

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Chevron USA Inc
OPERATOR ADDRESS: 6301 Deauville Blvd Midland , TX 79706
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Red Tank; Bone Springs East (51687)	49	Average gravity 49		\$68.48 per BBL	
WC-025 G 06-S223322J;BONE SPRING(97846)	49				

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Cindy Herrera-Murillo TITLE: Sn Regulatory Affairs Coordinator DATE: 03/21/2023

TYPE OR PRINT NAME Cindy Herrera-Murillo TELEPHONE NO.: 575-263-0431

E-MAIL ADDRESS: Cherreramurillo@chevron.com



Chevron North America
Exploration and Production Company
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

March 22, 2023

RE: Application to commingle the Red Tank, Bone Spring, East (Pool code 51687), and Wildcat G-06 S223322J: Bone Spring (Pool code 97846) Lea County, NM.

Chevron U.S.A. Inc. seeks administrative approval, pursuant to 19.15.12.10 NMAC, for pool and lease commingling of oil and gas production from the Pools to include all existing and future wells producing from the leases described in Exhibit A.

Exhibit B below is a map of all leases described in Exhibit A. Of note, the approved Communitization (COMM) Agreement NMNM143654 aggregates a portion of the leases described in Exhibit A. Leases aggregated under COMM Agreement NMNM 143654 are explicitly noted in Exhibit B.

Chevron U.S.A. Inc. ("Chevron") respectfully requests authority to commingle production from all wells, including any future infill wells contained within the leases or lands described in Exhibit A, Exhibit B, and/or COMM Agreement NMNM 143654. Chevron requests authority to add future wells by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal approval and filing a C-103Z and C-102 with the NMOCD.

Pursuant to 19.15.12.10.C.(4)(g) NMAC, Chevron also seeks approval to prospectively include additional pools and/or leases as described in Exhibits A and B. All owners with interest in the leases in Exhibits A and B have been notified of this commingling application and the parameters set forth herein. Accordingly, notice under this provision will only be required to owners of additional pools and/or leases.

All wells and future wells governed by this commingling application are planned to tie into the following facilities:

- Dagger Lake Section 4 CTB, located in the SESE (UL:P), Sec. 4, T22S-R33E.
- Dagger Lake Section 10 Satellite, located in SESW (UL:N & O), Sec. 10, T22S-R33E.

Commingled gas will be used for gas lift purposes downstream of the commingling point and in concert with appropriate BLM approvals.

Well production will be allocated based on a production curve from well tests, tested at a frequency of 10 well tests per month during the initial production phase before peak production is reached but not to exceed 30 days. For each well, during the plateau period or while decline rate is greater than 22%, the oil and gas production shall be allocated using a minimum of three (3) well tests per month. During the final stages of the well decline period, each well will be tested at a frequency of two (2) well tests per month when the decline rate is between 22% and 10% per month; and one (1) well test per month when the decline rate is less than 10% per month.

The six (6) wells currently producing (Table 1), and future wells (not listed) that produce into Dagger Lake Section 4 CTB will be tested under the following conditions:



**Chevron North America
Exploration and Production Company**
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

March 21, 2023

Exhibit D – Section 4 CTB & Section 10 Sat Oil & Gas Allocation Methodology

Dagger Lake CTB #4 and SAT #10 will contain test separators for well test and allocation measurement of oil, gas and produced water. Each test separator will have a dedicated Coriolis meter for oil measurement, an orifice meter for gas measurement, and a vortex meter for produced water measurement. Wells will be produced, one at a time, through a test separator to meet well test requirements.

At SAT #10, once a well is measured for well test and allocation purposes, all three production phases (oil, water, and gas) will be commingled with all wells producing into SAT #10. The comingled stream will then pass through a 2-phase separator where the gas will be removed from the liquids. Gas will then be measured for Final Measurement Point (FMP) purposes by two orifice meters arranged in parallel before being transported by pipeline to CS #4 for compression and sales or field use. The liquids leaving the 2-phase separator will be transported to CTB #4 via pipeline and commingled with all wells produced into Train 1 at CTB #4.

At CTB #4 Train 1, once a well is measured for well test and allocation purposes, all three production phases will be commingled with all wells producing into CTB #4 Train 1 and combined with the liquids produced from SAT #10. The resulting production stream will then flow through a 3-phase separation vessel. After separation, the oil and gas will be measured for FMP purposes by a Coriolis meter and orifice meter respectively. Post separation produced water from CTB #4 Trains 1 (including produced water from SAT #10) and 1A will be combined and measured by a vortex meter prior to transfer to a 3rd party disposal company.

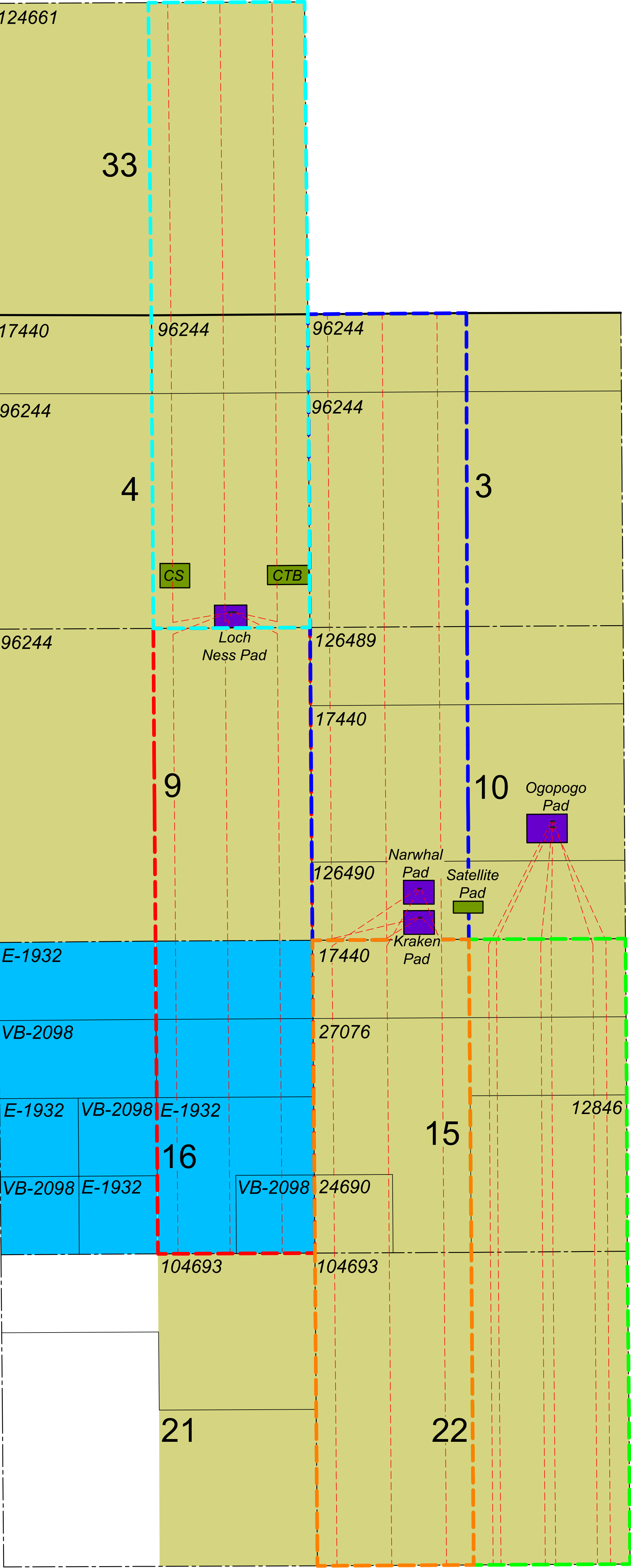
Oil sales will be allocated per well based on the ratio of well test volumes to total FMP volumes for the same period. This ratio will be multiplied by the total volume of oil sold as measured by the CTB #4 LACTS meters. Per-well oil sales will then be further allocated to leases producing within the well based on the ratio of lateral length within a given lease to the total lateral length of the well (all leases).

Gas sales will be allocated per well and per lease identically to oil allocation; however, all meters for gas allocation and revenue accounting are orifice meters.

EXHIBIT - B

T21S-R33E
T22S-R33E

DL 4 33 Loch Ness P1 Fed Com #4 (30-025-46644)
DL 4 33 Loch Ness P1 Fed Com #5 (30-025-46645)
DL 4 33 Loch Ness P1 Fed Com #6 (30-025-46646)
DL 9 16 Loch Ness P1 Fed Com #16 (30-025-46647)
DL 9 16 Loch Ness P1 Fed Com #17 (30-025-46648)
DL 9 16 Loch Ness P1 Fed Com #18 (30-025-46649)



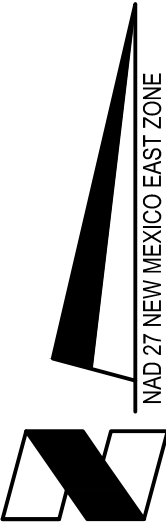
DL 10 15 OgoPogo Fed Com #422H
30-025-49906
DL 10 15 OgoPogo Fed Com #423H
30-025-49907
DL 10 15 OgoPogo Fed Comn #424H
30-025-49908

DL 15 22 Narwhal Fed Com #219H
30-025-49081
DL 15 22 Narwhal Fed Com #220H
30-025-49082
DL 15 22 Narwhal Fed Com #221H
30-025-49083

DL 10 3 Kracken Fed Com 207H
30-025-49078
DL 10 3 Kracken Fed Com #208H
30-025-49079
DL 10 3 Kracken Fed Com #209H
30-025-49080

LEGEND

- FEDERAL (BLM) LEASE
- STATE OF NEW MEXICO LEASE
- DRILL PADS
- FACILITY PADS
- WELL BORE PATH
- DL 9 16 LOCH NESS P1
FEDERAL COM #017H
(PENDING APPROVAL)
- NMNM 143654 DL KRAKEN
FEDERAL COM
- DL 15 22 NARWHAL FED COM
(PENDING APPROVAL)
- DL 4 33 LOCH NESS FED COM
(PENDING APPROVAL)
- OGOPOGO 10 15 FED COM
(PENDING SUBMISSION)



C. H. Fenstermaker & Associates, L.L.C.
135 Regency Sq. Lafayette, LA 70508
Ph. 337-237-2200 Fax. 337-232-3299
www.fenstermaker.com

CHEVRON U.S.A. INC.

LEASE & UNIT MAP
DAGGER LAKE WORK AREA
SEC. 33, T21S-R33E, SECS. 3,4,9,10,15,16,21 & 22, T22S-R33E,
LEA COUNTY, NEW MEXICO

Scale: 1" = 1000'
1000 0 500 1000

DRAWN BY: BPT		REVISIONS	
PROJ. MGR.: VHV	No. #1	DATE: 03/14/2023	REVISED BY: BPT
DATE: 03/09/2023	No. #	DATE:	REVISED BY:
FILENAME: T:\2019\2199757\DWG\Dagger Lake Lease & Unit Map.dwg			

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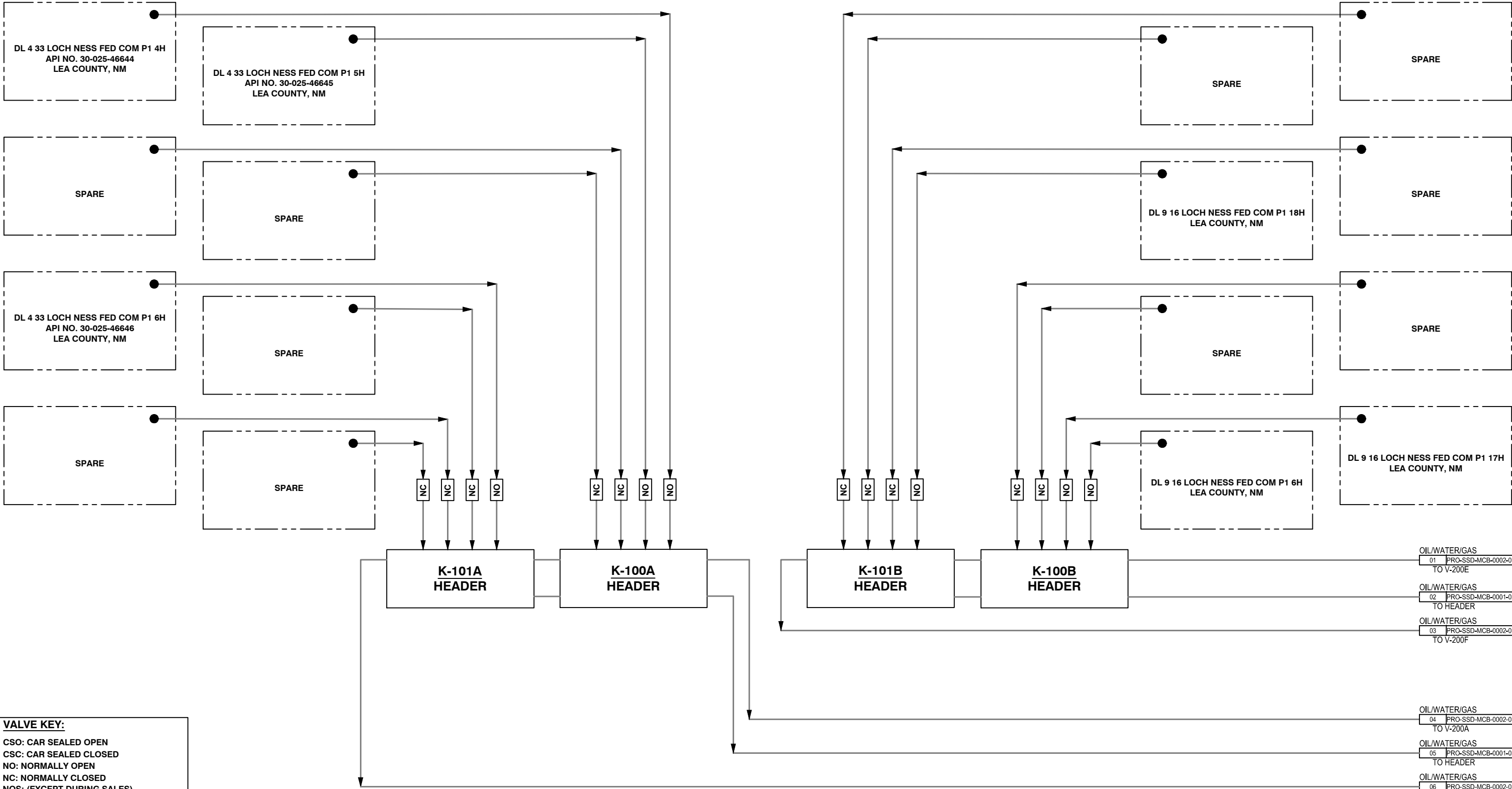


EXHIBIT - E

REVISIONS										 Chevron U.S.A. Inc.		CENTRAL BASIN – EUNICE HOBBS FOT DAGGER LAKE S4 R33E CTB – LEA COUNTY, NM				
 AS-BUILT PER CVX REDLINES BASIN DESIGN, DRF #22217	RP 06/06/22	EB	RGJQ							<div>AS-BUILT</div>		DAGGER LAKE S4 R33E CTB – SITE SECURITY DIAGRAM				
																
																
										DR. RP	DLK-DLK4ACTB-PRO-SSD-MCB-0001-01					
										ENG. RGJQ						
																

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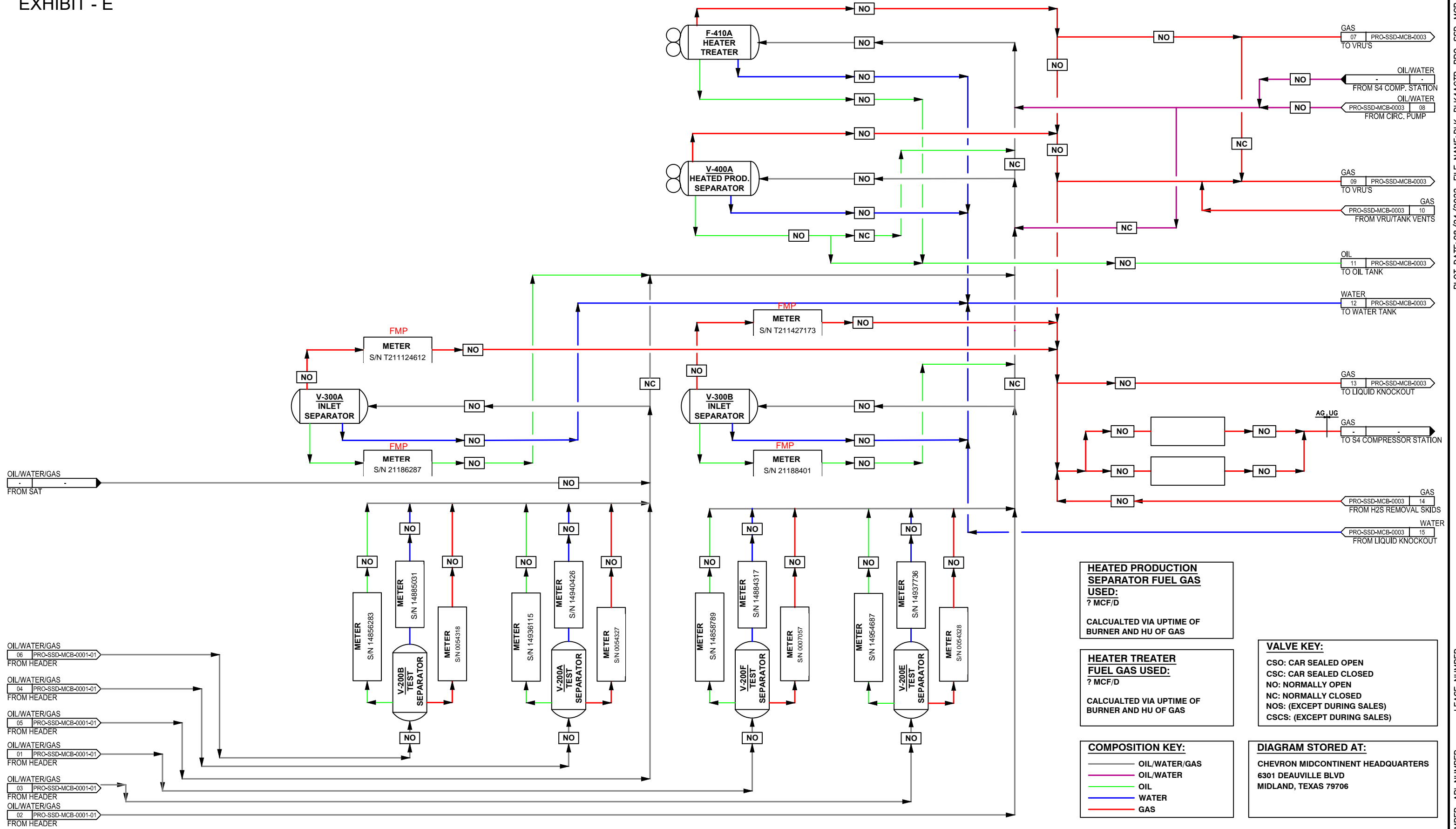
PLOT DATE: 08/24/2022, FILE NAME: DLK-DLK4ACTB-PRO-SSD-MCB-0001-01

LEASE NUMBER

ALTERNATE DWG NUMBER API NUMBER

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EXHIBIT - E



REVISIONS									
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EB	EB	EB	EB	EB	EB	EB	EB	EB	EB
RGJQ	RGJQ	RGJQ	RGJQ	RGJQ	RGJQ	RGJQ	RGJQ	RGJQ	RGJQ
AS-BUILT	AS-BUILT	AS-BUILT	AS-BUILT	AS-BUILT	AS-BUILT	AS-BUILT	AS-BUILT	AS-BUILT	AS-BUILT
DR. RP	DR. RP	DR. RP	DR. RP	DR. RP	DR. RP	DR. RP	DR. RP	DR. RP	DR. RP
ENG. RGJQ	ENG. RGJQ	ENG. RGJQ	ENG. RGJQ	ENG. RGJQ	ENG. RGJQ	ENG. RGJQ	ENG. RGJQ	ENG. RGJQ	ENG. RGJQ
CENTRAL BASIN - EUNICE HOBBS FOT									
DAGGER LAKE S4 R33E CTB - LEA COUNTY, NM									
DAGGER LAKE S4 R33E CTB - SITE SECURITY DIAGRAM									
DLK-DLK4ACTB-PRO-SSD-MCB-0002-01									

AS-BUILT



REVISIONS									
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AS-BUILT

CENTRAL BASIN – EUNICE HOBBS FOT
DAGGER LAKE S4 R33E CTB – LEA COUNTY, NM

DLK-DLK4ACTB-PRO-SSD-MCB-0003-01

DR. RP
ENG. RGJQ

AL I K N A I E DWG NUMBER API NUMBER LEASE NUMBER
 P L O I DATE: 08/24/2022, FILE NAME: DLK-DLK4AC1B-PRO-SSU-MCB-0003--



**Chevron North America
Exploration and Production Company**
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

March 22, 2023

Exhibit F – Section 10 Satellite Narrative

Oil & Water Processing & Metering

Dagger Lake Section 10 Satellite (SAT) is located in the SESW corner of Section 10 T22S, R33E. Raw hydrocarbon liquids will be onboarded at Section 10 SAT directly from wells. Gas and liquids are separated by a 2-phase Inlet Separator. Once gas and liquids are separated; liquids are transported to Section 10 CTB for separation and sales. Aside from well tests (as described in Exhibit D – Section 4 CTB & Section 10 Sat Oil and Gas Allocation Methodology), oil and water is not directly measured at Satellite 10.

Gas Processing & Metering

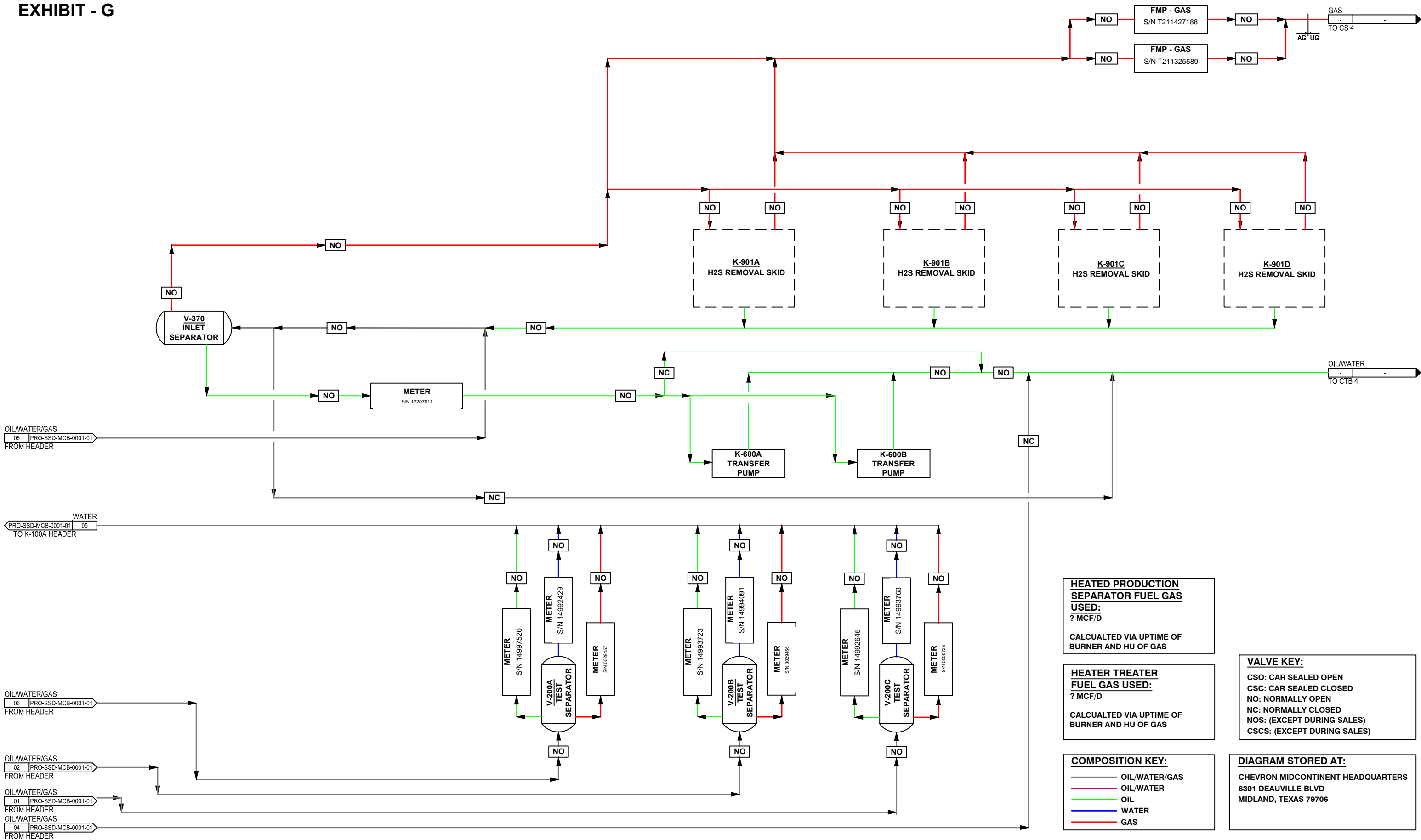
Dagger Lake Section 4 Compressor Station (CS) is located SESW corner of Section 4 T22S, R33E. Gas is separated from liquids at Section 10 SAT by a 2-phase separator and measured by a pair of orifice meters (S/N: T211325589, T211427188) in parallel. After measurement, gas enters a common low pressure gathering network where it is transported to Section 4 CS, or a future Dagger Lake Section 4 Electric Compressor station. Following compression, gas is either sold to a third party pipeline company via a parallel pair of Central Delivery Point (CDP) meters located at Section 4 CS (S/N: T211427263, T211427185) or circulated into the gas lift network for infield gas lift use. A common gas lift meter (S/N: T211427255) located at Section 4 CS is used to measure full field gas lift use. Individual-well gas lift volumes are measured via dedicated gas lift orifice meters (one per well). Individual well gas lift meter serial numbers are noted in Exhibit C – Section 4 CTB Narrative.

The flow of production is further detailed in Exhibit G – Section 10 Satellite Site Security Diagram and Exhibit H – Dagger Lake Area Map.

The commingling in this way will not result in reduced royalty or improper measurement of production. The proposed commingling of gas for gas lift of wells will reduce the number of surface facilities, provide for a more economic facility design and reduce overall emissions by having more efficient gas compression utilization.

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EXHIBIT - G



REVISIONS									
AS-BUILT PER CVX REDLINES BASIN DESIGN, DRF #22218	RP 06/06/22	RGJQ	AS-BUILT						

Chevron U.S.A. Inc.		CENTRAL BASIN – EUNICE HOBBS FOT DAGGER LAKE S10 T22S SAT – SITE SECURITY DIAGRAM	
DR. RP ENG. RGJQ		DAGGER LAKE S10 T22S SAT – SITE SECURITY DIAGRAM	
DLK-DLK10AAT-PRO-SSD-MCB-0002-01		0	



**Chevron North America
Exploration and Production Company**
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

March 22, 2023

Exhibit I – Pricing Data

Pricing table:

- Assuming crude price is \$68.48/barrel
- Estimated gas value about \$2.65/Mcf

Crude Statement

Chevron U.S.A. Inc. will receive the same sales price for all crude production in this area, and surface commingling of these pools will not change the value of the crude sales price under current contract terms.

Gas Statement

The commingling of gas between the captioned wells will not have an impact on the value of the production and Chevron U.S.A. Inc. will receive the same sales price, as the same gathering and processing fees are expected to apply to all gas production.

EXHIBIT I

NOTIFIED VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Interest Owner	Address	Certified Mail Receipt
United States Dept of the Interior, BLM	620 E. Greene St. Carlsbad, New Mexico 88220	7013 3020 0001 9718 6530
CJM Resources, LP	508 W. Wall Street, Suite 1250 Midland, Texas 79701	7013 3020 0001 9718 6523
Antelope Energy Company, LLC	PO Box 577 Kimball, NE 69145-0577	7013 3020 0001 9718 6516
James Hurt	PO Box 72 Odessa, Texas 79760-0072	7013 3020 0001 9718 6509
Hurt Properties, LP	PO Box 1927 Abingdon, VA 24212	7013 3020 0001 9718 6493
Freddie Jean Wheeler and Mary Helen Johnson POA	1000 Cordova PL #454 Santa Fe, New Mexico 87505	7013 3020 0001 9718 6486
E. Cecile Martin	PO Box 302529 Austin, Texas 78703	7013 3020 0001 9718 6479
Chad Barbe	PO Box 2107 Roswell, New Mexico 88202	7013 3020 0001 9718 6462
McMullen Minerals, LLC	PO Box 470857 Fort Worth, Texas 76147	7021 1970 0000 8129 1099
Pegasus Resources, LLC	PO Box 470698 Fort Worth, Texas 76147	7021 1970 0000 8129 1082
Matthews Properties, LLC	26 E Compress Rd Artesia, NM 88210	7021 1970 0000 8129 1075
Coyanosa Royalties, LLC	1801 Broadway, Suite 1550 Denver, CO 80202-3842	7021 1970 0000 8129 1068
Stryker Energy, LLC C/O Jonathan Poche	PO Box 53448 Houston, Texas 77052	7021 1970 0000 8129 1051
EOG Resources, Inc.	PO Box 840321 Dallas, Texas 75284-0321	7021 1970 0000 8129 1044
State of New Mexico	PO Box 2308 Santa Fe, New Mexico 87501	7021 1970 0000 8129 1037
ConocoPhillips Company	22295 Network Place Chicago, IL 60673-1222	7021 1970 0000 8129 1020
Wing Resources VI, LLC	2100 McKinney Avenue, Suite 1540, Dallas, Texas 75201	7021 1970 0000 8129 1013
Paul R Barwis, C/O Dutton Harris & Co	PO Box 230 Midland, Texas 79702	7021 1970 0000 8129 1006
Jareed Partners, Ltd	PO Box 51451 Midland, Texas 79710-1451	7021 1970 0000 8129 0993
DG Royalty, LLC	110 N Marienfeld St, Suite 200 Midland, Texas 79701-4412	7021 1970 0000 8129 0986

Crownrock Minerals, LP	PO Box 51933 Midland, Texas 79710	7021 1970 0000 8129 0979
Cornerstone Family Trust John Kyle Thoma	PO Box 558 Peyton, CO 80831-0558	7021 1970 0000 8129 0962
Chisos Minerals, LLC	PO Box 731112 Dallas, Texas 75373	7021 1970 0000 8129 0955
Charis Royalty F LP	PO Box 470158 Fort Worth, Texas 76147	7021 1970 0000 8129 0948
C Mark Wheeler	PO Box 248 Round Rock, Texas 78680	7021 1970 0000 8129 0931
Office of Natural Resource Revenue	PO Box 25627 Denver, CO 80225-0627	7021 1970 0000 8129 0924
Pico Canyon Properties, LLC	PO Box 132592 Spring, Texas 77393	7021 1970 0000 8129 0917
JKM Energy LLC	26 E. Compress Road Artesia, New Mexico 88210	7021 1970 0000 8129 0900
Alan Jochimsen	4209 Cardinal Lane Midland, Texas 79707	7021 1970 0000 8129 0894
Monty D McLane & Karen R McLane	PO Box 9451 Midland, Texas 79707	7021 1970 0000 8159 0887
States Royalty Limited Partnership	PO Box 911 Breckenridge, Texas 76424	7021 1970 0000 8129 0870
Michael L Stewart	3714 Mark Lane Midland, Texas 79707	7021 1970 0000 8129 0863
JAFT Investments LLC	5308 Quicksand CV Midland, Texas 79707	7021 1970 0000 8129 0856
The Smith Family Irrevocable Trust	26750 McLaughlin Blvd Bonita Springs, Florida 34134	7021 1970 0000 8129 0849
The Family Trust uwo Richard Kevin Barr	804 Park Vista Circle Southlake, Texas 76092	7021 1970 0000 8129 0832
Tap Rock Minerals LP	602 Park Point Drive, Suite 200 Golden CO, 80401	7021 1970 0000 8129 0825
New Tex Oil Company	PO Box 297 Hobbs, New Mexico 88241	7021 1970 0000 8129 0818
Rolla Hinkle	PO Box 2992 Roswell, New Mexico 88202	7021 1970 0000 8129 0801
Penasco Petroleum LLC	PO Box 2992 Roswell, New Mexico 88202	7021 1970 0000 8129 0795
Buffalo River Minerals LLC	8 The Green, Suite 8479 Dover, DE 19901	7021 1970 0000 8129 0788
Wolfcamp Title LLC	P.O. Box 2423 Roswell, New Mexico 88202	7021 1970 0000 8129 0771
Mustang Oil & Gas LLC	P.O. Box 412 Roswell, New Mexico 88202	7021 1970 0000 8129 0764
Patterson Petroleum LLC	PO Box 1416 Snyder, Texas 79550	7021 1970 0000 8129 0757
RHR-711 LLC	316 Bailey Avenue Fort Worth, Texas 76107	7021 1970 0000 8129 0573

CML Exploration LLC	Barton Oaks Plaza One, Suite 435 901 Mopac Expressway South Austin, Texas 78746	7013 3020 0001 9718 7483
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Douglas C. Crawford
Land Representative
Mid-Continent Business Unit

March 22, 2023

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Matthews Properties, LLC
26 E Compress Rd
Artesia, NM 88210

RE: Application for Commingling and Off-Lease Measurement

Dear Interest Owner:

This letter serves as notice that Chevron U.S.A. Inc. is filing the enclosed application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval to commingle all production from the attached list of wells and leases.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. If the Oil Conservation Division determines the application complies with the applicable regulations, then it will be approved. The New Mexico Oil Conservation Division address is 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505, the telephone number is 505-476-3200.

Sincerely,

A handwritten signature in black ink that reads "Douglas C. Crawford".

Douglas C. Crawford
Land Representative

Enclosure

Chevron U.S.A. Inc.
1400 Smith Street, Houston, TX 77002
Tel 713 372 9615
dccrawford@chevron.com

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49078	² Pool Code 51687	³ Pool Name RED TANK; BONE SPRING, EAST
⁴ Property Code	⁵ Property Name DL 10 3 FED COM	⁶ Well Number 207H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3558'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	22 SOUTH	33 EAST, N.M.P.M.		370'	SOUTH	1790'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	3	22 SOUTH	33 EAST, N.M.P.M.		68'	NORTH	341'	WEST	LEA

¹² Dedicated Acres 640.14	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>DL 10 3 FED COM NO. 207H WELL X = 737,890' (NAD27 NM E) Y = 510,067' LAT. 32.399931° N (NAD27) LONG. 103.562580° W X = 779,072' (NAD83/2011 NM E) Y = 510,127' LAT. 32.400052° N (NAD83/2011) LONG. 103.563064° W</p> <p>FIRST TAKE POINT X = 736,549' (NAD27 NM E) Y = 509,722' LAT. 32.399009° N (NAD27) LONG. 103.566930° W X = 777,732' (NAD83/2011 NM E) Y = 509,782' LAT. 32.399131° N (NAD83/2011) LONG. 103.567415° W</p> <p>KICK OFF POINT X = 736,651' (NAD27 NM E) Y = 509,128' LAT. 32.397375° N (NAD27) LONG. 103.566613° W X = 777,834' (NAD83/2011 NM E) Y = 509,188' LAT. 32.397496° N (NAD83/2011) LONG. 103.567098° W</p> <p>LAST TAKE POINT X = 736,374' (NAD27 NM E) Y = 519,967' LAT. 32.427174° N (NAD27) LONG. 103.567262° W X = 777,556' (NAD83/2011 NM E) Y = 520,027' LAT. 32.427295° N (NAD83/2011) LONG. 103.567747° W</p> <p>AS-DRILLED BOTTOM HOLE LOCATION X = 736,367' (NAD27 NM E) Y = 520,187' LAT. 32.427777° N (NAD27) LONG. 103.567278° W X = 777,549' (NAD83/2011 NM E) Y = 520,247' LAT. 32.427898° N (NAD83/2011) LONG. 103.567763° W</p> <p>CORNER COORDINATES TABLE (NAD 27) A - X=736025.52, Y=520252.31 B - X=737346.67, Y=520261.62 C - X=738667.82, Y=520270.92 D - X=741306.31, Y=520276.31 E - X=736060.36, Y=514965.47 F - X=737381.93, Y=514973.52 G - X=738703.50, Y=514981.57 H - X=741345.26, Y=514996.96 I - X=736102.72, Y=509685.81 J - X=737422.67, Y=509693.78 K - X=738742.61, Y=509701.75 L - X=741384.61, Y=509713.53</p>	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Carol Adler</i> 3/23/2023 Signature Date</p> <p>CAROL ADLER Printed Name</p> <p>caroladler@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>08/24/2021 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: <i>Steven M. Coleman</i> 22921 01/16/2023</p> <p>Certificate Number</p>
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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49079	² Pool Code 51687	³ Pool Name RED TANK; BONE SPRING, EAST
⁴ Property Code	⁵ Property Name DL 10 3 FED COM	⁶ Well Number 208H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3557'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	22 SOUTH	33 EAST, N.M.P.M.		370'	SOUTH	1815'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	3	22 SOUTH	33 EAST, N.M.P.M.		40'	NORTH	1225'	WEST	LEA

¹² Dedicated Acres 640.14	¹³ Joint or Infill DEFINING	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>DL 10 3 FED COM NO. 208H WELL X = 737,915' (NAD27 NM E) Y = 510,067' LAT. 32.399930° N (NAD27) LONG. 103.562499° W X = 779,097' (NAD83/86 NM E) Y = 510,127' LAT. 32.400054° N (NAD83/86) LONG. 103.562983° W</p> <p>FIRST TAKE POINT X = 737,241' (NAD27 NM E) Y = 509,726' LAT. 32.399007° N (NAD27) LONG. 103.564689° W X = 778,424' (NAD83/2011 NM E) Y = 509,786' LAT. 32.399129° N (NAD83/2011) LONG. 103.565173° W</p> <p>KICK OFF POINT X = 737,167' (NAD27 NM E) Y = 509,130' LAT. 32.397371° N (NAD27) LONG. 103.564942° W X = 778,350' (NAD83/2011 NM E) Y = 509,190' LAT. 32.397492° N (NAD83/2011) LONG. 103.565427° W</p> <p>LAST TAKE POINT X = 737,251' (NAD27 NM E) Y = 520,140' LAT. 32.427630° N (NAD27) LONG. 103.564415° W X = 778,433' (NAD83/2011 NM E) Y = 520,200' LAT. 32.427752° N (NAD83/2011) LONG. 103.564900° W</p> <p>AS-DRILLED BOTTOM HOLE LOCATION X = 737,251' (NAD27 NM E) Y = 520,221' LAT. 32.427853° N (NAD27) LONG. 103.564412° W X = 778,433' (NAD83/2011 NM E) Y = 520,281' LAT. 32.427974° N (NAD83/2011) LONG. 103.564897° W</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - X=736025.52, Y=520252.31 B - X=737346.67, Y=520261.62 C - X=738667.82, Y=520270.92 D - X=741306.31, Y=520276.31 E - X=736060.36, Y=514965.47 F - X=737381.93, Y=514973.52 G - X=738703.50, Y=514981.57 H - X=741345.26, Y=514996.96 I - X=736102.72, Y=509685.81 J - X=737422.67, Y=509693.78 K - X=738742.61, Y=509701.75 L - X=741384.61, Y=509713.53</p>		<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Carol Adler</i> 3/23/2023 Signature Date</p> <p>CAROL ADLER Printed Name</p> <p>caroladler@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>08/24/2021 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: <i>Steven M. Coleman</i> 22921 01/16/2023</p> <p>Certificate Number</p>
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49080	² Pool Code 51687	³ Pool Name RED TANK; BONE SPRING, EAST
⁴ Property Code	⁵ Property Name DL 10 3 FED COM	⁶ Well Number 209H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3557'

¹⁰ Surface Location

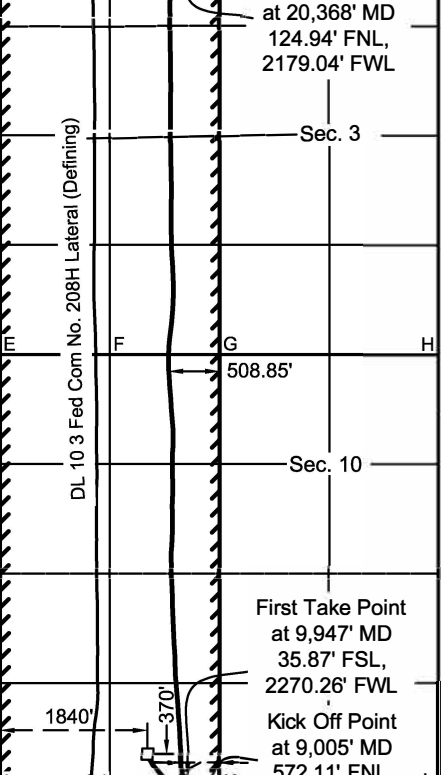
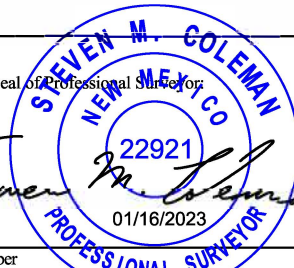
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	22 SOUTH	33 EAST, N.M.P.M.		370'	SOUTH	1840'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	3	22 SOUTH	33 EAST, N.M.P.M.		40'	NORTH	2179	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
640.14	INFILL		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>DL 10 3 FED COM NO. 209H WELL</p> <p>X = 737,940' (NAD27 NM E) Y = 510,067' LAT. 32.399930° N (NAD27) LONG. 103.562418° W X = 779,122' (NAD83/86 NM E) Y = 510,128' LAT. 32.400054° N (NAD83/86) LONG. 103.562902° W</p> <p>FIRST TAKE POINT</p> <p>X = 738,373' (NAD27 NM E) Y = 509,735' LAT. 32.399010° N (NAD27) LONG. 103.561023° W X = 779,555' (NAD83/2011 NM E) Y = 509,795' LAT. 32.399132° N (NAD83/2011) LONG. 103.561507° W</p> <p>KICK OFF POINT</p> <p>X = 738,446' (NAD27 NM E) Y = 509,128' LAT. 32.397339° N (NAD27) LONG. 103.560798° W X = 779,629' (NAD83/2011 NM E) Y = 509,188' LAT. 32.397460° N (NAD83/2011) LONG. 103.561282° W</p> <p>LAST TAKE POINT</p> <p>X = 738,205' (NAD27 NM E) Y = 520,143' LAT. 32.427620° N (NAD27) LONG. 103.561322° W X = 779,388' (NAD83/2011 NM E) Y = 520,203' LAT. 32.427741° N (NAD83/2011) LONG. 103.561807° W</p> <p>AS-DRILLED BOTTOM HOLE LOCATION</p> <p>X = 738,205' (NAD27 NM E) Y = 520,227' LAT. 32.427853° N (NAD27) LONG. 103.561322° W X = 779,387' (NAD83/2011 NM E) Y = 520,288' LAT. 32.427974° N (NAD83/2011) LONG. 103.561807° W</p>	 <p>The survey map shows a well location relative to Section 3 and Section 10. The well is located in Section 3, near the boundary with Section 10. The map includes corner coordinates for the well location and the surrounding sections. The well is shown as a vertical line with a horizontal segment at the bottom. The map also shows the boundaries between Section 3 and Section 10, and between Section 10 and Section 11.</p>	<p align="center">OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p align="right">Signature: <u>Carol Adler</u> Date: <u>3/23/2023</u></p> <hr/> <p align="center">Printed Name: <u>CAROL ADLER</u></p> <hr/> <p align="center">E-mail Address: <u>caroladler@chevron.com</u></p> <hr/> <p align="center">SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: <u>08/24/2021</u></p> <p>Signature and Seal of Professional Surveyor:</p> <div style="text-align: center;">  </div> <p align="right">Certificate Number: _____</p>
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49906	² Pool Code 97846	³ Pool Name WC G-06 S223322J; BONE SPRING
⁴ Property Code 332700	⁵ Property Name DL 10 15 OGOPOGO FED COM	⁶ Well Number 422H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3563'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	10	22 SOUTH	33 EAST, N.M.P.M.		1986'	SOUTH	1238'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	22	22 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	2310'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>PROPOSED FIRST TAKE POINT</p> <p>X= 739,075' Y= 509,678' NAD 27 LAT. 32.398839° N LONG. 103.558750° W</p> <p>PROPOSED MID POINT</p> <p>X= 739,106' Y= 504,421' NAD 27 LAT. 32.384389° N LONG. 103.558773° W</p> <p>PROPOSED LAST TAKE POINT</p> <p>X= 739,152' Y= 499,245' NAD 27 LAT. 32.370161° N LONG. 103.558745° W</p>	<p>DL 10 15 OGOPOGO FED COM NO. 422H WELL</p> <p>X= 740,131' Y= 511,694' NAD 27 LAT. 32.404358° N LONG. 103.555281° W</p> <p>X= 781,313' Y= 511,754' NAD83/86 LAT. 32.404482° N LONG. 103.555766° W ELEV. +3.563' NAVD88</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=512341.28, X=738723.06 B - Y=512357.89, X=741363.42 C - Y=509701.75, X=738742.61 D - Y=509713.53, X=741384.61 E - Y=507076.40, X=741405.22 F - Y=504419.02, X=738784.10 G - Y=504437.51, X=741415.47 H - Y=501798.50, X=741442.29 I - Y=499143.28, X=738823.86 J - Y=499158.27, X=741462.53</p> <p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 739,152' Y= 499,170' NAD 27 LAT. 32.369955° N LONG. 103.558745° W</p> <p>X= 780,335' Y= 499,230' NAD83/86 LAT. 32.370078° N LONG. 103.559228° W</p>	<p>Sec. 10</p> <p>S 27°38'52" W 2,275.36'</p> <p>Proposed First Take Point 25' FNL, 2310' FEL</p> <p>Sec. 15</p> <p>S 00°20'06" E 5,257.05'</p> <p>Proposed Mid Point</p> <p>Sec. 22</p> <p>S 00°30'39" E 5,251.34'</p> <p>Proposed Last Take Point 100' FSL, 2310' FEL</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> 3/2/2021 Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>eeof@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>06/24/2020 Date of Survey</p> <p>STEVEN M. COLEMAN Signature and Seal of Professional Surveyor: 08/26/2020</p> <p><i>Steven M. Coleman</i> Certificate Number</p>
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49907	² Pool Code 97846	³ Pool Name WC G-06 S333322J;BONE SPRNG
⁴ Property Code 332700	⁵ Property Name DL 10 15 OGOPOGO FED COM	⁶ Well Number 423H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3563'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	10	22 SOUTH	33 EAST, N.M.P.M.		1986'	SOUTH	1213'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	22	22 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	1430'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill DEFINING	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>PROPOSED FIRST TAKE POINT</p> <p>X= 739,955' Y= 509,682' NAD 27 LAT. 32.398833° N LONG. 103.555899° W</p> <p>X= 781,137' Y= 509,743' NAD83/86 LAT. 32.398956° N LONG. 103.556383° W</p> <p>PROPOSED MID POINT</p> <p>X= 739,986' Y= 504,427' NAD 27 LAT. 32.384389° N LONG. 103.555923° W</p> <p>X= 781,168' Y= 504,488' NAD83/86 LAT. 32.384512° N LONG. 103.556406° W</p> <p>PROPOSED LAST TAKE POINT</p> <p>X= 740,032' Y= 499,250' NAD 27 LAT. 32.370157° N LONG. 103.555895° W</p> <p>X= 781,214' Y= 499,310' NAD83/86 LAT. 32.370280° N LONG. 103.556378° W</p>	<p>DL 10 15 OGOPOGO FED COM NO. 423H WELL</p> <p>X= 740,156' Y= 511,694' NAD 27 LAT. 32.404358° N LONG. 103.555200° W</p> <p>X= 781,338' Y= 511,755' NAD83/86 LAT. 32.404482° N LONG. 103.555685° W ELEV. +3.563' NAVD88</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=512341.28, X=738723.06 B - Y=512357.89, X=741363.42 C - Y=509701.75, X=738742.61 D - Y=509713.53, X=741384.61 E - Y=507076.40, X=741405.22 F - Y=504419.02, X=738784.10 G - Y=504437.51, X=741415.47 H - Y=501798.50, X=741442.29 I - Y=499143.28, X=738823.86 J - Y=499158.27, X=741462.53</p> <p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 740,032' Y= 499,175' NAD 27 LAT. 32.369951° N LONG. 103.555895° W</p> <p>X= 781,215' Y= 499,235' NAD83/86 LAT. 32.370074° N LONG. 103.556378° W</p>	<p>Sec. 10</p> <p>S 05°42'06" W 2,021.71'</p> <p>Proposed First Take Point 25' FNL, 1430' FEL</p> <p>Sec. 15</p> <p>S 00°20'06" E 5,254.79'</p> <p>Proposed Mid Point</p> <p>Sec. 22</p> <p>S 00°30'39" E 5,252.53'</p> <p>Proposed Last Take Point 100' FSL, 1430' FEL</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> 3/2/2021 Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>eeof@chevron.com E-mail Address</p> <p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>06/24/2020 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: <i>Steven M. Coleman</i> 08/26/2020 Certificate Number</p>
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¹ API Number 30-025-49908	² Pool Code 97846	³ Pool Name WC-025- G-06 S223322J; BONE SPRING
⁴ Property Code 332700	⁵ Property Name DL 10 15 OGOPOGO FED COM	⁶ Well Number 424H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3563'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	10	22 SOUTH	33 EAST, N.M.P.M.		1986'	SOUTH	1188'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	22 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	550'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>PROPOSED FIRST TAKE POINT</p> <p>X= 740,835' Y= 509,686' LAT. 32.398826° N LONG. 103.553048° W NAD 27</p> <p>PROPOSED MID POINT</p> <p>X= 740,866' Y= 504,434' LAT. 32.384388° N LONG. 103.553072° W NAD 27</p> <p>PROPOSED LAST TAKE POINT</p> <p>X= 740,912' Y= 499,255' LAT. 32.370153° N LONG. 103.553045° W NAD 27</p>	<p>DL 10 15 OGOPOGO FED COM NO. 424H WELL</p> <p>X= 740,181' Y= 511,694' LAT. 32.404358° N LONG. 103.555119° W NAD 27</p> <p>X= 781,363' Y= 511,755' LAT. 32.404481° N LONG. 103.555604° W NAD83/86</p> <p>ELEV. +3,563' NAVD88</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=512341.28, X=738723.06 B - Y=512357.89, X=741363.42 C - Y=509701.75, X=738742.61 D - Y=509713.53, X=741384.61 E - Y=507076.40, X=741405.22 F - Y=504419.02, X=738784.10 G - Y=504437.51, X=741415.47 H - Y=501798.50, X=741442.29 I - Y=499143.28, X=738823.86 J - Y=499158.27, X=741462.53</p> <p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 740,912' Y= 499,180' LAT. 32.369947° N LONG. 103.553045° W NAD 27</p> <p>X= 782,095' Y= 499,240' LAT. 32.370070° N LONG. 103.553528° W NAD83/86</p>	<p>Sec. 10</p> <p>S 18°02'42" E 2,111.76'</p> <p>Proposed First Take Point 25' FNL, 550' FEL</p> <p>Sec. 15</p> <p>S 00°20'06" E 5,252.53'</p> <p>Proposed Mid Point</p> <p>Sec. 22</p> <p>Proposed Last Take Point 100' FSL, 550' FEL</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Cindy Herrera-Murillo 03/20/2023 Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>eeof@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>06/24/2020 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: STEVEN M. COLEMAN NEW MEXICO 22921 08/26/2020 PROFESSIONAL SURVEYOR</p> <p>Certificate Number</p>
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District I
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District IV
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49081	² Pool Code 97846	³ Pool Name WILDCAT G-06 S223322J; BONE SPRING
⁴ Property Code	⁵ Property Name DL 15 22 NARWHAL FED COM	⁶ Well Number 219H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3563'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	22 SOUTH	33 EAST, N.M.P.M.		860'	SOUTH	1790'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	22	22 SOUTH	33 EAST, N.M.P.M.		42'	SOUTH	339'	WEST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ DL 15 22 NARWHAL FED COM NO. 219H WELL (AS-STAKED) X= 737,886' Y= 510,557' LAT. 32.401278° N LONG. 103.562581° W NAD 27 X= 779,068' Y= 510,618' LAT. 32.401402° N LONG. 103.563065° W NAD83/86 KICK OFF POINT X= 736,420' Y= 510,357' LAT. 32.400757° N LONG. 103.567333° W NAD 27 X= 777,603' Y= 510,417' LAT. 32.400880° N LONG. 103.567818° W NAD83/86 FINAL TOP TAKE POINT X= 736,434' Y= 509,510' LAT. 32.398430° N LONG. 103.567308° W NAD 27 X= 777,617' Y= 509,571' LAT. 32.398554° N LONG. 103.567792° W NAD83/86 FINAL BOTTOM TAKE POINT X= 736,525' Y= 499,260' LAT. 32.370254° N LONG. 103.567250° W NAD 27 X= 777,708' Y= 499,321' LAT. 32.370378° N LONG. 103.567734° W NAD83/86 ACTUAL BHL X= 736,526' Y= 499,172' LAT. 32.370013° N LONG. 103.567250° W NAD 27 X= 777,709' Y= 499,233' LAT. 32.370136° N LONG. 103.567733° W NAD83/86	Kick Off Point @ 9,055' MD 669' FNL, 323' FWL	A 1790' B 860' C D Final Top Take Point @ 10,203' MD 177' FNL, 330' FWL E F G H I Final Bottom Take Point @ 20,464' MD 130' FSL, 339' FWL Actual Bottom Hole Location @ 20,552' MD	Sec. 10 Sec. 15 Sec. 22	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature <u>Carol Adler</u> Date <u>3/23/2023</u> Printed Name <u>CAROL ADLER</u> E-mail Address <u>caroladler@chevron.com</u>	
					¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey <u>09/25/2019</u> Signature and Seal of Professional Surveyor: <u>ROBERT L. LASTRAPES</u> Certificate Number <u>23006</u> <u>03/21/2022</u>

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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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Revised August 1, 2011
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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49082	² Pool Code 97846	³ Pool Name WILDCAT G-06 S223322J; BONE SPRING
⁴ Property Code	⁵ Property Name DL 15 22 NARWHAL FED COM	⁶ Well Number 220H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3563'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	22 SOUTH	33 EAST, N.M.P.M.		860'	SOUTH	1815'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	22	22 SOUTH	33 EAST, N.M.P.M.		40'	SOUTH	1254'	WEST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill DEFINING	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ DL 15 22 NARWHAL FED COM NO. 220H WELL (AS-STAKED) X= 737,911' Y= 510,557' LAT. 32.401277° N LONG. 103.562500° W NAD 27 X= 779,093' Y= 510,617' LAT. 32.401401° N LONG. 103.562984° W NAD83/86 KICK OFF POINT X= 737,386' Y= 510,344' LAT. 32.400703° N LONG. 103.564204° W NAD 27 X= 778,569' Y= 510,405' LAT. 32.400827° N LONG. 103.564689° W NAD83/86 FINAL TOP TAKE POINT X= 737,381' Y= 509,662' LAT. 32.398830° N LONG. 103.564238° W NAD 27 X= 778,563' Y= 509,723' LAT. 32.398953° N LONG. 103.564722° W NAD83/86 FINAL BOTTOM TAKE POINT X= 737,437' Y= 499,256' LAT. 32.370226° N LONG. 103.564298° W NAD 27 X= 778,620' Y= 499,317' LAT. 32.370349° N LONG. 103.564781° W NAD83/86 ACTUAL BHL X= 737,441' Y= 499,176' LAT. 32.370003° N LONG. 103.564287° W NAD 27 X= 778,624' Y= 499,236' LAT. 32.370127° N LONG. 103.564771° W NAD83/86	Kick Off Point @ 8,906' MD 651' FSL, 1289' FWL CORNER COORDINATES TABLE (NAD 27) A - Y=511005.24, X=736092.19 B - Y=511021.52, X=738732.84 C - Y=509685.81, X=736102.72 D - Y=509701.75, X=738742.61 E - Y=504406.30, X=736144.86 F - Y=504419.02, X=738784.10 G - Y=501768.57, X=736166.19 H - Y=499128.78, X=736187.53 I - Y=499143.28, X=738823.86 Final Bottom Take Point @ 20,301' MD 121' FSL, 1251' FWL		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <u>Carol Adler</u> Date: <u>3/23/2023</u> Printed Name: <u>CAROL ADLER</u> E-mail Address: <u>caroladler@chevron.com</u>
			¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: <u>09/25/2019</u> Signature and Seal of Professional Surveyor: Certificate Number: <u>23006</u>

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49083	² Pool Code 97846	³ Pool Name WILDCAT G-06 S223322J; BONE SPRING
⁴ Property Code	⁵ Property Name DL 15 22 NARWHAL FED COM	⁶ Well Number 221H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3563'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	22 SOUTH	33 EAST, N.M.P.M.		860'	SOUTH	1840'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	22	22 SOUTH	33 EAST, N.M.P.M.		44'	SOUTH	2178'	WEST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ DL 15 22 NARWHAL FED COM NO. 221H WELL (AS-STAKED) X= 737,936' Y= 510,557' LAT. 32.401277° N LONG. 103.562419° W NAD 27 X= 779,118' Y= 510,618' LAT. 32.401401° N LONG. 103.562903° W NAD83/86 KICK OFF POINT X= 738,232' Y= 510,334' LAT. 32.400658° N LONG. 103.561466° W NAD 27 X= 779,414' Y= 510,394' LAT. 32.400782° N LONG. 103.561950° W NAD83/86 FINAL TOP TAKE POINT X= 738,263' Y= 509,669' LAT. 32.398831° N LONG. 103.561380° W NAD 27 X= 779,445' Y= 509,730' LAT. 32.398954° N LONG. 103.561864° W NAD83/86 FINAL BOTTOM TAKE POINT X= 738,371' Y= 499,264' LAT. 32.370229° N LONG. 103.561272° W NAD 27 X= 779,554' Y= 499,325' LAT. 32.370353° N LONG. 103.561755° W NAD83/86 ACTUAL BHL X= 738,365' Y= 499,185' LAT. 32.370010° N LONG. 103.561293° W NAD 27 X= 779,548' Y= 499,245' LAT. 32.370133° N LONG. 103.561777° W NAD83/86	<p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=511005.24, X=736092.19 B - Y=511021.52, X=738732.84 C - Y=509685.81, X=736102.72 D - Y=509701.75, X=738742.61 E - Y=504406.30, X=736144.86 F - Y=504419.02, X=738784.10 G - Y=501768.57, X=736166.19 H - Y=499128.78, X=736187.53 I - Y=499143.28, X=738823.86</p> <p>Final Bottom Take Point @ 20,258' MD 124' FSL, 2185' FWL</p>	<p>Kick Off Point @ 8,895' MD 635' FSL, 2134' FWL</p> <p>Final Top Take Point @ 9,842' MD 30' FNL, 2160' FWL</p> <p>Actual Bottom Hole Location @ 20,338' MD</p>	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Carol Adler</i> 3/23/2023 Signature Date</p> <p>CAROL ADLER Printed Name</p> <p>caroladler@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>09/25/2019 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: Certificate Number</p>
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46644	² Pool Code 51687	³ Pool Name RED TANK; BONE SPRING, EAST
⁴ Property Code 326765	⁵ Property Name DL 4 33 FED COM	
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁶ Well Number 4H
⁹ Elevation 3634'		

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	4	22 SOUTH	33 EAST, N.M.P.M.		264'	SOUTH	1347'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	33	21 SOUTH	33 EAST, N.M.P.M.		24'	NORTH	2302'	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
640.15	INFILL		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACTUAL BHL	
X= 733,669'	NAD 27
Y= 525,488'	
LAT. 32.442401° N	
LONG. 103.575900° W	
X= 774,851'	NAD83/86
Y= 525,549'	
LAT. 32.442524° N	
LONG. 103.576387° W	
FINAL BOTTOM TAKE POINT	
X= 733,669'	NAD 27
Y= 525,398'	
LAT. 32.442154° N	
LONG. 103.575902° W	
X= 774,851'	NAD83/86
Y= 525,459'	
LAT. 32.442277° N	
LONG. 103.576388° W	
FINAL TOP TAKE POINT	
X= 733,868'	NAD 27
Y= 515,058'	
LAT. 32.413728° N	
LONG. 103.575496° W	
X= 775,050'	NAD83/86
Y= 515,118'	
LAT. 32.413852° N	
LONG. 103.575981° W	
KICK OFF POINT	
X= 733,992'	NAD 27
Y= 514,071'	
LAT. 32.411013° N	
LONG. 103.575115° W	
X= 775,174'	NAD83/86
Y= 514,131'	
LAT. 32.411136° N	
LONG. 103.575600° W	
DL 4 33 LOCH NESS P1 FED COM 4H WELL (AS-STAKED)	
X= 734,712'	NAD 27
Y= 515,221'	
LAT. 32.414161° N	
LONG. 103.572756° W	
X= 775,894'	NAD83/86
Y= 515,282'	
LAT. 32.414284° N	
LONG. 103.573242° W	

CORNER COORDINATES TABLE (NAD 27)	
A - Y=525510.15, X=733334.94	
B - Y=525523.39, X=735970.99	
C - Y=522884.59, X=735996.98	
D - Y=520233.70, X=733383.21	
E - Y=520252.31, X=736025.52	
F - Y=514948.69, X=733418.21	
G - Y=514965.47, X=736060.36	
H - Y=513645.07, X=736071.01	

Actual Bottom Hole Location @ 20,700' MD

Sec. 33

T21S-R33E

T22S-R33E

Sec. 4

Final Top Take Point @ 10,258' MD

106' FSL

2,192' FEL

Kick Off Point @ 8,700' MD

882' FNL

2,075' FEL

Sec. 9

Final Bottom Take Point @ 20,610' MD

114' FNL

2,303' FEL

24'

1347'

264'

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Carol Adler 3/23/2023

Signature Date

CAROL ADLER

Printed Name

caroladler@chevron.com

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey 05/11/2022

Signature and Seal of Professional Surveyor:

[Signature]

Certificate Number

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46645	² Pool Code 51687	³ Pool Name RED TANK; BONE SPRING, EAST
⁴ Property Code 326765	⁵ Property Name DL 4 33 FED COM	⁶ Well Number 5H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3633'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	4	22 SOUTH	33 EAST, N.M.P.M.		264'	SOUTH	1297'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	33	21 SOUTH	33 EAST, N.M.P.M.		1170'	NORTH	1437'	EAST	LEA

¹² Dedicated Acres 640.15	¹³ Joint or Infill DEFINING	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46646	² Pool Code 51687	³ Pool Name RED TANK; BONE SPRING, EAST
⁴ Property Code 326765	⁵ Property Name DL 4 33 FED COM	⁶ Well Number 6H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3632'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	4	22 SOUTH	33 EAST, N.M.P.M.		264'	SOUTH	1247'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	33	21 SOUTH	33 EAST, N.M.P.M.		27'	NORTH	543'	EAST	LEA

¹² Dedicated Acres 640.15	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.
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¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	4	22 SOUTH	33 EAST, N.M.P.M.		264	SOUTH	1372'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	16	22 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	2310'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.
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<p>¹⁶</p> <p>DL 9 16 LOCH NESS P1 FED COM 16H WELL (AS-STAKED)</p> <p>X= 734,687' Y= 515,221' NAD 27 LAT. 32.414161° N LONG. 103.572837° W</p> <p>X= 775,869' Y= 515,282' NAD83/86 LAT. 32.414284° N LONG. 103.573323° W</p> <p>KICK OFF POINT</p> <p>X= 733,776' Y= 515,387' NAD 27 LAT. 32.414635° N LONG. 103.575785° W</p> <p>X= 774,958' Y= 515,448' NAD83/86 LAT. 32.414758° N LONG. 103.576270° W</p> <p>FINAL TOP TAKE POINT</p> <p>X= 733,749' Y= 514,828' NAD 27 LAT. 32.413099° N LONG. 103.575885° W</p> <p>X= 774,932' Y= 514,889' NAD83/86 LAT. 32.413223° N LONG. 103.576370° W</p> <p>FINAL BOTTOM TAKE POINT</p> <p>X= 733,845' Y= 504,532' NAD 27 LAT. 32.384798° N LONG. 103.575809° W</p> <p>X= 775,028' Y= 504,593' NAD83/86 LAT. 32.384921° N LONG. 103.576294° W</p> <p>ACTUAL BHL</p> <p>X= 733,847' Y= 504,446' NAD 27 LAT. 32.384562° N LONG. 103.575807° W</p> <p>X= 775,029' Y= 504,507' NAD83/86 LAT. 32.384685° N LONG. 103.576291° W</p>	<p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=517604.12, X=736041.63 B - Y=514948.69, X=733418.21 C - Y=514965.47, X=736060.36 D - Y=512324.66, X=736081.66 E - Y=509672.38, X=733453.10 F - Y=509685.81, X=736102.72 G - Y=504393.66, X=733496.88 H - Y=504406.30, X=736144.86</p>	<p>Kick Off Point @ 9,006' MD 436' FSL 2281' FEL</p> <p>Final Top Take Point @ 9,936' MD 123' FNL 2,312' FEL</p> <p>Actual Bottom Hole Location @ 20,324' MD</p> <p>Final Bottom Take Point @ 20,238' MD 137' FSL 2,298' FEL</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Carol Adler</i> 3/23/2023 Signature Date</p> <p>CAROL ADLER Printed Name</p> <p>caroladler@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p><i>Robert L. Lastrapes</i> 23006 05/11/2022 Certificate Number</p>
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46648	² Pool Code 51687	³ Pool Name RED TANK; BONE SPRING, EAST
⁴ Property Code 326766	⁵ Property Name DL 9 16 LOCH NESS FED COM P1	⁶ Well Number 17H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3634'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	4	22 SOUTH	33 EAST, N.M.P.M.		264'	SOUTH	1322'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	16	22 SOUTH	33 EAST, N.M.P.M.		431'	SOUTH	1415'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill DEFINING	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶ DL 9 16 LOCH NESS P1 FED COM 17H WELL (AS-STAKED)</p> <p>X= 734,737 Y= 515,221' NAD 27 LAT. 32.414161° N LONG. 103.572675 W</p> <p>X= 775,919' Y= 515,282' NAD83/86 LAT. 32.414284° N LONG. 103.573161 W</p> <p>KICK OFF POINT</p> <p>X= 734,414' Y= 515,839' NAD 27 LAT. 32.415864° N LONG. 103.573707° W</p> <p>X= 775,596' Y= 515,899' NAD83/86 LAT. 32.415987° N LONG. 103.574193° W</p> <p>FINAL TOP TAKE POINT</p> <p>X= 734,604' Y= 514,851' NAD 27 LAT. 32.413147° N LONG. 103.573114° W</p> <p>X= 775,786' Y= 514,912' NAD83/86 LAT. 32.413270° N LONG. 103.573600° W</p> <p>FINAL BOTTOM TAKE POINT</p> <p>X= 734,725' Y= 504,911' NAD 27 LAT. 32.385822° N LONG. 103.572952° W</p> <p>X= 775,907' Y= 504,971' NAD83/86 LAT. 32.385945° N LONG. 103.573437° W</p> <p>ACTUAL BHL</p> <p>X= 734,727' Y= 504,831' NAD 27 LAT. 32.385602° N LONG. 103.572948° W</p> <p>X= 775,909' Y= 504,892' NAD83/86 LAT. 32.385725° N LONG. 103.573432° W</p>	<p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=517604.12, X=736041.63 B - Y=514948.69, X=733418.21 C - Y=514965.47, X=736060.36 D - Y=512324.66, X=736081.66 E - Y=509672.38, X=733453.10 F - Y=509685.81, X=736102.72 G - Y=504393.66, X=733496.88 H - Y=504406.30, X=736144.86</p> <p>Kick Off Point @ 9,096' MD 883' FSL 1,640' FEL</p> <p>Final Top Take Point @ 10,511' MD 105' FNL 1,457' FEL (Closest Point to West Unit Line)</p> <p>Final Bottom Take Point @ 20,459' MD 511' FSL 1,416' FEL</p> <p>Actual Bottom Hole Location @ 20,539' MD</p> <p>Sec. 4 Sec. 9 Sec. 16</p> <p>264' 1322' 431' 1415'</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Carol Adler 3/23/2023 Signature Date</p> <p>CAROL ADLER Printed Name</p> <p>caroladler@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey Signature and Seal of Professional Surveyor</p> <p>ROBERT L. LASTRAPES NEW MEXICO 23006 05/11/2022 PROFESSIONAL SURVEYOR</p> <p>Certificate Number</p>
--	--	---

District I
1625 N. French Dr., Hobbs, NM 88240
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Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46649		² Pool Code 51687		³ Pool Name RED TANK; BONE SPRING, EAST	
⁴ Property Code 326766		⁵ Property Name DL 9 16 LOCH NESS FED COM P1			⁶ Well Number 18H
⁷ OGRID No. 4323		⁸ Operator Name CHEVRON U.S.A. INC.			⁹ Elevation 3633'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	4	22 SOUTH	33 EAST, N.M.P.M.		264'	SOUTH	1272'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	16	22 SOUTH	33 EAST, N.M.P.M.		214'	SOUTH	532'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ DL 9 16 LOCH NESS P1 FED COM 18H WELL (AS-STAKED) X= 734,787' Y= 515,222' NAD 27 LAT. 32.414161° N LONG. 103.572513° W X= 775,969' Y= 515,282' NAD83/86 LAT. 32.414284° N LONG. 103.572999° W KICK OFF POINT X= 735,261' Y= 515,777' NAD 27 LAT. 32.415678° N LONG. 103.570965° W X= 776,443' Y= 515,838' NAD83/86 LAT. 32.415802° N LONG. 103.571450° W FINAL TOP TAKE POINT X= 735,446' Y= 514,857' NAD 27 LAT. 32.413146° N LONG. 103.570386° W X= 776,629' Y= 514,918' NAD83/86 LAT. 32.413269° N LONG. 103.570871° W FINAL BOTTOM TAKE POINT X= 735,609' Y= 504,718' NAD 27 LAT. 32.385274° N LONG. 103.570091° W X= 776,792' Y= 504,779' NAD83/86 LAT. 32.385398° N LONG. 103.570575° W ACTUAL BHL X= 735,611' Y= 504,617' NAD 27 LAT. 32.384997° N LONG. 103.570088° W X= 776,794' Y= 504,678' NAD83/86 LAT. 32.385120° N LONG. 103.570572° W	<p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=517604.12, X=736041.63 B - Y=514948.69, X=733418.21 C - Y=514965.47, X=736060.36 D - Y=512324.66, X=736081.66 E - Y=509672.38, X=733453.10 F - Y=509685.81, X=736102.72 G - Y=504393.66, X=733496.88 H - Y=504406.30, X=736144.86</p>	<p>Kick Off Point @ 8,910' MD 552' FSL 794' FEL</p> <p>Final Top Take Point @ 10,196' MD 105' FNL 615' FEL</p> <p>Final Bottom Take Point @ 20,343' MD 314' FSL 533' FEL</p> <p>Actual Bottom Hole Location @ 20,444' MD</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Carol Adler</i> 3/23/2023 Signature Date</p> <p>CAROL ADLER Printed Name</p> <p>caroladler@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey Signature and Seal of Professional Surveyor</p> <p>23006 05/11/2022 Certificate Number</p>
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Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Chevron USA Inc **OGRID Number:** 4323
Well Name: DL 4 33 Loch Ness Fed Com P1 #4H **API:** 30-025-46644
Pool: Red Tank; Bone Spring, East ; WC G06 S223322J; BONE **Pool Code:** 51687
SRPING

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL

☐ NSP (PROJECT AREA)

☐ NSP (PRORATION UNIT)

☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC

☐ CTB

☒ PLC

☐ PC

☐ OLS

☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX

☐ PMX

☐ SWD

☐ IPI

☐ EOR

☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

A. ☒ Offset operators or lease holders

B. ☒ Royalty, overriding royalty owners, revenue owners

C. ☐ Application requires published notice

D. ☐ Notification and/or concurrent approval by SLO

E. ☐ Notification and/or concurrent approval by BLM

F. ☐ Surface owner

G. ☒ For all of the above, proof of notification or publication is attached, and/or,

H. ☐ No notice required

FOR OCD ONLY

☐

Notice Complete

☐

Application
Content
Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

03/23/2023

Date

Cindy Herrera-Murillo

Print or Type Name

575-263-0431

Phone Number

Cindy Herrera-Murillo

Signature

eeof@chevron.com

e-mail Address

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Herrera-Murillo, Cindy O](#); [Van Curen, Jennifer](#); [Fleming, Alexandra E](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-854
Date: Friday, April 28, 2023 8:03:12 AM
Attachments: [PLC854 Order.pdf](#)

NMOCD has issued Administrative Order PLC-854 which authorizes Chevron USA, Inc. (4323) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-46644	DL 4 33 Loch Ness P1 Federal Com #4H	E/2 E/2	33-21S-33E 4-22S-33E	51687
30-025-46645	DL 4 33 Loch Ness P1 Federal Com #5H	E/2 E/2	33-21S-33E 4-22S-33E	51687
30-025-46646	DL 4 33 Loch Ness P1 Federal Com #6H	E/2 E/2	33-21S-33E 4-22S-33E	51687
30-025-46647	DL 9 16 Loch Ness P1 Federal Com #16H	E/2 E/2	9-22S-33E 16-22S-33E	51687
30-025-46648	DL 9 16 Loch Ness P1 Federal Com #17H	E/2 E/2	9-22S-33E 16-22S-33E	51687
30-025-46649	DL 9 16 Loch Ness P1 Federal Com #18H	E/2 E/2	9-22S-33E 16-22S-33E	51687
30-025-49078	DL 10 3 Kraken Federal Com #207H	W/2 W/2	3-22S-33E 10-22S-33E	97846
30-025-49079	DL 10 3 Kraken Federal Com #208H	W/2 W/2	3-22S-33E 10-22S-33E	97846
30-025-49080	DL 10 3 Kraken Federal Com #209H	W/2 W/2	3-22S-33E 10-22S-33E	97846
30-025-49081	DL 15 22 Narwhal Federal Com #219H	W/2 W/2	15-22S-33E 22-22S-33E	97846
30-025-49082	DL 15 22 Narwhal Federal Com #220H	W/2 W/2	15-22S-33E 22-22S-33E	97846
30-025-49083	DL 15 22 Narwhal Federal Com #221H	W/2 W/2	15-22S-33E 22-22S-33E	97846
30-025-49906	DL 10 15 Ogopogo Federal Com #422H	E/2 E/2	15-22S-33E 22-22S-33E	97846
30-025-49907	DL 10 15 Ogopogo Federal Com #423H	E/2 E/2	15-22S-33E 22-22S-33E	97846
30-025-49908	DL 10 15 Ogopogo Federal Com #424H	E/2 E/2	15-22S-33E 22-22S-33E	97846

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of January 2022, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

The W/2 of Section 15 and W/2 of Section 22, Township 22 South, Range 33 East, N.M.P.M., Lea County, New Mexico.

Containing 640.00 acres, more or less, and this agreement shall include only the Bone Spring Formation underlying said lands, and the crude oil and associated natural gas (hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be *CHEVRON U.S.A. INC., 1400 Smith Street, Houston, TX 77002*. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is January 1, 2022, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and

hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: **CHEVRON U.S.A. INC**

Date

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

On this____day of _____, 2022, before me, a Notary Public for the State of Texas, personally appeared _____, known to me to be the Attorney-in-Fact of Chevron U.S.A. Inc, a Pennsylvania corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of CHEVRON U.S.A. INC., Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

Date

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

On this____day of _____, 2022, before me, a Notary Public for the State of Texas, personally appeared _____, known to me to be the Attorney-in-Fact of Chevron U.S.A. Inc., a Pennsylvania corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

CURRENT LESSEE OF RECORD:

CHEVRON U.S.A. INC.

Dated: _____

By: _____

Name: _____

Title: _____

CURRENT LESSEE OF RECORD:

ANTELOPE ENERGY COMPANY, LLC

Dated: _____

By: _____

Name: _____

Title: _____

CURRENT LESSEE OF RECORD:

E. CECILE MARTIN

Dated: _____

By: _____

Name: _____

Title: _____

CURRENT LESSEE OF RECORD:

FREDDIE JEAN WHEELER

Dated: _____

By: _____

Name: _____

Title: _____

CURRENT LESSEE OF RECORD:

JAMES R. HURT

Dated: _____

By: _____

Name: _____

Title: _____

CURRENT LESSEE OF RECORD:

HURT PROPERTIES, LP

Dated: _____

By: _____

Name: _____

Title: _____

CURRENT LESSEE OF RECORD:

XTO HOLDINGS, LLC

Dated: _____

By: _____

Name: _____

Title: _____

CURRENT LESSEE OF RECORD:

**WELLS FARGO BANK, N.A., AS TRUSTEE OF THE
JOHN H. BURTON AND MARY C. BURTON
REVOCABLE TRUST CREATED UNDER TRUST
AGREEMENT DATED JULY 30, 1980, AS
AMENDED NOVEMBER 30, 1984.**

Dated: _____

By: _____

Name: _____

Title: _____

CURRENT LESSEE OF RECORD:

EOG RESOURCES, INC.

Dated: _____

By: _____

Name: _____

Title: _____

CURRENT LESSEE OF RECORD:

OXY Y-1 COMPANY

Dated: _____

By: _____

Name: _____

Title: _____

OPERATING RIGHTS OWNER:

PATTERSON PETROLEUM LLC

Dated: _____

By: _____

Name: _____

Title: _____

OPERATING RIGHTS OWNER:

CML EXPLORATION, LLC

Dated: _____

By: _____

Name: _____

Title: _____

OPERATING RIGHTS OWNER:

SCOTT E. WILSON BYPASS TRUST

Dated: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENTS

STATE OF §
 §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2022 by _____, as _____ of Chevron U.S.A. Inc., a _____ on behalf of said _____.

My Commission Expires: _____
Notary Public

STATE OF §
 §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2022 by _____, as _____ of Antelope Energy Company, LLC on behalf of said _____.

My Commission Expires: _____
Notary Public

STATE OF §
 §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2022 by _____, as _____ for E. Cecile Martin.

My Commission Expires: _____
Notary Public

Notary Public

Notary Public

Notary Public

STATE OF §
 §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2022 by _____, as _____ of XTO Holdings, LLC on behalf of said _____.

My Commission Expires: _____
Notary Public

STATE OF §
 §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2022 by _____, as _____ of Wells Fargo Bank, N.A., as Trustee of the John H. Burton and Mary C. Burton Revocable Trust created under Trust Agreement dated July 30, 1980, as amended November 30, 1984, on behalf of said _____.

My Commission Expires: _____
Notary Public

STATE OF §
 §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2022 by _____, as _____ of EOG Resources, Inc., a _____ on behalf of said _____.

STATE OF §
 §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2022 by _____, as _____ of Oxy Y-1 Company, a _____ on behalf of said _____.

STATE OF §
 §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2022 by _____, as _____ of Patterson Petroleum LLC, a _____ on behalf of said _____.

My Commission Expires: _____
Notary Public

STATE OF §
 §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2022 by _____, as _____ of CML Exploration, LLC, a _____ on behalf of said _____.

My Commission Expires: _____
Notary Public

Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION
AGREEMENT WORKING INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of CHEVRON U.S.A. INC., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____ (signature of officer)

Printed: _____

TITLE: _____

Phone number: _____, **email** _____

EXHIBIT "A"

Plat of communitized area covering 640.00 acres being the W/2 of Section 15 and the W/2 of Section 22, Township 22 South, Range 33 East, N.M.P.M., Lea County, New Mexico. This agreement shall include only the Bone Spring Formation.

DL 15 22 Narwhal Fed Com

DL 15 NARWHAL FED COM #219H, 220H, 221H
W/2 Sections 15 and 22
Township 22 South, Range 33 East,
N.M.P.M., Lea County, New Mexico

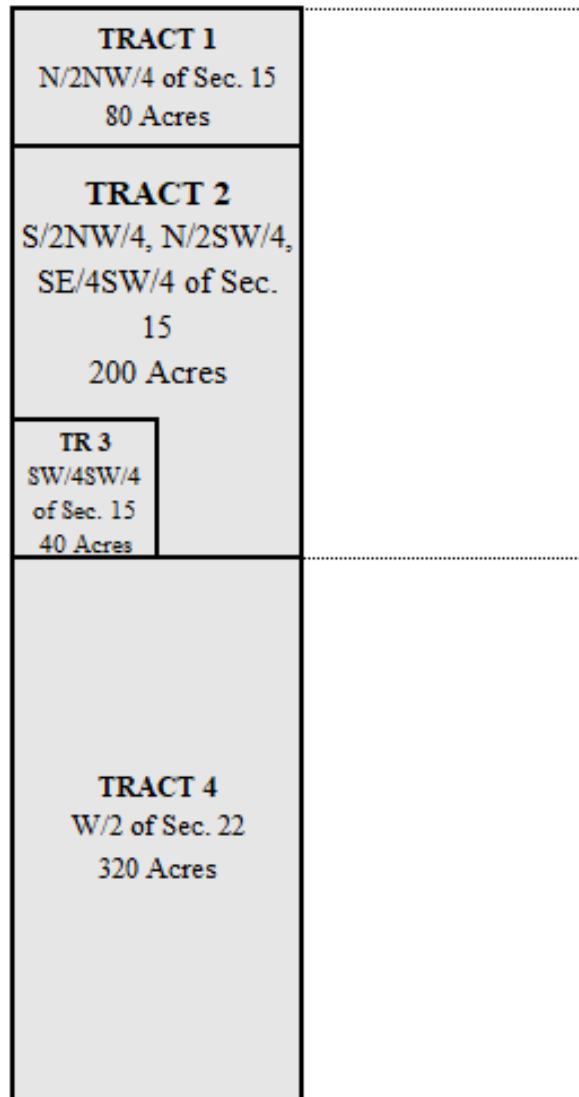


EXHIBIT "B"

To Communitization Agreement dated January 1, 2022, embracing the following described land in W/2 of Section 15 and the W/2 of Section 22, Township 22 South, Range 33 East, N.M.P.M., Lea County, New Mexico, containing 640.00 acres, more or less. This agreement shall include only the Bone Spring formation.

Operator of Communitized Area: CHEVRON U.S.A. INC.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

WI Owners: Chevron U.S.A. Inc. 92.5%; CML Exploration, LLC 3.5%;
Patterson Petroleum LLC 1.5%; Scott E. Wilson Bypass
Trust 2.5%

Lessor: United States of America (NMNM 17440)

Original Lessee: Mary C. Burton, et vir

Present Lessee: First Interstate Bank of Arizona Trustee under Agreement
with John H. Burton and Mary C. Burton dated July 30, 1980

Date: December 22, 1972

Recording: Bk. 2122, Pg. 72 of the Oil and Gas Records of Lea County,
NM

Description: N/2NW/4 of Section 15, T22S-R33E, N.M.P.M., Lea
County, New Mexico; containing 80 acres, more or less.

Tract No. 2

WI Owners: Chevron U.S.A. Inc. 100%

Lessor: United States of America (NMNM 027076)

Original Lessee: Frank C. Nilsen

Present Lessee: XTO Holdings, LLC

Date: April 1, 1975

Recording: Bk. 300, Pg. 727 of the Oil and Gas Records of Lea County,
NM

Description: S/2NW/4, N/2SW4, SE/4SW/4 of Section 15, T22S-R33E,
N.M.P.M., Lea County, New Mexico; containing 200 acres,
more or less.

Tract No. 3

WI Owners: Chevron U.S.A. Inc. 56.25%; Antelope Energy Company, LLC 25.00%; Freddie Jean Wheeler 6.25%; James R. Hurt 6.25%; Hurt Properties, LP 6.25%

Lessor: United States of America (NMNM 024690)

Original Lessee: Steven Thayne

Present Lessee: Chevron U.S.A. Inc., Antelope Energy Company, LLC, E. Cecile Martin, Freddie Jean Wheeler, James R. Hurt, Hurt Properties, LP

Date: April 1, 1975

Recording: Unrecorded

Description: SW/4SW/4 of Section 15, T22S-R33E, N.M.P.M., Lea County, New Mexico; containing 40 acres, more or less.

Tract No. 4

WI Owners: Chevron U.S.A. Inc. 100%

Lessor: United States of America (NMNM 104693)

Original Lessee: Yates Petroleum Corporation, et. al

Present Lessee: EOG Resources, Inc.; Oxy Y-1 Company

Date: June 1, 2000

Recording: Bk. 1725, Pg. 806

Description: W/2 of Section 22, T22S-R33E, N.M.P.M., Lea County, New Mexico; containing 320 acres, more or less.

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	80.00	12.500000%
2	200.00	31.250000%
3	40.00	6.250000%
4	320.00	50.000000%
Total	640.00	100.000000%



Chevron North America
Exploration and Production Company
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

April 13, 2023

Exhibit D – Section 4 CTB & Section 10 Sat Oil & Gas Allocation Methodology

Dagger Lake CTB #4 and SAT #10 will contain test separators for well test and allocation measurement of oil, gas and produced water. Each test separator will have a dedicated Coriolis meter for oil measurement, an orifice meter for gas measurement, and a vortex meter for produced water measurement. Wells will be produced, one at a time, through a test separator to meet well test requirements.

At SAT #10, once a well is measured for well test and allocation purposes, all three production phases (oil, water, and gas) will be commingled with all wells producing into SAT #10. The comingled stream will then pass through a 2-phase separator where the gas will be removed from the liquids. Gas will then be measured for Final Measurement Point (FMP) purposes by two orifice meters arranged in parallel before being transported by pipeline to CS #4 for compression and sales or field use. The liquids leaving the 2-phase separator will be transported to CTB #4 via pipeline and commingled with all wells produced into Train 1 at CTB #4.

At CTB #4 Train 1, once a well is measured for well test and allocation purposes, all three production phases will be commingled with all wells producing into CTB #4 Train 1 and combined with the liquids produced from SAT #10. The resulting production stream will then flow through a 3-phase separation vessel. After separation, the oil and gas will be measured for FMP purposes by a Coriolis meter and orifice meter respectively. Post separation produced water from CTB #4 Trains 1 (including produced water from SAT #10) and 1A will be combined and measured by a vortex meter prior to transfer to a 3rd party disposal company.

The communitized area will be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
-----------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Chevron USA Inc **OGRID Number:** 4323
Well Name: DL 4 33 Loch Ness Fed Com P1 #4H **API:** 30-025-46644
Pool: Red Tank; Bone Spring, East ; WC G06 S223322J; BONE **Pool Code:** 51687&97846
SRPING

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☒ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Cindy Herrera-Murillo

Print or Type Name

Cindy Herrera-Murillo
 Signature

03/23/2023

Date

575-263-0431

Phone Number

eeof@chevron.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Chevron USA Inc
OPERATOR ADDRESS: 6301 Deauville Blvd Midland , TX 79706
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Red Tank; Bone Springs East (51687)	49	Average gravity 49		\$68.48 per BBL	
WC-025 G 06-S223322J;BONE SPRING(97846)	49				

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Cindy Herrera-Murillo TITLE: Sn Regulatory Affairs Coordinator DATE: 03/21/2023

TYPE OR PRINT NAME Cindy Herrera-Murillo TELEPHONE NO.: 575-263-0431

E-MAIL ADDRESS: Cherreramurillo@chevron.com



Chevron North America
Exploration and Production Company
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

March 22, 2023

RE: Application to commingle the Red Tank, Bone Spring, East (Pool code 51687), and Wildcat G-06 S223322J: Bone Spring (Pool code 97846) Lea County, NM.

Chevron U.S.A. Inc. seeks administrative approval, pursuant to 19.15.12.10 NMAC, for pool and lease commingling of oil and gas production from the Pools to include all existing and future wells producing from the leases described in Exhibit A.

Exhibit B below is a map of all leases described in Exhibit A. Of note, the approved Communitization (COMM) Agreement NMNM143654 aggregates a portion of the leases described in Exhibit A. Leases aggregated under COMM Agreement NMNM 143654 are explicitly noted in Exhibit B.

Chevron U.S.A. Inc. ("Chevron") respectfully requests authority to commingle production from all wells, including any future infill wells contained within the leases or lands described in Exhibit A, Exhibit B, and/or COMM Agreement NMNM 143654. Chevron requests authority to add future wells by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal approval and filing a C-103Z and C-102 with the NMOCD.

Pursuant to 19.15.12.10.C.(4)(g) NMAC, Chevron also seeks approval to prospectively include additional pools and/or leases as described in Exhibits A and B. All owners with interest in the leases in Exhibits A and B have been notified of this commingling application and the parameters set forth herein. Accordingly, notice under this provision will only be required to owners of additional pools and/or leases.

All wells and future wells governed by this commingling application are planned to tie into the following facilities:

- Dagger Lake Section 4 CTB, located in the SESE (UL:P), Sec. 4, T22S-R33E.
- Dagger Lake Section 10 Satellite, located in SESW (UL:N & O), Sec. 10, T22S-R33E.

Commingled gas will be used for gas lift purposes downstream of the commingling point and in concert with appropriate BLM approvals.

Well production will be allocated based on a production curve from well tests, tested at a frequency of 10 well tests per month during the initial production phase before peak production is reached but not to exceed 30 days. For each well, during the plateau period or while decline rate is greater than 22%, the oil and gas production shall be allocated using a minimum of three (3) well tests per month. During the final stages of the well decline period, each well will be tested at a frequency of two (2) well tests per month when the decline rate is between 22% and 10% per month; and one (1) well test per month when the decline rate is less than 10% per month.

The six (6) wells currently producing (Table 1), and future wells (not listed) that produce into Dagger Lake Section 4 CTB will be tested under the following conditions:

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

Dagger Lake Central Tank Battery #4 and Satellite #10

- Range 0 (peak): 10 tests per month
- Range 1 (plateau or decline rate greater than 22%): 3 tests per month
- Range 2 (decline rate between 22% and 10%): 2 tests per month
- Range 3 (decline rate less than 10%): 1 test per month

Table 1: Dagger Lake Sec 4 CTB Well List

Well Name	API Number
DL 4 33 Loch Ness Fed Com P1 4H	30-025-46644
DL 4 33 Loch Ness Fed Com P1 5H	30-025-46645
DL 4 33 Loch Ness Fed Com P1 6H	30-025-46646
DL 9 16 Loch Ness Fed Com P1 16H	30-025-46647
DL 9 16 Loch Ness Fed Com P1 17H	30-025-46648
DL 9 16 Loch Ness Fed Com P1 18H	30-025-46649

The six (6) wells currently producing (Table 2), three (3) drilled and uncompleted (Table 2), and future wells (not listed) that produce into Dagger Lake Section 10 Satellite will be tested under the following conditions:

- Range 0 (peak): 10 tests per month
- Range 1 (plateau or decline rate greater than 22%): 3 tests per month
- Range 2 (decline rate between 22% and 10%): 2 tests per month
- Range 3 (decline rate less than 10%): 1 test per month

Table 2: Dagger Lake Sec 10 Satellite Well List

Well Name	API Number
DL 10 3 Kraken Fed Com 207H	30-025-49078
DL 10 3 Kraken Fed Com 208H	30-025-49079
DL 10 3 Kraken Fed Com 209H	30-025-49080
DL 15 22 Narwhal Fed Com 219H	30-025-49081
DL 15 22 Narwhal Fed Com 220H	30-025-49082
DL 15 22 Narwhal Fed Com 221H	30-025-49083
DL 10 15 Ogopogo Fed Com 422H	30-025-49906 - Uncompleted
DL 10 15 Ogopogo Fed Com 423H	30-025-49907 - Uncompleted
DL 10 15 Ogopogo Fed Com 424H	30-025-49908 - Uncompleted

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

Dagger Lake Central Tank Battery #4 and Satellite #10

ADMIN CHECKLIST

C-107B

Exhibit A – Lease and pool tables

Exhibit B - Lease map

Exhibit C – Section 4 CTB narrative

Exhibit D - Section 4 CTB & Sat 10 Oil and Gas Allocation Methodology

Exhibit E - Section 4 CTB Site Security Diagram

Exhibit F - Section 10 Satellite narrative

Exhibit G – Section 10 Satellite Site Security Diagram

Exhibit H – Dagger Lake Area Map

Exhibit I - Notification List - Certified numbers

Exhibit J - Pricing data

Exhibit K - C-102's



Chevron North America
Exploration and Production Company
 (A Chevron U.S.A. Inc. Division)
 6301 Deauville Blvd
 Midland, TX 79706

March 22, 2023

Exhibit A – Lease and Pool tables

Pool(s) WC G-06 S223322J; Bone Spring Pool (Oil & Gas) 97846

Pool(s): Red Tank, Bone Springs Pool (Oil & Gas): Pool Code 51687

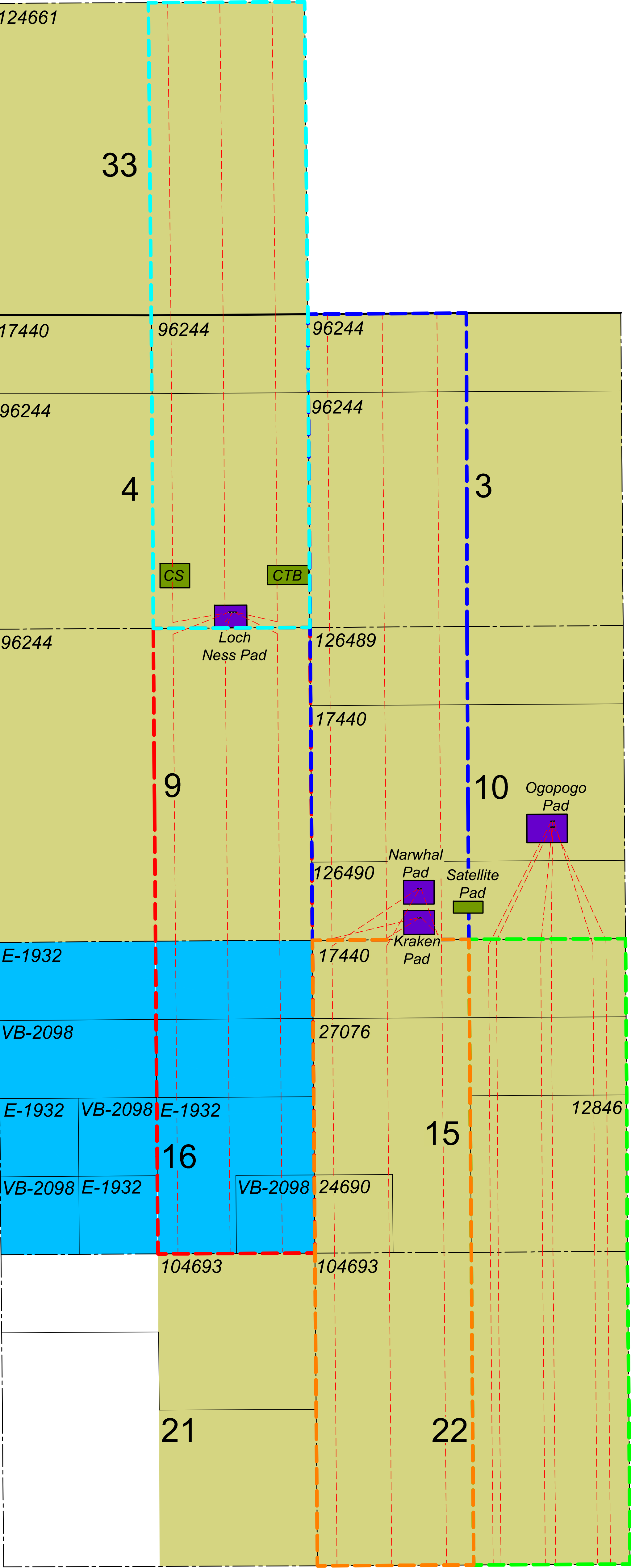
Table 3: Leases

Lease No.	Legal Description	Section-Township-Range
NMNM 96244	All	S03-T22S-R33E
	All except N2 NW4	S04-T22S-R33E
	All	S09-T22S-R33E
NMNM 124661	All	S33-T21S-R33E
NMNM 17440	N2 NW4	S04-T22S-R33E
	S2 N2 and N2 S2	S10-T22S-R33E
	N2 N2	S15-T22S-R33E
NMNM 126489	N2 N2	S10-T22S-R33E
NMNM 126490	S2 S2	S10-T22S-R33E
NMNM 27076	S2 N2, N2 SW4, SE4 SW4	S15-T22S-R33E
NMNM 104693	All	S22-T22S-R33E
NMNM 024690	SW4 SW4	S15-T22S-R33E
NMNM 12846	SE4	S15-T22S-R33E
E-1932	N2 N2, NW4 SW4, SE4 SW4, N2 SE4, SW4 SE4	S16-T22S-R33E
VB 2098	S2 N2, NE4 SW4, SW4 SW4, SE4 SE4	S16-T22S-R33E

EXHIBIT - B

T21S-R33E
T22S-R33E

DL 4 33 Loch Ness P1 Fed Com #4 (30-025-46644)
DL 4 33 Loch Ness P1 Fed Com #5 (30-025-46645)
DL 4 33 Loch Ness P1 Fed Com #6 (30-025-46646)
DL 9 16 Loch Ness P1 Fed Com #16 (30-025-46647)
DL 9 16 Loch Ness P1 Fed Com #17 (30-025-46648)
DL 9 16 Loch Ness P1 Fed Com #18 (30-025-46649)



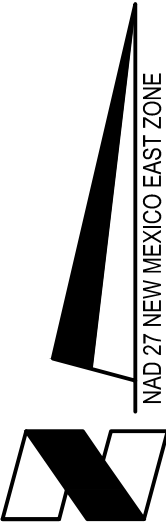
DL 10 15 OgoPogo Fed Com #422H
30-025-49906
DL 10 15 OgoPogo Fed Com #423H
30-025-49907
DL 10 15 OgoPogo Fed Comn #424H
30-025-49908

DL 15 22 Narwhal Fed Com #219H
30-025-49081
DL 15 22 Narwhal Fed Com #220H
30-025-49082
DL 15 22 Narwhal Fed Com #221H
30-025-49083

DL 10 3 Kraken Fed Com 207H
30-025-49078
DL 10 3 Kraken Fed Com #208H
30-025-49079
DL 10 3 Kraken Fed Com #209H
30-025-49080

LEGEND

- FEDERAL (BLM) LEASE
- STATE OF NEW MEXICO LEASE
- DRILL PADS
- FACILITY PADS
- WELL BORE PATH
- DL 9 16 LOCH NESS P1
FEDERAL COM #017H
(PENDING APPROVAL)
- NMNM 143654 DL KRAKEN
FEDERAL COM
- DL 15 22 NARWHAL FED COM
(PENDING APPROVAL)
- DL 4 33 LOCH NESS FED COM
(PENDING APPROVAL)
- OGOPOGO 10 15 FED COM
(PENDING SUBMISSION)



C. H. Fenstermaker & Associates, L.L.C.
135 Regency Sq. Lafayette, LA 70508
Ph. 337-237-2200 Fax. 337-232-3299
www.fenstermaker.com

CHEVRON U.S.A. INC.

LEASE & UNIT MAP
DAGGER LAKE WORK AREA
SEC. 33, T21S-R33E, SECS. 3,4,9,10,15,16,21 & 22, T22S-R33E,
LEA COUNTY, NEW MEXICO

Scale: 1" = 1000'
1000 0 500 1000

DRAWN BY: BPT		REVISIONS	
PROJ. MGR.: VHV	No. #1	DATE: 03/14/2023	REVISED BY: BPT
DATE: 03/09/2023	No. #	DATE:	REVISED BY:
FILENAME: T:\2019\2199757\DWG\Dagger Lake Lease & Unit Map.dwg			



Chevron North America
Exploration and Production Company
 (A Chevron U.S.A. Inc. Division)
 6301 Deauville Blvd
 Midland, TX 79706

March 22, 2023

Exhibit C – Section 4 CTB Narrative

Oil Processing & Metering

Dagger Lake Section 4 Central Tank Battery (CTB) is located in the SESE corner of Section 4 T22S, R33E. Raw hydrocarbon liquids will be onboarded at Section 4 CTB either directly from well flowlines or via a bulk liquids line from Dagger Lake Section 4 Satellite. Oil is separated by an Inlet Separator (one each for Train 1 and Train 1A). Once separated oil is metered at the discharge of the Inlet Separator by a dedicated Coriolis meter (S/N: Train 1 - 21186287, Train 1A - 21188401). Once metered, commingled oil will pass through two heated vessels before being sent to common oil tanks and sold through a pair of common LACT units (SN: 2002E10022-A and 1945E10152-B) located at the Section 4 CTB.

Gas Processing & Metering

Dagger Lake Section 4 Compressor Station (CS) is located SESW corner of Section 4 T22S, R33E. Identically to oil, gas is separated and metered at the discharge of each Inlet Separator for Train 1 and Train 1A (S/N: Train 1 - T21124612, Train 1A - T211427173) at Section 4 CTB. From there gas enters a common low pressure gathering network where it is transported to Section 4 CS, or a future Dagger Lake Section 4 Electric Compressor station. Following compression, gas is either sold to a third party pipeline company via common Central Delivery Point (CDP) meters located at Section 4 CS (S/N: T211427185, T211427263) or circulated into the gas lift network for infield gas lift use. A common gas lift meter (S/N: T211427255) located at Section 4 CS is used to measure full field gas lift use. Individual-well gas lift volumes are measured via dedicated gas lift orifice meters (one per well). Individual well gas lift meter serial numbers are noted below.

Loch Ness Pad Wells' Gas Lift Meter S/N:

DL 4 33 Loch Ness Fed Com P1 4H -	T221460583
DL 4 33 Loch Ness Fed Com P1 5H -	T213541719
DL 4 33 Loch Ness Fed Com P1 6H -	T221358338
DL 9 16 Loch Ness Fed Com P1 16H -	T221460569
DL 9 16 Loch Ness Fed Com P1 17H -	T221460552
DL 9 16 Loch Ness Fed Com P1 18H -	T221460581

Kraken Pad Wells' Gas Lift Meter S/N:

DL 10 3 Kraken Fed Com 207H -	T204415561
DL 10 3 Kraken Fed Com 208H -	T222569004
DL 10 3 Kraken Fed Com 209H -	T180609650

Narwhal Pad Wells' Gas Lift Meter S/N:

DL 15 22 Narwhal Fed Com 219H -	T213541728
DL 15 22 Narwhal Fed Com 220H -	T192876229
DL 15 22 Narwhal Fed Com 221H -	T213541712

Ogopogo Pad Wells' Gas Lift Meter S/N:

DL 10 15 Ogopogo Fed Com 422H -	T225091833
DL 10 15 Ogopogo Fed Com 423H -	T225091847

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

Exhibit C – Section 4 CTB Narrative

DL 10 15 Ogopogo Fed Com 424H - T225091829
Future wells: TBD in accordance with BLM metering.

Produced Water Processing

Produced water will likewise be separated at the Section 4 CTB Inlet Separator and stored onsite in common water tanks prior to transfer to a third party disposal company (Aris).

The flow of production is further detailed in Exhibit E – Section 4 CTB Site Security Diagram and Exhibit H – Dagger Lake Area Map.

The commingling in this way will not result in reduced royalty or improper measurement of production. The proposed commingling of gas for gas lift of wells will reduce the number of surface facilities, provide for a more economic facility design and reduce overall emissions by having more efficient gas compression utilization.



**Chevron North America
Exploration and Production Company**
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

March 21, 2023

Exhibit D – Section 4 CTB & Section 10 Sat Oil & Gas Allocation Methodology

Dagger Lake CTB #4 and SAT #10 will contain test separators for well test and allocation measurement of oil, gas and produced water. Each test separator will have a dedicated Coriolis meter for oil measurement, an orifice meter for gas measurement, and a vortex meter for produced water measurement. Wells will be produced, one at a time, through a test separator to meet well test requirements.

At SAT #10, once a well is measured for well test and allocation purposes, all three production phases (oil, water, and gas) will be commingled with all wells producing into SAT #10. The comingled stream will then pass through a 2-phase separator where the gas will be removed from the liquids. Gas will then be measured for Final Measurement Point (FMP) purposes by two orifice meters arranged in parallel before being transported by pipeline to CS #4 for compression and sales or field use. The liquids leaving the 2-phase separator will be transported to CTB #4 via pipeline and commingled with all wells produced into Train 1 at CTB #4.

At CTB #4 Train 1, once a well is measured for well test and allocation purposes, all three production phases will be commingled with all wells producing into CTB #4 Train 1 and combined with the liquids produced from SAT #10. The resulting production stream will then flow through a 3-phase separation vessel. After separation, the oil and gas will be measured for FMP purposes by a Coriolis meter and orifice meter respectively. Post separation produced water from CTB #4 Trains 1 (including produced water from SAT #10) and 1A will be combined and measured by a vortex meter prior to transfer to a 3rd party disposal company.

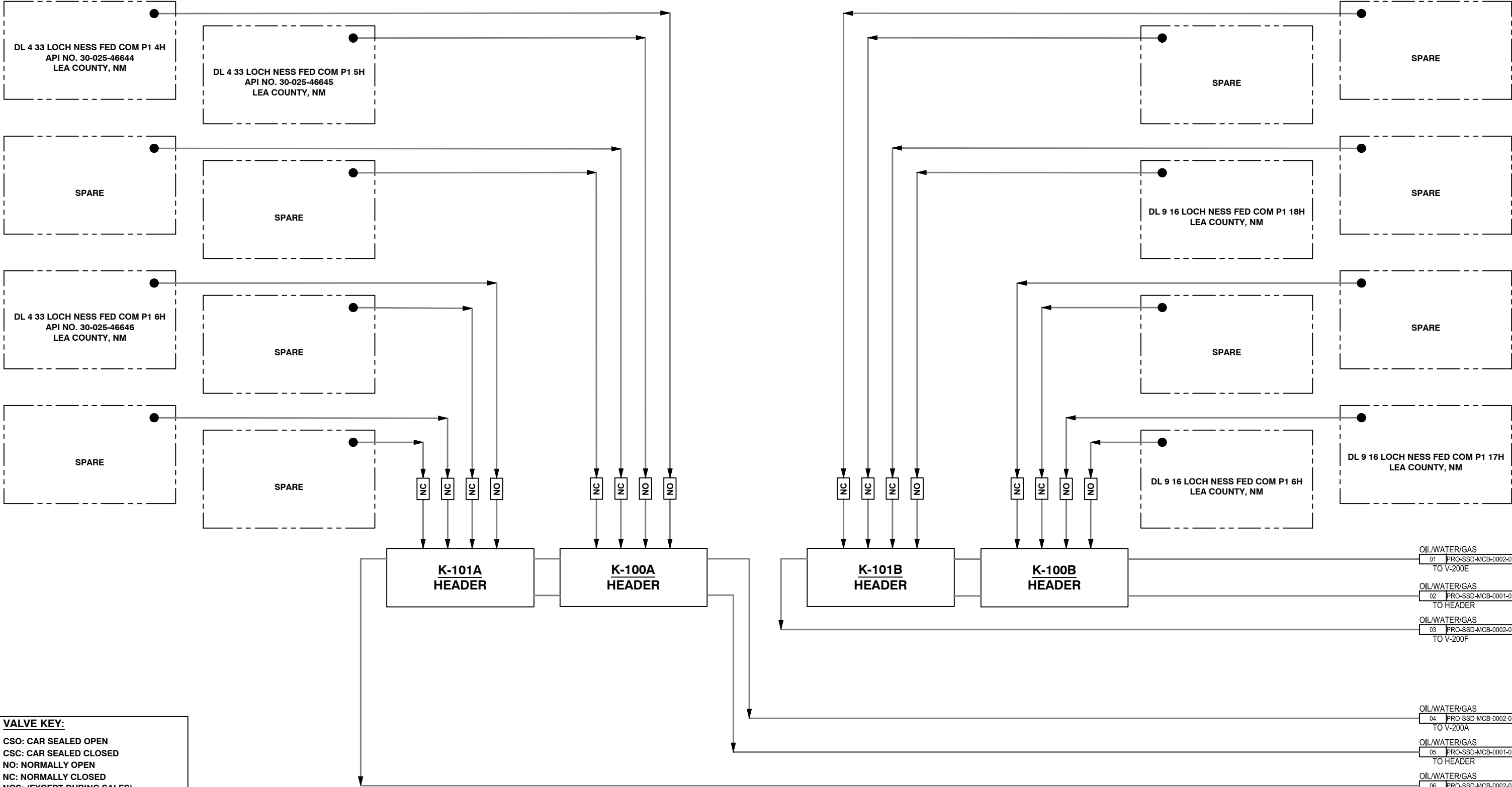
Oil sales will be allocated per well based on the ratio of well test volumes to total FMP volumes for the same period. This ratio will be multiplied by the total volume of oil sold as measured by the CTB #4 LACTS meters. Per-well oil sales will then be further allocated to leases producing within the well based on the ratio of lateral length within a given lease to the total lateral length of the well (all leases).

Gas sales will be allocated per well and per lease identically to oil allocation; however, all meters for gas allocation and revenue accounting are orifice meters.

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VALVE KEY:
CSO: CAR SEALED OPEN
CSC: CAR SEALED CLOSED
NO: NORMALLY OPEN
NC: NORMALLY CLOSED
NOS: (EXCEPT DURING SALES)
CSCS: (EXCEPT DURING SALES)

DIAGRAM STORED AT:
CHEVRON MIDCONTINENT HEADQUARTERS
6301 DEAUVILLE BLVD
MIDLAND, TEXAS 79706

COMPOSITION KEY:
OIL/WATER/GAS
OIL/WATER
OIL
WATER
GAS

EXHIBIT - E

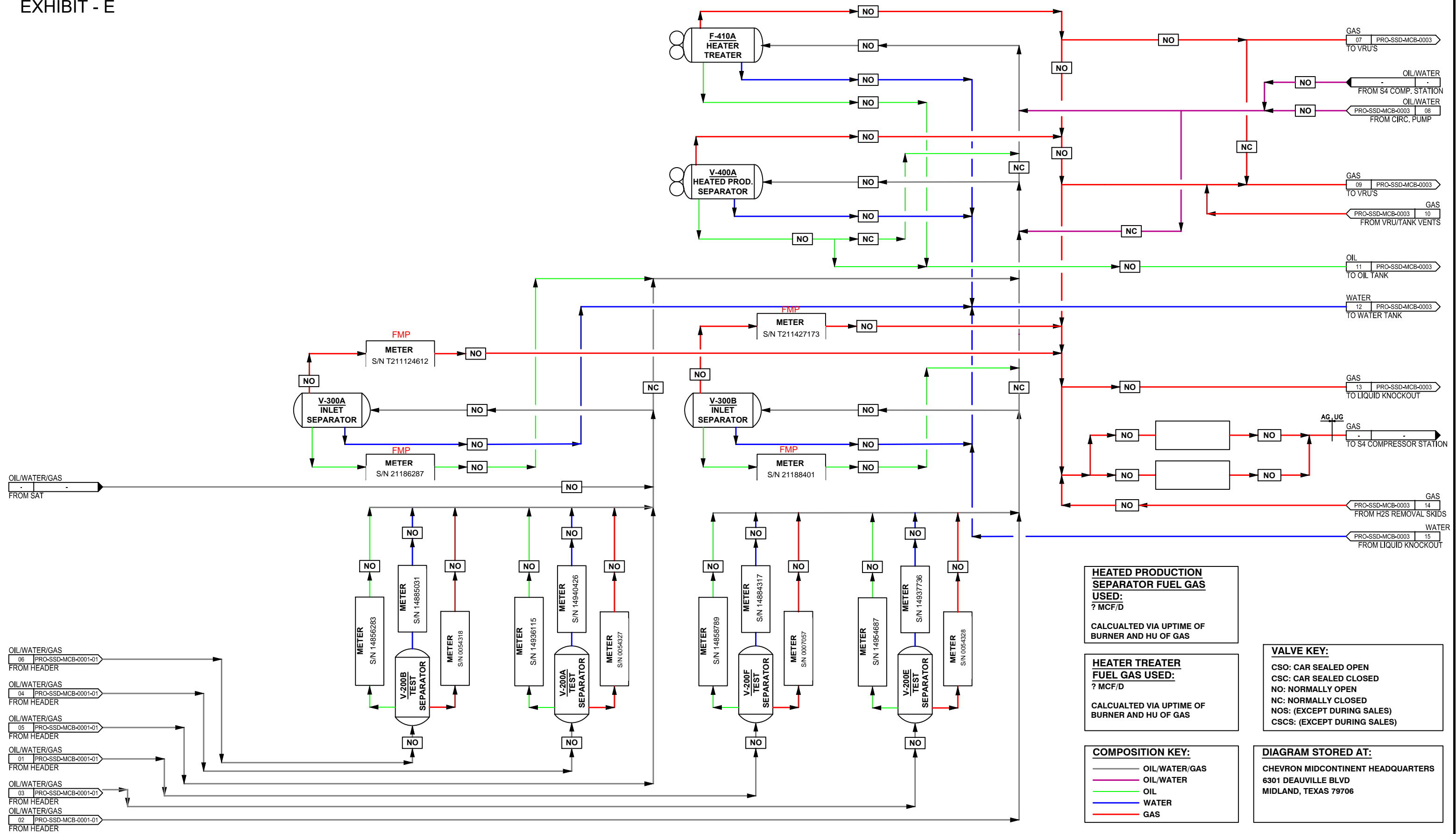
REVISIONS										 Chevron U.S.A. Inc.		CENTRAL BASIN – EUNICE HOBBS FOT DAGGER LAKE S4 R33E CTB – LEA COUNTY, NM				
△ AS-BUILT PER CVX REDLINES BASIN DESIGN, DRF #22217	RP 06/06/22	EB	RGJQ	△						<div>AS-BUILT</div>		DAGGER LAKE S4 R33E CTB – SITE SECURITY DIAGRAM				
△				△												
△				△												
										DR. RP	DLK-DLK4ACTB-PRO-SSD-MCB-0001-01			△		
										ENG. RGJQ						

PLOT DATE: 08/24/2022, FILE NAME: DLK-DLK4ACTB-PRO-SSD-MCB-0001-01

LEASE NUMBER

ALTERNATE DWG NUMBER API NUMBER

EXHIBIT - E



OIL/WATER/GAS	06	PRO-SSD-MCB-0001-01	FROM HEADER
OIL/WATER/GAS	04	PRO-SSD-MCB-0001-01	FROM HEADER
OIL/WATER/GAS	05	PRO-SSD-MCB-0001-01	FROM HEADER
OIL/WATER/GAS	01	PRO-SSD-MCB-0001-01	FROM HEADER
OIL/WATER/GAS	03	PRO-SSD-MCB-0001-01	FROM HEADER
OIL/WATER/GAS	02	PRO-SSD-MCB-0001-01	FROM HEADER

REVISIONS				
AS-BUILT PER CVX REDLINES BASIN DESIGN, DR# 22217	RP 06/06/22	EB	RGJQ	△
				△
				△

AS-BUILT

CENTRAL BASIN – EUNICE HOBBS FOT
DAGGER LAKE S4 R33E CTB – LEA COUNTY, NM

DAGGER LAKE S4 R33E CTB – SITE SECURITY DIAGRAM

DLK-DLK4ACTB-PRO-SSD-MCB-0002-01

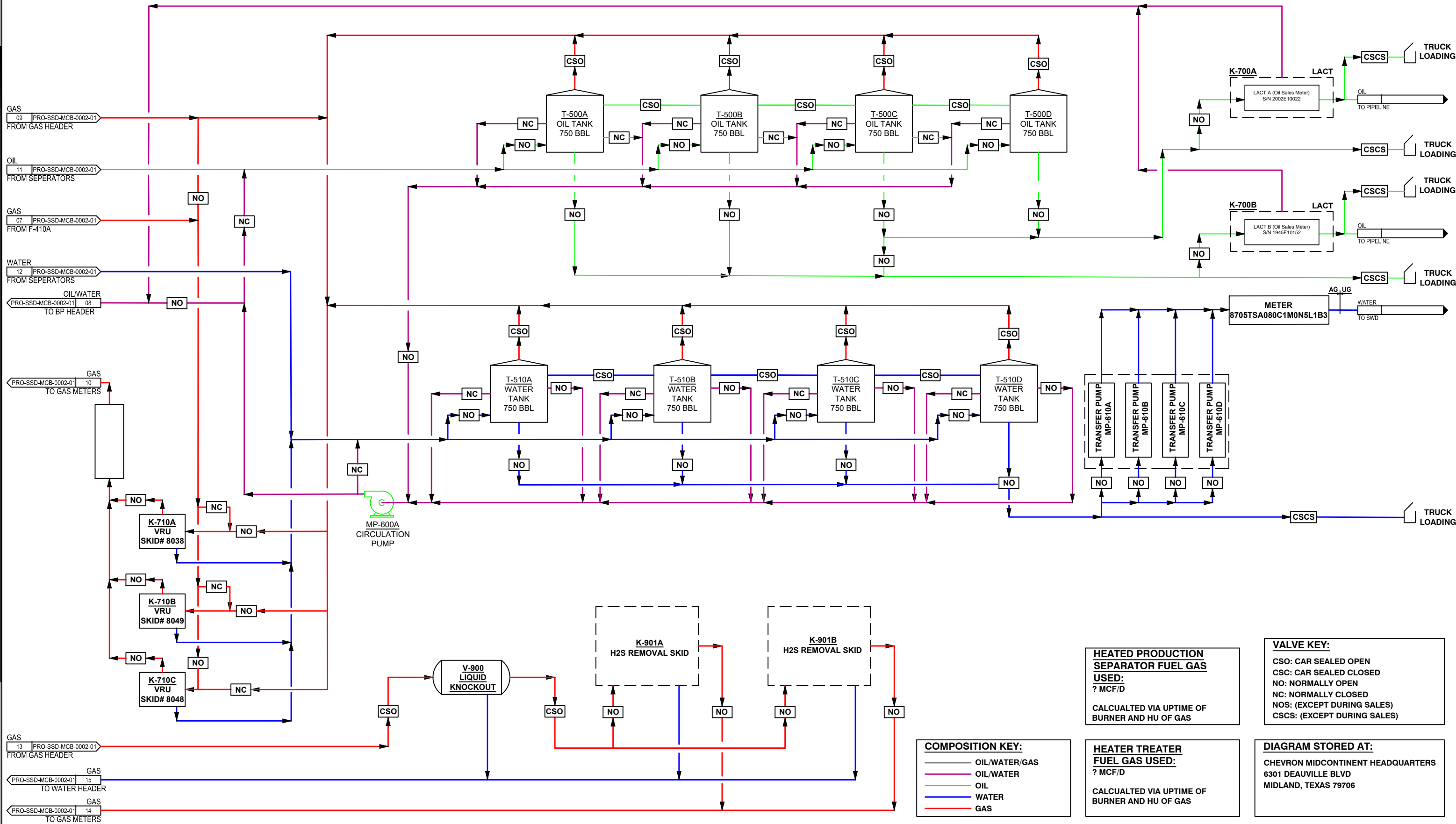
DR. RP
ENG. RGJQ

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PLOT DATE: 08/24/2022, FILE NAME: DLK-DLK4ACTB-PRO-SSD-MCB-0002-01
LEASE NUMBER
ALTERNATE DWG NUMBER API NUMBER

Page 65 of 141
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Released to Imaging: 4/28/2023 8:17:42 AM

EXHIBIT - E



REVISIONS									
0	AS-BUILT PER CVX REDLINES BASIN DESIGN, DRF #22217	RP 06/06/22	EB	RGJQ	△				
1					△				
2					△				

AS-BUILT

CENTRAL BASIN – EUNICE HOBBS FOT
DAGGER LAKE S4 R33E CTB – LEA COUNTY, NM

DAGGER LAKE S4 R33E CTB – SITE SECURITY DIAGRAM

DR. RP
ENG. RGJQ

DLK-DLK4ACTB-PRO-SSD-MCB-0003-01

ALTERNATE DWG NUMBER API NUMBER LEASE NUMBER



Chevron North America
Exploration and Production Company
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

March 22, 2023

Exhibit F – Section 10 Satellite Narrative

Oil & Water Processing & Metering

Dagger Lake Section 10 Satellite (SAT) is located in the SESW corner of Section 10 T22S, R33E. Raw hydrocarbon liquids will be onboarded at Section 10 SAT directly from wells. Gas and liquids are separated by a 2-phase Inlet Separator. Once gas and liquids are separated; liquids are transported to Section 10 CTB for separation and sales. Aside from well tests (as described in Exhibit D – Section 4 CTB & Section 10 Sat Oil and Gas Allocation Methodology), oil and water is not directly measured at Satellite 10.

Gas Processing & Metering

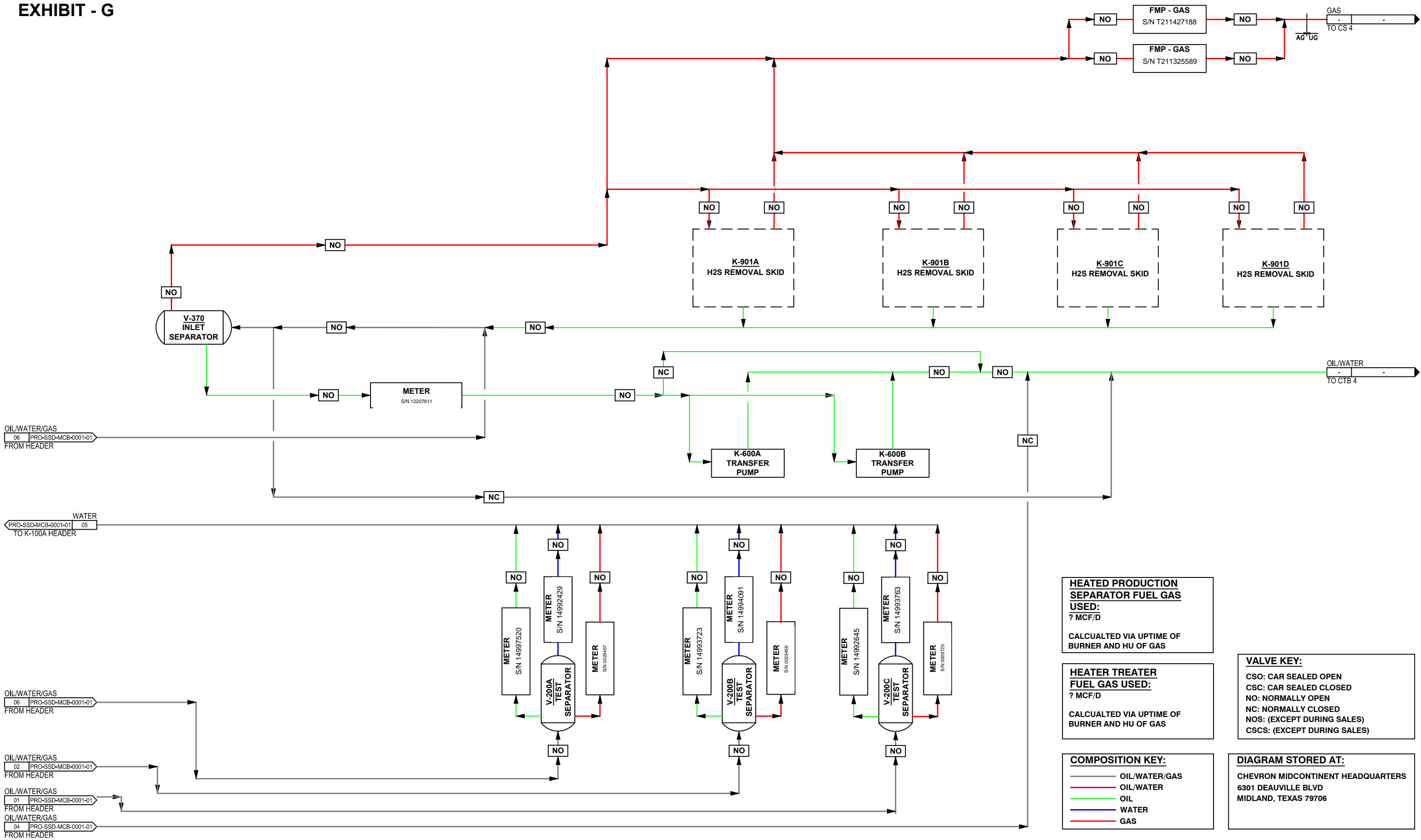
Dagger Lake Section 4 Compressor Station (CS) is located SESW corner of Section 4 T22S, R33E. Gas is separated from liquids at Section 10 SAT by a 2-phase separator and measured by a pair of orifice meters (S/N: T211325589, T211427188) in parallel. After measurement, gas enters a common low pressure gathering network where it is transported to Section 4 CS, or a future Dagger Lake Section 4 Electric Compressor station. Following compression, gas is either sold to a third party pipeline company via a parallel pair of Central Delivery Point (CDP) meters located at Section 4 CS (S/N: T211427263, T211427185) or circulated into the gas lift network for infield gas lift use. A common gas lift meter (S/N: T211427255) located at Section 4 CS is used to measure full field gas lift use. Individual-well gas lift volumes are measured via dedicated gas lift orifice meters (one per well). Individual well gas lift meter serial numbers are noted in Exhibit C – Section 4 CTB Narrative.

The flow of production is further detailed in Exhibit G – Section 10 Satellite Site Security Diagram and Exhibit H – Dagger Lake Area Map.

The commingling in this way will not result in reduced royalty or improper measurement of production. The proposed commingling of gas for gas lift of wells will reduce the number of surface facilities, provide for a more economic facility design and reduce overall emissions by having more efficient gas compression utilization.

Page 67 of 141
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EXHIBIT - G



REVISIONS									
AS-BUILT PER CVX REDLINES BASIN DESIGN, DRF #22218 RP 06/06/22	RGJQ								

AS-BUILT

Chevron U.S.A. Inc.

DR. RP
ENG. RGJQ

CENTRAL BASIN – EUNICE HOBBS FOT
DAGGER LAKE S10 T22S SAT – SITE SECURITY DIAGRAM

DAGGER LAKE S10 T22S SAT – SITE SECURITY DIAGRAM

DLK-DLK10AAT-PRO-SSD-MCB-0002-01

ALTERNATE DWG NUMBER
API NUMBER
LEASE NUMBER

LEGEND

Section Line

Access Road

Right of Way

Flowline Cluster

Condensate Line

LP Gas Gathering

Gas Lift Distribution

Fiber Optic

Utility Line

Lease Road/Pads

Possibly Moving

Drill Sites

Facility Pads, Yards & Support Areas

Fresh Water Pond

Prospects

Chevron COOP Acreage

BLM Lease Sale Acreage

COG- 3/1/2020

COPC - 7/1/2020

MRO - 6/1/2020

Will Not Be Acquired

T21S-R33E
T22S-R33E

Sec. 33

Sec. 34

State of New Mexico

Merchant Livestock Co.

Sec. 4

Sec. 3

Sec. 9

Sec. 10

Sec. 16

Sec. 15

Sec. 21

Sec. 22

C. H. Fenstermaker & Associates, L.L.C.
Engineers • Surveyors
Environmental Consultants
Shreveport • New Orleans • Baton Rouge • Lafayette • Houston
135 Regency Square • Lafayette, LA 70508
Phone 337.237.2200 Fax 337.232.3299
www.fenstermaker.com

Scale: 1" = 600'

CHEVRON U.S.A. INC.

REVISIONS				Base Map of		DRAWN BY: DMB			
Init.	Date	Init.	Date	DAGGER LAKE WORK AREA		PROJ. MGR.: GDG			
DMB	10/19/2020			SECTIONS 3, 4, 9, 10, 15 & 16; T22S-R33E		DATE: June 25, 2020			
				SECTIONS 33 & 34; T21S-R33E		SCALE: 1"= 1000'			
				LEA COUNTY, NEW MEXICO					
Map Projection: LM2LASFT				FILENAME: T:\2019\219975\DWG\Dagger Lake Base Map 8 Sections.dwg					
Geodetic Datum: NAD 27									



Douglas C. Crawford
Land Representative
Mid-Continent Business Unit

March 22, 2023

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Matthews Properties, LLC
26 E Compress Rd
Artesia, NM 88210

RE: Application for Commingling and Off-Lease Measurement

Dear Interest Owner:

This letter serves as notice that Chevron U.S.A. Inc. is filing the enclosed application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval to commingle all production from the attached list of wells and leases.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. If the Oil Conservation Division determines the application complies with the applicable regulations, then it will be approved. The New Mexico Oil Conservation Division address is 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505, the telephone number is 505-476-3200.

Sincerely,

A handwritten signature in black ink that reads "Douglas C. Crawford". The signature is fluid and cursive.

Douglas C. Crawford
Land Representative

Enclosure

Chevron U.S.A. Inc.
1400 Smith Street, Houston, TX 77002
Tel 713 372 9615
dccrawford@chevron.com

EXHIBIT I

NOTIFIED VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Interest Owner	Address	Certified Mail Receipt
United States Dept of the Interior, BLM	620 E. Greene St. Carlsbad, New Mexico 88220	7013 3020 0001 9718 6530
CJM Resources, LP	508 W. Wall Street, Suite 1250 Midland, Texas 79701	7013 3020 0001 9718 6523
Antelope Energy Company, LLC	PO Box 577 Kimball, NE 69145-0577	7013 3020 0001 9718 6516
James Hurt	PO Box 72 Odessa, Texas 79760-0072	7013 3020 0001 9718 6509
Hurt Properties, LP	PO Box 1927 Abingdon, VA 24212	7013 3020 0001 9718 6493
Freddie Jean Wheeler and Mary Helen Johnson POA	1000 Cordova PL #454 Santa Fe, New Mexico 87505	7013 3020 0001 9718 6486
E. Cecile Martin	PO Box 302529 Austin, Texas 78703	7013 3020 0001 9718 6479
Chad Barbe	PO Box 2107 Roswell, New Mexico 88202	7013 3020 0001 9718 6462
McMullen Minerals, LLC	PO Box 470857 Fort Worth, Texas 76147	7021 1970 0000 8129 1099
Pegasus Resources, LLC	PO Box 470698 Fort Worth, Texas 76147	7021 1970 0000 8129 1082
Matthews Properties, LLC	26 E Compress Rd Artesia, NM 88210	7021 1970 0000 8129 1075
Coyanosa Royalties, LLC	1801 Broadway, Suite 1550 Denver, CO 80202-3842	7021 1970 0000 8129 1068
Stryker Energy, LLC C/O Jonathan Poche	PO Box 53448 Houston, Texas 77052	7021 1970 0000 8129 1051
EOG Resources, Inc.	PO Box 840321 Dallas, Texas 75284-0321	7021 1970 0000 8129 1044
State of New Mexico	PO Box 2308 Santa Fe, New Mexico 87501	7021 1970 0000 8129 1037
ConocoPhillips Company	22295 Network Place Chicago, IL 60673-1222	7021 1970 0000 8129 1020
Wing Resources VI, LLC	2100 McKinney Avenue, Suite 1540, Dallas, Texas 75201	7021 1970 0000 8129 1013
Paul R Barwis, C/O Dutton Harris & Co	PO Box 230 Midland, Texas 79702	7021 1970 0000 8129 1006
Jareed Partners, Ltd	PO Box 51451 Midland, Texas 79710-1451	7021 1970 0000 8129 0993
DG Royalty, LLC	110 N Marienfeld St, Suite 200 Midland, Texas 79701-4412	7021 1970 0000 8129 0986

Crownrock Minerals, LP	PO Box 51933 Midland, Texas 79710	7021 1970 0000 8129 0979
Cornerstone Family Trust John Kyle Thoma	PO Box 558 Peyton, CO 80831-0558	7021 1970 0000 8129 0962
Chisos Minerals, LLC	PO Box 731112 Dallas, Texas 75373	7021 1970 0000 8129 0955
Charis Royalty F LP	PO Box 470158 Fort Worth, Texas 76147	7021 1970 0000 8129 0948
C Mark Wheeler	PO Box 248 Round Rock, Texas 78680	7021 1970 0000 8129 0931
Office of Natural Resource Revenue	PO Box 25627 Denver, CO 80225-0627	7021 1970 0000 8129 0924
Pico Canyon Properties, LLC	PO Box 132592 Spring, Texas 77393	7021 1970 0000 8129 0917
JKM Energy LLC	26 E. Compress Road Artesia, New Mexico 88210	7021 1970 0000 8129 0900
Alan Jochimsen	4209 Cardinal Lane Midland, Texas 79707	7021 1970 0000 8129 0894
Monty D McLane & Karen R McLane	PO Box 9451 Midland, Texas 79707	7021 1970 0000 8159 0887
States Royalty Limited Partnership	PO Box 911 Breckenridge, Texas 76424	7021 1970 0000 8129 0870
Michael L Stewart	3714 Mark Lane Midland, Texas 79707	7021 1970 0000 8129 0863
JAFT Investments LLC	5308 Quicksand CV Midland, Texas 79707	7021 1970 0000 8129 0856
The Smith Family Irrevocable Trust	26750 McLaughlin Blvd Bonita Springs, Florida 34134	7021 1970 0000 8129 0849
The Family Trust uwo Richard Kevin Barr	804 Park Vista Circle Southlake, Texas 76092	7021 1970 0000 8129 0832
Tap Rock Minerals LP	602 Park Point Drive, Suite 200 Golden CO, 80401	7021 1970 0000 8129 0825
New Tex Oil Company	PO Box 297 Hobbs, New Mexico 88241	7021 1970 0000 8129 0818
Rolla Hinkle	PO Box 2992 Roswell, New Mexico 88202	7021 1970 0000 8129 0801
Penasco Petroleum LLC	PO Box 2992 Roswell, New Mexico 88202	7021 1970 0000 8129 0795
Buffalo River Minerals LLC	8 The Green, Suite 8479 Dover, DE 19901	7021 1970 0000 8129 0788
Wolfcamp Title LLC	P.O. Box 2423 Roswell, New Mexico 88202	7021 1970 0000 8129 0771
Mustang Oil & Gas LLC	P.O. Box 412 Roswell, New Mexico 88202	7021 1970 0000 8129 0764
Patterson Petroleum LLC	PO Box 1416 Snyder, Texas 79550	7021 1970 0000 8129 0757
RHR-711 LLC	316 Bailey Avenue Fort Worth, Texas 76107	7021 1970 0000 8129 0573

CML Exploration LLC	Barton Oaks Plaza One, Suite 435 901 Mopac Expressway South Austin, Texas 78746	7013 3020 0001 9718 7483
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**Chevron North America
Exploration and Production Company**
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

March 22, 2023

Exhibit I – Pricing Data

Pricing table:

- Assuming crude price is \$68.48/barrel
- Estimated gas value about \$2.65/Mcf

Crude Statement

Chevron U.S.A. Inc. will receive the same sales price for all crude production in this area, and surface commingling of these pools will not change the value of the crude sales price under current contract terms.

Gas Statement

The commingling of gas between the captioned wells will not have an impact on the value of the production and Chevron U.S.A. Inc. will receive the same sales price, as the same gathering and processing fees are expected to apply to all gas production.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49078	² Pool Code 51687	³ Pool Name RED TANK; BONE SPRING, EAST
⁴ Property Code 331068	⁵ Property Name DL 10 3 KRAKEN FED COM	⁶ Well Number 207H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3558'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	22 SOUTH	33 EAST, N.M.P.M.		370'	SOUTH	1790'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	3	22 SOUTH	33 EAST, N.M.P.M.		68'	NORTH	341'	WEST	LEA

¹² Dedicated Acres 640.14	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>DL 10 3 FED COM NO. 207H WELL X = 737,890' (NAD27 NM E) Y = 510,067' LAT. 32.399931° N (NAD27) LONG. 103.562580° W X = 779,072' (NAD83/2011 NM E) Y = 510,127' LAT. 32.400052° N (NAD83/2011) LONG. 103.563064° W</p> <p>FIRST TAKE POINT X = 736,549' (NAD27 NM E) Y = 509,722' LAT. 32.399009° N (NAD27) LONG. 103.566930° W X = 777,732' (NAD83/2011 NM E) Y = 509,782' LAT. 32.399131° N (NAD83/2011) LONG. 103.567415° W</p> <p>KICK OFF POINT X = 736,651' (NAD27 NM E) Y = 509,128' LAT. 32.397375° N (NAD27) LONG. 103.566613° W X = 777,834' (NAD83/2011 NM E) Y = 509,188' LAT. 32.397496° N (NAD83/2011) LONG. 103.567098° W</p> <p>LAST TAKE POINT X = 736,374' (NAD27 NM E) Y = 519,967' LAT. 32.427174° N (NAD27) LONG. 103.567262° W X = 777,556' (NAD83/2011 NM E) Y = 520,027' LAT. 32.427295° N (NAD83/2011) LONG. 103.567747° W</p> <p>AS-DRILLED BOTTOM HOLE LOCATION X = 736,367' (NAD27 NM E) Y = 520,187' LAT. 32.427777° N (NAD27) LONG. 103.567278° W X = 777,549' (NAD83/2011 NM E) Y = 520,247' LAT. 32.427898° N (NAD83/2011) LONG. 103.567763° W</p> <p>CORNER COORDINATES TABLE (NAD 27) A - X=736025.52, Y=520252.31 B - X=737346.67, Y=520261.62 C - X=738667.82, Y=520270.92 D - X=741306.31, Y=520276.31 E - X=736060.36, Y=514965.47 F - X=737381.93, Y=514973.52 G - X=738703.50, Y=514981.57 H - X=741345.26, Y=514996.96 I - X=736102.72, Y=509685.81 J - X=737422.67, Y=509693.78 K - X=738742.61, Y=509701.75 L - X=741384.61, Y=509713.53</p>	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Carol Adler</i> 3/23/2023 Signature Date</p> <p>CAROL ADLER Printed Name</p> <p>caroladler@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>08/24/2021 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: <i>Steven M. Coleman</i> 22921 01/16/2023 PROFESSIONAL SURVEYOR</p> <p>Certificate Number</p>
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

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1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49079		² Pool Code 51687	³ Pool Name RED TANK; BONE SPRING, EAST
⁴ Property Code 331068	⁵ Property Name DL 10 3 KRAKEN FED COM		⁶ Well Number 208H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.		⁹ Elevation 3557'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	22 SOUTH	33 EAST, N.M.P.M.		370'	SOUTH	1815'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	3	22 SOUTH	33 EAST, N.M.P.M.		40'	NORTH	1225'	WEST	LEA

¹² Dedicated Acres 640.14	¹³ Joint or Infill DEFINING	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>DL 10 3 FED COM NO. 208H WELL X = 737,915' (NAD27 NM E) Y = 510,067' LAT. 32.399930° N (NAD27) LONG. 103.562499° W X = 779,097' (NAD83/86 NM E) Y = 510,127' LAT. 32.400054° N (NAD83/86) LONG. 103.562983° W</p> <p>FIRST TAKE POINT X = 737,241' (NAD27 NM E) Y = 509,726' LAT. 32.399007° N (NAD27) LONG. 103.564689° W X = 778,424' (NAD83/2011 NM E) Y = 509,786' LAT. 32.399129° N (NAD83/2011) LONG. 103.565173° W</p> <p>KICK OFF POINT X = 737,167' (NAD27 NM E) Y = 509,130' LAT. 32.397371° N (NAD27) LONG. 103.564942° W X = 778,350' (NAD83/2011 NM E) Y = 509,190' LAT. 32.397492° N (NAD83/2011) LONG. 103.565427° W</p> <p>LAST TAKE POINT X = 737,251' (NAD27 NM E) Y = 520,140' LAT. 32.427630° N (NAD27) LONG. 103.564415° W X = 778,433' (NAD83/2011 NM E) Y = 520,200' LAT. 32.427752° N (NAD83/2011) LONG. 103.564900° W</p> <p>AS-DRILLED BOTTOM HOLE LOCATION X = 737,251' (NAD27 NM E) Y = 520,221' LAT. 32.427853° N (NAD27) LONG. 103.564412° W X = 778,433' (NAD83/2011 NM E) Y = 520,281' LAT. 32.427974° N (NAD83/2011) LONG. 103.564897° W</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - X=736025.52, Y=520252.31 B - X=737346.67, Y=520261.62 C - X=738667.82, Y=520270.92 D - X=741306.31, Y=520276.31 E - X=736060.36, Y=514965.47 F - X=737381.93, Y=514973.52 G - X=738703.50, Y=514981.57 H - X=741345.26, Y=514996.96 I - X=736102.72, Y=509685.81 J - X=737422.67, Y=509693.78 K - X=738742.61, Y=509701.75 L - X=741384.61, Y=509713.53</p>		<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Carol Adler</i> 3/23/2023 Signature Date</p> <p>CAROL ADLER Printed Name</p> <p>caroladler@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>08/24/2021 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: <i>Steven M. Coleman</i> 22921 01/16/2023</p> <p>Certificate Number</p>
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Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49080	² Pool Code 51687	³ Pool Name RED TANK; BONE SPRING, EAST
⁴ Property Code 331068	⁵ Property Name DL 10 3 KRAKEN FED COM	
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁶ Well Number 209H
		⁹ Elevation 3557'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	22 SOUTH	33 EAST, N.M.P.M.		370'	SOUTH	1840'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	3	22 SOUTH	33 EAST, N.M.P.M.		40'	NORTH	2179	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
640.14	INFILL		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16

**DL 10 3 FED COM
NO. 209H WELL**

X = 737,940' (NAD27 NM E)
Y = 510,067'
LAT. 32.399930° N (NAD27)
LONG. 103.562418° W
X = 779,122' (NAD83/86 NM E)
Y = 510,128'
LAT. 32.400054° N (NAD83/86)
LONG. 103.562902° W

FIRST TAKE POINT

X = 738,373' (NAD27 NM E)
Y = 509,735'
LAT. 32.399010° N (NAD27)
LONG. 103.561023° W
X = 779,555' (NAD83/2011 NM E)
Y = 509,795'
LAT. 32.399132° N (NAD83/2011)
LONG. 103.561507° W

KICK OFF POINT

X = 738,446' (NAD27 NM E)
Y = 509,128'
LAT. 32.397339° N (NAD27)
LONG. 103.560798° W
X = 779,629' (NAD83/2011 NM E)
Y = 509,188'
LAT. 32.397460° N (NAD83/2011)
LONG. 103.561282° W

LAST TAKE POINT

X = 738,205' (NAD27 NM E)
Y = 520,143'
LAT. 32.427620° N (NAD27)
LONG. 103.561322° W
X = 779,388' (NAD83/2011 NM E)
Y = 520,203'
LAT. 32.427741° N (NAD83/2011)
LONG. 103.561807° W

**AS-DRILLED BOTTOM
HOLE LOCATION**

X = 738,205' (NAD27 NM E)
Y = 520,227'
LAT. 32.427853° N (NAD27)
LONG. 103.561322° W
X = 779,387' (NAD83/2011 NM E)
Y = 520,288'
LAT. 32.427974° N (NAD83/2011)
LONG. 103.561807° W

**CORNER COORDINATES
TABLE (NAD 27)**

A - X=736025.52, Y=520252.31
B - X=737346.67, Y=520261.62
C - X=738667.82, Y=520270.92
D - X=741306.31, Y=520276.31
E - X=736060.36, Y=514965.47
F - X=737381.93, Y=514973.52
G - X=738703.50, Y=514981.57
H - X=741345.26, Y=514996.96
I - X=736102.72, Y=509685.81
J - X=737422.67, Y=509693.78
K - X=738742.61, Y=509701.75
L - X=741384.61, Y=509713.53

The figure is a survey map of a well location. It shows a grid of sections (Sec. 3, Sec. 10, Sec. 15) and a vertical line labeled 'DL 10 3 Fed Com No. 208H Lateral (Defining)'. The map includes corner coordinates (A through L) and a table of corner coordinates. Key points on the map include the 'Last Take Point at 20,368' MD 124.94' FNL, 2179.04' FWL' and the 'First Take Point at 9,947' MD 35.87' FSL, 2270.26' FWL'. The 'Kick Off Point' is at 9,005' MD 572.11' FNL, 2339.19' FWL. The 'AS-DRILLED BOTTOM HOLE LOCATION' is marked with a crosshair. The map also shows a 'DL 10 3 FED COM' line and a 'DL 10 3 FED COM NO. 208H LATERAL (DEFINING)' line. The map is divided into sections by a grid of lines. The map is oriented with North at the top. The map is labeled with 'A' through 'L' at the corners. The map is labeled with 'DL 10 3 FED COM' and 'DL 10 3 FED COM NO. 208H LATERAL (DEFINING)'. The map is labeled with 'Last Take Point at 20,368' MD 124.94' FNL, 2179.04' FWL' and 'First Take Point at 9,947' MD 35.87' FSL, 2270.26' FWL'. The map is labeled with 'Kick Off Point at 9,005' MD 572.11' FNL, 2339.19' FWL'. The map is labeled with 'AS-DRILLED BOTTOM HOLE LOCATION'. The map is labeled with 'DL 10 3 FED COM' and 'DL 10 3 FED COM NO. 208H LATERAL (DEFINING)'. The map is labeled with 'A' through 'L' at the corners. The map is labeled with 'DL 10 3 FED COM' and 'DL 10 3 FED COM NO. 208H LATERAL (DEFINING)'. The map is labeled with 'Last Take Point at 20,368' MD 124.94' FNL, 2179.04' FWL' and 'First Take Point at 9,947' MD 35.87' FSL, 2270.26' FWL'. The map is labeled with 'Kick Off Point at 9,005' MD 572.11' FNL, 2339.19' FWL'. The map is labeled with 'AS-DRILLED BOTTOM HOLE LOCATION'. The map is labeled with 'DL 10 3 FED COM' and 'DL 10 3 FED COM NO. 208H LATERAL (DEFINING)'. The map is labeled with 'A' through 'L' at the corners. The map is labeled with 'DL 10 3 FED COM' and 'DL 10 3 FED COM NO. 208H LATERAL (DEFINING)'. The map is labeled with 'Last Take Point at 20,368' MD 124.94' FNL, 2179.04' FWL' and 'First Take Point at 9,947' MD 35.87' FSL, 2270.26' FWL'. The map is labeled with 'Kick Off Point at 9,005' MD 572.11' FNL, 2339.19' FWL'. The map is labeled with 'AS-DRILLED BOTTOM HOLE LOCATION'. The map is labeled with 'DL 10 3 FED COM' and 'DL 10 3 FED COM NO. 208H LATERAL (DEFINING)'. The map is labeled with 'A' through 'L' at the corners. The map is labeled with 'DL 10 3 FED COM' and 'DL 10 3 FED COM NO. 208H LATERAL (DEFINING)'. The map is labeled with 'Last Take Point at 20,368' MD 124.94' FNL, 2179.04' FWL' and 'First Take Point at 9,947' MD 35.87' FSL, 2270.26' FWL'. The map is labeled with 'Kick Off Point at 9,005' MD 572.11' FNL, 2339.19' FWL'. The map is labeled with 'AS-DRILLED BOTTOM HOLE LOCATION'. The map is labeled with 'DL 10 3 FED COM' and 'DL 10 3 FED COM NO. 208H LATERAL (DEFINING)'. 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The map is labeled with 'DL 10 3 FED COM' and 'DL 10 3 FED COM NO. 208H LATERAL (DEFINING)'. The map is labeled with 'A' through 'L' at the corners. The map is labeled with 'DL 10 3 FED COM' and 'DL 10 3 FED COM NO. 208H LATERAL (DEFINING)'. The map is labeled with 'Last Take Point at 20,368' MD 124.94' FNL, 2179.04' FWL' and 'First Take Point at 9,947' MD 35.87' FSL, 2270.26' FWL'. The map is labeled with 'Kick Off Point at 9,005' MD 572.11' FNL, 2339.19' FWL'. The map is labeled with 'AS-DRILLED BOTTOM HOLE LOCATION'. The map is labeled with 'DL 10 3 FED COM' and 'DL 10 3 FED COM NO. 208H LATERAL (DEFINING)'. The map is labeled with 'A' through 'L' at the corners. The map is labeled with 'DL 10 3 FED COM' and 'DL 10 3 FED COM NO. 208H LATERAL (DEFINING)'. The map is labeled with 'Last Take Point at 20,368' MD 124.94' FNL, 2179.04' FWL' and 'First Take Point at 9,947' MD 35.87' FSL, 2270.26' FWL'. The map is labeled with 'Kick Off Point at 9,005' MD 572.11' FNL, 2339.19' FWL'. 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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49906	² Pool Code 97846	³ Pool Name WC G-06 S223322J; BONE SPRING
⁴ Property Code 332700	⁵ Property Name DL 10 15 OGOPOGO FED COM	⁶ Well Number 422H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3563'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	10	22 SOUTH	33 EAST, N.M.P.M.		1986'	SOUTH	1238'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	22	22 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	2310'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>PROPOSED FIRST TAKE POINT</p> <p>X= 739,075' Y= 509,678' NAD 27 LAT. 32.398839° N LONG. 103.558750° W</p> <p>PROPOSED MID POINT</p> <p>X= 739,106' Y= 504,421' NAD 27 LAT. 32.384389° N LONG. 103.558773° W</p> <p>PROPOSED LAST TAKE POINT</p> <p>X= 739,152' Y= 499,245' NAD 27 LAT. 32.370161° N LONG. 103.558745° W</p>	<p>DL 10 15 OGOPOGO FED COM NO. 422H WELL</p> <p>X= 740,131' Y= 511,694' NAD 27 LAT. 32.404358° N LONG. 103.555281° W</p> <p>X= 781,313' Y= 511,754' NAD83/86 LAT. 32.404482° N LONG. 103.555766° W ELEV. +3,563' NAVD88</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=512341.28, X=738723.06 B - Y=512357.89, X=741363.42 C - Y=509701.75, X=738742.61 D - Y=509713.53, X=741384.61 E - Y=507076.40, X=741405.22 F - Y=504419.02, X=738784.10 G - Y=504437.51, X=741415.47 H - Y=501798.50, X=741442.29 I - Y=499143.28, X=738823.86 J - Y=499158.27, X=741462.53</p> <p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 739,152' Y= 499,170' NAD 27 LAT. 32.369955° N LONG. 103.558745° W</p> <p>X= 780,335' Y= 499,230' NAD83/86 LAT. 32.370078° N LONG. 103.559228° W</p>	<p>Sec. 10</p> <p>S 27°38'52" W 2,275.36'</p> <p>Proposed First Take Point 25' FNL, 2310' FEL</p> <p>Sec. 15</p> <p>S 00°20'06" E 5,257.05'</p> <p>Proposed Mid Point</p> <p>Sec. 22</p> <p>S 00°30'39" E 5,251.34'</p> <p>Proposed Last Take Point 100' FSL, 2310' FEL</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> 3/2/2021 Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>eeof@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>06/24/2020 Date of Survey</p> <p>STEVEN M. COLEMAN Signature and Seal of Professional Surveyor: 08/26/2020</p> <p>Certificate Number</p>
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WELL LOCATION AND ACREAGE DEDICATION PLAT

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⁴ Property Code 332700	⁵ Property Name DL 10 15 OGOPOGO FED COM	⁶ Well Number 423H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3563'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	10	22 SOUTH	33 EAST, N.M.P.M.		1986'	SOUTH	1213'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	22	22 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	1430'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill DEFINING	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p>DL 10 15 OGOPOGO FED COM NO. 423H WELL</p> <p>X= 740,156' Y= 511,694' LAT. 32.404358° N LONG. 103.555200° W NAD 27</p> <p>X= 781,338' Y= 511,755' LAT. 32.404482° N LONG. 103.555685° W NAD83/86</p> <p>ELEV. +3,563' NAVD88</p> <p>PROPOSED FIRST TAKE POINT</p> <p>X= 739,955' Y= 509,682' LAT. 32.398833° N LONG. 103.555899° W NAD 27</p> <p>X= 781,137' Y= 509,743' LAT. 32.398956° N LONG. 103.556383° W NAD83/86</p> <p>PROPOSED MID POINT</p> <p>X= 739,986' Y= 504,427' LAT. 32.384389° N LONG. 103.555923° W NAD 27</p> <p>X= 781,168' Y= 504,488' LAT. 32.384512° N LONG. 103.556406° W NAD83/86</p> <p>PROPOSED LAST TAKE POINT</p> <p>X= 740,032' Y= 499,250' LAT. 32.370157° N LONG. 103.555895° W NAD 27</p> <p>X= 781,214' Y= 499,310' LAT. 32.370280° N LONG. 103.556378° W NAD83/86</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=512341.28, X=738723.06 B - Y=512357.89, X=741363.42 C - Y=509701.75, X=738742.61 D - Y=509713.53, X=741384.61 E - Y=507076.40, X=741405.22 F - Y=504419.02, X=738784.10 G - Y=504437.51, X=741415.47 H - Y=501798.50, X=741442.29 I - Y=499143.28, X=738823.86 J - Y=499158.27, X=741462.53</p> <p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 740,032' Y= 499,175' LAT. 32.369951° N LONG. 103.555895° W NAD 27</p> <p>X= 781,215' Y= 499,235' LAT. 32.370074° N LONG. 103.556378° W NAD83/86</p>	<p>Sec. 10</p> <p>S 05°42'06" W 2,021.71'</p> <p>Proposed First Take Point 25' FNL, 1430' FEL</p> <p>Sec. 15</p> <p>S 00°20'06" E 5,254.79'</p> <p>Proposed Mid Point</p> <p>Sec. 22</p> <p>S 00°30'39" E 5,252.53'</p> <p>Proposed Last Take Point 100' FSL, 1430' FEL</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> 3/2/2021 Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>eeof@chevron.com E-mail Address</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>06/24/2020 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: <i>Steven M. Coleman</i> 08/26/2020 Certificate Number</p>
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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

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Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49908	² Pool Code 97846	³ Pool Name WC-025- G-06 S223322J; BONE SPRING
⁴ Property Code 332700	⁵ Property Name DL 10 15 OGOPOGO FED COM	⁶ Well Number 424H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3563'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	10	22 SOUTH	33 EAST, N.M.P.M.		1986'	SOUTH	1188'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	22 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	550'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>PROPOSED FIRST TAKE POINT</p> <p>X= 740,835' Y= 509,686' LAT. 32.398826° N LONG. 103.553048° W NAD 27</p> <p>PROPOSED MID POINT</p> <p>X= 740,866' Y= 504,434' LAT. 32.384388° N LONG. 103.553072° W NAD 27</p> <p>PROPOSED LAST TAKE POINT</p> <p>X= 740,912' Y= 499,255' LAT. 32.370153° N LONG. 103.553045° W NAD 27</p>	<p>DL 10 15 OGOPOGO FED COM NO. 424H WELL</p> <p>X= 740,181' Y= 511,694' LAT. 32.404358° N LONG. 103.555119° W NAD 27</p> <p>X= 781,363' Y= 511,755' LAT. 32.404481° N LONG. 103.555604° W NAD83/86</p> <p>ELEV. +3,563' NAVD88</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=512341.28, X=738723.06 B - Y=512357.89, X=741363.42 C - Y=509701.75, X=738742.61 D - Y=509713.53, X=741384.61 E - Y=507076.40, X=741405.22 F - Y=504419.02, X=738784.10 G - Y=504437.51, X=741415.47 H - Y=501798.50, X=741442.29 I - Y=499143.28, X=738823.86 J - Y=499158.27, X=741462.53</p> <p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 740,912' Y= 499,180' LAT. 32.369947° N LONG. 103.553045° W NAD 27</p> <p>X= 782,095' Y= 499,240' LAT. 32.370070° N LONG. 103.553528° W NAD83/86</p>	<p>Sec. 10</p> <p>S 18°02'42" E 2,111.76'</p> <p>Proposed First Take Point 25' FNL, 550' FEL</p> <p>Sec. 15</p> <p>S 00°20'06" E 5,252.53'</p> <p>Proposed Mid Point</p> <p>Sec. 22</p> <p>S 00°30'39" E 5,253.71'</p> <p>Proposed Last Take Point 100' FSL, 550' FEL</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Cindy Herrera-Murillo 03/20/2023 Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>eeof@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>06/24/2020 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: STEVEN M. COLEMAN NEW MEXICO 22921 08/26/2020 PROFESSIONAL SURVEYOR</p> <p>Certificate Number</p>
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49081	² Pool Code 97846	³ Pool Name WILDCAT G-06 S223322J; BONE SPRING
⁴ Property Code	⁵ Property Name DL 15 22 NARWHAL FED COM	⁶ Well Number 219H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3563'

¹⁰ Surface Location

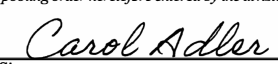
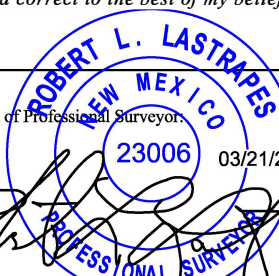
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	22 SOUTH	33 EAST, N.M.P.M.		860'	SOUTH	1790'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	22	22 SOUTH	33 EAST, N.M.P.M.		42'	SOUTH	339'	WEST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ DL 15 22 NARWHAL FED COM NO. 219H WELL (AS-STAKED) X= 737,886' Y= 510,557' LAT. 32.401278° N LONG. 103.562581° W NAD 27 X= 779,068' Y= 510,618' LAT. 32.401402° N LONG. 103.563065° W NAD83/86 KICK OFF POINT X= 736,420' Y= 510,357' LAT. 32.400757° N LONG. 103.567333° W NAD 27 X= 777,603' Y= 510,417' LAT. 32.400880° N LONG. 103.567818° W NAD83/86 FINAL TOP TAKE POINT X= 736,434' Y= 509,510' LAT. 32.398430° N LONG. 103.567308° W NAD 27 X= 777,617' Y= 509,571' LAT. 32.398554° N LONG. 103.567792° W NAD83/86 FINAL BOTTOM TAKE POINT X= 736,525' Y= 499,260' LAT. 32.370254° N LONG. 103.567250° W NAD 27 X= 777,708' Y= 499,321' LAT. 32.370378° N LONG. 103.567734° W NAD83/86 ACTUAL BHL X= 736,526' Y= 499,172' LAT. 32.370013° N LONG. 103.567250° W NAD 27 X= 777,709' Y= 499,233' LAT. 32.370136° N LONG. 103.567733° W NAD83/86	Kick Off Point @ 9,055' MD 669' FNL, 323' FWL	A 1790' B 860' C D Final Top Take Point @ 10,203' MD 177' FNL, 330' FWL E F G H I Final Bottom Take Point @ 20,464' MD 130' FSL, 339' FWL Actual Bottom Hole Location @ 20,552' MD	Sec. 10 Sec. 15 Sec. 22	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  Signature Date 3/23/2023 CAROL ADLER Printed Name caroladler@chevron.com E-mail Address	
					¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 09/25/2019 Date of Survey Signature and Seal of Professional Surveyor:  03/21/2022 Certificate Number

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Santa Fe, NM 87505

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Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49082	² Pool Code 97846	³ Pool Name WILDCAT G-06 S223322J; BONE SPRING
⁴ Property Code	⁵ Property Name DL 15 22 NARWHAL FED COM	⁶ Well Number 220H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3563'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	22 SOUTH	33 EAST, N.M.P.M.		860'	SOUTH	1815'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	22	22 SOUTH	33 EAST, N.M.P.M.		40'	SOUTH	1254'	WEST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill DEFINING	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ DL 15 22 NARWHAL FED COM NO. 220H WELL (AS-STAKED) X= 737,911' Y= 510,557' LAT. 32.401277° N LONG. 103.562500° W NAD 27 X= 779,093' Y= 510,617' LAT. 32.401401° N LONG. 103.562984° W NAD83/86 KICK OFF POINT X= 737,386' Y= 510,344' LAT. 32.400703° N LONG. 103.564204° W NAD 27 X= 778,569' Y= 510,405' LAT. 32.400827° N LONG. 103.564689° W NAD83/86 FINAL TOP TAKE POINT X= 737,381' Y= 509,662' LAT. 32.398830° N LONG. 103.564238° W NAD 27 X= 778,563' Y= 509,723' LAT. 32.398953° N LONG. 103.564722° W NAD83/86 FINAL BOTTOM TAKE POINT X= 737,437' Y= 499,256' LAT. 32.370226° N LONG. 103.564298° W NAD 27 X= 778,620' Y= 499,317' LAT. 32.370349° N LONG. 103.564781° W NAD83/86 ACTUAL BHL X= 737,441' Y= 499,176' LAT. 32.370003° N LONG. 103.564287° W NAD 27 X= 778,624' Y= 499,236' LAT. 32.370127° N LONG. 103.564771° W NAD83/86	Kick Off Point @ 8,906' MD 651' FSL, 1289' FWL CORNER COORDINATES TABLE (NAD 27) A - Y=511005.24, X=736092.19 B - Y=511021.52, X=738732.84 C - Y=509685.81, X=736102.72 D - Y=509701.75, X=738742.61 E - Y=504406.30, X=736144.86 F - Y=504419.02, X=738784.10 G - Y=501768.57, X=736166.19 H - Y=499128.78, X=736187.53 I - Y=499143.28, X=738823.86 Final Bottom Take Point @ 20,301' MD 121' FSL, 1251' FWL		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <u>Carol Adler</u> Date: <u>3/23/2023</u> Printed Name: <u>CAROL ADLER</u> E-mail Address: <u>caroladler@chevron.com</u>
			¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: <u>09/25/2019</u> Signature and Seal of Professional Surveyor: Certificate Number: _____

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49083	² Pool Code 97846	³ Pool Name WILDCAT G-06 S223322J; BONE SPRING
⁴ Property Code	⁵ Property Name DL 15 22 NARWHAL FED COM	⁶ Well Number 221H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3563'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	22 SOUTH	33 EAST, N.M.P.M.		860'	SOUTH	1840'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	22	22 SOUTH	33 EAST, N.M.P.M.		44'	SOUTH	2178'	WEST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <p>DL 15 22 NARWHAL FED COM NO. 221H WELL (AS-STAKED)</p> <p>X= 737,936' Y= 510,557' LAT. 32.401277° N LONG. 103.562419° W NAD 27</p> <p>X= 779,118' Y= 510,618' LAT. 32.401401° N LONG. 103.562903° W NAD83/86</p> <p>KICK OFF POINT</p> <p>X= 738,232' Y= 510,334' LAT. 32.400658° N LONG. 103.561466° W NAD 27</p> <p>X= 779,414' Y= 510,394' LAT. 32.400782° N LONG. 103.561950° W NAD83/86</p> <p>FINAL TOP TAKE POINT</p> <p>X= 738,263' Y= 509,669' LAT. 32.398831° N LONG. 103.561380° W NAD 27</p> <p>X= 779,445' Y= 509,730' LAT. 32.398954° N LONG. 103.561864° W NAD83/86</p> <p>FINAL BOTTOM TAKE POINT</p> <p>X= 738,371' Y= 499,264' LAT. 32.370229° N LONG. 103.561272° W NAD 27</p> <p>X= 779,554' Y= 499,325' LAT. 32.370353° N LONG. 103.561755° W NAD83/86</p> <p>ACTUAL BHL</p> <p>X= 738,365' Y= 499,185' LAT. 32.370010° N LONG. 103.561293° W NAD 27</p> <p>X= 779,548' Y= 499,245' LAT. 32.370133° N LONG. 103.561777° W NAD83/86</p>	<p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=511005.24, X=736092.19 B - Y=511021.52, X=738732.84 C - Y=509685.81, X=736102.72 D - Y=509701.75, X=738742.61 E - Y=504406.30, X=736144.86 F - Y=504419.02, X=738784.10 G - Y=501768.57, X=736166.19 H - Y=499128.78, X=736187.53 I - Y=499143.28, X=738823.86</p> <p>Final Bottom Take Point @ 20,258' MD 124' FSL, 2185' FWL</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Carol Adler</i> 3/23/2023 Signature Date</p> <p>CAROL ADLER Printed Name</p> <p>caroladler@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>09/25/2019 Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p><i>Robert L. Lastrapes</i> 23006 03/21/2022</p> <p>Certificate Number</p>
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46644	² Pool Code 51687	³ Pool Name RED TANK; BONE SPRING, EAST
⁴ Property Code 326765	⁵ Property Name DL 4 33 FED COM	⁶ Well Number 4H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3634'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	4	22 SOUTH	33 EAST, N.M.P.M.		264'	SOUTH	1347'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	33	21 SOUTH	33 EAST, N.M.P.M.		24'	NORTH	2302'	EAST	LEA
¹² Dedicated Acres 640.15	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <p>ACTUAL BHL</p> <p>X= 733,669' Y= 525,488' LAT. 32.442401° N LONG. 103.575900° W NAD 27</p> <p>X= 774,851' Y= 525,549' LAT. 32.442524° N LONG. 103.576387° W NAD83/86</p> <p>FINAL BOTTOM TAKE POINT</p> <p>X= 733,669' Y= 525,398' LAT. 32.442154° N LONG. 103.575902° W NAD 27</p> <p>X= 774,851' Y= 525,459' LAT. 32.442277° N LONG. 103.576388° W NAD83/86</p> <p>FINAL TOP TAKE POINT</p> <p>X= 733,868' Y= 515,058' LAT. 32.413728° N LONG. 103.575496° W NAD 27</p> <p>X= 775,050' Y= 515,118' LAT. 32.413852° N LONG. 103.575981° W NAD83/86</p> <p>KICK OFF POINT</p> <p>X= 733,992' Y= 514,071' LAT. 32.411013° N LONG. 103.575115° W NAD 27</p> <p>X= 775,174' Y= 514,131' LAT. 32.411136° N LONG. 103.575600° W NAD83/86</p> <p>DL 4 33 LOCH NESS P1 FED COM 4H WELL (AS-STAKED)</p> <p>X= 734,712' Y= 515,221' LAT. 32.414161° N LONG. 103.572756° W NAD 27</p> <p>X= 775,894' Y= 515,282' LAT. 32.414284° N LONG. 103.573242° W NAD83/86</p>	<p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=525510.15, X=733334.94 B - Y=525523.39, X=735970.99 C - Y=522884.59, X=735996.98 D - Y=520233.70, X=733383.21 E - Y=520252.31, X=736025.52 F - Y=514948.69, X=733418.21 G - Y=514965.47, X=736060.36 H - Y=513645.07, X=736071.01</p>		<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Carol Adler</i> 3/23/2023 Signature Date</p> <p>CAROL ADLER Printed Name</p> <p>caroladler@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey Signature and Seal of Professional Surveyor Certificate Number</p> <p>ROBERT L. LASTRAPES NEW MEXICO 23006 05/11/2022 PROFESSIONAL SURVEYOR</p>
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46645	² Pool Code 51687	³ Pool Name RED TANK; BONE SPRING, EAST
⁴ Property Code 326765	⁵ Property Name DL 4 33 FED COM	⁶ Well Number 5H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3633'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	4	22 SOUTH	33 EAST, N.M.P.M.		264'	SOUTH	1297'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	33	21 SOUTH	33 EAST, N.M.P.M.		1170'	NORTH	1437'	EAST	LEA

¹² Dedicated Acres 640.15	¹³ Joint or Infill DEFINING	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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State of New Mexico
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46646	² Pool Code 51687	³ Pool Name RED TANK; BONE SPRING, EAST
⁴ Property Code 326765	⁵ Property Name DL 4 33 FED COM	⁶ Well Number 6H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3632'

¹⁰ Surface Location

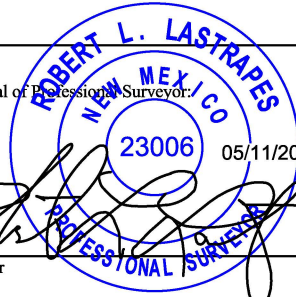
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	4	22 SOUTH	33 EAST, N.M.P.M.		264'	SOUTH	1247'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	33	21 SOUTH	33 EAST, N.M.P.M.		27'	NORTH	543'	EAST	LEA

¹² Dedicated Acres 640.15	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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¹ API Number 30-025-46647	² Pool Code 51687	³ Pool Name RED TANK; BONE SPRING, EAST
⁴ Property Code 326766	⁵ Property Name DL 9 16 FED COM	⁶ Well Number 16H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3634'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	4	22 SOUTH	33 EAST, N.M.P.M.		264	SOUTH	1372'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	16	22 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	2310'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <p>DL 9 16 LOCH NESS P1 FED COM 16H WELL (AS-STAKED)</p> <p>X= 734,687' Y= 515,221' NAD 27 LAT. 32.414161° N LONG. 103.572837° W</p> <p>X= 775,869' Y= 515,282' NAD83/86 LAT. 32.414284° N LONG. 103.573323° W</p> <p>KICK OFF POINT</p> <p>X= 733,776' Y= 515,387' NAD 27 LAT. 32.414635° N LONG. 103.575785° W</p> <p>X= 774,958' Y= 515,448' NAD83/86 LAT. 32.414758° N LONG. 103.576270° W</p> <p>FINAL TOP TAKE POINT</p> <p>X= 733,749' Y= 514,828' NAD 27 LAT. 32.413099° N LONG. 103.575885° W</p> <p>X= 774,932' Y= 514,889' NAD83/86 LAT. 32.413223° N LONG. 103.576370° W</p> <p>FINAL BOTTOM TAKE POINT</p> <p>X= 733,845' Y= 504,532' NAD 27 LAT. 32.384798° N LONG. 103.575809° W</p> <p>X= 775,028' Y= 504,593' NAD83/86 LAT. 32.384921° N LONG. 103.576294° W</p> <p>ACTUAL BHL</p> <p>X= 733,847' Y= 504,446' NAD 27 LAT. 32.384562° N LONG. 103.575807° W</p> <p>X= 775,029' Y= 504,507' NAD83/86 LAT. 32.384685° N LONG. 103.576291° W</p>	<p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=517604.12, X=736041.63 B - Y=514948.69, X=733418.21 C - Y=514965.47, X=736060.36 D - Y=512324.66, X=736081.66 E - Y=509672.38, X=733453.10 F - Y=509685.81, X=736102.72 G - Y=504393.66, X=733496.88 H - Y=504406.30, X=736144.86</p>	<p>Kick Off Point @ 9,006' MD 436' FSL 2281' FEL</p> <p>Final Top Take Point @ 9,936' MD 123' FNL 2,312' FEL</p> <p>Actual Bottom Hole Location @ 20,324' MD</p> <p>Final Bottom Take Point @ 20,238' MD 137' FSL 2,298' FEL</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Carol Adler</i> 3/23/2023 Signature Date</p> <p>CAROL ADLER Printed Name</p> <p>caroladler@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey Signature and Seal of Professional Surveyor</p> <p><i>Robert L. Lastrapes</i> 23006 05/11/2022</p> <p>Certificate Number</p>
--	---	--	--

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46648	² Pool Code 51687	³ Pool Name RED TANK; BONE SPRING, EAST
⁴ Property Code 326766	⁵ Property Name DL 9 16 FED COM	⁶ Well Number 17H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3634'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	4	22 SOUTH	33 EAST, N.M.P.M.		264'	SOUTH	1322'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	16	22 SOUTH	33 EAST, N.M.P.M.		431'	SOUTH	1415'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill DEFINING	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	---	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶ DL 9 16 LOCH NESS P1 FED COM 17H WELL (AS-STAKED)</p> <p>X= 734,737 Y= 515,221' NAD 27 LAT. 32.414161° N LONG. 103.572675 W</p> <p>X= 775,919 Y= 515,282' NAD83/86 LAT. 32.414284° N LONG. 103.573161 W</p> <p>KICK OFF POINT</p> <p>X= 734,414 Y= 515,839' NAD 27 LAT. 32.415864° N LONG. 103.573707° W</p> <p>X= 775,596 Y= 515,899' NAD83/86 LAT. 32.415987° N LONG. 103.574193° W</p> <p>FINAL TOP TAKE POINT</p> <p>X= 734,604 Y= 514,851' NAD 27 LAT. 32.413147° N LONG. 103.573114° W</p> <p>X= 775,786 Y= 514,912' NAD83/86 LAT. 32.413270° N LONG. 103.573600° W</p> <p>FINAL BOTTOM TAKE POINT</p> <p>X= 734,725 Y= 504,911' NAD 27 LAT. 32.385822° N LONG. 103.572952° W</p> <p>X= 775,907 Y= 504,971' NAD83/86 LAT. 32.385945° N LONG. 103.573437° W</p> <p>ACTUAL BHL</p> <p>X= 734,727 Y= 504,831' NAD 27 LAT. 32.385602° N LONG. 103.572948° W</p> <p>X= 775,909 Y= 504,892' NAD83/86 LAT. 32.385725° N LONG. 103.573432° W</p>	<p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=517604.12, X=736041.63 B - Y=514948.69, X=733418.21 C - Y=514965.47, X=736060.36 D - Y=512324.66, X=736081.66 E - Y=509672.38, X=733453.10 F - Y=509685.81, X=736102.72 G - Y=504393.66, X=733496.88 H - Y=504406.30, X=736144.86</p> <p>Kick Off Point @ 9,096' MD 883' FSL 1,640' FEL</p> <p>Final Top Take Point @ 10,511' MD 105' FNL 1,457' FEL (Closest Point to West Unit Line)</p> <p>Final Bottom Take Point @ 20,459' MD 511' FSL 1,416' FEL</p> <p>Actual Bottom Hole Location @ 20,539' MD</p> <p>Sec. 4 Sec. 9 Sec. 16</p> <p>264' 1322' 431' 1415'</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Carol Adler 3/23/2023 Signature Date</p> <p>CAROL ADLER Printed Name</p> <p>caroladler@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey Signature and Seal of Professional Surveyor</p> <p>ROBERT L. LASTRAPES NEW MEXICO 23006 05/11/2022 PROFESSIONAL SURVEYOR</p> <p>Certificate Number</p>
---	--	---

District I
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46649		² Pool Code 51687		³ Pool Name RED TANK; BONE SPRING, EAST	
⁴ Property Code 326766		⁵ Property Name DL 9 16 FED COM			⁶ Well Number 18H
⁷ OGRID No. 4323		⁸ Operator Name CHEVRON U.S.A. INC.			⁹ Elevation 3633'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	4	22 SOUTH	33 EAST, N.M.P.M.		264'	SOUTH	1272'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	16	22 SOUTH	33 EAST, N.M.P.M.		214'	SOUTH	532'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ DL 9 16 LOCH NESS P1 FED COM 18H WELL (AS-STAKED) X= 734,787' Y= 515,222' NAD 27 LAT. 32.414161° N LONG. 103.572513° W X= 775,969' Y= 515,282' NAD83/86 LAT. 32.414284° N LONG. 103.572999° W KICK OFF POINT X= 735,261' Y= 515,777' NAD 27 LAT. 32.415678° N LONG. 103.570965° W X= 776,443' Y= 515,838' NAD83/86 LAT. 32.415802° N LONG. 103.571450° W FINAL TOP TAKE POINT X= 735,446' Y= 514,857' NAD 27 LAT. 32.413146° N LONG. 103.570386° W X= 776,629' Y= 514,918' NAD83/86 LAT. 32.413269° N LONG. 103.570871° W FINAL BOTTOM TAKE POINT X= 735,609' Y= 504,718' NAD 27 LAT. 32.385274° N LONG. 103.570091° W X= 776,792' Y= 504,779' NAD83/86 LAT. 32.385398° N LONG. 103.570575° W ACTUAL BHL X= 735,611' Y= 504,617' NAD 27 LAT. 32.384997° N LONG. 103.570088° W X= 776,794' Y= 504,678' NAD83/86 LAT. 32.385120° N LONG. 103.570572° W	CORNER COORDINATES TABLE (NAD 27) A - Y=517604.12, X=736041.63 B - Y=514948.69, X=733418.21 C - Y=514965.47, X=736060.36 D - Y=512324.66, X=736081.66 E - Y=509672.38, X=733453.10 F - Y=509685.81, X=736102.72 G - Y=504393.66, X=733496.88 H - Y=504406.30, X=736144.86		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <u>Carol Adler</u> Date: <u>3/23/2023</u> Printed Name: <u>CAROL ADLER</u> E-mail Address: <u>caroladler@chevron.com</u>
			¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: <u>05/11/2022</u> Signature and Seal of Professional Surveyor:
			Certificate Number: <u>23006</u>

NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE

Revised August, 2021

ONLINE Version
COMMUNITIZATION AGREEMENT

API Initial Well: 30-0 25 - 46648

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions E/2,
Sect(s) 9 and 16, T 22S, R 33E, NMPM Lea County, NM
containing 640 acres, more or less, and this agreement shall include only the
Bone Spring Formation
or pool, underlying said lands and the oil and gas
(hereinafter referred to as "communitized substances") producible from such formation.

2022 MAY 23 AM 8:

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "A" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

2022 MAY 22 AM 8:55

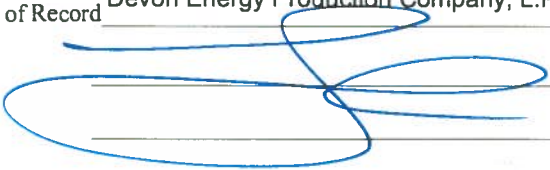
8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is January 1 2022 Month 1 Day, 2022 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his duly authorized representative, and by the Commissioner or his duly authorized representative, and shall remain in force and effect for a period of two (2) years and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of the capability of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the

2022 MAY 23 AM 8:55

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator	<u>Chevron U.S.A. Inc.</u>	Lessees of Record	<u>Devon Energy Production Company, L.P.</u>
By	<u>IRVIN R. GUTIERREZ</u>		
	Print name of person		
	Attorney-in-Fact		
	Type of authority		

2022 MAY 23 AM 8:55

Attach additional page(s) if needed.

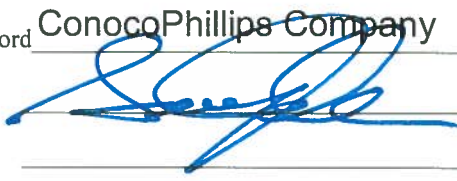
[Acknowledgments are on following page.]

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

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- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
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IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Chevron U.S.A. Inc. Lessees of Record ConocoPhillips Company
By _____
Print name of person _____
Attorney-in-Fact _____
Type of authority _____

 AIR

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

2022 MAY 23 AM 8:55

Acknowledgment in an Individual Capacity

State of _____)

County of _____) SS)

This instrument was acknowledged before me on _____

DATE

By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of Texas)

County of Harris) SS)

This instrument was acknowledged before me on May 11, 2022

DATE

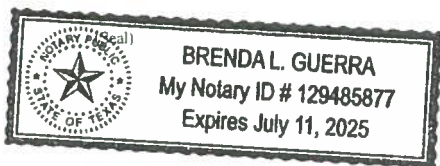
By Irvin R. Gutierrez

Name(s) of Person(s)

as Attorney-in-Fact of Chevron U.S.A. Inc.

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed



Brenda L Guerra

Signature of Notarial Officer

My commission expires: 07/11/2025

2022 MAY 23 AM 8:55

Acknowledgment in an Individual Capacity

State of _____)

County of _____) SS)

This instrument was acknowledged before me on _____

DATE

By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of Oklahoma)

County of Oklahoma) SS)

This instrument was acknowledged before me on 3/3/2022

DATE

By Lindsey N. Miles

Name(s) of Person(s)

as Land Manager

of Devon Energy Production Company, L.P.

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed

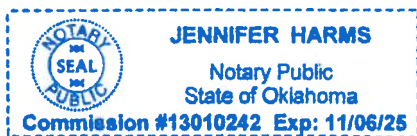
(Seal)

Jennifer Harms

Signature of Notarial Officer

My commission expires: 13010242

11/06/2025



2022 MAY 23 AM 8:55

Acknowledgment in an Individual Capacity

State of _____)

County of _____) SS)

This instrument was acknowledged before me on _____

DATE

By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of Texas _____)

County of Midland _____) SS)

This instrument was acknowledged before me on 3/24/22

DATE

By Sean Johnson

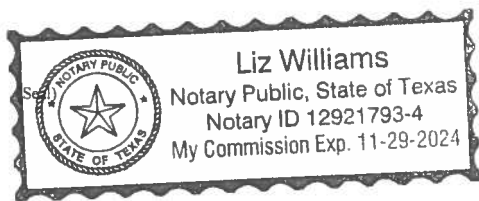
Name(s) of Person(s)

as Attorney-In-Fact

of ConocoPhillips Company

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed



Liz Williams
Signature of Notarial Officer

My commission expires: _____

2022 MAY 23 AM 8:55

EXHIBIT A

To Communitization Agreement dated January 1, 2022

Plat of communitized area covering the:

E/2, of Sect(s) 9 and 16, T22S, R33E, NMPM, Lea County, NM.

2022 MAY 23 AM 8:55

EXHIBIT B

To Communitization Agreement dated January 1, 2022, embracing the E/2 of Sect(s) 9 and 16,
T22S, R33E, N.M.P.M., Lea County, NM

Operator of Communitized Area: Chevron U.S.A. Inc.

2022 MAY 23 AM 8:55

DESCRIPTION OF LEASES COMMITTED

TRACT NO. 1

Lease Serial No.: NMNM 96244

Lease Date: March 1, 1996

Lease Term: 10 years

Lessor: United States of America, through the Bureau of Land Management

Original Lessee: Penwell Energy, Inc.

Present Lessee: Devon Energy Production Company, LP

Description of Land Committed: E/2 of Section 9, Township 22 South, Range 33 East, NMPM, Lea
County, NM

Number of Acres: 320.00

Royalty Rate: 12.5%

Name and Percent ORRI Owners: C. Mark Wheeler (0.25%); John Thoma, Trustee of the
Cornerstone Family Trust (0.3%); CrownRock Minerals, LP
(0.3%); Paul R. Barwis (0.5%); Jareed Partners, Ltd. (0.5%);
Chisos Minerals, LLC (0.15%); Stryker Energy, LLC
(0.065625%)

Name and Percent WI Owners: Chevron U.S.A. Inc. (99.6875%); Marathon Oil Permian, LLC
(0.3125%)

TRACT NO. 2

Lease Serial No.: E-1932

Lease Date: June 10, 1948

Lease Term: 5 years

Lessor: The State of New Mexico acting by and through its Commissioner of Public Lands

Original Lessee: Earl Payne

Present Lessee: ConocoPhillips Company

Description of Land Committed: NE4/NE/4, NW/4NE/4, NE/4SE/4, NW/4SE/4, SW/4SE/4 of Section
16, Township 22 South, Range 33 East, NMPM, Lea County, NM

Number of Acres: 200.00

Royalty Rate: 12.5%

Name and Percent ORRI Owners: None

Name and Percent WI Owners: ConocoPhillips Company (100%)

2022 MAY 23 AM 8:55

TRACT NO. 3

Lease Serial No.: VB-2098

Lease Date: September 1, 2011

Lease Term: 5 years

Lessor: The State of New Mexico acting by and through its Commissioner of Public Lands

Original Lessee: Yates Petroleum Corporation

Present Lessee: Chevron U.S.A. Inc.

Description of Land Committed: S/2NE/4, SE/4SE/4 of Section 16, Township 22 South, Range 33 East,
NMPM, Lea County, NM

Number of Acres: 120.00

Royalty Rate: 18.75%

Name and Percent ORRI Owners: Yates Petroleum Corporation (0.75%; Abo Petroleum Corporation (0.25%); Myco Industries, Inc. (0.25%)

Name and Percent WIOwners: Chevron U.S.A. Inc. (100%)

2022 MAY 23 AM 8:55

RECAPITULATION

Tract numbers	Number of Acres Committed	Percentage of Interest in Communitized Area
Tract No.1	<u>320</u>	<u>50.000000%</u>
Tract No.2	<u>200</u>	<u>31.250000%</u>
Tract No.3	<u>120</u>	<u>18.750000%</u>

2022 MAY 23 AM 8:55

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of December 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

The E/2 of Section 15 and E/2 of Section 22, Township 22 South, Range 33 East, N.M.P.M., Lea County, New Mexico.

Containing 640.00 acres, more or less, and this agreement shall include only the Bone Spring Formation underlying said lands, and the crude oil and associated natural gas (hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be *CHEVRON U.S.A. INC., 1400 Smith Street, Houston, TX 77002*. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is December 1, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and

hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: **CHEVRON U.S.A. INC**

2.16.2023

Date

By:

LR Mtb

Name:

IRVIN R. GUTIERREZ

Title:

ATTORNEY - IN - FACT

ACKNOWLEDGEMENT

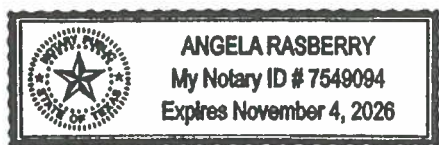
STATE OF TEXAS §
 §
COUNTY OF HARRIS §

On this 16th day of February, 2023, before me, a Notary Public for the State of Texas, personally appeared IRVIN R. GUTIERREZ, known to me to be the Attorney-in-Fact of Chevron U.S.A. Inc, a Pennsylvania corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

11/4/2026
My Commission Expires

Angela Rasberry
Notary Public



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of CHEVRON U.S.A. INC., Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

2.16.2023
Date

By: IR R Gutierrez
Name: IRVIN R. GUTIERREZ
Title: ATTORNEY-IN-FACT

ACKNOWLEDGEMENT

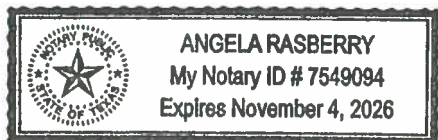
STATE OF TEXAS §
 §
COUNTY OF HARRIS §

On this 16th day of February, 2023, before me, a Notary Public for the State of Texas, personally appeared IRVIN R. GUTIERREZ, known to me to be the Attorney-in-Fact of Chevron U.S.A. Inc., a Pennsylvania corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

11/4/2026
My Commission Expires

Angela Rasberry
Notary Public



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

CURRENT LESSEE OF RECORD:

CHEVRON U.S.A. INC.

Dated: 2-16-2023

By: LRM

Name: IRVIN R. GUTIERREZ

Title: ATTORNEY-IN-FACT

CURRENT LESSEE OF RECORD:

OXY Y-1 CO

Dated: 10-20-2022

By: [Signature]

Name: James Loring

Title: Attorney-in-Fact AD

CURRENT LESSEE OF RECORD:

SHARBRO ENERGY, LLC

Dated: _____

By: _____

Name: _____

Title: _____

CURRENT LESSEE OF RECORD:

MONTY D. MCLANE

Dated: _____

By: _____

Name: _____

Title: _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

CURRENT LESSEE OF RECORD:

CHEVRON U.S.A. INC.

Dated: _____

By: _____

Name: _____

Title: _____

CURRENT LESSEE OF RECORD:

OXY Y-1 CO

Dated: _____

By: _____

Name: _____

Title: _____

CURRENT LESSEE OF RECORD:

SHARBRO ENERGY, LLC

Dated: _____

By: _____

Name: _____

Title: _____

CURRENT LESSEE OF RECORD:

MONTY D. MCLANE

Dated: 10-25-22

By: Monty D. McLane

Name: Monty D. McLane

Title: _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

CURRENT LESSEE OF RECORD:

CHEVRON U.S.A. INC.

Dated: _____

By: _____

Name: _____

Title: _____

CURRENT LESSEE OF RECORD:

OXY Y-1 CO

Dated: _____

By: _____

Name: _____

Title: _____

CURRENT LESSEE OF RECORD:

SHARBRO ENERGY, LLC

Dated: 10/19/2022

By: 

Name: Elizabeth Baker

Title: Attorney-in-Fact

CURRENT LESSEE OF RECORD:

MONTY D. MCLANE

Dated: _____

By: _____

Name: _____

Title: _____

CURRENT LESSEE OF RECORD:

XTO HOLDINGS, LLC

Dated: _____

By: _____

Name: _____

Title: _____

~~CURRENT LESSEE OF RECORD:~~~~WELLS FARGO BANK, N.A., AS TRUSTEE OF THE
JOHN H. BURTON AND MARY C. BURTON
REVOCABLE TRUST CREATED UNDER TRUST
AGREEMENT DATED JULY 30, 1980, AS
AMENDED NOVEMBER 30, 1984.~~

Dated: _____

By: _____

Name: _____

Title: _____

OPERATING RIGHTS OWNER:

PATTERSON PETROLEUM LLC

Dated: 10-25-22By: Kenneth N. BernsName: Kenneth N. BernsTitle: President

OPERATING RIGHTS OWNER:

CML EXPLORATION, LLC

Dated: 10-21-22By: Kenneth C. NelsonName: Kenneth C. NelsonTitle: Manager

CURRENT LESSEE OF RECORD:

Dated: _____

^{SW} XTO HOLDINGS, LLC
By: [Signature]

Name: Angie Repton
Title: Land Manager - Permian - Delaware Basin, Abilene - Fort

~~CURRENT LESSEE OF RECORD:~~

~~WELLS FARGO BANK, N.A., AS TRUSTEE OF THE
JOHN H. BURTON AND MARY C. BURTON
REVOCABLE TRUST CREATED UNDER TRUST
AGREEMENT DATED JULY 30, 1980, AS
AMENDED NOVEMBER 30, 1984.~~

Dated: _____

By: _____

Name: _____

Title: _____

OPERATING RIGHTS OWNER:

PATTERSON PETROLEUM LLC

Dated: _____

By: _____

Name: _____

Title: _____

OPERATING RIGHTS OWNER:

CML EXPLORATION, LLC

Dated: _____

By: _____

Name: _____

Title: _____

OPERATING RIGHTS OWNER:

Dated: 11/1/2022

RHR-711, LLC

By: 

Name: John G. Osborne

Title: MANAGER

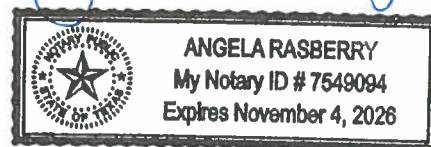
ACKNOWLEDGEMENTS

STATE OF TEXAS §
 COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me on this 16th day of February, 2022 2023 by IRVIN R. GUTIERREZ, as ATTORNEY - IN - FACT of Chevron U.S.A. Inc., a PENNSYLVANIA CORPORATION on behalf of said CORPORATION.

My Commission Expires: 1/4/2026

Angela Rasberry
 Notary Public



STATE OF Texas §
 COUNTY OF Harris §

The foregoing instrument was acknowledged before me on this 20 day of October, 2022 by James Laning, as Attorney-in-Fact of Oxy Y-1 Co, a New Mexico Corporation, on behalf of said Corporation.

My Commission Expires: 4/7/2023

Ginger Bailey Garcia
 Notary Public



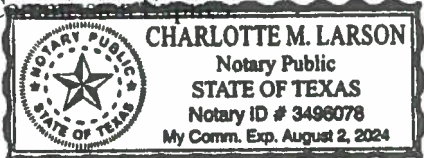
STATE OF §
 §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2022 by _____, as _____ for Sharbro Energy, LLC on behalf of said _____.

My Commission Expires: _____
Notary Public

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

The foregoing instrument was acknowledged before me on this 25th day of October, 2022 by Monty D. McLane.

My Commission Expires: _____
 _____
Notary Public

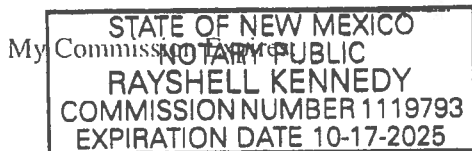
STATE OF §
 §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2022 _____, as _____ for XTO Holdings, LLC on behalf of said _____.

My Commission Expires: _____
Notary Public

STATE OF New Mexico §
COUNTY OF Eddy §

The foregoing instrument was acknowledged before me on this 19th day of October, 2022 by Elizabeth Baker, as Attorney-in-Fact for Sharbro Energy, LLC on behalf of said New Mexico Limited Liability Company



Rayshell Kennedy
Notary Public

STATE OF §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2022 by Monty D. McLane.

My Commission Expires:

Notary Public

STATE OF §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2022 _____, as _____ for XTO Holdings, LLC on behalf of said _____.

My Commission Expires:

Notary Public

STATE OF §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2022 by _____, as _____ for Sharbro Energy, LLC on behalf of said _____.

My Commission Expires:

Notary Public

STATE OF §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2022 by Monty D. McLane.

My Commission Expires:

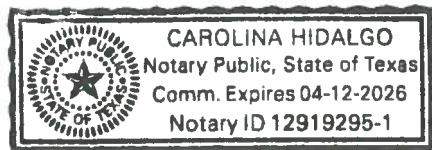
Notary Public

STATE OF TEXAS §
COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me on this 19th day of October, 2022 by Angie Repka, as Land Manager, Permian - Delaware Basin, Attorney-in-fact limited liability company for XTO Holdings, LLC on behalf of said _____.

My Commission Expires: 04/12/2026

Carol
Notary Public



STATE OF

§

COUNTY OF

§

The foregoing instrument was acknowledged before me on this _____ day of _____, 2022 by _____, as _____ of Wells Fargo Bank, N.A., as Trustee of the John H. Burton and Mary C. Burton Revocable Trust created under Trust Agreement dated July 30, 1980, as amended November 30, 1984, on behalf of said _____.

My Commission Expires:

Notary Public

STATE OF

Texas

§

COUNTY OF

Harris

§

The foregoing instrument was acknowledged before me on this 25th day of October, 2022 by Kenneth N. Berns, as President of Patterson Petroleum, LLC, a Texas Company, on behalf of said Company.

My Commission Expires:

Notary Public

STATE OF

Texas

§

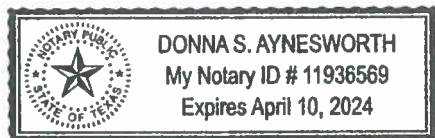
COUNTY OF

Travis

§

The foregoing instrument was acknowledged before me on this 21st day of October, 2022 by Kenneth C. Nelson, as Manager of CML Exploration, LLC, a Texas Company, on behalf of said Company.

My Commission Expires:

Notary Public



SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION
AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of CHEVRON U.S.A. INC., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: LRMA (signature of officer)

Printed: IRVIN R. GUTIERREZ

TITLE: ATTORNEY - IN - FACT

Phone number: 713.372.3453, email IRVIN.GUTIERREZ@CHEVRON.COM

EXHIBIT "A"

Plat of communitized area covering 640.00 acres being the E/2 of Section 15 and the E/2 of Section 22, Township 22 South, Range 33 East, N.M.P.M., Lea County, New Mexico. This agreement shall include only the Bone Spring Formation.

DL 10 15 Ogopogo Fed Com

DL 10 15 OGOPOGO FED COM #422H, 423H, 424H
E/2 of Sections 15 and 22
Township 22 South, Range 33 East
N.M.P.M., Lea County, New Mexico

15	TRACT 1 N/2 NE/4 SEC. 15 80 ACRES
	TRACT 2 S/2 NE/4 SEC. 15 80 ACRES
	TRACT 3 SE/4 SEC. 15 160 ACRES
22	TRACT 4 E/2 SEC. 22 320 ACRES

EXHIBIT "B"

To Communitization Agreement dated December 1, 2021, embracing the following described land in E/2 of Section 15 and the E/2 of Section 22, Township 22 South, Range 33 East, N.M.P.M., Lea County, New Mexico, containing 640.00 acres, more or less. This agreement shall include only the Bone Spring formation.

Operator of Communitized Area: CHEVRON U.S.A. INC.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

WI Owners: Chevron U.S.A. Inc. 92.5%; CML Exploration, LLC 1.5%;
Patterson Petroleum LLC 3.5%; RHR-711 2.5%

Lessor: United States of America (NMNM 17440)

Original Lessee: Mary C. Burton, et vir

Present Lessee: First Interstate Bank of Arizona Trustee under Agreement
with John H. Burton and Mary C. Burton dated July 30, 1980

Date: December 22, 1972

Recording: Bk. 2122, Pg. 72 of the Oil and Gas Records of Lea County,
NM

Description: N/2 NE/4 of Section 15, T22S-R33E, N.M.P.M., Lea
County, New Mexico; containing 80 acres, more or less.

Tract No. 2

WI Owners: Chevron U.S.A. Inc. 100%

Lessor: United States of America (NMNM 027076)

Original Lessee: Frank C. Nilsen

Present Lessee: XTO Holdings, LLC

Date: April 1, 1975

Recording: Bk. 300, Pg. 727 of the Oil and Gas Records of Lea County,
NM

Description: S/2 NE/4 of Section 15, T22S-R33E, N.M.P.M., Lea
County, New Mexico; containing 80 acres, more or less.

Tract No. 3

WI Owners: Chevron U.S.A. Inc. 100%

Lessor: United States of America (NMNM 12846)

Original Lessee: John J. Tuner

Present Lessee: Monty D. McLane

Date: January 1, 1971

Recording: Not recorded in Lea County

Description: SE/4 of Section 15, T22S-R33E, N.M.P.M., Lea County, New Mexico; containing 160 acres, more or less.

Tract No. 4

WI Owners: Chevron U.S.A. Inc. 100%

Lessor: United States of America (NMNM 104693)

Original Lessee: Yates Petroleum Corporation, et. al

Present Lessee: EOG Resources, Inc.; Oxy Y-1 Company

Date: June 1, 2000

Recording: Bk. 1725, Pg. 806

Description: E/2 of Section 22, T22S-R33E, N.M.P.M., Lea County, New Mexico; containing 320 acres, more or less.

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	80.00	12.500000%
2	80.00	12.500000%
3	160.00	25.000000%
4	320.00	50.000000%
Total	640.00	100.000000%

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Penasco Petroleum, LLC
P.O. Box 2992
Roswell, New Mexico 88202



9590 9402 7799 2152 7795 48

2. Article Number (Transfer from service label)

7022 1670 0001 7421 5928

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

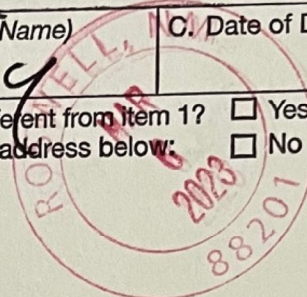
B. Received by (Printed Name)

A. Moody

C. Date of Delivery

 D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Insured Mail☐ Insured Mail Restricted Delivery (over \$500)☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☒ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Rolla Hinkle
P.O. Box 2992
Roswell, New Mexico 88202



9590 9402 7799 2152 7795 31

2. Article Number (Transfer from service label)

7022 1670 0001 7421 5935

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

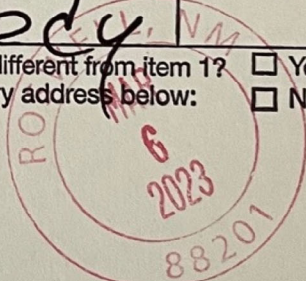
X

☐ Agent☐ Addressee

B. Received by (Printed Name)

A. Moody

C. Date of Delivery

 D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No


3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Insured Mail☐ Insured Mail Restricted Delivery (over \$500)☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☒ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

Pico Canyon Properties LLC Mineral Rights

[Home](#) › [Texas](#) › [Montgomery County, TX](#) › [Spring, TX](#) › [Pico Canyon Properties LLC](#)

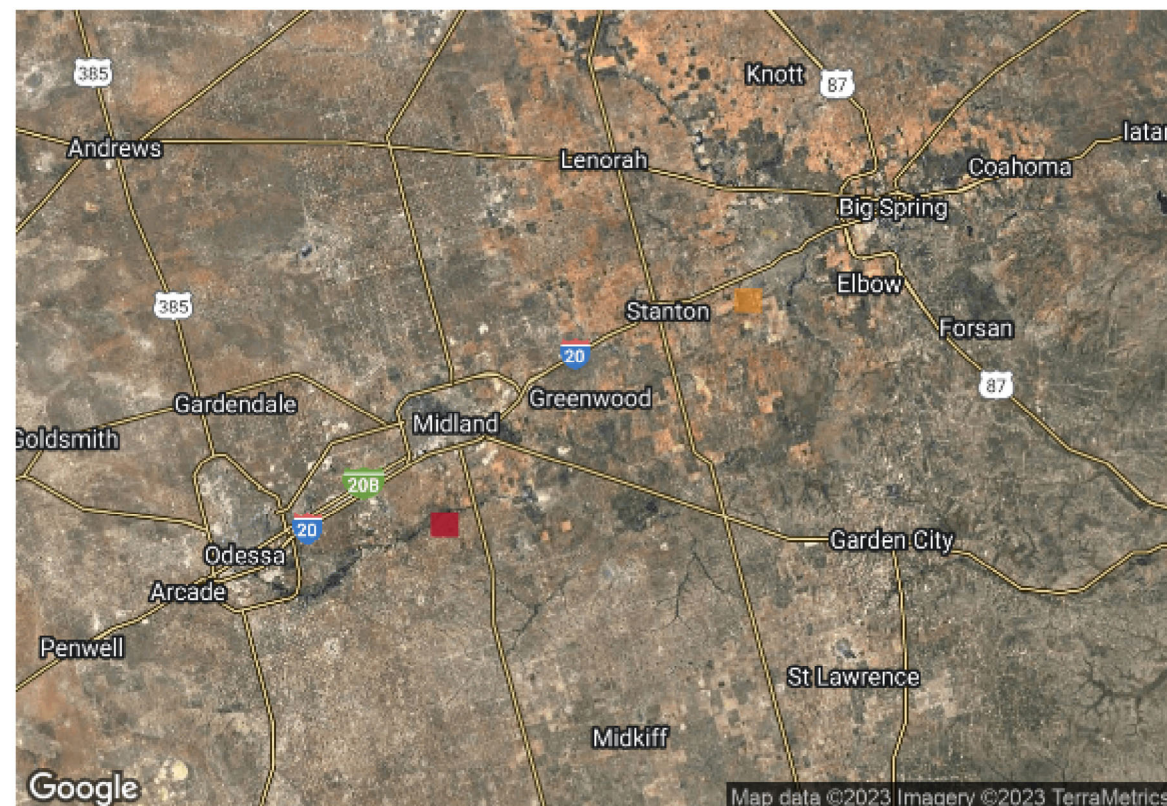
Owner Information

Pico Canyon Properties LLC

Address :

PO BOX 132592**Spring, TX 77393**Total Appraisal Value: [REDACTED]Total Interests on File: **4**Counties with Interests: **2**

Heat Map of Interests Held By Pico Canyon Properties LLC



Other Owners With a Similar Name

[PICO PROPANE OPERATING LLC](#) San Antonio, TX

April 19, 2023

Pico Canyon Properties, LLC
PO Box 132592
Spring, Texas 77393

RE: Application for Commingling and Off-Lease Measurement

Dear Interest Owner:

This letter serves as notice that Chevron U.S.A. Inc. is filing the enclosed application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval to commingle all production from the attached list of wells and leases.

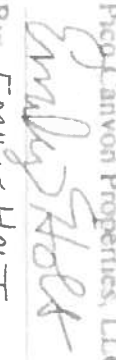
Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. If the Oil Conservation Division determines the application complies with the applicable regulations, then it will be approved. The New Mexico Oil Conservation Division address is 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505, the telephone number is 505-476-3200.

Please sign below as proof of receipt of this letter and the attached application and exhibits and let us know if you have any objection by checking the appropriate box below.

Sincerely,


Douglas C. Crawford
Land Representative

Enclosures

Pico Canyon Properties, LLC

By: EMILY HOLT
List: ATTORNEY-IN-FACT

☒ Object to Commingle Application
☐ No Objection to Application

From: Van Curen, Jennifer
To: McClure, Dean, EMNRD
Cc: Herrera-Murillo, Cindy; Gutierrez, Irvin; Fleming, Alexandra (Zandra)
Subject: [EXTERNAL] RE: Action ID: 200389; PLC-854
Date: Tuesday, April 18, 2023 3:23:38 PM
Attachments: Ogoogo Fed Com Signed and Submitted 4-12-2023.pdf
Pico Canyon Properties LLC.png
Loch Ness Fed State Com 9 16 - E2 of Section 9 and 16.pdf
Penasco and Rolla certified mail.png

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Dean,

Thank you for your follow up. Please find below our answers in **green**.

- CA packets for the following tracts:

Please find below the attachments to its corresponding tracts:

CA Bone Spring MNM	E/2	15-22S-33E	See attachment "Ogoogo Fed Com Signed and submitted 4-12-2023.pdf"
	E/2	22-22S-33E	
CA Bone Spring MNM	E/2	9-22S-33E	See attachment "Loch Ness Fed State Com 9 16 – E2 of Section 9 and 16.pdf"
	E/2	16-22S-33E	

- Confirmation that the following persons were notified of this application:

3/29/2023	Pico Canyon Properties, LLC	7021 1970 0000 8129 0917
4/14/2023	Rolla Hinkle	7021 1970 0000 8129 0801
4/14/2023	Penasco Petroleum LLC	7021 1970 0000 8129 0795

- Regarding Rolla Hinkle and Penasco Petroleum LLC. address verification, please refer to the attachment "Penasco and Rolla certified mail.png" you will find the certified mail receipt notifications of the first notification letter, regarding this application, sent on 03/06/2023 (returned showing delivered).
- Regarding verified address of the Pico Canyon Properties LLC., please refer to the attachment "Pico Canyon Properties LLC.png"

Please let us know if you have any additional questions.

Best regards,

Jennifer Van Curen (pronounced – van cure in)

HSE Regulatory Affairs TL
MCBU
Chevron U.S.A. Inc.
6301 Deauville Blvd. – Rm. S3016
Midland, TX 79706
432-687-7328 (office)
432-241-5563 (cell)
jennifer.vancuren@chevron.com



If you want to be successful, move out of your way.
Our loudest critic is ourselves.

From: McClure, Dean, EMNRD <Dean.McClure@emnr.dn.gov>

Sent: Monday, April 17, 2023 5:16 PM

To: Herrera-Murillo, Cindy <CHerreraMurillo@chevron.com>; Van Curen, Jennifer <jennifer.vancuren@chevron.com>; Fleming, Alexandra (Zandra) <Alexandra.Fleming@chevron.com>

Subject: [**EXTERNAL**] Action ID: 200389; PLC-854

Be aware this external email contains an attachment and/or link.

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

To whom it may concern (c/o Cindy Herrera-Murillo for Chevron USA, Inc.),

The Division is reviewing the following application:

Action ID	200389
Admin No.	PLC-854
Applicant	Chevron USA, Inc. (4323)
Title	Dagger Lake CTB 4
Sub. Date	3/23/2023

Please provide the following additional supplemental documents:

- CA packets for the following tracts:

CA Bone Spring MNM	E/2	15-22S-33E
	E/2	22-22S-33E
	E/2	9-22S-33E

CA Bone Spring NMNM

E/2 16-22S-33E

Please provide additional information regarding the following:

- Confirmation that the following persons were notified of this application:

3/29/2023	Pico Canyon Properties, LLC	7021 1970 0000 8129 0917
4/14/2023	Rolla Hinkle	7021 1970 0000 8129 0801
4/14/2023	Penasco Petroleum LLC	7021 1970 0000 8129 0795

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: [Fleming, Alexandra \(Zandra\)](#)
To: [McClure, Dean, EMNRD](#)
Cc: [Van Curen, Jennifer](#); [Herrera-Murillo, Cindy](#); [Moreno, Daniel](#)
Subject: RE: [EXTERNAL] Update on the Chevron Dagger Lake Commingle Application
Date: Thursday, April 13, 2023 2:56:23 PM
Attachments: [image001.png](#)
[Dagger Lake Ogopogo NMOCD CAA Permit Exhibit D - 4-13-2023.pdf](#)

Hi Dean,

My apologies for not clarifying your original question better. Thank you for your feedback and for the clarification regarding the issues with the included Exhibit D.

Chevron's intent for allocation to each of the leases will be based upon its acreage within the pooled area. We have amended Exhibit D – Section 4 CTB & Section 10 Sat Oil & Gas Allocation Methodology (attached "*Dagger Lake Ogopogo NMOCD CAA Permit Exhibit D 4 – 13 - 2023.PDF*") to reflect this intent. Please let us know if this satisfies your request and thank you again for your follow up.

We are open to additional feedback if you think this item is still unclear.

Many thanks again,
Zandra

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Thursday, April 13, 2023 1:17 PM
To: Fleming, Alexandra (Zandra) <Alexandra.Fleming@chevron.com>
Cc: Van Curen, Jennifer <jennifer.vancuren@chevron.com>; Herrera-Murillo, Cindy <CHerreraMurillo@chevron.com>; Moreno, Daniel <DMoreno@chevron.com>
Subject: [**EXTERNAL**] RE: [EXTERNAL] Update on the Chevron Dagger Lake Commingle Application

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Zandra,

The allocation stipulated by the pooling agreements is in disagreement with the allocation language within the application.

- Pooling agreements: Allocation of the well's production to each lease will be based upon its acreage within the pooled area.

versus

- Application: Allocation of the well's production to each lease will be based upon the percentage of the well's completed lateral within the lease's bounds.

As such, I'm still on my original question; what is Chevron's intent for allocation of production to each of the leases within the pooled or proposed to be pooled areas?

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Fleming, Alexandra (Zandra) <Alexandra.Fleming@chevron.com>
Sent: Thursday, April 13, 2023 12:47 PM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Cc: Van Curen, Jennifer <jennifer.vancuren@chevron.com>; Herrera-Murillo, Cindy <CHerreraMurillo@chevron.com>; Moreno, Daniel <DMoreno@chevron.com>
Subject: RE: [EXTERNAL] Update on the Chevron Dagger Lake Commingle Application

Hi Dean,

Thank you for your follow-up. Please see our responses in **GREEN**.

Please let us know if there is anything else.

Much appreciated,
 Zandra

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Thursday, April 13, 2023 9:57 AM
To: Fleming, Alexandra (Zandra) <Alexandra.Fleming@chevron.com>
Cc: Van Curen, Jennifer <jennifer.vancuren@chevron.com>; Herrera-Murillo, Cindy <CHerreraMurillo@chevron.com>; Moreno, Daniel <DMoreno@chevron.com>
Subject: [****EXTERNAL****] RE: [EXTERNAL] Update on the Chevron Dagger Lake Commingle Application

Be aware this external email contains an attachment and/or link.

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Thank you Zandra,

Please confirm whether the attached CA which Chevron had previously provided is still correct or if it has since been amended. Please note paragraph 5 of this proposed agreement.

Chevron can confirm that the attached CA ("Comm Agreement DL Narwhal 12 22 Fed Com(Bone Spring) (Clean).pdf") is still correct and that it has not been amended.

CA Bone Spring NMNM	W/2	15-22S-33E
	W/2	22-22S-33E

Additionally, please confirm what the allocation stipulations are for the CA submitted for the following tract of land and which was designated as NMNM 105767011

The allocation stipulations for the acreage detailed below (E/2 of both Section 33, T21S-R33E and Section 4, T22S-R33E) are the same as detailed in paragraph 5 depicted below in the attached Comm Agreement ("Comm Agreement DL 4 33 Fed Com(Bone Spring).pdf"). This CA was submitted to the BLM on May 20th, 2022 and it is pending approval.

-

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

CA Bone Spring NMNM 105767011

E/2 33-21S-33E
E/2 4-22S-33E

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Fleming, Alexandra (Zandra) <Alexandra.Fleming@chevron.com>
Sent: Thursday, April 13, 2023 8:12 AM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Cc: Van Curen, Jennifer <jennifer.vancuren@chevron.com>; Herrera-Murillo, Cindy <CHerreraMurillo@chevron.com>; Moreno, Daniel <DMoreno@chevron.com>
Subject: [EXTERNAL] Update on the Chevron Dagger Lake Commingle Application

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Morning Dean,

We truly appreciate your time and call yesterday.

Regarding the verbiage found in the Dagger Lake application in Paragraph 3 of Exhibit D: The statement included in exhibit "D" related to oil allocation methodology *"Oil sales will be allocated per well based on the ratio of well test volumes to total FMP volumes for the same period. This ratio will be multiplied by the total volume of oil sold as measured by the CTB #4 LACTS meters. Per-well oil sales will then be further allocated to leases producing within the well based on the ratio of lateral length within a given lease to the total lateral length of the well (all leases)"* **was intentionally included as it reflects the methodology approved in the federal application.**

Furthermore, Chevron can confirm that all payments will subsequently be aggregated to a lease, and finally a communization agreement levels providing the same end result.

We are open to additional feedback if you think this item is still unclear. Additionally, we are happy to jump on a call and discuss further.

Much appreciated,
Zandra

Alexandra “Zandra” Fleming

Geologist / New Mexico Regulatory

Mid-Continent Business Unit

Chevron U.S.A. Inc.

Santa Fe, NM

Mobile: 505 795 1896

alexandra.fleming@chevron.com

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY CHEVRON USA, INC.**

ORDER NO. PLC-854

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Chevron USA, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC,

provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

10. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**DYLAN M. FUGE
DIRECTOR (ACTING)**

DATE: 4/20/2023

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-854

Operator: Chevron USA, Inc. (4323)

Central Tank Battery: Dagger Lake Central Tank Battery #4

Central Tank Battery Location: UL P, Section 4, Township 22 South, Range 33 East

Central Tank Battery: Dagger Lake Satellite #10

Central Tank Battery Location: UL N O, Section 10, Township 22 South, Range 33 East

Central Tank Battery: Dagger Lake Section 4 Compressor Station

Central Tank Battery Location: UL N, Section 4, Township 22 South, Range 33 East

Gas Title Transfer Meter Location: UL N, Section 4, Township 22 South, Range 33 East

Pools

Pool Name	Pool Code
RED TANK; BONE SPRING, EAST	51687
WILDCAT G-06 S223322J; BONE SPRING	97846

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 105720799 (143654)	W/2	3-22S-33E
	W/2	10-22S-33E
NMNM 105462464 (027076)	E F G H K L N	15-22S-33E
NMNM 105469961 (017440)	N/2 N/2	15-22S-33E
NMNM 105442133 (012846)	SE/4	15-22S-33E
NMNM 105368920 (024690)	M	15-22S-33E
NMNM 105475820 (104693)	All	22-22S-33E
NMNM 105311152 (124661)	E/2	33-21S-33E
NMNM 105472349 (096244)	E/2	4-22S-33E
	E/2	9-22S-33E
E0 1932 0001	A B I J O	16-22S-33E
VB 2098 0002	G H P	16-22S-33E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-46644	DL 4 33 Loch Ness P1 Federal Com #4H	E/2	33-21S-33E	51687
		E/2	4-22S-33E	
30-025-46645	DL 4 33 Loch Ness P1 Federal Com #5H	E/2	33-21S-33E	51687
		E/2	4-22S-33E	
30-025-46646	DL 4 33 Loch Ness P1 Federal Com #6H	E/2	33-21S-33E	51687
		E/2	4-22S-33E	
30-025-46647	DL 9 16 Loch Ness P1 Federal Com #16H	E/2	9-22S-33E	51687
		E/2	16-22S-33E	
30-025-46648	DL 9 16 Loch Ness P1 Federal Com #17H	E/2	9-22S-33E	51687
		E/2	16-22S-33E	
30-025-46649	DL 9 16 Loch Ness P1 Federal Com #18H	E/2	9-22S-33E	51687
		E/2	16-22S-33E	

30-025-49078	DL 10 3 Kraken Federal Com #207H	W/2 W/2	3-22S-33E 10-22S-33E	97846
30-025-49079	DL 10 3 Kraken Federal Com #208H	W/2 W/2	3-22S-33E 10-22S-33E	97846
30-025-49080	DL 10 3 Kraken Federal Com #209H	W/2 W/2	3-22S-33E 10-22S-33E	97846
30-025-49081	DL 15 22 Narwhal Federal Com #219H	W/2 W/2	15-22S-33E 22-22S-33E	97846
30-025-49082	DL 15 22 Narwhal Federal Com #220H	W/2 W/2	15-22S-33E 22-22S-33E	97846
30-025-49083	DL 15 22 Narwhal Federal Com #221H	W/2 W/2	15-22S-33E 22-22S-33E	97846
30-025-49906	DL 10 15 Ogopogo Federal Com #422H	E/2 E/2	15-22S-33E 22-22S-33E	97846
30-025-49907	DL 10 15 Ogopogo Federal Com #423H	E/2 E/2	15-22S-33E 22-22S-33E	97846
30-025-49908	DL 10 15 Ogopogo Federal Com #424H	E/2 E/2	15-22S-33E 22-22S-33E	97846

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-854**
Operator: **Chevron USA, Inc. (4323)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring NMNM 105767011	E/2	33-21S-33E	640.15	A
	E/2	4-22S-33E		
CA Bone Spring NMNM	W/2	15-22S-33E	640	B
	W/2	22-22S-33E		
CA Bone Spring NMNM	E/2	15-22S-33E	640	C
	E/2	22-22S-33E		
CA Bone Spring NMNM	E/2	9-22S-33E	640	D
	E/2	16-22S-33E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 105311152 (124661)	E/2	33-21S-33E	320	A
NMNM 105471349 (096244)	E/2	4-22S-33E	320.15	A
NMNM 105462464 (027076)	E F K L N	15-22S-33E	200	B
NMNM 105469961 (017440)	C D	15-22S-33E	80	B
NMNM 105368920 (024690)	M	15-22S-33E	40	B
NMNM 105475820 (104693)	W/2	22-22S-33E	320	B
NMNM 105469961 (017440)	A B	15-22S-33E	80	C
NMNM 105462464 (027076)	G H	15-22S-33E	80	C
NMNM 105442133 (012846)	SE/4	15-22S-33E	160	C
NMNM 105475820 (104693)	E/2	22-22S-33E	320	C
NMNM 105472349 (096244)	E/2	9-22S-33E	320	D
E0 1932 0001	A B I J O	16-22S-33E	200	D
VB 2098 0002	G H P	16-22S-33E	120	D

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 200389

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 200389
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	4/28/2023