530 48,180 30-015-45989 30 S FFEDRAL Gas (MSCF) 82,77,394 70,952	002 sH Water (88L) 90.165 77,494 63,325 70,636 67,413 50,979 57,240 39,550 33,500 33,140 30,690 2004 3H Water (88L) 38,632 37,347 31,958 28,219	1,560  HH SO Oil (BBL) 5,638 5,234 4,419 3,747 3,347 3,360 5,020 4,760 4,530 4,310 4,110 3,930 HH SS Oil (BBL) 3,828 3,22,739 2,739	36.970 36.075-4510 17 20 FEDERAI Gas (MSCF) 132,674 152,626 94,794 98,137 95,145 98,145 98,140 88,710 88,710 88,710 88,710 88,710 88,710 81,740 80,620 78,230 30-015-45990 83,2140 Gas (MSCF) 128,345	23,900  002.4H  39,687  33,549  28,811  25,258  23,532  18,388  32,530  33,380  33,280  33,280  28,920  004.4H  Water (B8L)  38,096  29,455  21,697	1,770  HH SC (JBBL) 23,879 18,733 17,443 17,002 10,642 4,021 11,540 10,930 9,890 9,420 9,420 9,600 HH S (JBBL) 4,614 9,694 15,968	24,590 30,015-45108 31,726 FEDERAL Gas (MSCr) 78,599 94,106 58,021 67,583 39,159 61,490 44,590 44,590 30-015-45991 08 SEDERAL Gas (MSCr) 63,000 30-015-45991 28,204 55,670 88,243	02 SH Water (88L) 97,604 70,470 63,485 61,758 43,060 32,523 34,060 32,410 30,940 Water (88L) 43,060 45 44,342 45,190 45 44,342 45,190 45 44,342 45,190 45 44,342 57,290 45,564 41,342 57,290 57,290 57,290 57,290 57,504	1,940  HH SC Oil (BBL) 13,973 10,159 6,286 6,033 5,710 4,851 3,570 3,390 3,270 2,930 2,930 HH S Oil (BBL) 4,953 4,715 4,051	24,060 30-015-43109 317-20 FEDERAL 628,000 149,705 82,800 149,705 105,128 100,128 105,162 105,162 105,163 105,	17,450  002 6H  Water (BBL 63,966  72,907  58,112  54,744  52,533  48,015  52,540  22,220  23,160  22,220  21,380  20,590  04 6H  Water (BBL 61,116  49,000  45,336  40,499
Forecasted Actual Production	Jun-23 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22 Jan-23 May-23 Jun-23 Jun-23 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Sep-22 Nov-22	1,370  HH 50 (i) (B8L) 20,535 18,021 14,711 11,279 11,279 11,279 11,560 10,950 10,950 10,950 10,910 HH 51 (0) (B8L) 2,968 2,813 2,063 2,012	31.580 30.015-43.100 43.0015-43.100 88.261 88.262 43.940 33.368 42.221 72.616 61.490 54.170 51.990 48.020 46.270 46.270 90.015-45.80 83.0015-45.80 83.0015-45.80 97.879 97.866 68.211 72.634	14,090  100 1H  Water (18t.)  88,082  73,188  45,363  33,260  40,882  57,176  62,160  33,260  33,260  33,260  34,060  32,460  31,000  204 1H  Water (18t.)  19,920  11,7602  11,7602  11,7602  11,7602	1,500  HH SC Oil (BB1) 4,407 4,144 3,684 3,522 3,580 5,300 5,400 4,460  HH S Oil (BB1) 14,458 13,006 13,402 11,679	42.020 37.015-45100 37.015-45100 37.015-45100 38.1MSCP) 96.171 110.829 73.886 77.286 77.286 77.287 100.670 97.510 94.480 91.520 30-015-450	15,210  902 2H  Water (88L) 45,402 41,401 36,975 33,114 24,633 31,042 24,633 36,910 35,400 34,080 32,870 32,870  904 2H  Water (88L) 57,080 54,679 54,4679 54,4679	HH SO  HH SO  (1) (B8L)  20,451  17,785  13,392  16,043  14,564  11,346  11,346  10,300  9,790  9,790  9,340  8,920  HH S  2,518  2,584  2,021  2,073  1,613	31,640 30,015-43106 17 20 FEDERAL Gas (MSCF) 96,899 105,476 53,482 71,345 64,674 66,838 61,490 49,450 47,530 49,450 63,015-45989 0 85 FEDERAL Gas (MSCF) 82,171 102,952 72,394 70,503 13,178 69,200	002 sH Water (88L) 90.165 77.494 63.325 70.636 67.413 30.509 33.740 33.750 33.740 33.750 33.760 33.7	1,560  HH SO Oil (BBL) 5,638 5,234 4,419 4,119 3,747 3,195 5,020 4,760 4,530 4,310 4,310 3,930 HH Si Oil (BBL) 3,840 3,283 2,239 2,631	36,970 30,015-43107 17 20 FEDERAL Gas (MSCF) 132,674 152,626 94,794 98,137 95,145 86,665 108,250 91,740 88,710 88,710 80,620 78,230 90,527 128,345 121,069 33,140 128,345 121,069 128,345 121,069 128,345 121,069 128,345 121,069	23,900  902.4H  Water (881)  39.687  33.587  28.811  25.2528  18.3680  32.532  18.3680  32.3030  32.300  904.4H  Water (881)  704.4H  Water (881)  18.656  17.470  13.688  16.300	1,770  HH SC (if (881), 23,879  18,733  17,443  17,002  10,642  4,021  11,840  10,930  9,990  9,900  HH S (if (881), 4,614  9,694  15,968  12,479  11,585  9,689	24,590 31-015-45108 317-20 FEDERAL Gas (MSCF) 78,589 49,106 58,007 39,159 61,490 54,090 46,210 44,580 30-015-4510 63,007 64,200 63,200 63,210 64,200 65,670 68,670 59,399 68,243 68,617 65,305 54,190	12,430  002 SH Water (88L) 97,604 70,470 70,470 63,485 63,485 43,060 33,271 33,770 33,770 33,770 33,770 33,770 34,660 32,410 30,940 Water (88L) 23,604 41,342 61,356 57,200 55,374 44,152	1,940  HH SC  Oil (B81) 13,973 10,159 6,286 6,033 5,710 4,851 5,180 3,570 3,200 3,070 2,900 001 (B81) 4,959 4,951 4,951 4,951 4,951 4,051 3,600 2,920	24,060 30 - 153-6100 31 7 20 FEDERAL Gas (MSCF) 82,800 149,705 99,482 100,128 1105,069 1105,069 1105,069 1105,069 1105,069 1105,069 1105,069 1105,069 1105,069 1105,069 1105,069 1105,069 1105,069 1105,069 1105,069 1105,069 1105,074 1105,0	17,450  002 6H  63,966  72,907  58,112  54,744  52,533  48,015  52,540  23,160  22,220  23,160  22,220  21,1380  20,590  004 6H  Water (BBL  61,116  49,000  45,336  40,099  37,586  32,526
Forecasted Actual Production	Jun-23 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Jan-23 Feb-23 Mar-23 Jun-23 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Jun-23	1,370  HH 50 (i) (B8L) 20,535 18,021 14,711 11,279 11,279 11,279 11,560 10,950 10,950 10,950 10,910 HH 51 (0) (B8L) 2,968 2,813 2,063 2,012	31.580 30.015-43.100 43.0015-43.100 88.261 88.262 43.940 33.368 42.221 72.616 61.490 54.170 51.990 48.020 46.270 46.270 90.015-45.80 83.0015-45.80 83.0015-45.80 97.879 97.866 68.211 72.634	14,090  1002 1H  88,082  73,188 45,363 33,260 40,882 57,176 62,160 39,950 37,810 35,860 31,000  1004 1H  Water (B8L) 36,426 29,063 21,113 19,920 17,602	1,500  HH SC Oil (BB1) 4,407 4,144 3,684 3,522 3,580 5,300 5,400 4,460  HH S Oil (BB1) 14,458 13,006 13,402 11,679	42,020 30,015-4510 17 20 FEDERAL Gas (MSCF) 96,171 110,829 73,892 74,549 173,895 104,120 100,670 97,510 94,480 97,510 94,480 97,510 67,670 67,570 67,570 75,537 73,220 68,742 70,181	15,210  002 2H  Water (BBL) 45,402 41,401 36,975 33,116 24,063 24,063 25,540 35,460 32,820  004 2H  Water (BBL) 67,301 52,825 57,080 54,679	HH SO  HH SO  (I) (B81)  20,451  17,785  13,392  16,043  14,564  11,346  11,346  11,346  11,400  10,840  9,790  9,790  9,340  HH S  (0) (B81)  2,518  2,643  2,021	31,640 30,015-43106 40,570 30,015-43106 31,000 31,0	12,300  002 3H  Water (BBL) 90,165 77,494 63,325 70,636 67,413 50,979 57,240 39,550 33,710 30,690  004 3H  Water (BBL) 38,632 37,347 31,958 28,219 25,768	1,560  HH SO Oil (BBL) 5,638 5,234 4,419 4,119 3,747 3,195 5,020 4,760 4,530 4,310 4,310 3,930 HH Si Oil (BBL) 3,840 3,283 2,239 2,631	36,970 30,015-43107 17 20 FEDERAL Gas (MSCF) 132,674 152,626 94,794 98,137 95,145 86,665 108,250 91,740 88,710 88,710 80,620 78,230 90,527 128,345 121,069 33,140 128,345 121,069 128,345 121,069 128,345 121,069 128,345 121,069	23,900  002 4W  Water (BBL) 39,687 33,549 28,811 25,258 23,532 18,388 21,059 33,250 31,210 30,330 28,920  004 4W  Water (BBL) 38,096 29,455 21,656 11,6566	1,770  HH SC 01 (B81) 23,879 18,733 17,403 17,002 10,642 4,021 11,540 11,540 11,540 10,939 9,990 9,000  HH S 0,16(B81) 4,614 9,994 15,968 12,479	74,590 30,015-45108 172 O FEDERAL Gas (MSCF) 78,589 94,106 58,021 67,583 51,730 54,090 54,090 54,090 54,090 68,627 67,583 61,780 68,617 67,583 68,617 68,617 68,617 68,617 68,617 68,617 68,617 68,617 68,617 68,617	12,430  002 SH  Water (88L) 97,604 70,470 63,485 61,758 43,060 25,253 35,270 35,270 35,870 30,940  004 SH  Water (88L) 23,604 41,342 61,359 61,358 61,758	1,940  HH SC  Oil (B81)  13,973  10,159  6,286  6,033  5,710  4,851  5,180  3,570  3,590  3,220  3,070  2,800  HH S  Oil (B81)  4,9559  4,715  4,051  3,567	24,060 30 - 153-6100 31 7 20 FEDERAL Gas (MSCF) 82,800 149,705 99,482 100,128 1105,069 1105,069 1105,069 1105,069 1105,069 1105,069 1105,069 1105,069 1105,069 1105,069 1105,069 1105,069 1105,069 1105,069 1105,069 1105,069 1105,074 1105,0	17,450  002 6H Water (BBL 63,966 72,907 72,907 72,907 84,015 52,540 24,130 23,160 24,130 23,160 40,499 37,586
Actual Forcasted Actual Production Production	Jun-23 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22 Jan-23 May-23 Jun-23 Jun-23 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Sep-22 Nov-22	1,370  HH 50 (i) (B8L) 20,535 18,021 14,711 11,279 11,279 11,279 11,560 10,950 10,950 10,950 10,910 HH 51 (0) (B8L) 2,968 2,813 2,063 2,012	31.580 30.015-43.100 43.0015-43.100 88.261 88.262 43.940 33.368 42.221 72.616 61.490 54.170 51.990 48.020 46.270 46.270 90.015-45.80 83.0015-45.80 83.0015-45.80 97.879 97.866 68.211 72.634	14,090  100 1H  Water (18t.)  88,082  73,188  45,363  33,260  40,882  57,176  62,160  33,260  33,260  33,260  34,060  32,460  31,000  204 1H  Water (18t.)  19,920  11,7602  11,7602  11,7602  11,7602	1,500  HH SC Oil (BB1) 4,407 4,144 3,684 3,522 3,580 5,300 5,400 4,460  HH S Oil (BB1) 14,458 13,006 13,402 11,679	42,020 37.015-45100 37.0515-45100 37.0515-45100 38.1MSCP 38.1MSCP 38.1MSCP 37.2892 37.2892 37.2892 37.2896 37.2896 37.2896 37.2896 39.5100 30.015-45100 30.015-45100 30.015-45100 30.015-45100 30.015-45100 30.015-45100 30.015-45100 30.015-45100 30.015-45100 30.015-45100 30.015-45100 30.015-45100 30.015-45100 30.015-45100 30.015-45100 30.015-45100 40.070 44.4100	15,210  902 2H  Water (88L) 45,402 41,401 36,975 33,114 24,633 31,042 24,633 36,910 35,400 34,080 32,870 32,870  904 2H  Water (88L) 57,080 54,679 54,4679 54,4679	HH SC OII (BBL) 17.785 11.392 11.590 11.590 3.25	31,640 30.015-43109 30.015-43109 96.899 105,476 53,482 71,345 64,674 66,889 33,620 49,450 49,450 44,180 30.015-45989 30.015-45989 30.015-45989 30.015-45989 30.015-45989 31,710 45,800 47,530 48,800 49,450 41,500 4	002 sH Water (881) 90.165 77.494 63.325 70.636 67.413 30.500 33.740 33.5500 33.740 34.65 32.740 34.7	1,560  HH SO Oil (BBL) 5,638 5,234 4,419 4,119 3,747 3,195 5,020 4,760 4,530 4,310 4,310 3,930 HH Si Oil (BBL) 3,840 3,283 2,239 2,631	36,970 30,015-43107 17 20 FEDERAL Gas (MSCF) 132,674 152,626 94,794 98,137 95,145 86,665 108,250 91,740 88,710 88,710 80,620 78,230 90,527 128,345 121,069 33,140 128,345 121,069 128,345 121,069 128,345 121,069 128,345 121,069	23,900  902.4M  Water (881)  39.687  33.589  28.811  25.228  23.532  23.532  23.530  33.280  32.530  33.880  32.530  34.200  28.920  29.455  21.698  29.455  18.656  17.470  13.688  16.688  26.110  25.100	1,770  HH SC Oil (BBL) 23,879 18,733 17,443 17,002 10,642 4,021 11,540 11,540 9,990 9,420 Oil (BBL) 4,614 9,694 15,968 12,479 11,589 9,680 10,780 8,010	24.590 30.015.45108 317.20 FEDERAL Gas (MSCF) 78.589 94.106 58.021 67.583 51.730 39.159 61.490 54.000 48.020 44.580 30.015.45991 0.85 FEDERAL Gas (MSCF) 28.204 55.670 88.203 68.617 65.305 54.190 55.6190	12,430  002 SH  Water (88L)  97,604  70,470  63,485  63,485  43,060  33,470  33,770  33,770  34,660  32,410  30,940  04 SH  Water (88L)  97,200  55,374  44,152  50,593  38,760  38,760	1,940  HH SC Oil (881) 13,973 10,159 6,286 6,033 5,710 4,851 5,180 3,570 3,570 3,220 3,070 2,930 2,930 2,930 2,930 4,955 4,715 4,051 3,567 4,715 4,051 3,567 4,715 4,051 3,567 4,715 4,051 3,567 4,715 4,051 3,567 3,567 3,670	24,060 30 - 153-6100 31 7 20 FEDERAL Gas (MSCF) 82,800 149,705 99,482 100,128 1105,069 1105,069 1105,069 1105,069 1105,069 1105,069 1105,069 1105,069 1105,069 1105,069 1105,069 1105,069 1105,069 1105,069 1105,069 1105,069 1105,074 1105,0	17,450  002 6H  Water (BBL 63,966 72,907 58,112 54,744 52,533 48,015 52,540 25,200 23,160 22,220 23,160 22,220 21,380 20,590  004 6H Water (BBL 61,116 49,000 45,336 40,499 37,586 32,526 32,526 34,270 26,760
Actual Forcasted Actual Production Production	Jun-23 Jun-22 Jul-22 Aug-22 Sep-22 Ott-22 Nov-22 Jun-23 Mar-23 Jun-23 Jun-23 Jun-23 Jun-22 Jun-22 Ott-22 Aug-22 Jun-23 Jun-24 Jun-25 Jun-26 Jun-27 Jun-27 Jun-27 Jun-28 Jun-28 Jun-29 Jun-29 Jun-29 Jun-29 Jun-29 Jun-20	1,370  HH 50 Oil (B81) 20,535 18,021 14,711 11,279 12,140 14,696 13,340 11,550 10,410 9,890 9,430 9,010 HH 51 Oil (B81) 2,968 2,013 2,063 2,013 1,682 1,327 1,540 3,430 3,330	31.580 30.015-43.100 43.0015-43.100 88.261 88.262 43.940 33.368 42.221 72.616 61.490 54.170 51.990 48.020 46.270 46.270 90.015-45.80 83.0015-45.80 83.0015-45.80 97.879 97.866 68.211 72.634	14,090 002 1H Water (B8L) 88,082 73,188 45,363 33,260 40,882 57,176 62,160 39,590 37,810 35,860 34,060 32,460 31,000 004 1H Water (B8L) 19,900 11,7602 11,7602 11,7602 11,7602 12,615 15,580	1,500  HH SC Oil (BB1) 4,407 4,144 3,684 3,522 3,580 5,300 5,400 4,460  HH S Oil (BB1) 14,458 13,006 13,402 11,679	42,020 37 015-45105 37 015-45105 37 26 PEDERAL Gas (MSCF) 96,171 110,872 73,892 73,892 73,892 73,886 108,250 100,670 97,286 108,250 100,670 94,480 95,500 100,670 95,500 100,670 100,100 100,670 100,100 100,670 100,100 100,670 100,100 100,670 100,100 100,670 100,100 100,670 100,100 100,670 100,100 100,670 100,100 100,670 100,100 100,1	15,210  002 2H  Water (88L)  45,402  41,401  36,975  33,116  31,042  24,063  36,910  38,440  38,440  34,040  35,240  34,080  32,270  Water (88L)  57,080  54,679  54,467  41,534  46,490  31,780  30,380  29,200	HH SC Oil (BBL) 20,451 17,785 13,392 16,043 14,554 11,366 11,960 11,366 11,960 10,300 0,500 0,500 HH S Oil (BBL) 2,518 2,843 2,011 2,073 1,613 1,590 3,410 3,790 3,410 3,790 3,410 3,790 3,410 3,790 3,410 3,790 3,410 3,790 3,410 3,790 3,410	31,640 31.015-43100 17 20 FEDERAL Gas (MSCF) 95,839 105,475 105,475 53,482 71,345 64,674 66,883 13,400 33,610 33,610 49,450 33,610 45,800 34,1800 35,1400 49,450 30 -013-450 3	002 sH Water (88L) 90.165 77.494 63.325 70.636 67.413 30.509 33.740 33.750 33.740 33.750 33.760 33.7	1,560  HH 50  (I (B81)  5,638  5,638  4,119  4,119  3,747  3,195  5,024  4,119  3,196  5,000  4,110  3,930  HH 51  Oil (B81)  3,840  3,283  2,739  2,431  1,942  2,301  3,410  3,410	36,970 30.015-45107 17 20 FEDERAL Gas (MSCF) 132,674 132,674 132,674 152,625 94,794 98,137 98,137 98,137 186,505 91,746 88,605 91,746 88,710 88,710 88,710 88,710 88,710 88,710 88,710 88,710 88,710 88,710 128,345 121,069 88,710 128,345 121,069 128,345 121,069 138,346 121,069 138,346 121,069 138,346 121,069 138,346 121,069 138,346 138,346 138,340 108,940 109,990 88,600	23,900  002 4H  Water (B8L) 39,687 33,549 28,811 25,258 23,532 23,532 31,210 33,880 32,530 31,210 30,300 28,920  004 4H  Water (B8L) 11,656 11,7470 13,658 11,658 11,658 11,658	1,770  HH SC Oil (B81) 23,879 18,733 17,443 17,002 10,642 4,021 11,840 10,930 10,330 10,330 9,000  HH S Oil (B81) 4,614 9,694 15,968 12,479 11,585 9,689 10,780 8,010 7,570 7,190	24,590 30-015-45108 30-015-45108 30-015-45108 30-015-45108 30-015-45910 48,020	12,430  002 SH  Water (881)  97,604  70,470  70,470  63,485  61,758  43,060  52,253  39,870  33,720  33,450  30,400  005 SH  Water (881)  43,060  51,720  51,7	1,940  HH SC  Oil (B81) 13,973 10,159 6,286 6,033 5,710 4,851 5,180 3,570 3,200 3,070 2,900 001 (B81) 4,959 4,951 4,951 4,951 4,951 4,051 3,600 2,920	24,060 30 -015-45109 317 20 FEDERAL Gas (MSCF) 82,800 149,705 199,482 105,162 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,170	17,450  002 6H  Water (BBL 63,966 72,907 58,112 54,744 52,533 48,015 52,540 25,200 23,3160 20,590  04,130 20,590  Water (BBL 61,116 49,000 45,336 40,499 37,586 32,256 32,256 34,270 25,760 25,760 25,760 25,760 25,760 25,760 24,710
Actual Forcasted Actual Production Production	Jun-23 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Dec-22 Jan-23 Feb-23 Aug-23 Jun-23 Jun-23 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Jun-23 Jun-23 Jun-23 Jun-23 Aug-24 Aug-25 Aug-26	1,370  HH 50 Oil (B81) 20,535 18,021 14,711 11,279 12,140 14,696 13,340 11,550 10,410 9,890 9,430 9,010 HH 51 Oil (B81) 2,968 2,013 2,063 2,013 1,682 1,327 1,540 3,430 3,330	31.580 30.015-43.100 43.0015-43.100 88.261 88.262 43.940 33.368 42.221 72.616 61.490 54.170 51.990 48.020 46.270 46.270 90.015-45.80 83.0015-45.80 83.0015-45.80 97.879 97.866 68.211 72.634	14,090  100 1H  Water (18t.)  88,082  73,188  45,363  33,260  40,882  57,176  62,150  37,810  35,860  34,060  32,460  31,000  31,000  304  Water (18t.)  36,426  29,063  21,113  19,920  11,7602  13,701  16,580  26,720	1,500  HH SC Oil (BB1) 4,407 4,144 3,684 3,522 3,580 5,300 5,400 4,460  HH S Oil (BB1) 14,458 13,006 13,402 11,679	04.05.4510 3.07.2610 3.07.	15,210  002 2H  Water (88L) 45,402 45,402 45,402 36,975 33,1042 24,033 34,040 36,910 38,440 36,910 34,080 32,820 004 2H  Water (88L) 57,080 54,679 54,467 46,450 31,780 30,380 30,380	HH SC OII (BBL) 17.785 11.392 11.590 11.590 3.25	31,640 30.015-43109 30.015-43109 96.899 105,476 53,482 71,345 64,674 66,889 33,620 49,450 49,450 44,180 30.015-45989 30.015-45989 30.015-45989 30.015-45989 30.015-45989 31,710 45,800 47,530 48,800 49,450 41,500 4	002 sH Water (881) 90.165 77.494 63.325 70.636 67.413 30.500 33.740 33.5500 33.740 34.65 32.740 34.7	1,560  HH 50  (I (B81)  5,638  5,638  4,119  4,119  3,747  3,195  5,024  4,119  3,196  5,000  4,110  3,930  HH 51  Oil (B81)  3,840  3,283  2,739  2,431  1,942  2,301  3,410  3,410	36,970 30.015-45107 17 20 FEDERAL Gas (MSCF) 132,674 132,674 132,674 152,625 94,794 98,137 98,137 98,137 186,505 91,746 88,605 91,746 88,710 88,710 88,710 88,710 88,710 88,710 88,710 88,710 88,710 88,710 128,345 121,069 88,710 128,345 121,069 128,345 121,069 138,346 121,069 138,346 121,069 138,346 121,069 138,346 121,069 138,346 138,346 138,340 108,940 109,990 88,600	23,900  902.4M  Water (881)  39.687  33.589  28.811  25.228  23.532  23.532  23.530  33.280  32.530  33.880  32.530  34.200  28.920  29.455  21.698  29.455  18.656  17.470  13.688  16.688  26.110  25.100	1,770  HH SC Oil (BBL) 23,879 18,733 17,443 17,002 10,642 4,021 11,540 11,540 9,990 9,420 Oil (BBL) 4,614 9,694 15,968 12,479 11,589 9,680 10,780 8,010	74,590 30,015-45108 30,015-45108 78,68527 78,589 49,4106 58,021 67,583 39,173 49,890 46,210 48,020 46,210 44,580 30,015-450 63,6852 63	12,430  002 SH  water (881) 97,604 70,470 63,485 61,758 43,060 61,758 43,060 33,9870 37,720 33,720 33,9870 34,060 32,410 30,940  04 SH  water (881) 23,604 41,342 41,342 57,290 55,374 44,152 50,590 38,760 37,050 37,050	1,940  HH SC Oil (881) 13,973 10,159 6,286 6,033 5,710 4,851 5,180 3,570 3,570 3,220 3,070 2,930 2,930 2,930 2,930 4,955 4,715 4,051 3,567 4,715 4,051 3,567 4,715 4,051 3,567 4,715 4,051 3,567 4,715 4,051 3,567 3,567 3,670	24,060 30 -015-45109 317 20 FEDERAL Gas (MSCF) 82,800 149,705 199,482 105,162 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,170	17,450  002 6H  Water (BBI) 63,966 72,907 58,112 54,744 52,533 48,015 52,540 25,200 23,160 22,220 23,160 22,220 21,380 20,590  004 6H Water (BBI) 61,116 49,000 45,336 40,499 37,586 32,526 34,270 26,760
Forecasted Actual Production	Jun-23 Jun-22 Jul-22 Aug-22 Sep-22 Ott-22 Nov-22 Jun-23 Mar-23 Jun-23 Jun-23 Jun-23 Jun-22 Jun-22 Ott-22 Aug-22 Jun-23 Jun-24 Jun-25 Jun-26 Jun-27 Jun-27 Jun-27 Jun-28 Jun-28 Jun-29 Jun-29 Jun-29 Jun-29 Jun-29 Jun-20	1,370  HH 50 Oil (B81) 20,535 18,021 14,711 11,279 12,140 14,696 13,340 11,550 10,410 9,890 9,430 9,010 HH 51 Oil (B81) 2,968 2,013 2,063 2,013 1,682 1,327 1,540 3,430 3,330	31.580 30.015-45100 30.015-45100 84,291 88,262 43,940 33,368 42,221 72,616 61,490 54,190 48,020 48,0	14,090 002 1H Water (B8L) 88,082 73,188 45,363 33,260 40,882 57,176 62,160 39,590 37,810 35,860 34,060 32,460 31,000 004 1H Water (B8L) 19,900 11,7602 11,7602 11,7602 11,7602 12,615 15,580	1,500  HH SC Oil (BB1) 4,407 4,144 3,684 3,522 3,580 5,300 5,400 4,460  HH S Oil (BB1) 14,458 13,006 13,402 11,679	42,020 37 015-45105 37 015-45105 37 015-65105 38 (MSCF) 96,171 110,829 73,892 73,892 73,892 73,896 108,250 104,250 104,250 104,250 104,250 105,670 97,510 94,480 91,520 90,570 90,570 90,570 88,800 38	15,210  002 2H  Water (88L)  45,402  41,401  36,975  33,116  31,042  24,063  36,910  38,440  38,440  34,040  35,240  34,080  32,270  Water (88L)  57,080  54,679  54,467  41,534  46,490  31,780  30,380  29,200	HH SC Oil (BBL) 20,451 17,785 13,392 16,043 14,554 11,366 11,960 11,366 11,960 10,300 0,500 0,500 HH S Oil (BBL) 2,518 2,843 2,011 2,073 1,613 1,590 3,410 3,790 3,410 3,790 3,410 3,790 3,410 3,790 3,410 3,790 3,410 3,790 3,410 3,790 3,410	31,640 31 O15-45100 17 20 FEDERAL Gas (MSCF) 96,899 105,476 53,482 71,345 64,674 66,858 61,490 53,640 47,530 44,580 30,015-4599 30 S FEDERAL Gas (MSCF) 63,640 64,180 82,173,352 82,173,352 83,173,352 83,173,353 83,173,353	002 sH Water (881) 90.165 77.494 63.325 70.636 67.413 30.500 33.740 33.5500 33.740 34.65 32.740 34.7	1,560  HH 50  (I (B81)  5,638  5,638  4,119  4,119  3,747  3,195  5,024  4,119  3,196  5,000  4,110  3,930  HH 51  Oil (B81)  3,840  3,283  2,739  2,431  1,942  2,301  3,410  3,410	36,970 30 015-45107 17 20 FEDERAL Gas (MSCF) 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,675 108,250 1	23,900  002 4H  Water (B8L) 39,687 33,549 28,811 25,258 23,532 23,532 31,210 33,880 32,530 31,210 30,300 28,920  004 4H  Water (B8L) 11,656 11,7470 13,658 11,658 11,658 11,658	1,770  HH SC Oil (B81) 23,879 18,733 17,443 17,002 10,642 4,021 11,840 10,930 10,330 10,330 9,000  HH S Oil (B81) 4,614 9,694 15,968 12,479 11,585 9,689 10,780 8,010 7,570 7,190	24,590 30-015-45108 30-015-45108 30-015-45108 30-015-45108 30-015-45910 48,020	12,430  002 SH  Water (881)  97,604  70,470  70,470  63,485  61,758  43,060  52,253  39,870  33,720  33,450  30,400  005 SH  Water (881)  43,060  51,720  51,7	1,940  HH SC Oil (881) 13,973 10,159 6,286 6,033 5,710 4,851 5,180 3,570 3,570 3,220 3,070 2,930 2,930 2,930 2,930 4,955 4,715 4,051 3,567 4,715 4,051 3,567 4,715 4,051 3,567 4,715 4,051 3,567 4,715 4,051 3,567 3,567 3,670	24,060 30 -015-45109 317 20 FEDERAL Gas (MSCF) 82,800 149,705 199,482 105,162 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,170	17,450  002 6H  Water (BBL 63,966 72,907 58,112 54,744 52,533 48,015 52,540 25,200 23,3160 20,590  04,130 20,590  Water (BBL 61,116 49,000 45,336 40,499 37,586 32,256 32,256 34,270 25,760 25,760 25,760 25,760 25,760 25,760 24,710
Actual Forcasted Actual Production Production	Jun-23 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Dec-22 Jan-23 Feb-23 Aug-23 Jun-23 Jun-23 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Jun-23 Jun-23 Jun-23 Jun-23 Aug-24 Aug-25 Aug-26	1,370  HH SO (1681) 20,535 11,279 12,140 11,279 12,140 11,570 10,150 10,	31.580 30.015-43.100 43.0015-43.100 88.261 88.262 43.940 33.368 42.221 72.616 61.490 54.170 51.990 48.020 46.270 46.270 90.015-45.80 83.0015-45.80 83.0015-45.80 97.879 97.866 68.211 72.634	14,090  1002 1H  Water (BBL)  88,082  73,188  45,363  33,260  40,882  57,176  62,160  33,090  35,860  34,060  32,460  31,000  304 1H  Water (BBL)  19,900  11,7602  11,7602  11,7602  11,7602  12,630  24,680  24,680  24,680  24,680  22,870  22,870  22,870	1,500  HH SC 01 (B81) 4,407 4,144 3,884 3,522 3,580 5,400 5,400 5,140 4,670 4,670 4,670 11,495 11,49	42,020 37 015-45105 37 015-45105 37 26 PEDERAL Gas (MSCF) 96,171 110,872 73,892 73,892 73,892 73,886 108,250 100,670 97,286 108,250 100,670 94,480 95,500 100,670 95,500 100,670 100,100 100,670 100,100 100,670 100,100 100,670 100,100 100,670 100,100 100,670 100,100 100,670 100,100 100,670 100,100 100,670 100,100 100,670 100,100 100,1	15,210  002 2H  Water (B8L)  45,402  41,401  36,975  33,975  33,975  34,082  24,063  36,910  35,460  32,270  004 2H  Water (B8L)  57,000  57,0	HH SC Oil (BBL) 20,451 17,785 13,392 16,043 14,564 11,366 11,960 11,960 11,364 10,840 10,840 10,840 8,920 10,840 8,920 11,603 1,001 10,300 10,	31,640 31.015-43100 17 20 FEDERAL Gas (MSCF) 95,839 105,475 105,475 53,482 71,345 64,674 66,883 13,400 33,610 33,610 49,450 33,610 45,800 34,1800 35,1400 49,450 30 -013-450 3	12,300  002 3H  Water (B8L) 90,165  77,494 63,325 70,636 67,413 50,979 57,240 33,730 33,710 33,730 33,710 33,730 33,730 33,740 30,690  004 3H  Water (B8L) 38,637 20,337 21,309 21,309 21,309 21,309 21,309 21,309 22,310 24,110 23,210 22,350 21,330 20,330	1,560  HH SO (I(BBL) 5,638 5,638 4,419 4,419 3,747 3,346 4,310 4,310 4,310 4,310 3,930 HH SC 2,793 3,265 3,2	36,970 30.015-45107 17 20 FEDERAL Gas (MSCF) 132,674 132,674 132,674 152,625 94,794 98,137 98,137 98,137 186,505 91,746 88,605 91,746 88,710 88,710 88,710 88,710 88,710 88,710 88,710 88,710 88,710 88,710 128,345 121,069 88,710 128,345 121,069 128,345 121,069 138,346 121,069 138,346 121,069 138,346 121,069 138,346 121,069 138,346 138,346 138,340 108,940 109,990 88,600	23,900  002 4M  water (B8L) 39,687 33,549 28,811 25,258 23,532 23,532 31,210 33,880 33,880 31,210 33,880 31,210 32,530 31,210 38,096 28,920 2044  water (B8L) 136,688 13,688 13,688 13,688 13,688 13,688 25,100 26,110 24,120 23,200 22,340 22,340 22,340 22,340 22,340 22,340 22,340 22,340	1,770  HH SC Oil (B81) 23,879 18,733 17,443 17,002 10,642 4,021 11,840 10,930 10,330 10,330 9,000  HH S Oil (B81) 4,614 9,694 15,968 12,479 11,585 9,689 10,780 8,010 7,570 7,190	24,590 30-015-45108 30-015-45108 30-015-45108 30-015-45108 30-015-45910 48,020	12,430  002 SH  Water (881)  97,604  70,470  70,470  63,485  61,758  43,060  52,253  39,870  33,720  33,450  30,400  005 SH  Water (881)  43,060  51,720  51,7	1,940  HH SC Oil (881) 13,973 10,159 6,286 6,033 5,710 4,851 5,180 3,570 3,570 3,220 3,070 2,930 2,930 2,930 2,930 4,955 4,715 4,051 3,567 4,715 4,051 3,567 4,715 4,051 3,567 4,715 4,051 3,567 4,715 4,051 3,567 3,567 3,670	24,060 30 -015-45109 317 20 FEDERAL Gas (MSCF) 82,800 149,705 199,482 105,162 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,170	17,450  002 6H  Water (BBL 63,966 72,907 58,112 54,744 52,533 48,015 52,540 25,200 23,3160 20,590  04,130 20,590  Water (BBL 61,116 49,000 45,336 40,499 37,586 32,256 32,256 34,270 25,760 25,760 25,760 25,760 25,760 25,760 24,710
Actual Forcasted Actual Production Production	Jun-23 Jun-23 Aug-22 Aug-22 Aug-22 Aug-22 Aug-22 Jun-23 Jun-23 Jun-22 Jun-23 Jun-24 Ju	1,370  HH 50 (I (B8L) 20,535 18,021 14,711 14,711 11,279 12,140 11,279 12,140 11,350 10,950 10,950 10,950 10,950 10,910  HH 51 (I (B8L) 2,968 2,813 2,063 2,063 2,063 2,012 1,582 1,327 1,540 3,330 3,310 3,3170 3,030 2,970	31,580 30,015-45100 42,207 84,201 88,262 43,940 33,368 42,221 72,616 61,490 48,270 48,270 48,270 48,270 48,270 48,270 48,270 48,270 48,270 48,270 48,270 48,270 68,211 78,792 97,686 68,211 72,634 68,210 78,792 97,686 68,211 72,634 68,210 72,634 68,210 72,634 68,210 73,789 74,	14,090 002 1H Water (B81) 88,082 73,188 45,363 33,260 40,882 45,363 33,260 51,767 51,767 51,750 51,7	1,500  HH SC 0I (BB1) 4,407 4,144 3,684 3,522 3,580 5,500 5,500 4,670 4,460  HH S 0I (BB1) 11,459 11,459 11,459 11,459 11,459 11,459 11,459 11,459 11,459 11,450 11,459 11,450 11	42,020 30 015-43105 17 20 FEDERAL Gas (MSCF) 96,171 110,829 73,892 73,892 74,549 77,286 100,570 100,57	15,210  002 2H  Water (BBL)  45,402  41,401  36,975  33,116  31,042  24,063  34,080  35,940  34,080  35,940  35,940  35,940  36,975  37,880  004 2H  Water (BBL)  52,875  57,080  54,679  54,679  54,679  54,679  54,679  54,679  54,679  54,679  54,679  54,679  54,679  56,030  26,030	480  HH SG Oil (BBL) 20.451 17.785 13.392 16.043 11.346 11.346 11.340 11.340 10.300 9.790 9.340 8.920 HH S 2.618 2.643 2.021 2.518 2.643 2.021 3.590 3.200 3.200 2.950 2.950	31,640 31 O15-45106 Gas (MSCF) 96,899 105,476 53,482 71,345 64,674 66,858 61,490 31,646 64,674 47,530 44,190 30-015-4589 30-015-4589 82,171 100,952 72,394 66,6810 66,6810 66,510 66,510 66,510 66,510 66,510 66,510 66,510 66,510 66,510 66,510 66,510 66,510	12,300  002 3H  Water (B8L) 90,165  77,494 63,325 70,636 67,413 50,979 37,430 35,500 33,740 33,740 33,740 33,740 33,740 34,740 35,500 33,740 34,740 35,500 33,740 32,140 33,740 33,740 33,740 33,740 34,740 3	1,560  HH 50  (I) (B8L) 5,638 5,638 4,419 3,747 3,195 4,510 4,110 4,110 4,510 4,510 4,510 4,510 4,510 4,510 4,510 4,510 4,510 3,840 3,883 2,739 2,431 1,942 2,304 1,942 2,304 1,942 2,306 1,942 2,307	36,970 30-015-45107 1720 FEDERAL Gas (MSCF) 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 133,145 134,145 13	23,900  002 4H  Water (B8L) 39,687 33,549 28,811 25,258 23,532 18,388 21,059 33,389 32,259 31,210 30,030 22,830 31,210 30,030 22,830 31,210 31	1,770  HH SC Oil (B81) 23,879 18,733 17,443 17,002 10,642 4,021 11,840 10,930 10,330 10,330 9,000  HH S Oil (B81) 4,614 9,694 15,968 12,479 11,585 9,689 10,780 8,010 7,570 7,190	24,590 30-015-45108 30-015-45108 30-015-45108 30-015-45108 30-015-45910 48,020	12,430  002 SH  Water (881)  97,604  70,470  70,470  63,485  61,758  43,060  52,253  39,870  33,720  33,450  30,400  005 SH  Water (881)  43,060  51,720  51,7	1,940  HH SC Oil (881) 13,973 10,159 6,286 6,033 5,710 4,851 5,180 3,570 3,570 3,220 3,070 2,930 2,930 2,930 2,930 4,955 4,715 4,051 3,567 4,715 4,051 3,567 4,715 4,051 3,567 4,715 4,051 3,567 4,715 4,051 3,567 3,567 3,670	24,060 30 -015-45109 317 20 FEDERAL Gas (MSCF) 82,800 149,705 199,482 105,162 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,170	17,450  002 6H  Water (BBL 63,966 72,907 58,112 54,744 52,533 48,015 52,540 25,200 23,3160 20,590  04,130 20,590  Water (BBL 61,116 49,000 45,336 40,499 37,586 32,256 32,256 34,270 25,760 25,760 25,760 25,760 25,760 25,760 24,710
Actual Forcasted Actual Production Production	Jun-23 Jun-23 Aug-22 Aug-22 Oct-22 Oct-22 Jun-23	1,370  HH SO (1681) 20,535 11,279 12,140 11,279 12,140 11,570 10,150 10,	31.580 30.015-45100 17.20 FEDERAL (Sas (MSCF) 84,291 88,262 43,940 33,348 42,221 72,616 61,490 51,990 48,020 48,6270 44,6393 30.015-4597 3	14,090  1002 1H  Water (BBL)  88,082  73,188  45,363  33,260  40,882  57,176  62,160  33,090  35,860  34,060  32,460  31,000  304 1H  Water (BBL)  19,900  11,7602  11,7602  11,7602  11,7602  12,630  24,680  24,680  24,680  24,680  22,870  22,870  22,870	1,500  HH SC 01 (B81) 4,407 4,144 3,884 3,522 3,580 5,400 5,400 5,140 4,670 4,670 4,670 11,495 11,49	42,020 37 015-45105 37 015-45105 37 015-65105 38 (MSCF) 96,171 110,879 73,880 73,880 73,886 108,250 100,670 97,510 100,670 97,510 94,480 91,520 90,480 88,800 38,80	15,210  002 2H  Water (B8L)  45,402  41,401  36,975  33,975  33,975  34,082  24,063  36,910  35,460  32,270  004 2H  Water (B8L)  57,000  57,0	HH SC Oil (BBL) 20,451 17,785 13,392 16,043 14,564 11,366 11,960 11,960 11,364 10,840 10,840 10,840 8,920 10,840 8,920 11,603 1,001 10,300 10,	31,640 31 0.154-5100 17 20 FEDRAL 6as (MSCF) 96,899 105,476 53,482 71,345 64,674 66,858 61,490 53,640 47,530 44,580 64,160 65,816 65,858 61,490 65,858 65,85	12,300  002 3H  Water (B8L) 90,165  77,494 63,325 70,636 67,413 50,979 57,240 33,730 33,710 33,730 33,710 33,730 33,730 33,740 30,690  004 3H  Water (B8L) 38,637 20,337 21,309 21,309 21,309 21,309 21,309 21,309 22,310 24,110 23,210 22,350 21,330 20,330	1,560  HH SO (I(BBL) 5,638 5,638 4,419 4,419 3,747 3,346 4,310 4,310 4,310 4,310 3,930 HH SC 2,793 3,265 3,2	36,970 30 015-45107 17 20 FEDRAL 68,970 132,674 133,674 134,67	23,900  002 4M  water (B8L) 39,687 33,549 28,811 25,258 23,532 23,532 31,210 33,880 33,880 31,210 33,880 31,210 32,530 31,210 38,096 28,920 2044  water (B8L) 136,688 13,688 13,688 13,688 13,688 13,688 25,100 26,110 24,120 23,200 22,340 22,340 22,340 22,340 22,340 22,340 22,340 22,340	1,770  HH SC Oil (B81) 23,879 18,733 17,443 17,002 10,642 4,021 11,840 10,930 10,330 10,330 9,000  HH S Oil (B81) 4,614 9,694 15,968 12,479 11,585 9,689 10,780 8,010 7,570 7,190	24,590 30-015-45108 30-015-45108 30-015-45108 30-015-45108 30-015-45910 48,020	12,430  002 SH  Water (881)  97,604  70,470  70,470  63,485  61,758  43,060  52,253  39,870  33,720  33,450  30,400  005 SH  Water (881)  43,060  51,720  51,7	1,940  HH SC Oil (881) 13,973 10,159 6,286 6,033 5,710 4,851 5,180 3,570 3,570 3,220 3,070 2,930 2,930 2,930 2,930 4,955 4,715 4,051 3,567 4,715 4,051 3,567 4,715 4,051 3,567 4,715 4,051 3,567 4,715 4,051 3,567 3,567 3,670	24,060 30 -015-45109 317 20 FEDERAL Gas (MSCF) 82,800 149,705 199,482 105,162 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,170	17,450  002 6H  Water (BBL 63,966 72,907 58,112 54,744 52,533 48,015 52,540 25,200 23,3160 20,590  04,130 20,590  Water (BBL 61,116 49,000 45,336 40,499 37,586 32,256 32,256 34,270 25,760 25,760 25,760 25,760 25,760 25,760 24,710
Actual Forcasted Actual Production Production	Jun-23 Jun-23 Aug-22 Aug-22 Aug-22 Aug-22 Aug-22 Jun-23 Jun-23 Jun-22 Jun-23 Jun-24 Ju	1,370  HH SO (1681) 20,535 11,279 12,140 11,279 12,140 11,570 10,150 10,	31.580 30.015-45100 17.20 FEDERAL (Sas (MSCF) 84,291 88,262 43,940 33,348 42,221 72,616 61,490 51,990 48,020 48,6270 44,6393 30.015-4597 3	14,090  1002 1H  Water (BBL)  88,082  73,188  45,363  33,260  40,882  57,176  62,160  33,090  35,860  34,060  32,460  31,000  304 1H  Water (BBL)  19,900  11,7602  11,7602  11,7602  11,7602  12,630  24,680  24,680  24,680  24,680  22,870  22,870  22,870	1,500  HH SC 01 (B81) 4,407 4,144 3,884 3,522 3,580 5,400 5,400 5,140 4,670 4,670 4,670 11,495 11,49	42,020 37 015-45105 37 015-45105 37 015-65105 38 (MSCF) 96,171 110,879 73,880 73,880 73,886 108,250 100,670 97,510 100,670 97,510 94,480 91,520 90,480 88,800 38,80	15,210  002 2H  Water (B8L)  45,402  41,401  36,975  33,975  33,975  34,082  24,063  36,910  35,460  32,270  004 2H  Water (B8L)  57,000  57,0	HH SC Oil (BBL) 20,451 17,785 13,392 16,043 14,564 11,366 11,960 11,960 11,364 10,840 10,840 10,840 8,920 10,840 8,920 11,603 1,001 10,300 10,	31,640 31 0.154-5100 17 20 FEDRAL 6as (MSCF) 96,899 105,476 53,482 71,345 64,674 66,858 61,490 53,640 47,530 44,580 64,160 65,816 65,858 61,490 65,858 65,85	12,300  002 3H  Water (B8L) 90,165  77,494 63,325 70,636 67,413 50,979 57,240 33,730 33,710 33,730 33,710 33,730 33,730 33,740 30,690  004 3H  Water (B8L) 38,637 20,337 21,309 21,309 21,309 21,309 21,309 21,309 22,310 24,110 23,210 22,350 21,330 20,330	1,560  HH SO (I(BBL) 5,638 5,638 4,419 4,419 3,747 3,346 4,310 4,310 4,310 4,310 3,930 HH SC 2,793 3,265 3,2	36,970 30 015-45107 17 20 FEDRAL 68,970 132,674 133,674 134,67	23,900  002 4M  water (B8L) 39,687 33,549 28,811 25,258 23,532 23,532 31,210 33,880 33,880 31,210 33,880 31,210 32,530 31,210 38,096 28,920 2044  water (B8L) 136,688 13,688 13,688 13,688 13,688 13,688 25,100 26,110 24,120 23,200 22,340 22,340 22,340 22,340 22,340 22,340 22,340 22,340	1,770  HH SC Oil (B81) 23,879 18,733 17,443 17,002 10,642 4,021 11,840 10,930 10,330 10,330 9,000  HH S Oil (B81) 4,614 9,694 15,968 12,479 11,585 9,689 10,780 8,010 7,570 7,190	24,590 30-015-45108 30-015-45108 30-015-45108 30-015-45108 30-015-45910 48,020	12,430  002 SH  Water (881)  97,604  70,470  70,470  63,485  61,758  43,060  52,253  39,870  33,720  33,450  30,400  005 SH  Water (881)  43,060  51,720  51,7	1,940  HH SC Oil (881) 13,973 10,159 6,286 6,033 5,710 4,851 5,180 3,570 3,570 3,220 3,070 2,930 2,930 2,930 2,930 4,955 4,715 4,051 3,567 4,715 4,051 3,567 4,715 4,051 3,567 4,715 4,051 3,567 4,715 4,051 3,567 3,567 3,670	24,060 30 -015-45109 317 20 FEDERAL Gas (MSCF) 82,800 149,705 199,482 105,162 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,170	17,450  002 6H  Water (BBL 63,966 72,907 58,112 54,744 52,533 48,015 52,540 25,200 23,3160 20,590  04,130 20,590  Water (BBL 61,116 49,000 45,336 40,499 37,586 32,256 32,256 34,270 25,760 25,760 25,760 25,760 25,760 25,760 24,710
Actual Forcasted Actual Production Production	Jun-22 Jun-22 Aug 22 Aug 22 Cot-22 Oct-22 Dec-22 Jun-23	1,370  HH SO (1681) 20,535  18,021 14,711  11,279  12,140  11,279  12,140  11,540  10,950  10,950  10,950  10,950  10,950  11,560  2,968  2,968  2,968  2,968  13,370  3,170  3,330  2,900  2,770  HH SO 2	31.580 30.015-45100 17.20 FEDERAL (Sas (MSCF) 84,291 88,262 43,940 33,348 42,221 72,616 61,490 51,990 48,020 48,6270 44,6393 30.015-4597 3	14,090  1002 1H  Water (BBL)  88,082  73,188  45,363  33,260  40,882  57,176  62,160  33,090  35,860  34,060  32,460  31,000  304 1H  Water (BBL)  19,900  11,7602  11,7602  11,7602  11,7602  12,630  24,680  24,680  24,680  24,680  22,870  22,870  22,870	1,500  HH SC 01 (B81) 4,407 4,144 3,884 3,522 3,580 5,400 5,400 5,140 4,670 4,670 4,670 11,495 11,49	42,020 37 015-45105 37 015-45105 37 015-65105 38 (MSCF) 96,171 110,879 73,880 73,880 73,886 108,250 100,670 97,510 100,670 97,510 94,480 91,520 90,480 88,800 38,80	15,210  002 2H  Water (B8L)  45,402  41,401  36,975  36,975  36,975  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  37,920  38,910  3	HH SC Oil (BBL) 20,451 17,785 13,392 16,043 14,564 11,366 11,960 11,960 11,364 10,840 10,840 10,840 8,920 10,840 8,920 11,603 1,001 10,300 10,	31,640 31 0.154-5100 17 20 FEDRAL 6as (MSCF) 96,899 105,476 53,482 71,345 64,674 66,858 61,490 53,640 47,530 44,580 64,160 65,816 65,858 61,490 65,858 65,85	12,300  002 3H  Water (B8L) 90,165  77,494 63,325 70,636 67,413 50,979 57,240 33,730 33,710 33,730 33,710 33,730 33,730 33,740 30,690  004 3H  Water (B8L) 38,637 20,337 21,309 21,309 21,309 21,309 21,309 21,309 22,310 24,110 23,210 22,350 21,330 20,330	1,560  HH SO (I(BBL) 5,638 5,638 4,419 4,419 3,747 3,346 4,310 4,310 4,310 4,310 3,930 HH SC 2,793 3,265 3,2	36,970 30 015-45107 17 20 FEDRAL 68,970 132,674 133,674 134,67	23,900  002 4M  water (B8L) 39,687 33,549 28,811 25,258 23,532 23,532 31,210 33,880 33,880 31,210 33,880 31,210 32,530 31,210 38,096 28,920 2044  water (B8L) 136,688 13,688 13,688 13,688 13,688 13,688 25,100 26,110 24,120 23,200 22,340 22,340 22,340 22,340 22,340 22,340 22,340 22,340	1,770  HH SC Oil (B81) 23,879 18,733 17,443 17,002 10,642 4,021 11,840 10,930 10,330 10,330 9,000  HH S Oil (B81) 4,614 9,694 15,968 12,479 11,585 9,689 10,780 8,010 7,570 7,190	24,590 30-015-45108 30-015-45108 30-015-45108 30-015-45108 30-015-45910 48,020	12,430  002 SH  Water (881)  97,604  70,470  70,470  63,485  61,758  43,060  52,253  39,870  33,720  33,450  30,400  005 SH  Water (881)  43,060  51,720  51,7	1,940  HH SC Oil (881) 13,973 10,159 6,286 6,033 5,710 4,851 5,180 3,570 3,570 3,220 3,070 2,930 2,930 2,930 2,930 4,955 4,715 4,051 3,567 4,715 4,051 3,567 4,715 4,051 3,567 4,715 4,051 3,567 4,715 4,051 3,567 3,567 3,670	24,060 30 -015-45109 317 20 FEDERAL Gas (MSCF) 82,800 149,705 199,482 105,162 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,170	17,450  002 6H  Water (BBL 63,966 72,907 58,112 54,744 52,533 48,015 52,540 25,200 23,3160 20,590  04,130 20,590  Water (BBL 61,116 49,000 45,336 40,499 37,586 32,256 32,256 34,270 25,760 25,760 25,760 25,760 25,760 25,760 24,710
Actual Forcasted Actual Production Production	Jun-22 Jun-22 Aug 22 Cot-22 Aug 22 Cot-22 Dec 22 Jun-22 Ju	1,370  HH SO (1681) 20,535  18,021 14,711  11,279  12,140  11,279  12,140  11,540  10,950  10,950  10,950  10,950  10,950  11,560  2,968  2,968  2,968  2,968  13,370  3,170  3,330  2,900  2,770  HH SO 2	31.580 30.015-45100 17.20 FEDERAL (Sas (MSCF) 84,291 88,262 43,940 33,348 42,221 72,616 61,490 51,990 48,020 48,6270 44,6393 30.015-4597 3	14,090  1002 1H  Water (BBL)  88,082  73,188  45,363  33,260  40,882  57,176  62,160  33,090  35,860  34,060  32,460  31,000  304 1H  Water (BBL)  19,900  11,7602  11,7602  11,7602  11,7602  12,7602  13,701  16,580  26,720  25,580  24,680  24,680  22,870  22,870  22,200	1,500  HH SC 01 (B81) 4,407 4,144 3,884 3,522 3,580 5,400 5,400 5,140 4,670 4,670 4,670 11,495 11,49	42,020 37 015-45105 37 015-45105 37 015-65105 38 (MSCF) 96,171 110,879 73,880 73,880 73,886 108,250 100,670 97,510 100,670 97,510 94,480 91,520 90,480 88,800 38,80	15,210  002 2H  Water (B8L)  45,402  41,401  36,975  36,975  36,975  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  37,920  38,910  3	HH SC Oil (BBL) 20,451 17,785 13,392 16,043 14,564 11,366 11,960 11,960 11,364 10,840 10,840 10,840 8,920 10,840 8,920 11,603 1,001 10,300 10,	31,640 31 0.154-5100 17 20 FEDRAL 6as (MSCF) 96,899 105,476 53,482 71,345 64,674 66,858 61,490 53,640 47,530 44,580 64,160 65,816 65,858 61,490 65,858 65,85	12,300  002 3H  Water (B8L) 90,165  77,494 63,325 70,636 67,413 50,979 57,240 33,730 33,710 33,730 33,710 33,730 33,730 33,740 34,690  004 3H  Water (B8L) 38,637 20,337 21,400 21,530 20,537 2	1,560  HH SO (I(BBL) 5,638 5,638 4,419 4,419 3,747 3,747 3,360 4,310 4,310 4,310 3,930 HH SI 0,000 1,0	36,970 30 015-45107 17 20 FEDRAL 68,970 132,674 133,674 134,67	23,900  002 4M  water (B8L) 39,687 33,549 28,811 25,258 23,532 23,532 31,210 33,880 33,880 31,210 33,880 31,210 32,530 31,210 38,096 28,920 2044  water (B8L) 136,688 13,688 13,688 13,688 13,688 13,688 25,100 26,110 24,120 23,200 22,340 22,340 22,340 22,340 22,340 22,340 22,340 22,340	1,770  HH SC Oil (B81) 23,879 18,733 17,443 17,002 10,642 4,021 11,840 10,930 10,330 9,000  HH S Oil (B81) 4,621 4,621 4,621 15,968 12,479 11,585 9,689 10,780 8,010 7,570 7,190	24,590 30-015-45108 30-015-45108 30-015-45108 30-015-45108 30-015-45910 48,020	12,430  002 SH  Water (881)  97,604  70,470  70,470  63,485  61,758  43,060  52,253  39,870  33,720  33,450  30,400  005 SH  Water (881)  43,060  51,720  51,7	1,940  HH SC Oil (881) 13,973 10,159 6,286 6,033 5,710 4,851 5,180 3,570 3,570 3,220 3,070 2,930 2,930 2,930 2,930 4,955 4,715 4,051 3,567 4,715 4,051 3,567 4,715 4,051 3,567 4,715 4,051 3,567 4,715 4,051 3,567 3,567 3,670	24,060 30 -015-45109 317 20 FEDERAL Gas (MSCF) 82,800 149,705 199,482 105,162 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,170	17,450  002 6H  Water (8BI) 63,966 72,907 75,8112 54,744 52,533 48,015 52,540 25,200 24,130 23,160 20,590  Water (8BI) 61,116 49,000 45,336 40,499 37,586 32,526 32,526 32,526 32,526 34,270 25,760
Actual Forcasted Actual Production Production	Jun-22 Jul-22 Jul-22 Jul-22 Jul-22 Jul-22 Aug-22 Oct-22 Aug-22 Oct-22 Aug-22 Jul-22 Ju	1,370  HH SO (1681) 20,535  18,021 14,711  11,279  12,140  11,279  12,140  11,540  10,950  10,950  10,950  10,950  10,950  11,560  2,968  2,968  2,968  2,968  13,370  3,170  3,330  2,900  2,770  HH SO 2	31.580 30.015-45100 17.20 FEDERAL (Sas (MSCF) 84,291 88,262 43,940 33,348 42,221 72,616 61,490 51,990 48,020 48,6270 44,6393 30.015-4597 3	14,090  1002 1H  Water (BBL)  88,082  73,188  45,363  33,260  40,882  57,176  62,160  33,090  35,860  34,060  32,460  31,000  304 1H  Water (BBL)  19,900  11,7602  11,7602  11,7602  11,7602  12,7602  13,701  16,580  26,720  25,580  24,680  24,680  22,870  22,870  22,200	1,500  HH SC 01 (B81) 4,407 4,144 3,884 3,522 3,580 5,400 5,400 5,140 4,670 4,670 4,670 11,495 11,49	42,020 37 015-45105 37 015-45105 37 015-65105 38 (MSCF) 96,171 110,879 73,880 73,880 73,886 108,250 100,670 97,510 100,670 97,510 94,480 91,520 90,480 88,800 38,80	15,210  002 2H  Water (B8L)  45,402  41,401  36,975  36,975  36,975  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  37,920  38,910  3	HH SC Oil (BBL) 20,451 17,785 13,392 16,043 14,564 11,366 11,960 11,960 11,364 10,840 10,840 10,840 8,920 10,840 8,920 11,603 1,001 10,300 10,	31,640 30 015-45100 17 20 FEDRAL 6as (MSCF) 96,899 105,476 53,482 71,345 64,674 66,858 61,490 53,640 47,530 44,450 30 015-4599 8 5 FEDRAL 64,674 65,808 8 1,909 105,476 105,47	12,300  002 3H  Water (B8L) 90,165  77,494 63,325 70,636 67,413 50,979 57,240 33,730 33,710 33,730 33,710 33,730 33,730 33,740 34,690  004 3H  Water (B8L) 38,637 20,337 21,400 21,530 20,537 2	1,560  HH SO (I(BBL) 5,638 5,638 4,419 4,419 3,747 3,747 3,360 4,310 4,310 4,310 3,930 HH SI 0,000 1,0	36,970 30 015-45107 17 20 FEDRAL 638 (MSCF) 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 133,674 134,674 13	23,900  002 4M  water (B8L) 39,687 33,549 28,811 25,258 23,532 23,532 31,210 33,880 33,880 31,210 33,880 31,210 32,530 31,210 38,096 28,920 2044  water (B8L) 136,688 13,688 13,688 13,688 13,688 13,688 25,100 26,110 24,120 23,200 22,340 22,340 22,340 22,340 22,340 22,340 22,340 22,340	1,770  HH SC Oil (B81) 23,879 18,733 17,443 17,002 10,642 4,021 11,840 10,930 10,330 9,000  HH S Oil (B81) 4,621 4,621 4,621 15,968 12,479 11,585 9,689 10,780 8,010 7,570 7,190	24,590 30-015-45108 30-015-45108 30-015-45108 30-015-45108 30-015-45910 48,020	12,430  002 SH  Water (881)  97,604  70,470  70,470  63,485  61,758  43,060  52,253  39,870  33,720  33,450  30,400  005 SH  Water (881)  43,060  51,720  51,7	1,940  HH SC Oil (881) 13,973 10,159 6,286 6,033 5,710 4,851 5,180 3,570 3,570 3,220 3,070 2,930 2,930 2,930 2,930 4,955 4,715 4,051 3,567 4,715 4,051 3,567 4,715 4,051 3,567 4,715 4,051 3,567 4,715 4,051 3,567 3,567 3,670	24,060 30 -015-45109 317 20 FEDERAL Gas (MSCF) 82,800 149,705 199,482 105,162 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,170	17,450  002 6H  Water (BBL 63,966 72,907 58,112 54,744 52,533 48,015 52,540 25,200 23,3160 20,590  04,130 20,590  Water (BBL 61,116 49,000 45,336 40,499 37,586 32,256 32,256 34,270 25,760 25,760 25,760 25,760 25,760 25,760 24,710
Actual Forcasted Actual Production Production	Jun-22 Jun-22 Aug 22 Cot-22 Aug 22 Cot-22 Dec 22 Jun-22 Ju	1,370  HH SO (1681) 20,535  18,021 14,711  11,279  12,140  11,279  12,140  11,540  10,950  10,950  10,950  10,950  10,950  11,560  2,968  2,968  2,968  2,968  13,370  3,170  3,330  2,900  2,770  HH SO 2	31.580 30.015-45100 17.20 FEDERAL (Sas (MSCF) 84,291 88,262 43,940 33,348 42,221 72,616 61,490 51,990 48,020 48,6270 44,6393 30.015-4597 3	14,090  1002 1H  Water (BBL)  88,082  73,188  45,363  33,260  40,882  57,176  62,160  33,090  35,860  34,060  32,460  31,000  304 1H  Water (BBL)  19,900  11,7602  11,7602  11,7602  11,7602  12,7602  13,701  16,580  26,720  25,580  24,680  24,680  22,870  22,870  22,200	1,500  HH SC 01 (B81) 4,407 4,144 3,684 3,582 3,580 5,400 5,400 5,140 4,670 4,670 4,670 11,495 11,49	42,020 37 015-45105 37 015-45105 37 015-65105 38 (MSCF) 96,171 110,879 73,880 73,880 73,886 108,250 100,670 97,510 100,670 97,510 94,480 91,520 90,480 88,800 38,80	15,210  002 2H  Water (B8L)  45,402  41,401  36,975  36,975  36,975  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  37,920  38,910  3	HH SC Oil (BBL) 20,451 17,785 13,392 16,043 14,564 11,366 11,960 11,960 11,364 10,840 10,840 10,840 8,920 10,840 8,920 11,603 1,001 10,300 10,	31,640 30 015-45100 17 20 FEDRAL 6as (MSCF) 96,899 105,476 53,482 71,345 64,674 66,858 61,490 53,640 47,530 44,450 30 015-4599 8 5 FEDRAL 64,674 65,808 8 1,909 105,476 105,47	12,300  002 3H  Water (B8L) 90,165  77,494 63,325 70,636 67,413 50,979 57,240 33,730 33,710 33,730 33,710 33,730 33,730 33,740 34,690  004 3H  Water (B8L) 38,637 20,337 21,400 21,530 20,537 2	1,560  HH SO (I(BBL) 5,638 5,638 4,419 4,419 3,747 3,747 3,360 4,310 4,310 4,310 3,930 HH SI 0,000 1,0	36,970 30 015-45107 17 20 FEDRAL 638 (MSCF) 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 133,674 134,674 13	23,900  002 4M  water (B8L) 39,687 33,549 28,811 25,258 23,532 23,532 31,210 33,880 33,880 31,210 33,880 31,210 38,096 28,920  004 4M  water (B8L) 13,688 13,688 13,688 13,688 13,688 25,100 24,120 23,200 24,140 23,200 22,340 22,340 22,340 22,340 22,340 22,340 22,340 22,340	1,770  HH SC Oil (B81) 23,879 18,733 17,443 17,002 10,642 4,021 11,840 10,930 10,330 9,000  HH S Oil (B81) 4,621 4,621 4,621 15,968 12,479 11,585 9,689 10,780 8,010 7,570 7,190	24,590 30-015-45108 30-015-45108 30-015-45108 30-015-45108 30-015-45910 48,020	12,430  002 SH  Water (881)  97,604  70,470  70,470  63,485  61,758  43,060  52,253  39,870  33,720  33,450  30,400  005 SH  Water (881)  43,060  51,720  51,7	1,940  HH SC Oil (881) 13,973 10,159 6,286 6,033 5,710 4,851 5,180 3,570 3,570 3,220 3,070 2,930 2,930 2,930 2,930 4,955 4,715 4,051 3,567 4,715 4,051 3,567 2,926 2,524 2,580 3,490 3,330	24,060 30 -015-45109 317 20 FEDERAL Gas (MSCF) 82,800 149,705 199,482 105,162 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,170	17,450  002 6H  Water (8BI) 63,966 72,907 75,8112 54,744 52,533 48,015 52,540 25,200 24,130 23,160 20,590  Water (8BI) 61,116 49,000 45,336 40,499 37,586 32,526 32,526 32,526 32,526 34,270 25,760
Actual Forcasted Actual Production Production	Jun-22 Jun-22 Aug 22 Cot-22 Oct-22 Oct-22 Jun-23	1,370  HH SO (1681) 20,535  18,021 14,711  11,279  12,140  11,279  12,140  11,540  10,950  10,950  10,950  10,950  10,950  11,560  2,968  2,968  2,968  2,968  13,370  3,170  3,330  2,900  2,770  HH SO 2	31.580 30.015-45100 17.20 FEDERAL (Sas (MSCF) 84,291 88,262 43,940 33,348 42,221 72,616 61,490 51,990 48,020 48,6270 44,6393 30.015-4597 3	14,090  1002 1H  Water (BBL)  88,082  73,188  45,363  33,260  40,882  57,176  62,160  33,090  35,860  34,060  32,460  31,000  304 1H  Water (BBL)  19,900  11,7602  11,7602  11,7602  11,7602  12,7602  13,701  16,580  26,720  25,580  24,680  24,680  22,870  22,870  22,200	1,500  HH SC 01 (B81) 4,407 4,144 3,684 3,582 3,580 5,400 5,400 5,140 4,670 4,670 4,670 11,495 11,49	42,020 37 015-45105 37 015-45105 37 015-65105 38 (MSCF) 96,171 110,879 73,880 73,880 73,886 108,250 100,670 97,510 100,670 97,510 94,480 91,520 90,480 88,800 38,80	15,210  002 2H  Water (B8L)  45,402  41,401  36,975  36,975  36,975  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  37,920  38,910  3	HH SC Oil (BBL) 20,451 17,785 13,392 16,043 14,564 11,366 11,960 11,960 11,364 10,840 10,840 10,840 8,920 10,840 8,920 11,603 1,001 10,300 10,	31,640 30 015-45100 17 20 FEDRAL 6as (MSCF) 96,899 105,476 53,482 71,345 64,674 66,858 61,490 53,640 47,530 44,450 30 015-4599 8 5 FEDRAL 64,674 65,808 8 1,909 105,476 105,47	12,300  002 3H  Water (B8L) 90,165  77,494 63,325 70,636 67,413 50,979 57,240 33,730 33,710 33,730 33,710 33,730 33,730 33,740 34,690  004 3H  Water (B8L) 38,637 20,337 21,400 21,530 20,537 2	1,560  HH SO (I(BBL) 5,638 5,638 4,419 4,419 3,747 3,747 3,360 4,310 4,310 4,310 3,930 HH SI 0,000 1,0	36,970 30 015-45107 17 20 FEDRAL 638 (MSCF) 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 133,674 134,674 13	23,900  002 4M  water (B8L) 39,687 33,549 28,811 25,258 23,532 23,532 31,210 33,880 33,880 31,210 33,880 31,210 38,096 28,920  004 4M  water (B8L) 13,688 13,688 13,688 13,688 13,688 25,100 24,120 23,200 24,140 23,200 22,340 22,340 22,340 22,340 22,340 22,340 22,340 22,340	1,770  HH SC Oil (B81) 23,879 18,733 17,443 17,002 10,642 4,021 11,840 10,930 10,330 9,000  HH S Oil (B81) 4,621 4,621 4,621 15,968 12,479 11,585 9,689 10,780 8,010 7,570 7,190	24,590 30-015-45108 30-015-45108 30-015-45108 30-015-45108 30-015-45910 48,020	12,430  002 SH  Water (881)  97,604  70,470  70,470  63,485  61,758  43,060  52,253  39,870  33,720  33,450  30,400  005 SH  Water (881)  43,060  51,720  51,7	1,940  HH SC Oil (881) 13,973 10,159 6,286 6,033 5,710 4,851 5,180 3,570 3,570 3,220 3,070 2,930 2,930 2,930 2,930 4,955 4,715 4,051 3,567 4,715 4,051 3,567 2,926 2,524 2,580 3,490 3,330	24,060 30 -015-45109 317 20 FEDERAL Gas (MSCF) 82,800 149,705 199,482 105,162 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,170	17,450  002 6H  Water (8BI) 63,966 72,907 75,8112 54,744 52,533 48,015 52,540 25,200 24,130 23,160 20,590  Water (8BI) 61,116 49,000 45,336 40,499 37,586 32,526 32,526 32,526 32,526 34,270 25,760
Actual Forcasted Actual Production Production	Jun-22 Jun-22 Jun-22 Jun-22 Jun-22 Jun-22 Jun-22 Oct-22 Jun-23 Jun-24 Jun-25 Jun-26 Jun-26 Jun-27 Jun-27 Jun-27 Jun-27 Jun-27 Jun-28 Ju	1,370  HH SO (1681) 20,535  18,021 14,711  11,279  12,140  11,279  12,140  11,540  10,950  10,950  10,950  10,950  10,950  11,560  2,968  2,968  2,968  2,968  13,370  3,170  3,330  2,900  2,770  HH SO 2	31.580 30.015-45100 17.20 FEDERAL (Sas (MSCF) 84,291 88,262 43,940 33,348 42,221 72,616 61,490 51,990 48,020 48,6270 44,6393 30.015-4597 3	14,090  1002 1H  Water (BBL)  88,082  73,188  45,363  33,260  40,882  57,176  62,160  33,090  35,860  34,060  32,460  31,000  304 1H  Water (BBL)  19,900  11,7602  11,7602  11,7602  11,7602  12,7602  13,701  16,580  26,720  25,580  24,680  24,680  22,870  22,870  22,200	1,500  HH SC 01 (B81) 4,407 4,144 3,684 3,582 3,580 5,400 5,400 5,140 4,670 4,670 4,670 11,495 11,49	42,020 37 015-45105 37 015-45105 37 015-65105 38 (MSCF) 96,171 110,879 73,880 73,880 73,886 108,250 100,670 97,510 100,670 97,510 94,480 91,520 90,480 88,800 38,80	15,210  002 2H  Water (B8L)  45,402  41,401  36,975  36,975  36,975  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  37,920  38,910  3	HH SC Oil (BBL) 20,451 17,785 13,392 16,043 14,564 11,366 11,960 11,960 11,364 10,840 10,840 10,840 8,920 10,840 8,920 11,603 1,001 10,300 10,	31,640 30 015-45100 17 20 FEDRAL 6as (MSCF) 96,899 105,476 53,482 71,345 64,674 66,858 61,490 53,640 47,530 44,450 30 015-4599 8 5 FEDRAL 64,674 65,808 8 1,909 105,476 105,47	12,300  002 3H  Water (B8L) 90,165  77,494 63,325 70,636 67,413 50,979 57,240 33,730 33,710 33,730 33,710 33,730 33,730 33,740 34,690  004 3H  Water (B8L) 38,637 20,337 21,400 21,530 20,537 2	1,560  HH SO (I(BBL) 5,638 5,638 4,419 4,419 3,747 3,747 3,360 4,310 4,310 4,310 3,930 HH SI 0,000 1,0	36,970 30 015-45107 17 20 FEDRAL 638 (MSCF) 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 133,674 134,674 13	23,900  002 4M  water (B8L) 39,687 33,549 28,811 25,258 23,532 23,532 31,210 33,880 33,880 31,210 33,880 31,210 38,096 28,920  004 4M  water (B8L) 13,688 13,688 13,688 13,688 13,688 25,100 24,120 23,200 24,140 23,200 22,340 22,340 22,340 22,340 22,340 22,340 22,340 22,340	1,770  HH SC Oil (B81) 23,879 18,733 17,443 17,002 10,642 4,021 11,840 10,930 10,330 9,000  HH S Oil (B81) 4,621 4,621 4,621 15,968 12,479 11,585 9,689 10,780 8,010 7,570 7,190	24,590 30-015-45108 30-015-45108 30-015-45108 30-015-45108 30-015-45910 48,020	12,430  002 SH  Water (881)  97,604  70,470  70,470  63,485  61,758  43,060  52,253  39,870  33,720  33,450  30,400  005 SH  Water (881)  43,060  51,720  51,7	1,940  HH SC Oil (881) 13,973 10,159 6,286 6,033 5,710 4,851 5,180 3,570 3,570 3,220 3,070 2,930 2,930 2,930 2,930 4,955 4,715 4,051 3,567 4,715 4,051 3,567 2,926 2,524 2,580 3,490 3,330	24,060 30 -015-45109 317 20 FEDERAL Gas (MSCF) 82,800 149,705 199,482 105,162 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,170	17,450  002 6H  Water (BBL 63,966 72,907 58,112 54,744 52,533 48,015 52,540 25,200 23,3160 20,590  04,130 20,590  Water (BBL 61,116 49,000 45,336 40,499 37,586 32,256 32,256 34,270 25,760 25,760 25,760 25,760 25,760 25,760 24,710
Actual Forcasted Actual Production Production	Jun-22 Jun-22 Aug 22 Cot-22 Oct-22 Oct-22 Jun-23	1,370  HH SO (1681) 20,535  18,021 14,711  11,279  12,140  11,279  12,140  11,540  10,950  10,950  10,950  10,950  10,950  11,560  2,968  2,968  2,968  2,968  13,370  3,170  3,330  2,900  2,770  HH SO 2	31.580 30.015-45100 17.20 FEDERAL (Sas (MSCF) 84,291 88,262 43,940 33,348 42,221 72,616 61,490 51,990 48,020 48,6270 44,6393 30.015-4597 3	14,090  1002 1H  Water (BBL)  88,082  73,188  45,363  33,260  40,882  57,176  62,160  33,090  35,860  34,060  32,460  31,000  304 1H  Water (BBL)  19,900  11,7602  11,7602  11,7602  11,7602  12,7602  13,701  16,580  26,720  25,580  24,680  24,680  22,870  22,870  22,200	1,500  HH SC 01 (B81) 4,407 4,144 3,684 3,582 3,580 5,400 5,400 5,140 4,670 4,670 4,670 11,495 11,49	42,020 37 015-45105 37 015-45105 37 015-65105 38 (MSCF) 96,171 110,879 73,880 73,880 73,886 108,250 100,670 97,510 100,670 97,510 94,480 91,520 90,480 88,800 38,80	15,210  002 2H  Water (B8L)  45,402  41,401  36,975  36,975  36,975  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  36,910  37,920  38,910  3	HH SC Oil (BBL) 20,451 17,785 13,392 16,043 14,564 11,366 11,960 11,960 11,364 10,840 10,840 10,840 8,920 10,840 8,920 11,603 1,001 10,300 10,	31,640 30 015-45100 17 20 FEDRAL 6as (MSCF) 96,899 105,476 53,482 71,345 64,674 66,858 61,490 53,640 47,530 44,450 30 015-4599 8 5 FEDRAL 64,674 65,808 8 1,909 105,476 105,47	12,300  002 3H  Water (B8L) 90,165  77,494 63,325 70,636 67,413 50,979 57,240 33,730 33,710 33,730 33,710 33,730 33,730 33,740 34,690  004 3H  Water (B8L) 38,637 20,337 21,400 21,530 20,537 2	1,560  HH SO (I(BBL) 5,638 5,638 4,419 4,419 3,747 3,747 3,360 4,310 4,310 4,310 3,930 HH SI 0,000 1,0	36,970 30 015-45107 17 20 FEDRAL 638 (MSCF) 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 132,674 133,674 134,674 13	23,900  002 4M  water (B8L) 39,687 33,549 28,811 25,258 23,532 23,532 31,210 33,880 33,880 31,210 33,880 31,210 38,096 28,920  004 4M  water (B8L) 13,688 13,688 13,688 13,688 13,688 25,100 24,120 23,200 24,140 23,200 22,340 22,340 22,340 22,340 22,340 22,340 22,340 22,340	1,770  HH SC Oil (B81) 23,879 18,733 17,443 17,002 10,642 4,021 11,840 10,930 10,330 9,000  HH S Oil (B81) 4,621 4,621 4,621 15,968 12,479 11,585 9,689 10,780 8,010 7,570 7,190	24,590 30-015-45108 30-015-45108 30-015-45108 30-015-45108 30-015-45910 48,020	12,430  002 SH  Water (881)  97,604  70,470  70,470  63,485  61,758  43,060  52,253  39,870  33,720  33,450  30,400  005 SH  Water (881)  43,060  51,720  51,7	1,940  HH SC Oil (881) 13,973 10,159 6,286 6,033 5,710 4,851 5,180 3,570 3,570 3,220 3,070 2,930 2,930 2,930 2,930 4,955 4,715 4,051 3,567 4,715 4,051 3,567 2,926 2,524 2,580 3,490 3,330	24,060 30 -015-45109 317 20 FEDERAL Gas (MSCF) 82,800 149,705 199,482 105,162 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,163 105,170	17,450  002 6H  Water (BBL 63,966 72,907 58,112 54,744 52,533 48,015 52,540 25,200 23,3160 20,590  04,130 20,590  Water (BBL 61,116 49,000 45,336 40,499 37,586 32,256 32,256 34,270 25,760 25,760 25,760 25,760 25,760 25,760 24,710

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torical and	a iorecaster	d production																	
	Г		30-015-44347			30-015-44346			30-015-44350			30-015-44349			30-015-44345			30-015-44348	
			Cicada Unit 7H			Cicada Unit 8H			Cicada Unit 9H			Cicada Unit 10H			Cicada Unit 11			Cicada Unit 12H	
		Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)
	Jun-22 Jul-22	495 327	25,283	8,056 9.880	993 497	42,020	11,350 10.990	3,700 1.656	56,943	29,610	94 135	4,146 2.784	3,105 1.103	9,086	30,640 9.355	26,894 12.880	30 790	20,464	34,652 39.139
_		327	24,493	9,880	674	32,785 35,595	26 360	2 915	40,132 52,227	28,075 72,524	208	2,784	1,103	3,164 2,924	9,355	12,880	1 629	2,731	39,139
혍	Aug-22 Sep-22	312	9,901	17.807	328	15,005	23,438	1,674	31,267	72,524	755	7,291	34.096	2,924	12.007	20.980	1,629	4,515	103.468
Produc	Oct-22	423	44,220	38,777	952	38,455	52,582	2,047	49,135	102,118	1,285	46.384	77,288	4,643	21,769	92,530	1,613	5,311	137,579
1 0	Nov-22	611	16,125	23,755	974	37,843	32,237	3,095	48,546	84,744	1,196	19,569	37,657	3,813	18,902	60,435	1,892	8,067	99,825
	Dec-22	380	21,500	25,590	990	22,600	28,500	3,380	40,380	63,580	2,700	40,270	51,860	3,770	17,760	52,280	2,120	18,480	85,530
	Jan-23	560	32,830	6,870	950	36,300	9,250	2,930	53,050	22,610	1,400	8,750	12,650	4,900	19,470	15,420	2,160	5,860	29,180
	Feb-23	550	32,280	6,770	940	35,690	9,110	2,880	52,150	22,280	1,380	8,600	12,460	4,810	19,140	15,190	2,110	5,760	28,750
Production	Mar-23	540	31,740	6,670	920	35,090	8,980	2,830	51,280	21,950	1,350	8,460	12,280	4,730	18,820	14,970	2,080	5,670	28,330
3 5	Apr-23	530	31,210	6,570	900	34,500	8,850	2,770	50,420	21,620	1,330	8,310	12,100	4,640	18,500 18,190	14,740 14,530	2,040 2,000	5,570 5,480	27,910 27,500
2 2	May-23 Jun-23	520 510	30,690	6,470	890 870	33,930	8,720 8,600	2,720	49,580	21,310	1,300	8,180	11,920 11.760	4,550 4,470	18,190	14,530	1,960	5,480	27,500
2 4	Jun-23	510	30,190		8/0	30-015-45720	8,600	2,670	30-015-45601	21,010	1,280	30-015-45600	11,/60	4,470	17,900	14,330	1,960	5,390	27,120
			Cicada Unit 23H			Cicada Unit 24			Cicada Unit 25			Cicada Unit 26H							
		Oil (BBL)		Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)						
	Jun-22		1	1	```			` '	, ,	, , ,			, ,						
	Jul-22																		
5	Aug-22				19,151	54,161	244,770				14,474	32,696	135,450						
. Ē	Sep-22	4,847	65,414	106,372	39,036	111,388	230,515	5,826	45,066	104,975	49,428	126,829	272,894						
Production	Oct-22	18,313	125,744	129,848	25,571	62,567	126,585	20,630	115,089	123,796	39,532	97,138	170,207						
₹ &	Nov-22	19,656	131,391	99,207	13,555	33,617	61,000	19,350	93,221	100,864	17,735	42,642	65,362						
	Dec-22 Jan-23	19,920 11.820	144,450 122,490	94,850	12,820 21.860	90,310	64,440 90.660	17,810 11,820	144,450 122,490	103,280	19,220 22.420	90,310	80,340						
	Feb-23	10.820	117.240	81 530	20,050	65,240 61,460	83.770	10,820	122,490	81.530	20,420	62.080	93,200 85,100						
s c	Mar-23	9,900	111,970	77,280	18,460	58,030	77,740	9,900	111,970	77,280	18,830	58,810	79,390						
ctio	Apr-23	9,130	107,150	73,550	16,990	54,640	72,030	9,130	107,150	73,550	17,440	55,670	74,110						
Production	May-23	8,460	102,670	70,000	15,840	51,940	67,620	8,460	102,670	70,000	16,210	52,810	69,320						
E E	Jun-23	7,880	98,580	66,720	14,840	49,520	63,710	7,880	98,580	66,720	15,170	50,320	65,210						
	Г		30-015-45426			30-015-45425			30-015-45424			30-015-45423							
		011 (0011)	Cicada Unit 19H			Cicada Unit 20H			Cicada Unit 21		011 (00)	Cicada Unit 22H							
	lun-22	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)						
	Jul-22																		
-	Aug-22																		
Production	Sep-22	2,238	17,584	33,729	35,663	80,224	267,769	915	6,171	24,548	39,671	77,726	318,032						
ğ	Oct-22	20,786	134,806	128,636	43,931	113,772	223,300	14,685	87,960	85,465	60,324	134,210	303,472						
Ě	Nov-22	18,245	128,602	92,364	13,000	50,107	59,857	16,966 16,150	108,681	113,564	18,415	55,476	99,574						
	Dec-22	17,870	152,490	84,820	11,640	97,530	80,860		152,490	110,820	21,190	97,530	124,780						
	Jan-23 Feb-23	10,520	126,270	78,560 74,770	20,300 18.450	69,130 64.850	87,840 80.640	10,620 9.570	126,920 120.630	79,170 74,770	20,670 18.790	70,220 65,880	89,550 82.180						
	Mar-23	8,710	114,940	70,690	16,950	61,210	74,700	8,800	115.530	71,230	17,240	62,130	76,000						
tio it	Apr-23	8,710	110,080	67 220	15,930	57.840	69 310	8 110	110,530	67 710	17,240	58 710	70,000						
Production	May-23	7,480	105,710	64,250	14,450	54,680	64,490	7,540	106,190	64,670	14,680	55,470	65,530						
2 2	Jun-23	6,960	101,480	61,240	13,500	52,060	60,570	7,010	101,920	61,620	13,700	52,770	61,480						
			30-015-46342			30-015-46343			30-015-46344			30-015-46345							
									30-013-40344										
		Oil (BBI)	Cicada Unit 33F	H Water (BBI)	Oil (BBI)	Cicada Unit 34H		Oil (BBI)	Cicada Unit 35H	Water (RRI)	Oil (BBI)	Cicada Unit 36H							
	Jun-22	Oil (BBL) 39.950	Gas (MSCF) 101.254	Water (BBL) 208.862	Oil (BBL) 47.114		Water (BBL)	Oil (BBL) 47.312	Cicada Unit 35H Gas (MSCF) 126.065	Water (BBL)	Oil (BBL) 24.181		Water (BBL) 209.771						
	Jun-22 Jul-22		Gas (MSCF)	Water (BBL)		Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)		Gas (MSCF)	Water (BBL)						
5	Jul-22	39,950 20,092	Gas (MSCF) 101,254	Water (BBL) 208,862 231,899	47,114 31,594	Gas (MSCF) 132,413 124,507	Water (BBL) 247,178	Oil (BBL) 47,312 25,038	Gas (MSCF) 126,065 101,952	Water (BBL) 267,687 322,048	24,181	Gas (MSCF) 71,195	Water (BBL) 209,771						
nction	Jul-22 Aug-22 Sep-22	39,950 20,092 9,778 13,280	Gas (MSCF) 101,254 80,077 21,379 37,775	Water (BBL) 208,862 231,899 154,913 335,074	47,114 31,594 26,144 12,097	Cicada Unit 34h Gas (MSCF) 132,413 124,507 76,832 38,150	Water (BBL) 247,178 310,507 342,801 380,194	Oil (BBL) 47,312 25,038 26,954 16,712	Gas (MSCF) 126,065 101,952 87,907 48,752	Water (BBL) 267,687 322,048 301,860 413,848	24,181 18,397 26,870 15,276	Cicada Unit 36H Gas (MSCF) 71,195 87,647 93,897 46,822	Water (BBL) 209,771 259,020 323,185 419,764						
oduction	Jul-22 Aug-22 Sep-22 Oct-22	39,950 20,092 9,778 13,280 16,483	Gas (MSCF) 101,254 80,077 21,379 37,775 49,463	Water (BBL) 208,862 231,899 154,913 335,074 304,647	47,114 31,594 26,144 12,097 17,467	Cicada Unit 34t Gas (MSCF) 132,413 124,507 76,832 38,150 49,506	Water (BBL) 247,178 310,507 342,801 380,194 364,823	Oil (BBL) 47,312 25,038 26,954 16,712 19,256	Gas (MSCF) 126,065 101,952 87,907 48,752 57,268	Water (BBL) 267,687 322,048 301,860 413,848 356,976	24,181 18,397 26,870 15,276 16,908	Cicada Unit 36H Gas (MSCF) 71,195 87,647 93,897 46,822 53,021	Water (BBL) 209,771 259,020 323,185 419,764 343,515						
Production	Jul-22 Aug-22 Sep-22 Oct-22 Nov-22	39,950 20,092 9,778 13,280	Gas (MSCF) 101,254 80,077 21,379 37,775	Water (BBL) 208,862 231,899 154,913 335,074	47,114 31,594 26,144 12,097	Cicada Unit 34h Gas (MSCF) 132,413 124,507 76,832 38,150	Water (BBL) 247,178 310,507 342,801 380,194 364,823 233,929	Oil (BBL) 47,312 25,038 26,954 16,712	Cicada Unit 35i Gas (MSCF) 126,065 101,952 87,907 48,752 57,268 63,150	Water (BBL) 267,687 322,048 301,860 413,848 356,976 234,823	24,181 18,397 26,870 15,276 16,908 11,738	Cicada Unit 36H Gas (MSCF) 71,195 87,647 93,897 46,822	Water (BBL) 209,771 259,020 323,185 419,764 343,515 201,319						
Production	Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22	39,950 20,092 9,778 13,280 16,483	Gas (MSCF) 101,254 80,077 21,379 37,775 49,463	Water (BBL) 208,862 231,899 154,913 335,074 304,647	47,114 31,594 26,144 12,097 17,467	Cicada Unit 34H Gas (MSCF) 132,413 124,507 76,832 38,150 49,506 61,602 74,910	Water (BBL) 247,178 310,507 342,801 380,194 364,823	Oil (BBL) 47,312 25,038 26,954 16,712 19,256 17,130 15,960	Cicada Unit 35k Gas (MSCF) 126,065 101,952 87,907 48,752 57,268 63,150 74,910	Water (BBL) 267,687 322,048 301,860 413,848 356,976	24,181 18,397 26,870 15,276 16,908 11,738 12,650	Cicada Unit 36H Gas (MSCF) 71,195 87,647 93,897 46,822 53,021	Water (BBL) 209,771 259,020 323,185 419,764 343,515						
Production	Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22 Jan-23	39,950 20,092 9,778 13,280 16,483	Gas (MSCF) 101,254 80,077 21,379 37,775 49,463 53,662 74,910 42,710	Water (BBL) 208,862 231,899 154,913 335,074 304,647 211,482 217,920 65,040	47,114 31,594 26,144 12,097 17,467	Cicada Unit 34H Gas (MSCF) 132,413 124,507 76,832 38,150 49,506 61,602 74,910 42,710	Water (BBL) 247,178 310,507 342,801 380,194 364,823 233,929 240,500 65,040	Oil (BBL) 47,312 25,038 26,954 16,712 19,256 17,130 15,960 13,940	Cicada Unit 35i Gas (MSCF) 126,065 101,952 87,907 48,752 57,268 63,150 74,910 42,710	Water (BBL) 267,687 322,048 301,860 413,848 356,976 234,823 253,770 65,040	24,181 18,397 26,870 15,276 16,908 11,738 12,650 12,270	Cicada Unit 36H Gas (MSCF) 71,195 87,647 93,897 46,822 53,021	Water (BBL) 209,771 259,020 323,185 419,764 343,515 201,319						
n Production	Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22 Jan-23 Feb-23	39,950 20,092 9,778 13,280 16,483 15,310 14,630 13,940	Gas (MSCF) 101,254 80,077 21,379 37,775 49,463 53,662 74,910 42,710 40,780	Water (BBL) 208,862 231,899 154,913 335,074 304,647 211,482 217,920 65,040 61,790	47,114 31,594 26,144 12,097 17,467 15,492 14,640 13,940	Cicada Unit 34H Gas (MSCF) 132,413 124,507 76,832 38,150 49,506 61,602 74,910 42,710 40,780	Water (BBL) 247,178 310,507 342,801 380,194 364,823 233,929 240,500 65,040 61,790	Oil (BBL) 47,312 25,038 26,954 16,712 19,256 17,130 15,960 13,940 13,040	Cicada Unit 35H Gas (MSCF) 126,065 101,952 87,907 48,752 57,268 63,150 74,910 42,710 40,780	Water (BBL) 267,687 322,048 301,860 413,848 356,976 234,823 253,770 65,040 61,790	24,181 18,397 26,870 15,276 16,908 11,738 12,650 12,270 11,470	Cicada Unit 36H Gas (MSCF) 71,195 87,647 93,897 46,822 53,021 43,103 74,910 37,580 35,890	Water (BBL) 209,771 259,020 323,185 419,764 343,515 201,319 221,900 57,230 54,370						
	Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22 Jan-23	39,950 20,092 9,778 13,280 16,483	Gas (MSCF) 101,254 80,077 21,379 37,775 49,463 53,662 74,910 42,710	Water (BBL) 208,862 231,899 154,913 335,074 304,647 211,482 217,920 65,040	47,114 31,594 26,144 12,097 17,467	Cicada Unit 34H Gas (MSCF) 132,413 124,507 76,832 38,150 49,506 61,602 74,910 42,710	Water (BBL) 247,178 310,507 342,801 380,194 364,823 233,929 240,500 65,040	Oil (BBL) 47,312 25,038 26,954 16,712 19,256 17,130 15,960 13,940	Cicada Unit 35i Gas (MSCF) 126,065 101,952 87,907 48,752 57,268 63,150 74,910 42,710	Water (BBL) 267,687 322,048 301,860 413,848 356,976 234,823 253,770 65,040	24,181 18,397 26,870 15,276 16,908 11,738 12,650 12,270	Cicada Unit 36H Gas (MSCF) 71,195 87,647 93,897 46,822 53,021	Water (BBL) 209,771 259,020 323,185 419,764 343,515 201,319						
	Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22 Jan-23 Feb-23 Mar-23 Apr-23 May-23	39,950 20,092 9,778 13,280 16,483 15,310 14,630 13,940 13,040 12,250 11,520 10,880	Gas (MSCF) 101,254 80,077 21,379 37,775 49,463 53,662 74,910 42,710 40,780	Water (BBL) 208,862 231,899 154,913 335,074 304,647 211,482 217,920 65,040 61,790 58,840	47,114 31,594 26,144 12,097 17,467 15,492 14,640 13,940 12,250	Gas (MSCF) 132,413 124,507 76,832 38,150 49,506 61,602 74,910 40,780 39,020 37,360 35,830	Water (BBL) 247,178 310,507 342,801 380,194 364,823 233,929 240,500 65,040 61,790 58,840	Oii (BBL) 47,312 25,038 26,954 16,712 19,256 17,130 15,960 13,940 13,040 12,250 10,880	Gas (MSCF) 126,065 101,952 87,907 48,752 57,268 63,150 74,910 42,710 40,780 39,020 37,360 35,830	Water (BBL) 267,687 322,048 301,860 413,848 356,976 234,823 253,770 65,040 61,790 58,840	24,181 18,397 26,870 15,276 16,908 11,738 12,650 12,270 11,470	Cicada Unit 36H Gas (MSCF) 71,195 87,647 93,897 46,822 53,021 43,103 74,910 37,580 35,890 34,340	Water (BBL) 209,771 259,020 323,185 419,764 343,515 201,319 221,900 57,230 54,370 51,780						
	Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22 Jan-23 Feb-23 Mar-23 Apr-23	39,950 20,092 9,778 13,280 16,483 15,310 14,630 13,940 13,040 12,250 11,520	Gas (MSCF) 101,254 80,077 21,379 37,775 49,463 53,662 74,910 42,710 42,710 42,710 39,020 37,360 35,830 34,420	Water (BBL) 208,862 231,899 154,913 335,074 304,647 211,482 217,920 65,040 61,790 58,840 56,070	47,114 31,594 26,144 12,097 17,467 15,492 14,640 13,940 12,250 11,520	Gas (MSCF) 132,413 124,507 76,832 38,150 49,506 61,602 74,910 42,710 42,710 40,780 39,020 37,360 35,830 34,420	Water (88L) 247,178 310,507 342,801 380,194 364,823 233,929 240,500 65,040 61,790 58,840 56,070	Oil (BBL) 47,312 25,038 26,954 16,712 19,256 17,130 15,960 13,940 13,040 12,250 11,520	Gas (MSCF) Gas (MSCF) 126,065 101,952 87,907 48,752 57,268 63,150 74,910 42,710 40,780 39,020 37,360 35,830 34,420	Water (BBL) 267,687 322,048 321,860 413,848 356,976 234,823 253,770 65,040 61,790 58,840 56,070	24,181 18,397 26,870 15,276 16,908 11,738 12,650 12,270 11,470 10,780 10,140	Cicada Unit 36H Gas (MSCF) 71,195 87,647 93,897 46,822 43,103 74,910 37,580 35,890 34,340 32,870	Water (BBL) 209,771 259,020 323,185 419,764 343,515 201,319 221,900 57,230 54,370 54,370 49,340						
	Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22 Jan-23 Feb-23 Mar-23 Apr-23 May-23	39,950 20,092 9,778 13,280 16,483 15,310 14,630 13,940 13,040 12,250 11,520 10,880	Gas (MSCF) 101,254 80,077 21,379 37,775 49,463 53,662 74,910 42,710 40,780 39,020 37,360 35,830 35,830 34,420 30-015-46346	Water (BBL) 208,862 231,899 154,913 335,074 304,647 211,482 217,920 65,040 61,790 58,840 56,070 53,540 51,230	47,114 31,594 26,144 12,097 17,467 15,492 14,640 13,940 12,250 11,520	Gas (MSCF) 132,413 124,507 76,832 38,150 49,506 61,602 74,910 42,710 40,780 39,020 37,360 35,830 34,420 30-015-46347	Water (BBL) 247,178 310,507 342,801 380,194 364,823 233,929 240,500 65,040 61,790 58,840 56,070 53,540 51,230	Oii (88L) 47,312 25,038 26,954 16,712 19,256 17,130 15,960 13,940 13,040 12,250 10,880 10,300	Gas (MSCF) 126,065 101,952 87,907 48,752 57,268 63,150 42,710 40,780 39,020 37,360 35,830 34,420 30-015-46348	Water (BBL) 267,687 322,048 301,860 413,848 356,976 234,823 253,770 65,040 61,790 58,840 56,070 53,540 51,230	24,181 18,397 26,870 15,276 16,908 11,738 12,650 12,270 11,470 10,780 10,140	Cicada Unit 36H Gas (MSCF) 71,195 87,647 93,897 46,822 43,103 74,910 37,580 35,890 34,340 32,870	Water (BBL) 209,771 259,020 323,185 419,764 343,515 201,319 221,900 57,230 54,370 54,370 49,340						
	Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22 Jan-23 Feb-23 Mar-23 Apr-23 May-23	39,950 20,092 9,778 13,280 16,483 15,310 14,630 13,940 13,040 12,250 11,520 10,880 10,300	Gas (MSCF) 101,254 80,077 21,379 37,775 49,463 53,662 74,910 40,780 39,020 37,360 35,830 34,420 30-015-46346 Cicada Unit 374	Water (BBL) 208,862 231,899 154,913 335,074 211,482 217,920 65,040 61,790 58,840 51,230	47,114 31,594 26,144 12,097 17,467 15,492 14,640 13,940 13,040 12,250 11,520 10,880 10,300	Gad Unit 34h Gas (MSCF) 132,413 124,507 76,832 38,150 49,506 61,602 74,910 42,710 42,710 39,020 37,360 35,830 34,420 30-015-66347 Clcada Unit 38h	Water (BBL) 247,178 310,507 342,801 380,194 364,823 233,929 240,500 65,040 61,790 58,840 56,070 53,540 51,230	Oil (BBL) 47,312 25,038 26,954 16,712 19,256 17,130 15,960 13,940 13,040 12,250 10,880 10,300	Gas (MSCF) Gas (MSCF) 126,065 101,952 87,907 48,752 57,268 63,150 74,910 40,780 39,020 37,360 35,830 34,420 30-015-46348 Cicada Unit 398	Water (BBL) 267,687 322,048 301,860 413,848 356,976 234,823 253,770 65,040 61,790 58,840 51,230	24,181 18,397 26,870 15,276 16,908 11,738 12,650 12,270 11,470 10,780 10,140	Cicada Unit 36H Gas (MSCF) 71,195 87,647 93,897 46,822 43,103 74,910 37,580 35,890 34,340 32,870	Water (BBL) 209,771 259,020 323,185 419,764 343,515 201,319 221,900 57,230 54,370 54,370 49,340						
	Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22 Jan-23 Feb-23 Mar-23 Apr-23 Jun-23	39,950 20,092 9,778 13,280 16,483 15,310 14,630 13,940 13,040 12,250 11,520 10,880	Gas (MSCF) 101,254 80,077 21,379 37,775 49,463 53,662 74,910 42,710 40,780 39,020 37,360 35,830 35,830 34,420 30-015-46346	Water (BBL) 208,862 231,899 154,913 335,074 304,647 211,482 217,920 65,040 61,790 58,840 56,070 53,540 51,230	47,114 31,594 26,144 12,097 17,467 15,492 14,640 13,940 12,250 11,520	Gas (MSCF) 132,413 124,507 76,832 38,150 49,506 61,602 74,910 42,710 40,780 39,020 37,360 35,830 34,420 30-015-46347	Water (BBL) 247,178 310,507 342,801 380,194 364,823 233,929 240,500 65,040 61,790 58,840 56,070 53,540 51,230	Oii (88L) 47,312 25,038 26,954 16,712 19,256 17,130 15,960 13,940 13,040 12,250 10,880 10,300	Gas (MSCF) 126,065 101,952 87,907 48,752 57,268 63,150 42,710 40,780 39,020 37,360 35,830 34,420 30-015-46348	Water (BBL) 267,687 322,048 301,860 413,848 356,976 234,823 253,770 65,040 61,790 58,840 56,070 53,540 51,230	24,181 18,397 26,870 15,276 16,908 11,738 12,650 12,270 11,470 10,780 10,140	Cicada Unit 36H Gas (MSCF) 71,195 87,647 93,897 46,822 43,103 74,910 37,580 35,890 34,340 32,870	Water (BBL) 209,771 259,020 323,185 419,764 343,515 201,319 221,900 57,230 54,370 54,370 49,340						
	Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22 Jan-23 Feb-23 Mar-23 Apr-23 May-23	39,950 20,092 9,778 13,280 16,483 15,310 14,630 13,940 13,040 12,250 11,520 10,880 10,300	Gas (MSCF) 101,254 80,077 21,379 37,775 49,463 53,662 74,910 40,780 39,020 37,360 35,830 34,420 30-015-46346 Cicada Unit 374	Water (BBL) 208,862 231,899 154,913 335,074 211,482 217,920 65,040 61,790 58,840 51,230	47,114 31,594 26,144 12,097 17,467 15,492 14,640 13,040 12,250 11,520 10,880 10,300	Gad Unit 34h Gas (MSCF) 132,413 124,507 76,832 38,150 49,506 61,602 74,910 42,710 42,710 39,020 37,360 35,830 34,420 30-015-66347 Clcada Unit 38h	Water (BBL) 247,178 310,507 342,801 380,194 364,823 233,929 240,500 65,040 61,790 58,840 56,070 53,540 51,230	Oil (BBL) 47,312 25,038 26,954 16,712 19,256 17,130 15,960 13,940 13,040 12,250 10,880 10,300	Gas (MSCF) Gas (MSCF) 126,065 101,952 87,907 48,752 57,268 63,150 74,910 40,780 39,020 37,360 35,830 34,420 30-015-46348 Cicada Unit 398	Water (BBL) 267,687 322,048 301,860 413,848 356,976 234,823 253,770 65,040 61,790 58,840 51,230	24,181 18,397 26,870 15,276 16,908 11,738 12,650 12,270 11,470 10,780 10,140	Cicada Unit 36H Gas (MSCF) 71,195 87,647 93,897 46,822 43,103 74,910 37,580 35,890 34,340 32,870	Water (BBL) 209,771 259,020 323,185 419,764 343,515 201,319 221,900 57,230 54,370 54,370 49,340						
	Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22 Jan-23 Feb-23 Mar-23 Aug-23 Jun-23	39,950 20,092 9,778 13,280 16,483 15,310 14,630 13,940 13,040 12,250 11,520 10,880 10,300	Gas (MSCF) 101,254 80,077 21,379 37,775 49,463 53,662 74,910 40,780 39,020 37,360 35,830 34,420 30-015-46346 Cicada Unit 374	Water (BBL) 208,862 231,899 154,913 335,074 211,482 217,920 65,040 61,790 58,840 51,230	47,114 31,594 26,144 12,097 17,467 15,492 14,640 13,040 12,250 11,520 10,880 10,300	Gad Unit 34h Gas (MSCF) 132,413 124,507 76,832 38,150 49,506 61,602 74,910 42,710 42,710 39,020 37,360 35,830 34,420 30-015-66347 Clcada Unit 38h	Water (BBL) 247,178 310,507 342,801 380,194 364,823 233,929 240,500 65,040 61,790 58,840 56,070 53,540 51,230	Oil (BBL) 47,312 25,038 26,954 16,712 19,256 17,130 15,960 13,940 13,040 12,250 10,880 10,300	Gas (MSCF) Gas (MSCF) 126,065 101,952 87,907 48,752 57,268 63,150 74,910 40,780 39,020 37,360 35,830 34,420 30-015-46348 Cicada Unit 398	Water (BBL) 267,687 322,048 301,860 413,848 356,976 234,823 253,770 65,040 61,790 58,840 51,230	24,181 18,397 26,870 15,276 16,908 11,738 12,650 12,270 11,470 10,780 10,140	Cicada Unit 36H Gas (MSCF) 71,195 87,647 93,897 46,822 53,021 43,103 74,910 37,580 35,890 34,344 32,870	Water (BBL) 209,771 259,020 323,185 419,764 343,515 201,319 221,900 57,230 54,370 54,370 49,340						
	Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22 Jan-23 Mar-23 Mar-23 Jun-23 Jun-23 Jun-22 Jul-22 Aug-22 Sep-22	39,950 20,092 9,778 13,280 16,483 15,310 14,630 13,940 13,040 12,250 11,520 10,880 10,300	Gas (MSCF) 101,254 80,077 21,379 37,775 49,463 53,662 74,910 40,780 39,020 37,360 35,830 34,420 30-015-46346 Cicada Unit 374	Water (BBL) 208,862 231,899 154,913 335,074 211,482 217,920 65,040 61,790 58,840 51,230	47,114 31,594 26,144 12,097 17,467 15,492 14,640 13,040 12,250 11,520 10,880 10,300	Gad Unit 34h Gas (MSCF) 132,413 124,507 76,832 38,150 49,506 61,602 74,910 42,710 42,710 39,020 37,360 35,830 34,420 30-015-66347 Clcada Unit 38h	Water (BBL) 247,178 310,507 342,801 380,194 364,823 233,929 240,500 65,040 61,790 58,840 56,070 53,540 51,230	Oil (BBL) 47,312 25,038 26,954 16,712 19,256 17,130 15,960 13,940 13,040 12,250 10,880 10,300	Gas (MSCF) Gas (MSCF) 126,065 101,952 87,907 48,752 57,268 63,150 74,910 40,780 39,020 37,360 35,830 34,420 30-015-46348 Cicada Unit 398	Water (BBL) 267,687 322,048 301,860 413,848 356,976 234,823 253,770 65,040 61,790 58,840 51,230	24,181 18,397 26,870 15,276 16,908 11,738 12,650 12,270 11,470 10,780 10,140	Cicada Unit 36H Gas (MSCF) 71,195 87,647 93,897 46,822 53,021 43,103 74,910 37,580 35,890 34,344 32,870	Water (BBL) 209,771 259,020 323,185 419,764 343,515 201,319 221,900 57,230 54,370 54,370 49,340						
	Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22 Jan-23 Feb-23 Mar-23 Apr-23 Jun-23 Jun-23 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22	39,950 20,092 9,778 13,280 16,483 15,310 14,630 13,940 13,040 12,250 11,520 10,880 10,300	Gas (MSCF) 101,254 80,077 21,379 37,775 49,463 53,662 74,910 40,780 39,020 37,360 35,830 34,420 30-015-46346 Cicada Unit 374	Water (BBL) 208,862 231,899 154,913 335,074 211,482 217,920 65,040 61,790 58,840 51,230	47,114 31,594 26,144 12,097 17,467 15,492 14,640 13,040 12,250 11,520 10,880 10,300	Gad Unit 34h Gas (MSCF) 132,413 124,507 76,832 38,150 49,506 61,602 74,910 42,710 42,710 39,020 37,360 35,830 34,420 30-015-66347 Clcada Unit 38h	Water (BBL) 247,178 310,507 342,801 380,194 364,823 233,929 240,500 65,040 61,790 58,840 56,070 53,540 51,230	Oil (BBL) 47,312 25,038 26,954 16,712 19,256 17,130 15,960 13,940 13,040 12,250 10,880 10,300	Gas (MSCF) Gas (MSCF) 126,065 101,952 87,907 48,752 57,268 63,150 74,910 40,780 39,020 37,360 35,830 34,420 30-015-46348 Cicada Unit 398	Water (BBL) 267,687 322,048 301,860 413,848 356,976 234,823 253,770 65,040 61,790 58,840 51,230	24,181 18,397 26,870 15,276 16,908 11,738 12,650 12,270 11,470 10,780 10,140	Cicada Unit 36H Gas (MSCF) 71,195 87,647 93,897 46,822 53,021 43,103 74,910 37,580 35,890 34,344 32,870	Water (BBL) 209,771 259,020 323,185 419,764 343,515 201,319 221,900 57,230 54,370 54,370 49,340						
rorecasted	Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22 Jan-23 Feb-23 Mar-23 Jun-23 Jun-23 Jun-23 Jun-22 Jul-22 Jul-22 Sep-22 Oct-22 Nov-22	39,950 20,092 9,778 13,280 16,483 15,310 14,630 13,940 12,250 10,880 10,300 Oii (8BL) 0 0	Gas (MSCF) 101,254 80,077 21,379 37,775 49,463 53,662 74,910 40,780 39,020 37,360 35,830 34,420 30-015-46346 Cicada Unit 374	Water (BBL) 208,862 231,899 154,913 335,074 211,482 217,920 65,040 61,790 58,840 51,230	47,114 31,594 26,144 12,097 17,467 15,492 14,640 13,040 12,250 11,520 10,880 10,300	Cicado Unit 346 Gas (MSCF) 132,413 124,507 74,507 49,506 61,602 74,910 40,780 39,020 37,350 34,420 30-015-46347 Cicado Unit 348 Gas (MSCF) 0 0 0 0	Water (B8L) 247,178 310,507 342,801 342,801 342,801 342,801 356,823 233,929 240,500 65,040 65	Oil (BBL) 47,312 25,038 47,312 25,038 26,954 16,712 19,256 17,130 13,940 11,250 11,520 10,300 Oil (BBL) 0 0 0 0 0	Cicado Unit 356 Gas (MSCF) 126,065 101,952 87,907 48,752 57,268 63,150 74,910 40,780 39,020 37,360 33,030 34,420 33,030 34,420 00 00 00 00	Water (B8L) 267,687 322,048 301,860 413,848 356,976 234,823 253,770 65,040 55,350 56,070 53,540 50,000 0 0 0 0 0 0 0	24,181 18,397 26,870 15,276 16,908 11,738 12,650 12,270 11,470 10,780 10,140	Cicada Unit 36H Gas (MSCF) 71,195 87,647 93,897 46,822 53,021 43,103 74,910 37,580 35,890 34,344 32,870	Water (BBL) 209,771 259,020 323,185 419,764 343,515 201,319 221,900 57,230 54,370 54,370 49,340						
Production	Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22 Jan-23 Feb-23 Mar-23 Jun-23 Jun-23 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Nov-22	39,950 20,092 9,778 13,280 16,483 15,310 14,630 13,940 12,250 10,880 10,300 Oii (B8L) 0	Gas (MSCF) 101,254 80,077 21,379 37,775 49,463 53,662 74,910 40,780 39,020 37,360 35,830 34,420 30-015-46346 Cicada Unit 374	Water (BBL) 208,862 231,899 154,913 335,074 211,482 217,920 65,040 61,790 58,840 51,230	47,114 31,594 26,144 12,097 17,467 15,492 14,640 13,040 12,250 11,520 10,880 10,300	Cicado Unit 34 Gas (MSCF) 132,413 124,507 174,	Water (B8L) 247,178 310,507 342,801 330,507 342,801 380,194 364,823 233,929 240,500 65,040 65,040 65,070 58,840 56,070 53,540 51,230 Water (88L) 0 0 0	Oil (BBL) 47,312 25,038 26,954 16,712 19,256 17,130 15,960 13,940 13,040 12,250 10,880 10,300	Cicado Unit 356 Gas (MSCF) 126,065 101,952 87,907 48,752 57,268 63,150 74,910 42,710 40,780 39,020 37,350 34,420 30,015-63489 Gas (MSCF) 0 0	Water (BBL) 267,687 322,048 301,860 413,848 356,976 224,823 253,770 65,040 61,790 58,840 56,070 53,540 51,230  Water (BBL) 0 0	24,181 18,397 26,870 15,276 16,908 11,738 12,650 12,270 11,470 10,780 10,140	Cicada Unit 36H Gas (MSCF) 71,195 87,647 93,897 46,822 53,021 43,103 74,910 37,580 35,890 34,344 32,870	Water (BBL) 209,771 259,020 323,185 419,764 343,515 201,319 221,900 57,230 54,370 54,370 49,340						
rorecasted	Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Jan-23 Feb-23 Mar-23 Jun-23 Jun-23 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22 Jan-23	39,950 20,092 9,778 13,280 16,483 15,310 14,630 13,940 12,250 10,880 10,300 Oii (8BL) 0 0	Gas (MSCF) 101,254 80,077 21,379 37,775 49,463 53,662 74,910 40,780 39,020 37,360 35,830 34,420 30-015-46346 Cicada Unit 374	Water (BBL) 208,862 231,899 154,913 335,074 211,482 217,920 65,040 61,790 58,840 51,230	47,114 31,594 26,144 12,097 17,467 15,492 14,640 13,040 12,250 11,520 10,880 10,300	Cicado Unit 346 Gas (MSCF) 132,413 124,507 74,507 49,506 61,602 74,910 40,780 39,020 37,350 34,420 30-015-46347 Cicado Unit 348 Gas (MSCF) 0 0 0 0	Water (B8L) 247,178 310,507 342,801 342,801 342,801 342,801 356,823 233,929 240,500 65,040 65	Oil (BBL) 47,312 25,038 47,312 25,038 26,954 16,712 19,256 17,130 13,940 11,250 11,520 10,300 Oil (BBL) 0 0 0 0 0	Cicado Unit 356 Gas (MSCF) 126,065 101,952 87,907 48,752 57,268 63,150 74,910 40,780 39,020 37,360 33,030 34,420 33,030 34,420 00 00 00 00	Water (B8L) 267,687 322,048 301,860 413,848 356,976 234,823 253,770 65,040 55,340 56,070 53,540 50,000 0 0 0 0 0 0 0	24,181 18,397 26,870 15,276 16,908 11,738 12,650 12,270 11,470 10,780 10,140	Cicada Unit 36H Gas (MSCF) 71,195 87,647 93,897 46,822 53,021 43,103 74,910 37,580 35,890 34,344 32,870	Water (BBL) 209,771 259,020 323,185 419,764 343,515 201,319 221,900 57,230 54,370 54,370 49,340						
Production	Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22 Jan-23 Apr-23 May-23 Jun-23 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22 Jan-23 Feb-38	39,950 20,092 9,778 13,280 16,483 15,310 14,630 13,940 12,250 10,880 10,300 Oii (8BL) 0 0	Gas (MSCF) 101,254 80,077 21,379 37,775 49,463 53,662 74,910 40,780 39,020 37,360 35,830 34,420 30-015-46346 Cicada Unit 374	Water (BBL) 208,862 231,899 154,913 335,074 211,482 217,920 65,040 61,790 58,840 51,230	47,114 31,594 26,144 12,097 17,467 15,492 14,640 13,040 12,250 11,520 10,880 10,300	Cicado Unit 346 Gas (MSCF) 132,413 124,507 74,507 49,506 61,602 74,910 40,780 39,020 37,350 34,420 30-015-46347 Cicado Unit 348 Gas (MSCF) 0 0 0 0	Water (B8L) 247,178 310,507 342,801 342,801 342,801 342,801 356,823 233,929 240,500 65,040 65	Oil (BBL) 47,312 25,038 47,312 25,038 26,954 16,712 19,256 17,130 13,940 11,250 11,520 10,300 Oil (BBL) 0 0 0 0 0	Cicado Unit 356 Gas (MSCF) 126,065 101,952 87,907 48,752 57,268 63,150 74,910 40,780 39,020 37,360 33,030 34,420 33,030 34,420 00 00 00 00	Water (B8L) 267,687 322,048 301,860 413,848 356,976 234,823 253,770 65,040 55,340 56,070 53,540 50,000 0 0 0 0 0 0 0	24,181 18,397 26,870 15,276 16,908 11,738 12,650 12,270 11,470 10,780 10,140	Cicada Unit 36H Gas (MSCF) 71,195 87,647 93,897 46,822 53,021 43,103 74,910 37,580 35,890 34,344 32,870	Water (BBL) 209,771 259,020 323,185 419,764 343,515 201,319 221,900 57,230 54,370 54,370 49,340						
Production	Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Jan-23 Feb-23 Mar-23 Jun-23 Jun-23 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22 Jan-23	39,950 20,092 9,778 13,280 16,483 15,310 14,630 13,940 12,250 10,880 10,300 Oii (8BL) 0 0	Gas (MSCF) 101,254 80,077 21,379 37,775 49,463 53,662 74,910 40,780 39,020 37,360 35,830 34,420 30-015-46346 Cicada Unit 374	Water (BBL) 208,862 231,899 154,913 335,074 211,482 217,920 65,040 61,790 58,840 51,230	47,114 31,594 26,144 12,097 17,467 15,492 14,640 13,040 12,250 11,520 10,880 10,300	Cicado Unit 346 Gas (MSCF) 132,413 124,107 174,507 174,507 174,507 174,510 174	Water (B8L) 247,178 310,507 342,801 342,801 342,801 342,801 356,823 233,929 240,500 65,040 65	Oil (BBL) 47,312 25,038 47,312 25,038 26,954 16,712 19,256 17,130 13,940 11,250 11,520 10,300 Oil (BBL) 0 0 0 0 0	Cicado Unit 356 Gas (MSCF) 126,065 101,952 87,907 48,752 57,268 63,150 74,910 40,780 39,020 37,360 33,030 34,420 33,030 34,420 00 00 00 00	Water (B8L) 267,687 322,048 301,860 413,848 356,976 234,823 253,770 65,040 55,340 56,070 53,540 50,000 0 0 0 0 0 0 0	24,181 18,397 26,870 15,276 16,908 11,738 12,650 12,270 11,470 10,780 10,140	Cicada Unit 36H Gas (MSCF) 71,195 87,647 93,897 46,822 53,021 43,103 74,910 37,580 35,890 34,344 32,870	Water (BBL) 209,771 259,020 323,185 419,764 343,515 201,319 221,900 57,230 54,370 54,370 49,340						
Production	Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22 Jan-23 Feb-23 Mar-23 Jun-23 Jun-23 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Jan-23 Feb-23 Mar-23	39,950 20,092 9,778 13,280 16,483 15,310 14,630 13,940 12,250 10,880 10,300 Oii (8BL) 0 0	Gas (MSCF) 101,254 80,077 21,379 37,775 49,463 53,662 74,910 40,780 39,020 37,360 35,830 34,420 30-015-46346 Cicada Unit 374	Water (BBL) 208,862 231,899 154,913 335,074 211,482 217,920 65,040 61,790 58,840 51,230	47,114 31,594 26,144 12,097 17,467 15,492 14,640 13,040 12,250 11,520 10,880 10,300	Cicado Unit 346 Gas (MSCF) 132,413 124,107 174,507 174,507 174,507 174,510 174	Water (B8L) 247,178 310,507 342,801 342,801 342,801 342,801 356,823 233,929 240,500 65,040 65	Oil (BBL) 47,312 25,038 47,312 25,038 26,954 16,712 19,256 17,130 13,940 11,250 11,520 10,300 Oil (BBL) 0 0 0 0 0	Cicado Unit 356 Gas (MSCF) 126,065 101,952 87,907 48,752 57,268 63,150 74,910 40,780 39,020 37,360 33,030 34,420 33,030 34,420 00 00 00 00	Water (B8L) 267,687 322,048 301,860 413,848 356,976 234,823 253,770 65,040 55,340 56,070 53,540 50,000 0 0 0 0 0 0 0	24,181 18,397 26,870 15,276 16,908 11,738 12,650 12,270 11,470 10,780 10,140	Cicada Unit 36H Gas (MSCF) 71,195 87,647 93,897 46,822 53,021 43,103 74,910 37,580 35,890 34,344 32,870	Water (BBL) 209,771 259,020 323,185 419,764 343,515 201,319 221,900 57,230 54,370 54,370 49,340						
Production	Jul-22 Aug-22 Sep-22 Oct-22 Dec-22 Jan-23 Mar-23 May-23 Jun-23 Jun-23 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22 Jan-23 Feb-23 May-23 Aug-23 Au	39,950 20,092 9,778 13,280 16,483 15,310 14,630 13,940 12,250 10,880 10,300 Oii (8BL) 0 0	Gas (MSCF) 101,254 80,077 21,379 37,775 49,463 53,662 74,910 40,780 39,020 37,366 20,37,366 20,37,366 20,37,360 20,37,37,37,37,37,37,37,37,37,37,37,37,37,	Water (BBL) 208,862 231,899 154,913 335,074 330,647 211,482 217,920 65,040 61,790 58,840 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	47,114 31,594 26,144 12,097 17,467 15,492 14,640 13,040 12,250 11,520 10,880 10,300	Cicade Unit 346 Gas (MSCF) 132,413 124,507 76,832 38,150 49,506 61,602 74,910 42,710 40,780 39,780 39,780 30,780 3	Water (B8L) 247,178 310,507 342,801 342,801 342,801 342,801 356,823 233,929 240,500 65,040 65	Oil (BBL) 47,312 25,038 47,312 25,038 26,954 16,712 19,256 17,130 13,940 11,250 11,520 10,300 Oil (BBL) 0 0 0 0 0	Cicado Unit 356 Gas (MSCF) 126,065 101,952 87,907 48,752 57,268 63,150 74,910 40,780 39,020 37,360 33,030 34,420 33,030 34,420 00 00 00 00	Water (B8L) 267,687 322,048 301,860 413,848 356,976 234,823 253,770 65,040 55,340 56,070 53,540 50,000 0 0 0 0 0 0 0	24,181 18,397 26,870 15,276 16,908 11,738 12,650 12,270 11,470 10,780 10,140	Cicada Unit 36H Gas (MSCF) 71,195 87,647 93,897 46,822 53,021 43,103 74,910 37,580 35,890 34,344 32,870	Water (BBL) 209,771 259,020 323,185 419,764 343,515 201,319 221,900 57,230 54,370 54,370 49,340						
Production	Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Jen-23 Mar-23 May-23 Jun-23 Jun-23 Jun-22 Jul-22 Jul-22 Oct-22 Nov-22 Jun-23 May-24 May-24 Ma	39,950 20,092 9,778 13,280 16,483 15,310 14,630 13,940 12,250 10,880 10,300 Oii (8BL) 0 0	Gas (MSCF) 101,254 80,077 121,379 37,775 49,463 53,662 74,910 40,780 39,020 37,3662 10,000 10	Water (BBL) 208,862 231,899 2154,913 335,074 3304,647 211,482 217,920 65,040 61,790 65,040 61,790 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	47,114 31,594 26,144 12,097 17,467 15,469 13,940 13,940 13,940 10,300 00 00 00 00 00 00 00 00 00 00 00 00	Cicada Unit 346 Gas (MSCF) 132,413 124,507 76,832 38,150 49,506 61,602 74,910 42,710 40,780 39,020 37,360 39,020 37,360 30,015-6437 24,420 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Water (BBL) 247,178 310,507 342,801 380,194 380,194 380,194 380,194 380,194 380,195 65,040 65,040 65,040 61,790 0 0 0 0 0 0 0 0 0 0 0 0 0	Oil (BBL) 47,312 25,038 47,312 25,038 26,954 16,712 19,256 17,130 13,940 11,250 11,520 10,300 Oil (BBL) 0 0 0 0 0	Cicado Unit 356 Gas (MSCF) 126,065 101,952 87,907 48,752 57,268 63,150 74,910 40,780 39,020 37,360 33,030 34,420 33,030 34,420 00 00 00 00	Water (B8L) 267,687 322,048 301,860 413,848 356,976 234,823 253,770 65,040 55,340 56,070 53,540 50,000 0 0 0 0 0 0 0	24,181 18,397 26,870 15,276 16,908 11,738 12,650 12,270 11,470 10,780 10,140	Cicada Unit 36H Gas (MSCF) 71,195 87,647 93,897 46,822 53,021 43,103 74,910 37,580 35,890 34,344 32,870	Water (BBL) 209,771 259,020 323,185 419,764 343,515 201,319 221,900 57,230 54,370 54,370 49,340						
Production	Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Jen-23 Mar-23 May-23 Jun-23 Jun-23 Jun-22 Jul-22 Jul-22 Oct-22 Nov-22 Jun-23 May-24 May-24 Ma	39,950 20,092 9,778 13,280 16,483 15,310 14,630 13,3940 13,3940 11,2,750 10,380 10,300 00 00 00 00 00 00 00 00 00 00 00 00	Gas (MSCF) 101,254 80,077 121,379 37,775 49,463 53,662 74,910 40,776 39,020 37,360 35,662 37,360 30,025 46,377 Gas (MSCF) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Water (BBL) 208,862 231,899 154,913 335,074 335,074 350,074 211,482 217,920 65,040 65,040 61,790 58,840 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	47,114 31,594 26,144 12,097 17,467 15,492 14,640 13,040 113,040 112,290 11,520 10,280 10,280 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Cicado Unit 346 Gas (MSCF) 132,413 124,507 76,832 38,150 49,506 61,602 74,910 42,710 40,780 39,020 37,360 39,020 30,015-463,020 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Water (B8L) 247,178 310,507 342,801 342,801 342,801 342,801 350,507 342,801 380,194 380,194 361,802 33,929 240,500 65,040 61,790 58,840 53,540 53,540 51,230 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Oil (BBL) 47,312 25,038 47,312 25,038 26,954 16,712 19,256 17,130 13,940 11,250 11,520 10,300 Oil (BBL) 0 0 0 0 0	Cicado Unit 356 Gas (MSCF) 126,065 101,952 87,907 48,752 57,268 63,150 74,910 40,780 39,020 37,360 33,030 34,420 33,030 34,420 00 00 00 00	Water (B8L) 267,687 322,048 301,860 413,848 356,976 234,823 253,770 65,040 55,340 56,070 53,540 50,000 0 0 0 0 0 0 0	24,181 18,397 26,870 15,276 16,908 11,738 12,650 12,270 11,470 10,780 10,140	Cicada Unit 36H Gas (MSCF) 71,195 87,647 93,897 46,822 53,021 43,103 74,910 37,580 35,890 34,344 32,870	Water (BBL) 209,771 259,020 323,185 419,764 343,515 201,319 221,900 57,230 54,370 54,370 49,340						
Production	Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Jan-23 Feb-23 Mar-23 Jun-23 Jun-22 Jul-22 Jul-22 Oct-22 Nov-22 Dec-22 Jan-23 May-23 Jun-23 Jun-23 Jun-23 Jun-23 Jun-23 Jun-23 Jun-23 Jun-23 Jun-23	39,950 20,092 9,778 13,280 16,483 15,310 14,630 13,940 12,250 10,880 10,300 Oii (8BL) 0 0	Gas (MSCF) 101,254 80,077 121,379 37,775 49,463 53,662 74,910 40,780 39,020 37,3662 10,000 10	Water (BBL) 208,862 231,899 2154,913 335,074 3304,647 211,482 217,920 65,040 61,790 65,040 61,790 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	47,114 31,594 26,144 12,097 17,467 15,469 13,940 13,940 13,940 10,300 00 00 00 00 00 00 00 00 00 00 00 00	Cicada Unit 346 Gas (MSCF) 132,413 124,507 76,832 38,150 49,506 61,602 74,910 42,710 40,780 39,020 37,360 39,020 37,360 30,015-6437 24,420 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Water (BBL) 247,178 310,507 342,801 380,194 380,194 380,194 380,194 380,194 380,195 65,040 65,040 65,040 61,790 0 0 0 0 0 0 0 0 0 0 0 0 0	Oil (BBL) 47,312 25,038 47,312 25,038 26,954 16,712 19,256 17,130 13,940 11,250 11,520 10,300 Oil (BBL) 0 0 0 0 0	Cicado Unit 356 Gas (MSCF) 126,065 101,952 87,907 48,752 57,268 63,150 74,910 40,780 39,020 37,360 33,030 34,420 33,030 34,420 00 00 00 00	Water (B8L) 267,687 322,048 301,860 413,848 356,976 234,823 253,770 65,040 55,340 56,070 53,540 50,000 0 0 0 0 0 0 0	24,181 18,397 26,870 15,276 16,908 11,738 12,650 12,270 11,470 10,780 10,140	Cicada Unit 36H Gas (MSCF) 71,195 87,647 93,897 46,822 53,021 43,103 74,910 37,580 35,890 34,344 32,870	Water (BBL) 209,771 259,020 323,185 419,764 343,515 201,319 221,900 57,230 54,370 54,370 49,340						
Production	Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Jan-23 Feb-23 Mar-23 Jun-23 Jun-23 Jun-22 Jul-22 Aug-22 Jul-22 Aug-22 Dec-22 Jul-22 Aug-23 Nov-22 Dec-22 Jun-23 Mar-23 Jun-23 Jun-22	39,950 20,992 9,778 13,280 16,483 15,310 14,630 13,3940 13,3940 11,230 10,380 10,380 00 00 00 00 00 00 00 00 00 00 00 00 0	Gas (MSCF) 101,254 80,077 121,379 37,775 49,463 53,662 74,910 37,775 40,780 37,775 40,780 37,750 37,	Water (BBL)  Water (BBL)  Water (BBL)	47,114 31,594 26,144 12,097 17,467 15,492 14,640 13,040 13,040 13,040 10,080 10,080 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Cicado Unit 346 Gas (MSCF) 132,413 124,507 76,832 38,150 49,506 61,602 74,910 42,710 40,780 39,020 37,360 39,020 30,015-4637 Cicado Unit 384 Gas (MSCF) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Water (BBL)  Water (BBL)  Water (BBL)	Oil (BBL) 47,312 25,038 47,312 25,038 26,954 16,712 19,256 17,130 13,940 11,250 11,520 10,300 Oil (BBL) 0 0 0 0 0	Cicado Unit 356 Gas (MSCF) 126,065 101,952 87,907 48,752 57,268 63,150 74,910 40,780 39,020 37,360 33,030 34,420 33,030 34,420 00 00 00 00	Water (B8L) 267,687 322,048 301,860 413,848 356,976 234,823 253,770 65,040 55,340 56,070 53,540 50,000 0 0 0 0 0 0 0	24,181 18,397 26,870 15,276 16,908 11,738 12,650 12,270 11,470 10,780 10,140	Cicada Unit 36H Gas (MSCF) 71,195 87,647 93,897 46,822 53,021 43,103 74,910 37,580 35,890 34,344 32,870	Water (BBL) 209,771 259,020 323,185 419,764 343,515 201,319 221,900 57,230 54,370 54,370 49,340						
Forecasted Production Production	Jul-22 Aug-22 Sep-22 Oct-22 Dec-22 Jan-23 Agr-23 Mar-23 Jun-23 Jun-23 Jun-22 Jul-22 Nov-22 Sep-22 Oct-22 Jul-22 Mar-23 Mar-23 Jun-23 Ju	39,950 20,092 9,778 13,280 16,483 16,483 11,4630 13,040 12,250 11,520 10,300 Oil (8BL) 0 0 0 0 0 0 0	Gas (MSCF) 101,254 80,007 121,379 37,775 49,463 53,662 74,910 40,780 39,020 37,366 39,020 0 10,546,346 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Water (BBL) 208,862 231,899 154,913 335,074 3304,647 221,482 2217,920 65,040 61,790 65,040 61,790 65,6,070 63,340 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	47,114 31,594 26,144 12,097 17,467 15,492 14,640 13,940 11,590 10,500 10,500 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Cicado Unit 346 Gas (MSCF) 132,413 124,507 124,507 76,832 38,150 49,506 61,502 74,910 40,700 40,700 40,700 30,015-46347 Cicado Unit 38 Gas (MSCF) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Water (BBL) 247,178 310,507 342,801 380,194 380,194 380,194 380,194 364,823 223,3929 240,500 65,040 61,790 65,040 61,790 65,840 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Oil (BBL) 47,312 25,038 47,312 25,038 26,954 16,712 19,256 17,130 13,940 11,250 11,520 10,300 Oil (BBL) 0 0 0 0 0	Cicado Unit 356 Gas (MSCF) 126,065 101,952 87,907 48,752 57,268 63,150 74,910 40,780 39,020 37,360 33,030 34,420 33,030 34,420 00 00 00 00	Water (B8L) 267,687 322,048 301,860 413,848 356,976 234,823 253,770 65,040 55,340 56,070 53,540 50,000 0 0 0 0 0 0 0	24,181 18,397 26,870 15,276 16,908 11,738 12,650 12,270 11,470 10,780 10,140	Cicada Unit 36H Gas (MSCF) 71,195 87,647 93,897 46,822 53,021 43,103 74,910 37,580 35,890 34,344 32,870	Water (BBL) 209,771 259,020 323,185 419,764 343,515 201,319 221,900 57,230 54,370 54,370 49,340						
Forecasted Production Production	Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Jan-23 Feb-23 Mar-23 Jun-23 Jun-23 Jun-22 Jul-22 Aug-22 Jul-22 Aug-22 Dec-22 Jul-22 Aug-23 Nov-22 Dec-22 Jun-23 Mar-23 Jun-23 Jun-22	39,950 20,992 9,778 13,280 16,483 15,310 14,630 13,3940 13,3940 11,230 10,380 10,380 00 00 00 00 00 00 00 00 00 00 00 00 0	Gas (MSCF) 101,254 80,077 121,379 37,775 49,463 53,662 74,910 37,775 40,780 37,775 40,780 37,750 37,	Water (BBL)  Water (BBL)  Water (BBL)	47,114 31,594 26,144 12,097 17,467 15,492 14,640 13,040 13,040 13,040 10,080 10,080 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Cicado Unit 346 Gas (MSCF) 132,413 124,507 76,832 38,150 49,506 61,602 74,910 42,710 40,780 39,020 37,360 39,020 30,015-4637 Cicado Unit 384 Gas (MSCF) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Water (BBL)  Water (BBL)  Water (BBL)	Oil (BBL) 47,312 25,038 47,312 25,038 26,954 16,712 19,256 17,130 13,940 11,250 11,520 10,300 Oil (BBL) 0 0 0 0 0	Cicado Unit 356 Gas (MSCF) 126,065 101,952 87,907 48,752 57,268 63,150 74,910 40,780 39,020 37,360 33,030 34,420 33,030 34,420 00 00 00 00	Water (B8L) 267,687 322,048 301,860 413,848 356,976 234,823 253,770 65,040 55,350 56,070 53,540 50,000 0 0 0 0 0 0 0	24,181 18,397 26,870 15,276 16,908 11,738 12,650 12,270 11,470 10,780 10,140	Cicada Unit 36H Gas (MSCF) 71,195 87,647 93,897 46,822 53,021 43,103 74,910 37,580 35,890 34,344 32,870	Water (BBL) 209,771 259,020 323,185 419,764 343,515 201,319 221,900 57,230 54,370 54,370 49,340						
Forecasted Production Production	Jul-22 Aug-22 Get-22 Dec-22 Dec-22 Dec-22 Jul-23 Jun-23	39,950 20,992 9,778 13,280 13,280 16,483 15,310 13,040 13,040 13,040 13,040 10,000 10,	Gas (MSCF) 101,254 80,077 121,379 37,775 49,461 33,7662 121,379 40,463 53,662 121,379 50,562 121,379 50,562 121,379 50,562 121,379 50,562 121,379 50,579 50,	Water (B8L) 220,882 221,899 154,913 335,074 3304,647 211,482 217,920 65,040 0,279 35,070 35,070 35,070 0,070 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	47,114 31,594 26,144 12,097 17,467 15,492 14,640 13,040 13,040 13,040 10,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Cicado Unit 346 Gas (MSCF) 132,413 124,507 76,832 38,150 49,506 61,602 74,910 40,780 39,020 37,360 39,020 37,360 30,015,4637 Cicado Unit 387 Gas (MSCF) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Water (B8L)  Water (B8L)  Water (B8L)  Water (B8L)	Oil (BBL) 47,312 25,038 47,312 25,038 26,954 16,712 19,256 17,130 13,940 11,250 11,520 10,300 Oil (BBL) 0 0 0 0 0	Cicado Unit 356 Gas (MSCF) 126,065 101,952 87,907 48,752 57,268 63,150 74,910 40,780 39,020 37,360 33,030 34,420 33,030 34,420 00 00 00 00	Water (B8L) 267,687 322,048 301,860 413,848 356,976 234,823 253,770 65,040 55,350 56,070 53,540 50,000 0 0 0 0 0 0 0	24,181 18,397 26,870 15,276 16,908 11,738 12,650 12,270 11,470 10,780 10,140	Cicada Unit 36H Gas (MSCF) 71,195 87,647 93,897 46,822 53,021 43,103 74,910 37,580 35,890 34,344 32,870	Water (BBL) 209,771 259,020 323,185 419,764 343,515 201,319 221,900 57,230 54,370 54,370 49,340						
rorecasted	Jul 22 Sep 22 Se	39,950 20,092 9,778 13,280 16,483 15,310 14,630 13,040 12,250 11,530 10,300 0 0 0 0 0 0 0 0 0 0 0 0 0	Gas (MSCF) 101,254 80,0077 121,379 37,775 49,463 53,662 74,910 40,780 39,000 35,830 35,830 36,830 36,830 36,830 36,830 36,930 36	Water (BBL) 250,904 4 Water (BBL) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	47,114 31,594 26,144 12,097 17,467 15,492 14,640 13,940 11,239 10,380 10,300 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Cicado Unit 346 Gas (MSCF) 132,413 124,507 124,507 76,832 38,150 49,506 61,602 74,910 49,700	Water (BBL) 247,178 310,507 310,507 342,801 380,194 380,194 380,194 380,194 380,194 380,832 233,929 240,500 65,040 61,790 65,040 61,790 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Oil (BBL) 47,312 25,038 47,312 25,038 26,954 16,712 19,256 17,130 13,940 11,250 11,520 10,300 Oil (BBL) 0 0 0 0 0	Cicado Unit 356 Gas (MSCF) 126,065 101,952 87,907 48,752 57,268 63,150 74,910 40,780 39,020 37,360 33,030 34,420 33,030 34,420 00 00 00 00	Water (B8L) 267,687 322,048 301,860 413,848 356,976 234,823 253,770 65,040 55,350 56,070 53,540 50,000 0 0 0 0 0 0 0	24,181 18,397 26,870 15,276 16,908 11,738 12,650 12,270 11,470 10,780 10,140	Cicada Unit 36H Gas (MSCF) 71,195 87,647 93,897 46,822 53,021 43,103 74,910 37,580 35,890 34,340 32,870	Water (BBL) 209,771 259,020 323,185 419,764 343,515 201,319 221,900 57,230 54,370 54,370 49,340						
Forecasted Production Production	Jul 22 Sep 23 Jun 24 Jun 25 Sep 22 Se	39,950 20,992 9,778 13,280 16,483 15,310 15,310 11,4530 13,040 12,250 11,520 10,300 00 00 00 00 00 00 00 00 00 00 00 00	Gas (MSCF) 101,254 80,077 121,379 37,775 49,463 53,662 74,591 42,710 40,780 35,662 62,74,591 60,	Water (BBL) 208,862 221,899 154,913 335,074 3304,647 221,482 2217,920 65,040 65,790 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	47,114 31,594 26,144 12,097 17,467 15,469 13,940 13,040 13,040 13,040 10,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Cicado Unit 346 Gas (MSCF) 132,413 124,507 76,832 38,150 49,506 61,602 74,910 40,780 39,020 37,360 39,020 37,360 30,015,4637 Cicado Unit 387 Gas (MSCF) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Water (BBL)  245,178 310,507 330,507 342,801 380,194 366,823 233,929 240,500 65,040 65,040 65,040 61,790 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Oil (BBL) 47,312 25,038 47,312 25,038 26,954 16,712 19,256 17,130 13,940 11,250 11,520 10,300 Oil (BBL) 0 0 0 0 0	Cicado Unit 356 Gas (MSCF) 126,065 101,952 87,907 48,752 57,268 63,150 74,910 40,780 39,020 37,360 33,030 34,420 33,030 34,420 00 00 00 00	Water (B8L) 267,687 322,048 301,860 413,848 356,976 234,823 253,770 65,040 55,350 56,070 53,540 50,000 0 0 0 0 0 0 0	24,181 18,397 26,870 15,276 16,908 11,738 12,650 12,270 11,470 10,780 10,140	Cicada Unit 36H Gas (MSCF) 71,195 87,647 93,897 46,822 53,021 43,103 74,910 37,580 35,890 34,340 32,870	Water (BBL) 209,771 259,020 323,185 419,764 343,515 201,319 221,900 57,230 54,370 54,370 49,340						
Forecasted Production Production	Jul 22 Sep 22 Se	39,950 20,992 9,778 13,280 13,280 16,483 15,310 13,040 11,4530 11,520 10,300 00 00 00 00 00 00 00 00 00 00 00 00	Gas (MSCF) 101,254 80,007 121,379 37,775 49,463 53,662 74,910 40,780 39,020 37,366 20 101,37,366 20 101,37,366 20 101,37,366 20 101,37,366 20 101,37,366 20 101,37,366 20 101,37,366 20 101,37,366 20 101,37,366 20 101,37,366 20 101,37,366 20 101,37,366 20 101,37,366 20 101,37,366 20 101,37,366 20 101,37,37,366 20 101,37,37,37,37,37,37,37,37,37,37,37,37,37,	Water (BBL) 208,862 231,899 154,913 335,074 3304,647 221,482 2217,920 65,040 61,790 65,040 61,790 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	47,114 31,594 26,144 12,097 17,467 15,492 14,640 13,040 13,040 13,040 10,000 00 00 00 00 00 00 00 00 00 00 00 0	Cicado Unit 346 Gas (MSCF) 132,413 124,507 76,832 38,150 49,506 61,502 74,910 40,740 30,015,6384 35,380 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Water (BBL) 247,178 310,507 342,801 380,194 380,194 380,194 380,194 364,822 233,929 240,500 65,040 61,790 65,040 61,790 65,867 61,790 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Oil (BBL) 47,312 25,038 47,312 25,038 26,954 16,712 19,256 17,130 13,940 11,250 11,520 10,300 Oil (BBL) 0 0 0 0 0	Cicado Unit 356 Gas (MSCF) 126,065 101,952 87,907 48,752 57,268 63,150 74,910 40,780 39,020 37,360 33,030 34,420 33,030 34,420 00 00 00 00	Water (B8L) 267,687 322,048 301,860 413,848 356,976 234,823 253,770 65,040 55,350 56,070 53,540 50,000 0 0 0 0 0 0 0	24,181 18,397 26,870 15,276 16,908 11,738 12,650 12,270 11,470 10,780 10,140	Cicada Unit 36H Gas (MSCF) 71,195 87,647 93,897 46,822 53,021 43,103 74,910 37,580 35,890 34,340 32,870	Water (BBL) 209,771 259,020 323,185 419,764 343,515 201,319 221,900 57,230 54,370 54,370 49,340						
Forecasted Production Production	Jul 22 Sep 23 Jun 24 Jun 25 Sep 22 Se	39,950 20,992 9,778 13,280 16,483 15,310 15,310 11,4530 13,040 12,250 11,520 10,300 00 00 00 00 00 00 00 00 00 00 00 00	Gas (MSCF) 101,254 80,077 121,379 37,775 49,463 53,662 74,591 42,710 40,780 35,662 62,74,591 60,	Water (BBL) 208,862 221,899 154,913 335,074 3304,647 221,482 2217,920 65,040 65,790 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	47,114 31,594 26,144 12,097 17,467 15,469 13,940 13,040 13,040 13,040 10,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Cicado Unit 346 Gas (MSCF) 132,413 124,507 76,832 38,150 49,506 61,602 74,910 40,780 39,020 37,360 39,020 37,360 30,015,4637 Cicado Unit 387 Gas (MSCF) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Water (BBL)  245,178 310,507 310,507 310,507 310,507 310,507 310,0194 360,823 233,929 240,500 65,040 65,040 65,040 65,040 65,040 65,040 61,790 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Oil (BBL) 47,312 25,038 47,312 25,038 26,954 16,712 19,256 17,130 13,940 11,250 11,520 10,300 Oil (BBL) 0 0 0 0 0	Cicado Unit 356 Gas (MSCF) 126,065 101,952 87,907 48,752 57,268 63,150 74,910 40,780 39,020 37,360 33,030 34,420 33,030 34,420 00 00 00 00	Water (B8L) 267,687 322,048 301,860 413,848 356,976 234,823 253,770 65,040 55,350 56,070 53,540 50,000 0 0 0 0 0 0 0	24,181 18,397 26,870 15,276 16,908 11,738 12,650 12,270 11,470 10,780 10,140	Cicada Unit 36H Gas (MSCF) 71,195 87,647 93,897 46,822 53,021 43,103 74,910 37,580 35,890 34,340 32,870	Water (BBL) 209,771 259,020 323,185 419,764 343,515 201,319 221,900 57,230 54,370 54,370 49,340						

#### **Exhibit O**

CTB 10 Historical and forecasted production

			30-015-44367			30-015-44371			30-015-44353			
		Oil (BBL)	Cicada Unit 13F	Water (BBL)	Oil (BBL)	Cicada Unit 14F		Oil (BBL)	Cicada Unit 15F Gas (MSCF)	Water (BBL)	Oil (BBL)	
	Jun-22	402	Gas (MSCF) 56,553	28,422	789	Gas (MSCF) 60,284	Water (BBL) 29.435	1,668	67,334	53,444	828	Г
	Jul-22	408	77,094	32,322	907	83,964	31,579	1,347	75,753	48,372	1,590	H
=	Aug-22	372	48,107	27,694	808	55,875	27,673	1,026	49,986	43,051	1,852	T
Actual Production	Sep-22	262	44,014	23,003	652	55,815	25,850	804	48,613	38,034	1,583	
odu	Oct-22	233	40,676	22,065	1,390	55,088	36,020	1,075	48,202	36,264	1,636	L
Αď	Nov-22 Dec-22	281 390	53,028 32,260	21,130 26,770	751 730	57,802 32,260	20,891 24,810	865 1,530	53,006 55,380	33,112 35,700	1,454 1,630	H
	Jan-23	310	39,150	7,490	740	50,480	9,180	750	42,680	11,970	1,310	H
	Feb-23	290	38,240	7,320	720	49,310	8,980	720	41,680	11,710	1,260	t
p 5	Mar-23	290	37,370	7,170	700	48,180	8,780	710	40,730	11,460	1,240	t
asto	Apr-23	210	24,450	4,700	510	31,530	5,760	510	26,660	7,510	890	
Forecasted Production	May-23	300	35,670	6,860	740	45,990	8,410	740	38,880	10,970	1,300	L
<u> </u>	Jun-23	150	17,430 30-015-43929	3,360	360	22,470 30-015-43930	4,110	360	19,000 30-015-43937	5,370	630	L
			Cicada Unit 1H			Cicada Unit 2H			Cicada Unit 3H			
		Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	
	Jun-22	734	68,113	98,824	380	52,336	87,316	184	2,614	94,183	2,034	
	Jul-22	754	88,338	89,593	487	63,310	62,488	107	7,376	79,555	2,128	L
Actual Production	Aug-22	801	61,853	74,513	447	42,082	80,281	248	1,667	60,703	2,064	L
ᆵ	Sep-22 Oct-22	701 981	67,386 68,294	66,020 59,989	388 570	46,858 48,336	54,447 44,233	1,605 308	12,665 4,492	50,704 50,615	1,643 2,357	H
Proc	Nov-22	623	62,969	45,086	620	51,987	46,221	136	9,389	39,459	2,165	H
	Dec-22	910	23,170	53,260	600	22,920	46,380	60	46,810	44,310	2,110	
	Jan-23	800	62,310	21,930	530	51,630	18,560	820	1,080	18,030	2,090	
	Feb-23	770	61,360	21,590	510	50,840	18,280	790	1,060	17,760	2,010	L
ion	Mar-23	750 540	60,430	21,270 14.030	500 360	50,070	18,000 11.880	780 560	1,040 690	17,490 11,540	1,970 1,420	L
Forecasted Production	Apr-23 May-23	780	39,870 58,620	20,630	520	33,030 48,560	17,460	810	1,010	16,970	2,050	H
Pro	Jun-23	380	28,870	10,170	250	23,920	8,610	390	500	8,360	1,000	H
			30-015-46468			30-015-46469			30-015-46470		,	_
			Cicada Unit 27H			Cicada Unit 28H			Cicada Unit 29H			
		Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)		
	Jun-22 Jul-22	5,689 17,026	22,770 83,009	34,356 72,215	6,907 16,014	28,265 73,403	31,793 77,982	6,669 14,165	24,553 57,676	29,603 79,327		
_	Aug-22	13,501	59,979	67,686	12,845	51,873	74,867	11,757	47,544	73,129		
_ ;	Sep-22	9,546	61,138	60,353	8,919	52,636	66,251	38,480	78,397	62,655		
Actual Production	Oct-22	10,804	58,763	55,323	11,296	42,114	66,001	8,807	46,322	53,707		
P. P.	Nov-22	8,653	52,321	50,978	8,817	53,300	53,807	7,035	39,168	41,594		
	Dec-22	8,050	70,770	50,050								
	1 22				8,480	70,770	60,240	7,540	70,770	46,870		
	Jan-23 Feb-23	9,540	50,430	51,850	9,540	50,430	51,850	7,820	41,350	42,520		
<b>v</b> 5	Jan-23 Feb-23 Mar-23	9,540 8,990	50,430 48,330	51,850 49,470	9,540 8,990	50,430 48,330		7,820 7,370 6,970		42,520 40,560		
sted	Feb-23	9,540 8,990 8,500 8,040	50,430 48,330 46,400 44,560	51,850 49,470 47,300 45,230	9,540 8,990 8,500 8,040	50,430 48,330 46,400 44,560	51,850 49,470 47,300 45,230	7,820 7,370 6,970 6,590	41,350 39,630 38,050 36,540	42,520 40,560 38,780 37,090		
recasted	Feb-23 Mar-23 Apr-23 May-23	9,540 8,990 8,500 8,040 7,630	50,430 48,330 46,400 44,560 42,870	51,850 49,470 47,300 45,230 43,340	9,540 8,990 8,500 8,040 7,630	50,430 48,330 46,400 44,560 42,870	51,850 49,470 47,300 45,230 43,340	7,820 7,370 6,970 6,590 6,260	41,350 39,630 38,050 36,540 35,150	42,520 40,560 38,780 37,090 35,540		
Forecasted Production	Feb-23 Mar-23 Apr-23	9,540 8,990 8,500 8,040	50,430 48,330 46,400 44,560 42,870 41,290	51,850 49,470 47,300 45,230	9,540 8,990 8,500 8,040	50,430 48,330 46,400 44,560 42,870 41,290	51,850 49,470 47,300 45,230	7,820 7,370 6,970 6,590	41,350 39,630 38,050 36,540 35,150 33,860	42,520 40,560 38,780 37,090		
Forecas ted Production	Feb-23 Mar-23 Apr-23 May-23	9,540 8,990 8,500 8,040 7,630	50,430 48,330 46,400 44,560 42,870 41,290 30-015-46898	51,850 49,470 47,300 45,230 43,340 41,600	9,540 8,990 8,500 8,040 7,630	50,430 48,330 46,400 44,560 42,870 41,290 30-015-46901	51,850 49,470 47,300 45,230 43,340 41,600	7,820 7,370 6,970 6,590 6,260	41,350 39,630 38,050 36,540 35,150 33,860 30-015-46913	42,520 40,560 38,780 37,090 35,540 34,110		
Forecas ted Production	Feb-23 Mar-23 Apr-23 May-23	9,540 8,990 8,500 8,040 7,630	50,430 48,330 46,400 44,560 42,870 41,290	51,850 49,470 47,300 45,230 43,340 41,600	9,540 8,990 8,500 8,040 7,630	50,430 48,330 46,400 44,560 42,870 41,290	51,850 49,470 47,300 45,230 43,340 41,600	7,820 7,370 6,970 6,590 6,260	41,350 39,630 38,050 36,540 35,150 33,860	42,520 40,560 38,780 37,090 35,540 34,110		
Forecasted Production	Feb-23 Mar-23 Apr-23 May-23 Jun-23	9,540 8,990 8,500 8,040 7,630 7,260 Oil (BBL)	50,430 48,330 46,400 44,560 42,870 41,290 30-015-46898 Cicada Unit 30H Gas (MSCF)	51,850 49,470 47,300 45,230 43,340 41,600 Water (BBL)	9,540 8,990 8,500 8,040 7,630 7,260 Oil (BBL) 46,251	50,430 48,330 46,400 44,560 42,870 41,290 30-015-46901 Cicada Unit 31P Gas (MSCF) 168,642	51,850 49,470 47,300 45,230 43,340 41,600 Water (BBL) 154,476	7,820 7,370 6,970 6,590 6,260 5,960 Oil (BBL) 33,586	41,350 39,630 38,050 36,540 35,150 33,860 30-015-46913 Cicada Unit 32H Gas (MSCF)	42,520 40,560 38,780 37,090 35,540 34,110 Water (BBL)		
	Feb-23 Mar-23 Apr-23 May-23 Jun-23 Jun-22 Jul-22	9,540 8,990 8,500 8,040 7,630 7,260 Oil (BBL) 47,142 27,577	50,430 48,330 46,400 44,560 42,870 41,290 30-015-46898 Cicada Unit 30H Gas (MSCF) 176,454 121,595	51,850 49,470 47,300 45,230 43,340 41,600 Water (BBL) 165,408 97,541	9,540 8,990 8,500 8,040 7,630 7,260 Oil (BBL) 46,251 23,434	50,430 48,330 46,400 44,560 42,870 41,290 30-015-46901 Cicada Unit 31P Gas (MSCF) 168,642 73,082	51,850 49,470 47,300 45,230 43,340 41,600 Water (BBL) 154,476 84,189	7,820 7,370 6,970 6,590 6,260 5,960 Oil (BBL) 33,586 18,726	41,350 39,630 38,050 36,540 35,150 33,860 30-015-46913 Cicada Unit 32H Gas (MSCF) 134,906	42,520 40,560 38,780 37,090 35,540 34,110 Water (BBL) 150,052 101,334		
	Feb-23 Mar-23 Apr-23 May-23 Jun-23 Jun-22 Jul-22 Aug-22	9,540 8,990 8,500 8,040 7,630 7,260 Oil (BBL) 47,142 27,577 20,076	50,430 48,330 46,400 44,560 42,870 41,290 30-015-46898 Cicada Unit 30H Gas (MSCF) 176,454 121,595 52,386	51,850 49,470 47,300 45,230 43,340 41,600 Water (BBL) 165,408 97,541 71,872	9,540 8,990 8,500 8,040 7,630 7,260 Oil (BBL) 46,251 23,434 25,127	50,430 48,330 46,400 44,560 42,870 41,290 30-015-46901 Cicada Unit 31H Gas (MSCF) 168,642 73,082 55,893	51,850 49,470 47,300 45,230 43,340 41,600 Water (BBL) 154,476 84,189 65,176	7,820 7,370 6,970 6,590 6,260 5,960 Oil (BBL) 33,586 18,726	41,350 39,630 38,050 36,540 35,150 33,860 30-015-46913 Cicada Unit 32H Gas (MSCF) 134,906 101,322 53,820	42,520 40,560 38,780 37,090 35,540 34,110 Water (BBL) 150,052 101,334 75,858		
	Feb-23 Mar-23 Apr-23 May-23 Jun-23 Jun-22 Jul-22 Aug-22 Sep-22	9,540 8,990 8,500 8,040 7,630 7,260 Oil (BBL) 47,142 27,577 20,076 15,590	50,430 48,330 46,400 44,560 42,870 41,290 30-015-46898 Cicada Unit 30+ Gas (MSCF) 176,454 121,595 52,386 59,613	51,850 49,470 47,300 45,230 43,340 41,600 Water (BBL) 165,408 97,541 71,872 69,391	9,540 8,990 8,500 8,040 7,630 7,260 Oil (BBL) 46,251 23,434 25,127 19,738	50,430 48,330 44,560 44,560 42,870 41,290 30-015-46901 Cicada Unit 31H Gas (MSCF) 168,642 73,082 55,893 65,827	51,850 49,470 47,300 45,230 43,340 41,600 Water (BBL) 154,476 84,189 65,176 63,144	7,820 7,370 6,970 6,590 6,260 5,960 Oil (BBL) 33,586 18,726 14,732 11,465	41,350 39,630 38,050 36,540 35,150 33,860 30-015-46913 Cicada Unit 32H Gas (MSCF) 134,906 101,322 53,820 56,716	42,520 40,560 38,780 37,090 35,540 34,110 Water (BBL) 150,052 101,334 75,888 65,523		
	Feb-23 Mar-23 Apr-23 May-23 Jun-23 Jun-22 Jul-22 Aug-22	9,540 8,990 8,500 8,040 7,630 7,260 Oil (BBL) 47,142 27,577 20,076	50,430 48,330 46,400 44,560 42,870 41,290 30-015-46898 Cicada Unit 30H Gas (MSCF) 176,454 121,595 52,386	51,850 49,470 47,300 45,230 43,340 41,600 Water (BBL) 165,408 97,541 71,872	9,540 8,990 8,500 8,040 7,630 7,260 Oil (BBL) 46,251 23,434 25,127	50,430 48,330 46,400 44,560 42,870 41,290 30-015-46901 Cicada Unit 31H Gas (MSCF) 168,642 73,082 55,893	51,850 49,470 47,300 45,230 43,340 41,600 Water (BBL) 154,476 84,189 65,176	7,820 7,370 6,970 6,590 6,260 5,960 Oil (BBL) 33,586 18,726	41,350 39,630 38,050 36,540 35,150 33,860 30-015-46913 Cicada Unit 32H Gas (MSCF) 134,906 101,322 53,820	42,520 40,560 38,780 37,090 35,540 34,110 Water (BBL) 150,052 101,334 75,858 65,523 65,690		
Actual Forecasted Production Production	Feb-23 Mar-23 Apr-23 May-23 Jun-23 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Nov-22	9,540 8,990 8,500 8,040 7,630 7,260 Oil (BBL) 47,142 27,577 20,076 15,590 20,049 15,889 16,490	50,430 48,330 46,400 44,560 42,870 30-015-46898 Cicada Unit 30/ Gas (MSCF) 176,454 121,595 52,386 59,613 57,818 65,817 70,770	51,850 49,470 47,300 45,230 43,340 41,600 Water (BBL) 165,408 97,541 71,872 69,391 69,879 57,751 64,160	9,540 8,990 8,500 8,040 7,630 7,260 Oil (BBL) 46,251 23,434 25,127 19,738 18,118 12,985 14,290	50,430 48,330 46,400 44,560 42,870 41,290 30-015-46901 Cicada Unit 31H Gas (MSC) 168,642 73,082 73,082 65,827 71,855 66,925 70,770	51,850 49,470 47,300 45,230 43,340 41,600 Water (BBL) 154,476 84,189 65,176 63,144 63,863 49,552 56,290	7,820 7,370 6,970 6,590 6,260 5,960  Oil (BBL) 33,586 18,726 14,732 11,465 14,236 11,263 11,320	41,350 39,630 38,050 36,540 35,150 33,860 30-015-46913 Cicada Unit 32H- Gas (MSCF) 134,906 101,322 53,820 56,716 62,660 55,355 70,770	42,520 40,560 38,780 37,090 35,540 34,110 Water (BBL) 150,052 101,334 75,858 65,523 65,690 56,268 65,440		
	Feb-23 Mar-23 Apr-23 Jun-23 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Jan-23	9,540 8,990 8,500 8,040 7,630 7,260 Oil (BBL) 47,142 27,577 20,076 15,590 20,049 15,889 16,490 14,180	50,430 48,330 46,400 44,560 42,870 41,290 30-015-46898 Cicada Unit 30h Gas (MSCF) 176,454 121,595 52,386 59,613 57,818 65,817 70,770 59,540	51,850 49,470 47,300 45,230 43,340 41,600 Water (BBL) 165,408 97,541 71,872 69,879 57,751 64,160 56,760	9,540 8,990 8,500 8,040 7,630 7,260 Oil (BBL) 46,251 23,434 25,127 19,738 18,118 12,985 14,290 13,660	50,430 48,330 48,400 44,560 42,870 41,290 30-015-46901 Cicada Unit 31H Gas (MSCF) 168,642 73,082 55,893 65,827 71,855 66,925 70,770 57,960	51,850 49,470 47,300 45,230 43,340 41,600 Water (BBL) 154,476 84,189 65,176 63,144 63,863 49,852 56,290 54,540	7,820 7,370 6,970 6,590 6,260 5,960 Oil (BBL) 33,586 18,726 14,732 11,465 14,236 11,263 11,320 13,660	41,350 39,630 38,050 36,540 35,150 33,860 30-015-46913 Gicada Unit 32+ Gas (MSCF) 134,906 101,322 53,820 56,716 62,660 55,355 70,770 57,766	42,520 40,560 38,780 37,090 35,540 34,110 Water (BBL) 150,052 101,334 75,858 65,523 65,690 56,268 65,440 54,540		
Actual Production	Feb-23 Mar-23 May-23 Jun-23 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22 Jan-23 Feb-23	9,540 8,990 8,500 8,040 7,630 7,260 Oil (8B1) 47,142 27,577 20,076 15,590 20,049 16,490 14,180 13,360	50,430 48,330 46,400 44,560 42,870 41,290 30-015-46898 Cicada Unit 30h Gas (MSCF) 176,454 121,595 52,386 59,613 57,818 65,817 70,770 59,540 57,100	51,850 49,470 47,300 45,230 45,230 41,600 Water (BBL) 165,408 97,541 71,872 69,391 69,879 57,751 64,150 56,760 54,180	9,540 8,990 8,500 8,040 7,630 7,260 Oil (BBL) 46,251 23,434 25,127 19,738 18,118 12,985 14,290 12,840	50,430 48,330 46,400 44,560 42,870 41,290 30-015-46901 Gas (MSCF) 168,642 73,082 55,893 65,827 71,855 66,925 70,770 57,960 55,480	51,850 49,470 47,300 45,230 43,340 41,600 Water (BBL) 154,476 84,189 65,176 63,144 63,863 49,852 56,290 54,540 51,970	7,820 7,370 6,970 6,590 6,260 5,960 Oil (8BL) 33,586 18,726 14,732 11,465 14,236 11,263 11,320 13,660 12,840	41,350 39,630 38,050 36,540 35,150 33,860 30-015-46913 Gas (MSCF) 134,906 101,322 53,820 56,716 62,660 55,355 70,770 57,960 55,480	42,520 40,560 38,780 37,090 35,540 34,110 Water (BBL) 150,052 101,334 75,858 65,523 65,690 56,268 65,440 54,540 51,970		
Actual Production	Feb-23 Mar-23 May-23 Jun-23 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22 Jan-23 Mar-23	9,540 8,990 8,500 8,040 7,630 7,260 Oil (BBL) 47,142 27,577 20,076 15,889 20,049 15,889 14,180 13,360 14,180	50,430 48,330 46,400 44,560 41,2870 41,293 30-015-46898 Cicada Unit 30h Gas (MSCF) 176,454 121,595 52,386 59,613 57,818 65,817 70,770 59,540 57,100 54,630	51,850 49,470 47,300 45,230 43,340 41,600 Water (BBL) 165,408 97,541 71,872 69,391 69,879 57,751 64,160 56,760 54,180 51,520	9,540 8,990 8,500 8,040 7,630 7,260 Oil (BBL) 46,251 23,434 25,127 19,738 18,118 12,985 14,290 13,660 12,840 12,160	50,430 48,330 46,400 44,560 42,870 41,290 30-015-46901 Gas (MSCF) 168,642 73,082 55,893 65,827 71,855 66,925 70,770 57,960 55,480	51,850 49,470 47,300 45,230 45,230 41,600 Water (BBL) 154,476 84,189 65,176 63,144 63,863 49,852 56,290 54,540 51,970 49,780	7,820 7,370 6,970 6,590 6,260 5,960 Oil (8BL) 33,586 18,726 14,732 11,465 14,236 11,263 11,320 13,660 12,840	41,350 39,630 38,050 36,540 35,150 33,860 30-015-46913 Cicada Unit 32t Gas (MSCF) 134,906 101,322 53,820 56,716 62,660 55,355 70,770 57,960 55,480 53,320	42,520 40,560 38,780 37,090 35,540 34,110 Water (BBL) 150,052 101,334 75,858 65,523 65,690 56,268 65,440 54,540 54,540 49,780		
Actual Production	Feb-23 Mar-23 May-23 Jun-23 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22 Jan-23 Feb-23	9,540 8,990 8,500 8,040 7,630 7,260 Oil (8B1) 47,142 27,577 20,076 15,590 20,049 16,490 14,180 13,360	50,430 48,330 46,400 44,560 42,870 41,290 30-015-46898 Cicada Unit 30h Gas (MSCF) 176,454 121,595 52,386 59,613 57,818 65,817 70,770 59,540 57,100	51,850 49,470 47,300 45,230 45,230 41,600 Water (BBL) 165,408 97,541 71,872 69,391 69,879 57,751 64,150 56,760 54,180	9,540 8,990 8,500 8,040 7,630 7,260 Oil (BBL) 46,251 23,434 25,127 19,738 18,118 12,985 14,290 12,840	50,430 48,330 48,400 44,560 42,870 41,290 30-015-46901 Cicada Unit 31H Gas (MSCF) 168,642 73,082 55,893 65,827 71,855 66,925 70,770 57,960	51,850 49,470 47,300 45,230 43,340 41,600 Water (BBL) 154,476 84,189 65,176 63,144 63,863 49,852 56,290 54,540 51,970	7,820 7,370 6,970 6,590 6,260 5,960 Oil (BBL) 33,586 18,726 14,732 11,465 14,236 11,263 11,320 13,660	41,350 39,630 38,050 36,540 35,150 33,860 30-015-46913 Gas (MSCF) 134,906 101,322 53,820 56,716 62,660 55,355 70,770 57,960 55,480	42,520 40,560 38,780 37,090 35,540 34,110 Water (BBL) 150,052 101,334 75,858 65,523 65,690 56,268 65,440 54,540 51,970		
	Jun-23 Jun-23 Jun-23 Jun-23 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Dec-22 Jan-23 Feb-23 Mar-23 Apr-23	9,540 8,990 8,500 8,040 7,630 7,260 Oil (BBL) 47,142 27,577 20,076 15,590 20,049 15,889 16,490 14,180 13,360 12,560	50,430 48,330 46,400 44,560 42,870 30-015-46898 Cicada Unit 30+ Gas (MSCr) 176,454 121,959 59,613 57,818 65,817 70,770 59,540 51,000 52,410 50,340 48,390	51,850 49,470 47,300 45,230 43,240 41,600 Water (BBL) 165,408 97,541 71,872 69,879 57,751 64,160 56,760 54,180 51,520	9,540 8,990 8,500 8,040 7,630 7,260 Oil (BBL) 46,251 23,434 25,127 19,738 18,118 12,985 14,290 13,660 12,840 12,160 11,500	50,430 48,330 46,400 44,560 42,870 41,290 30-015-46901 Cicada Unit 31H Gas (MSCF) 168,642 73,082 55,893 65,927 70,770 57,960 55,480 53,320 53,320 53,320 53,320 53,320 53,320 53,420 54,420 54,420 47,450	51,850 49,470 47,300 45,230 43,340 41,600 Water (BBL) 154,476 63,144 63,863 49,852 56,290 54,540 51,970 49,780 47,610	7,820 7,370 6,970 6,590 6,260 5,960 0ii (8BL) 33,586 14,732 11,465 14,236 11,263 11,263 11,263 11,264 11,264 11,264 11,260 12,840	41,350 39,630 38,050 36,540 35,150 33,850 30,015-46913 Cicada Unit 32H Gas (MSCP) 134,906 101,322 55,716 62,660 55,3820 55,716 62,660 55,385 70,770 55,480 55,3820 55,1190 49,240 47,450	42,520 40,560 38,780 37,090 35,540 34,110 150,052 101,334 75,858 65,523 65,626 65,640 54,540 54,540 54,780 47,780		
Actual Production	Feb-23 Mar-23 Apr-23 May-23 Jun-23 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22 Jan-23 Feb-23 Mar-23 Apr-23	9,540 8,990 8,500 8,640 7,630 7,260 Oil (BBL) 47,142 27,577 20,076 15,590 20,049 15,889 16,490 14,180 13,180 12,560 11,870	\$0,430 48,330 46,400 44,560 42,870 41,290 30-015-4689 Cicada Unit 30 <sup>1</sup> Gas (MSCP) 176,454 121,595 52,386 59,613 57,818 65,817 70,770 59,540 52,410 52,410 52,410 50,430 48,300 48,300 48,300 48,300 48,300 48,300 48,300 48,300 48,300 48,300 48,300 48,300 50,015,4900 48,300 50,015,4900 50,015,4900 50,015,4900 50,015,4900 50,015,4900 50,015,4900 50,015,4900 50,015,4900	51,850 49,470 47,300 45,230 43,340 41,600 Water (BBL) 165,408 97,541 71,872 69,871 69,871 64,160 56,760 54,180 51,520 47,020 47,020	9,540 8,990 8,500 8,640 7,630 7,260 Oil (BBL) 46,251 23,434 25,127 13,18 18,118 12,985 14,290 13,660 12,160 11,500	50,430 48,330 46,400 44,560 42,870 41,290 30.015-46901 Cicada Unit 31H Gas (MSCP) 168,642 73,082 55,893 65,827 71,855 66,925 70,770 57,660 53,320 49,240 49,	51,850 49,470 47,300 45,230 43,340 41,600 Water (BBL) 154,476 84,189 65,176 63,144 63,863 49,852 56,290 54,540 49,780 47,610 47,610 45,640 43,830	7,820 7,370 6,970 6,990 6,260 5,960 5,960 5,960 5,960 18,726 14,732 11,465 14,236 11,263 11,263 11,260 11,260 11,500	41,350 39,630 36,540 36,540 33,150 33,150 33,150 33,150 33,160 30-015-6493 1134,906 101,322 53,820 56,716 62,660 55,355 70,770 57,960 55,480 53,320 49,240 4	42,520 40,560 38,780 37,7990 35,540 34,110 Water (BBL) 150,052 101,334 75,858 65,523 65,628 65,440 54,540 49,780 47,610 45,640 43,630		
Actual Production	Feb-23 Mar-23 Apr-23 May-23 Jun-23 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22 Jan-23 Feb-23 Mar-23 Apr-23	9,540 8,590 8,500 8,040 7,630 7,260 Oil (88L) 47,142 27,577 20,076 15,590 20,049 15,889 16,490 14,180 13,360 11,870 11,870 11,240	50.430 48,330 46,400 44,560 42,870 41,290 30-015-4689 (Cadd Unit 30+ 176,454 121,595 52,386 59,613 57,818 65,817 70,770 59,540 59,540 48,390 30-015-4089 30-015-4081	51,850 49,470 47,300 45,230 43,340 41,600 Water (BBL) 165,408 97,541 71,872 69,391 69,879 57,751 64,160 56,760 54,180 47,020 45,000	9,540 8,590 8,500 8,040 7,630 7,260 Oil (BBL) 46,251 23,434 25,127 19,738 18,118 12,985 14,290 12,840 12,840 12,840 10,920 10,390	50,430 48,330 46,400 44,560 42,870 41,269 30-015-469 168,642 73,082 55,893 65,827 71,855 66,925 70,770 55,480 55,480 30-015-469 47,450 30-015-469 47,450 30-015-469 47,450	\$1,850 49,470 47,300 45,230 43,340 41,600 Water (BBL) 154,476 84,189 65,176 63,144 63,863 49,852 56,290 47,610 45,640 43,630 43,630	7,820 7,370 6,970 6,970 6,590 6,260 5,960 Oil (BBL) 33,586 18,726 14,732 11,465 14,236 11,263 11,263 11,263 11,260 12,840 12,160 11,500 10,920 10,930	41,350 39,630 38,050 38,550 33,850 33,850 33,850 33,850 30,015-46913 Cicade unit 32+ Gas (MSCF) 134,906 101,322 56,716 62,660 55,355 70,770 55,480 55,746 47,450 30-015-480 47,450 30-015-480 47,450 30-015-480 47,450	42,520 40,560 38,780 37,799 35,540 34,110 Water (BBL) 150,052 101,334 75,888 65,523 65,626 65,640 54,540 47,610 47,610 43,630		
Actual Production	Feb-23 Mar-23 Apr-23 May-23 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22 Jan-23 Feb-23 Mar-23 Jun-23	9,540 8,990 8,500 8,640 7,630 7,260 Oil (BBL) 47,142 27,577 20,076 15,590 20,049 15,889 16,490 14,180 13,180 12,560 11,870	\$0,430 48,330 46,400 44,560 42,870 41,290 30-015-4689 Cicada Unit 30 <sup>1</sup> Gas (MSCP) 176,454 121,595 52,386 59,613 57,818 65,817 70,770 59,540 52,410 52,410 52,410 50,430 48,300 48,300 48,300 48,300 48,300 48,300 48,300 48,300 48,300 48,300 48,300 48,300 50,015,4900 48,300 50,015,4900 50,015,4900 50,015,4900 50,015,4900 50,015,4900 50,015,4900 50,015,4900 50,015,4900	51,850 49,470 47,300 45,230 43,340 41,600 Water (8BL) 165,408 97,541 71,872 69,391 69,879 57,751 64,160 56,760 47,020 45,000	9,540 8,590 8,500 8,040 7,630 7,260 Oil (BBL) 46,251 23,434 25,127 19,738 18,118 12,985 14,290 12,160 12,160 12,160 10,390 Oil (BBL)	50,430 48,330 48,360 41,250 41,290 30,015-46901 Clada Unit 31+ Gas (MSC) 55,893 65,827 71,855 66,925 70,770 55,480 53,320 49,240 47,450 30,015-4900 Clada Unit 32+ 66,825 70,770 51,190 49,240 47,450 30,015-4900 Clada Unit 32+ 66,825 66,825 66,925 70,770 51,190 66,925 66,925 70,770 66,925 70,770 70,70 70,70 70,70 70,70 70,70 70,70 70,70 70,70 70,70 70,	51,850 49,470 47,300 45,230 43,340 41,600 Water (BBL) 154,476 84,189 65,176 63,144 63,863 49,852 56,290 49,780 47,610 45,640 43,830 43,830 43,830 43,830 43,830 43,830 44,640 43,830 43,830 43,830 44,640 43,830 44,640 43,830 44,640 43,830 44,640 43,830 44,640 43,830 44,640 44,	7,820 7,370 6,970 6,990 6,260 5,960 5,960 5,960 5,960 18,726 14,732 11,465 14,236 11,263 11,263 11,260 11,260 11,500	41,350 39,630 36,540 36,540 33,150 33,150 33,150 33,150 33,160 30-015-6493 1134,906 101,322 53,820 56,716 62,660 55,355 70,770 57,960 55,480 53,320 49,240 4	42,520 40,560 38,780 37,7990 35,540 34,110 Water (BBL) 150,052 101,334 75,858 65,523 65,523 65,628 65,440 49,780 49,780 47,610 45,640 43,830		
Actual Production	Feb-23 Mar-23 Apr-23 May-23 Jun-23 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22 Jan-23 Feb-23 Mar-23 Apr-23	9,540 8,590 8,500 8,040 7,630 7,260 Oil (88L) 47,142 27,577 20,076 15,590 20,049 15,889 16,490 14,180 13,360 11,870 11,870 11,240	50.430 48,330 46,400 44,560 42,870 41,290 30-015-4689 (Cadd Unit 30+ 176,454 121,595 52,386 59,613 57,818 65,817 70,770 59,540 59,540 48,390 30-015-4089 30-015-4081	51,850 49,470 47,300 45,230 43,340 41,600 Water (BBL) 165,408 97,541 71,872 69,391 69,879 57,751 64,160 56,760 54,180 47,020 45,000	9,540 8,590 8,500 8,040 7,630 7,260 Oil (BBL) 46,251 23,434 25,127 19,738 18,118 12,985 14,290 12,840 12,840 12,840 10,920 10,390	50,430 48,330 46,400 44,560 42,870 41,269 30-015-469 168,642 73,082 55,893 65,827 71,855 66,925 70,770 55,480 55,480 30-015-469 47,450 30-015-469 47,450 30-015-469 47,450	\$1,850 49,470 47,300 45,230 43,340 41,600 Water (BBL) 154,476 84,189 65,176 63,144 63,863 49,852 56,290 47,610 45,640 43,630 43,630	7,820 7,370 6,970 6,970 6,590 6,260 5,960 Oil (BBL) 33,586 18,726 14,732 11,465 14,236 11,263 11,263 11,263 11,260 12,840 12,160 11,500 10,920 10,930	41,350 39,630 38,050 38,550 33,850 33,850 33,850 33,850 30,015-46913 Cicade unit 32+ Gas (MSCF) 134,906 101,322 56,716 62,660 55,355 70,770 55,480 55,746 47,450 30-015-480 47,450 30-015-480 47,450 30-015-480 47,450	42,520 40,560 38,780 37,799 35,540 34,110 Water (BBL) 150,052 101,334 75,888 65,523 65,626 65,640 54,540 47,610 47,610 43,630		
Actual Production	Jun-22 Jun-23 Jun-23 Jun-23 Jun-23 Jun-22 Sep-22 Oct-22 Nov-22 Dec-22 Jan-23 May-23 Jun-23	9,540 8,990 8,500 8,040 7,530 7,260 Oil (BBL) 47,142 27,577 20,079 20,049 14,180 13,360 12,560 11,240 10,660 Oil (BBL) 0 10,660	\$0,430 48,330 46,400 44,560 42,870 41,290 30-015-4689 Cicada Unit 30 <sup>1</sup> Gas (MSCP) 176,454 121,595 52,386 59,613 57,818 65,817 70,770 59,540 57,400 54,630 52,410 50,340 48,390 63 (MSCP) 50,430 63 (MSCP) 50,430 63 (MSCP) 50,430 64 (MSCP) 50,430 65 (MSCP) 50,430	51,850 49,470 47,300 45,230 43,340 41,600 Water (BBL) 165,408 97,541 71,872 69,879 57,751 64,160 56,760 47,020 47,020 45,000	9,540 8,990 8,500 8,040 7,530 7,260 Oii (BBL) 46,251 23,434 25,127 19,738 18,118 12,985 14,290 13,660 12,160 10,920 10,390 Oii (BBL) 0 0	50,430 48,330 46,400 44,560 42,870 41,290 30-015-46901 Cicada Unit 31H Gas (MSCF) 168,642 73,082 55,893 65,827 71,852 66,925 70,770 57,960 55,480 49,240 47,450 63,001 49,240 47,450 63,001 64,	\$1,850 49,470 47,300 45,230 43,340 41,600 Water (BBL) 154,476 84,189 65,176 63,144 63,863 49,852 56,290 47,610 45,640 49,780 47,610 45,640 43,830 Water (BBL)	7,820 7,370 6,590 6,590 6,590 6,560  Oil (BBL) 33,586 18,726 14,732 11,465 14,236 11,263 11,263 11,260 11,500 10,920 10,390  Oil (BBL) 0 0	41,350 39,630 38,050 36,540 35,150 33,860 33,860 101,322 134,906 101,322 56,716 62,660 55,355 70,777 57,960 55,480 55,480 49,240 47,450 30,015,4899 (Gad MiSC)	42,520 40,560 38,780 37,7990 35,540 34,110 Water (BBL) 150,052 101,334 75,858 65,523 65,690 56,268 65,440 43,630 49,780 49,780 43,640 43,830 44,640 43,830 44,640 43,830		
Actual Production	Feb-23 Mar-23 Apr-23 May-23 Jun-23 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Jan-23 Feb-23 Mar-23 Jun-23 Jun-23	9,540 8,990 8,500 8,040 7,630 7,260 Oil (88L) 47,142 27,577 20,076 15,590 20,049 15,889 16,490 14,180 11,240 10,660 0 (18BL) 0 0	\$0,430 48,330 46,400 44,560 42,870 41,290 30-015-4689 (icada Junit 30+ 53,585 59,613 57,818 65,817 70,770 59,740 50,410 5	51,850 49,470 47,300 45,230 43,340 41,600 Water (BBL) 165,408 97,541 71,872 69,391 69,879 57,751 64,160 56,760 47,020 47,020 45,000 0	9,540 8,590 8,500 8,040 7,630 7,260 Oil (88L) 46,251 23,434 25,127 19,738 14,190 13,560 12,840 12,840 11,500 10,920 10,390 0 (88L) 0 0	50,430 48,330 46,400 44,560 42,870 41,290 30,015-4690 168,642 73,082 55,893 65,827 77,1855 66,925 70,770 57,960 57,960 49,450 49,450 30,015-4690 49,450 00 00 00 00	\$1,850 49,470 47,300 45,230 43,340 41,600 Water (BBL) 154,476 63,144 63,863 49,852 56,290 47,610 45,640 43,830 47,610 0 0	7,820 7,370 6,970 6,990 6,260 5,960 Oil (BBL) 33,586 18,726 14,732 11,465 14,236 11,263 11,263 11,260 11,500 10,920 10,100 0 il (BBL) 0 0	41,350 39,630 38,050 38,550 33,850 33,850 33,850 33,850 50,015-46913 Cicada Unit 324- 63,820 56,716 62,660 55,3820 56,716 62,660 55,385 57,760 57,760 57,860 57,760 49,240	42,520 40,560 38,780 37,799 35,540 34,110 Water (8BL) 150,052 101,334 75,885 65,523 65,523 65,523 65,523 47,610 47,610 47,610 48,640 43,830 0 0		
Actual Production	Feb-23 Mar-23 Apr-23 May-23 Jun-23 Jun-23 Jun-22 Oct-22 Oct-22 Dec-22 Jan-23 May-23 Jun-23 Jun-23 Jun-23	9,540 8,990 8,500 8,040 7,630 7,260 Oil (BBL) 47,142 27,577 20,076 20,049 14,180 11,870 11,240 10,660 Oil (BBL) 0 0	\$0,430 48,330 48,450 42,870 41,290 30.015-4689 Cicada Unit 30 6as (MSC) 59,613 57,818 65,817 70,770 59,540 50,340 48,330 30-015-4890 50,430 50	51,850 49,470 47,300 45,230 43,340 41,600 Water (BBL) 165,408 97,541 71,872 69,871 64,160 56,760 54,180 51,520 47,020 47,020 47,020 47,020 0 0	9,540 8,990 8,500 8,040 7,630 7,260 0il (BBL) 46,251 23,434 25,127 19,738 18,118 12,985 14,290 12,160 11,500 10,920 10,390 0il (BBL) 0 0	50,430 48,330 48,360 44,560 42,870 41,290 30.015-64901 Cleada Unit 31H Gas (MSCP) 168,642 73,082 73,082 75,880 65,827 71,855 766,925 70,770 57,660 53,320 53,320 30.015-49000 Cleada Unit 32H Gas (MSCP) 0 0 0	51,850 49,470 47,300 45,230 43,340 41,600 Water (BBL) 154,476 84,189 65,176 63,144 63,863 49,852 56,290 54,540 47,610 47,610 47,610 0 0 0	7,820 7,370 6,590 6,590 6,590 6,560  Oil (88L) 33,586 18,726 11,465 14,732 11,465 14,236 11,260 11,260 10,920 10,390  Oil (88L) 0 0 0	41,350 39,630 36,540 38,550 33,5150 33,860 30,015-46913 Gas (MSCP) 134,906 101,322 53,820 56,716 62,660 55,355 70,770 57,860 53,320 53,320 53,320 63,620 64,	42,520 40,560 38,780 37,799 35,540 34,110 Water (BBL) 150,052 101,334 75,858 65,523 65,523 65,523 65,524 65,544 49,780 47,610 45,640 43,830 44,640 43,830 44,640 43,830 0 0		
Forecasted Actual Production Production	Feb-23 Mar-23 Apr-23 May-23 Jun-22 Jul-22 Aug-22 Sep-22 Jun-23 Mar-23 Mar-23 Jun-23 Jun-24 Jun-25 Jun-25 Jun-26 Jun-27 Jun-27 Jun-27 Jun-27 Jun-27 Jun-28 Jun-28 Jun-28 Jun-29 Jun-29 Jun-29 Jun-29 Jun-29 Jun-29 Jun-29 Jun-29 Jun-29 Jun-20 Ju	9,540 8,990 8,500 8,040 7,630 7,260 Oil (BBL) 47,142 27,577 20,076 15,590 20,049 15,889 16,490 14,180 11,870 11,870 11,870 0 10,660	\$0,430 48,330 46,400 44,560 42,870 41,290 30-015-4689 (Cadd Unit 30- 63s (MSCF) 176,434 121,595 52,395 59,613 57,818 65,817 70,770 57,500 48,390 30-015-4689 50,400 48,390 30-015-4689 50,400 50,400 50,400 6	51,850 49,470 47,300 45,230 43,340 41,600 Water (BBL) 165,408 97,541 71,872 69,391 64,160 56,760 54,180 51,520 49,200 47,000 Water (BBL) 0 0	9,540 8,590 8,500 8,040 7,630 7,260  Oil (BBL) 46,251 23,434 25,127 19,738 11,180 11,500 11,500 10,390  Oil (BBL) 0 0 0 0 0	50,430 48,330 46,400 44,560 42,870 41,290 30-015-46901 Cicade Unit 311 Gas (MSCF) 168,642 73,082 55,883 65,827 71,855 66,925 70,770 55,480 55,480 47,450 30-015-49000 Cicade Unit 314 47,450 30-015-49000 Cicade Unit 314 60,925 6	\$1,850 49,470 47,300 45,230 43,340 41,600 Water (BBL) 154,476 63,144 63,863 49,852 56,290 47,610 45,640 0 0 0	7,820 7,370 6,970 6,970 6,590 6,260 5,960 Oil (BBL) 33,586 18,726 14,732 11,465 14,236 11,263 11,263 11,500 12,840 12,840 12,840 10,920 10,930 0 Oil (BBL) 0 Oil (BBL) 0 Oil (BBL) 0 Oil (BBL)	41,350 39,630 38,050 38,540 33,850 33,850 33,850 30,015-46913 Cicade unit 324 Gas (MSCF) 134,906 101,322 56,716 62,660 55,335 70,779 55,480 55,796 55,480 47,450 34,745 49,240 47,450 36,646 56,646 66	42,520 40,560 38,780 37,090 35,540 34,110 Water (BBL) 150,052 101,334 75,883 65,523 65,626 65,649 47,610 47,610 43,830 Water (BBL) 0 0		
Forecasted Actual Production Production	Feb-23 May-23 Apr-23 May-23 Jun-22 Jul-22 Aug-22 Cot-22 Dec-22 Jan-23 May-23 Jun-23 Jun-23 Jun-22 Jul-22 Aug-22 Sep-22 Jul-22 Aug-22 Sep-22 Jul-22 Aug-22 Sep-22 Dec-22 Dec-22 Dec-22 Dec-22 Dec-22 Dec-22 Dec-22 Dec-22 Dec-22	9,540 8,990 8,000 8,040 7,630 7,260 Oil (BBL) 47,142 27,577 20,076 15,590 20,049 15,899 16,490 11,360 11,240 10,660 Oil (BBL) 0	\$0,430 48,330 46,400 44,560 42,870 41,290 30-015-46898 Cicada Unit 30+ Gas (MSCF) 176,454 121,595 52,386 59,613 57,818 65,817 70,770 54,630 57,100 54,630 52,410 50,340 48,390 00 00 00 00	51,850 49,470 47,300 45,230 43,340 41,500 Water (BBL) 165,408 97,541 71,872 69,391 69,379 54,180 51,520 47,020 47,020 47,020 48,000 0 0	9,540 8,990 8,000 8,040 7,630 7,260 Oil (BBL) 46,251 23,434 25,127 19,738 18,118 12,985 14,290 10,920 10,390 Oil (BBL) 0 0 0	50,430 48,330 48,600 44,560 42,870 41,290 30-015-46901 Clcada Unit 31+ Gas (MSCF) 168,642 73,082 55,893 65,827 71,855 55,893 65,925 70,770 55,480 55,480 49,240 47,450 30-015-49000 Clcada Unit 52+ Gas (MSCF) 0 0 0 0 0	\$1,850 49,470 47,300 45,230 43,340 41,600 Water (BBL) 154,476 84,189 65,176 63,144 63,863 49,852 56,290 49,761 47,610 45,640 43,830 0 0 0	7,820 7,370 6,590 6,590 6,260 5,960  Oil (BBL) 33,586 18,726 14,732 11,465 14,236 11,263 11,320 12,160 12,160 0 0 0 0 0 0	41,350 39,630 38,050 38,540 33,150 33,180 33,180 30,015-46913 Cicada Unit 32H Gas (MSCF) 134,906 101,322 53,820 55,756 55,385 55,385 55,385 55,385 55,480 55,480 55,480 49,240 47,450 30,015-4899 Cicada Unit 53H Gas (MSCF) 0	42,520 40,560 38,780 37,799 35,540 34,110 Water (BBL) 150,052 101,334 75,858 65,523 65,593 65,593 45,640 47,610 43,630 0 0		
Forecasted Actual Production Production	Feb-23 Mar-23 Apr-23 May-23 Jun-22 Jul-22 Aug-22 Sep-22 Jun-23 Mar-23 Mar-23 Jun-23 Jun-24 Jun-25 Jun-25 Jun-26 Jun-27 Jun-27 Jun-27 Jun-27 Jun-27 Jun-28 Jun-28 Jun-28 Jun-29 Jun-29 Jun-29 Jun-29 Jun-29 Jun-29 Jun-29 Jun-29 Jun-29 Jun-20 Ju	9,540 8,990 8,500 8,040 7,630 7,260 Oil (BBL) 47,142 27,577 20,076 15,590 20,049 15,889 16,490 14,180 11,870 11,870 11,870 0 10,660	\$0,430 48,330 46,400 44,560 42,870 41,290 30-015-4689 (Cadd Unit 30- 63s (MSCF) 176,434 121,595 52,395 59,613 57,818 65,817 70,770 57,500 48,390 30-015-4689 50,400 48,390 30-015-4689 50,400 50,400 50,400 6	51,850 49,470 47,300 45,230 43,340 41,600 Water (BBL) 165,408 97,541 71,872 69,391 64,160 56,760 54,180 51,520 49,200 47,000 Water (BBL) 0 0	9,540 8,590 8,500 8,040 7,630 7,260  Oil (BBL) 46,251 23,434 25,127 19,738 11,180 11,500 11,500 10,390  Oil (BBL) 0 0 0 0 0	50,430 48,330 46,400 44,560 42,870 41,290 30-015-46901 Cicade Unit 311 Gas (MSCF) 168,642 73,082 55,883 65,827 71,855 66,925 70,770 55,480 55,480 47,450 30-015-49000 Cicade Unit 314 47,450 30-015-49000 Cicade Unit 314 60,925 6	\$1,850 49,470 47,300 45,230 43,340 41,600 Water (BBL) 154,476 63,144 63,863 49,852 56,290 47,610 45,640 0 0 0	7,820 7,370 6,970 6,970 6,590 6,260 5,960 Oil (BBL) 33,586 18,726 14,732 11,465 14,236 11,263 11,263 11,500 12,840 12,840 12,840 10,920 10,930 0 Oil (BBL) 0 Oil (BBL) 0 Oil (BBL) 0 Oil (BBL)	41,350 39,630 38,050 38,540 33,850 33,850 33,850 30,015-46913 Cicade unit 324 Gas (MSCF) 134,906 101,322 56,716 62,660 55,335 70,779 55,480 55,796 55,480 47,450 34,745 49,240 47,450 36,646 56,646 66	42,520 40,560 38,780 37,090 35,540 34,110 Water (BBL) 150,052 101,334 75,883 65,523 65,626 65,649 47,610 47,610 43,830 Water (BBL) 0 0		
Forecasted Actual Production Production	Feb-23 May-23 Apr-23 May-23 Jun-22 Jul-22 Aug-22 Oct-22 Nov-22 Jun-23 Mar-23 Jun-23 Jun-23 Jun-23 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 No	9,540 8,990 8,500 8,040 7,630 7,260 Oil (BBL) 47,142 27,577 20,076 15,590 20,049 15,889 16,490 14,180 12,560 11,240 10,660 Oil (BBL) 0 0 0	\$0,430 48,330 48,450 42,870 41,290 30.015-46898 Cicada Unit 3D 6as (MSC) 59,613 57,818 65,817 70,770 54,630 57,100 63,630 65,817 70,770 65,817 70,770 65,817 70,770 65,817 70,070 65,817 70,070 65,817 70,070 65,817 65,817 70,070 65,817	51,850 49,470 47,300 47,300 45,230 43,340 41,600 Water (BBL) 165,408 97,541 71,872 69,391 69,397 57,751 64,160 56,760 47,020 47,020 47,020 47,020 00 00 00 0	9,540 8,990 8,040 7,630 7,260  Oil (BBL) 46,251 23,434 25,127 19,738 18,118 12,985 14,290 11,500 10,920 10,390  Oil (BBL) 0 0 0 0 0 0 0 0	50,430 48,330 48,330 48,360 41,290 30,015-69010 Clada Unit 31+ Gas (MSC) 55,883 65,827 71,855 66,925 70,770 55,880 53,320 51,190 49,240 47,450 0 0 0 0 0 0 0 0	51,850 49,470 47,300 45,230 43,340 41,600 Water (BBL) 154,476 84,189 65,176 63,144 63,863 49,852 56,290 54,540 47,610 0 0 0 0 0 0 0 0 0 0	7,820 7,370 6,590 6,590 6,590 6,260 5,960  Oil (BBL) 33,586 18,726 11,465 14,732 11,360 11,263 11,320 11,260 10,920 10,390  Oil (BBL) 0 0 0 0 0 0	41,350 39,630 38,050 38,540 38,560 38,560 38,560 38,3860 30,015-69313 Cleada Unit 32+ Gas (MSCP) 101,322 53,820 55,780 55,780 55,880 55,335 70,770 55,880 30-015-48999 Cleada Unit 53+ Gas (MSCP) 0 0 0 0 0	42,520 40,560 38,780 37,799 35,540 34,110 Water (BBL) 150,052 101,334 75,858 65,523 65,523 65,523 65,524 65,524 47,610 47,610 47,610 0 0 0		
Forecasted Actual Production Production	Feb-23 Mar-23 Apr-23 Jun-23 Jun-22 Jul-22 Aug-22 Cot-22 Nov-22 Jan-23 Apr-23 Mar-23 Jun-23 Jun-23 Jun-23 Jun-23 Jun-23 Jun-23 Jun-23 Jun-23 Apr-23	9,540 8,900 8,500 8,040 7,630 7,260  Oil (88L) 47,142 27,577 20,076 15,590 20,049 15,889 16,490 11,240 10,660 01((8BL) 0 0 0 0 0 0 0 0	\$0,430 48,330 46,400 44,560 42,870 41,280 30-015-4689 50-015-4689 176,454 121,955 52,386 59,613 57,818 65,817 70,770 50,540 50,540 50,540 65,817 70,770 50,540 65,817 70,770 50,540 65,817 70,770 50,540 65,817 70,770 65,817 65,817 70,770 65,817 65,817 70,770 65,817 65,817 70,770 65,817 65,817 70,770 65,817 65,817 70,770 65,817 65,8	51,850 49,470 47,300 45,230 43,340 41,600 Water (BBL) 165,408 97,541 71,872 69,391 69,879 57,751 64,160 56,760 47,020 47,020 47,020 47,020 0 0 0	9,540 8,590 8,500 8,040 7,630 7,260  Oil (88L) 46,251 23,434 25,127 19,738 14,190 13,660 11,500 10,920 0 0 0 0 0 0 0 0 0 0 0	50,430 48,330 46,400 44,560 42,870 41,290 30,015-4690 163,640 173,082 55,893 65,827 77,085 55,893 65,827 77,770 57,960 57,960 47,450 30,015-4690 0 0 0 0 0 0	\$1,850 49,470 47,300 45,230 43,340 41,600 Water (BBL) 154,476 63,174 65,176 63,144 65,176 63,144 65,176 63,144 63,	7,820 7,370 6,970 6,970 6,590 6,260 5,960  Oil (BBL) 33,586 18,726 14,732 11,465 11,263 11,320 11,263 11,320 10,920 10,920 10,920 10,90 0 0 0 0 0 0 0 0	41,350 39,630 38,050 38,550 38,550 33,850 33,850 33,850 50,715 62,660 55,3820 56,716 62,660 55,3820 56,716 62,660 55,385 57,770 57,760	42,520 40,560 38,780 37,799 35,540 34,110 Water (8BL) 150,052 101,334 75,883 65,523 65,523 65,626 65,640 47,610 45,640 43,830 0 0 0 0		
Actual Production	Feb-23 Mar-23 Apr-23 May-23 Jun-22 Jul-22 Oct-22 Oct-22 Dec-22 Jan-23 Mar-23 May-23 Jun-23 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Jul-22 Jul-22 Aug-22 Sep-22 Jul-23 May-23 Jun-23 May-23 Jun-23 May-23 Jun-23 May-24 May-24 Ma	9,540 8,990 8,500 8,040 7,630 7,260 Oil (BBL) 47,142 27,577 20,076 15,590 20,049 15,889 16,490 14,180 12,560 11,240 10,660 Oil (BBL) 0 0 0	\$0,430 48,330 48,450 42,870 41,290 30.015-46898 Cicada Unit 3D 6as (MSC) 59,613 57,818 65,817 70,770 54,630 57,100 63,630 65,817 70,770 65,817 70,770 65,817 70,770 65,817 70,070 65,817 70,070 65,817 70,070 65,817 65,817 70,070 65,817	51,850 49,470 47,300 47,300 45,230 43,340 41,600 Water (BBL) 165,408 97,541 71,872 69,391 69,397 57,751 64,160 56,760 47,020 47,020 47,020 47,020 00 00 00 0	9,540 8,990 8,040 7,630 7,260  Oil (BBL) 46,251 23,434 25,127 19,738 18,118 12,985 14,290 11,500 10,920 10,390  Oil (BBL) 0 0 0 0 0 0 0 0	50,430 48,330 48,330 48,360 41,290 30,015-69010 Clada Unit 31+ Gas (MSC) 55,883 65,827 71,855 66,925 70,770 55,880 53,320 51,190 49,240 47,450 0 0 0 0 0 0 0 0	51,850 49,470 47,300 45,230 43,340 41,600 Water (BBL) 154,476 84,189 65,176 63,144 63,863 49,852 56,290 54,540 47,610 0 0 0 0 0 0 0 0 0 0	7,820 7,370 6,590 6,590 6,590 6,260 5,960  Oil (BBL) 33,586 18,726 11,465 14,732 11,360 11,263 11,320 11,260 10,920 10,390  Oil (BBL) 0 0 0 0 0 0	41,350 39,630 38,050 38,540 38,560 38,560 38,560 38,3860 30,015-69313 Cleada Unit 32+ Gas (MSCP) 101,322 53,820 55,780 55,780 55,880 55,335 70,770 55,880 30-015-48999 Cleada Unit 53+ Gas (MSCP) 0 0 0 0 0	42,520 40,560 38,780 37,799 35,540 34,110 Water (BBL) 150,052 101,334 75,858 65,523 65,523 65,523 65,524 65,524 47,610 47,610 47,610 0 0 0		

30-015-44351

Cicada Unit 16H

19.038

50 653

41.093

44.086

41.932

51,030

30-015-43936

Cicada Unit 4H

80,425

99.153

73 265

67.149

34.250

74,047

Oil (BBL) Gas (MSCF) Water (BBL) Oil (BBL)

32,713 2,228

5.134

4.396

3.307

5.084

3,550

59 633

59.074

52.550

43.243

38,157

Gas (MSCF) Water (BBL) Oil (BBL)

76 610

68 306

56.849

50.214

42.384

94,328 1,357

186

857

1.117

1.449

1,856

30-015-44354

Cicada Unit 17H

13.023

53.865

40.391

41.431

41.586

41,091

30-015-43926

Cicada Unit 5H

7,782

164

567

5.281

10.374

19,172

Gas (MSCF) Water (BBL)

Gas (MSCF) Water (BBL)

30-015-44352

Cicada Unit 18H

49 758

70 225

27.658

23.550

55.390

41,473

30-015-43932

Cicada Unit 6H

34,215

54.638

31.113

36.753

31.930

34,341

Gas (MSCF) Water (BBL)

121,310

92 608

90 981

82.280

69.651

58,670

Gas (MSCF) Water (BBL)

35.685

52.758

0

24.022

90.602

68,429

Oil (BBL)

1.215

0

1.542

9.691

5,895

Oil (BBL)

4.277

3 591

3.218

4.010

3,604

131,686 4,009

103.431

111 700

108.215

86.397

85,663

68.552 5.930

68 429

64.769

66.331

61.353

47,158

Well List

Spacing Unit: Communitization Agreement NMNM 138618; Section 5, 8, 17, 20 T26S R27E Federal Leases: NMNM 113399, NMNM 118108, NMNM 100549

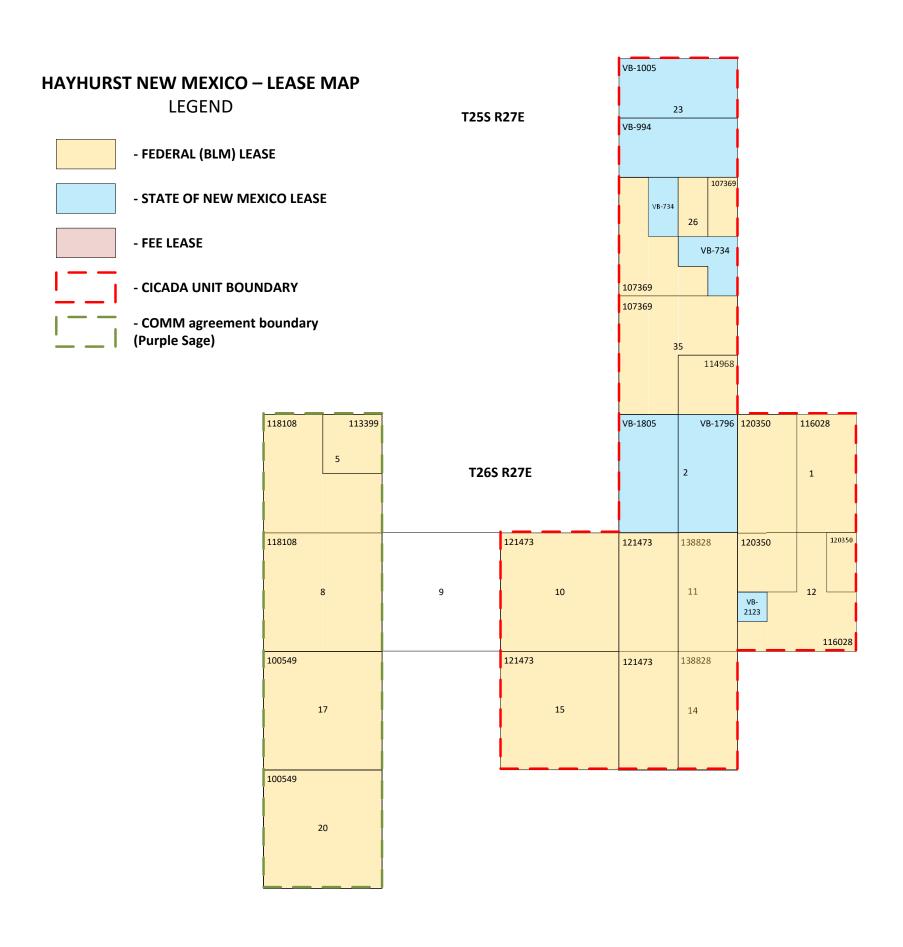
Well Name	API		Surfac	e Hole Lo	cation		Well Status	Pool	
weii Name	API	Township	Range	Section	Quarter/Quarter	County	weii Status	Pool	
HH SO 17 20 Federal 001 1H	30-015-45100	26	27	8	SE SW	EDDY	Active	Purple Sage; Wolfcamp (Gas)	
HH SO 17 20 Federal 001 2H	30-015-45101	26	27	8	SE SW	EDDY	Active	Purple Sage; Wolfcamp (Gas)	
HH SO 17 20 Federal 001 3H	30-015-45154	26	27	8	SE SW	EDDY	Active	Purple Sage; Wolfcamp (Gas)	
HH SO 17 20 Federal 001 4H	30-015-45155	26	27	8	SE SW	EDDY	Active	Purple Sage; Wolfcamp (Gas)	
HH SO 17 20 Federal 001 5H	30-015-45102	26	27	8	SE SW	EDDY	Active	Purple Sage; Wolfcamp (Gas)	
HH SO 17 20 Federal 001 6H	30-015-45103	26	27	8	SE SW	EDDY	Active	Purple Sage; Wolfcamp (Gas)	
HH SO 8 5 Fed 003 1H	30-015-45115	26	27	17	NE NW	EDDY	Active	Purple Sage; Wolfcamp (Gas)	
HH SO 8 5 Fed 003 2H	30-015-45116	26	27	17	NE NW	EDDY	Active	Purple Sage; Wolfcamp (Gas)	
HH SO 8 5 Fed 003 3H	30-015-45117	26	27	17	NE NW	EDDY	Active	Purple Sage; Wolfcamp (Gas)	
HH SO 8 5 Fed 003 4H	30-015-45118	26	27	17	NE NW	EDDY	Active	Purple Sage; Wolfcamp (Gas)	
HH SO 8 5 Fed 003 5H	30-015-45119	26	27	17	NE NW	EDDY	Active	Purple Sage; Wolfcamp (Gas)	
HH SO 8 5 Fed 003 6H	30-015-45120	26	27	17	NE NW	EDDY	Active	Purple Sage; Wolfcamp (Gas)	
HH SO 8 P2 5H	30-015-43935	26	27	17	NW NW	EDDY	Active	Purple Sage; Wolfcamp (Gas)	
HH SO 8 P2 6H	30-015-43934	26	27	17	NW NW	EDDY	Active	Purple Sage; Wolfcamp (Gas)	
HH SO 8 P2 13H	30-015-43933	26	27	17	NW NW	EDDY	Active	Purple Sage; Wolfcamp (Gas)	
HH SO 8 P2 14H	30-015-43931	26	27	17	NW NW	EDDY	Active	Purple Sage; Wolfcamp (Gas)	
HH SO 8 P2 21H	30-015-43927	26	27	17	NW NW	EDDY	Active	Purple Sage; Wolfcamp (Gas)	
HH SO 8 P2 22H	30-015-43928	26	27	17	NW NW	EDDY	Active	Purple Sage; Wolfcamp (Gas)	
HH SO 17 20 Federal 002 1H	30-015-45104	26	27	17	NW NE	EDDY	Active	Purple Sage; Wolfcamp (Gas)	
HH SO 17 20 Federal 002 2H	30-015-45105	26	27	17	NW NE	EDDY	Active	Purple Sage; Wolfcamp (Gas)	
HH SO 17 20 Federal 002 3H	30-015-45106	26	27	17	NW NE	EDDY	Active	Purple Sage; Wolfcamp (Gas)	
HH SO 17 20 Federal 002 4H	30-015-45107	26	27	17	NW NE	EDDY	Active	Purple Sage; Wolfcamp (Gas)	
HH SO 17 20 Federal 002 5H	30-015-45108	26	27	17	NW NE	EDDY	Active	Purple Sage; Wolfcamp (Gas)	
HH SO 17 20 Federal 002 6H	30-015-45109	26	27	17	NW NE	EDDY	Active	Purple Sage; Wolfcamp (Gas)	
HH SO 8 5 FEDERAL 004 1H	30-015-45987	26	27	17	NW NE	EDDY	Active	Purple Sage; Wolfcamp (Gas)	
HH SO 8 5 FEDERAL 004 2H	30-015-45988	26	27	17	NW NE	EDDY	Active	Purple Sage; Wolfcamp (Gas)	
HH SO 8 5 FEDERAL 004 3H	30-015-45989	26	27	17	NW NE	EDDY	Active	Purple Sage; Wolfcamp (Gas)	
HH SO 8 5 FEDERAL 004 4H	30-015-45990	26	27	17	NW NE	EDDY	Active	Purple Sage; Wolfcamp (Gas)	
HH SO 8 5 FEDERAL 004 5H	30-015-45991	26	27	17	NW NE	EDDY	Active	Purple Sage; Wolfcamp (Gas)	
HH SO 8 5 FEDERAL 004 6H	30-015-45992	26	27	17	NW NE	EDDY	Active	Purple Sage; Wolfcamp (Gas)	
HH SO 17 20 Federal 003 401H	30-015-48353	26	27	8	SE SW	EDDY	Drilled	Purple Sage; Wolfcamp (Gas)	
HH SO 17 20 Federal 003 402H	30-015-48356	26	27	8	SE SW	EDDY	Drilled	Purple Sage; Wolfcamp (Gas)	
HH SO 17 20 Federal 003 403H	30-015-48355	26	27	8	SE SW	EDDY	Drilled	Purple Sage; Wolfcamp (Gas)	
HH SO 17 20 Federal 003 404H	30-015-48354	26	27	8	SE SW	EDDY	Drilled	Purple Sage; Wolfcamp (Gas)	

Well List

Spacing Unit: Cicada Unit NMNM 137168X Federal Leases: NMNM 107369, NMNM 120350, NMNM 116028, NMNM 121473, NMNM 114968, NMNM 138828

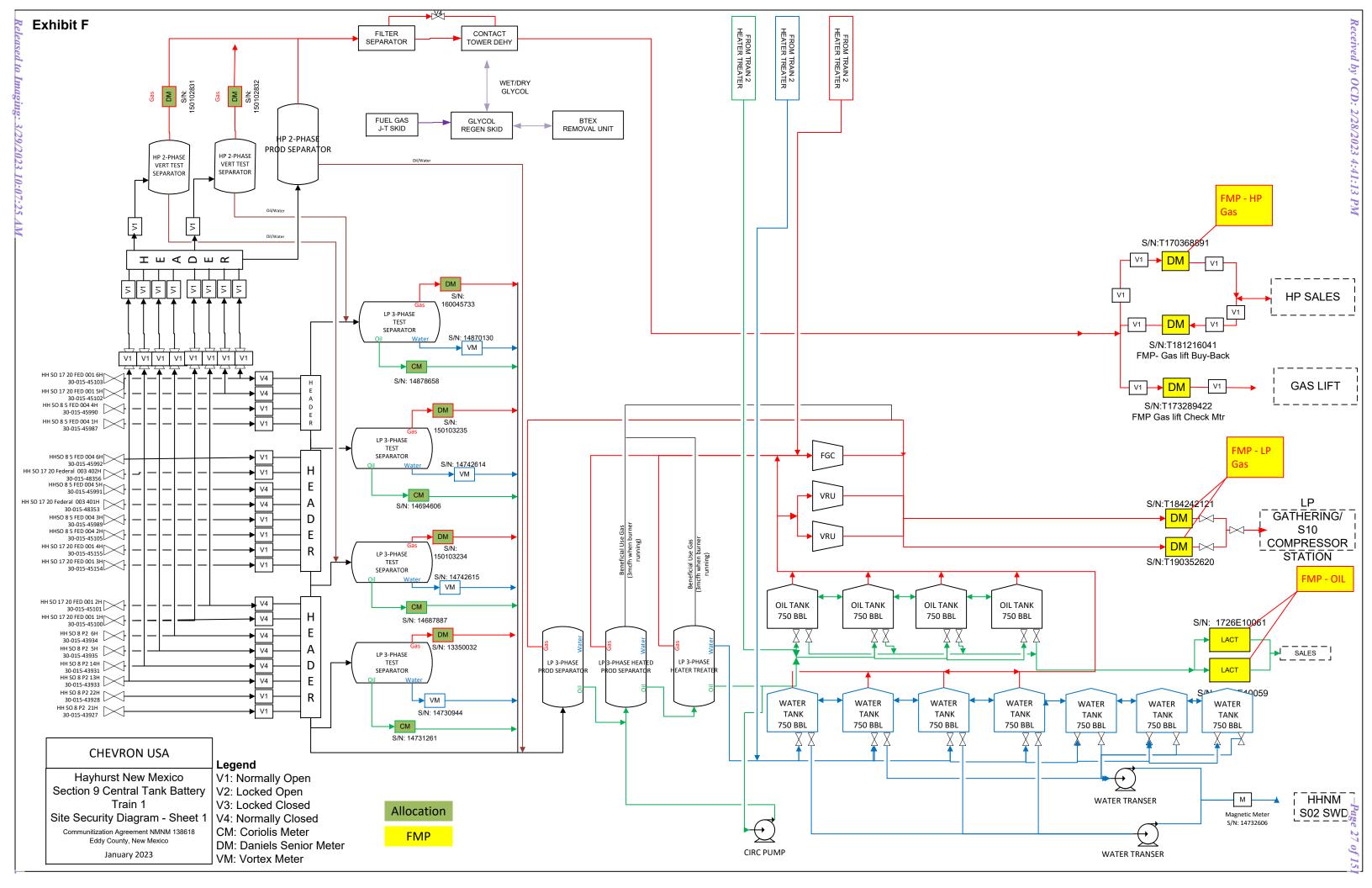
Mall Name	ADI		Surfac	e Hole Lo	ocation		Wall Otatura	Do-1
Well Name	API	Township	Range	Section	Quarter/Quarter	County	Well Status	Pool
Cicada Unit 1H	30-015-43929	26	27	3	SE SW	EDDY	Active	Purple Sage; Wolfcamp (Gas)
Cicada Unit 2H	30-015-43930	26	27	3	SE SW	EDDY	Active	Purple Sage; Wolfcamp (Gas)
Cicada Unit 3H	30-015-43937	26	27	3	SE SW	EDDY	Active	Purple Sage; Wolfcamp (Gas)
Cicada Unit 4H	30-015-43936	26	27	3	SE SW	EDDY	Active	Purple Sage; Wolfcamp (Gas)
Cicada Unit 5H	30-015-43926	26	27	3	SE SW	EDDY	Active	Purple Sage; Wolfcamp (Gas)
Cicada Unit 6H	30-015-43932	26	27	3	SE SW	EDDY	Active	Purple Sage; Wolfcamp (Gas)
Cicada Unit 7H	30-015-44347	25	27	35	NE SE	EDDY	Active	Purple Sage; Wolfcamp (Gas)
Cicada Unit 8H	30-015-44346	25	27	35	NE SE	EDDY	Active	Purple Sage; Wolfcamp (Gas)
Cicada Unit 9H	30-015-44350	25	27	35	NE SE	EDDY	Active	Purple Sage; Wolfcamp (Gas)
Cicada Unit 10H	30-015-44349	25	27	35	NE SE	EDDY	Active	Purple Sage; Wolfcamp (Gas
Cicada Unit 11H	30-015-44345	25	27	35	NE SE	EDDY	Active	Purple Sage; Wolfcamp (Gas
Cicada Unit 12H	30-015-44348	25	27	35	NE SE	EDDY	Active	Purple Sage; Wolfcamp (Gas
Cicada Unit 13H	30-015-44367	26	27	3	SW SW	EDDY	Active	Purple Sage; Wolfcamp (Gas
Cicada Unit 14H	30-015-44371	26	27	3	SW SW	EDDY	Active	Purple Sage; Wolfcamp (Gas
Cicada Unit 15H	30-015-44353	26	27	3	SW SW	EDDY	Active	Purple Sage; Wolfcamp (Gas
Cicada Unit 16H	30-015-44351	26	27	3	SW SW	EDDY	Active	Purple Sage; Wolfcamp (Gas
Cicada Unit 17H	30-015-44354	26	27	3	SW SW	EDDY	Active	Purple Sage; Wolfcamp (Gas
Cicada Unit 18H	30-015-44352	26	27	3	SW SW	EDDY	Active	Purple Sage; Wolfcamp (Gas
Cicada Unit 19H	30-015-45426	25	27	35	NW NW	EDDY	Active	Purple Sage; Wolfcamp (Gas
Cicada Unit 20H	30-015-45425	25	27	35	NW NW	EDDY	Active	Purple Sage; Wolfcamp (Gas
Cicada Unit 21H	30-015-45424	25	27	35	NW NW	EDDY	Active	Purple Sage; Wolfcamp (Gas
Cicada Unit 22H	30-015-45423	25	27	35	NW NW	EDDY	Active	Purple Sage; Wolfcamp (Gas
Cicada Unit 23H	30-015-45602	25	27	35	NW NE	EDDY	Active	Purple Sage; Wolfcamp (Gas
Cicada Unit 24H	30-015-45720	25	27	35	NW NE	EDDY	Active	Purple Sage; Wolfcamp (Gas
Cicada Unit 25H	30-015-45601	25	27	35	NW NE	EDDY	Active	Purple Sage; Wolfcamp (Gas
Cicada Unit 26H	30-015-45600	25	27	35	NW NE	EDDY	Active	Purple Sage; Wolfcamp (Gas
Cicada Unit 27H	30-015-46468	26	27	3	SW SE	EDDY	Active	Purple Sage; Wolfcamp (Gas
Cicada Unit 28H	30-015-46469	26	27	3	SW SE	EDDY	Active	Purple Sage; Wolfcamp (Gas
Cicada Unit 29H	30-015-46470	26	27	3	SW SE	EDDY	Active	Purple Sage; Wolfcamp (Gas
Cicada Unit 30H	30-015-46898	26	27	11	NW NW	EDDY	Active	Purple Sage; Wolfcamp (Gas
Cicada Unit 31H	30-015-46901	26	27	11	NW NW	EDDY	Active	Purple Sage; Wolfcamp (Gas
Cicada Unit 31H	30-015-46913	26	27	11	NW NW	EDDY	Active	Purple Sage; Wolfcamp (Gas
Cicada Unit 33H	30-015-46342	25	27	26	SW SE	EDDY	Active	Purple Sage; Wolfcamp (Gas
Cicada Unit 34H	30-015-46343	25	27	26	SW SE	EDDY	Active	Purple Sage; Wolfcamp (Gas
Cicada Unit 34H	30-015-46344	25	27	26	SW SE	EDDY	Active	Purple Sage; Wolfcamp (Gas
Cicada Unit 36H	30-015-46345	25	27	26	SW SE	EDDY	Active	Purple Sage; Wolfcamp (Gas
Cicada Unit 37H	30-015-46346	25 25	27	26	SE SW	EDDY	Drilled	Purple Sage; Wolfcamp (Gas
Cicada Unit 38H		25 25	27	26	SE SW	EDDY		Purple Sage, Wolfcamp (Gas
	30-015-46347	25 25	27	26	SE SW SE SW	EDDY	Drilled Drilled	Purple Sage; Wolfcamp (Gas Purple Sage; Wolfcamp (Gas
Cicada Unit 39H	30-015-46348 30-015-48782	25 25	27	35	SE SW NE SE	EDDY		
Cicada Unit 41H							Active	Purple Sage; Wolfcamp (Gas
Cicada Unit 43H	30-015-48783	25	27	35	NE SE	EDDY	Active	Purple Sage; Wolfcamp (Gas
Cicada Unit 51H	30-015-49001	26	27	3	SW SE	EDDY	Drilled	Welch; Bone Spring
Cicada Unit 52H	30-015-49000	26	27	3	SW SE	EDDY	Drilled	Welch; Bone Spring
Cicada Unit 53H	30-015-48999	26	27	3	SW SE	EDDY	Drilled	Welch; Bone Spring

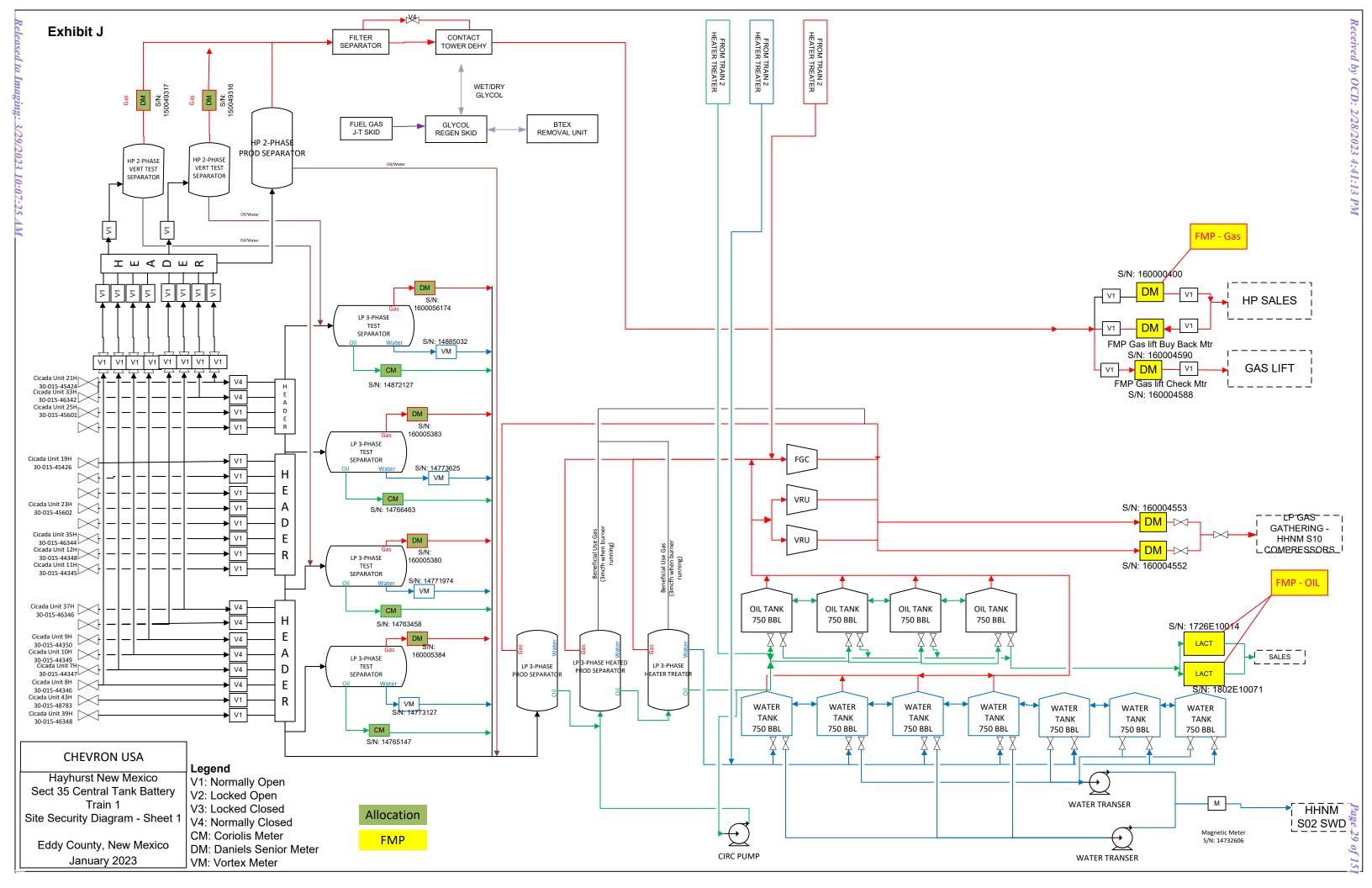
Chevron plans to commingle gas from the aforementioned pools and leases, as mentioned in the application lette

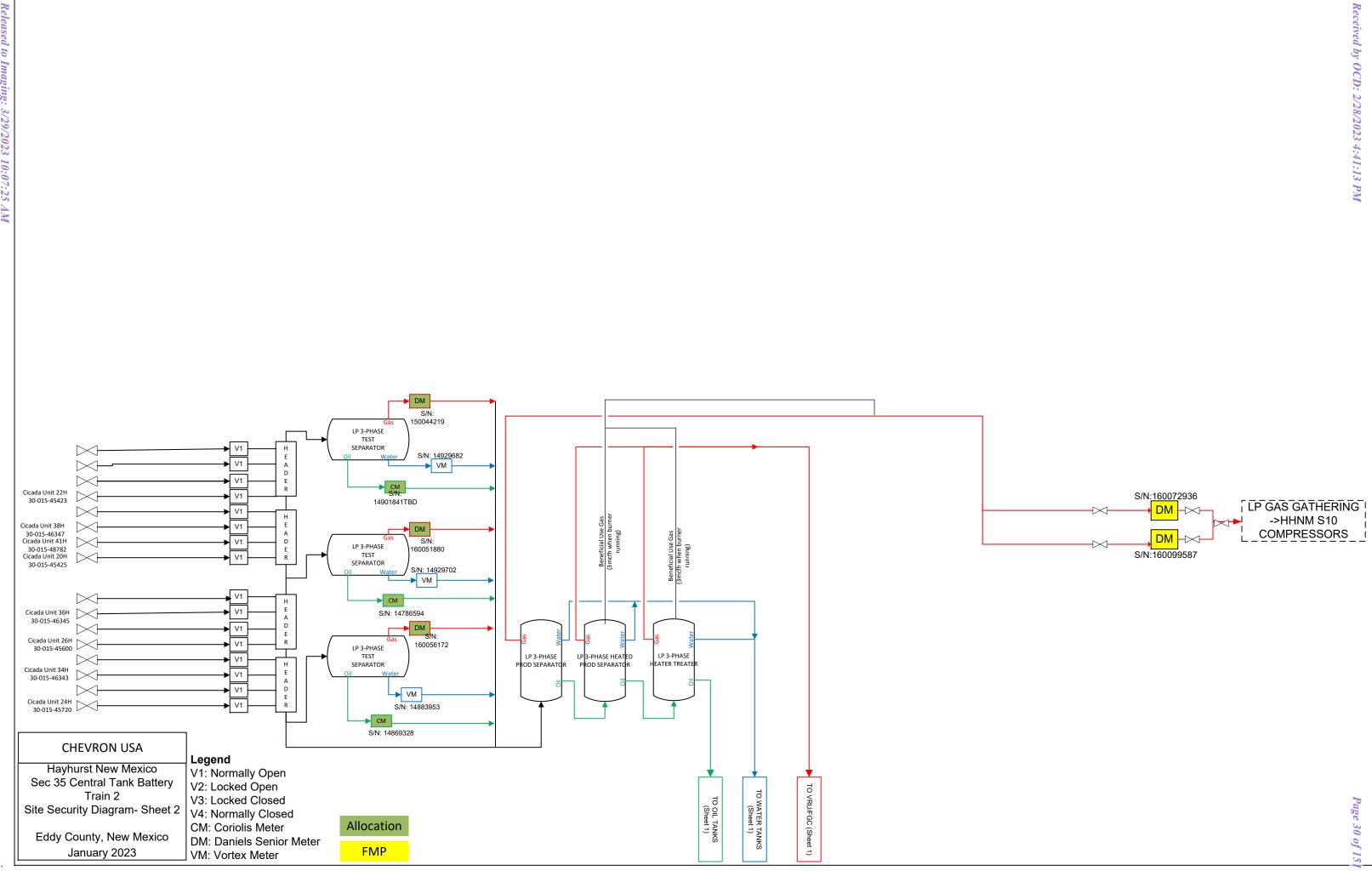


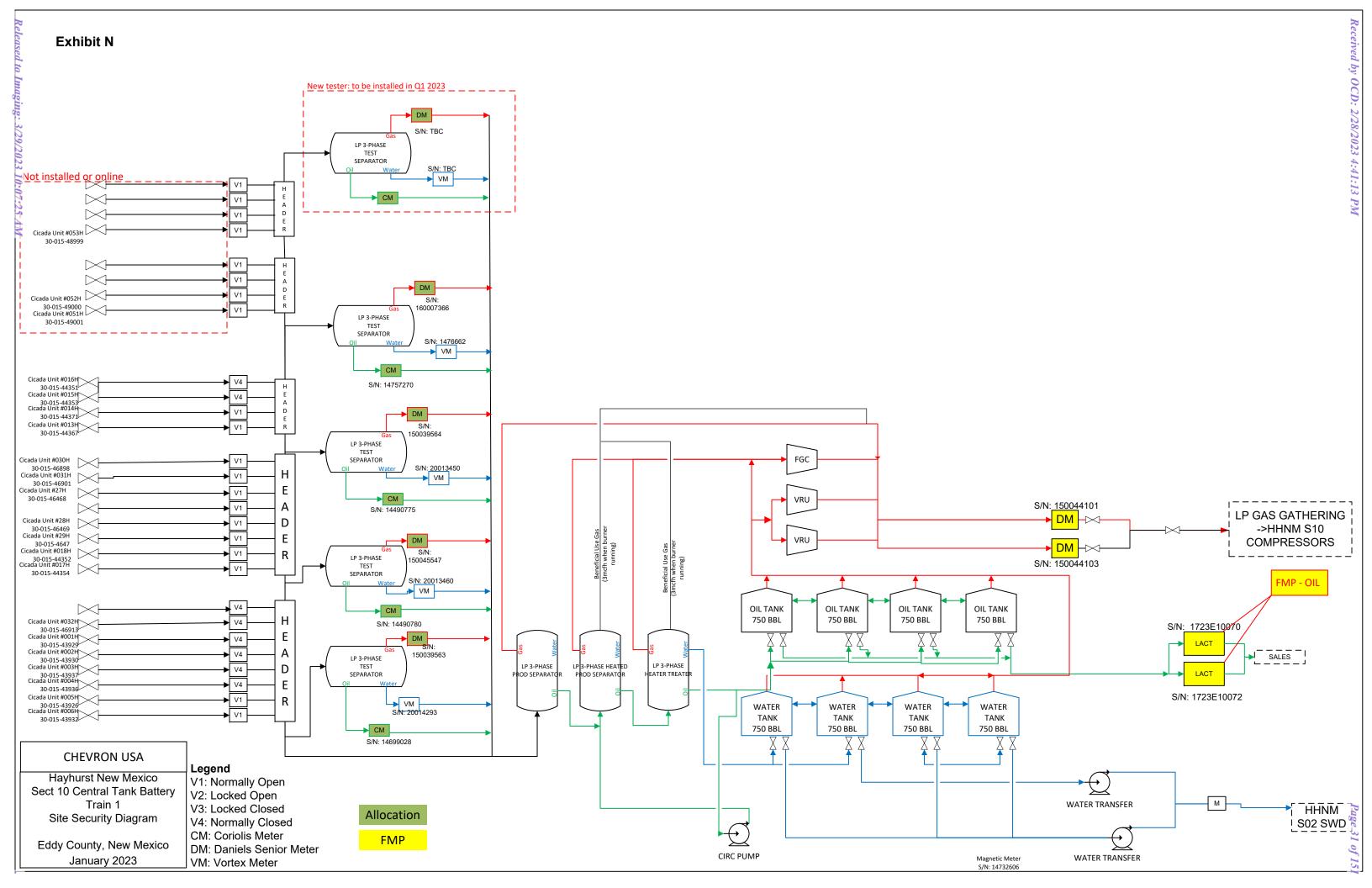
Communitization Agreement NMNM 138618 Sections 5, 8, 17, 20, Township 26 South, Range 27 East, N.M.P.M., Eddy County, New Mexico

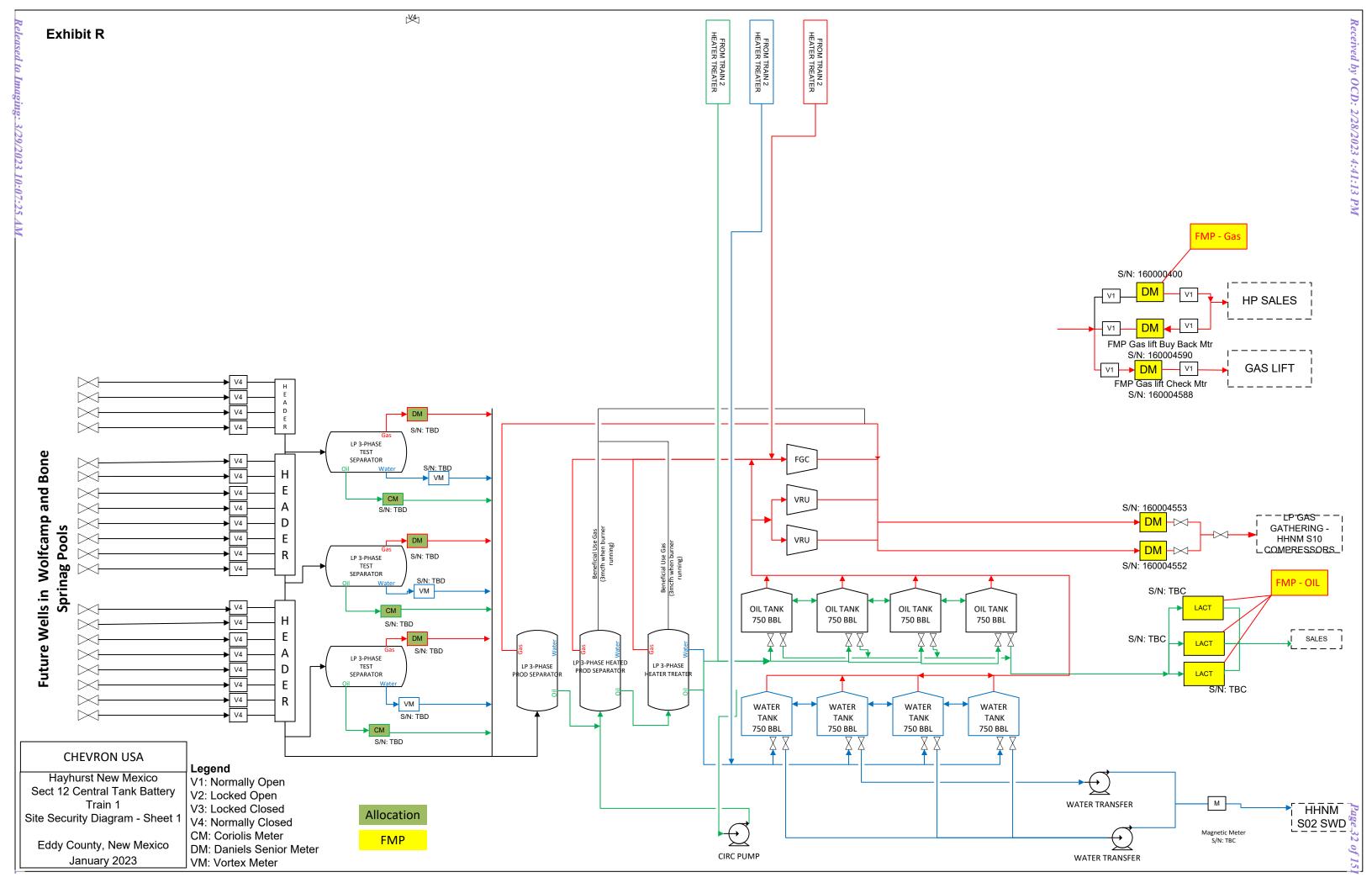
NE/4 Sec 5 160 Acres	
	5
	89
	17

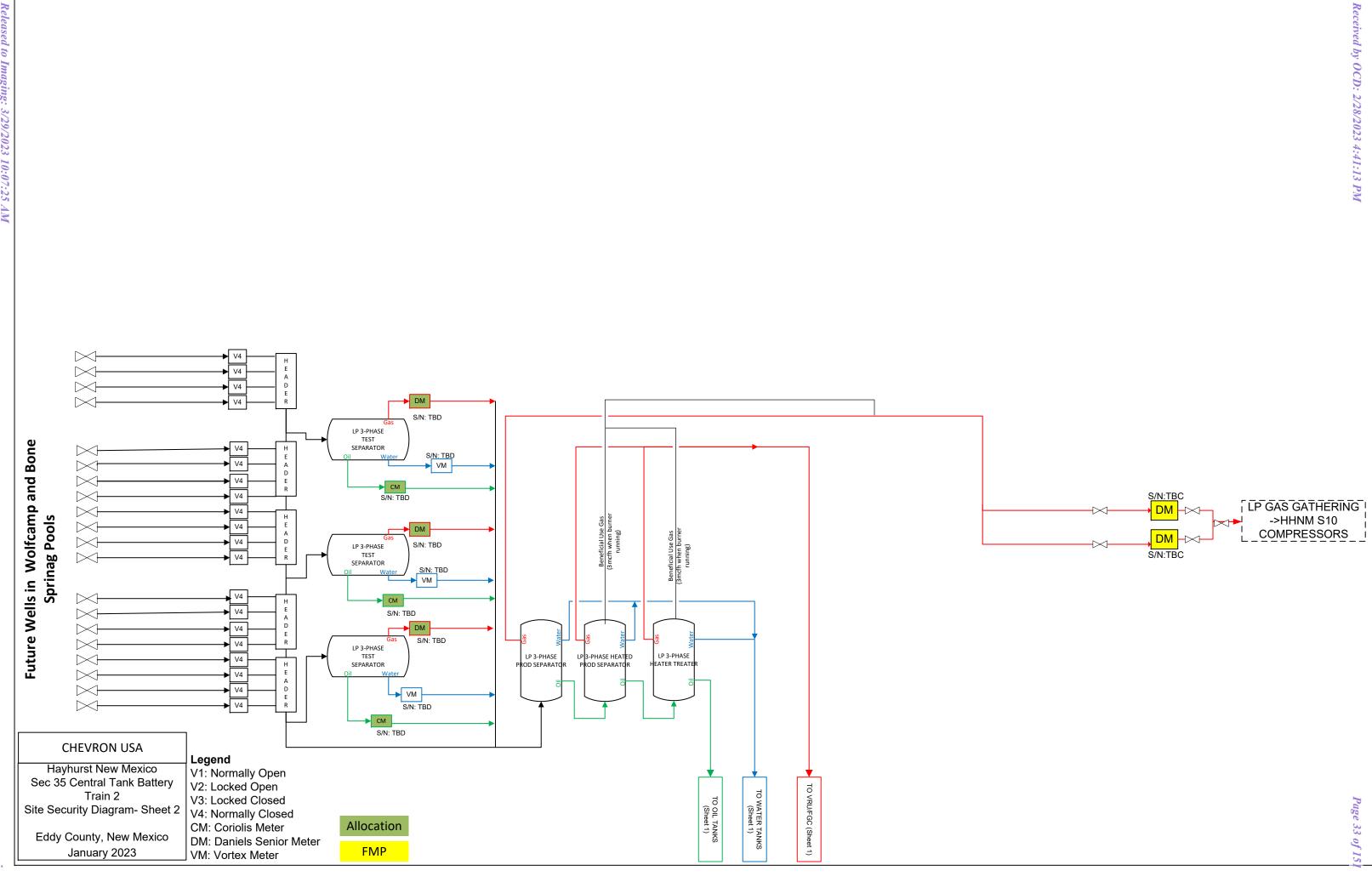




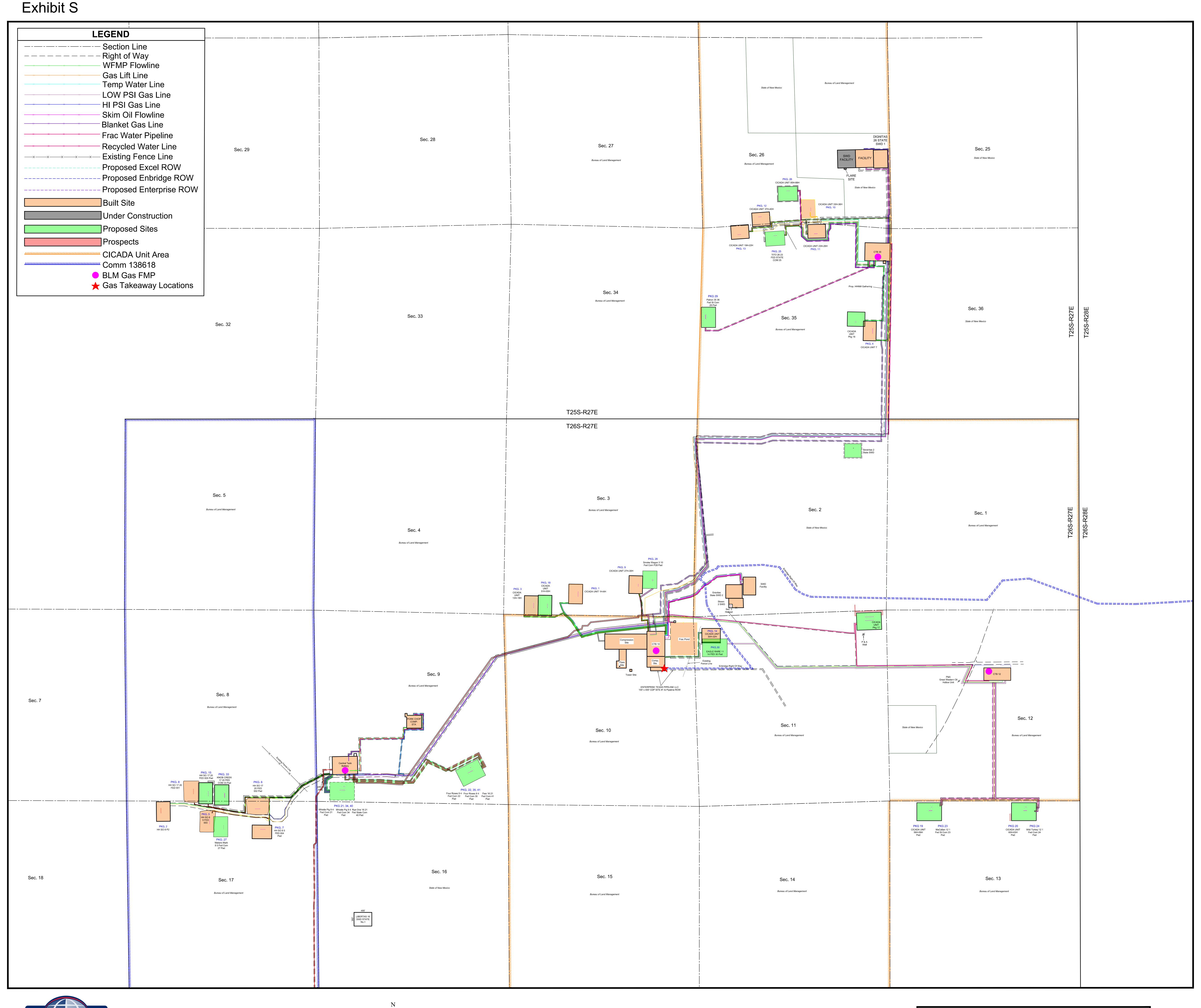




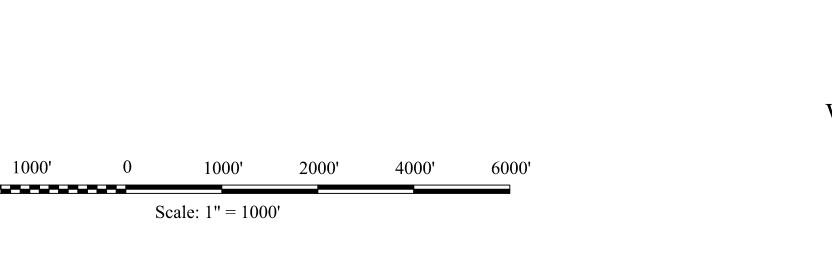


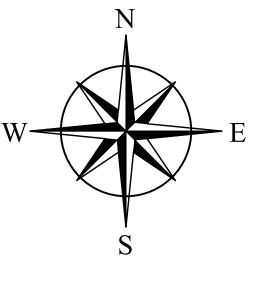


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	CHEVRON U.S.A. IN	NC.
REVISIONS	DETAIL	DRAWN BY: DMB
Init. Date Init. Date GDG Jan 2019 DMB June 2021	HAYHURST WORK AREA	PROJ. MGR.: GDG
GDG May 2019 DMB Sept 2021 GDG Aug 2019 ECF Aug 2022	SEC. XX, TXS-RXE	DATE: August 7, 2018
DMB Nov 2020   Map Projection: LM2LASFT	SEC. XX, TXS-RXE	
Geodetic Datum: NAD 27	EDDY COUNTY, NEW MEXICO	SCALE: 1" = 1000'
FILENAME: T:\2015\2153297\DWG\HA\	/HURST WORK AREA_NEW 2.dwg	

#### NOTIFIED VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

COG Operating, LLC 600 W. Illinois Avenue Midland, TX79701

EOG Resources, Inc. 5509 Champions Drive Midland, TX 79706

OXY Y-1 Company 5 Greenway Plaza, Suite 110 Houston, TX 77046

Horton Royalty, LLC P.O. Box 50938 Midland, TX 79710

John and Theresa Hillman Family Properties, LP P.O. Box 1981 Midland, TX 79701

Robert G. Shelton 2200 N. L Street Midland, TX 79705-8636

Doug Shultz P.O. Box 973 Santa Fe, NM 87504-0973

Bureau of Land Management 301 Dinosaur Trail Santa Fe, NM 87508

New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe, NM 87504 <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u>

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

640

**INFILL** 

District IV

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

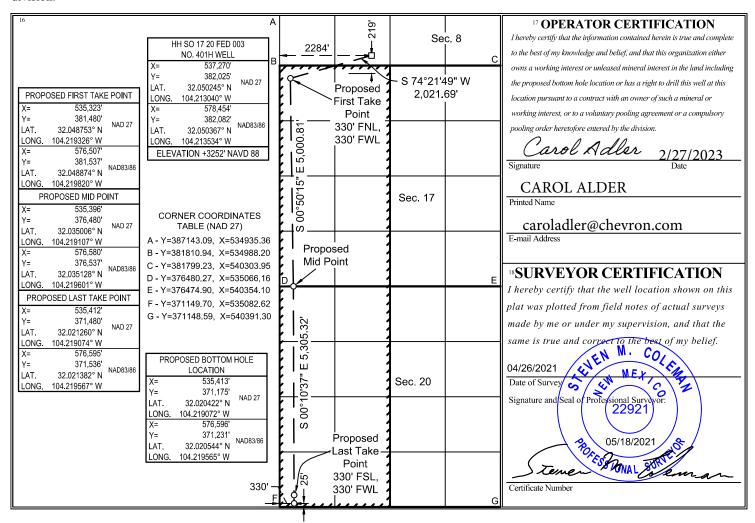
<sup>1</sup> API Number	<sup>1</sup> API Number		<sup>2</sup> Pool Code <sup>3</sup> Pool Name				
30-015-48353		98220	PURPLE SAGE WOLFCAMP (GAS)				
<sup>4</sup> Property Code		<sup>5</sup> Pr	operty Name	6 Well Number			
		HH SO	401H				
<sup>7</sup> OGRID No.		<sup>8</sup> O <sub>I</sub>	9 Elevation				
4323		CHEVR	3252'				

#### <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County					
N	8	26 SOUTH	27 EAST, N.M.P.M.		219'	SOUTH	2284'	WEST	EDDY					
<sup>11</sup> Bottom Hole Location If Different From Surface														
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County					
M	20	26 SOUTH	27 EAST, N.M.P.M.		25'	SOUTH	330'	WEST	EDDY					
<sup>12</sup> Dedicated Acres <sup>13</sup> Joint or Infill		nt or Infill	14 Consolidation Code 15	Order No.										

NMNM 138618

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210

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District IV

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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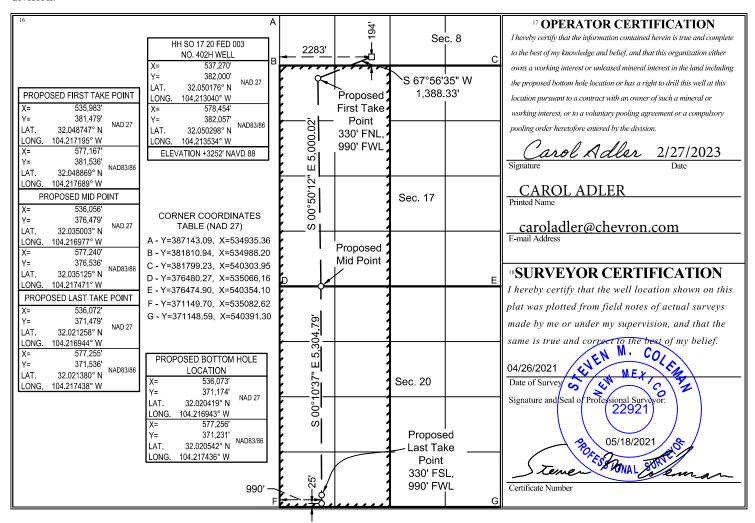
☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Numbe	r	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name			
30-015-48356		98220	(GAS)			
<sup>4</sup> Property Code		<sup>5</sup> Pr	6 Well Number			
		HH SO	17 20 FED 003	402H		
<sup>7</sup> OGRID No.		8 OI	perator Name	<sup>9</sup> Elevation		
4323		CHEVR	ON U.S.A. INC.	3252'		

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
N	8	26 SOUTH	27 EAST, N.M.P.M.		194'	SOUTH	2283'	WEST	EDDY	
	<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
M	20	26 SOUTH	27 EAST, N.M.P.M.		25'	SOUTH	990'	WEST	EDDY	
12 Dedicated A	cres 13 Join	nt or Infill	<sup>14</sup> Consolidation Code	Order No.						
640	DE	EFINING		NMNM 138618						



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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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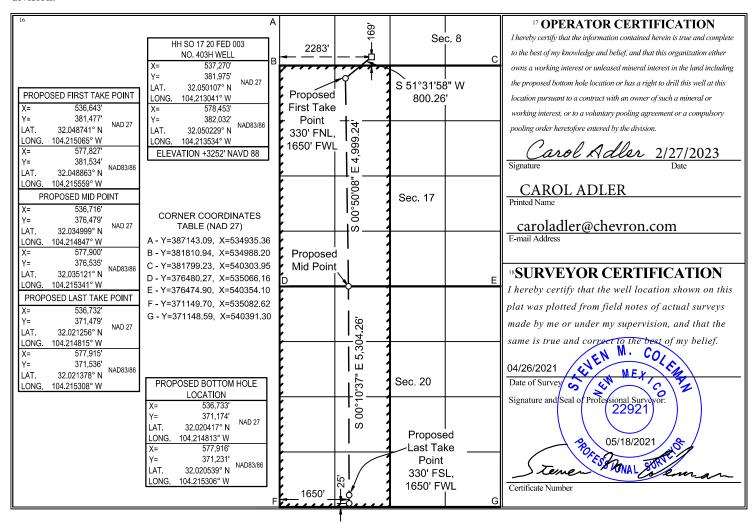
☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Numbe	r	<sup>2</sup> Pool Code		
30-015-48355		98220	(GAS)	
<sup>4</sup> Property Code		<sup>5</sup> Pr	operty Name	6 Well Number
		HH SO	17 20 FED 003	403H
<sup>7</sup> OGRID No.		<sup>8</sup> O <sub>I</sub>	perator Name	9 Elevation
4323		CHEVR	3252'	

### <sup>10</sup> Surface Location

	Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
N	8	26 SOUTH	27 EAST, N.M.P.M.		169'	SOUTH	2283'	WEST	EDDY			
	<sup>11</sup> Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
N	20	26 SOUTH	27 EAST, N.M.P.M.	M. 25' SOUTH 1650' WEST					EDDY			
12 Dedicated A	cres 13 Join	nt or Infill	<sup>14</sup> Consolidation Code 15	Order No.								
640	1	NFILL		NMNM 138618								



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District IV

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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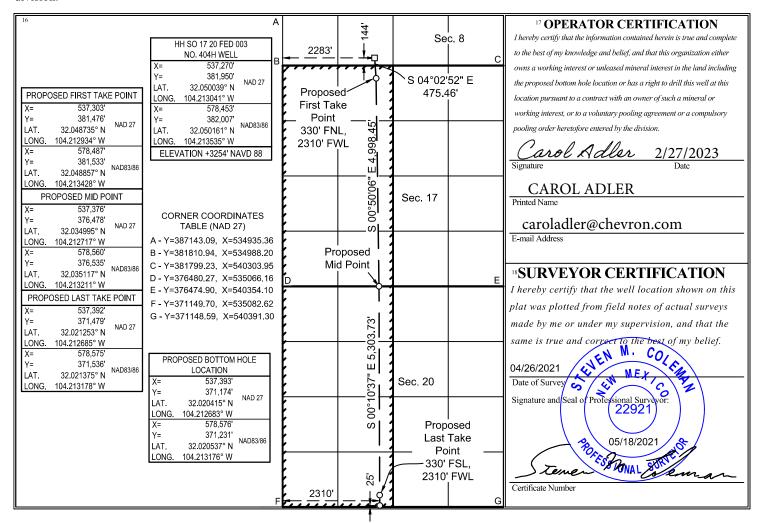
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### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	ſ	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name	
30-015-48354		98220	(GAS)	
<sup>4</sup> Property Code		<sup>5</sup> Pr	operty Name	6 Well Number
		HH SO	17 20 FED 003	404H
<sup>7</sup> OGRID No.		<sup>8</sup> O <sub>I</sub>	perator Name	9 Elevation
4323		CHEVR	ON U.S.A. INC.	3254'
		0		

### <sup>10</sup> Surface Location

	"Surface Location												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
N	8	26 SOUTH	27 EAST, N.M.P.M.		144'	SOUTH	2283'	WEST	EDDY				
	Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
N	20	26 SOUTH	27 EAST, N.M.P.M.		25'	SOUTH	2310'	WEST	EDDY				
12 Dedicated A	12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.												
640		NFILL		NMNM 138618									



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## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

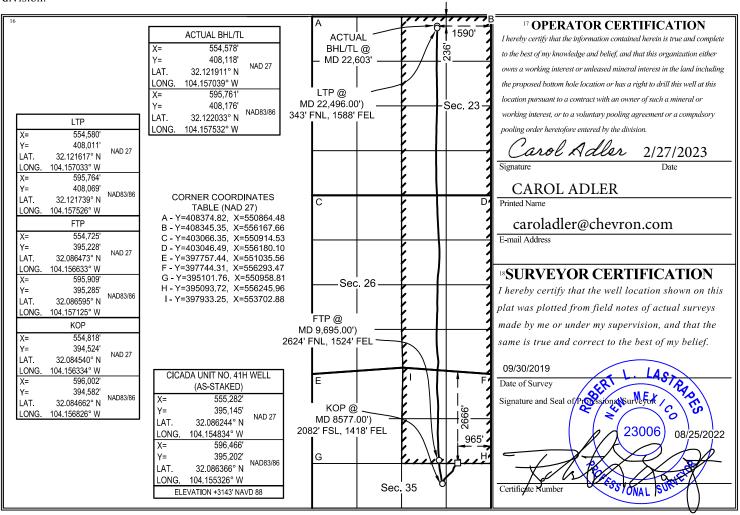
<sup>1</sup> API Numbe	er	<sup>2</sup> Pool Code		
3001548782		98220	(GAS)	
<sup>4</sup> Property Code		<sup>5</sup> Pr	6 Well Number	
325142		CIC	CADA UNIT	41H
<sup>7</sup> OGRID No.		8 O <sub>I</sub>	perator Name	<sup>9</sup> Elevation
4323		CHEVR	3143'	

### <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Н	35	25 SOUTH	27 EAST, N.M.P.M.		2,666'	NORTH	965'	EAST	EDDY

### <sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	23	25 SOUTH	27 EAST, N.M.P.M.		236'	NORTH	1,590'	EAST	EDDY
<sup>12</sup> Dedicated Acres   <sup>13</sup> Joint or Infill   <sup>14</sup> Consolidation Code				Order No.					
800		NFILL		R-20858					



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

12 Dedicated Acres

800

<sup>14</sup> Consolidation Code

13 Joint or Infill

DEFINING

### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

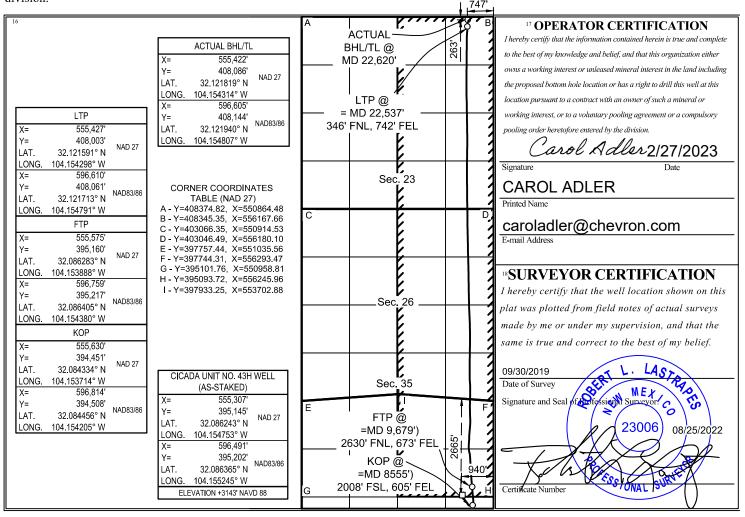
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Num	nber	<sup>2</sup> Pool C	ode	<sup>3</sup> Pool Name							
	3001548	783	98220	)		PUI	RPLE SAGE W	OLFCAN	ЛΡ			
<sup>4</sup> Proper	ty Code		•	5 P	roperty Name				6 Well Number			
325	142		CICADA UNIT 43H									
<sup>7</sup> OGR	ID No.		<sup>8</sup> Operator Name <sup>9</sup> Elevation									
43	4323 CHEVRON U.S.A. INC.								3143'			
				10 Sur	face Locat	ion						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County		
Н	35	25 SOUTH	27 EAST, N.M.P.M.		2,665'	NORTH	940'	EA	ST	EDDY		
			11 Bottom H	ole Locat	tion If Diff	erent From S	Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/\	East/West line Cou			
A	23	25 SOUTH	27 EAST, N.M.P.M.		263'	NORTH	747'	EA	ST	EDDY		

R-20858



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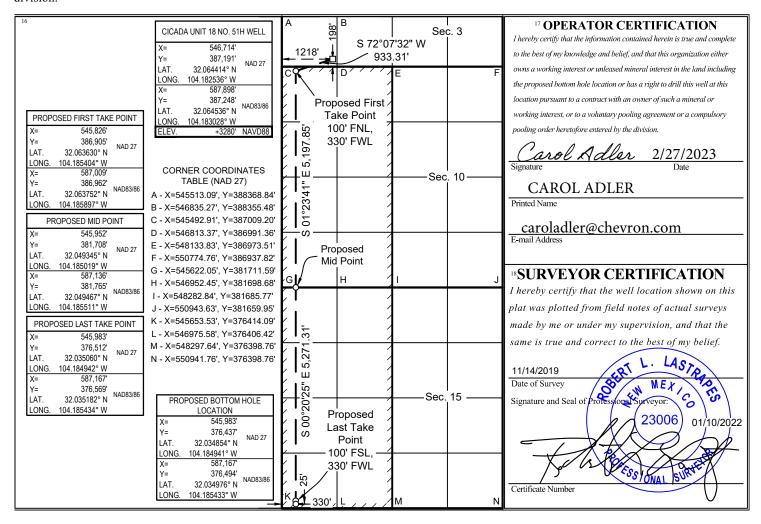
Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
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### WELL LOCATION AND ACREAGE DEDICATION PLAT

	1 API 1	Numbe	er		<sup>2</sup> Pool	Code				³ Pool Naı	ne			
30-01	5-490	001 30215 WELCH: BONE SPRING												
<sup>4</sup> Proper	ty Code			•			5 P1	roperty Name				6	6 Well Number	
CICADA UNIT										51H				
<sup>7</sup> OGR	ID No.						8 O	perator Name					<sup>9</sup> Elevation	
43	23					(	CHEVR	ON U.S.A. IN	C.				3280'	
	<sup>10</sup> Surface Location													
UL or lot no.	Sect	tion T	`ownship	I	Range		Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County	
M	3	2	6 SOUTH	27 EAS	ST, N.M.P.M			198'	SOUTH	1218'	WE	ST	EDDY	
				1	11 Bottom ]	Hole 1	Locat	ion If Diffe	erent From S	Surface				
UL or lot no.	Sect	ion	Township	I	Range	]	Lot Idn	Feet from the	North/South line	Feet from the	East/V	Vest line	County	
M	15	2	6 SOUTH	27 EAS	ST, N.M.P.M			25'	SOUTH	330'	WE	ST	EDDY	
<sup>12</sup> Dedicated Acres   <sup>13</sup> Joint or Infill   <sup>14</sup> Cons				14 Consoli	idation Code	15 Order	No.	•						
640		Iı	nfill											



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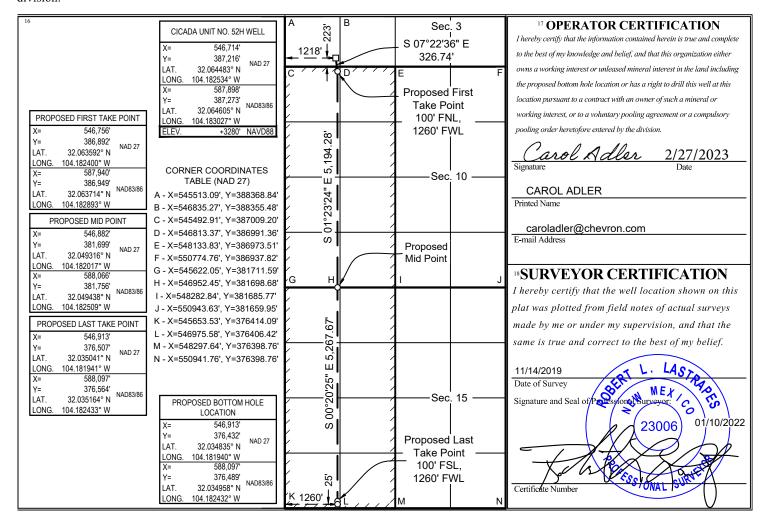
## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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Revised August 1, 2011
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### WELL LOCATION AND ACREAGE DEDICATION PLAT

	1 API Nur	nber	<sup>2</sup> Pool	Code			<sup>3</sup> Pool Na	me		
30-01	5-4900		302			V	VELCH: BONE			
	ty Code			5 P1	<sup>5</sup> Property Name					Well Number
				CIC	CICADA UNIT					52H
<sup>7</sup> OGR	ID No.			8 O <sub>1</sub>	perator Name					<sup>9</sup> Elevation
43	23			CHEVR	ON U.S.A. IN	C.				3280'
<sup>10</sup> Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County
M	3	26 SOUTH	27 EAST, N.M.P.M.	.	223'	SOUTH	1218'	WE	ST	EDDY
		•	11 Bottom 1	Hole Locat	ion If Diffe	erent From S	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/\	West line	County
M	M 15 26 SOUTH 27 EAST, N.M.P.M.			.	25'	SOUTH	1260'	WE	ST	EDDY
12 Dedicated A	<sup>12</sup> Dedicated Acres <sup>13</sup> Joint or Infill <sup>14</sup> C		<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						
640	640 Defining									



<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
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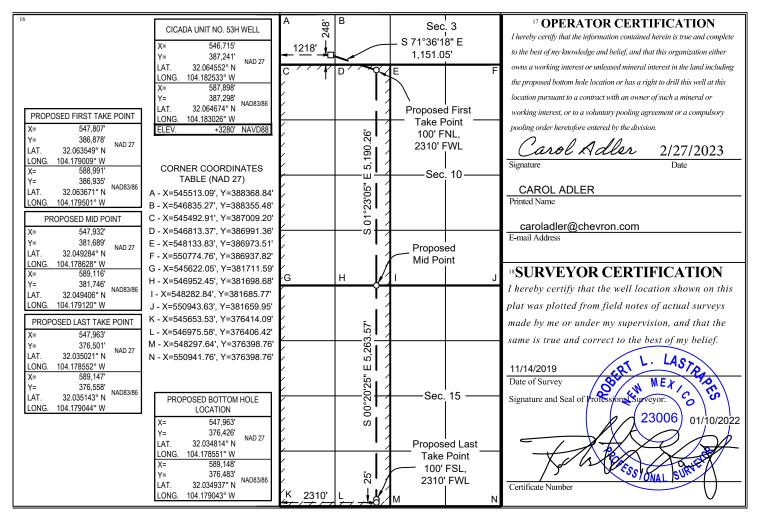
Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
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### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API N	lumber		<sup>2</sup> Po	ol Co	ode			³ Pool Naı	me		
30-01	5-489	99		3	0215	5		W	ELCH: BONE	E SPRING		
<sup>4</sup> Proper	ty Code				<sup>5</sup> Property Name					6 Well Number		
					CICADA UNIT					53H		
<sup>7</sup> OGR	<sup>7</sup> OGRID No.					8 O	perator Name					<sup>9</sup> Elevation
43:	4323					CHEVR	ON U.S.A. IN	C.				3280'
<sup>10</sup> Surface Location												
UL or lot no.	Secti	ion Tow	vnship	Range		Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County
M	3	26 8	SOUTH	27 EAST, N.M.P.	M.		248'	SOUTH	1218'	WEST		EDDY
				11 Botton	Н	ole Locat	ion If Diffe	erent From S	Surface			
UL or lot no.	Secti	on To	ownship	Range		Lot Idn	Feet from the	North/South line	Feet from the	East/V	Vest line	County
N	N 15 26 SOUTH 27			27 EAST, N.M.P.	M.		25'	SOUTH	2310'	WE	ST	EDDY
12 Dedicated A	<sup>12</sup> Dedicated Acres   <sup>13</sup> Joint or Infill   <sup>14</sup> Co.		<sup>4</sup> Consolidation Code	15	Order No.	•						
640	640 Infill											



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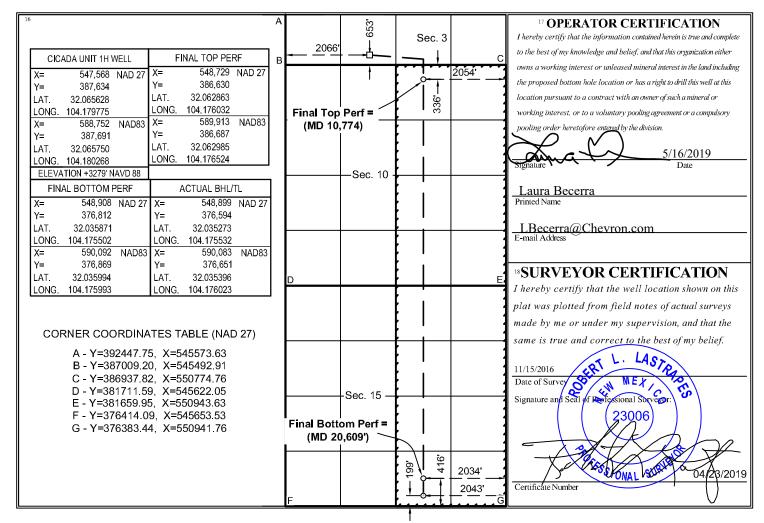
X AMENDED REPORT

"As-Drilled"

### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code	<sup>3</sup> Pool Name						
30-015-43929	1	98220	PURPLE SAGE: WOLFCAMP	(GAS)					
<sup>4</sup> Property Code		<sup>5</sup> Pr	roperty Name	<sup>6</sup> Well Number					
317044		CIC	1H						
<sup>7</sup> OGRID No.		8 O <sub>I</sub>	perator Name	<sup>9</sup> Elevation					
4323		CHEVR	ON U.S.A. INC.	3279'					
	<sup>10</sup> Surface Location								

				10 Sur	face Locat	ion						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
N	3	26 SOUTH	27 EAST, N.M.P.M.		653'	SOUTH	2066'	WEST	EDDY			
	<sup>11</sup> Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
0	15	26 SOUTH	27 EAST, N.M.P.M.		199'	SOUTH	2043'	EAST	EDDY			
12 Dedicated A	Acres 13 Joi	nt or Infill	<sup>14</sup> Consolidation Code	<sup>5</sup> Order No.								
640					R-14459							



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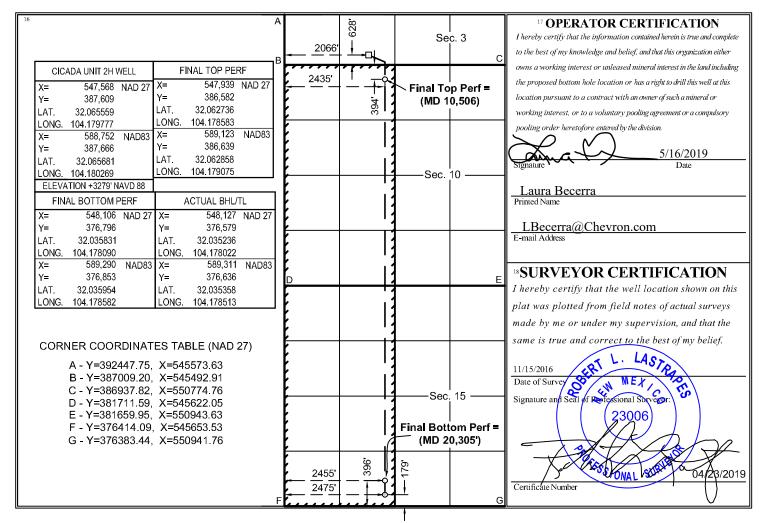
"As-Drilled"

### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code	<sup>3</sup> Pool Name				
30-015-4393	30	98220	PURPLE SAGE; WOLFCAMP	AGE; WOLFCAMP (GAS)			
<sup>4</sup> Property Code		<sup>5</sup> Pr	operty Name	<sup>6</sup> Well Number			
317044		CIC	ADA UNIT	2H			
<sup>7</sup> OGRID No.		8 Ot	perator Name	<sup>9</sup> Elevation			
4323		CHEVR	ON U.S.A. INC.	3279'			

### <sup>10</sup> Surface Location

				10 Sur	race Locat	ion						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
N	3	26 SOUTH	27 EAST, N.M.P.M.		628'	SOUTH	2066'	WEST	EDDY			
	<sup>11</sup> Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
N	15	26 SOUTH	27 EAST, N.M.P.M.		179'	SOUTH	2475'	WEST	EDDY			
12 Dedicated A	cres 13 Join	nt or Infill	<sup>14</sup> Consolidation Code <sup>15</sup>	Order No.								
640						R-14459						



1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

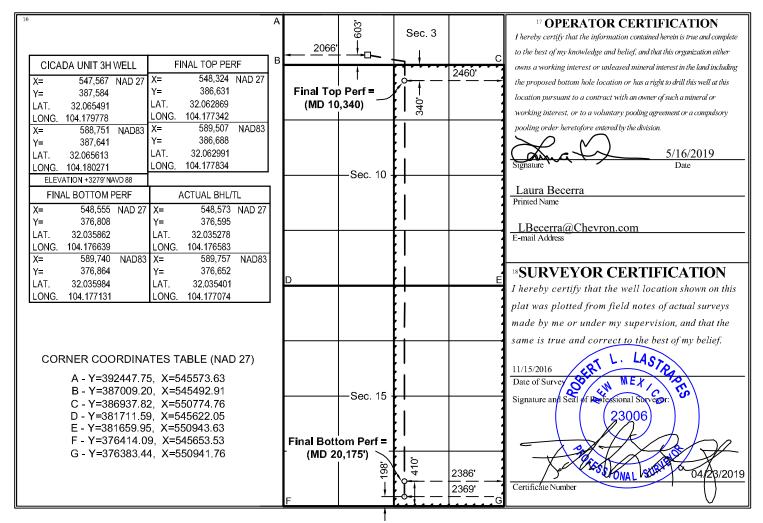
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X AMENDED REPORT
"As-Drilled"

### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Numbe	r	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name						
30-015-439	937	98220	PURPLE SAGE; WOLFCAMP (GAS)						
<sup>4</sup> Property Code		<sup>5</sup> Pr	roperty Name	<sup>6</sup> Well Number					
317044		CIC	CADA UNIT	3H					
<sup>7</sup> OGRID No.		8 O <sub>I</sub>	perator Name	<sup>9</sup> Elevation					
4323		CHEVR	ON U.S.A. INC.	3279'					
<u> </u>	<sup>10</sup> Surface Location								

				10 S	urface Locat	tion					
UL or lot no.	Section	Township	Range	Lot I	in Feet from the	North/South line	Feet from the	East/West line	County		
N	3	26 SOUTH	27 EAST, N.M.P.M	I.	603'	SOUTH	2066'	WEST	EDDY		
	<sup>11</sup> Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot I	In Feet from the	North/South line	Feet from the	East/West line	County		
О	15	26 SOUTH	27 EAST, N.M.P.M	[.	198'	SOUTH	2369'	EAST	EDDY		
12 Dedicated A	<sup>12</sup> Dedicated Acres			<sup>15</sup> Order No.							
640				R-14459							



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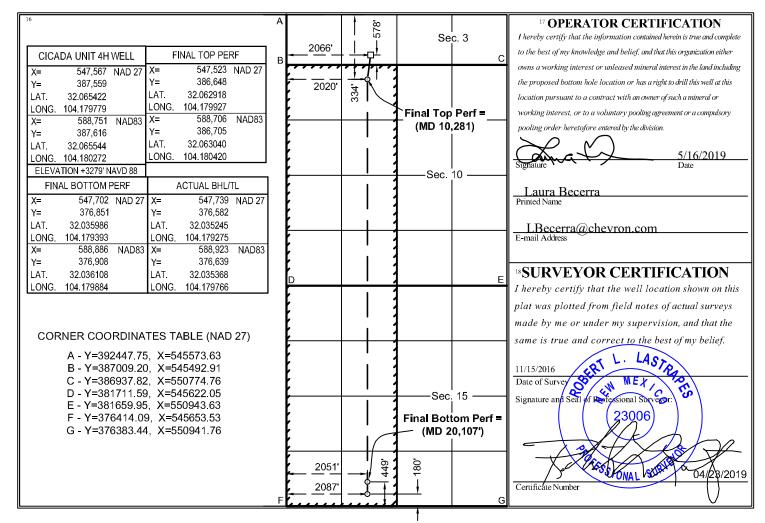
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AMENDED REPORT
"As-Drilled"

### WELL LOCATION AND ACREAGE DEDICATION PLAT

	er	<sup>2</sup> Pool Co	ode	<sup>3</sup> Pool Name					
-015-4393	6	98220	)		PURPLE SAGE; WOLFCAMP (GA				
<sup>4</sup> Property Code			<sup>5</sup> Property Name					6 1	Well Number
317044			CICADA UNIT					4H	
<sup>7</sup> OGRID No.			<sup>8</sup> Operator Name					<sup>9</sup> Elevation	
3			CHEVRON U.S.A. INC.						3279'
			10 Sur:	face Locat	ion				
JL or lot no. Section Township Range				Feet from the	North/South line	Feet from the	East/	West line	County
N 3 26 SOUTH 27 EAST, N.M.P.M.				578'	SOUTH	2066'	WE	EST	EDDY
)	Code 44 No. Section 1	Code 44 No.  Section Township	Code 44 No.  Section Township Range 3 26 SOUTH 27 EAST, N.M.P.M.	Code	Section   Township   Range   Lot Idn   Feet from the   3   26 SOUTH   27 EAST, N.M.P.M.   578'	Section   Township   Range   Lot Idn   Feet from the   North/South line   3   26 SOUTH   27 EAST, N.M.P.M.   578'   SOUTH	Section Township Range Sproperty Name CICADA UNIT Sproperty Name CICADA UNIT Soprator Name CHEVRON U.S.A. INC.  10 Surface Location  Section Township Range Lot Idn Feet from the North/South line Feet from the	Section   Township   Range   Lot Idn   Feet from the   South   South	Section   Township   Range   Lot Idn   Feet from the   South   South

	<sup>11</sup> Bottom Hole Location If Different From Surface												
UL or lot no.													
N			27 EAST, N.M.P.M		180'	SOUTH	2087'	WEST	EDDY				
12 Dedicated A	12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code												
640						R-14459							



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Santa Fe, NM 87505

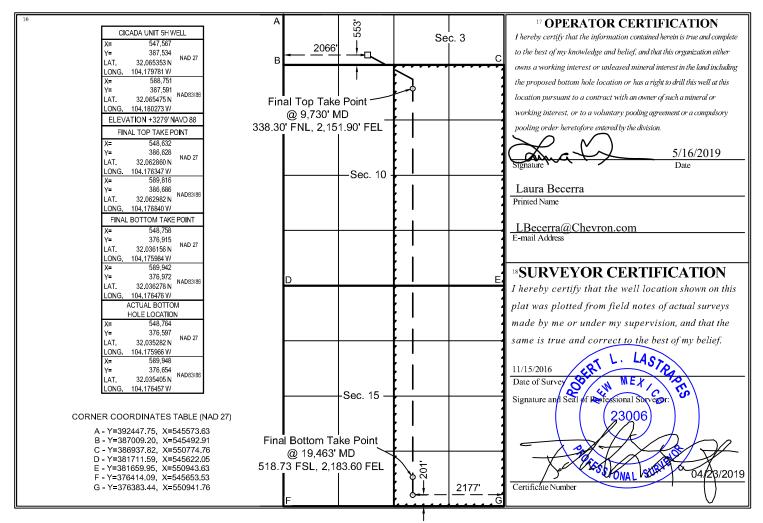
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"As-Drilled"

### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Numbe	r	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name			
30-015-439	26	98140	PURPLE SAGE; WOLFCAMF	AMP (GAS)		
<sup>4</sup> Property Code		<sup>5</sup> Pr	roperty Name	<sup>6</sup> Well Number		
317044		CIC	ADA UNIT	5H		
<sup>7</sup> OGRID No.		8 OI	perator Name	<sup>9</sup> Elevation		
4323		CHEVR	ON U.S.A. INC.	3279'		
		a	O T			

	<sup>10</sup> Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
N	3	26 SOUTH	27 EAST, N.M.P.M.		553'	SOUTH	2066'	WEST	EDDY			
<sup>11</sup> Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
0	15	26 SOUTH	27 EAST, N.M.P.M.		201'	SOUTH	2177'	EAST	EDDY			
12 Dedicated A	12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.											
640				R-14459								



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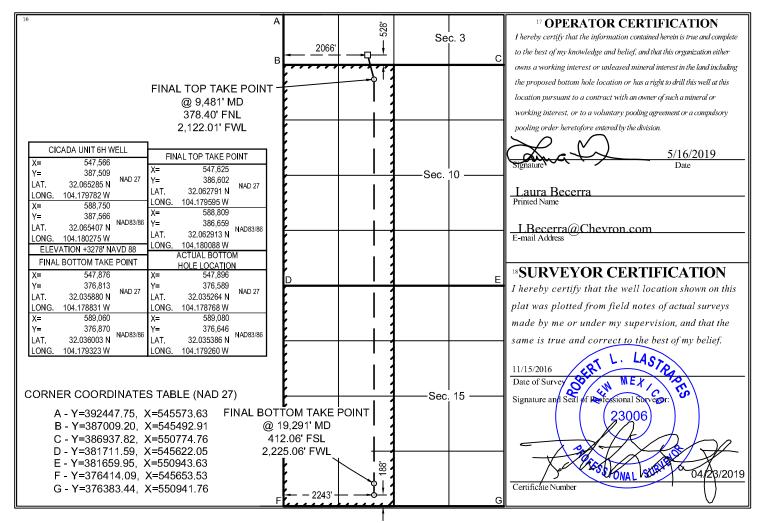
X AMENDED REPORT

"As-Drilled"

### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Number	<sup>2</sup> Pool C	ode			<sup>3</sup> Pool Nai	me			
	30-015-43932	9814	0		PURPI	LE SAGE; WO	OLFCAM	IP (GAS)	1	
<sup>4</sup> Proper	ty Code	<sup>5</sup> Property Name					<sup>6</sup> Well Number			
3170	044		CIC	CADA UNIT					6H	
<sup>7</sup> OGRI	ID No.		8 O	perator Name					<sup>9</sup> Elevation	
432	3		CHEVR	ON U.S.A. IN	C.				3278'	
			10 Sur	Surface Location						
UL or lot no.	Section Township	Range	Lot Idn	ot Idn Feet from the North/South line Feet from the East/West line				County		

UL or lot no	. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	3	26 SOUTH	27 EAST, N.M.P.M.		528'	SOUTH	2066'	WEST	EDDY
			<sup>11</sup> Bottom l	Hole Loca	tion If Diff	erent From S	Surface		
UL or lot no	. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	15	26 SOUTH	27 EAST, N.M.P.M.		188'	SOUTH	2243'	WEST	EDDY
12 Dedicated	Acres 13 Jo	int or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.					
640						R	R-14459		



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| 1000 Rio Brazos Road, Aztec, NM 87410 | Phone: (505) 334-6178 Fax: (505) 334-6170 | <u>District IV</u> | 1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

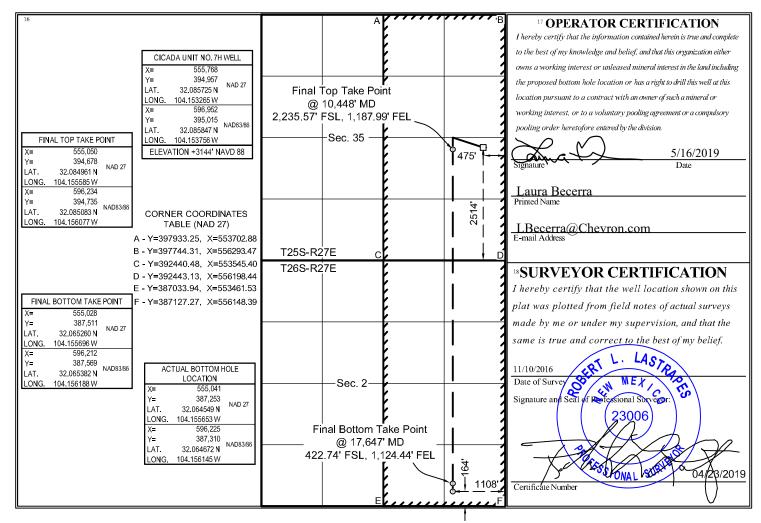
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### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Num	ber	<sup>2</sup> Pool	Code			<sup>3</sup> Pool Nar	me			
	30-015-44	1347	982	220		PURI	PLE SAGE; W	OLFCAM	IP (GAS	5)	
<sup>4</sup> Proper	rty Code			<sup>5</sup> Property Name					<sup>6</sup> Well Number		
3204	168			CIO	CADA UNIT				7H		
<sup>7</sup> OGR	ID No.			8 O	perator Name				<sup>9</sup> Elevation		
432	4323				RON U.S.A. IN	C.				3144'	
				10 Sur	face Locat	ion					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	Vest line	County	
1	35	25 SOUTH	27 EAST, N.M.P.M.		2514'	SOUTH	475'	EAS	ST	EDDY	
			<sup>11</sup> Bottom I	Hole Locat	tion If Diff	erent From S	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County	
P	2	26 SOUTH	27 EAST, N.M.P.M.		164'	SOUTH	1108'	EAS	ST	EDDY	
12 Dedicated A	Dedicated Acres <sup>13</sup> Joint or Infill <sup>14</sup> Consolidation Code										
640	Def	ning Well				R-1	14459				



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<sup>2</sup> Dedicated Acres

640

<sup>3</sup> Joint or Infill

Infill

<sup>4</sup> Consolidation Code

State of New Mexico
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OIL CONSERVATION DIVISION
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"As-Drilled"

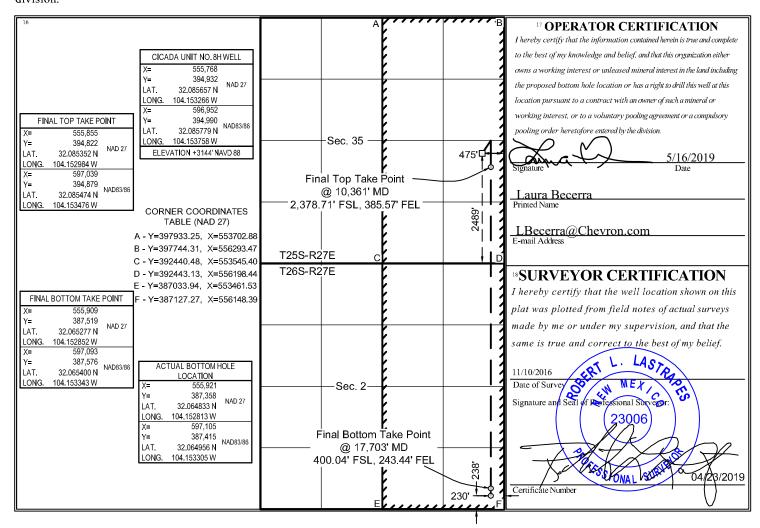
### WELL LOCATION AND ACREAGE DEDICATION PLAT

	1 API Nun	ıber	<sup>2</sup> Pool C	ode			<sup>3</sup> Pool Na	me		
	30-015-4	14346	9822	0		PUR	PLE SAGE; W	OLFCA	MP (GAS	S)
<sup>4</sup> Proper	ty Code			<sup>5</sup> P	roperty Name		•		6 -	Well Number
320	468			CIO	CADA UNIT				8H	
<sup>7</sup> OGR	ID No.			<sup>8</sup> Operator Name						<sup>9</sup> Elevation
43	323			CHEVE	RON U.S.A. IN	C.				3144'
				10 Sur	face Locat	ion				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County
1	35	25 SOUTH	27 EAST, N.M.P.M.		2489'	SOUTH	475'	EA	ST	EDDY
			<sup>11</sup> Bottom H	ole Locat	tion If Diff	erent From S	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	Vest line	County
P	2	26 SOUTH	27 EAST, N.M.P.M.		238'	SOUTH	230'	EA	ST	EDDY

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

R-14459

<sup>5</sup> Order No.



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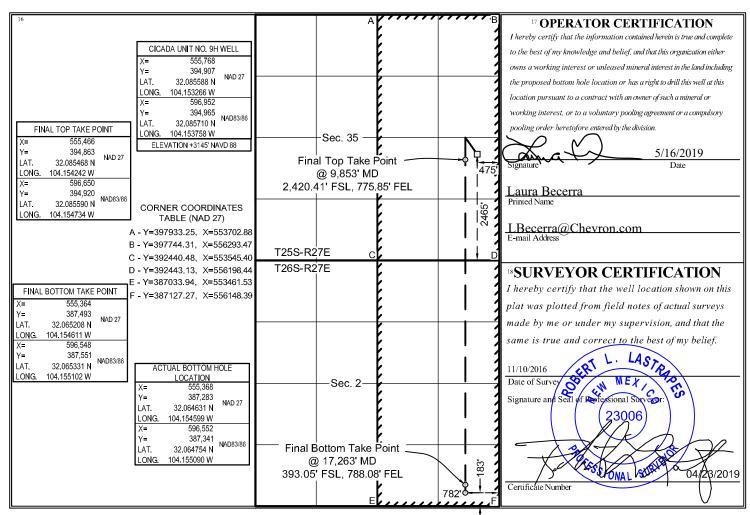
### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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"As-Drilled"

### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Nur	nber	<sup>2</sup> Pool	Code			3 Pool Nai	me			
	30-015-4	4350	982	220		PURP	LE SAGE; WO	OLFCAM	IP (GAS)		
<sup>4</sup> Proper	rty Code		•	<sup>5</sup> P1	roperty Name		•		<sup>6</sup> Well Number		
320	)468			CIC	CADA UNIT				9H		
<sup>7</sup> OGR	ID No.			8 O <sub>1</sub>	perator Name				<sup>9</sup> Elevation		
43	4323				ON U.S.A. IN	C.				3145'	
	7323				face Locat	ion					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
I	35	25 SOUTH	27 EAST, N.M.P.M.		2465'	SOUTH	475'	EA	ST	EDDY	
			<sup>11</sup> Bottom I	Iole Locat	ion If Diff	erent From S	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County	
P	2	26 SOUTH	27 EAST, N.M.P.M.		183'	SOUTH	782'	EA	ST	EDDY	
12 Dedicated A	Dedicated Acres 13 Joint or Infill 14 Consolidation Code										
640	640					R	-14459				



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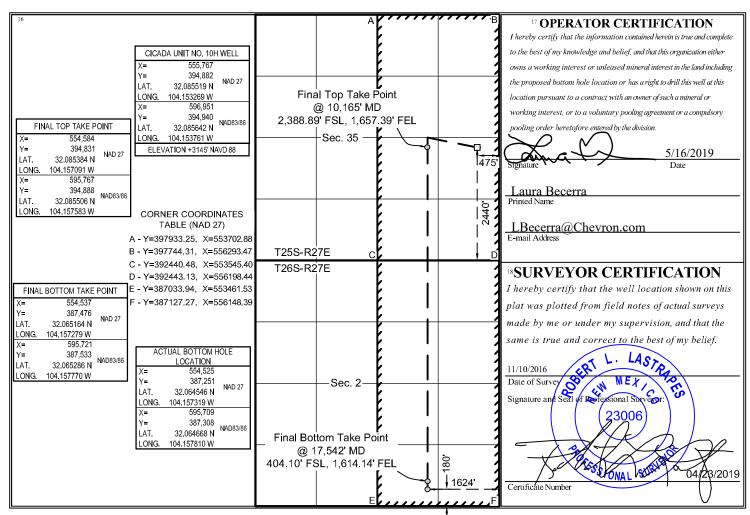
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### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Nui	nber	<sup>2</sup> Pool	Code <sup>3</sup> Pool Name							
	30-015-4	14349	982	20		PURI	PLE SAGE; W	OLFCAN	MP (GAS	5)	
<sup>4</sup> Proper	ty Code			<sup>5</sup> Property Name					<sup>6</sup> Well Number		
3204	168			CICADA UNIT					10H		
<sup>7</sup> OGR	ID No.			8 Operator Name					<sup>9</sup> Elevation		
432	4323				RON U.S.A. IN	C.				3145'	
				10 Sur	face Locat	ion					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
I	35	25 SOUTH	27 EAST, N.M.P.M.		2440'	SOUTH	475'	EA	ST	EDDY	
			11 Bottom I	Hole Locat	tion If Diff	erent From S	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County	
О	2	26 SOUTH	27 EAST, N.M.P.M.		180'	SOUTH	1624'	EA	ST	EDDY	
12 Dedicated A	<sup>2</sup> Dedicated Acres 13 Joint or Infill 14 Consolidation Code										
640	640 Infill					R	14459				



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<sup>2</sup> Dedicated Acres

640

<sup>3</sup> Joint or Infill

Infill

<sup>4</sup> Consolidation Code

State of New Mexico
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OIL CONSERVATION DIVISION
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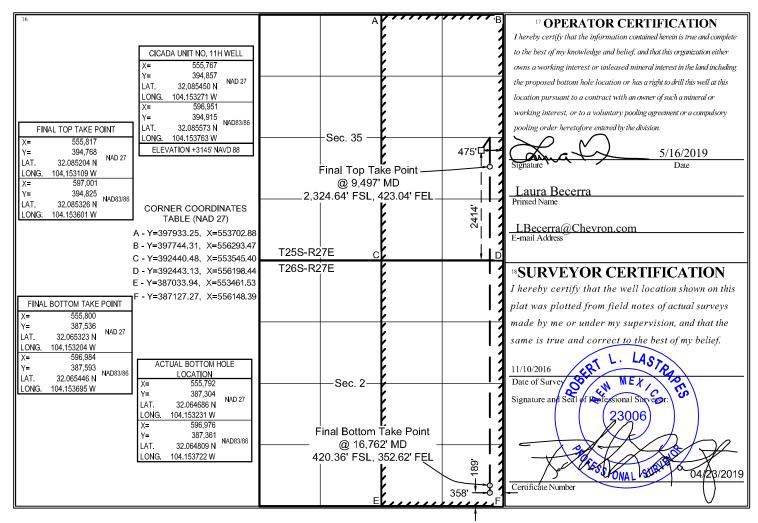
### WELL LOCATION AND ACREAGE DEDICATION PLAT

	1 API Nun	ıber	<sup>2</sup> Pool Co	ode	<sup>3</sup> Pool Name						
	30-015-4	4345	9822	20		PURI	PLE SAGE; W	OLFCAN	MP (GAS	5)	
<sup>4</sup> Proper	ty Code			5 P:	roperty Name				<sup>6</sup> Well Number		
3204	68			CIO	CADA UNIT				11H		
7 OGR	OGRID No.				perator Name					<sup>9</sup> Elevation	
432	4323 CHEVRON U.S.A. INC.								3145'		
				10 Sur	face Locat	ion					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
I	35	25 SOUTH	27 EAST, N.M.P.M.		2414'	SOUTH	475'	EA	ST	EDDY	
			11 Bottom H	ole Locat	ion If Diff	erent From S	Surface				
UL or lot no.	Section	Township	ownship Range Lot Idn Feet from the North/South line Feet from the E						West line	County	
P	2	26 SOUTH	27 EAST, N.M.P.M.		189'	SOUTH	358'	EA	ST	EDDY	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

R-14459

<sup>5</sup> Order No.



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640

Infill

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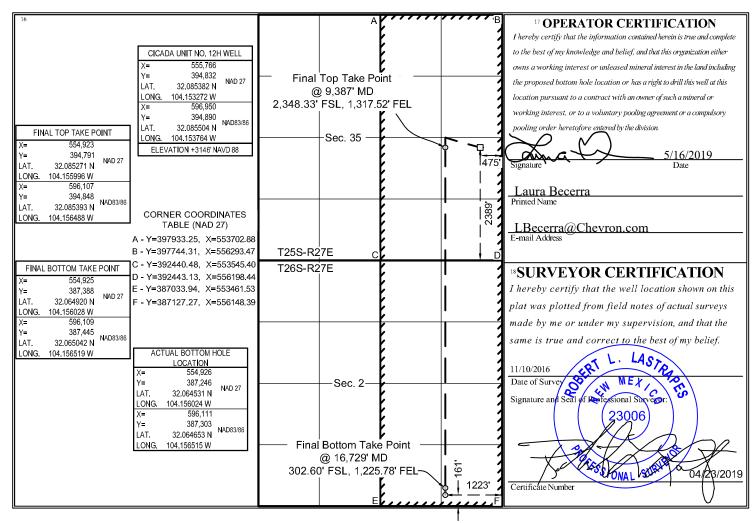
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"As-Drilled"

### WELL LOCATION AND ACREAGE DEDICATION PLAT

	1 API Num	ber	<sup>2</sup> Pool C	Code			<sup>3</sup> Pool Na	me		
	30-015-4	4348	9822	20		PURP	LE SAGE; W	OLFCAM	IP (GAS)	)
<sup>4</sup> Proper	ty Code			<sup>5</sup> P:	roperty Name				6 -	Well Number
320	468			CIO	CADA UNIT				12H	
<sup>7</sup> OGR	ID No.			8 O	perator Name				<sup>9</sup> Elevation	
43	23			CHEVRON U.S.A. INC.					3146'	
				10 Sur	face Locat	ion				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County
I	35	25 SOUTH	27 EAST, N.M.P.M.		2389'	SOUTH	475'	EA	ST	EDDY
			<sup>11</sup> Bottom H	lole Locat	ion If Diff	erent From S	Surface			_
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Coun								County		
P	2	26 SOUTH	27 EAST, N.M.P.M.		161'	SOUTH	1223'	EA	ST	EDDY
12 Dedicated A	<sup>2</sup> Dedicated Acres   <sup>13</sup> Joint or Infill   <sup>14</sup> Con			Order No.	•				_	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

R-14459



1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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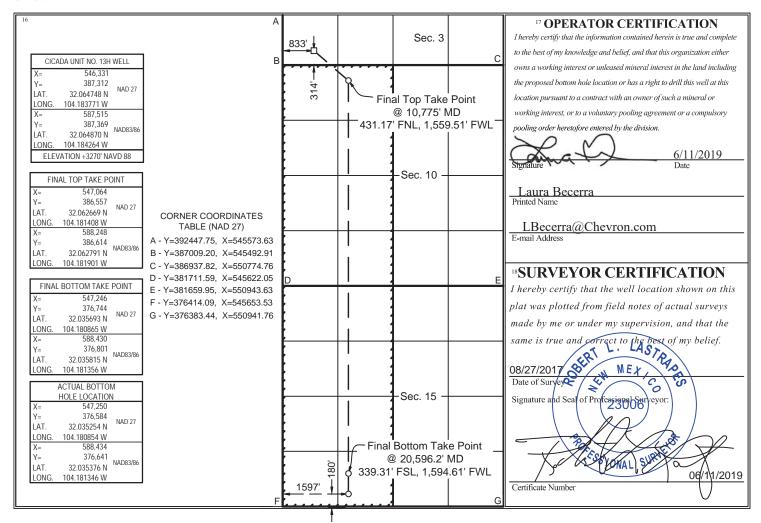
X AMENDED REPORT

"As-Drilled"

### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Num	ber	<sup>2</sup> Pool Co	ode	<sup>3</sup> Pool Name						
	30-015-44	4367	98220	)	PURPLE SAGE; WOLFCAMP (GAS)						
<sup>4</sup> Proper	ty Code		•	<sup>5</sup> Pr	operty Name				<sup>6</sup> Well Number		
3189	39			CIC	CADA UNIT					13H	
<sup>7</sup> OGR	ID No.			8 O <sub>I</sub>	perator Name				<sup>9</sup> Elevation		
432	3			CHEVR	ON U.S.A. IN	C.				3270'	
				10 Sur	face Locati	ion					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
M	M 3 26 SOUTH 27 EAST, N.M.P.M. 314' SOUTH 833' W						WE	EST	EDDY		
	Pottom Hola Location If Different From Surface										

Bottom Hole Location If Different From Surface UL or lot no. County Section Township Lot Idn Feet from the North/South line | Feet from the East/West line 26 SOUTH 27 EAST, N.M.P.M. 180' SOUTH 1597' WEST **EDDY** Consolidation Code 12 Dedicated Acres 13 Joint or Infill 15 Order No. Defining Well 640 R-14459



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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
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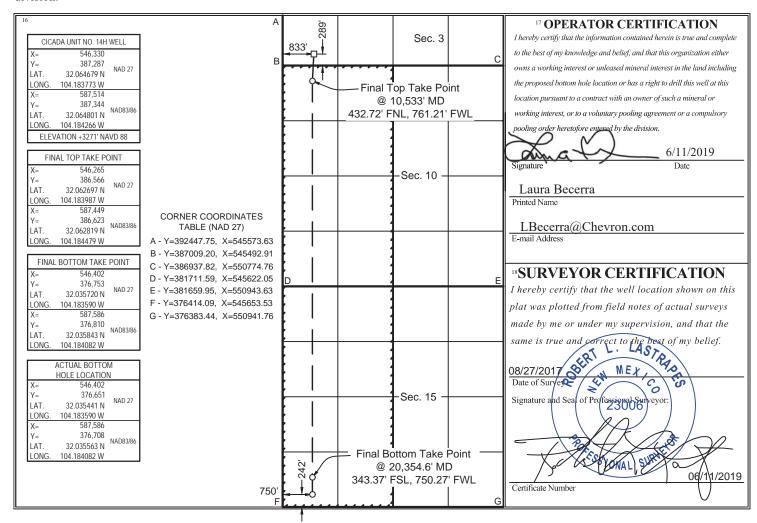
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### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Num	iber	<sup>2</sup> Pool Code <sup>3</sup> Pool Name							
	30-015-44371 98220 PURPLE SAGE; WOLFCAMP						LFCAMP (	(GAS)		
<sup>4</sup> Proper	<sup>4</sup> Property Code <sup>5</sup> Property Name						6	Well Number		
318	3939			CIC	CADA UNIT					14H
<sup>7</sup> OGR	ID No.			8 O	perator Name					<sup>9</sup> Elevation
432	23			CHEVR	ON U.S.A. IN	C.				3271'
				10 Sur	face Locat	ion				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County
М	M 3 26 SOUTH 27 EAST N M P M 289' SOUTH 833' WI						WF.	ST	EDDY	

<sup>11</sup> Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
M	15	26 SOUTH	27 EAST, N.M.P.M	ſ. <b>.</b>	242'	SOUTH	750'	WEST	EDDY		
12 Dedicated A	cres 13 Jo	int or Infill	<sup>14</sup> Consolidation Code	15 Order No.							
640											



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Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
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1220 South St. Francis Dr.
Santa Fe, NM 87505

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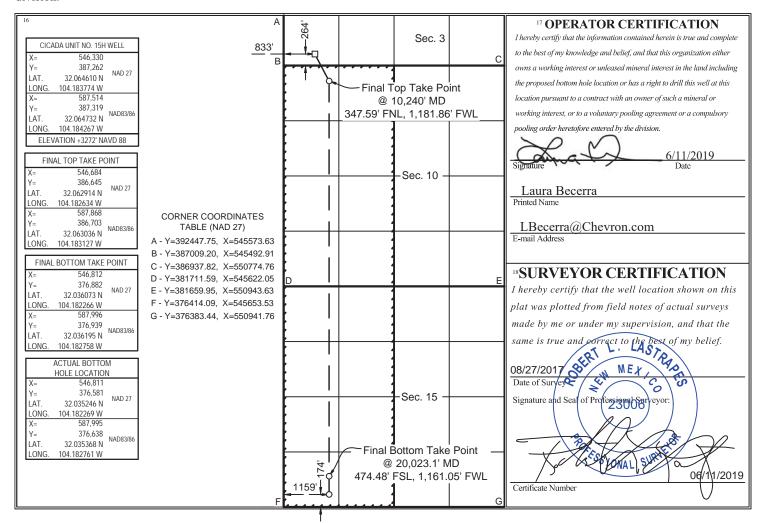
### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Numbe	er	<sup>2</sup> Pool Code		
30-015-44	1353	98220	(GAS)	
<sup>4</sup> Property Code		<sup>5</sup> Pr	6 Well Number	
318939		CIC	CADA UNIT	15H
<sup>7</sup> OGRID No.		<sup>8</sup> O <sub>I</sub>	perator Name	<sup>9</sup> Elevation
4323		CHEVR	ON U.S.A. INC.	3272'

### <sup>10</sup> Surface Location

	5 W11 W V 20 W W 5 W												
	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
	M	3	26 SOUTH	27 EAST, N.M.P.M.		264'	SOUTH	833'	WEST	EDDY			
	<sup>11</sup> Bottom Hole Location If Different From Surface												
UL or lot no.		Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			

	UL or lot no. Section Tow		Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	M			27 EAST, N.M.P.M.		174'	SOUTH	1159'	WEST	EDDY
<sup>12</sup> Dedicated Acres   <sup>13</sup> Joint or Infill   <sup>14</sup>			nt or Infill	<sup>14</sup> Consolidation Code <sup>15</sup>	Order No.					
	640 Infill						R-1445	9		



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1000 Rio Brazos Road, Aztec, NM 8/410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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### WELL LOCATION AND ACREAGE DEDICATION PLAT

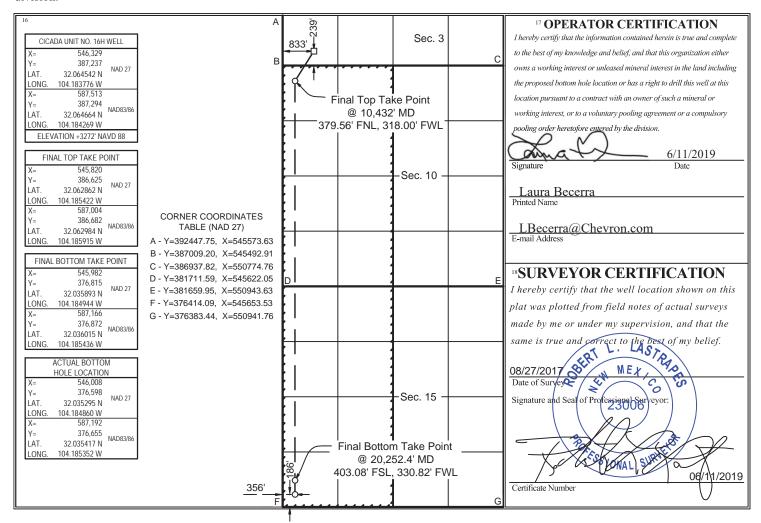
<sup>1</sup> API Numbe	r	<sup>2</sup> Pool Code		
30-015-44351		98220	(GAS)	
<sup>4</sup> Property Code		<sup>5</sup> Pr	6 Well Number	
318939		CIC	16H	
<sup>7</sup> OGRID No.		<sup>8</sup> O <sub>I</sub>	perator Name	<sup>9</sup> Elevation
4323		CHEVR	3272'	

### <sup>10</sup> Surface Location

	During Douglas											
UL or lot no	. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
M	3	26 SOUTH	27 EAST, N.M.P.M.		239'	SOUTH	833'	WEST	EDDY			
	Bottom Hole Location If Different From Surface											
UL or lot no	. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
M	15	26 SOUTH	27 EAST, N.M.P.M.		186'	SOUTH	356'	WEST	EDDY			

 M
 15
 26 SOUTH
 27 EAST, N.M.P.M.
 186'
 SOUTH
 356'
 WEST
 EDDY

 12 Dedicated Acres
 13 Joint or Infill
 14 Consolidation Code
 15 Order No.
 R-14459



Infill

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S First St Artesia NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410

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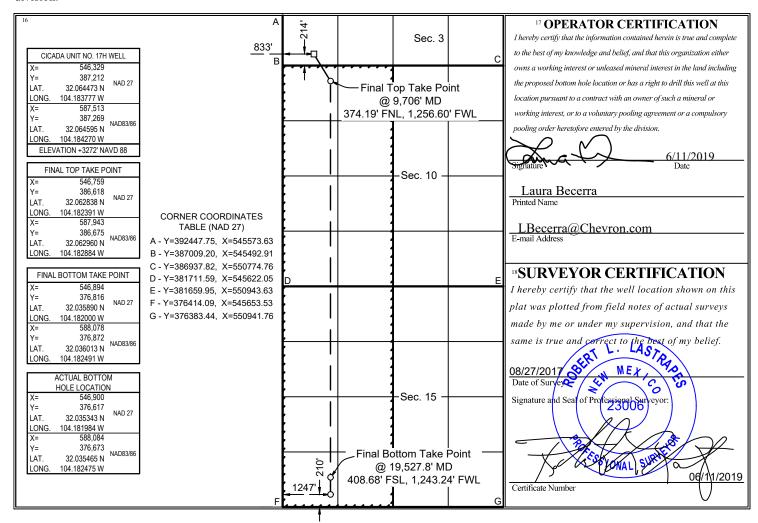
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### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>1</sup> API Number 30-015-44354		<sup>2</sup> Pool Code <sup>3</sup> Pool Name		
30-015-44354			PURPLE SAGE; WOLFCAMP	(GAS)	
<sup>4</sup> Property Code		<sup>5</sup> Pr	operty Name	6 Well Number	
318939		CIC	17H		
<sup>7</sup> OGRID No.		<sup>8</sup> O <sub>I</sub>	<sup>9</sup> Elevation		
4323		CHEVR	3272'		
		10 Sur	face Location		

R-14459

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
M	3	26 SOUTH	27 EAST, N.M.P.M.		214'	SOUTH	833'	WEST	EDDY			
	<sup>11</sup> Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
M 15		26 SOUTH	27 EAST, N.M.P.M.		210'	SOUTH	1247'	WEST	EDDY			
<sup>12</sup> Dedicated Acres <sup>13</sup> .		nt or Infill	<sup>14</sup> Consolidation Code 15	Order No.								



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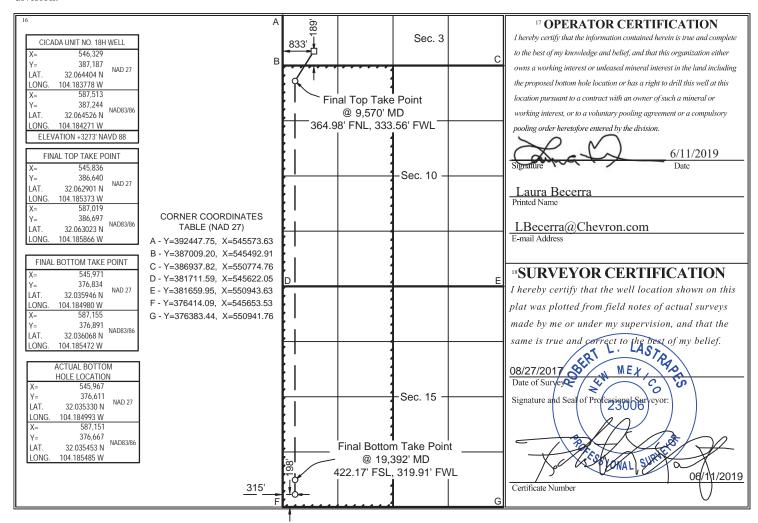
### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Numbe	r	<sup>2</sup> Pool Code					
30-015-44	352	98220	(GAS)				
<sup>4</sup> Property Code		<sup>5</sup> Pr	6 Well Number				
318939		CIC	CADA UNIT 18H				
<sup>7</sup> OGRID No.		<sup>8</sup> O <sub>I</sub>	perator Name	<sup>9</sup> Elevation			
4323		CHEVR	ON U.S.A. INC.	3273'			

### 10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
M	3	26 SOUTH	27 EAST, N.M.P.M.		189'	SOUTH	833'	WEST	EDDY		
Bottom Hole Location If Different From Surface											

UL or lot no.	or lot no. Section Township		Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	15	26 SOUTH 27 EAST, N.M.P.M.			198'	SOUTH	315'	WEST	EDDY
<sup>12</sup> Dedicated Acres <sup>13</sup> Joint or Infill		nt or Infill	<sup>14</sup> Consolidation Code	<sup>5</sup> Order No.					
640 Infill					R-14459				



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

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Dedicated Acres

640

<sup>3</sup> Joint or Infill

<sup>14</sup> Consolidation Code

District IV

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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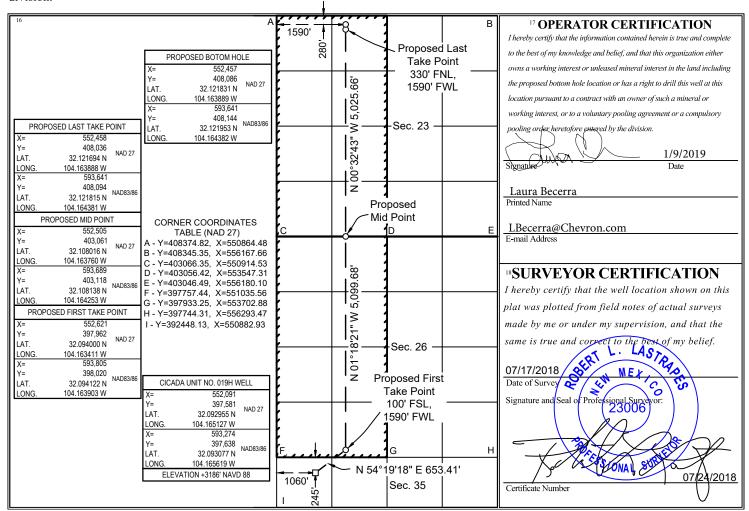
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### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Num	ber	<sup>2</sup> Pool Co	ode			<sup>3</sup> Pool Na	me			
	30-015-4	5426	9822	0	PURPLE SAGE; WOLFCAMP (GAS)						
<sup>4</sup> Proper	ty Code		•	<sup>5</sup> P	roperty Name				6 Well Number		
322	860			CICADA UNIT						019H	
<sup>7</sup> OGR	ID No.			8 O	perator Name					<sup>9</sup> Elevation	
43	23			CHEVR	RON U.S.A. IN	C.			3186'		
	<sup>10</sup> Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
D	D 35 25 SOUTH 27		27 EAST, N.M.P.M.		245'	NORTH	1060'	WE	ST	EDDY	
	<sup>11</sup> Bottom Hole Location If Different From Surface										
UL or lot no.	UL or lot no. Section Township		Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	Vest line	County	
C	C 23 25 SOUTH 27 I		27 EAST, N.M.P.M.		280'	NORTH	1590'	WE	ST	EDDY	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

5 Order No.



<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
<u>District II</u>
811 S. First St., Artesia, NM 88210

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District IV

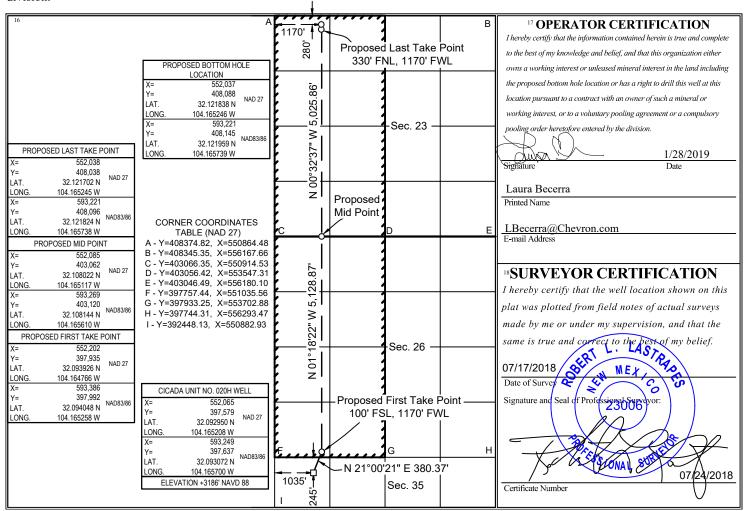
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### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Number		<sup>2</sup> Pool	Code	<sup>3</sup> Pool Name						
	30-015-45	5425	9822	20	PURPLE SAGE; WOLFCAMP (GAS)						
<sup>4</sup> Proper	ty Code		·	<sup>5</sup> Pr	roperty Name				6	6 Well Number	
32286	50			CIC	CADA UNIT				020H		
	ID No.			8 OI	perator Name					<sup>9</sup> Elevation	
432	3			CHEVR	ON U.S.A. IN	IC.				3186'	
	<sup>10</sup> Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
D	35	25 SOUTH	27 EAST, N.M.P.M		245'	NORTH	1035'	WE	EST	EDDY	
•			<sup>11</sup> Bottom	Hole Locat	ion If Diff	erent From S	Surface				
UL or lot no.	UL or lot no. Section Township		Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County	
D	D 23 25 SOUTH 27		27 EAST, N.M.P.M	.	280'	NORTH	1170'	WE	EST	EDDY	
12 Dedicated A	cres 13 Join	nt or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.							
640											



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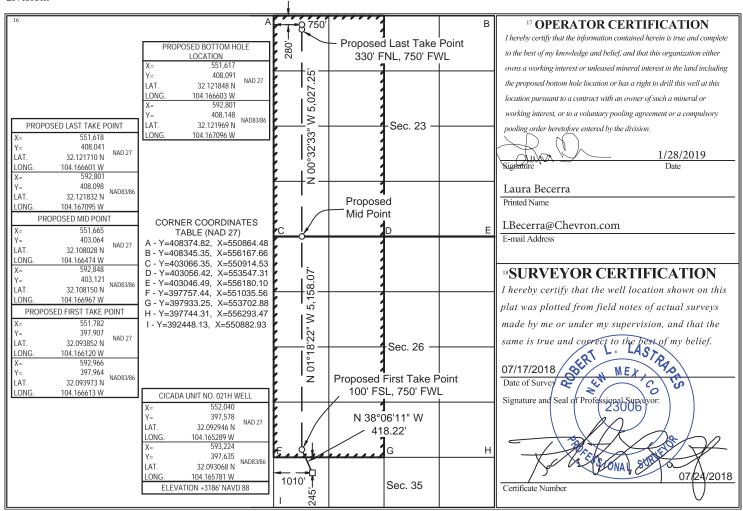
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### WELL LOCATION AND ACREAGE DEDICATION PLAT

	1 API Num	ıber	<sup>2</sup> Pool	Code	<sup>3</sup> Pool Name						
	30-015-45	424	9822	98220 PURPLE SAGE; WOLFCAMP (GA					AS)		
<sup>4</sup> Proper	ty Code		•	<sup>5</sup> Pr	operty Name				6 Well Number		
325142				CIC	CADA UNIT				021H		
<sup>7</sup> OGR	ID No.			8 OI	perator Name					<sup>9</sup> Elevation	
432	23			CHEVR	ON U.S.A. IN	C.				3186'	
	<sup>10</sup> Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
D	35	25 SOUTH	27 EAST, N.M.P.M.		245'	NORTH	1010'	WE	ST	EDDY	
			11 Bottom I	Hole Locat	ion If Diffe	erent From S	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	Vest line	County	
D	D 23 25 SOUTH 27 EAST, 1		27 EAST, N.M.P.M.		280'	NORTH	750'	WE	ST	EDDY	
12 Dedicated A	<sup>12</sup> Dedicated Acres   <sup>13</sup> Joint or Infill   <sup>14</sup> Co			<sup>5</sup> Order No.					•		



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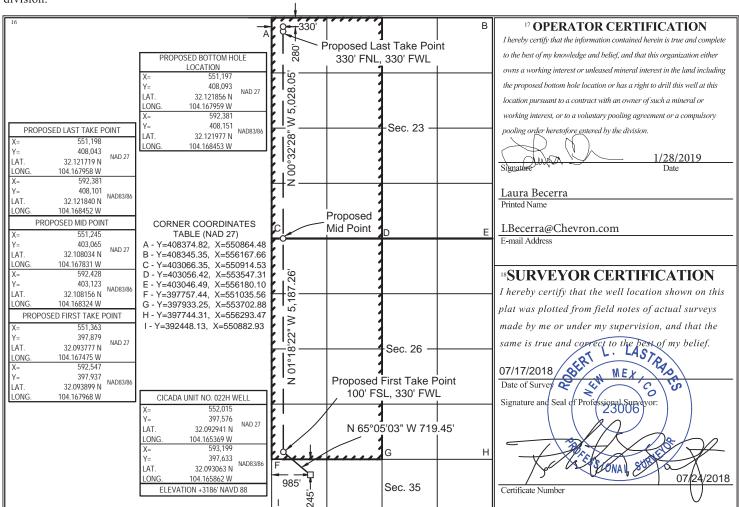
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### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number			<sup>2</sup> Pool C	ode	<sup>3</sup> Pool Name						
	30-015-45	5423	9822	0	PURPLE SAGE; WOLFCAMP (GAS)						
<sup>4</sup> Proper	ty Code			<sup>5</sup> Pr	operty Name				6 Well Number		
3251	42			CIC	ADA UNIT				022H		
<sup>7</sup> OGR	ID No.			8 Or	perator Name					<sup>9</sup> Elevation	
43	4323 CHEVRON U.S.A. INC.							3186'			
	<sup>10</sup> Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
D	35	25 SOUTH	27 EAST, N.M.P.M.		245'	NORTH	985'	WE	ST	EDDY	
			11 Bottom H	lole Locati	ion If Diffe	erent From S	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County	
D	23	25 SOUTH	27 EAST, N.M.P.M.		280'	NORTH	330'	WE	EDDY		
12 Dedicated A	<sup>2</sup> Dedicated Acres   <sup>13</sup> Joint or Infill   <sup>14</sup> Consolidation Code   <sup>15</sup> Order No.										



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811 S. First St., Artesia, NM 88210

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District IV

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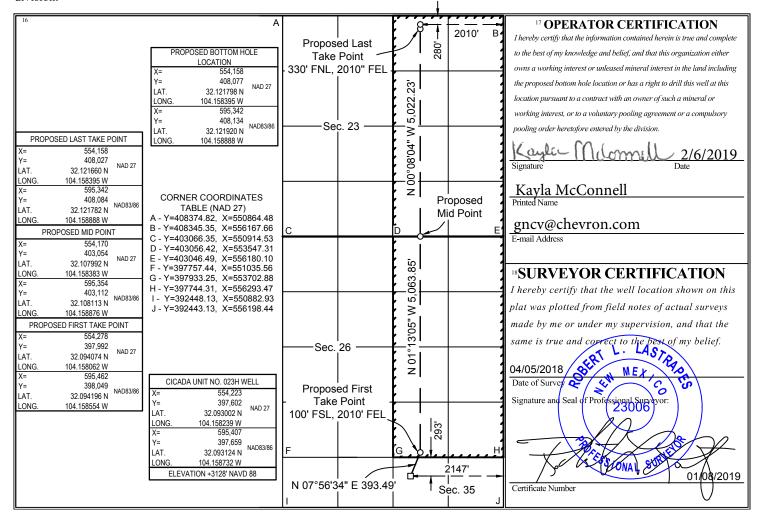
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### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Nur	nber	<sup>2</sup> Pool C	ode	<sup>3</sup> Pool Name							
	30-015-4	5602	982	20	PURPLE SAGE WOLFCAMP (GAS)							
4 P1	operty Code		•	5 P	roperty Name			<sup>6</sup> Well Number				
	323131			CIC	CADA UNIT		023H					
7 (	GRID No.			8 O	perator Name					<sup>9</sup> Elevation		
	4323			CHEVR	ON U.S.A. IN	3128'						
`	<sup>10</sup> Surface Location											
UL or lot	no. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County		
В	35	25 SOUTH	27 EAST. N.M.P.M.		293'	NORTH	2147'	EA	ST	EDDY		

<sup>11</sup> Bottom Hole Location If Different From Surface UL or lot no. Range Lot Idn Feet from the North/South line Feet from the East/West line County Section Township B 23 25 SOUTH 27 EAST, N.M.P.M. 280' NORTH 2010' EAST **EDDY** 12 Dedicated Acres 13 Joint or Infill Consolidation Code 15 Order No. 640



<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
<u>District II</u>
811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

District IV

12 Dedicated Acres

640

13 Joint or Infill

14 Consolidation Code

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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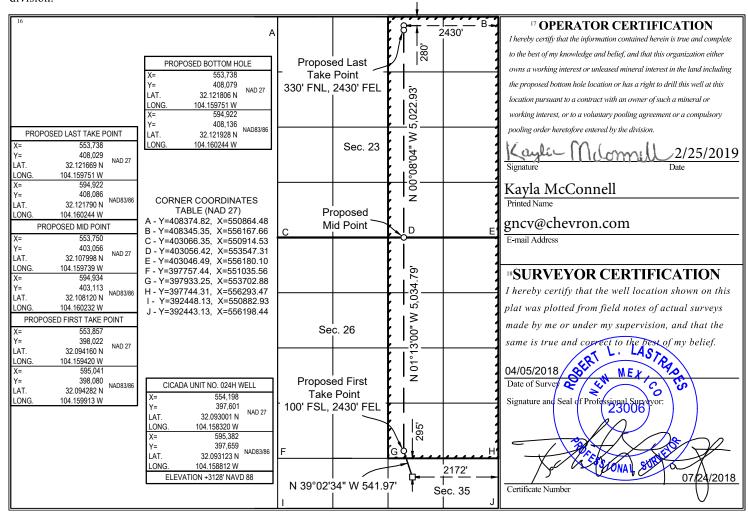
■ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

	1 API Num	ber	Pool Co	ode		<sup>3</sup> Pool Name					
30	30-015-45720 98220 PURPLE SAGE WOLFCAMP (						(GAS)				
<sup>4</sup> Proper	ty Code			<sup>5</sup> P	roperty Name				6 Well Number		
				CIO	CADA UNIT	NIT 024H					
<sup>7</sup> OGR	ID No.			8 O	perator Name				<sup>9</sup> Elevation		
432	23			CHEVR	RON U.S.A. IN	C.		3128'			
	<sup>10</sup> Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
В	35	25 SOUTH	27 EAST, N.M.P.M.		295'	NORTH	2172'	EA	ST	EDDY	
			11 Bottom H	ole Locat	ion If Diffe	erent From S	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County	
В	23	25 SOUTH	27 EAST, N.M.P.M.		280'	NORTH	2430'	EA	ST	EDDY	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Order No.



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

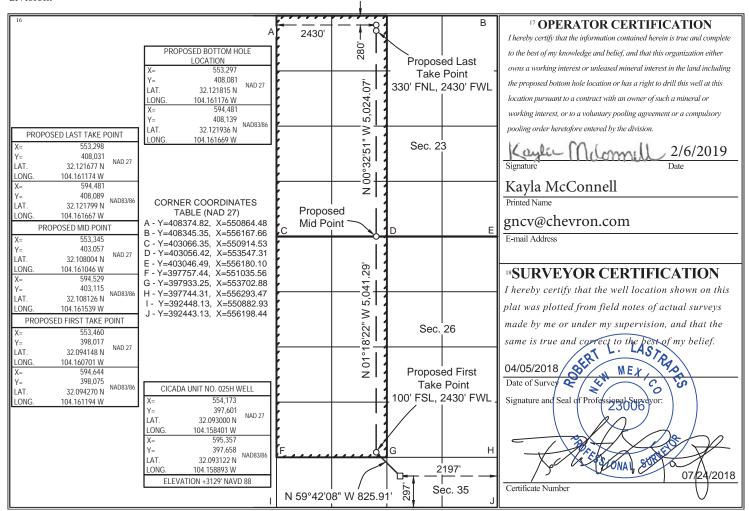
# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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### WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number			Code			3 Pool Nai	me			
30	-015-4	5601	983	220		PURPL	E SAGE WOL	FCAMP (	(GAS)		
<sup>4</sup> Proper	ty Code		•	<sup>5</sup> P1	roperty Name				6 Well Number		
				CIC	CADA UNIT				025H		
<sup>7</sup> OGR	ID No.			8 O <sub>1</sub>	perator Name					<sup>9</sup> Elevation	
432	23			CHEVR	ON U.S.A. IN	IC.				3129'	
	<sup>10</sup> Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
В	35	25 SOUTH	27 EAST, N.M.P.M		297'	NORTH	2197'	EA	ST	EDDY	
			11 Bottom ]	Hole Locat	ion If Diffe	erent From S	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County	
C	23	25 SOUTH	27 EAST, N.M.P.M	.	280'	NORTH	2430'	WE	ST	EDDY	
12 Dedicated A	cres 13 Jo	int or Infill	14 Consolidation Code	<sup>15</sup> Order No.							
640											



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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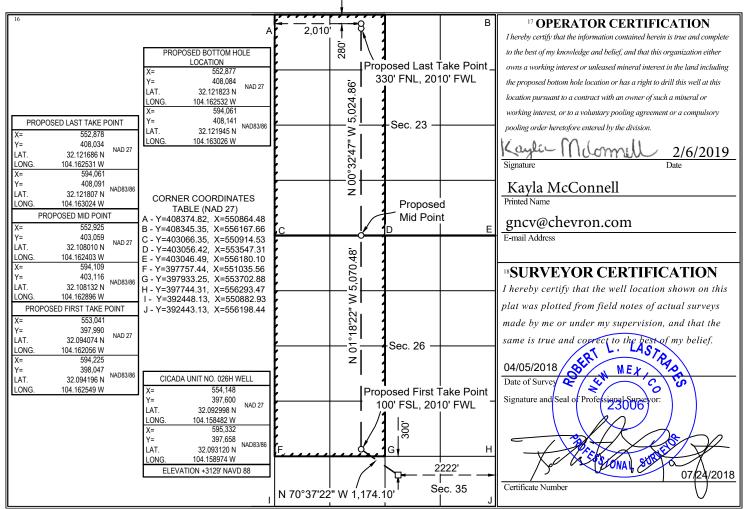
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### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Number <sup>2</sup> Pool Code <sup>3</sup> Pool Name						me					
30-015-45600 98220 PURPLE SAGE WOLFCAMP (GAS)												
<sup>4</sup> Proper	ty Code			<sup>5</sup> Property Name					<sup>6</sup> Well Number			
	CICADA UNIT								026H			
<sup>7</sup> OGR	ID No.			8 O	perator Name					<sup>9</sup> Elevation		
43	4323 CHEVRON U.S.A. INC.								3129'			
•				10 Sur	face Locat	ion						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County		
В	35	25 SOUTH	27 EAST, N.M.P.M.		300'	NORTH	2222'	EAST		EDDY		
	<sup>11</sup> Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County		

C 23 25 SOUTH 27 EAST, N.M.P.M. 280' NORTH 2010' WEST EDDY

12 Dedicated Acres 640 13 Joint or Infill 14 Consolidation Code 15 Order No.



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1220 South St. Francis Dr. Santa Fe, NM 87505

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Revised August 1, 2011

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1.77.11								
3() API Number	<sup>2</sup> Pool Code	<sup>2</sup> Pool Code <sup>3</sup> Pool Name						
30-015-46	<b>463</b> 98220	PURPLE SAGE, WOLFCAMP (GAS)						
Property Code		<sup>5</sup> Property Name	6 Well Number					
325142		CICADA UNIT						
OGRID No.		8 Operator Name	27H					
4323	CH	IEVRON U.S.A. INC.	3254'					

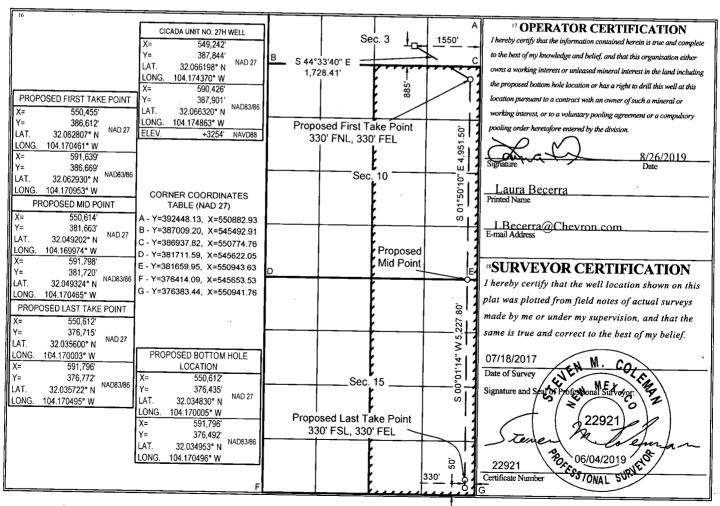
Surface Location

	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
ļ	0	3	26 SOUTH	27 EAST, N.M.P.M.		885'	SOUTH	1550'	EAST	EDDY
				D . 44 TT	1 .					

Bottom Hole Location If Different From Surface

		r — —		3. <b>3</b> 2004.	non n Din	Cicilli I I Offi L	Juliace		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	1.0		27 EAST, N.M.P.M.		50'	SOUTH	330'	EAST	EDDY
Dedicated A	cres   ' Join	nt or Infill	14 Consolidation Code 15	Order No.					
640						. 1	R-14459		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Rup 12-6-19

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

640

### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

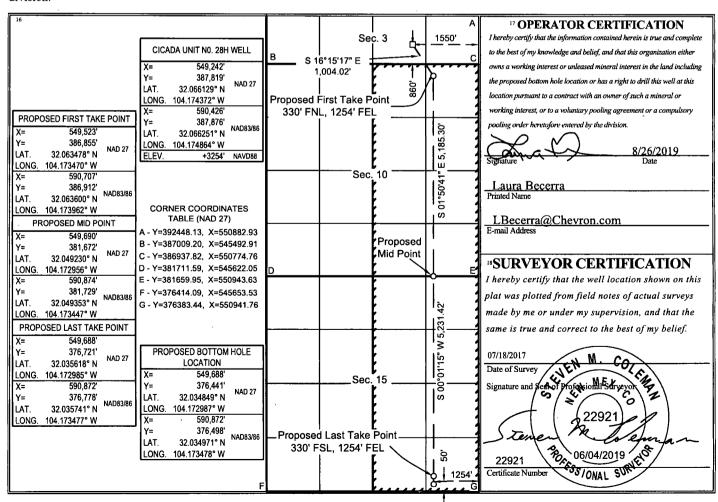
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### WELL LOCATION AND ACREAGE DEDICATION PLAT

			WELL LOCATION	ON AND	ACKLAU	E DEDICA	I ION FLA	1			
	<sup>1</sup> API Num	ber	<sup>2</sup> Pool C	ode	<sup>3</sup> Pool Name						
30	0-615	. 464	<b>69</b> 9822	98220 PURPLE SAGE, WOLFCAMP (GAS)							
<sup>4</sup> Proper	ty Code			<sup>5</sup> P	roperty Name				Well Number		
325	142			CIO	CADA UNIT				28H		
<sup>7</sup> OGR	ID No.			8 O	perator Name				<sup>9</sup> Elevation		
43	23			CHEVRON U.S.A. INC.					3254'		
				<sup>10</sup> Sur	face Locat	ion					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	e County		
0	3	26 SOUTH	27 EAST, N.M.P.M.		860'	SOUTH	1550'	EAST	EDDY		
			" Bottom H	ole Locat	ion If Diff	erent From S	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	e County		
P	15	26 SOUTH	27 EAST, N.M.P.M.		50'	SOUTH	1254'	EAST	EDDY		
12 Dedicated A	cres 13 Join	nt or Infill	14 Consolidation Code 15	Order No.							

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Ruf 12-6-19

R-14459

District I

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S First St Artesia NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

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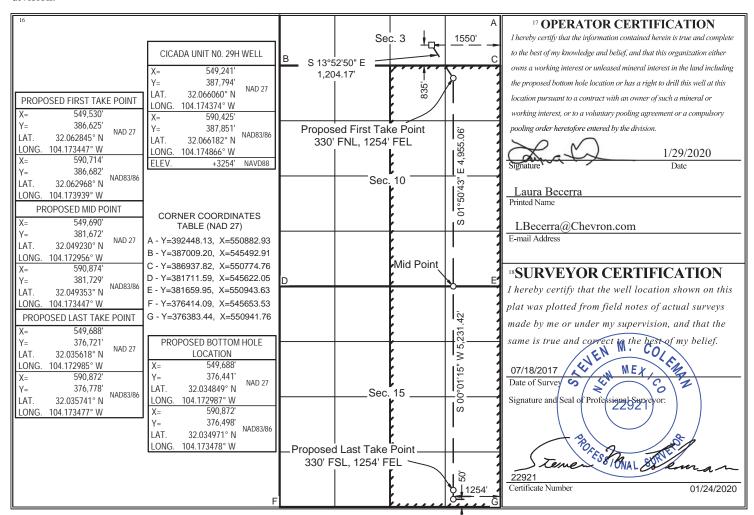
> X AMENDED REPORT Revised Take Points

### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Numb	er	<sup>2</sup> Pool Code							
30-015-46	470	98220	CAMP(GAS)						
<sup>4</sup> Property Code		<sup>5</sup> Pr	operty Name	6 Well Number					
325142		CIC	CADA UNIT	29H					
<sup>7</sup> OGRID No.		8 O <sub>I</sub>	perator Name	<sup>9</sup> Elevation					
4323		CHEVR	ON U.S.A. INC.	3254'					
	<sup>10</sup> Surface Location								

### Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
О	3	26 SOUTH	27 EAST, N.M.P.M		835'	SOUTH	1550'	EAST	EDDY
			11 Bottom 1	Hole Locat	tion If Diffe	erent From S	Surface		
UL or lot no.	JL or lot no. Section Town		Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	15	26 SOUTH	27 EAST, N.M.P.M.		50'	SOUTH	1254'	EAST	EDDY
12 Dedicated A	cres 13 Join	nt or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.					
640						I	R-14459		



### NM OIL CONSERVATION

ARTESIA DISTRICT

District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

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WELL LOCATION AND ACREAGE DEDICATION PLAT

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name	me		
30-015-46342	98220	98220 PURPLE SAGE WOLFCA			
Property Code	<sup>5</sup> Property		<sup>6</sup> Well Number		
325/42	CICADA	. UNIT	033H		
OGRID No.	* Operato	r Name	<sup>9</sup> Elevation		
4323	CHEVRON U	J.S.A. INC.	3126'		

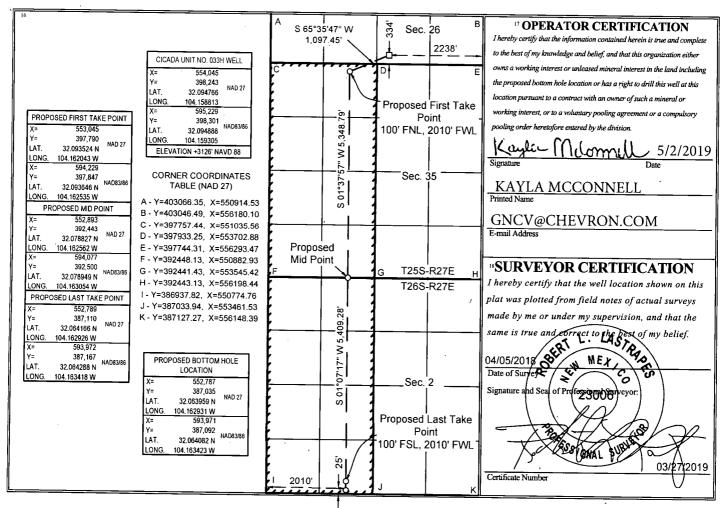
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	1
0	26	25 SOUTH	27 EAST, N.M.P.M.		334'	SOUTH	2238'	EAST	EDDY	

11 Bottom Hole Location If Different From Surface

							our ruce		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	1.0		27 EAST, N.M.P.M.		25'	SOUTH	2010'	WEST	EDDY
12 Dedicated A	cres 13 Joi:	nt or Infill	14 Consolidation Code 15	Order No.					
640									
									1

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Ruf 10-7-19

District II
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IVI
1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

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OIL CONSERVATION DIVISION

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Santa Fe, NM 87505

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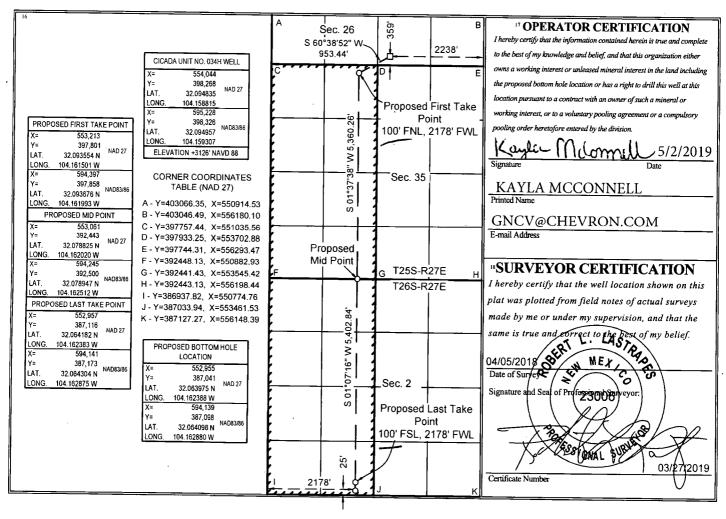
WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>2</sup> Pool Code	1	<del></del>		
1.	Pool Name	lame		
98220	PURPLE SAGE WOLFCA	AMP (GAS)		
5 Prope		<sup>6</sup> Well Number		
CICAI	DA UNIT	034H		
8 Opera	ator Name	<sup>9</sup> Elevation		
CHEVRON	U.S.A. INC.	3126'		
	CICAI * Opera	1 out wante		

UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County O 25 SOUTH 27 EAST, N.M.P.M 359 SOUTH 2238' **EAST EDDY** "Bottom Hole Location If Different From Surface

UL or lot no Section Township Range Lot Idn Feet from the North/South line East/West line County 2 26 SOUTH 27 EAST, N.M.P.M. 25' SOUTH 2178' WEST **EDDY** 12 Dedicated Acres Joint or Infill Consolidation Code 15 Order No 640

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



RN10719

NSL

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-102

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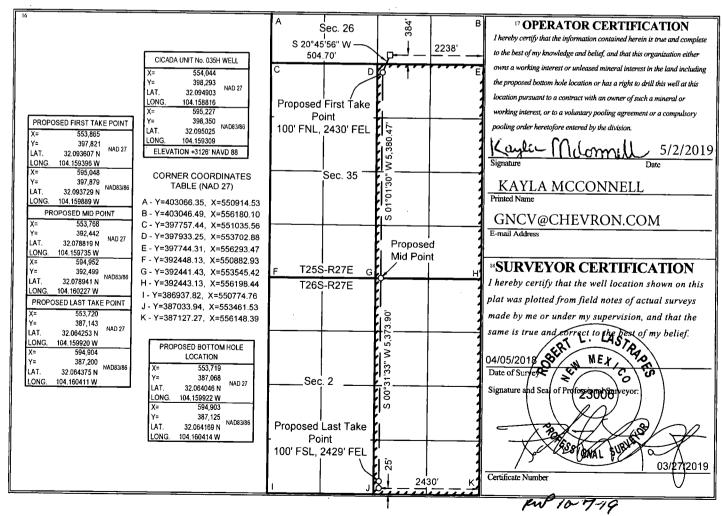
WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	<sup>2</sup> Pool Code	³ Poo	1 Name			
30-015-4634	98220	PURPLE SAGE V	VOLFCAMP (GAS)			
Property Code	5 P:	roperty Name	<sup>6</sup> Well Number			
323142	CIC	CICADA UNIT				
OGRID No.	* O <sub>1</sub>	8 Operator Name				
4323	CHEVR	ON U.S.A. INC.	3126'			
	<sup>10</sup> Sur	face Location				

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
О	26	25 SOUTH	27 EAST, N.M.P.M.		384'	SOUTH	2238'	EAST	EDDY
			u Dattaus II	-1- T	· ICD:cc				

" Bottom Hole Location If Different From Surface

				2011011111	ore Doca			ourrace		
UL or lot n	0.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0		2	26 SOUTH	27 EAST, N.M.P.M.		25'	SOUTH	2430'	EAST	EDDY
12 Dedicated	Acre	s 13 Joir	it or Infill	<sup>14</sup> Consolidation Code 15	Order No.					
640	)									



811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410

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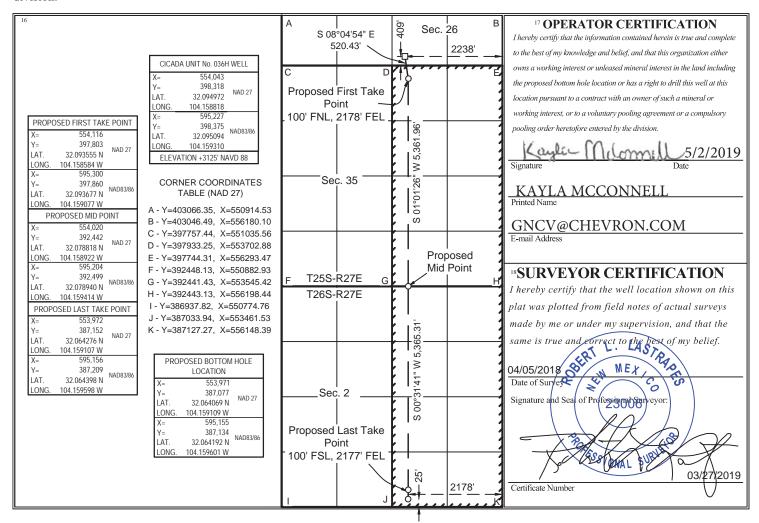
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### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Number			ode	<sup>3</sup> Pool Name					
			9822	20		PURPLE SAGE WOLFCAMP (GAS				
4 Proper	<sup>4</sup> Property Code			<sup>5</sup> Pı	roperty Name				<sup>6</sup> Well Number	
				CIC	CADA UNIT				036H	
<sup>7</sup> OGR	<sup>7</sup> OGRID No.			8 Operator Name						<sup>9</sup> Elevation
432	23			CHEVR	ON U.S.A. IN	C.				3125'
		,		10 Sur	face Locati	ion				
UL or lot no. Section Township		Township	Range	Lot Idn	Feet from the North/South line Feet from the East		East/	West line	County	
O $26$ $2$		25 SOUTH	27 EAST, N.M.P.M.		409'	SOUTH	2238'	EA	ST	EDDY

		0 20 23 300 11.			27 EAS1, W.WI.I .WI	•	407	300111	2230	LASI	EDD1	
		<sup>11</sup> Bottom Hole Location If Different From Surface										
UL or lot no. Section Township			Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
	O 2 26 SOUTI		26 SOUTH	27 EAST, N.M.P.M		25'	SOUTH	2178'	EAST	EDDY		
	12 Dedicated A	cres	13 Join	t or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.	•					
	640											



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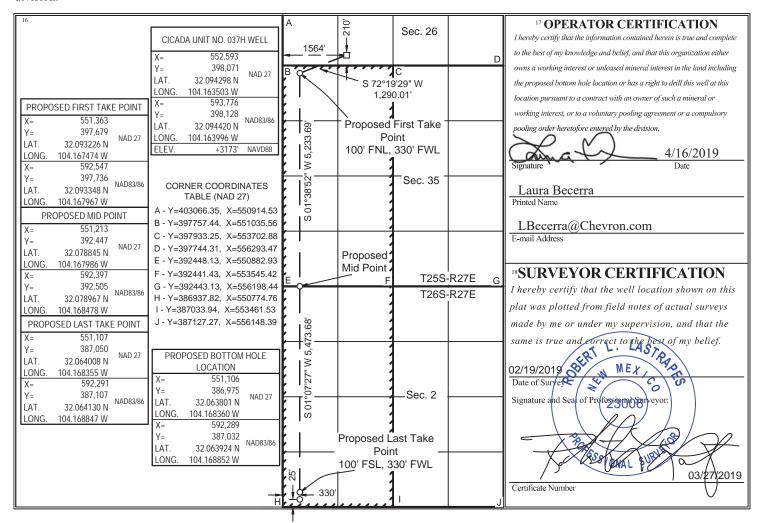
### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Numbe	r	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name		
			(GAS)		
<sup>4</sup> Property Code		<sup>5</sup> Pr	operty Name	6 Well Number	
		CIC	CADA UNIT	037H	
<sup>7</sup> OGRID No.		<sup>8</sup> O <sub>I</sub>	perator Name	<sup>9</sup> Elevation	
4323		CHEVRON U.S.A. INC.		3173'	
·		C .	C T		

### <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
N	26	25 SOUTH	27 EAST, N.M.P.M.		210'	SOUTH	1564'	WEST	EDDY	
•	Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
M	2	26 SOUTH	27 EAST, N.M.P.M.		25'	SOUTH	330'	WEST	EDDY	
12 Dedicated A	cres 13 Join	nt or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

R-14459



1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S First St Artesia NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

12 Dedicated Acres

640

13 Joint or Infill

### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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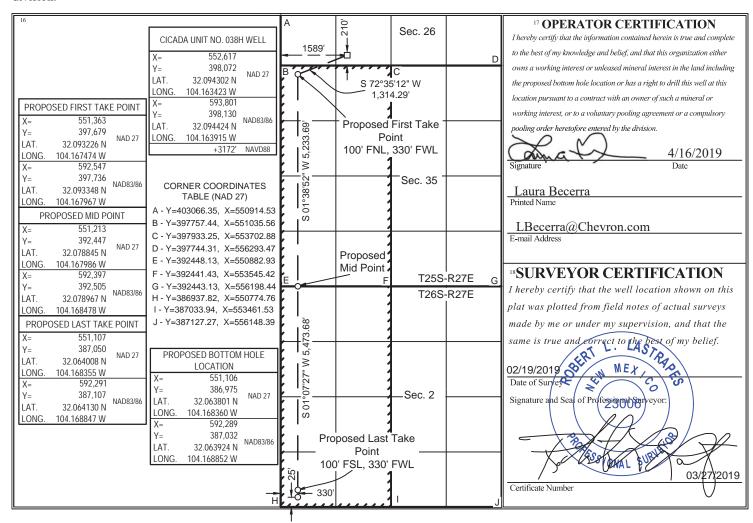
### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Nun	nber	<sup>2</sup> Pool Co	ode			<sup>3</sup> Pool Na:	me			
						PURPL	E SAGE WOL	FCAMP (	(GAS)		
<sup>4</sup> Proper	ty Code			5 P	roperty Name				6 Well Number		
				CIO	CADA UNIT					038H	
<sup>7</sup> OGR	ID No.			8 O	perator Name					<sup>9</sup> Elevation	
432	4323 CHEVRON U.S.A. INC.								3172'		
	<sup>10</sup> Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
N	26	25 SOUTH	27 EAST, N.M.P.M.		210'	SOUTH	1589'	WE	ST	EDDY	
			11 Bottom H	ole Locat	ion If Diffe	erent From S	Surface				
UL or lot no.	UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet f					Feet from the	East/V	West line	County		
M	2	26 SOUTH	27 EAST, N.M.P.M.		25'	SOUTH	330'	WE	ST	EDDY	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>15</sup> Order No.

<sup>14</sup> Consolidation Code



811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

640

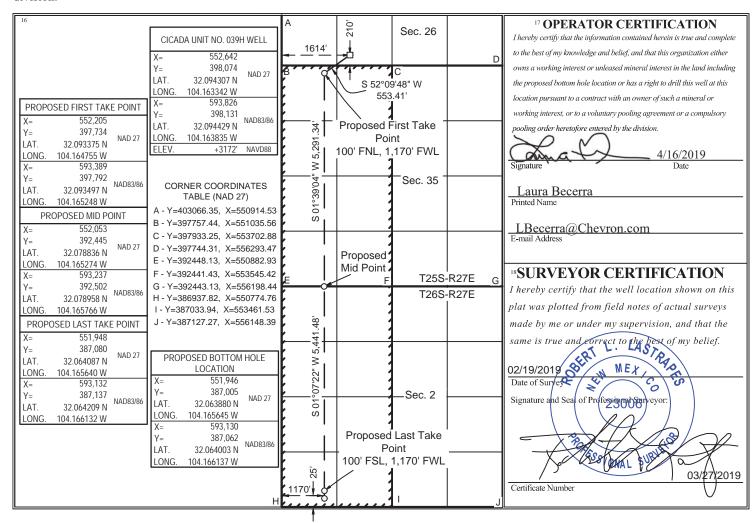
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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
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### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Nur	nber	<sup>2</sup> Pool (	Code			<sup>3</sup> Pool Nat	me			
						PURPL	E SAGE WOL	FCAMP (	(GAS)		
<sup>4</sup> Proper	ty Code			<sup>5</sup> P <sub>1</sub>	roperty Name				6	Well Number	
				CIC	CADA UNIT					039H	
<sup>7</sup> OGR	ID No.			8 O <sub>1</sub>	perator Name					<sup>9</sup> Elevation	
4323 CHEVRON U.S.A. INC.						IC.				3172'	
	<sup>10</sup> Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
N	26	25 SOUTH	27 EAST, N.M.P.M.		210'	SOUTH	1614'	WE	EST	EDDY	
			11 Bottom F	Hole Locat	ion If Diffe	erent From S	Surface				
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Co								County			
M	M 2 26 SOUTH 27 EAST, N.M.P.M				25'	SOUTH	1170'	WE	EST	EDDY	
12 Dedicated A	cres 13 Joi	nt or Infill	14 Consolidation Code	<sup>5</sup> Order No.							



811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410

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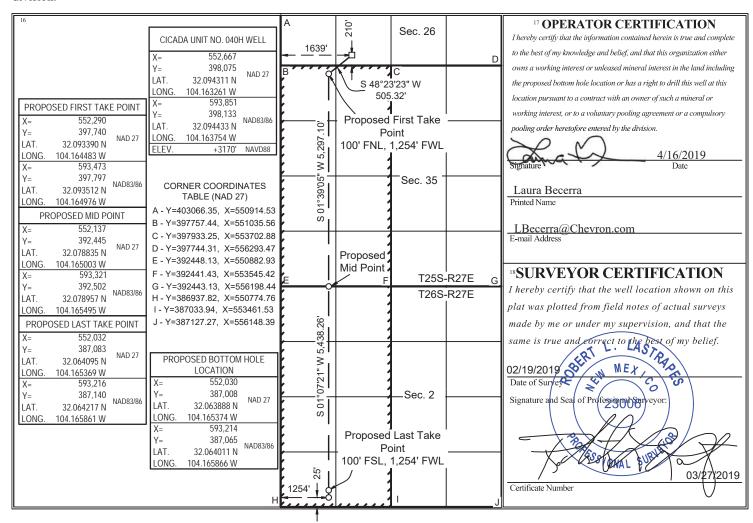
# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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### WELL LOCATION AND ACREAGE DEDICATION PLAT

	1 API N	Numbe	er		<sup>2</sup> Pool	Code				<sup>3</sup> Pool Nar	ne			
									PURPL	E SAGE WOL	FCAMP (	GAS)		
<sup>4</sup> Proper	ty Code						<sup>5</sup> Pr	operty Name				6 Well Number		
							CIC	CADA UNIT				040H		
<sup>7</sup> OGR	ID No.						8 Or	perator Name					<sup>9</sup> Elevation	
432	23					CH	IEVR	ON U.S.A. IN	C.				3170'	
	<sup>10</sup> Surface Location													
UL or lot no.	Sect	tion To	ownship		Range	Lo	t Idn	Feet from the	North/South line	Feet from the	East/V	West line	County	
N	26	25	5 SOUTH	27 EA	AST, N.M.P.M	.		210'	SOUTH	1639'	WE	ST	EDDY	
					11 Bottom	Hole Lo	ocati	ion If Diffe	erent From S	urface				
UL or lot no.	Sect	ion	Township		Range	Lo	t Idn	Feet from the	North/South line	Feet from the	East/V	Vest line	County	
M	M 2 26 SOUTH 27 EAST, N.M.				AST, N.M.P.M	.		25'	SOUTH	1254'	WE	ST	EDDY	
12 Dedicated A	<sup>12</sup> Dedicated Acres   <sup>13</sup> Joint or Infill   <sup>14</sup> Co			14 Conso	olidation Code	15 Order No	0.	•	•	•				
640														



District I 1625 N. French Dr., Hobbs, NM 88240 Phone (575) 933-6161 Fax (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone (575) 748-1283 Fax (575) 748-9720 District III

1000 Rio Brazos Road, Aztec NM 87410 Phone (505) 334 6178 Fax (505) 334-6170 District IV

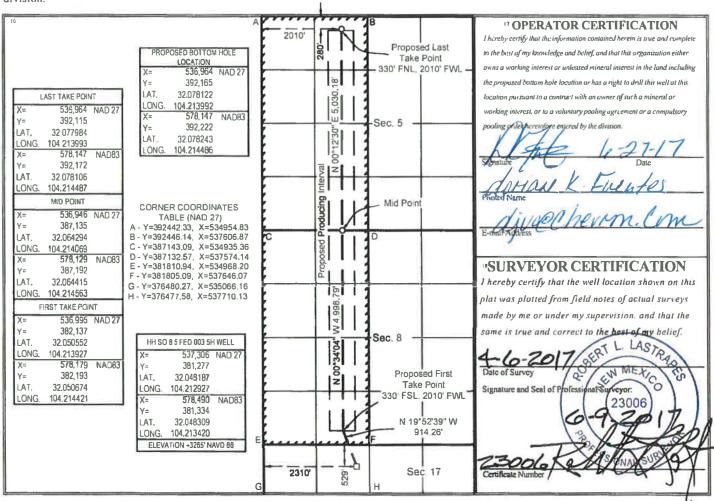
1220 S St Francis Dr , Santa Fe, NM 87505 Phone (505) 476-3460 Fax (505) 476-3462 State of New Mexico
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### WELL LOCATION AND ACREAGE DEDICATION PLAT

	I API Nu	mber	<sup>2</sup> Pool	Code			Pool Nar	ne			
	30-015-4	15119	982	98220 PURPLE SAGE; WOLFCAMP (GAS)							
4 Proper	rty Code		-	5 Pr	roperty Name				6 7	Well Number	
				HHSO	0 8 5 FED 003			- 1		511	
<sup>7</sup> OGR	ID No.			<sup>8</sup> O <sub>1</sub>	perator Name			Ī	9	<sup>9</sup> Elevation	
43	23			CHEVR	ON U.S.A. IN	C.		1		3265'	
	□ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County	
С	17	26 SOUTH	27 EAST, N.M.P.M.		529'	NORTH	2310'	WE	ST	EDDY	
		40	" Bottom l	Hole Locat	ion If Diffe	erent From S	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	Vest line	County	
С	5	26 SOUTH	27 EAST, N.M.P.M.		280'	NORTH	2010'	WE	ST	EDDY	
12 Dedicated A	cres 13 Jo	int or Infill	14 Consolidation Code	Order No.			, , , , , , , , , , , , , , , , , , , ,				
640											



<u>District 1</u>
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
<u>District II</u>
811 S. First St., Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-9720

District III
1000 Rio Brazos Rund, Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV

1220 S St Francis Dr . Santa Fe, NM 87505 Phone (505) 476-3460 Fax (505) 476-3462 State of New Mexico
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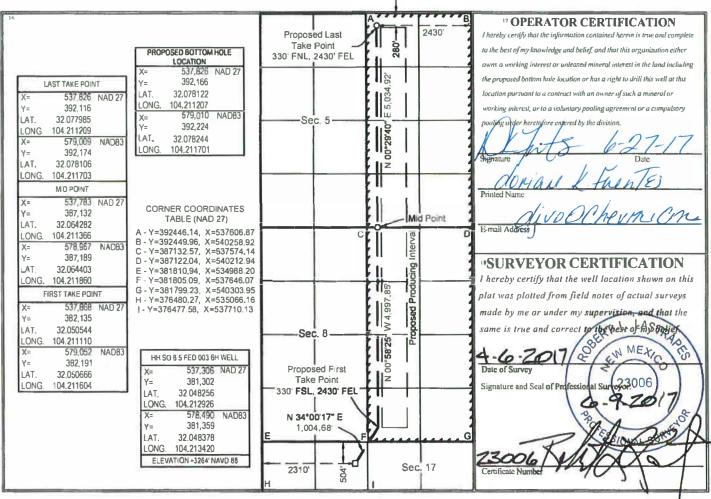
### WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Nur	nber	<sup>2</sup> Pool C	ode .		API Number Pool Code • Pool Name	ıc			
	30-015	-45120	98220	)		PURPL	E SAGE; WOL	FCAMP (	GAS)	
<sup>4</sup> Proper		1		5 P	roperty Name				6 Well Number	
				HHS	O 8 5 FED 003					6H
<sup>7</sup> OGRI	D No.			в O	perator Name				9	Elevation
432	23			CHEVR	ON U.S.A. IN	C.				3264'
				10 Sur	face Locati	on				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County
С	17	26 SOUTH	27 EAST, N.M.P.M.		504'	NORTH	2310'	WES	ST	EDDY
			" Bottom H	ole Locat	ion If Diffe	erent From S	urface			
III or lot no	Section	Township	Rango	Lot Idn	Foot from the	North/South line	Foot from the	Fact/W	ost line	County

UL or lot no. Scction Township Range Lot Idn Feet from the North/South line Feet from the East/West line County

B 5 26 SOUTH 27 EAST, N.M.P.M. 280' NORTH 2430' EAST EDDY

12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

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### WELL LOCATION AND ACREAGE DEDICATION PLAT

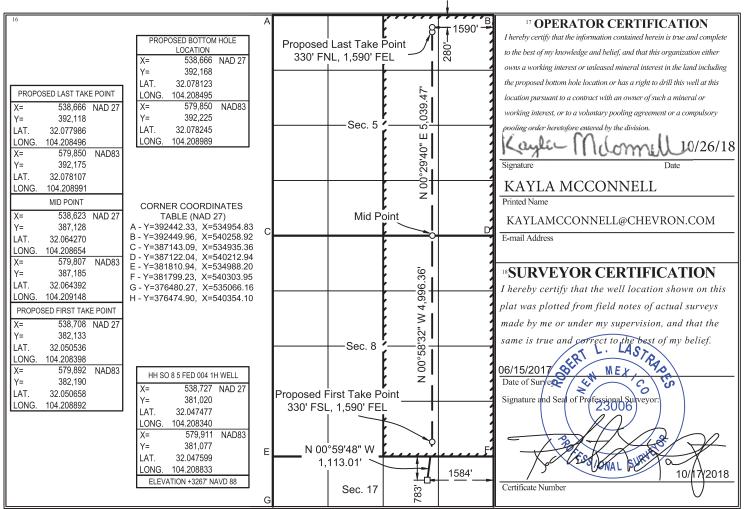
<sup>1</sup> API Numb	er	<sup>2</sup> Pool Code Pool Name					
30-015-459	987	98220	98220 PURPLE SAGE; WOLFCAMP				
<sup>4</sup> Property Code		<sup>5</sup> Pr	operty Name	<sup>6</sup> Well Number			
325673		HH SO	0 8 5 FED 004	1H			
<sup>7</sup> OGRID No.		8 OI	perator Name	<sup>9</sup> Elevation			
4323		CHEVR	ON U.S.A. INC.	3267'			
	<sup>10</sup> Surface Location						

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
В	17	26 SOUTH	27 EAST, N.M.P.M.		783'	NORTH	1584'	EAST	EDDY	
Bottom Hole Location If Different From Surface										

UL or lot no. Section Township Range Lot Idn Feet from the North/South line | Feet from the 26 SOUTH 27 EAST, N.M.P.M. 280'

East/West line County NORTH 1590' **EAST EDDY** 

Dedicated Acres 13 Joint or Infill Consolidation Code 15 Order No. 640 **INFILL** 



District I
1625 N. French Dr., Hobbs, NM 88240
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District II
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District III
1000 Rio Brazos Road, Aztec, NM 87410
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1220 South St. Francis Dr.
Santa Fe, NM 87505

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### WELL LOCATION AND ACREAGE DEDICATION PLAT

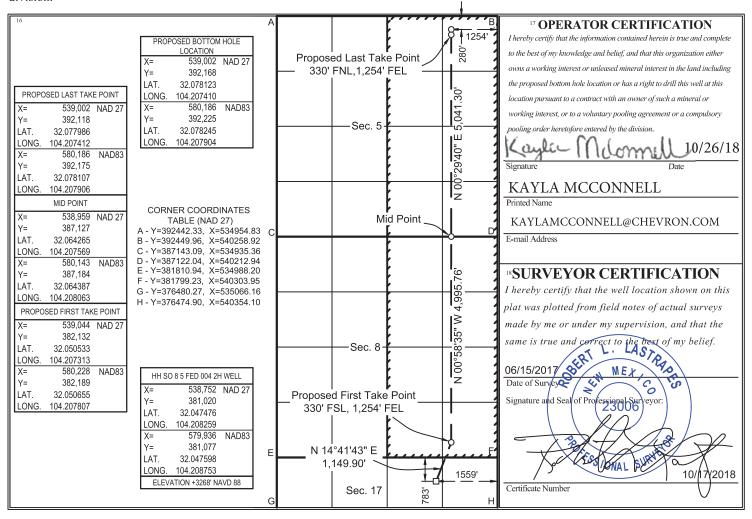
<sup>1</sup> API Numbe	r	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name					
30-015-459	988	98220	PURPLE SAGE;WOLFCAM	P (GAS)				
<sup>4</sup> Property Code		<sup>5</sup> Pr	operty Name	6 Well Number				
325673		HH SO	0 8 5 FED 004	2H				
<sup>7</sup> OGRID No.		8 OI	perator Name	9 Elevation				
4323		CHEVR	3268'					

<sup>10</sup> Surface Location

B   17   26 SOUTH   27 EAST, N.M.P.M.   783'   NORTH   1559	9' EAST EDDY
R   17   126 SOUTH   27 FAST NMPM     783'   NORTH   1559	9'   FAST   FDDY

Bottom Hole Location If Different From Surface

Ţ	JL or lot no.	Sect	on Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	Α	5	26 SOUTH	27 EAST, N.M.P.M.		280'	NORTH	1254'	EAST	EDDY
1	<sup>2</sup> Dedicated A	cres 13	Joint or Infill	<sup>14</sup> Consolidation Code <sup>15</sup>	Order No.		•	•		
	640	Ι	Defining Well							



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### WELL LOCATION AND ACREAGE DEDICATION PLAT

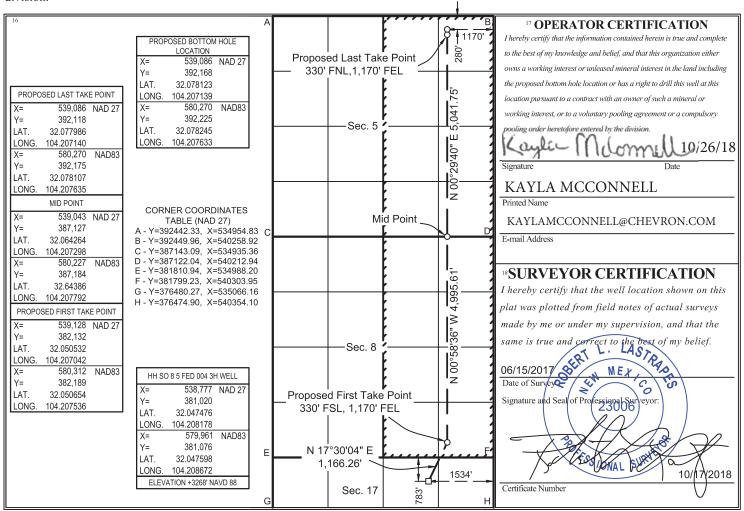
<sup>1</sup> API Numbe	er	<sup>2</sup> Pool Code Pool Name		
30-015-459	989	98220	8220 PURPLE SAGE; WOLFCAMP (G	
<sup>4</sup> Property Code		<sup>5</sup> Pr	operty Name	6 Well Number
325673		HH SO	O 8 5 FED 004	3Н
<sup>7</sup> OGRID No.		8 OI	perator Name	<sup>9</sup> Elevation
4323		CHEVR	ON U.S.A. INC.	3268'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
В	17	26 SOUTH	27 EAST, N.M.P.M.		783'	NORTH	1534'	EAST	EDDY	
	D : 11.1 1 1 10D:00 1E 0 0									

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Sec	ction	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	5		26 SOUTH	27 EAST, N.M.P.M.		280'	NORTH	1170'	EAST	EDDY
12 Dedicated A	cres	<sup>13</sup> Join	t or Infill	14 Consolidation Code 15	Order No.					
640		Π	NFILL							



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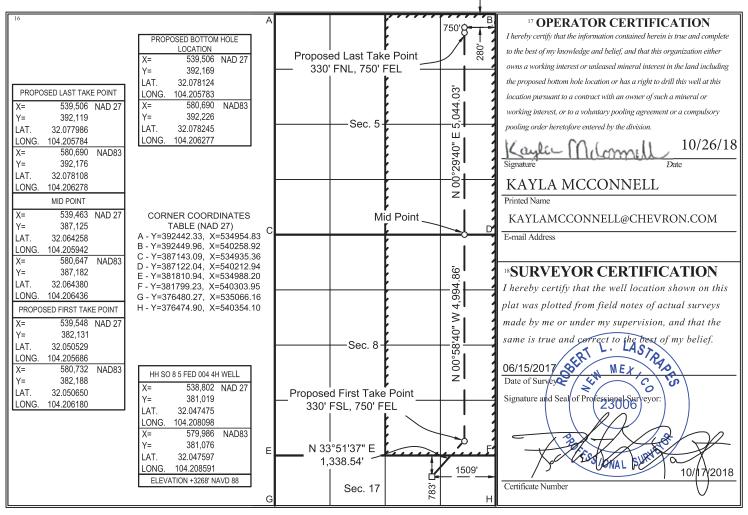
### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Numbe	er	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name				
30-015-45990		98220 PURPLE SAGE;WOLFCAMI		P (GAS)			
<sup>4</sup> Property Code		<sup>5</sup> Pr	roperty Name 6 Well Numb				
325673		HH SO	0 8 5 FED 004	4H			
<sup>7</sup> OGRID No.		<sup>8</sup> Operator Name					
4323		CHEVRON U.S.A. INC.					

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	17	26 SOUTH	27 EAST, N.M.P.M.		783'	NORTH	1509'	EAST	EDDY
Bottom Hole Location If Different From Surface									

Ţ	JL or lot no.	Secti	ion Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	Α	5	26 SOUTH	27 EAST, N.M.P.M.		280'	NORTH	750'	EAST	EDDY
1	<sup>2</sup> Dedicated A	cres 13	Joint or Infill	<sup>14</sup> Consolidation Code <sup>15</sup>	Order No.			•		
	640		INFILL							



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**EDDY** 

Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>
1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

640

### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Numbe	er	<sup>2</sup> Pool Code <sup>3</sup> Pool Name					
30-015-45991		98220	IP (GAS)				
<sup>4</sup> Property Code		<sup>5</sup> Property Name					
325673		HH SO 8 5 FED 004					
<sup>7</sup> OGRID No.		8 Operator Name					
4323		CHEVRON U.S.A. INC.					

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
В	17	26 SOUTH	27 EAST, N.M.P.M.		783'	NORTH	1484'	EAST	EDDY	
Bottom Hole Location If Different From Surface										
III. or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Fast/West line	County	

280'

NORTH

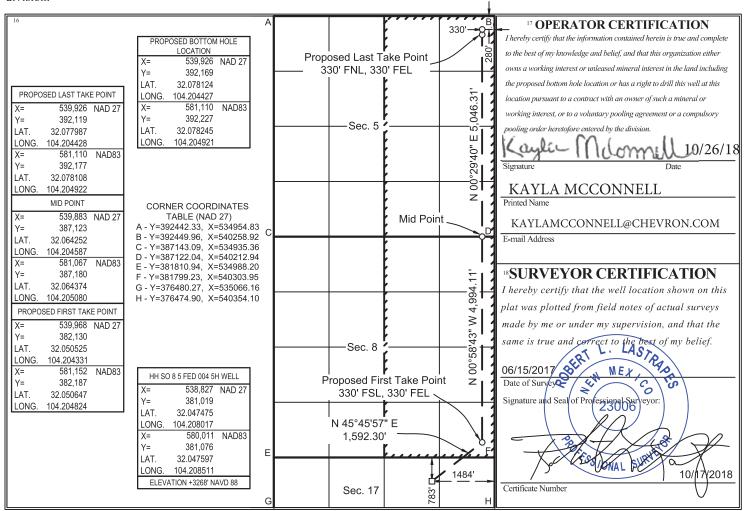
330'

**EAST** 

A 5 26 SOUTH 27 EAST, N.M.P.M.

12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.

**INFILL** 



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District IV

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OIL CONSERVATION DIVISION
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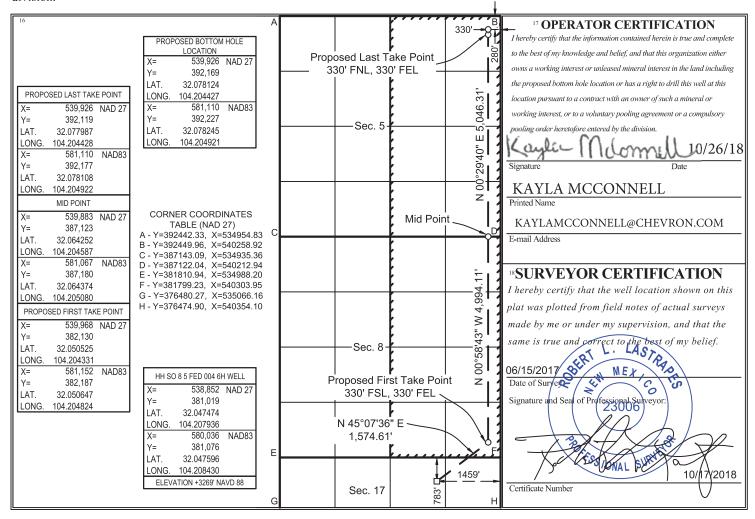
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### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Number			ode			3 Pool Na	ne			
	30-015-45992			20		PURPLE SAGE; WOLFCAMP (GAS)					
4 Proper	ty Code		,	<sup>5</sup> Pı	roperty Name				6	Well Number	
325673 HH SO 8 5 FI								6H			
<sup>7</sup> OGR	ID No.			8 Operator Name						<sup>9</sup> Elevation	
43	323			CHEVR	ON U.S.A. IN	C.			3269'		
				10 Sur	face Locat	ion					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	Vest line	County	
В	17	26 SOUTH	27 EAST, N.M.P.M.		783'	NORTH	1459'	EAS	ST	EDDY	

Bottom Hole Location If Different From Surface											
UL or lot no.	Sec	tion	Township	Range		Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	5		26 SOUTH	27 EAST, N.M.P.M	[.		280'	NORTH	330'	EAST	EDDY
12 Dedicated A	cres 1	<sup>3</sup> Join	t or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> C	Order No.					
640		I	Infill								



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u>

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

X AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

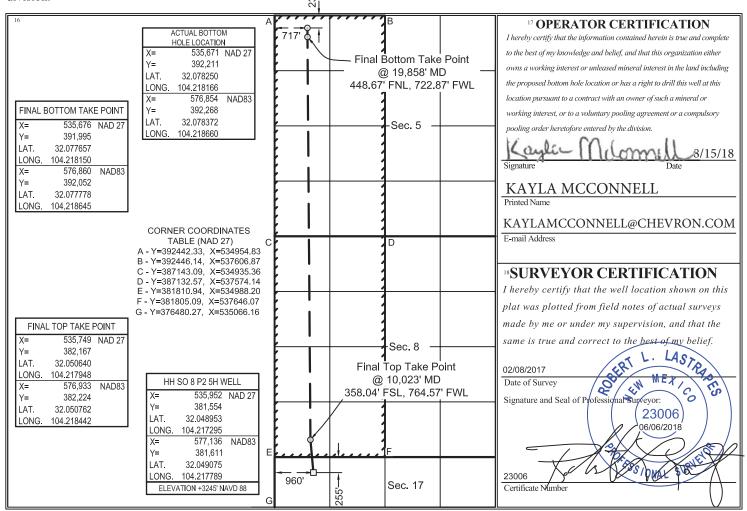
<sup>1</sup> API Numbe <b>30-015-43</b>		<sup>2</sup> Pool Code  98226  PURPLE SAGE; WOLFO		AMD(CAS)				
30-013-43	733	70220	WIF (GAS)					
<sup>4</sup> Property Code		<sup>5</sup> Pr	<sup>6</sup> Well Number					
317043	HH SO 8 P2 5							
<sup>7</sup> OGRID No.		<sup>8</sup> Operator Name <sup>9</sup> Elevation						
4323		CHEVR	ON U.S.A. INC.	3245'				

<sup>10</sup> Surface Location

UL or lot no. S	ection Townsh	ip Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	26 SOU	JTH 27 EAST, N.M.P.M.		255'	NORTH	960'	WEST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	5	26 SOUTH	27 EAST, N.M.P.M.		233'	NORTH	717'	WEST	EDDY
12 Dedicated A	cres 13 Join	nt or Infill	<sup>14</sup> Consolidation Code	Order No.					
640									



811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410

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### WELL LOCATION AND ACREAGE DEDICATION PLAT

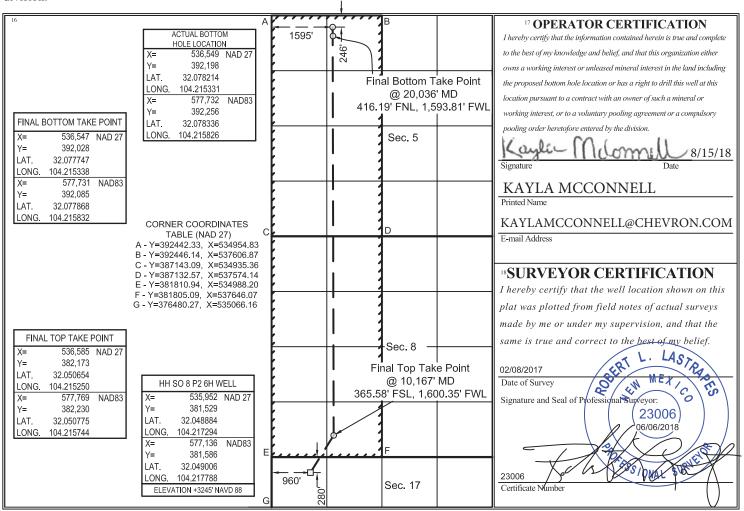
<sup>1</sup> API Numbe <b>30-015-43</b>		<sup>2</sup> Pool Code <b>98226</b>	AMP(GAS)				
<sup>4</sup> Property Code		<sup>5</sup> Pr	operty Name	<sup>6</sup> Well Number			
317043		Н	H SO 8 P2	6H			
<sup>7</sup> OGRID No.		<sup>8</sup> Operator Name					
4323	CHEVRON U.S.A. INC. 3245'						

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	17	26 SOUTH	27 EAST, N.M.P.M.		280'	NORTH	960'	WEST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	on Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	5	26 SOUTH	27 EAST, N.M.P.M.		246'	NORTH	1595'	WEST	EDDY
12 Dedicated A	cres 13 J	oint or Infill	<sup>14</sup> Consolidation Code <sup>15</sup>	Order No.				-	
640									



811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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### WELL LOCATION AND ACREAGE DEDICATION PLAT

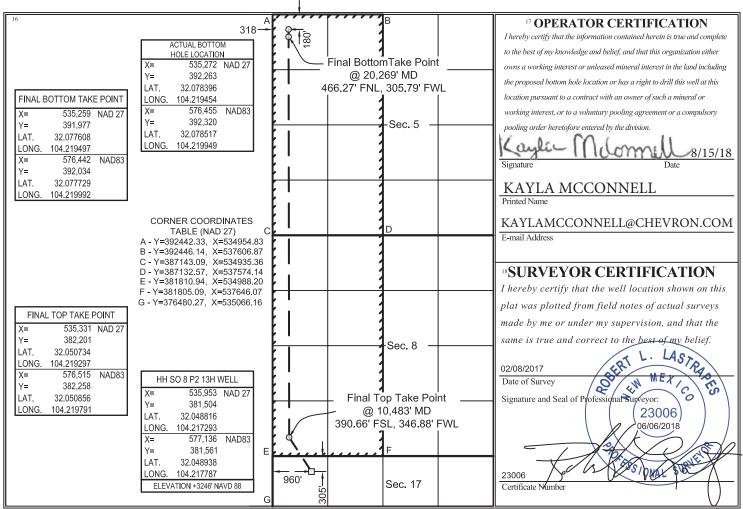
<sup>1</sup> API Numbe	r	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name		
30-015-43	933	98226 PURPLE SAGE; WOLFCA		AMP(GAS)	
<sup>4</sup> Property Code		<sup>5</sup> Pr	roperty Name	6 Well Number	
317043		H	H SO 8 P2	13H	
<sup>7</sup> OGRID No.		8 O <sub>I</sub>	<sup>9</sup> Elevation		
4323		CHEVR	3246'		

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	17	26 SOUTH	27 EAST, N.M.P.M.		305'	NORTH	960'	WEST	EDDY
D XX 1 X XXD100 D C 0									

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Sec	tion	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	5		26 SOUTH	27 EAST, N.M.P.M.		180'	NORTH	318'	WEST	EDDY
12 Dedicated A	cres	<sup>3</sup> Join	t or Infill	<sup>14</sup> Consolidation Code 15	Order No.					
640										



811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District IIII</u> 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>
1220 S. St. Francis Dr. Santa Fe. NM 87505

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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### WELL LOCATION AND ACREAGE DEDICATION PLAT

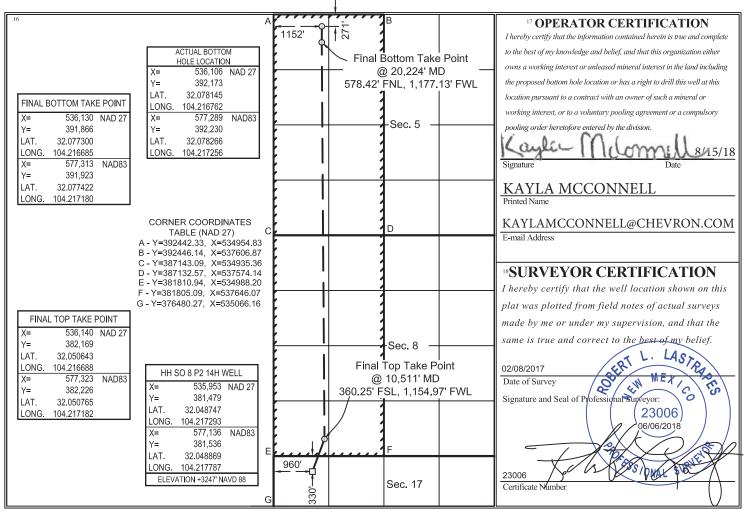
<sup>1</sup> API Numbe	r	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name		
30-015-43	931	98226 PURPLE SAGE; WOLFCA		AMP(GAS)	
<sup>4</sup> Property Code		<sup>5</sup> Pr	operty Name	6 Well Number	
317043		H	H SO 8 P2	14H	
<sup>7</sup> OGRID No.		8 O <sub>I</sub>	perator Name	<sup>9</sup> Elevation	
4323		3247'			

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	17	26 SOUTH	27 EAST, N.M.P.M.		330'	NORTH	960'	WEST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	on Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	5	26 SOUTH	27 EAST, N.M.P.M.		271'	NORTH	1152'	WEST	EDDY
<sup>12</sup> Dedicated A	cres 13 J	oint or Infill	<sup>14</sup> Consolidation Code <sup>15</sup>	Order No.				-	
640									



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

<u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

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### WELL LOCATION AND ACREAGE DEDICATION PLAT

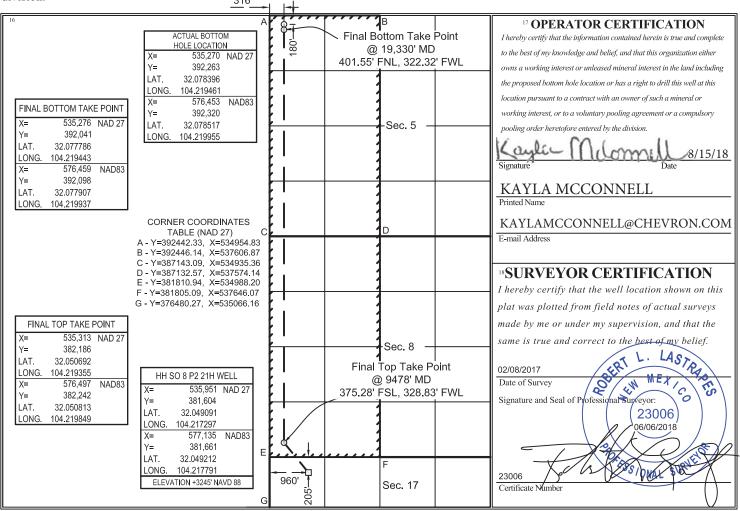
<sup>1</sup> API Numbe <b>30-015-43</b>	<sup>2</sup> Pool Code <b>98226</b>					
<sup>4</sup> Property Code	<sup>5</sup> Pr	roperty Name	<sup>6</sup> Well Number			
317043	H	H SO 8 P2	21H			
<sup>7</sup> OGRID No.	<sup>8</sup> Operator Name					
4323	CHEVR	ON U.S.A. INC.	3245'			

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	17	26 SOUTH	27 EAST, N.M.P.M.		205'	NORTH	960'	WEST	EDDY
Data II 1 I I I I I I I I I I I I I I I I I									

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lo	ot no.	Sectio	n Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D		5	26 SOUTH	27 EAST, N.M.P.M.		180'	NORTH	316'	WEST	EDDY
12 Dedica	ated Ac	eres 13 Jo	oint or Infill	<sup>14</sup> Consolidation Code <sup>15</sup>	Order No.					
6	40									



811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

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### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

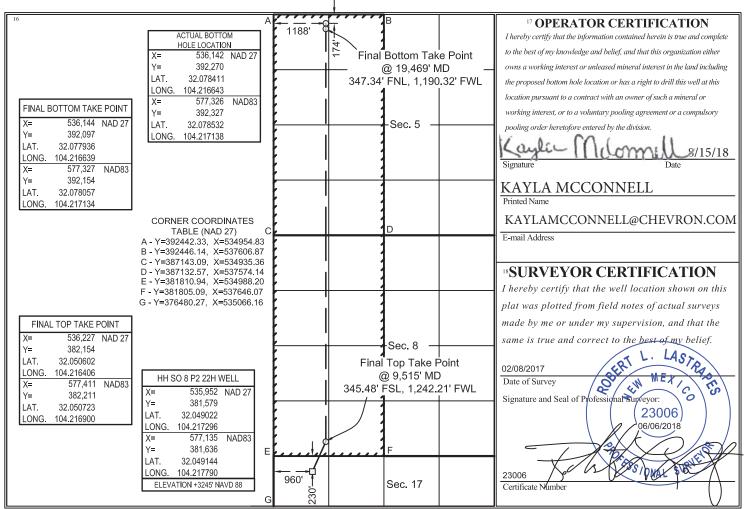
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### WELL LOCATION AND ACREAGE DEDICATION PLAT

30	<sup>1</sup> API Num <b>0-015-4</b>		<sup>2</sup> Pool Co <b>9822</b>			PURPLE	<sup>3</sup> Pool Nat		MP(G	AS)	
4 Proper	ty Code			5 P	roperty Name				6 Well Number		
317	'043			Н	H SO 8 P2				22H		
<sup>7</sup> OGR	<sup>7</sup> OGRID No.				perator Name					<sup>9</sup> Elevation	
43	23			CHEVRON U.S.A. INC.						3245'	
		,		10 Sur	face Locat	ion					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
D	D 17 26 SOUTH 27 EAST, N.M.P.M.					NORTH	960'	WE	ST	EDDY	
			11 Bottom H	ole Locat	ion If Diffe	erent From S	Surface				
			_								

County UL or lot no. Lot Idn Feet from the North/South line Feet from the East/West line Section Township Range 26 SOUTH 27 EAST, N.M.P.M. 174' **NORTH** 1188' WEST **EDDY** 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. 640



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### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

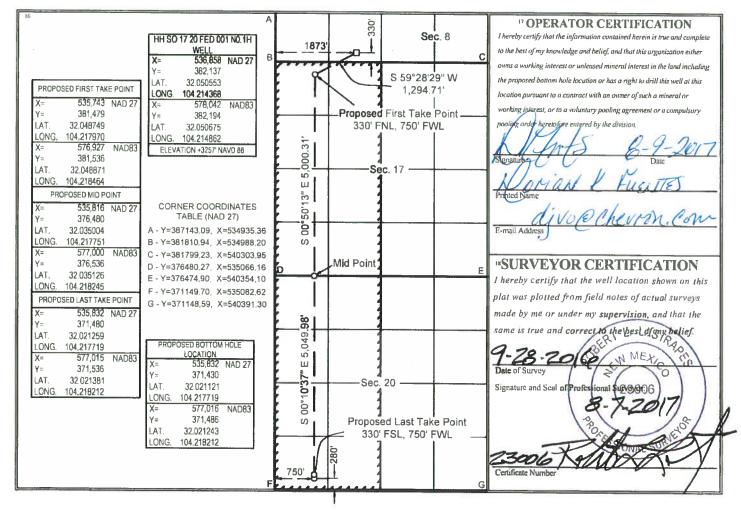
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■ AMENDED REPORT

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### WELL LOCATION AND ACREAGE DEDICATION PLAT

	1 API N	umber	<sup>2</sup> Pool (	Code			3 Pool Nat	ne			
			9822	20		PURPL	E SAGE; WOL	FCAMP	(GAS)		
4 Prope	rty Code			5 P	roperty Name				6 Well Number		
				HH SC	17 20 FED 00	)1				111	
7OGR	ID No:			8 O	perator Name				9 Elevation		
43	23			CHEVE	RON U.S.A. IN	C.				3257'	
				№ Sur	face Locat	ion					
UL or lot no.	Secti	on Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
N	8	26 SOUTH	27 EAST, N.M.P.M.		330'	SOUTH	1873'	WE	ST	EDDY	
			" Bottom F	Iole Locat	ion If Diffe	erent From S	Surface				
UL or lot no.	Secti	n Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/\	West line	County	
M	20	26 SOUTI	27 EAST, N.M.P.M.		280'	SOUTH	750'	WE	ST	EDDY	
12 Dedicated A	licated Acres 13 Joint or Infill 14 Consolidation Code										
640											



District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210

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## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

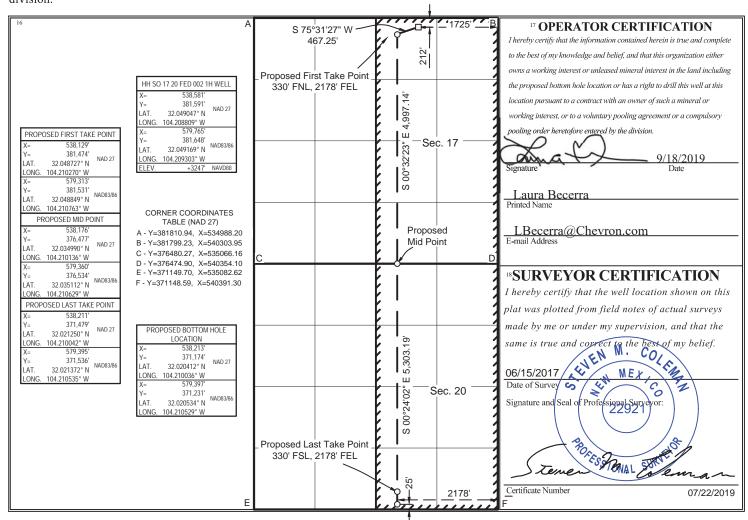
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### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Numbe	r	<sup>2</sup> Pool C	ode			<sup>3</sup> Pool Na	me		
30-015-4510	4	98220	)		PURPL	E SAGE; WOI	FCAMP (GAS)		
<sup>4</sup> Property Code		•	<sup>5</sup> Pr	roperty Name				6 Well Number	
321650			17 20 FED 00	2			1H		
<sup>7</sup> OGRID No.			<sup>8</sup> O <sub>l</sub>	perator Name			<sup>9</sup> Elevation		
4323			CHEVR	ON U.S.A. IN	C.			3247'	
	<sup>10</sup> Surface Location								
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from					Feet from the	East/West lin	e	County	

				10 Sur	Tace Locat	ion			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	17	26 SOUTH	27 EAST, N.M.P.M.		212'	NORTH	1725'	EAST	EDDY
	<sup>11</sup> Bottom Hole Location If Different From Surface								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	20	26 SOUTH	27 EAST, N.M.P.M.		25'	SOUTH	2178'	EAST	EDDY
12 Dedicated A	cres 13 Join	nt or Infill	<sup>14</sup> Consolidation Code	<sup>5</sup> Order No.					
640									



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## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

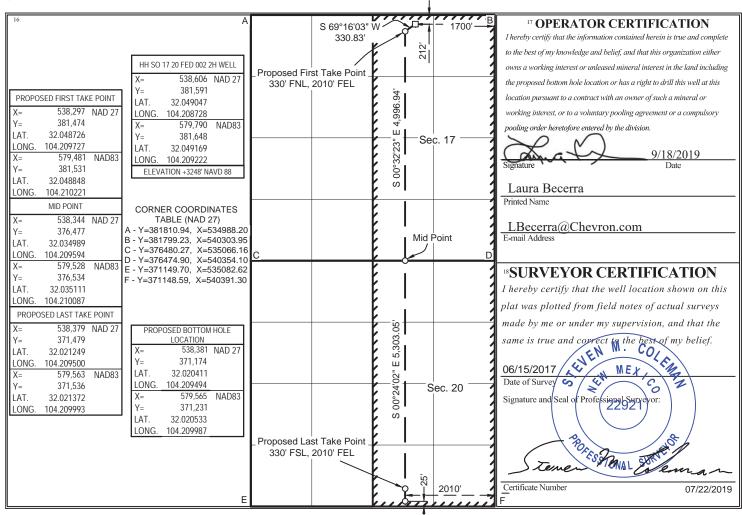
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### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code <sup>3</sup> Pool Name					me		
30-015-45105		98220	)		PURPL	E SAGE; WOI	FCAMP (GAS)		
<sup>4</sup> Property Code		•	<sup>5</sup> Pr	operty Name				6 Well Number	
321650			HH SO	17 20 FED 00	2			2H	
<sup>7</sup> OGRID No.			8 OI	perator Name			<sup>9</sup> Elevation		
4323			CHEVR	7RON U.S.A. INC. 3248'					
			on						
UL or lot no Section Township Range Lot Idn Feet from the N					North/South line	Feet from the	East/West line		County

	" Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
В	17	26 SOUTH	27 EAST, N.M.P.M.		212'	NORTH	1700'	EAST	EDDY		
Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
0	20	26 SOUTH	27 EAST, N.M.P.M.		25'	SOUTH	2010'	EAST	EDDY		
12 Dedicated A	cres 13 Join	t or Infill	<sup>14</sup> Consolidation Code <sup>15</sup>	Order No.							
640											



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District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

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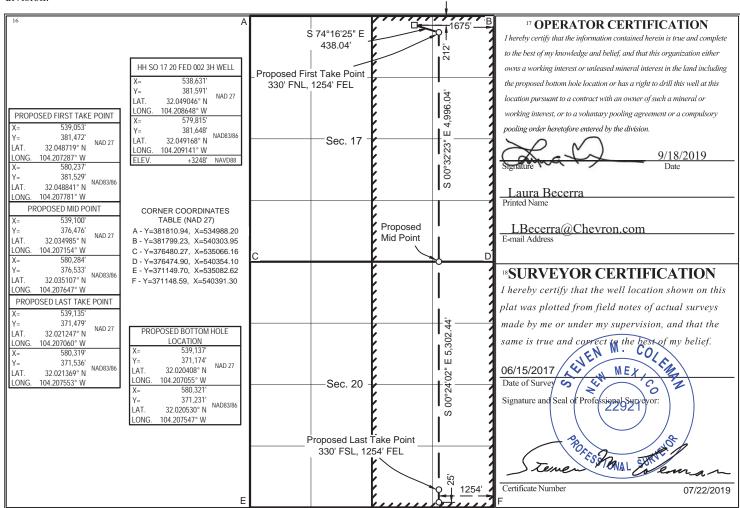
X AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

Santa Fe, NM 87505

<sup>1</sup> API Numbe	r	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name	
30-015-4510	06	98220	PURPLE SAGE; WOLFCAMP	(GAS)
<sup>4</sup> Property Code		<sup>5</sup> Pr	6 Well Number	
321650		HH SO	17 20 FED 002	3Н
<sup>7</sup> OGRID No.		<sup>8</sup> O <sub>I</sub>	perator Name	<sup>9</sup> Elevation
4323		CHEVR	3248'	

	<sup>10</sup> Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
В	17	26 SOUTH	27 EAST, N.M.P.M.		212'	NORTH	1675'	EAST	EDDY			
	<sup>11</sup> Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
P	20	26 SOUTH	27 EAST, N.M.P.M.		25'	SOUTH	1254'	EAST	EDDY			
12 Dedicated A	cres 13 Join	nt or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.								
640												



District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

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District III

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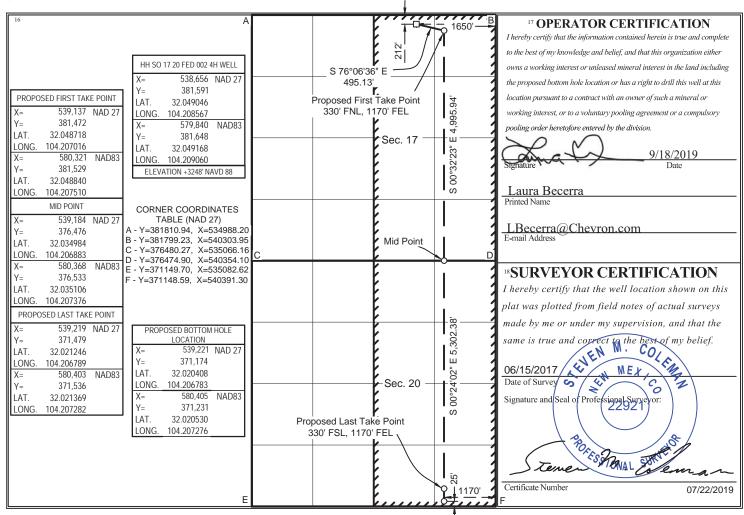
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### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Nun	nber	<sup>2</sup> Pool C	ode			3 Pool Na	me		
	30-015-4	5107	98220	)		PURPL	E SAGE; WOL	FCAMP (	(GAS)	
<sup>4</sup> Proper	ty Code			5 P	roperty Name				6 1	Well Number
982	220			HH SC	O 17 20 FED 002 4H					
<sup>7</sup> OGR	ID No.			<sup>8</sup> Operator Name <sup>9</sup> Eleva					<sup>9</sup> Elevation	
43	4323 CH			CHEVR	ON U.S.A. IN	C.				3248'
				10 Sur	face Locat	ion				
UL or lot no.	Section	Township	Range	Lot Idn	Idn Feet from the North/South line Feet from the East/West line Cou					County
B	17	26 SOUTH	27 EAST NMPM		212' NORTH 1650' EAST ED					EDDY

В	17	26 SOUTH	27 EAST, N.M.P.M.		212'	NORTH	1650'	EAST	EDDY		
	<sup>11</sup> Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
P	20	26 SOUTH	27 EAST, N.M.P.M.		25'	SOUTH	1170'	EAST	EDDY		
12 Dedicated A	cres 13 Joi	nt or Infill	<sup>14</sup> Consolidation Code 15	Order No.							
640											



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

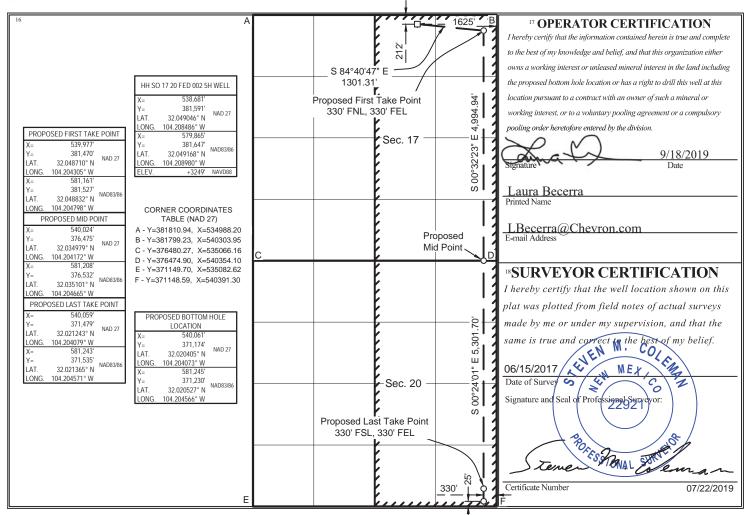
X AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Nun	ıber	<sup>2</sup> Pool C	ode	<sup>3</sup> Pool Name						
3	0-015-451	08	98220	)		PURPL	E SAGE; WOL	FCAMP	(GAS)		
	ty Code		•	5 P	roperty Name				6 1	Well Number	
321	650			HH SC	17 20 FED 00	12			5H		
<sup>7</sup> OGR	<sup>7</sup> OGRID No.				perator Name					<sup>9</sup> Elevation	
43	23			CHEVRON U.S.A. INC.						3249'	
				10 Sur	face Locati	ion					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
В	17	26 SOUTH	27 EAST, N.M.P.M.		212'	NORTH	1625'	EA	ST	EDDY	
			11 Bottom H	ole Locat	ion If Diffe	erent From S	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County	

UL or lot no. Section Township Range Lot Idn Feet from the Porth/South line Feet from the SOUTH 27 EAST, N.M.P.M. 25' SOUTH 330' EAST EDDY

12 Dedicated Acres 640 13 Joint or Infill 14 Consolidation Code 15 Order No.



District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District IIII</u> 1000 Rio Brazos Road, Aztec, NM 87410

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

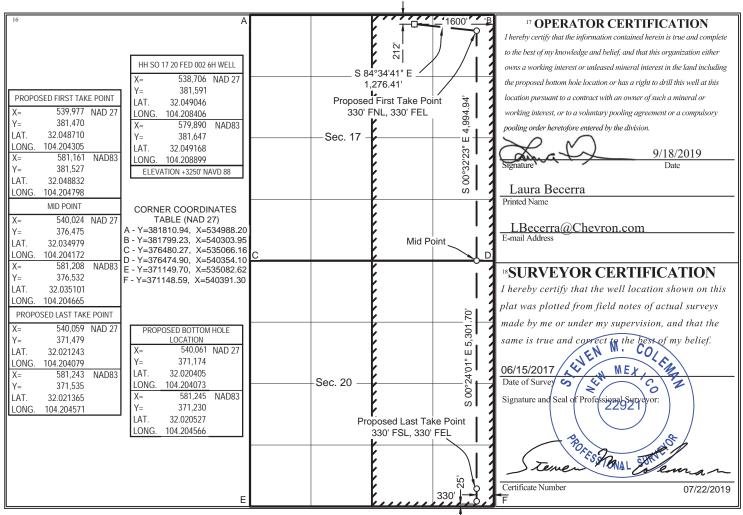
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

X AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

	WEEL ECCITION THAT RECEIVE DEDICATION FERT										
	<sup>1</sup> API Nun	nber	<sup>2</sup> Pool Co	ode	<sup>3</sup> Pool Name						
	30-015-4	5109	98220	)		PURPL	E SAGE; WOL	FCAMP	(GAS)		
<sup>4</sup> Proper	ty Code		•	5 P	roperty Name				6 Well Number		
32	1650			HH SC	17 20 FED 00	2			6H		
<sup>7</sup> OGR	ID No.			8 O	perator Name				<sup>9</sup> Elevation		
43	23			CHEVRON U.S.A. INC.						3250'	
				10 Sur	face Locati	ion					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
В	17	26 SOUTH	27 EAST, N.M.P.M.		212'	NORTH	1600'	EA	ST	EDDY	
			11 Bottom H	ole Locat	ion If Diffe	erent From S	Surface				
III or lot no Section Township Range Lot Idn Feet from the North/South							Feet from the	Fact/V	West line	County	

UL or lot no. North/South line County Range Feet from the East/West line 20 26 SOUTH 27 EAST, N.M.P.M. 25' SOUTH 330' **EAST EDDY** 12 Dedicated Acres Consolidation Code 13 Joint or Infill <sup>5</sup> Order No. 640



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**Serial Number** 

01 12-22-1987;101STAT1330;30USC181 ET SEQ Case Type 312021: O&G LSE COMP PD -1987

Commodity 459: OIL & GAS Case Disposition: AUTHORIZED

Total Acres: 1,920.000

NMNM 100549

Case File Juris:

Serial Number: NMNM-- - 100549

Name & Address				Int Rel	% Interest
CHEVRON MIDCONTINENT LP	6301 DEAUVILLE	MIDLAND	TX 797062964	LESSEE	30.600000000
CHEVRON USA INC	1400 SMITH ST	HOUSTON	TX 77002732	' LESSEE	59.400000000
CHEVRON USA INC	1400 SMITH ST	HOUSTON	TX 77002732	OPERATING RIGHTS	0.000000000
OXY Y-1 CO	5 GREENWAY PLZ STE 110	HOUSTON	TX 77046052	LESSEE	10.000000000

							Serial Number: NMNM 100549		
Mer	Twp Rng	Sec	SType	Nr	Suff Subdivision	District/ Field Office	County	Mgmt Agency	
23	0260S 0270E	017	ALL		ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT	
23	0260S 0270E	020	ALL		ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT	
23	0260S 0270E	021	ALL		ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT	

Relinquished/Withdrawn Lands Serial Number: NMNM-- - 100549

Serial Number: NMNM-- - 100549

9801129	
\$28800.00;	
\$28800.00;	
LBO	
\$2880.00;21/MULTIPLE	
05;145003	
\$2880.00;21/00000085	
\$2880;21/916	
\$2880;21/977	
	\$28800.00; LBO \$2880.00;21/MULTIPLE 05;145003 \$2880.00;21/000000085 \$2880;21/916

 Run Date/Time:
 2/27/2023 17:13 PM
 (MASS) Serial Register Page
 Page 2 Of 3

 Serial Number:
 NMNM-- - 100549

				Serial Nulliber. Millini 100545		
Act Date	Act Code	e Action Txt	Action Remarks	Pending Off		
02/01/2008	677	SUS OPS OR PROD/PMT REQD				
02/12/2008	673	SUS OPS/PROD APLN FILED				
02/27/2008	974	AUTOMATED RECORD VERIF	ВСО			
11/01/2008	678	SUSP LIFTED				
11/29/2008	235	EXTENDED	THRU 11/29/2010;			
12/04/2008	140	ASGN FILED	YATES DRI/YATES PET;1			
01/27/2009	139	ASGN APPROVED	EFF 01/01/09;			
01/27/2009	974	AUTOMATED RECORD VERIF	LR			
03/05/2009	650	HELD BY PROD - ACTUAL	/1/			
03/20/2009	974	AUTOMATED RECORD VERIF	BCO			
08/10/2009	643	PRODUCTION DETERMINATION	/1/			
08/10/2009	658	MEMO OF 1ST PROD-ACTUAL	/1/#1 FED BLAST BLA;			
05/12/2011	940	NAME CHANGE RECOGNIZED	YATES DRL CO/OXY Y-1			
12/01/2016	817	MERGER RECOGNIZED	YATES PETRO/EOG Y RES			
12/01/2016	940	NAME CHANGE RECOGNIZED	MYCO INDUST/EOG M RES			
12/01/2016	940	NAME CHANGE RECOGNIZED	ABO PETRO/EOG A RESOU			
09/07/2017	932	TRF OPER RGTS FILED	OXY Y-1/CHEVRON USA;1			
11/30/2017	933	TRF OPER RGTS APPROVED	EFF 10/01/17;			
11/30/2017	974	AUTOMATED RECORD VERIF	EMR			
01/18/2018	140	ASGN FILED	EOG A RES/CHEVRON U;1			
01/18/2018	140	ASGN FILED	EOG M RES/CHEVRON U;1			
01/18/2018	140	ASGN FILED	EOG Y RES/CHEVRON U;1			
02/12/2018	139	ASGN APPROVED	EFF 02/01/18;1			
02/12/2018	139	ASGN APPROVED	EFF 02/01/18;2			
02/12/2018	139	ASGN APPROVED	EFF 02/01/18;3			
02/12/2018	974	AUTOMATED RECORD VERIF	RCC			
03/01/2018	246	LEASE COMMITTED TO CA	NMNM 138618;			
07/26/2018	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM138618;#5H			
09/21/2018	643	PRODUCTION DETERMINATION	/2/			

Line Number	Remark Text	Serial Number: NMNM 100549
0001	RENTAL PAID THRU 02/29/2009	
0002	BONDED OPERATORS/LESSEES/TRANSFEREES:	
0003	11/30/2017 - EOG Y RESOURCES INC - NMB000434 - N/W;	

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Run Date/Time: 2/27/2023 17:14 PM Page 1 Of 2

**Serial Number** 

01 12-22-1987;101STAT1330;30USC181 ET SEQ Case Type 312021: O&G LSE COMP PD -1987

Commodity 459: OIL & GAS

**Total Acres:** 1,200.000

NMNM 107369

**Case Disposition: AUTHORIZED** 

Mer Twp Rng

Case File Juris:

Serial Number: NMNM-- 107369

Name & Address Int Rel % Interest

CHEVRON USA INC 6301 DEAUVILLE TX 797062964 100.000000000 MIDLAND LESSEE

> Serial Number: NMNM-- 107369 Sec SType **Suff Subdivision District/ Field Office** Nr County Mgmt Agency

NWNE,N2NW,N2S2; CARLSBAD FIELD OFFICE EDDY **BUREAU OF LAND MGMT** 23 0250S 0270E 021 ALIQ NE,W2NW,SW,SWSE; **EDDY BUREAU OF LAND MGMT** 0250S 0270E CARLSBAD FIELD OFFICE 23 026 ALIQ 0250S 0270E N2.SW: CARLSBAD FIELD OFFICE **FDDY** BUREAU OF LAND MGMT 23 035 ALIQ

Serial Number: NMNM-- 107369 Relinguished/Withdrawn Lands

Serial Number: NMNM-- 107369

Act Date	Act Co	ode Action Txt	Action Remarks	Pending Off	
10/16/2001	387	CASE ESTABLISHED	200110074		
10/17/2001	191	SALE HELD			
10/17/2001	267	BID RECEIVED	\$120000.00;		
10/17/2001	392	MONIES RECEIVED	\$120000.00;		
11/05/2001	237	LEASE ISSUED			
11/05/2001	974	AUTOMATED RECORD VERIF	LBO		
12/01/2001	496	FUND CODE	05;145003		
12/01/2001	530	RLTY RATE - 12 1/2%			
12/01/2001	868	EFFECTIVE DATE			
01/28/2002	963	CASE MICROFILMED/SCANNED			
11/15/2002	140	ASGN FILED	GRANDE OIL & GAS IN;1		
02/19/2003	139	ASGN APPROVED	EFF 12/01/02;		
02/19/2003	974	AUTOMATED RECORD VERIF	MV		
09/07/2007	246	LEASE COMMITTED TO CA	NMNM120260;		
04/08/2008	643	PRODUCTION DETERMINATION	/1/		
04/08/2008	660	MEMO OF 1ST PROD-ALLOC	/1/NMNM120260;		
06/11/2008	817	MERGER RECOGNIZED	CHESA LLC/CHESA LP		
08/22/2008	817	MERGER RECOGNIZED	CHESA EXP LP/EXP LLC		

0001

### DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

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Act Date	Act Code			
		Action Txt	Action Remarks	Pending Off
05/15/2010	246	LEASE COMMITTED TO CA	NMNM124859;	
11/27/2012	140	ASGN FILED	CHESAPEAK/CHEVRON U;1	
04/09/2013	139	ASGN APPROVED	EFF 12/01/12;	
04/09/2013	974	AUTOMATED RECORD VERIF	ANN	
06/12/2015	246	LEASE COMMITTED TO CA	NMNM135707;	
06/12/2015	246	LEASE COMMITTED TO CA	NMNM135716;	
07/28/2015	650	HELD BY PROD - ACTUAL		
07/28/2015	658	MEMO OF 1ST PROD-ACTUAL	/3/#6H-21;NMNM135716	
09/28/2015	658	MEMO OF 1ST PROD-ACTUAL	/2/#42975;NMNM135707	
03/28/2016	643	PRODUCTION DETERMINATION	/2/	
03/30/2016	643	PRODUCTION DETERMINATION	/3/	
05/01/2018	232	LEASE COMMITTED TO UNIT	NMNM137168X;CICADA	
05/10/2018	660	MEMO OF 1ST PROD-ALLOC	/4/NMNM137168A;	
12/19/2019	643	PRODUCTION DETERMINATION	/4/	

Line Number Remark Text Serial Number: NMNM-- 107369

02/19/2003 PER MMS RENTAL PAID 12/01/02

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**Serial Number** 

01 12-22-1987;101STAT1330;30USC181 ET SEQ Case Type 312021: O&G LSE COMP PD -1987

Commodity 459: OIL & GAS Case Disposition: AUTHORIZED

Total Acres: 480.000

NMNM 113399

Case File Juris:

					Serial Number: NN	//NM 113399
Name & Address					Int Rel	% Interest
COG OPERATING LLC	600 W ILLINOIS AVE	MIDLAND	TX	797014882	LESSEE	91.666670000
CHEVRON MIDCONTINENT LP	6301 DEAUVILLE	MIDLAND	TX	797062964	OPERATING RIGHTS	0.000000000
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND	TX	797062964	OPERATING RIGHTS	0.000000000
CHEVRON USA INC	1400 SMITH ST	HOUSTON	TX	770027327	OPERATING RIGHTS	0.000000000
OXY Y-1 CO	5 GREENWAY PLZ STE 110	HOUSTON	TX	770460521	LESSEE	2.083330000
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON	TX	770022589	LESSEE	6.250000000

Serial Number: NMNM-- 113399 **Suff Subdivision** County Mer Twp Rng Sec SType Nr **District/ Field Office** Mgmt Agency 0260S 0270E 004 ALIQ NE,SW; CARLSBAD FIELD OFFICE **EDDY** BUREAU OF LAND MGMT 23 0260S 0270E 005 ALIQ NE; CARLSBAD FIELD OFFICE **EDDY BUREAU OF LAND MGMT** 23

Relinquished/Withdrawn Lands Serial Number: NMNM-- 113399

Serial Number: NMNM-- 113399

Act Date	Act Cod	e Action Txt	Action Remarks	Pending Off
01/18/2005	299	PROTEST FILED		
01/18/2005	387	CASE ESTABLISHED	200501020;	
01/19/2005	143	BONUS BID PAYMENT RECD	\$960.00;	
01/19/2005	191	SALE HELD		
01/19/2005	267	BID RECEIVED	\$180000.00;	
02/02/2005	143	BONUS BID PAYMENT RECD	\$179040.00;	
02/28/2005	237	LEASE ISSUED		
02/28/2005	298	PROTEST DISMISSED		
02/28/2005	974	AUTOMATED RECORD VERIF	LR	
03/01/2005	496	FUND CODE	05;145003	
03/01/2005	530	RLTY RATE - 12 1/2%		
03/01/2005	868	EFFECTIVE DATE		
06/20/2005	963	CASE MICROFILMED/SCANNED		
02/08/2006	140	ASGN FILED	SAMSON RE/YATES PET;1	

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Serial Number: NMNM-- 113399

				Serial Number: NMNM 113399
Act Date	Act Code	Action Txt	Action Remarks	Pending Off
03/24/2006	139	ASGN APPROVED	EFF 03/01/06;	
03/24/2006	974	AUTOMATED RECORD VERIF	ANN	
03/01/2011	531	RLTY RATE - 16 2/3%	/A/	
04/11/2011	140	ASGN FILED	SAMSON RE/THREE RIV;1	
05/12/2011	940	NAME CHANGE RECOGNIZED	YATES DRL CO/OXY Y-1	
06/29/2011	139	ASGN APPROVED	EFF 05/01/11;	
06/29/2011	974	AUTOMATED RECORD VERIF	LBO	
07/12/2011	791	TERMINAT'N NOTICE ISSUED	CLASS II;	
07/12/2011	974	AUTOMATED RECORD VERIF	MJD	
09/02/2011	284	REINSTATEMENT FILED		
09/30/2011	610	PUBLISHED	76FR60866;	
11/02/2011	282	REINSTATEMENT APPROVED	CLASS II EFF 3/1/11;	
11/02/2011	315	RENTAL RATE DET/ADJ	/B/\$10.00; 3/1/11	
08/14/2012	140	ASGN FILED	THREE REI/COG OPERA;1	
10/19/2012	139	ASGN APPROVED	EFF 09/01/12;	
10/19/2012	974	AUTOMATED RECORD VERIF	JA;	
05/08/2013	817	MERGER RECOGNIZED	COG EXC PROP/COG OPER	
01/01/2015	677	SUS OPS OR PROD/PMT REQD	/A/	
01/21/2015	673	SUS OPS/PROD APLN FILED		
02/24/2015	974	AUTOMATED RECORD VERIF	JA	
05/23/2016	932	TRF OPER RGTS FILED	COG OPERA/CHEVRON U;1	
06/14/2016	933	TRF OPER RGTS APPROVED	EFF 06/01/16;	
06/15/2016	974	AUTOMATED RECORD VERIF	JA	
12/01/2016	817	MERGER RECOGNIZED	YATES PETRO/EOG Y RES	
12/01/2016	940	NAME CHANGE RECOGNIZED	MYCO INDUST/EOG M RES	
12/01/2016	940	NAME CHANGE RECOGNIZED	ABO PETRO/EOG A RESOU	
09/07/2017	932	TRF OPER RGTS FILED	OXY Y-1/CHEVRON USA;1	
11/30/2017	933	TRF OPER RGTS APPROVED	EFF 10/01/17;	
11/30/2017	974	AUTOMATED RECORD VERIF	EMR	
01/31/2018	932	TRF OPER RGTS FILED	EOG A RES/CHEVRON U;1	
01/31/2018	932	TRF OPER RGTS FILED	EOG M RES/CHEVRON U;1	
01/31/2018	932	TRF OPER RGTS FILED	EOG Y RES/CHEVRON M;1	
02/12/2018	933	TRF OPER RGTS APPROVED	EFF 02/01/18;1	
02/12/2018	933	TRF OPER RGTS APPROVED	EFF 02/01/18;2	
02/12/2018	933	TRF OPER RGTS APPROVED	EFF 02/01/18;3	
02/12/2018	974	AUTOMATED RECORD VERIF	RCC	
03/01/2018	246	LEASE COMMITTED TO CA	NMNM 138618;	
03/21/2018	932	TRF OPER RGTS FILED	EOG Y RES/CHEVRON M;1	
04/24/2018	933	TRF OPER RGTS APPROVED	EFF 04/01/18;	

Run Date/Time: 2/27/2023 16:42 PM (MASS) Serial Register Page Page 3 Of 4
Serial Number: NMNM-- 113399

				Serial Number: NMNM 113399
Act Date	Act Code	Action Txt	Action Remarks	Pending Off
04/24/2018	974	AUTOMATED RECORD VERIF	JA	
07/01/2018	678	SUSP LIFTED		
07/26/2018	650	HELD BY PROD - ACTUAL	/1/	
07/26/2018	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM138618;#5H	
09/21/2018	643	PRODUCTION DETERMINATION	/1/	
11/09/2018	974	AUTOMATED RECORD VERIF	DME	
01/01/2019	817	MERGER RECOGNIZED	EOG A/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG M/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG Y/EOG RESOURCE IN	
02/16/2021	932	TRF OPER RGTS FILED	EOG RESOU/CHEVRON U;1	
08/04/2021	933	TRF OPER RGTS APPROVED	EFF 03/01/21;	
08/04/2021	974	AUTOMATED RECORD VERIF	LBO	

Line Number	Remark Text	Serial Number: NMNM 113399
0002	STIPULATIONS ATTACHED TO LEASE:	
0003	NM-11-LN SPECIAL CULTURAL RESOURCE NOTICE	
0004	SENM-S-15 WILDLIFE HABITAT PROJECTS	
0005	SENM-S-17 SLOPES OR FRAGILE SOILS	
0006	SOUTHERN GYPSUM SOIL AREA	
0007	SENM-S-18 STREAMS, RIVERS, AND FLOODPLAINS	
0008	06/29/2011 - THREE RIVERS ACQ LLC NMB000672;	
0009	/A/12.5% - RLTY TATE FROM 3/1/05 - 3/1/11	
0010	/B/\$1.50 - RENTAL FROM 3/1/05 - 3/1/11	
0011	10/19/12 - RENTAL PAID 03/01/2012;	
0012	FLAMING SNAIL FEDERAL #5 LEASE NMNM113399 WITHDRAWN	
0013	THE ISSUE OF THE LEASE BEING IN SUSPENSION HAS BEEN	
0014	DISCUSSED WITH NMSO JOE GALLUZZI AND ED FERNANDEZ	
0015	LEASE WILL REMAIN IN SUSPENSION WHILE COG IS WORKING	
0016	WITH CARLSBAD FIELD OFFICE TO LOCATE AN APPROVABLE	
0017	DRILLING LOCATION. THE CFO WILL NOT RECOMMEND THAT	
0018	THE LEASE SUSPENSION BE LIFTED UNTIL WHICH TIME	
0019	THAT AN APPROVABLE LOCATION CAN BE FOUND	
0020	AND APD APPROVED TO ALLOW TIME FOR SPUDDING OF WELL	
0021	06/14/2016 - RENTAL PAID 3/01/2016 - 02/28/2017	
0022	RENTAL PAID THRU 02/28/2018 PER ONRR;	
0023	04/24/2018 - RENTAL PAID 03/01/2018 - 02/28/2019	
0024	04/24/2018 - SEE OPERATING RIGHTS WORKSHEET;	
0025	08/04/21 - SEE OPERATING RIGHTS WORKSHEET;	

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Run Date/Time: 2/27/2023 16:40 PM (MASS) Serial Register Page Page 1 Of 2
Serial Number

01 12-22-1987;101STAT1330;30USC181 ET SEQ Case Type 312021: O&G LSE COMP PD -1987

Case Type 312021: O&G LSE COMP PD -1987 Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Name & Address

Total Acres: 1,120.000

NMNM 118108

Case File Juris:

Serial Number: NMNM-- 118108

Int Rel % Interest

CHEVRON USA INC 6301 DEAUVILLE MIDLAND TX 797062964 LESSEE 100.000000000

Serial Number: NMNM-- 118108 **Suff Subdivision District/ Field Office** Mer Twp Rng Sec SType Nr County Mgmt Agency CARLSBAD FIELD OFFICE 23 0260S 0270E 005 ALIQ W2.SE: **EDDY BUREAU OF LAND MGMT ENTIRE SECTION** CARLSBAD FIELD OFFICE **EDDY BUREAU OF LAND MGMT** 0260S 0270E 23 008 ALL

Relinquished/Withdrawn Lands Serial Number: NMNM-- 118108

Serial Number: NMNM-- 118108

Act Date	Act Co	ode Action Txt	Action Remarks	Pending Off	
02/27/2007	387	CASE ESTABLISHED	200704004;		
04/03/2007	299	PROTEST FILED	Forest Guardians etal		
04/18/2007	143	BONUS BID PAYMENT RECD	\$2240.00;		
04/18/2007	191	SALE HELD			
04/18/2007	267	BID RECEIVED	\$868000.00;		
04/27/2007	143	BONUS BID PAYMENT RECD	\$865760.00;		
05/07/2007	298	PROTEST DISMISSED			
05/24/2007	237	LEASE ISSUED			
05/24/2007	974	AUTOMATED RECORD VERIF	LBO		
06/01/2007	496	FUND CODE	05;145003		
06/01/2007	530	RLTY RATE - 12 1/2%			
06/01/2007	868	EFFECTIVE DATE			
06/11/2008	817	MERGER RECOGNIZED	CHESA LLC/CHESA LP		
08/22/2008	817	MERGER RECOGNIZED			
11/27/2012	140	ASGN FILED	CHESAPEAK/CHEVRON U;1		
04/11/2013	139	ASGN APPROVED	EFF 12/01/12;		
04/11/2013	974	AUTOMATED RECORD VERIF	ANN		
09/21/2015	791	TERMINAT'N NOTICE ISSUED	CLASS II		
09/21/2015	974	AUTOMATED RECORD VERIF	LBO		
09/24/2015	792	TERMINATION VACATED			

Run Date/Time: 2/27/2023 16:40 PM (MASS) Serial Register Page Page 2 Of 2

				Serial Number: NMNM 118108
Act Date	Act Co	ode Action Txt	Action Remarks	Pending Off
05/31/2017	235	EXTENDED	THRU 05/31/19;	
01/18/2018	974	AUTOMATED RECORD VERIF	MJD	
03/01/2018	246	LEASE COMMITTED TO CA	NMNM 138618;	
07/26/2018	650	HELD BY PROD - ACTUAL	/1/	
07/26/2018	658	MEMO OF 1ST PROD-ACTUAL	/1/#5H;	
07/26/2018	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM138618;#5H	
09/21/2018	643	PRODUCTION DETERMINATION	/2/	
09/25/2018	643	PRODUCTION DETERMINATION	/1/	

Line Number	Remark Text	Serial Number: NMNM 118108
0002	STIPULATIONS ATTACHED TO LEASE:	
0003	NM-11-LN SPECIAL CULTURAL RESOURCE	
0004	SENM-LN-1 CAVE - KARST OCCURRENCE AREA	
0005	SENM-S-17 SLOPES OR FRAGILE SOILS	
0006	SENM-S-18 STREAMS, RIVERS, AND FLOODPLAINS	
0007	SENM-S-21 CAVES AND KARST	
8000	04/11/2013 - RENTAL PAID 06/01/12 PER ONRR	
0009	RENTAL PD TIMELY VIA EFT FOR 06/01/15 RENTAL	
0010	LEASE IN GOOD STANDING;	

Run Date/Time: 2/27/2023 17:31 PM Page 1 Of 2 **Serial Number** 

01 12-22-1987;101STAT1330;30USC181 ET SEQ

Case Type 312021: O&G LSE COMP PD -1987

Commodity 459: OIL & GAS **Case Disposition: AUTHORIZED**  **Total Acres:** 

1,920.000

NMNM 121473

Case File Juris:

Serial Number: NMNM-- 121473 Name & Address Int Rel % Interest

CHEVRON USA INC 6301 DEAUVILLE TX 797062964 MIDLAND LESSEE 100.000000000

Serial Number: NMNM-- 121473 **Suff Subdivision District/ Field Office** Mer Twp Rng Sec SType Nr County Mgmt Agency CARLSBAD FIELD OFFICE 23 0260S 0270E 010 ALIQ ALL: **EDDY** BUREAU OF LAND MGMT **EDDY** 0260S 0270E W2; CARLSBAD FIELD OFFICE **BUREAU OF LAND MGMT** 23 011 ALIQ 0260S 0270E W2: CARLSBAD FIELD OFFICE **FDDY** BUREAU OF LAND MGMT ALIQ 23 014 CARLSBAD FIELD OFFICE **EDDY** BUREAU OF LAND MGMT 23 0260S 0270E 015 ALIQ ALL;

Serial Number: NMNM-- 121473 Relinquished/Withdrawn Lands

Serial Number: NMNM-- 121473

Act Date	Act Cod	de Action Txt	Action Remarks	Pending Off
06/11/2008	817	MERGER RECOGNIZED	CHESA LLC/CHESA LP	
08/22/2008	817	MERGER RECOGNIZED	CHESAP EXPL/LLC	
09/04/2008	387	CASE ESTABLISHED	200810006;	
10/07/2008	299	PROTEST FILED	WILD EARTH GUARD	
10/07/2008	299	PROTEST FILED	WSTRN ENVIR LAW CNTR	
10/22/2008	143	BONUS BID PAYMENT RECD	\$3840.00;	
10/22/2008	191	SALE HELD		
10/22/2008	267	BID RECEIVED	\$2304000.00;	
10/30/2008	143	BONUS BID PAYMENT RECD	\$2300160.00;	
12/10/2008	298	PROTEST DISMISSED	WILD EARTH GUARD	
12/22/2008	237	LEASE ISSUED		
12/22/2008	974	AUTOMATED RECORD VERIF	MJD	
12/30/2008	298	PROTEST DISMISSED	WSTRN ENVIR LAW CNTR	
01/01/2009	496	FUND CODE	05;145003	
01/01/2009	530	RLTY RATE - 12 1/2%		
01/01/2009	868	EFFECTIVE DATE		
11/16/2009	140	ASGN FILED	HORN STEV/CHESAPEAK;1	

Run Date/Time: 2/27/2023 17:31 PM

Page 2 Of 2

Serial Number: NMNM-- 121473

				Serial Nulliber. Millini - 1214/3
Act Date	Act Cod	de Action Txt	Action Remarks	Pending Off
03/05/2010	139	ASGN APPROVED	EFF 12/01/09;	
03/05/2010	974	AUTOMATED RECORD VERIF	RAYO/RAYO	
11/27/2012	140	ASGN FILED	CHESAPEAK/CHEVRON U;1	
04/10/2013	139	ASGN APPROVED	EFF 12/01/12;	
04/10/2013	974	AUTOMATED RECORD VERIF	ANN	
05/01/2018	232	LEASE COMMITTED TO UNIT	NMNM137168X;CICADA	
05/10/2018	650	HELD BY PROD - ACTUAL	/1/	
05/10/2018	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM137168A;#4H	
12/19/2019	643	PRODUCTION DETERMINATION	/1/	

Line Number	Remark Text	Seriai Number: Nivinivi 1214/3
0.000		
0002	STIPULATIONS ATTACHED TO LEASE:	
0003	NM-11-LN SPECIAL CULTURAL RESOURCE	
0004	SENM-LN-1 CAVE - KARST OCCURRENCE AREA	
0005	SENM-S-17 SLOPES OR FRAGILE SOILS	
0006	SENM-S-20 SPRINGS, SEEPS AND TANKS	
0007	SENM-S-21 CAVES AND KARST	
0008	SENM-S-39 PLAN OF DEVELOPMENT	
0009	03/05/2010 - RENT PAID THRU 01/01/2010 PER MMS	
0010	04/10/2013 - RENTAL PAID 01/01/13; PER ONRR	

				Revised March 23, 2017
RECEIVED:	REVIEWER:	TYPE:	APP NO:	
	- Geologi	above this table for occidive  CO OIL CONSERVA  Cal & Engineering  ancis Drive, Santa	<b>TION DIVISION</b> Bureau –	OF NEW MORES
		ATIVE APPLICATION		
THIS C	HECKLIST IS MANDATORY FOR AI REGULATIONS WHICH RE	L ADMINISTRATIVE APPLICAT QUIRE PROCESSING AT THE E		
Applicant:			OGR	ID Number:
			API:_	Cada
'00I:			POOI	Code:
SUBMIT ACCURA	ATE AND COMPLETE INI	FORMATION REQUIR INDICATED BELOV		THE TYPE OF APPLICATION
A. Location No. 2 Check or	CATION: Check those  - Spacing Unit - Simulion ISL NSP  ne only for [1] or [11]  mingling - Storage - M	taneous Dedication		lsD
∐ [ II ] Injec	DHC CTB P tion - Disposal - Pressu WFX PMX S	LC ∐PC ∐OI ıre Increase – Enha	nced Oil Recov	ery FOR OCD ONLY
A. Offset B. Royalt C. Applic D. Notific E. Notific F. Surfac G. For all	REQUIRED TO: Check operators or lease holy, overriding royalty or ation requires published ation and/or concurred ation and/or concurred owner of the above, proof of tice required	ders wners, revenue owr ed notice ent approval by SLC ent approval by BLN	) M	Notice Complete  Application Content Complete
administrative understand that	I: I hereby certify that approval is accurate at no action will be tall e submitted to the Div	and <b>complete</b> to th ken on this applicat	e best of my kn	
No	te: Statement must be comple	eted by an individual with r	managerial and/or su	pervisory capacity.
			Date	
Print or Type Name				
			Phone Number	r
	10			

e-mail Address

Signature

## **Carlsbad Current Argus.**

### Affidavit of Publication Ad # 0005599716 This is not an invoice

**CAROL ADLER** 6301 DEAUVILLE BLVD.

MIDLAND, TX 79706

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

02/21/2023, 02/22/2023, 02/23/2023

Subscribed and sworn before me this February 28,

2023:

State of WI, County of Brown **NOTARY PUBLIC** 

My commission expires

Notice of application for surface commingling Chevron USA, Inc., 6301 Dea Midland, TX 79706 to the Oil Conservation Division of the State of New Mexic Commissioner of Public Lands, State of New Mexico for approval to Surface Cor of the Purple Sage Wolfcamp pool (98220), North Hay Hollow Bone Spring polelaware River Bone Spring pool (16800) and Welch Bone Spring pool (6401) ("dy County, NM for pool and lease commingling of gas production from the Pool all existing and future wells producing from the leases. All wells and future well by this gas commingling application are planned to tie into the following facili by this gas commingling application are planned to tie into the following facili ture facilities:

Hayhurst New Mexico Sec. 9 CTB, located in the SWSW (UL:P), Sec. 9, T26S-R27E.

Hayhurst New Mexico Sec. 9 CTB, located in the SWSW (UL:P), Sec. 9, 1265-827E.
Hayhurst New Mexico Sec. 10 CTB, located in the NENE (UL:P), Sec. 10, T265-R27E.
Hayhurst New Mexico Sec. 35 CTB, located in the NENE (UL:P), Sec. 35, T275-R27E.
Hayhurst New Mexico Sec. 12 CTB, located in the SWNE (UL:G), Sec. 12, T265-R27
Pursuant to NMAC 19.15.12.10, interested parties must file objections or requering in writing with the division's Santa Fe office within 20 days after publication.
NMOCD may approve the application. For questions pertaining to the application contact Gregg Pazer at 713-372-9915 or Deirdre Devery at 713-806-7807, Chevro 6301 Deauville Blvd., Midland, TX 79706
MONOSS99716 Current Argus Feb 21, 22, 23, 2023

#0005599716, Current Argus, Feb 21, 22, 23, 2023

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005599716 PO#: 0005599716 # of Affidavits: 1

This is not an invoice

From: McClure, Dean, EMNRD on behalf of Engineer, OCD, EMNRD

To: Adler, Carol; Van Curen, Jennifer; Fleming, Alexandra E; Verner, Frederick C

Cc: McClure, Dean, EMNRD; Wrinkle, Justin, EMNRD; Powell, Brandon, EMNRD; Paradis, Kyle O; Walls, Christopher;

Dawson, Scott; Lamkin, Baylen L.

Subject: Approved Administrative Order PLC-887

Date: Friday, March 24, 2023 10:52:44 AM

Attachments: PLC887 Order.pdf

NMOCD has issued Administrative Order PLC-887 which authorizes Chevron USA, Inc. (4323) to surface commingle or off-lease measure, as applicable, the following wells:

30-015-43929   Cicada Unit #1H   E/2   10-26S-27E   98220	Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-43930 Cicada Unit #2H W/2 10-26S-27E 98220 30-015-43937 Cicada Unit #3H E/2 10-26S-27E 98220 30-015-43936 Cicada Unit #4H W/2 10-26S-27E 98220 30-015-43936 Cicada Unit #4H W/2 15-26S-27E 98220 30-015-43926 Cicada Unit #5H E/2 10-26S-27E 98220 30-015-43926 Cicada Unit #6H W/2 10-26S-27E 98220 30-015-43932 Cicada Unit #6H W/2 10-26S-27E 98220 30-015-43932 Cicada Unit #13H W/2 15-26S-27E 98220 30-015-44367 Cicada Unit #13H W/2 10-26S-27E 98220 30-015-44371 Cicada Unit #14H W/2 15-26S-27E 98220 30-015-44371 Cicada Unit #15H W/2 10-26S-27E 98220 30-015-44353 Cicada Unit #15H W/2 10-26S-27E 98220 30-015-44351 Cicada Unit #16H W/2 10-26S-27E 98220 30-015-44351 Cicada Unit #16H W/2 10-26S-27E 98220 30-015-44354 Cicada Unit #17H W/2 10-26S-27E 98220 30-015-44354 Cicada Unit #18H W/2 10-26S-27E 98220 30-015-44354 Cicada Unit #18H W/2 10-26S-27E 98220 30-015-46468 Cicada Unit #29H E/2 10-26S-27E 98220 30-015-46469 Cicada Unit #29H E/2 10-26S-27E 98220 30-015-46490 Cicada Unit #30H W/2 11-26S-27E 98220 30-015-46998 Cicada Unit #30H W/2 11-26S-27E 98220 30-015-46901 Cicada Unit #31H W/2 11-26S-27E 98220 30-015-46901 Cicada Unit #31H W/2 11-26S-27E 98220 30-015-46900 Cicada Unit #51H W/2 11-26S-27E 98220 30-015-46900 Cicada Unit #51H W/2 11-26S-27E 98220	20.015.42020	Cicada Unit #1H	E/2	10-26S-27E	00220
30-015-43930   Cicada Unit #2H   W/2   15-26S-27E   98220	30-013-43929	Cicada Unit #1H	<b>E/2</b>	15-26S-27E	90220
S-265-27E   S-26	20 015 42020	Cicada Unit #2H	W/2	10-26S-27E	09220
30-015-43937   Cicada Unit #3H   E/2   15-26S-27E   98220	30-013-43930	Cicada Unit #2H	W/2	15-26S-27E	90220
Second	20.015.42027	Cicado Unit #211	E/2	10-26S-27E	00220
30-015-43936   Cicada Unit #4H   W/2   15-26S-27E   98220	30-013-43937	Cicada Unit #5H	<b>E/2</b>	15-26S-27E	98220
30-015-43926   Cicada Unit #5H   E/2   10-26S-27E   98220	20.015.42026	Cicado Unit #4II	W/2	10-26S-27E	00220
30-015-43926   Cicada Unit #SH   E/2   15-26S-27E   98220	30-013-43930	Cicada Unit #4H	W/2	15-26S-27E	90220
Section	20.015.42026	Cicada Unit #5H	E/2	10-26S-27E	00220
30-015-43932   Cicada Unit #6H   W/2   15-268-27E   98220	30-013-43920	Cicada Unit #5H	<b>E/2</b>	15-26S-27E	98220
30-015-44367	20.015.42022	Cianda Unit #CU	W/2	10-26S-27E	00220
30-015-44367   Cicada Unit #13H   W/2   15-26S-27E   98220	30-015-43932	Cicada Unit #6H	W/2	15-26S-27E	98220
30-015-44371	20.015.44265	C'1-11-4-#12H	W/2	10-26S-27E	00220
30-015-44371   Cicada Unit #14H   W/2   15-26S-27E   98220	30-015-4436/	JU-015-7-30/ Cicaua Uliit #15fi	W/2	15-26S-27E	98220
30-015-44353	20.015.44251	C* 1 11 1/1/14 ATT	W/2	10-26S-27E	00220
30-015-44353   Cicada Unit #15H   W/2   15-26S-27E   98220	30-015-445/1 Cicada	Cicada Unit #14H	W/2	15-26S-27E	98220
30-015-44351	20.015.44252	O' 1 11 '4 H4FII	W/2	10-26S-27E	00220
30-015-44351         Cicada Unit #16H         W/2         15-26S-27E         98220           30-015-44354         Cicada Unit #17H         W/2         10-26S-27E         98220           30-015-44352         Cicada Unit #18H         W/2         10-26S-27E         98220           30-015-46468         Cicada Unit #27H         E/2         10-26S-27E         98220           30-015-46469         Cicada Unit #28H         E/2         10-26S-27E         98220           30-015-46470         Cicada Unit #29H         E/2         10-26S-27E         98220           30-015-46898         Cicada Unit #30H         W/2         11-26S-27E         98220           30-015-46901         Cicada Unit #31H         W/2         11-26S-27E         98220           30-015-46913         Cicada Unit #32H         W/2         11-26S-27E         98220           30-015-49001         Cicada Unit #51H         W/2         10-26S-27E         64010           30-015-49000         Cicada Unit #52H         W/2         10-26S-27E         64010	30-015-44353	Cicada Unit #15H	W/2	15-26S-27E	98220
30-015-44354		C. 1 II III III	W/2	10-26S-27E	00220
30-015-44354   Cicada Unit #17H   W/2   15-26S-27E   98220	30-015-44351	Cicada Unit #16H	W/2	15-26S-27E	98220
30-015-44352	20.015.44254	C' 1 11 1/1/14/11	W/2	10-26S-27E	98220
30-015-44352         Cicada Unit #18H         W/2         15-26S-27E         98220           30-015-46468         Cicada Unit #27H         E/2         10-26S-27E         98220           30-015-46469         Cicada Unit #28H         E/2         10-26S-27E         98220           30-015-46470         Cicada Unit #29H         E/2         10-26S-27E         98220           30-015-46898         Cicada Unit #30H         W/2         11-26S-27E         98220           30-015-46901         Cicada Unit #31H         W/2         14-26S-27E         98220           30-015-46913         Cicada Unit #32H         W/2         11-26S-27E         98220           30-015-49001         Cicada Unit #31H         W/2         10-26S-27E         98220           30-015-49001         Cicada Unit #32H         W/2         10-26S-27E         64010           30-015-49000         Cicada Unit #52H         W/2         10-26S-27E         64010	30-015-44354	Cicada Unit #1/H	W/2	15-26S-27E	
30-015-46468 Cicada Unit #27H E/2 10-26S-27E 98220  30-015-46469 Cicada Unit #28H E/2 15-26S-27E 98220  30-015-46470 Cicada Unit #29H E/2 15-26S-27E 98220  30-015-46898 Cicada Unit #30H W/2 11-26S-27E 98220  30-015-46901 Cicada Unit #31H W/2 14-26S-27E 98220  30-015-46913 Cicada Unit #32H W/2 11-26S-27E 98220  30-015-46901 Cicada Unit #31H W/2 14-26S-27E 98220  30-015-46901 Cicada Unit #31H W/2 11-26S-27E 98220  30-015-46900 Cicada Unit #51H W/2 10-26S-27E 64010  30-015-49000 Cicada Unit #52H W/2 10-26S-27E 64010	20.015.44252	C' - 1 - 11 - 4 //1011	W/2	10-26S-27E	00220
Solution	30-015-44352	Cicada Unit #18H	W/2	15-26S-27E	98220
30-015-46469	20.015.46460	C'arda II.'' IIOTII	E/2	10-26S-27E	00220
30-015-46469       Cicada Unit #28H       E/2       15-26S-27E       98220         30-015-46470       Cicada Unit #29H       E/2       10-26S-27E       98220         30-015-46898       Cicada Unit #30H       W/2       11-26S-27E       98220         30-015-46901       Cicada Unit #31H       W/2       11-26S-27E       98220         30-015-46913       Cicada Unit #32H       W/2       11-26S-27E       98220         30-015-49001       Cicada Unit #51H       W/2       10-26S-27E       64010         30-015-49000       Cicada Unit #52H       W/2       10-26S-27E       64010	30-015-46468	Cicada Unit #2/H	<b>E/2</b>	15-26S-27E	98220
30-015-46470 Cicada Unit #29H E/2 10-26S-27E 98220  30-015-46898 Cicada Unit #30H W/2 11-26S-27E 98220  30-015-46901 Cicada Unit #31H W/2 14-26S-27E 98220  30-015-46913 Cicada Unit #32H W/2 11-26S-27E 98220  30-015-49001 Cicada Unit #32H W/2 11-26S-27E 98220  30-015-49001 Cicada Unit #31H W/2 10-26S-27E 98220  30-015-49000 Cicada Unit #51H W/2 10-26S-27E 64010	20.015.46460	C. 1 11 14 1/2011	E/2	10-26S-27E	00220
30-015-46470 Cicada Unit #29H  30-015-46898 Cicada Unit #30H  30-015-46901 Cicada Unit #31H  30-015-46901 Cicada Unit #31H  30-015-46913 Cicada Unit #32H  30-015-46913 Cicada Unit #32H  30-015-49001 Cicada Unit #51H  30-015-49000 Cicada Unit #52H  30-015-49000 Cicada Unit #52H  E/2 15-268-27E  98220  98220  W/2 11-268-27E  98220  W/2 10-268-27E  64010	30-015-46469	Cicada Unit #28H	<b>E/2</b>	15-26S-27E	98220
Section	20.015.46450	C' 1 11 14 1/2011	E/2	10-26S-27E	00220
30-015-46898	30-015-46470	Cicada Unit #29H	<b>E/2</b>	15-26S-27E	98220
30-015-46901 Cicada Unit #31H W/2 11-26S-27E 98220  30-015-46913 Cicada Unit #32H W/2 11-26S-27E 98220  30-015-46913 Cicada Unit #32H W/2 11-26S-27E 98220  30-015-49001 Cicada Unit #51H W/2 10-26S-27E 64010  30-015-49000 Cicada Unit #52H W/2 10-26S-27E 64010	20.015.46000	C' 1 11 14 1/2011	W/2	11-26S-27E	00220
30-015-46901 Cicada Unit #31H W/2 14-26S-27E 98220  30-015-46913 Cicada Unit #32H W/2 11-26S-27E 98220  30-015-49001 Cicada Unit #51H W/2 10-26S-27E W/2 15-26S-27E 64010  30-015-49000 Cicada Unit #52H W/2 10-26S-27E 64010	30-015-46898	Cicada Unit #30H	W/2	14-26S-27E	98220
30-015-46913 Cicada Unit #32H W/2 11-26S-27E W/2 11-26S-27E W/2 14-26S-27E W/2 14-26S-27E W/2 10-26S-27E W/2 15-26S-27E W/2 15-26S-27E W/2 15-26S-27E W/2 10-26S-27E W/2 10-26S-27E W/2 10-26S-27E W/2 10-26S-27E G4010	20.015.46001	C* 1 11 1/ 1/24 11	W/2	11-26S-27E	00220
30-015-46913 Cicada Unit #32H W/2 14-26S-27E 98220  30-015-49001 Cicada Unit #51H W/2 10-26S-27E 64010  30-015-49000 Cicada Unit #52H W/2 10-26S-27E 64010	30-015-46901	Cicada Unit #31H	W/2	14-26S-27E	98220
30-015-49001 Cicada Unit #51H W/2 10-26S-27E W/2 15-26S-27E W/2 15-26S-27E W/2 10-26S-27E W/2 10-26S-27E W/2 10-26S-27E 64010	30-015-46913 Cicada Un	C' 1 11 14 112011	W/2	11-26S-27E	00220
30-015-49001 Cicada Unit #51H W/2 15-26S-27E 64010  30-015-49000 Cicada Unit #52H W/2 10-26S-27E 64010		Cicada Unit #32H	W/2	14-26S-27E	98220
30_015_49000	20.015.40001	Charle Hart Heatt	W/2	10-26S-27E	(4010
30-015-49000 Cicada Unit #52H 64010	30-015-49001	Cicada Unit #51H	W/2	15-26S-27E	04010
30-015-49000 Cicada Unit #52H W/2 15-26S-27E 64010	20.015.40000	Charle Hart HEAT	W/2	10-26S-27E	(4010
	30-013-49000	Cicada Unit #52H	W/2	15-26S-27E	04010

30-015-48999	Cicada Unit #53H	W/2	10-26S-27E	64010
30-013-40///	Cicada Unit #3511	W/2	15-26S-27E	04010
30-015-44347	Cicada Unit #7H	E/2	35-25S-27E	98220
30-013-44347	Cicada Unit #711	E/2	2-26S-27E	96220
30-015-44346	Cicada Unit #8H	E/2	35-25S-27E	98220
30-013-44340	Cicada Unit #811	E/2	2-26S-27E	90220
30-015-44350	Cicada Unit #9H	E/2	35-25S-27E	98220
30-013-44330	Cicada Oint #911	E/2	2-26S-27E	90220
30-015-44349	Cicada Unit #10H	E/2	35-25S-27E	98220
30-013-44347	Cicada Unit #1011	E/2	2-26S-27E	90220
30-015-44345	Cicada Unit #11H	E/2	35-25S-27E	98220
30-013-44343	Cicada Unit #1111	E/2	2-26S-27E	90220
30-015-44348	Cicada Unit #12H	E/2	35-25S-27E	98220
30-013-44340	Cicada Unit #12H	E/2	2-26S-27E	90220
30-015-45602	Cicada Unit #23H	E/2	23-25S-27E	98220
30-013-43002	Cicada Unit #25H	E/2	26-25S-27E	90220
20.015.45720	Cinada IInit #24II	E/2	23-25S-27E	00220
30-015-45720	Cicada Unit #24H	E/2	26-25S-27E	98220
20.015.45(01	C' - 1 - 11 - 4 #2511	W/2	23-25S-27E	00220
30-015-45601	Cicada Unit #25H	W/2	26-25S-27E	98220
20.015.4500	C. 1 11 1/1/10/11	W/2	23-25S-27E	00220
30-015-45600	Cicada Unit #26H	W/2	26-25S-27E	98220
20.015.45426	C. 1 11 14 14 011	W/2	23-25S-27E	00220
30-015-45426 Cicada	Cicada Unit #19H	W/2	26-25S-27E	98220
	G4	W/2	23-25S-27E	
30-015-45425	Cicada Unit #20H	W/2	26-25S-27E	98220
		W/2	23-25S-27E	
30-015-45424	Cicada Unit #21H	W/2	26-25S-27E	98220
		W/2	23-25S-27E	
30-015-45423	Cicada Unit #22H	W/2	26-25S-27E	98220
		W/2	35-25S-27E	
30-015-46342	Cicada Unit #33H	W/2	2-26S-27E	98220
		W/2	35-25S-27E	
30-015-46343	Cicada Unit #34H	W/2	2-26S-27E	98220
		E/2	35-25S-27E	
30-015-46344	Cicada Unit #35H	E/2	2-26S-27E	98220
		E/2	35-25S-27E	
30-015-46345	Cicada Unit #36H	E/2	2-26S-27E	98220
		W/2	35-25S-27E	-
30-015-46346	Cicada Unit #37H	W/2	2-26S-27E	98220
		W/2	35-25S-27E	
30-015-46347	Cicada Unit #38H	W/2	2-26S-27E	98220
		W/2	35-25S-27E	
30-015-46348	Cicada Unit #39H	W/2	2-26S-27E	98220
		E/2	23-25S-27E	
30-015-48782	Cicada Unit #41H	E/2	26-25S-27E	98220
50-015-70/0 <u>2</u>	Cicada Unit #41H	NE/4	35-25S-27E	70220
		E/2	23-25S-27E	
30-015-48783	Cicada Unit #43H	E/2 E/2	25-25S-27E 26-25S-27E	98220
30-013 <b>-1</b> 0/03	Cicaua Unit #4311	NE/4	35-25S-27E	70440
		NE/4	33-433-4/E	

30-015-49465	Cicada Unit #45H	E/2	11-26S-27E	98220
30-013-47403	Cicaua Unit #4511	E/2	14-26S-27E	70220
30-015-49466	Cicada Unit #47H	E/2	11-26S-27E	98220
	Cicada Cilit ii 1711	E/2	14-26S-27E	70220
30-015-49467	Cicada Unit #48H	E/2	11-26S-27E	98220
		E/2	14-26S-27E	70220
30-015-49468	Cicada Unit #50H	E/2	11-26S-27E	98220
		E/2	14-26S-27E	70220
30-015-49469	Cicada Unit #56H	W/2	1-26S-27E	98220
		W/2	12-26S-27E	70220
30-015-49470	Cicada Unit #57H	W/2	1-26S-27E	98220
	Cicada Cilit //3/11	W/2	12-26S-27E	70220
30-015-49471	Cicada Unit #58H	W/2	1-26S-27E	98220
30-013-47471	Cicaua Onit #3011	W/2	12-26S-27E	70220
30-015-49472	Cicada Unit #59H	W/2	1-26S-27E	98220
30-013-47472	Cicaua Unit #3711	W/2	12-26S-27E	70220
30-015-49624	Cicada Unit #60H	<b>E/2</b>	1-26S-27E	98220
30-013-47024	Cicada Unit #0011	<b>E/2</b>	12-26S-27E	70220
30-015-49625	Cicada Unit #61H	E/2	1-26S-27E	98220
30-013-49023	Cicada Unit #01H	<b>E/2</b>	12-26S-27E	90220
20.015.40626	Cicada Unit #62H	E/2	1-26S-27E	00220
30-015-49626	Cicada Unit #62H	E/2	12-26S-27E	98220
20.015.40/27	Cinada Unit #C2H	E/2	1-26S-27E	00220
30-015-49627	Cicada Unit #63H	<b>E/2</b>	12-26S-27E	98220
20.015.45100	THE CO 48 AN E. 1. 14 WITH	W/2	17-26S-27E	00220
30-015-45100	HH SO 17 20 Federal 1 #1H	W/2	20-26S-27E	98220
20.015.45101	1111 CO 48 AO F. 1 14 WAY	W/2	17-26S-27E	00220
30-015-45101	HH SO 17 20 Federal 1 #2H	W/2	20-26S-27E	98220
20.015.45154	HII CO 48 40 F 1 14 1/4H	W/2	17-26S-27E	00220
30-015-45154	HH SO 17 20 Federal 1 #3H	W/2	20-26S-27E	98220
20.015.45155	HH CO 48 40 F 1 14 #4H	W/2	17-26S-27E	00220
30-015-45155	HH SO 17 20 Federal 1 #4H	W/2	20-26S-27E	98220
20.045.45402	***************************************	W/2	17-26S-27E	00000
30-015-45102	HH SO 17 20 Federal 1 #5H	W/2	20-26S-27E	98220
20.045.45402	WW.CO.4540.F. 1. 14 W.W.	W/2	17-26S-27E	00000
30-015-45103	HH SO 17 20 Federal 1 #6H	W/2	20-26S-27E	98220
20.015.45115	WW CO 0 7 F 1 12 14 H	E/2	5-26S-27E	00220
30-015-45115	HH SO 8 5 Federal 3 #1H	<b>E/2</b>	8-26S-27E	98220
20.04=.4=44	***************************************	W/2	5-26S-27E	00000
30-015-45116	HH SO 8 5 Federal 3 #2H	W/2	8-26S-27E	98220
		W/2	5-26S-27E	
30-015-45117	HH SO 8 5 Federal 3 #3H	W/2	8-26S-27E	98220
		E/2	5-26S-27E	
30-015-45118	HH SO 8 5 Federal 3 #4H	E/2	8-26S-27E	98220
		W/2	5-26S-27E	
30-015-45119	HH SO 8 5 Federal 3 #5H	W/2	8-26S-27E	98220
	HH SO 8 5 Federal 3 #6H	E/2	5-26S-27E	00655
30-015-45120		E/2	8-26S-27E	98220
20.047.4500		W/2	5-26S-27E	98220
30-015-43935	HH SO 8 P2 #5H	W/2	8-26S-27E	
		****		

30-015-43934	HH SO 8 P2 #6H	W/2	5-26S-27E	00220
		W/2	8-26S-27E	98220
20.045.42022		W/2	5-26S-27E	00220
30-015-43933	HH SO 8 P2 #13H	W/2	8-26S-27E	98220
20.015.42021	1111 CO 0 PA #1 411	W/2	5-26S-27E	00220
30-015-43931	HH SO 8 P2 #14H	W/2	8-26S-27E	98220
20.015.42025	1111 CO 0 DA #2111	W/2	5-26S-27E	00220
30-015-43927	HH SO 8 P2 #21H	W/2	8-26S-27E	98220
20.015.42020	1111 CO 0 DA #2311	W/2	5-26S-27E	00220
30-015-43928	HH SO 8 P2 #22H	W/2	8-26S-27E	98220
20.015.45104	HH CO 17 20 E. J 12 #1H	E/2	17-26S-27E	00220
30-015-45104	HH SO 17 20 Federal 2 #1H	<b>E/2</b>	20-26S-27E	98220
20.015.45105	HH CO 17 20 F 1 12 //2H	E/2	17-26S-27E	00220
30-015-45105	HH SO 17 20 Federal 2 #2H	E/2	20-26S-27E	98220
20.015.45106	WW 00 45 40 F 1 14 WAY	E/2	17-26S-27E	00220
30-015-45106	HH SO 17 20 Federal 2 #3H	E/2	20-26S-27E	98220
		E/2	17-26S-27E	00000
30-015-45107	HH SO 17 20 Federal 2 #4H	E/2	20-26S-27E	98220
		E/2	17-26S-27E	
30-015-45108	HH SO 17 20 Federal 2 #5H	E/2	20-26S-27E	98220
		E/2	17-26S-27E	
30-015-45109	HH SO 17 20 Federal 2 #6H	E/2	20-26S-27E	98220
		E/2	5-26S-27E	
30-015-45987	HH SO 8 5 Federal 4 #1H	E/2	8-26S-27E	98220
		E/2	5-26S-27E	
30-015-45988	HH SO 8 5 Federal 4 #2H	E/2 E/2	8-26S-27E	98220
-		E/2 E/2	5-26S-27E	
30-015-45989	HH SO 8 5 Federal 4 #3H	E/2 E/2	5-26S-27E 8-26S-27E	98220
		E/2	5-26S-27E	
30-015-45990	HH SO 8 5 Federal 4 #4H			98220
		E/2	8-26S-27E	
30-015-45991	HH SO 8 5 Federal 4 #5H	E/2	5-26S-27E	98220
-		E/2	8-26S-27E	
30-015-45992	HH SO 8 5 Federal 4 #6H	E/2	5-26S-27E	98220
		E/2	8-26S-27E	
30-015-48353	HH SO 17 20 Federal 3 #401H	W/2	17-26S-27E	98220
		W/2	20-26S-27E	
30-015-48356	HH SO 17 20 Federal 3 #402H	W/2	17-26S-27E	98220
		W/2	20-26S-27E	<b>7022</b> 0
30-015-48355	HH SO 17 20 Federal 3 #403H	W/2	17-26S-27E	98220
	1111 50 17 20 1 cuci ai 5 // 40511	W/2	20-26S-27E	70220
30-015-48354	HH SO 17 20 Federal 3 #404H	W/2	17-26S-27E	98220
30-013-40334	1111 50 17 20 Federal 3 #40411	W/2	20-26S-27E	70220
30 015 50101	Macallan 12 1 Federal State Com	W/2	1-26S-27E	16800
30-015-50181	23 #1H	W/2	12-26S-27E	10000
30 015 40500	Macallan 12 1 Federal State Com	W/2	1-26S-27E	16900
30-015-49598	23 #2H	W/2	12-26S-27E	16800
20.015.40602	Wild Turkey 12 1 Federal Com 24	E/2	1-26S-27E	1,000
30-015-49603	#1H	<b>E/2</b>	12-26S-27E	16800
20.017.40600	Wild Turkey 12 1 Federal Com 24	E/2	1-26S-27E	1/000
30-015-49602	#2H	<b>E/2</b>	12-26S-27E	16800

30-015-49604	Wild Turkey 12 1 Federal Com 24	<b>E/2</b>	1-26S-27E	16800
	#3H	<b>E/2</b>	12-26S-27E	10000
30-015-49684	Tito 26 23 Federal State Com 25	W/2	23-25S-27E	30216
30-015-49084	#1H	W/2	26-25S-27E	30210
30-015-49685	Tito 26 23 Federal State Com 25	W/2	23-25S-27E	30216
	#2H	W/2	26-25S-27E	
30-015-49686	Tito 26 23 Federal State Com 25	W/2	23-25S-27E	30216
	#3H	W/2	26-25S-27E	30210
30-015-49687	Tito 26 23 Federal State Com 25	W/2 E/2	23-25S-27E	30216
	#4H	W/2 E/2	26-25S-27E	30210

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211 District IV

<u>District I</u>
1625 N. French Drive, Hobbs, NM 88240
<u>District II</u>
811 S. First St., Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St Francis Dr, Santa Fe, NM

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

### OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

	EVRON USA, INC.	COMMINITINGLING	(DIVERSE	OWNERSHIP)		
		D MIDI AND TE	XAS 70706			
APPLICATION TYPE:	0301 DEFICE VILLE BE V D., WINDEFIX D, TEXT IS 17100					
	Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)					
LEASE TYPE:	☐ State ☐ Fede	eral				
Is this an Amendment to existing O	der? Yes No If	f "Yes", please include	the appropriate C	order No		
Have the Bureau of Land Managem  ☐ Yes ☐ No	ent (BLM) and State Lan	d office (SLO) been no	tified in writing o	of the proposed comm	ingling	
		OL COMMINGLIN ts with the following in				
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes	
PURPLE SAGE;WOLFCAMP (98220)	API - 48					
NORTH HAY HOLLOW;BONE SPRING (302	216 API - 48	_				
DELAWARE RIVER;BONE SPRING (16800)	API - 48					
WELCH;BONE SPRING (6401)	API - 46	_				
(4) Measurement type:  Metering (5) Will commingling decrease the va	lue of production? Yes			ing should be approved		
	` ,	SE COMMINGLINGS ts with the following in				
(1) Pool Name and Code. (2) Is all production from same source (3) Has all interest owners been notifie (4) Measurement type:			□Yes □N	0		
		d LEASE COMMIN				
(1) Complete Sections A and E.	T lease attach shee	ts with the following h	moi mation			
	(D) OFF-LEASE ST					
(1) Is all production from same source		eets with the following	mioi mation			
(2) Include proof of notice to all inter	— —					
(E)	ADDITIONAL INFO	ORMATION (for all ts with the following in		vpes)		
<ol> <li>A schematic diagram of facility, in</li> <li>A plat with lease boundaries show</li> <li>Lease Names, Lease and Well Nu</li> </ol>	icluding legal location. ing all well and facility locat			ate lands are involved.		
I hereby certify that the information abo	ve is true and complete to the	e best of my knowledge an	nd belief.			
SIGNATURE: Carol Aa	<i>ller</i> T	TTLE: <u>Sr. HSE Regulatory</u>	Affairs Coordinator	DATE: <u>2/28/</u>	2023	
TYPE OR PRINT NAME_ CAROL ADL	ER		TEL	EPHONE NO.:		
E-MAIL ADDRESS: caroladler@chev	ron.com					

From: Fleming, Alexandra (Zandra)
To: McClure, Dean, EMNRD

Cc: Adler, Carol; Van Curen, Jennifer; Verner, Frederick
Subject: [EXTERNAL] RE: Action ID: 191772; PLC-887

Date: Thursday, March 23, 2023 2:01:11 PM

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Dean,

As a follow-up, please see our additional table of wells and pools below in **ORANGE**:

 As discussed, we would like to add these permitted Purple Sage Wolfcamp wells in order to include these in the application and save us a future sundry:

	-		
API	Pool	Well name	Status
3001549465	Purple Sage; Wolfcamp	Cicada Unit 45H	Permitted
3001549466	Purple Sage; Wolfcamp	Cicada Unit 47H	Permitted
3001549467	Purple Sage; Wolfcamp	Cicada Unit 48H	Permitted
3001549468	Purple Sage; Wolfcamp	Cicada Unit 50H	Permitted
3001549469	Purple Sage; Wolfcamp	Cicada Unit 56H	Permitted
3001549470	Purple Sage; Wolfcamp	Cicada Unit 57H	Permitted
3001549471	Purple Sage; Wolfcamp	Cicada Unit 58H	Permitted
3001549472	Purple Sage; Wolfcamp	Cicada Unit 59H	Permitted
3001549624	Purple Sage; Wolfcamp	Cicada Unit 60H	Permitted
3001549625	Purple Sage; Wolfcamp	Cicada Unit 61H	Permitted
3001549626	Purple Sage; Wolfcamp	Cicada Unit 62H	Permitted
3001549627	Purple Sage; Wolfcamp	Cicada Unit 63H	Permitted

Much appreciation,

Zandra

**From:** Fleming, Alexandra (Zandra) **Sent:** Thursday, March 23, 2023 9:57 AM

To: McClure, Dean, EMNRD < Dean. McClure@emnrd.nm.gov>

Cc: Adler, Carol <caroladler@chevron.com>; Van Curen, Jennifer <jennifer.vancuren@chevron.com>; Verner,

Frederick <fredverner@chevron.com> **Subject:** RE: Action ID: 191772; PLC-887

Good morning Dean,

As a follow-up to the 'Additional Note' about pools, please see our update in PURPLE.

Much appreciated and please don't hesitate to reach out with any questions/clarifications,, Zandra

From: Fleming, Alexandra (Zandra)
Sent: Thursday, March 23, 2023 8:57 AM

To: McClure, Dean, EMNRD < Dean. McClure@emnrd.nm.gov >

Cc: Adler, Carol < caroladler@chevron.com >; Van Curen, Jennifer < jennifer.vancuren@chevron.com >; Verner,

Frederick < <a href="mailto:frederick">frederick < a href="mailt

Morning Dean,

Thank you for quick attention on this one. Please see our responses on RED.

Much appreciated and please don't hesitate to reach out with any questions/clarifications, Zandra

#### Alexandra "Zandra" Fleming

Geologist / New Mexico Regulatory

Mid-Continent Business Unit Chevron U.S.A. Inc. Santa Fe, NM Mobile: 505 795 1896 alexandra.fleming@chevron.com

From: McClure, Dean, EMNRD < Dean. McClure@emnrd.nm.gov >

**Sent:** Wednesday, March 22, 2023 3:10 PM **To:** Adler, Carol < <u>caroladler@chevron.com</u>>

**Cc:** Van Curen, Jennifer < <u>jennifer.vancuren@chevron.com</u>>; Fleming, Alexandra (Zandra)

 $<\!\!\underline{Alexandra.Fleming@chevron.com}\!\!>; Verner, Frederick<\!\!\underline{fredverner@chevron.com}\!\!>$ 

Subject: [\*\*EXTERNAL\*\*] Action ID: 191772; PLC-887

Be aware this external email contains an attachment and/or link.

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

To whom it may concern (c/o Carol Adler for Chevron USA, Inc.),

The Division is reviewing the following application:

Action ID	191772
Admin No.	PLC-887
Applicant	Chevron USA, Inc. (4323)
Title	Hayhurst Batteries (gas)
Sub. Date	2/28/2023

Please provide the following additional supplemental documents:

- A table with the certified tracking numbers for each notice.
  - Table of NOTIFIED VIA CERTIFIED MAIL with certified tracking numbers:

Interest Owner	Address	Certified tracking numbers
COG Operating, LLC	600 W. Illinois Avenue	7020 0640 0000 0181 4748
	Midland, TX 79701	
EOG Resources, Inc.	5509 Champions Drive	7020 0640 0000 0181
	Midland, TX 79706	4755
Oxy Y-1 Company	5 Greenway Plaza, Suite 110	7020 0640 0000 0181
	Houston, TX 77046	4786
Horton Royalty, LLC	P.O. Box 50938	7020 0640 0000 0181
	Midland, TX 79710	4762
John and Theresa Hillman	P.O. Box 1981	7020 0640 0000 0181
Family Properties, LP	Midland, TX 79701	4793

Robert G. Shelton	2200 N. L Street	7004 2890 0001 6518
	Midland, TX 79705-8636	1778
Doug Shultz	P.O. Box 973	7020 0640 0000 0181
	Santa Fe, NM 87504-0973	4809
Bureau of Land Management	301 Dinosaur Trail	7020 0640 0000 0181
	Santa Fe, NM 87508	4779
New Mexico State Land Office	310 Old Santa Fe Trail	7020 0640 0000 0181
	Santa Fe, NM 87504	4816

Please provide additional information regarding the following:

- Confirm the township in which CTB 35 is at; there seems to be a typo in the application.
  - CTB 35 is located in 25S 27E, that may have been a mistake on our end, sorry.
- BTU values for each of the pools included in the application.
  - BTU values for the pools:

Wolfcamp Purple Sage: 1379
Bone Spring Welch: 1248
Bone Spring Hay Hollow: 1248
Bone Spring Delaware River: 1248

- Notice of the Cicada Unit was provided to Mewbourne, but Mewbourne was not notified of this application. Please provide a little more detail regarding this discrepancy.
  - Mewbourne as record title owner was noticed and asked to ratify the Cicada Unit expansion
    because the Unit regs explicitly state that all federal leases associated with the Unit must be
    ratified by anyone (interest owners and record title owners) associated with said leases.
    Alternatively, the notices that went out for the gas commingling application do not include
    Mewbourne as a record title owner because they do not own an interest in the lands associated
    with the commingling application. We have confirmed that Mewbourne does not own an interest
    and therefore no notification letter for the gas commingling application was sent.

#### Additional notes:

• The following pools were included in this application, but there are no wells producing from them included within the application; as such they will not be included in the approval:

Pool Name Pool Code
DELAWARE RIVER; BONE SPRING 16800
HAY HOLLOW; BONE SPRING, NORTH 30216

 In the application, we did not include non-drilled wells where we had an approved APD. Below is a list of wells, where we have an approved APD and associated API, but are undrilled. As discussed, we ask these pools be kept in the current application:

	API	Pool	Well name	Status
	3001550181	Delaware River; Bone Spring	MACALLAN 12 1 FED ST COM 23 1H	Permitted
	3001549598	Delaware River; Bone Spring	MACALLAN 12 1 FED ST COM 23 2H	Permitted
	3001549603	Delaware River; Bone Spring	WILD TURKEY 12 1 FED COM 24 1H	Permitted
	3001549602	Delaware River; Bone Spring	WILD TURKEY 12 1 FED COM 24 2H	Permitted
	3001549604	Delaware River; Bone Spring	WILD TURKEY 12 1 FED COM 24 3H	Permitted
	3001549684	North Hay Hollow; Bone Spring	TITO 26 23 FED ST COM 25 1H	Permitted
1		l	1	

3001549685	North Hay Hollow; Bone Spring	TITO 26 23 FED ST COM 25 2H	Permitted
3001549686	North Hay Hollow; Bone Spring	TITO 26 23 FED ST COM 25 3H	Permitted
3001549687	North Hay Hollow; Bone Spring	TITO 26 23 FED ST COM 25 4H	Permitted
3001550182	Welch; Bone Spring	SMOKE WAGON 3 10 FED COM 28 1H	Permitted
3001550183	Welch; Bone Spring	SMOKE WAGON 3 10 FED COM 28 2H	Permitted
3001553600	Delaware River; Bone Spring	PATRON 35 36 FED ST COM 29 1H	Permitted
3001550067	Delaware River; Bone Spring	PATRON 35 36 FED ST COM 29 2H	Permitted
3001553601	Delaware River; Bone Spring	PATRON 35 36 FED ST COM 29 3H	Permitted
3001550177	Delaware River; Bone Spring	PATRON 35 36 FED ST COM 29 4H	Permitted
3001550068	Delaware River; Bone Spring	PATRON 35 36 FED ST COM 29 5H	Permitted
3001553225	Delaware River; Bone Spring	EAGLE RARE 11 14 FED 30 1H	Permitted
3001553224	Delaware River; Bone Spring	EAGLE RARE 11 14 FED 30 2H	Permitted
3001553226	Delaware River; Bone Spring	EAGLE RARE 11 14 FED 30 3H	Permitted
3001553393	Delaware River; Bone Spring	BUFFALO TRACE 11 14 FED 31 1H	Permitted
3001553599	Delaware River; Bone Spring	BUFFALO TRACE 11 14 FED 31 2H	Permitted

As discussed, we will follow-up with an amendment to this application to include the Makers
 Mark approved APD wells, including a future anticipated Bone Spring Comm agreement; we also submit for an oil commingle for the below wells. These wells are:

API	Pool	Well name	Status
3001549616	Welch; Bone Spring	MAKERS MARK 8 5 FED COM 27 1H	Permitted
3001549615	Welch; Bone Spring	MAKERS MARK 8 5 FED COM 27 2H	Permitted
3001549617	Welch; Bone Spring	MAKERS MARK 8 5 FED COM 27 3H	Permitted
3001549618	Welch; Bone Spring	MAKERS MARK 8 5 FED COM 27 4H	Permitted
3001549619	Welch; Bone Spring	MAKERS MARK 8 5 FED COM 27 5H	Permitted

- Additionally please note that in the future Chevron will need to include the tracts of land from where the production is derived rather than only the location of the facilities on the public notice.
  - Noted. Thank you.

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Adler, Carol

To: McClure, Dean, EMNRD
Cc: Herrera-Murillo, Cindy

Subject: RE: [EXTERNAL] RE: HHNM CTB COMMINGLE APPLICATION - NMOCD - PO # EQ30C-230228-C-107B

**Date:** Wednesday, March 1, 2023 11:05:05 AM

Good Morning Mr. McClure –

I hope all is well with you. The amended C-107B was the one provided with the notifications. The attachment to the online submittal for NMOCD was my error (I attached the one from a working/preliminary folder instead of the final folder). I apologize for the inconvenience and greatly appreciate your assistance regarding this important matter. Please do not hesitate to contact me should you need anything.

Have a great day –

Carol Adler

Sr. HSE Regulatory Affairs Coordinator 6301 Deauville Blvd. Midland, Texas 79706

caroladler@chevron.com

(432) 687-7148

From: McClure, Dean, EMNRD < Dean. McClure@emnrd.nm.gov>

**Sent:** Wednesday, March 1, 2023 9:04 AM **To:** Adler, Carol <caroladler@chevron.com>

Cc: Herrera-Murillo, Cindy <CHerreraMurillo@chevron.com>

Subject: [\*\*EXTERNAL\*\*] RE: [EXTERNAL] RE: HHNM CTB COMMINGLE APPLICATION - NMOCD - PO

# EQ30C-230228-C-107B

Be aware this external email contains an attachment and/or link.

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Hello Ms. Adler.

Yes I can attach it on my side. Please confirm whether the amended C-107B was included within the packet provided to the interest owners or if the current C-107B is the one provided with notice.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

From: Adler, Carol < caroladler@chevron.com>
Sent: Tuesday, February 28, 2023 5:16 PM

To: McClure, Dean, EMNRD < Dean.McClure@emnrd.nm.gov >

**Cc:** Herrera-Murillo, Cindy < <u>CHerreraMurillo@chevron.com</u>>

**Subject:** [EXTERNAL] RE: HHNM CTB COMMINGLE APPLICATION - NMOCD — PO # EQ30C-230228-C-

107B

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Evening Mr. McClure -

I hope your day is going well. I apologize for the inconvenience and the oversight. I attached the incomplete C-107 for to the Commingle Application Sundry listed above. Please find attached the completed form. I do not know if you are able to attach to the application. Please let me know if anything is needed on my end. I greatly appreciate your assistance and thank you so much!

Have a great day –

Carol Adler
Sr. HSE Regulatory Affairs Coordinator
6301 Deauville Blvd.
Midland, Texas 79706
caroladler@chevron.com
(432) 687-7148

**From:** Adler, Carol

Sent: Tuesday, February 28, 2023 6:01 PM

**To:** McClure, Dean, EMNRD < <u>Dean.McClure@emnrd.nm.gov</u>> **Cc:** Herrera-Murillo, Cindy < <u>CHerreraMurillo@chevron.com</u>>

Subject: HHNM CTB COMMINGLE APPLICATION - NMOCD - PO # EQ30C-230228-C-107B

**Importance:** High

Good Afternoon Mr. McClure -

I hope this finds all well with you. I wanted to let you know that the above referenced commingle application has been submitted. Please do not hesitate to contact me should you need anything.

Thank you so much for your assistance and I hope you have a wonderful evening.

Have a great day –

Carol Adler
Sr. HSE Regulatory Affairs Coordinator
6301 Deauville Blvd.
Midland, Texas 79706
caroladler@chevron.com
(432) 687-7148



February 14, 2023

### VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Robert G. Shelton 2200 N. L Street Midland, TX 79705-8636

RE: Application for Gas Commingling and Off-Lease Measurement

Dear Interest Owner:

This letter serves as notice that Chevron U.S.A. Inc. is filing the enclosed application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval to commingle gas production from the attached list of wells and leases.

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. If the Oil Conservation Division determines the application complies with the applicable regulations, then it will be approved. The New Mexico Oil Conservation Division address is 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505, the telephone number is 505-476-3200.

Sincerely,

Gregg Pazer

Land Representative

Enclosure

Released to Imaging: 3/29/2023 10:07:25 AM

Received by OCD: 2/28/2023 4:41:13 PM



Chevron North America Exploration and Production Company (A Chevron U.S.A. Inc. Division) 6301 Deauville Blvd Midland, TX 79706

February 10, 2023

RE: Gas commingling application of the Purple Sage Wolfcamp pool (98220), North Hay Hollow Bone Spring pool (30216), Delaware River Bone Spring pool (16800) and Welch Bone Spring pool (6401) ("Pools"), Eddy County, NM.

Chevron U.S.A. Inc. seeks administrative approval, pursuant to 19.15.12.10 NMAC, for pool and lease commingling of gas production from the Pools to include all existing and future wells producing from the leases described in Exhibit A.

The leases described in Exhibit A are currently contained within Communitization (COMM) Agreement 138618, and the Cicada Unitization Agreement (R-14459 and R-22488/NMNM 137168X, "Cicada Unit") as described in Exhibit B. Chevron U.S.A. Inc. ("Chevron") respectfully requests authority to commingle production from all wells, including any future wells, contained within COMM Agreement 138618, the Cicada Unit, or any lease and lands described in Exhibits A and B. Chevron requests authority to add future wells by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal approval and filing a C-103Z and C-102 with the NMOCD.

Pursuant to 19.15.12.10.C.(4)(g) NMAC, Chevron also seeks approval to prospectively include additional pools and/or leases as described in Exhibits A and B. All owners with interests in the leases in Exhibits A and B have been notified of this gas commingle application and the parameters set forth herein. Accordingly, notice under this provision will only be required to owners of additional pools and/or leases.

All wells and future wells governed by this gas commingling application are planned to tie into the following facilities and future facilities:

- Hayhurst New Mexico Sec. 9 CTB, located in the SWSW (UL:P), Sec. 9, T26S-R27E.
- Hayhurst New Mexico Sec.10 CTB, located in the NENE (UL:P), Sec. 10, T26S-R27E.
- Hayhurst New Mexico Sec. 35 CTB, located in the NENE (UL:P), Sec. 35, T27S-R27E.
- Hayhurst New Mexico Sec.12 CTB, located in the SWNE (UL:G), Sec. 12, T26S-R27E.

This commingled gas will be effectively used for gas lift purposes downstream with the appropriate BLM approvals. Monthly production for the last six months is attached for all current producing wells. Well production will be allocated based on a production curve from well tests, tested at a frequency of 10 well tests per month during the initial production phase before peak production is reached but not to exceed 30 days. For each well, during the plateau period or while decline rate is greater than 22%, the oil and gas production shall be allocated using a minimum of three (3) well tests per month. During the final stages of the well decline period, each well will be tested at a frequency of two (2) well tests per month when the decline rate is between 22% and 10% per month; and one (1) well test per month when the decline rate is less than 10% per month.

The thirty (30) wells currently producing (Table A), drilled and uncompleted (Table A), and future wells (not listed in Table A below) that will produce into HHNM CTB 9 will be tested under the following conditions:

- Range 0 (peak): 10 tests per month
- Range 1 (plateau or decline rate greater than 22%): 3 tests per month
- Range 2 (decline rate is between 22% and 10%): 2 tests per month
- Range 3 (decline rate is less than 10%): 1 test per month

Table A: HHNM Section 9 CTB Wells List

Well Name	Dange of Dealine	4.704
Well Name	Range of Decline	API
HH SO 17 20 Federal 001 1H	3	30-015-45100
HH SO 17 20 Federal 001 2H	3	30-015-45101
HH SO 17 20 Federal 001 3H	3	30-015-45154
HH SO 17 20 Federal 001 4H	3	30-015-45155
HH SO 17 20 Federal 001 5H	3	30-015-45102
HH SO 17 20 Federal 001 6H	3	30-015-45103
HH SO 8 5 Fed 003 1H	3	30-015-45115
HH SO 8 5 Fed 003 2H	3	30-015-45116
HH SO 8 5 Fed 003 3H	3	30-015-45117
HH SO 8 5 Fed 003 4H	3	30-015-45118
HH SO 8 5 Fed 003 5H	3	30-015-45119
HH SO 8 5 Fed 003 6H	3	30-015-45120
HH SO 8 P2 5H	3	30-015-43935
HH SO 8 P2 6H	3	30-015-43934
HH SO 8 P2 13H	3	30-015-43933
HH SO 8 P2 14H	3	30-015-43931
HH SO 8 P2 21H	3	30-015-43927
HH SO 8 P2 22H	3	30-015-43928
HH SO 17 20 Federal 002 1H	3	30-015-45104
HH SO 17 20 Federal 002 2H	3	30-015-45105
HH SO 17 20 Federal 002 3H	3	30-015-45106
HH SO 17 20 Federal 002 4H	3	30-015-45107
HH SO 17 20 Federal 002 5H	3	30-015-45108
HH SO 17 20 Federal 002 6H	3	30-015-45109
HH SO 8 5 FEDERAL 004 1H	3	30-015-45987

HH SO 8 5 FEDERAL 004 2H	3	30-015-45988
HH SO 8 5 FEDERAL 004 3H	3	30-015-45989
HH SO 8 5 FEDERAL 004 4H	3	30-015-45990
HH SO 8 5 FEDERAL 004 5H	3	30-015-45991
HH SO 8 5 FEDERAL 004 6H	3	30-015-45992
HH SO 17 20 Federal 003 401H	0/not yet producing	30-015-48353
HH SO 17 20 Federal 003 402H	0/not yet producing	30-015-48356
HH SO 17 20 Federal 003 403H	0/not yet producing	30-015-48355
HH SO 17 20 Federal 003 404H	0/not yet producing	30-015-48354

The eighteen (18) wells currently producing (Table B), drilled and uncompleted (Table B) and future wells (not listed in Table B) producing into the HHNM CTB 10 facility will be tested under the following conditions at minimum:

- Range 0 (peak): 10 tests per month
- Range 1 (plateau or decline rate greater than 22%): 3 tests per month
- Range 2 (decline rate is between 22% and 10%): 2 tests per month
- Range 3 (decline rate is less than 10%): 1 test per month

Table B: HHNM Section 10 CTB Wells List

Well Name	Range of Decline	API
Cicada Unit 13H	3	30-015-44367
Cicada Unit 14H	3	30-015-44371
Cicada Unit 15H	3	30-015-44353
Cicada Unit 16H	3	30-015-44351
Cicada Unit 17H	3	30-015-44354
Cicada Unit 18H	3	30-015-44352
Cicada Unit 1H	3	30-015-43929
Cicada Unit 2H	3	30-015-43930
Cicada Unit 3H	3	30-015-43937
Cicada Unit 4H	3	30-015-43936
Cicada Unit 5H	3	30-015-43926
Cicada Unit 6H	3	30-015-43932
Cicada Unit 27H	3	30-015-46468
Cicada Unit 28H	3	30-015-46469
Cicada Unit 29H	3	30-015-46470

Cicada Unit 30H	3	30-015-46898
Cicada Unit 31H	3	30-015-46901
Cicada Unit 32H	3	30-015-46913
Cicada Unit 51H	0/not yet producing	30-015-49001
Cicada Unit 52H	0/not yet producing	30-015-49000
Cicada Unit 53H	0/not yet producing	30-015-48999

The twenty (20) wells currently producing (Table C), drilled and uncompleted (Table C) into HHNM CTB 35 facility and future wells (not listed in Table C) will be tested under the following conditions:

- Range 0 (peak): 10 tests per month
- Range 1 (plateau or decline rate greater than 22%): 3 tests per month
- Range 2 (decline rate is between 22% and 10%): 2 tests per month
- Range 3 (decline rate is less than 10%): 1 test per month

Table C: HHNM Section 35 CTB Wells List

Well Name	Range of Decline	API
Cicada Unit 10H	3	30-015-44349
Cicada Unit 11H	3	30-015-44345
Cicada Unit 12H	3	30-015-44348
Cicada Unit 7H	3	30-015-44347
Cicada Unit 8H	3	30-015-44346
Cicada Unit 9H	3	30-015-44350
Cicada Unit 23H	3	30-015-45602
Cicada Unit 24H	3	30-015-45720
Cicada Unit 25H	3	30-015-45601
Cicada Unit 26H	3	30-015-45600
Cicada Unit 19H	3	30-015-45426
Cicada Unit 20H	3	30-015-45425
Cicada Unit 21H	3	30-015-45424
Cicada Unit 22H	3	30-015-45423
Cicada Unit 33H	3	30-015-46342
Cicada Unit 34H	3	30-015-46343
Cicada Unit 35H	3	30-015-46344
Cicada Unit 36H	3	30-015-46345

Cicada Unit 37H	0/not yet producing	30-015-46346
Cicada Unit 38H	0/not yet producing	30-015-46347
Cicada Unit 39H	0/not yet producing	30-015-46348
Cicada Unit 41H	3	30-015-48782
Cicada Unit 43H	3	30-015-48783

And all future Purple Sage Wolfcamp and North Hay Hollow / Delaware River Bone / Welch Bone Spring wells associated with HHNM CTB 12 located within the Cicada Unit boundary.

Deirdre Devery Facilities Engineer

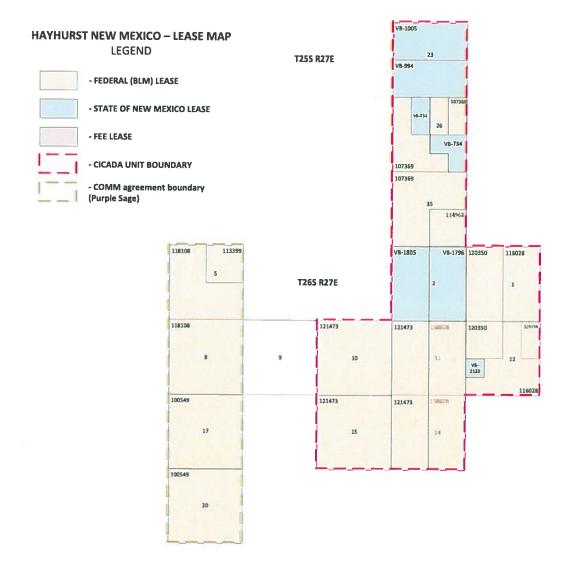
## Exhibit A

## Pools

Pool Name	Pool Code
PURPLE SAGE; WOLFCAMP (GAS)	98220
WELCH; BONE SPRING (OIL)	64010
DELAWARE RIVER; BONE SPRING (OIL)	16800
HAY HOLLOW; BONE SPRING (OIL)	30215

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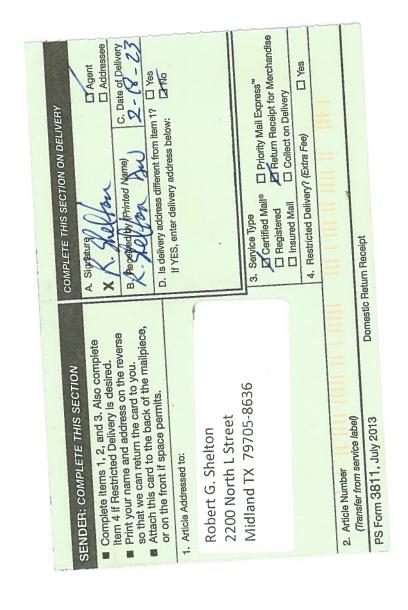
Lease	UL or Q/Q	S-T-R
NMNM 118108	W/2; SE/4	05-26S-27E
	All	08-26S-27E
NMNM 100549	All	17-26S-27E
	All	20-26S-27E
NMNM 113399	NE/4	05-26S-27E
NMNM 121473	All	10-26S-27E
	All	15-26S-27E
	W/2	11-26S-27E
	W/2	14-26S-27E
NMNM 138828	E/2	11-26S-27E
	E/2	14-26S-27E
NMNM 120350	NW/4	12-26S-27E
	E/2 of NE/4	12-26S-27E
	W/2	1-26S-27E
NMNM 116028	W/2 of NE/4	12-26S-27E
	SE/4	12-26S-27E
	E/2 of SW/4	12-26S-27E
	SW/4 of SW/4	12-26S-27E
	E/2	1-26S-27E
NMNM 107369	W/2	35-25S-27E
	NE/4	35-25S-27E
	NE/4	26-25S-27E
	W/2 of NW/4	26-25S-27E
	SW/4	26-25S-27E
	SW/4 of SE/4	26-25S-27E
NMNM 114968	SE/4	35-25S-27E
State of NM VB-2123	NW/4 of SW/4	12-26S-27E
State of NM VB-734	E/2 of NW/4	26-25S-27E
	E/2 of SE/4	26-25S-27E
	NW/4 of SE/4	26-25S-27E
State of NM VB-1805	W/2	2-26S-27E
State of NM VB-1796	E/2	2-26S-27E
State of NM VB-994	S/2	23-25S-27E
State of NM VB-1005	N/2	23-25S-27E



Received by OCD: 2/28/2023 4:41:13 PM

Communitization Agreement NMNM 138618
Sections 5, 8, 17, 20,
Township 26 South, Range 27 East,
N.M.P.M., Eddy County, New Mexico

TRACT 2 NW/4 & S/2 Sec 5 All of Sec 8 1,120 Acres  5  TRACT 3 All of Sec 17 & 20 1,280 Acres		TRACT 1	
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# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

# APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY CHEVRON USA, INC.

ORDER NO. PLC-887

#### **ORDER**

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

### **FINDINGS OF FACT**

- 1. Chevron USA, Inc. ("Applicant") submitted a complete application to surface commingle the gas production from the pools, leases, and wells identified in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
- 3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 5. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.
- 6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
- 7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

### **CONCLUSIONS OF LAW**

- 8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.

Order No. PLC-887 Page 1 of 4

- 10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
- 11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
- 12. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
- 13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### ORDER

1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

- 2. This Order supersedes Order CTB-947.
- 3. The allocation of gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 4. The allocation of gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production

Order No. PLC-887 Page 2 of 4

period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
- 6. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10.C.(2) NMAC.
- 7. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60)

Order No. PLC-887 Page 3 of 4

days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

- 8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 9. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of gas production to it, and the location(s) that commingling of its production will occur.
- 10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

DYLANM. FUGE

**DIRECTOR (ACTING)** 

**DATE:** 3/24/23

Order No. PLC-887 Page 4 of 4

### State of New Mexico Energy, Minerals and Natural Resources Department

### **Exhibit A**

Order: PLC-887

**Operator: Chevron USA, Inc. (4323)** 

Central Tank Battery: Hayhurst Central Tank Battery 10

Central Tank Battery Location: UL A, Section 10, Township 26 South, Range 27 East

Central Tank Battery: Hayhurst Central Tank Battery 35

Central Tank Battery Location: UL A, Section 35, Township 25 South, Range 27 East

Central Tank Battery: Hayhurst Central Tank Battery 12

Central Tank Battery Location: UL G, Section 12, Township 26 South, Range 27 East

Central Tank Battery: Hayhurst Central Tank Battery 9

Central Tank Battery Location: UL M, Section 9, Township 26 South, Range 27 East Gas Title Transfer Meter Location: UL A, Section 10, Township 26 South, Range 27 East

### **Pools**

Pool Name	<b>Pool Code</b>
<b>DELAWARE RIVER; BONE SPRING</b>	16800
HAY HOLLOW; BONE SPRING, NORTH	30216
WELCH; BONE SPRING	64010
PURPLE SAGE; WOLFCAMP (GAS)	98220

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
	All	23-25S-27E
	All	26-25S-27E
	All	35-25S-27E
PA Wolfcamp NMNM 137168A	All	1-26S-27E
	All	2-26S-27E
	All	10-26S-27E
	All	11-26S-27E
	All	12-26S-27E
	All	14-26S-27E
	All	15-26S-27E
	All	23-25S-27E
	All	26-25S-27E
	All	35-25S-27E
	All	1-26S-27E
PA Bone Spring for NMNM 137168X	All	2-26S-27E
1 A bone spring for twittin 13/100A	All	10-26S-27E
	All	11-26S-27E
	All	12-26S-27E
	All	14-26S-27E
	All	15-26S-27E
	All	5-26S-27E
CA Walfaama NMNM 120410	All	8-26S-27E
CA Wolfcamp NMNM 138618	All	17-26S-27E
	All	20-26S-27E

	Wells			
Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-43929	Cicada Unit #1H	E/2	10-26S-27E	98220
30-013-43/2/	Cicada Onit #111	E/2	15-26S-27E	70220
30-015-43930	Cicada Unit #2H	W/2	10-26S-27E	98220
00 013 10700		W/2	15-26S-27E	70220
30-015-43937	Cicada Unit #3H	E/2	10-26S-27E	98220
		E/2	15-26S-27E	, 0220
30-015-43936	Cicada Unit #4H	W/2	10-26S-27E	98220
		W/2	15-26S-27E	
30-015-43926	Cicada Unit #5H	E/2	10-26S-27E	98220
		E/2	15-26S-27E	
30-015-43932	Cicada Unit #6H	W/2	10-26S-27E	98220
		W/2	15-26S-27E	
30-015-44367	Cicada Unit #13H	W/2 W/2	10-26S-27E	98220
		W/2	15-26S-27E 10-26S-27E	
30-015-44371	Cicada Unit #14H	W/2 W/2	15-26S-27E	98220
		W/2	10-26S-27E	
30-015-44353	Cicada Unit #15H	W/2	15-26S-27E	98220
		W/2	10-26S-27E	
30-015-44351	Cicada Unit #16H	W/2	15-26S-27E	98220
		W/2	10-26S-27E	
30-015-44354	Cicada Unit #17H	W/2	15-26S-27E	98220
20.015.44252	C1	W/2	10-26S-27E	00000
30-015-44352	Cicada Unit #18H	W/2	15-26S-27E	98220
20.015.46460	C: J- 11 #2711	E/2	10-26S-27E	00220
30-015-46468	Cicada Unit #27H	E/2	15-26S-27E	98220
30-015-46469	Cicada Unit #28H	E/2	10-26S-27E	98220
30-013-40409	Cicada Unit #28H	E/2	15-26S-27E	90220
30-015-46470	Cicada Unit #29H	E/2	10-26S-27E	98220
30-013-40470	Cicaua Unit #2711	E/2	15-26S-27E	70220
30-015-46898	Cicada Unit #30H	W/2	11-26S-27E	98220
		W/2	14-26S-27E	
30-015-46901	Cicada Unit #31H	W/2	11-26S-27E	98220
		W/2	14-26S-27E	
30-015-46913	Cicada Unit #32H	W/2	11-26S-27E	98220
		W/2	14-26S-27E	
30-015-49001	Cicada Unit #51H	W/2	10-26S-27E	64010
		W/2	15-26S-27E	
30-015-49000	Cicada Unit #52H	W/2 W/2	10-26S-27E	64010
		W/2	15-26S-27E 10-26S-27E	
30-015-48999	Cicada Unit #53H	W/2 W/2	10-26S-27E 15-26S-27E	64010
		E/2	35-25S-27E	
30-015-44347	Cicada Unit #7H	E/2 E/2	2-26S-27E	98220
		E/2	35-25S-27E	
30-015-44346	Cicada Unit #8H	11/1/21	33-233-7.7 m	98220

30-015-44350	Cicada Unit #9H	E/2	35-25S-27E	98220
		E/2	2-26S-27E	
30-015-44349	Cicada Unit #10H	E/2	35-25S-27E	98220
		E/2	2-26S-27E	, 0220
30-015-44345	Cicada Unit #11H	E/2	35-25S-27E	98220
50 013 44543	Cicada Cint #1111	E/2	2-26S-27E	70220
30-015-44348	Cicada Unit #12H	<b>E/2</b>	35-25S-27E	98220
30-013-44340	Cicaua Uliii #12f1	E/2	2-26S-27E	70220
30-015-45602	Cicada Unit #23H	<b>E/2</b>	23-25S-27E	98220
30-013-43002	Cicada Ollit #2511	<b>E/2</b>	26-25S-27E	70220
20 015 45720	O' 1 11 1/ // // // //	E/2	23-25S-27E	00220
30-015-45720	Cicada Unit #24H	<b>E/2</b>	26-25S-27E	98220
20.015.45(01	C' J- II! #25II	W/2	23-25S-27E	00220
30-015-45601	Cicada Unit #25H	W/2	26-25S-27E	98220
20.015.45(00	C' I II ' HACH	W/2	23-25S-27E	00220
30-015-45600	Cicada Unit #26H	W/2	26-25S-27E	98220
20.04#.4#424	CI 1 11 1, 1120 Y	W/2	23-25S-27E	00000
30-015-45426	Cicada Unit #19H	W/2	26-25S-27E	98220
		W/2	23-25S-27E	
30-015-45425	Cicada Unit #20H	W/2	26-25S-27E	98220
		W/2	23-25S-27E	
30-015-45424	Cicada Unit #21H	W/2	26-25S-27E	98220
		W/2	23-25S-27E	
30-015-45423	Cicada Unit #22H			98220
		W/2	26-25S-27E	
30-015-46342	Cicada Unit #33H	W/2	35-25S-27E	98220
		W/2	2-26S-27E	
30-015-46343	Cicada Unit #34H	W/2	35-25S-27E	98220
		W/2	2-26S-27E	
30-015-46344	Cicada Unit #35H	E/2	35-25S-27E	98220
		E/2	2-26S-27E	
30-015-46345	Cicada Unit #36H	E/2	35-25S-27E	98220
		E/2	2-26S-27E	
30-015-46346	Cicada Unit #37H	W/2	35-25S-27E	98220
00 013 100 10	Cleada Chit #5711	W/2	2-26S-27E	70220
30-015-46347	Cicada Unit #38H	W/2	35-25S-27E	98220
30-013-40347	Cicada Unit #3011	W/2	2-26S-27E	70220
30-015-46348	Cicada Unit #39H	W/2	35-25S-27E	98220
30-013-40346	Cicada Unit #3911	W/2	2-26S-27E	70220
		E/2	23-25S-27E	
30-015-48782	Cicada Unit #41H	<b>E/2</b>	26-25S-27E	98220
		NE/4	35-25S-27E	
		E/2	23-25S-27E	
30-015-48783	Cicada Unit #43H	E/2	26-25S-27E	98220
		NE/4	35-25S-27E	
		E/2	11-26S-27E	
30-015-49465	Cicada Unit #45H	E/2	14-26S-27E	98220
		E/2	11-26S-27E	
30-015-49466	Cicada Unit #47H	E/2	14-26S-27E	98220
		E/2	11-26S-27E	
30-015-49467	Cicada Unit #48H	E/2 E/2	11-26S-27E 14-26S-27E	98220
		<b>L/2</b>	14-205-2/E	

30-015-49468	Cicada Unit #50H	E/2	11-26S-27E	98220
		E/2	14-26S-27E	
30-015-49469	Cicada Unit #56H	W/2	1-26S-27E	98220
		W/2	12-26S-27E	
30-015-49470	Cicada Unit #57H	W/2	1-26S-27E	98220
-		W/2	12-26S-27E	
30-015-49471	Cicada Unit #58H	W/2	1-26S-27E	98220
		W/2	12-26S-27E	
30-015-49472	Cicada Unit #59H	W/2	1-26S-27E	98220
		W/2	12-26S-27E	
30-015-49624	Cicada Unit #60H	E/2	1-26S-27E	98220
		E/2	12-26S-27E	, o = = 0
30-015-49625	Cicada Unit #61H	E/2	1-26S-27E	98220
	Cleada Ont #0111	E/2	12-26S-27E	70220
30-015-49626	Cicada Unit #62H	E/2	1-26S-27E	98220
30-013-47020	Cicada Unit #0211	E/2	12-26S-27E	70220
30-015-49627	Cicada Unit #63H	<b>E/2</b>	1-26S-27E	98220
30-013-47027	Cicada Unit #0311	E/2	12-26S-27E	70220
20.015.45100	HH SO 17 20 Federal 1 #1H	W/2	17-26S-27E	98220
30-015-45100	HH SO 1/20 Federal I #1H	W/2	20-26S-27E	90220
20 015 45101	HH CO 17 20 Federal 1 #2H	W/2	17-26S-27E	00220
30-015-45101	HH SO 17 20 Federal 1 #2H	W/2	20-26S-27E	98220
20.015.45154	HH CO 17 20 E- J	W/2	17-26S-27E	00220
30-015-45154	HH SO 17 20 Federal 1 #3H	W/2	20-26S-27E	98220
20 015 45155	HH CO 17 20 E- J	W/2	17-26S-27E	00000
30-015-45155	HH SO 17 20 Federal 1 #4H	W/2	<b>20-26S-27E</b>	98220
20.015.45102	HH CO 17 20 E- J	W/2	17-26S-27E	00220
30-015-45102	HH SO 17 20 Federal 1 #5H	W/2	<b>20-26S-27E</b>	98220
20.015.45102	HH CO 17 20 E 1 11 #//H	W/2	17-26S-27E	00220
30-015-45103	HH SO 17 20 Federal 1 #6H	W/2	<b>20-26S-27E</b>	98220
20.048.48448		E/2	5-26S-27E	00220
30-015-45115	HH SO 8 5 Federal 3 #1H	<b>E/2</b>	8-26S-27E	98220
20.04=.4=446	******	W/2	5-26S-27E	00000
30-015-45116	HH SO 8 5 Federal 3 #2H	W/2	8-26S-27E	98220
20.045.4545	******	W/2	5-26S-27E	00000
30-015-45117	HH SO 8 5 Federal 3 #3H	W/2	8-26S-27E	98220
		E/2	5-26S-27E	
30-015-45118	HH SO 8 5 Federal 3 #4H	E/2	8-26S-27E	98220
		W/2	5-26S-27E	
30-015-45119	HH SO 8 5 Federal 3 #5H	W/2	8-26S-27E	98220
	HH SO 8 5 Federal 3 #6H	E/2	5-26S-27E	
30-015-45120		E/2	8-26S-27E	98220
	HH SO 8 P2 #5H	W/2	5-26S-27E	
30-015-43935		W/2	8-26S-27E	98220
30-015-43934		W/2	5-26S-27E	
	HH SO 8 P2 #6H	W/2	8-26S-27E	98220
		W/2	5-26S-27E	
30-015-43933	HH SO 8 P2 #13H	W/2	8-26S-27E	98220
		W/2	5-26S-27E	
30-015-43931	HH SO 8 P2 #14H	W/2	8-26S-27E	98220
		¥ ₹ / Z	0 200-21E	

30-015-43927	HH SO 8 P2 #21H	W/2	5-26S-27E	98220
	1111 50 6 1 2 #2111	W/2	8-26S-27E	70220
30-015-43928	HH SO 8 P2 #22H	$\mathbf{W}/2$	5-26S-27E	98220
	1111 00 012 11211	W/2	8-26S-27E	
30-015-45104	HH SO 17 20 Federal 2 #1H	E/2	17-26S-27E	98220
		E/2	<b>20-26S-27E</b>	70220
30-015-45105	HH SO 17 20 Federal 2 #2H	E/2	17-26S-27E	98220
	IIII 50 17 20 1 cuciui 2 #211	E/2	20-26S-27E	70220
30-015-45106	HH SO 17 20 Federal 2 #3H	E/2	17-26S-27E	98220
	IIII 50 17 20 1 cuci ai 2 noti	E/2	20-26S-27E	70220
30-015-45107	HH SO 17 20 Federal 2 #4H	<b>E/2</b>	17-26S-27E	98220
30-013-43107	1111 50 17 20 Pederal 2 #411	E/2	20-26S-27E	70220
30-015-45108	HH SO 17 20 Federal 2 #5H	<b>E/2</b>	17-26S-27E	98220
30-013-43100	1111 50 17 20 Pederal 2 #311	E/2	20-26S-27E	70220
30-015-45109	HH SO 17 20 Federal 2 #6H	<b>E/2</b>	17-26S-27E	98220
30-013-43107	IIII SO 17 20 Federal 2 #011	E/2	20-26S-27E	70220
30-015-45987	HH SO 8 5 Federal 4 #1H	<b>E/2</b>	5-26S-27E	98220
30-013-45987	nn 50 6 5 Federal 4 #1n	E/2	8-26S-27E	90220
20 015 45000	HH CO 9 5 Federal 4 #2H	E/2	5-26S-27E	98220
30-015-45988	HH SO 8 5 Federal 4 #2H	E/2	8-26S-27E	98220
20.015.45000	***************************************	E/2	5-26S-27E	
30-015-45989	HH SO 8 5 Federal 4 #3H	E/2	8-26S-27E	98220
20.015.45000	HH CO 0 5 F 1 1 1 4 #4H	E/2	5-26S-27E	00220
30-015-45990	HH SO 8 5 Federal 4 #4H	E/2	8-26S-27E	98220
20.045.45004		E/2	5-26S-27E	
30-015-45991	HH SO 8 5 Federal 4 #5H	E/2	8-26S-27E	98220
		E/2	5-26S-27E	
30-015-45992	HH SO 8 5 Federal 4 #6H	E/2	8-26S-27E	98220
		W/2	17-26S-27E	
30-015-48353	HH SO 17 20 Federal 3 #401H	W/2	20-26S-27E	98220
-		W/2	17-26S-27E	
30-015-48356	HH SO 17 20 Federal 3 #402H	W/2	20-26S-27E	98220
		W/2	17-26S-27E	
30-015-48355	HH SO 17 20 Federal 3 #403H	W/2	20-26S-27E	98220
-		W/2	17-26S-27E	
30-015-48354	HH SO 17 20 Federal 3 #404H	W/2	20-26S-27E	98220
-	Macallan 12 1 Federal State Com 23	W/2	1-26S-27E	
30-015-50181	#1H	W/2	12-26S-27E	16800
	Macallan 12 1 Federal State Com 23	W/2	1-26S-27E	
30-015-49598	#2H	W/2 W/2	12-26S-27E	16800
	#211	E/2		
30-015-49603	Wild Turkey 12 1 Federal Com 24 #1H		1-26S-27E	16800
		E/2	12-26S-27E	
30-015-49602	Wild Turkey 12 1 Federal Com 24 #2H	E/2	1-26S-27E	16800
		E/2	12-26S-27E	
30-015-49604	Wild Turkey 12 1 Federal Com 24 #3H	E/2	1-26S-27E	16800
	•	E/2	12-26S-27E	
30-015-49684	Tito 26 23 Federal State Com 25 #1H	W/2	23-25S-27E	30216
	TO TO TOWN NAME OF THE POPULATION OF THE PO	W/2	26-25S-27E	
30-015-49685	Tito 26 23 Federal State Com 25 #2H	W/2	23-25S-27E	30216
		$\mathbf{W}/2$	26-25S-27E	

30-015-49686	Tito 26 23 Federal State Com 25 #3H	W/2	23-25S-27E	30216
30-013-47000		W/2	26-25S-27E	
20 015 40697	30-015-49687 Tito 26 23 Federal State Com 25 #4H	W/2 E/2	23-25S-27E	30216
30-013-49067		W/2 E/2	26-25S-27E	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 191772

### **CONDITIONS**

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	191772
	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

#### CONDITIONS

I	Created By	Condition	Condition Date
	dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	3/29/2023