

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** EOG Resources, Inc. **OGRID Number:** 7377  
**Well Name:** Dauntless 7 Fed 701H **API:** 30-025-45590  
**Pool:** WC-025 G-09 S253309P; Upr Wolfcamp **Pool Code:** 98180

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC    CTB    PLC    PC    OLS    OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature

11/21/2022  
Date

432-247-6331  
Phone Number

lisa\_trascher@eogresources.com  
e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)
LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: Please see attached.

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 11/21/2022
TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331
E-MAIL ADDRESS: lisa\_trascher@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
DAUNTLESS 7	707H	3002545596	NMNM122619	NMNM122619	EOG
DAUNTLESS 7	705H	3002545594	NMNM122619	NMNM122619	EOG
DAUNTLESS 7	728H	3002545597	NMNM122619	NMNM122619	EOG
DAUNTLESS 7	713H	3002546620	NMNM122619	NMNM122619	EOG
DAUNTLESS 7	722H	3002545591	NMNM122619	NMNM122619	EOG
DAUNTLESS 7	508H	3002550601	NMNM122619	NMNM122619	EOG
DAUNTLESS 7	401H		NMNM122619	NMNM122619	EOG
DAUNTLESS 7	721H	3002546618	NMNM122619	NMNM122619	EOG
DAUNTLESS 7	723H	3002547882	NMNM122619	NMNM122619	EOG
DAUNTLESS 7	740H	3002546617	NMNM122619	NMNM122619	EOG
DAUNTLESS 7	511H	3002560602	NMNM122619	NMNM122619	EOG
DAUNTLESS 7	703H	3002545592	NMNM122619	NMNM122619	EOG
DAUNTLESS 7	726H	3002545595	NMNM122619	NMNM122619	EOG
DAUNTLESS 7	744H	3002547884	NMNM122619	NMNM122619	EOG
DAUNTLESS 7	717H	3002547881	NMNM122619	NMNM122619	EOG
DAUNTLESS 7	715H	3002546622	NMNM122619	NMNM122619	EOG
DAUNTLESS 7	701H	3002545590	NMNM122619	NMNM122619	EOG
DAUNTLESS 7	743H	3002547883	NMNM122619	NMNM122619	EOG
DAUNTLESS 7	581H	3002550495	NMNM122619	NMNM122619	EOG
DAUNTLESS 7	507H	3002550600	NMNM122619	NMNM122619	EOG
DAUNTLESS 7	506H	3002550599	NMNM122619	NMNM122619	EOG
DAUNTLESS 7	509H	3002550665	NMNM122619	NMNM122619	EOG
DAUNTLESS 7	709H	3002545598	NMNM122619	NMNM122619	EOG
DAUNTLESS 7	742H	3002546619	NMNM122619	NMNM122619	EOG
DAUNTLESS 7	724H	3002545593	NMNM122619	NMNM122619	EOG
DAUNTLESS 7	582H	3002550496	NMNM122619	NMNM122619	EOG
DAUNTLESS 7	734Y	3002547107	NMNM122619	NMNM122619	EOG
DAUNTLESS 7	510H	3002550666	NMNM122619	NMNM122619	EOG

**Notice of Intent**

**Sundry ID:** 2703777

**Type of Submission:** Notice of Intent

**Type of Action:** Commingling (Surface)

**Date Sundry Submitted:** 11/18/2022

**Time Sundry Submitted:** 10:57

**Date proposed operation will begin:** 12/01/2022

**Procedure Description:** EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool commingle oil & gas from the following wells in Section 6 and 7 in Township 25 South, Range 33 East within the Bone Spring and Wolfcamp pools listed in the application, for Lease NM NM 122619. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

Fed\_Application\_Dauntless\_7\_Fed\_20221118105540.pdf

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** LISA TRASCHER

**Signed on:** NOV 18, 2022 10:55 AM

**Name:** EOG RESOURCES INCORPORATED

**Title:** Regulatory Specialist

**Street Address:** 5509 Champions Drive

**City:** Midland **State:** TX

**Phone:** (432) 247-6331

**Email address:** lisa\_trascher@eogresources.com

**Field**

**Representative Name:**

**Street Address:**

**City:** **State:** **Zip:**

**Phone:**

**Email address:**

CONFIDENTIAL

### APPLICATION FOR SURFACE POOL COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface pool commingle oil & gas from the following wells in Section 6 and 7 in Township 25 South, Range 33 East within the Bone Spring and Wolfcamp pools listed in the application, for Lease NM NM 122619. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
DAUNTLESS 7 FED #701H	P-07-25S-33E	30-025-45590	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	172	47	688	1406
DAUNTLESS 7 FED #703H	P-07-25S-33E	30-025-45592	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	155	46	805	1406
DAUNTLESS 7 FED #705H	O-07-25S-33E	30-025-45594	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	149	46	708	1406
DAUNTLESS 7 FED #707H	O-07-25S-33E	30-025-45596	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	131	48	755	1406
DAUNTLESS 7 FED #709H	N-07-25S-33E	30-025-45598	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	178	48	853	1406
DAUNTLESS 7 FED #713H	M-07-25S-33E	30-025-46620	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	187	48	799	1266
DAUNTLESS 7 FED #715H	M-07-25S-33E	30-025-46622	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	163	46	769	1266
DAUNTLESS 7 FED #717H	M-07-25S-33E	30-025-47881	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	319	48	1439	1406
DAUNTLESS 7 FED #721H	N-07-25S-33E	30-025-46618	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	140	48	751	1406
DAUNTLESS 7 FED #722H	P-07-25S-33E	30-025-45591	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	147	46	738	1406
DAUNTLESS 7 FED #723H	M-07-25S-33E	30-025-47882	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	125	48	706	1406
DAUNTLESS 7 FED #724H	O-07-25S-33E	30-025-45593	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	139	47	610	1406
DAUNTLESS 7 FED #726H	O-07-25S-33E	30-025-45595	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	134	47	670	1406
DAUNTLESS 7 FED #728H	O-07-25S-33E	30-025-45597	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	130	49	631	1406
DAUNTLESS 7 FED #734Y	M-07-25S-33E	30-025-47107	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	178	47	633	1406
DAUNTLESS 7 FED #740H	N-07-25S-33E	30-025-46617	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	152	50	1253	1406
DAUNTLESS 7 FED #742H	N-07-25S-33E	30-025-46619	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	141	52	1086	1406
DAUNTLESS 7 FED #743H	M-07-25S-33E	30-025-47883	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	179	47	1463	1406
DAUNTLESS 7 FED #744H	M-07-25S-33E	30-025-47884	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	177	49	1378	1406
DAUNTLESS 7 FED #401H	P-07-25S-33E	30-025-50751	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*1550	*48	*1915	*1400
DAUNTLESS 7 FED #506H	O-07-25S-33E	30-025-50599	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*3330	*48	*5335	*1400
DAUNTLESS 7 FED #507H	O-07-25S-33E	30-025-50600	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2450	*48	*3740	*1400
DAUNTLESS 7 FED #508H	O-07-25S-33E	30-025-50601	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2950	*48	*4770	*1400
DAUNTLESS 7 FED #509H	O-07-25S-33E	30-025-50665	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2200	*48	*3370	*1400
DAUNTLESS 7 FED #510H	P-07-25S-33E	30-025-50666	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2300	*48	*3720	*1400
DAUNTLESS 7 FED #511H	P-07-25S-33E	30-025-50602	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*1800	*48	*2755	*1400
DAUNTLESS 7 FED #581H	P-07-25S-33E	30-025-50495	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*3000	*48	*7705	*1400
DAUNTLESS 7 FED #582H	O-07-25S-33E	30-025-50496	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*3000	*48	*7705	*1400

#### GENERAL INFORMATION :

- Federal lease NM NM 122619 covers 1278.4 acres in Section 6 and 7 in Township 25 South, Range 33 East, Lea County, New Mexico.

- The central tank battery to service the subject wells is located in the SESW of Section 7 in Township 25 South, Range 33 East, Lea County, New Mexico on Federal lease NM NM 122619.
- Application to commingle production from the subject wells has been submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

### **FUTURE ADDITIONS**

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (WC-025 G-09 S253309P; Upr Wolfcamp [98180] and WC-025 G-08 S253235G; Lwr Bone Spring [97903] from Lease NMNM 122619.

### **PROCESS AND FLOW DESCRIPTION**

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (67502051) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (67502056) to the flare. If an individual well needs to be flared for any operational reason, it will manually be routed through the individual well flare meter (67502057) to the flare. The overhead gas from the tanks is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (67502086). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. Gas lift will be the artificial lift method, and injection volumes will be measured with an orifice meter FMP and Coriolis or orifice wellsite allocation meter.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows in to (4) 750-barrel tanks where gas is allowed to breakout to a lower pressure. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or pipeline.

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flow into (2) 750-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 750-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

WELL NAME	GAS METER #	OIL METER #
DAUNTLESS 7 FED #701H	67502001	10-74491
DAUNTLESS 7 FED #703H	67502002	10-74493
DAUNTLESS 7 FED #705H	67502003	10-74495
DAUNTLESS 7 FED #707H	67502007	10-74497
DAUNTLESS 7 FED #709H	67502008	10-74499
DAUNTLESS 7 FED #713H	67502009	10-74503
DAUNTLESS 7 FED #715H	67502010	10-74505
DAUNTLESS 7 FED #717H	67502016	10-141321
DAUNTLESS 7 FED #721H	67502011	10-74501
DAUNTLESS 7 FED #722H	67502006	10-74492
DAUNTLESS 7 FED #723H	67502018	10-141322
DAUNTLESS 7 FED #724H	67502004	10-74494
DAUNTLESS 7 FED #726H	67502005	10-74496
DAUNTLESS 7 FED #728H	67502012	10-74498
DAUNTLESS 7 FED #734Y	67502013	10-141581
DAUNTLESS 7 FED #740H	67502014	10-74500
DAUNTLESS 7 FED #742H	67502015	10-74502
DAUNTLESS 7 FED #743H	67502019	10-141323
DAUNTLESS 7 FED #744H	67502017	10-141324
DAUNTLESS 7 FED #401H	*11111111	*11-11111
DAUNTLESS 7 FED #506H	*11111111	*11-11111
DAUNTLESS 7 FED #507H	*11111111	*11-11111
DAUNTLESS 7 FED #508H	*11111111	*11-11111
DAUNTLESS 7 FED #509H	*11111111	*11-11111
DAUNTLESS 7 FED #510H	*11111111	*11-11111
DAUNTLESS 7 FED #511H	*11111111	*11-11111
DAUNTLESS 7 FED #581H	*11111111	*11-11111
DAUNTLESS 7 FED #582H	*11111111	*11-11111

\*Meter numbers will be provided upon installation of meters and completion of the facility.



5509 Champions Drive, Midland, Texas 79706  
Phone: (432) 247-6331

Date: November 15, 2022

To: New Mexico State Land Office  
State of New Mexico Oil Conservation Division

Re: Surface Pool Commingling Application; Dauntless 7 Fed CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the lease and pools referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-45590	DAUNTLESS 7 FED #701H	P-07-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-45592	DAUNTLESS 7 FED #703H	P-07-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-45594	DAUNTLESS 7 FED #705H	O-07-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-45596	DAUNTLESS 7 FED #707H	O-07-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-45598	DAUNTLESS 7 FED #709H	N-07-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-46620	DAUNTLESS 7 FED #713H	M-07-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-46622	DAUNTLESS 7 FED #715H	M-07-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-47881	DAUNTLESS 7 FED #717H	M-07-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-46618	DAUNTLESS 7 FED #721H	N-07-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-45591	DAUNTLESS 7 FED #722H	P-07-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-47882	DAUNTLESS 7 FED #723H	M-07-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-45593	DAUNTLESS 7 FED #724H	O-07-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-45595	DAUNTLESS 7 FED #726H	O-07-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-45597	DAUNTLESS 7 FED #728H	O-07-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-47107	DAUNTLESS 7 FED #734Y	M-07-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-46617	DAUNTLESS 7 FED #740H	N-07-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-46619	DAUNTLESS 7 FED #742H	N-07-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-47883	DAUNTLESS 7 FED #743H	M-07-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-47884	DAUNTLESS 7 FED #744H	M-07-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-50751	DAUNTLESS 7 FED #401H	P-07-25S-33E	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	PERMITTED
30-025-50599	DAUNTLESS 7 FED #506H	O-07-25S-33E	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	PERMITTED
30-025-50600	DAUNTLESS 7 FED #507H	O-07-25S-33E	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	PERMITTED
30-025-50601	DAUNTLESS 7 FED #508H	O-07-25S-33E	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	PERMITTED
30-025-50665	DAUNTLESS 7 FED #509H	O-07-25S-33E	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	PERMITTED
30-025-50666	DAUNTLESS 7 FED #510H	P-07-25S-33E	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	PERMITTED
30-025-50602	DAUNTLESS 7 FED #511H	P-07-25S-33E	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	PERMITTED
30-025-50495	DAUNTLESS 7 FED #581H	P-07-25S-33E	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	PERMITTED
30-025-50496	DAUNTLESS 7 FED #582H	O-07-25S-33E	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	PERMITTED

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

**EOG Resources, Inc.**

By: Matthew Gray  
Matthew Gray  
Senior Landman

11/21/2022

Date

Commingling Application for Dauntless 7 Fed  
EOG Resources, Inc.  
EXHIBIT A- Notice List

New Mexico Oil Conservation Division  
Attn: Mr. Dean McClure  
1220 South St. Francis Drive  
Santa Fe, NM 87505  
Via OCD Online

Bureau of Land Management  
Attn: Mr. Jonathon Shepard  
620 E. Green Street  
Carlsbad, NM 88220  
Via BLM AFMSS 2

Sharbro Energy, LLC  
PO BOX 840  
Artesia, NM 88211  
7019 2970 0001 2305 5957

EOG Resources, Inc.  
PO BOX 840321  
Dallas, Texas 75284

Copies of this application were mailed to the following individuals, companies, and organizations  
on or before November 21, 2022.

*Lisa Trascher*

Lisa Trascher  
EOG Resources, Inc.

### DAUNTLESS 7 FED SURFACE COMMINGLING PLAT

**T24S-R32E**

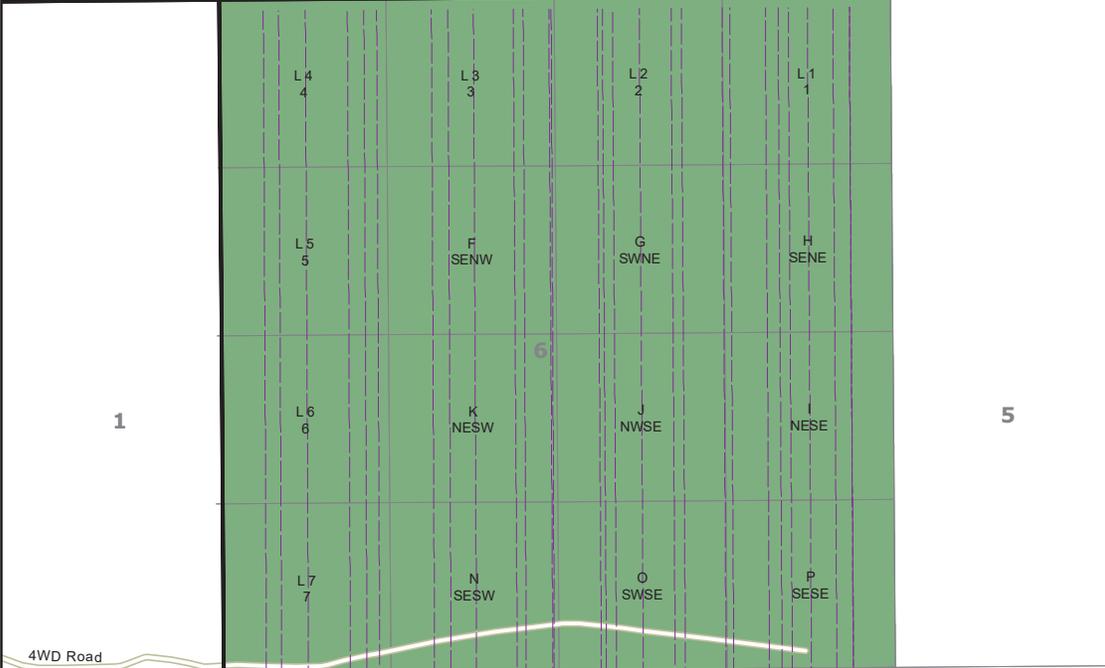
**T24S-R33E**

36

31

32

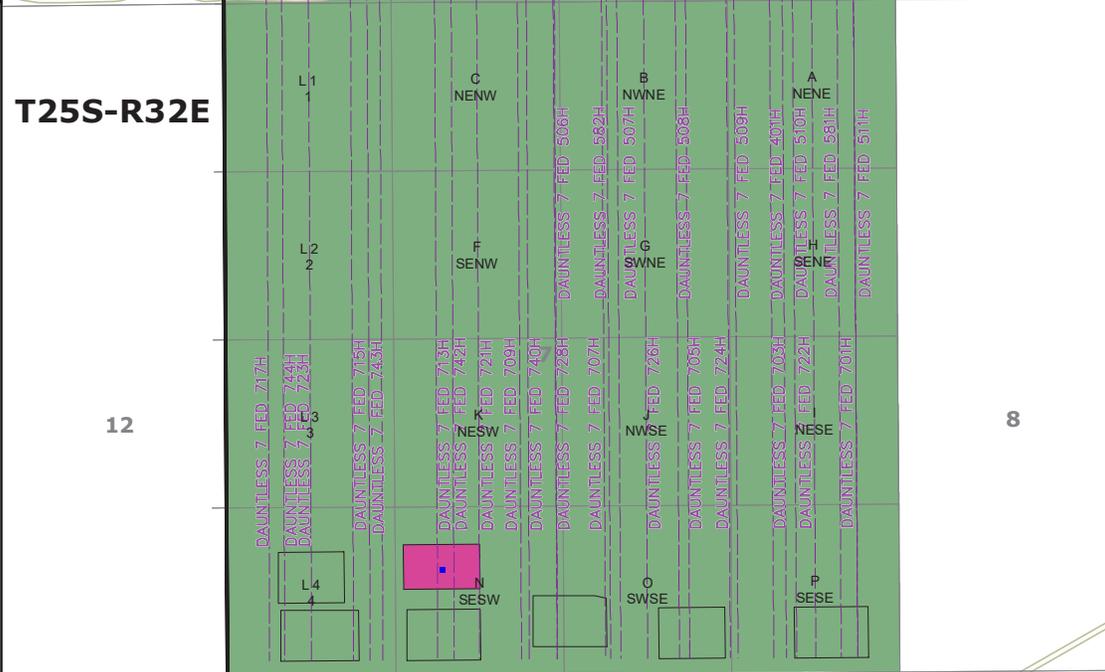
- NMMN 122619
- Proposed Well Bore
- DAUNTLESS 7 FED CTB WEST
- PAD
- FMP LOCATION



**T25S-R32E**

12

8



API #	Well Name
30-025-50751	Dauntless 7 Fed 401H
30-025-50599	Dauntless 7 Fed 506H
30-025-50600	Dauntless 7 Fed 507H
30-025-50601	Dauntless 7 Fed 508H
30-025-50665	Dauntless 7 Fed 509H
30-025-50666	Dauntless 7 Fed 510H
30-025-50602	Dauntless 7 Fed 511H
30-025-50495	Dauntless 7 Fed 581H
30-025-50496	Dauntless 7 Fed 582H
30-025-45590	Dauntless 7 Fed 701H
30-025-45592	Dauntless 7 Fed 703H
30-025-45594	Dauntless 7 Fed 705H
30-025-45596	Dauntless 7 Fed 707H
30-025-45598	Dauntless 7 Fed 709H
30-025-46620	Dauntless 7 Fed 713H
30-025-46622	Dauntless 7 Fed 715H
30-025-47881	Dauntless 7 Fed 717H
30-025-46618	Dauntless 7 Fed 721H
30-025-45591	Dauntless 7 Fed 722H
30-025-47882	Dauntless 7 Fed 723H
30-025-45593	Dauntless 7 Fed 724H
30-025-45595	Dauntless 7 Fed 726H
30-025-45597	Dauntless 7 Fed 728H
30-025-47107	Dauntless 7 Fed 734Y
30-025-46617	Dauntless 7 Fed 740H
30-025-46619	Dauntless 7 Fed 742H
30-025-47883	Dauntless 7 Fed 743H
30-025-47884	Dauntless 7 Fed 744H



1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140  
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7548  
 TEXAS FIRM REGISTRATION NO. 10042504  
 WWW.TOPOGRAPHIC.COM



**TOPOGRAPHIC**  
 LOYALTY INNOVATION LEGACY

DATE: 11/15/2022  
 DRAWN BY: J.T.S.  
 CHECKED BY: J.T.S.

SITE NAME:  
 DAUNTLESS 7 FED  
 Location:  
 Srtcion 7, T25S-R33E, Lea County, NM





P.O. Box 2267, Midland, Texas 79702  
Phone: (432) 247-6331

*Certified Mail-Return Receipt*

Date: November 21, 2022

Re: Surface Pool Commingling Application; Dauntless 7 Fed

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Dauntless 7 Fed Central Tank Battery located in Lea County, New Mexico, filed this date with the Bureau of Land Management (BLM) and notification to the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule [19.15.12.10](#) (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (WC-025 G-09 S253309P; Upr Wolfcamp [98180] and WC-025 G-08 S253235G; Lwr Bone Spring [97903] from Lease NMNM 122619.

For questions regarding this application, please contact me at 432-247-6331 or [lisa\\_trascher@eogresources.com](mailto:lisa_trascher@eogresources.com)

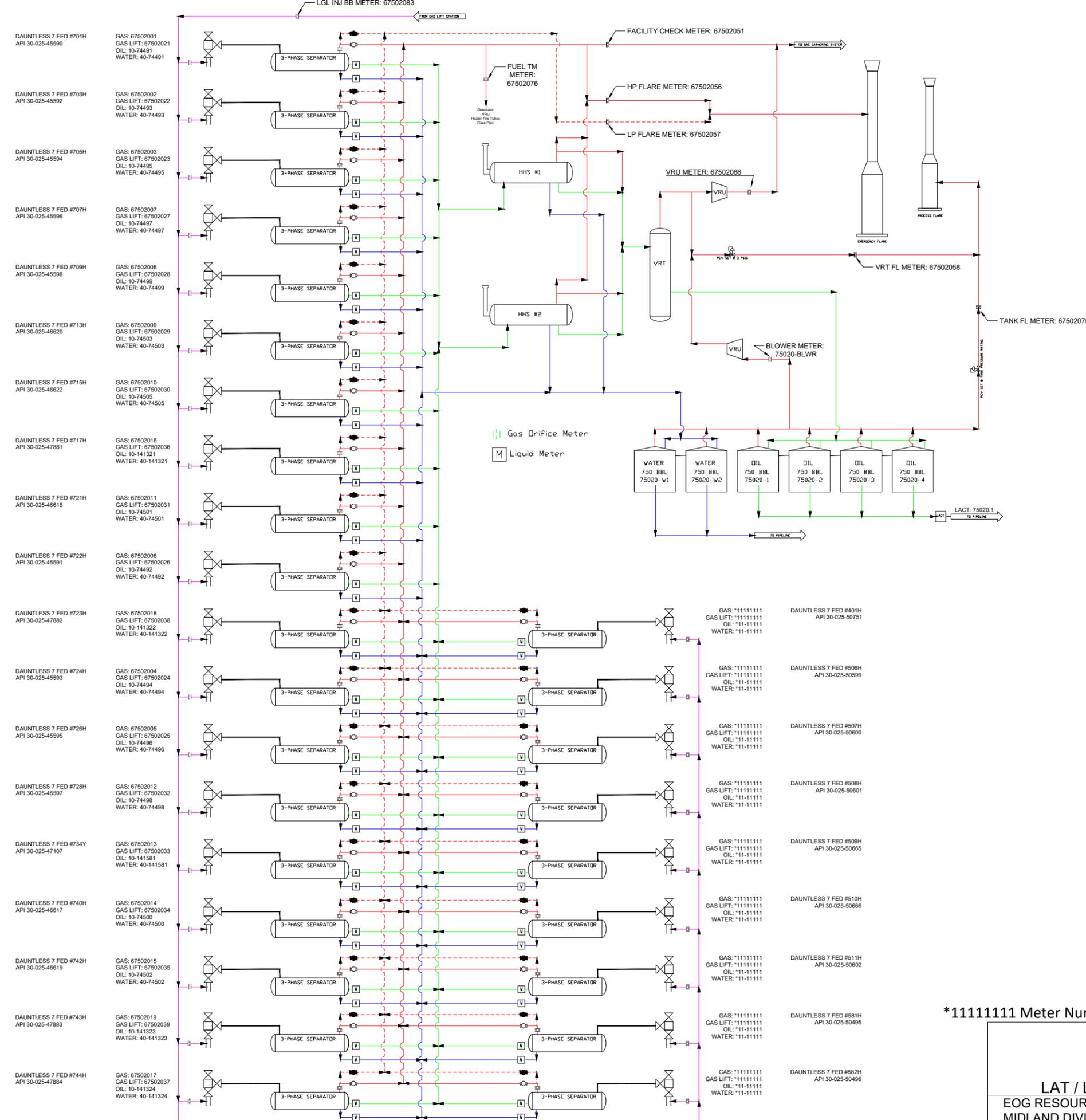
Kind regards,

**EOG Resources, Inc.**

*Lisa Trascher*

By: \_\_\_\_\_

Lisa Trascher  
Regulatory Specialist



DAUNTLESS 7 FED #701H  
API 30-025-45590  
GAS: 67502001  
GAS LIFT: 67502021  
OIL: 10-74491  
WATER: 40-74491

DAUNTLESS 7 FED #703H  
API 30-025-45592  
GAS: 67502002  
GAS LIFT: 67502022  
OIL: 10-74493  
WATER: 40-74493

DAUNTLESS 7 FED #705H  
API 30-025-45594  
GAS: 67502003  
GAS LIFT: 67502023  
OIL: 10-74495  
WATER: 40-74495

DAUNTLESS 7 FED #707H  
API 30-025-45596  
GAS: 67502007  
GAS LIFT: 67502027  
OIL: 10-74497  
WATER: 40-74497

DAUNTLESS 7 FED #709H  
API 30-025-45598  
GAS: 67502008  
GAS LIFT: 67502028  
OIL: 10-74499  
WATER: 40-74499

DAUNTLESS 7 FED #713H  
API 30-025-46620  
GAS: 67502009  
GAS LIFT: 67502029  
OIL: 10-74503  
WATER: 40-74503

DAUNTLESS 7 FED #715H  
API 30-025-46622  
GAS: 67502010  
GAS LIFT: 67502030  
OIL: 10-74505  
WATER: 40-74505

DAUNTLESS 7 FED #717H  
API 30-025-47861  
GAS: 67502016  
GAS LIFT: 67502036  
OIL: 10-141321  
WATER: 40-141321

DAUNTLESS 7 FED #721H  
API 30-025-46618  
GAS: 67502011  
GAS LIFT: 67502031  
OIL: 10-74501  
WATER: 40-74501

DAUNTLESS 7 FED #722H  
API 30-025-45591  
GAS: 67502006  
GAS LIFT: 67502026  
OIL: 10-74492  
WATER: 40-74492

DAUNTLESS 7 FED #723H  
API 30-025-47862  
GAS: 67502018  
GAS LIFT: 67502038  
OIL: 10-141322  
WATER: 40-141322

DAUNTLESS 7 FED #724H  
API 30-025-45593  
GAS: 67502004  
GAS LIFT: 67502024  
OIL: 10-74494  
WATER: 40-74494

DAUNTLESS 7 FED #726H  
API 30-025-45595  
GAS: 67502005  
GAS LIFT: 67502025  
OIL: 10-74496  
WATER: 40-74496

DAUNTLESS 7 FED #728H  
API 30-025-45597  
GAS: 67502012  
GAS LIFT: 67502032  
OIL: 10-74498  
WATER: 40-74498

DAUNTLESS 7 FED #734Y  
API 30-025-47107  
GAS: 67502013  
GAS LIFT: 67502033  
OIL: 10-141381  
WATER: 40-141581

DAUNTLESS 7 FED #740H  
API 30-025-46617  
GAS: 67502014  
GAS LIFT: 67502034  
OIL: 10-74500  
WATER: 40-74500

DAUNTLESS 7 FED #742H  
API 30-025-46619  
GAS: 67502015  
GAS LIFT: 67502035  
OIL: 10-74502  
WATER: 40-74502

DAUNTLESS 7 FED #743H  
API 30-025-47863  
GAS: 67502019  
GAS LIFT: 67502039  
OIL: 10-141324  
WATER: 40-141324

DAUNTLESS 7 FED #744H  
API 30-025-47864  
GAS: 67502017  
GAS LIFT: 67502037  
OIL: 10-141324  
WATER: 40-141324

GAS: \*11111111  
GAS LIFT: \*11111111  
OIL: \*11-111111  
WATER: \*11-111111

GAS: \*11111111  
GAS LIFT: \*11111111  
OIL: \*11-111111  
WATER: \*11-111111

GAS: \*11111111  
GAS LIFT: \*11111111  
OIL: \*11-111111  
WATER: \*11-111111

GAS: \*11111111  
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OIL: \*11-111111  
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GAS LIFT: \*11111111  
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GAS: \*11111111  
GAS LIFT: \*11111111  
OIL: \*11-111111  
WATER: \*11-111111

GAS: \*11111111  
GAS LIFT: \*11111111  
OIL: \*11-111111  
WATER: \*11-111111

DAUNTLESS 7 FED #401H  
API 30-025-50751

DAUNTLESS 7 FED #506H  
API 30-025-50599

DAUNTLESS 7 FED #507H  
API 30-025-50600

DAUNTLESS 7 FED #508H  
API 30-025-50601

DAUNTLESS 7 FED #509H  
API 30-025-50665

DAUNTLESS 7 FED #510H  
API 30-025-50666

DAUNTLESS 7 FED #511H  
API 30-025-50602

DAUNTLESS 7 FED #581H  
API 30-025-50495

DAUNTLESS 7 FED #582H  
API 30-025-50496

\*11111111 Meter Numbers will be provided after the facility has been built.

**DAUNTLESS 7 FED CTB  
PROCESS FLOW  
N-07-25S-33E**

LAT / LONG: 32.140149, -103.614445 NAD83

EOG RESOURCES MIDLAND DIVISION	BY: DKT	rev. 00 11/11/2022
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APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY  
 Proposal for **DAUNTLESS 7 FED CTB**:  
 EOG Resources, Inc. is requesting approval to add wells to the Central Tank Battery, Commingling:

**Federal Lease NM NM 122619**

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
DAUNTLESS 7 FED #701H	P-07-25S-33E	30-025-45590	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	172	47	688	1406
DAUNTLESS 7 FED #703H	P-07-25S-33E	30-025-45592	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	155	46	805	1406
DAUNTLESS 7 FED #705H	O-07-25S-33E	30-025-45594	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	149	46	708	1406
DAUNTLESS 7 FED #707H	O-07-25S-33E	30-025-45596	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	131	48	755	1406
DAUNTLESS 7 FED #709H	N-07-25S-33E	30-025-45598	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	178	48	853	1406
DAUNTLESS 7 FED #713H	M-07-25S-33E	30-025-46620	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	187	48	799	1266
DAUNTLESS 7 FED #715H	M-07-25S-33E	30-025-46622	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	163	46	769	1266
DAUNTLESS 7 FED #717H	M-07-25S-33E	30-025-47881	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	319	48	1439	1406
DAUNTLESS 7 FED #721H	N-07-25S-33E	30-025-46618	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	140	48	751	1406
DAUNTLESS 7 FED #722H	P-07-25S-33E	30-025-45591	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	147	46	738	1406
DAUNTLESS 7 FED #723H	M-07-25S-33E	30-025-47882	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	125	48	706	1406
DAUNTLESS 7 FED #724H	O-07-25S-33E	30-025-45593	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	139	47	610	1406
DAUNTLESS 7 FED #726H	O-07-25S-33E	30-025-45595	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	134	47	670	1406
DAUNTLESS 7 FED #728H	O-07-25S-33E	30-025-45597	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	130	49	631	1406
DAUNTLESS 7 FED #734Y	M-07-25S-33E	30-025-47107	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	178	47	633	1406
DAUNTLESS 7 FED #740H	N-07-25S-33E	30-025-46617	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	152	50	1253	1406
DAUNTLESS 7 FED #742H	N-07-25S-33E	30-025-46619	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	141	52	1086	1406
DAUNTLESS 7 FED #743H	M-07-25S-33E	30-025-47883	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	179	47	1463	1406
DAUNTLESS 7 FED #744H	M-07-25S-33E	30-025-47884	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	177	49	1378	1406
DAUNTLESS 7 FED #401H	P-07-25S-33E	30-025-50751	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*1550	*48	*1915	*1400
DAUNTLESS 7 FED #506H	O-07-25S-33E	30-025-50599	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*3330	*48	*5335	*1400
DAUNTLESS 7 FED #507H	O-07-25S-33E	30-025-50600	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2450	*48	*3740	*1400
DAUNTLESS 7 FED #508H	O-07-25S-33E	30-025-50601	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2950	*48	*4770	*1400
DAUNTLESS 7 FED #509H	O-07-25S-33E	30-025-50665	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2200	*48	*3370	*1400
DAUNTLESS 7 FED #510H	P-07-25S-33E	30-025-50666	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2300	*48	*3720	*1400
DAUNTLESS 7 FED #511H	P-07-25S-33E	30-025-50602	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*1800	*48	*2755	*1400
DAUNTLESS 7 FED #581H	P-07-25S-33E	30-025-50495	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*3000	*48	*7705	*1400
DAUNTLESS 7 FED #582H	O-07-25S-33E	30-025-50496	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*3000	*48	*7705	*1400

\*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 11/10/2022 13:09 PM

NMNM105678967

Page 1 of 2

<b>Authority</b>	<b>Total Acres</b>	<b>Serial Number</b>
01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY MGT ACT-1982, TITLE IV.	1,278.4000	NMNM105678967
	<b>Case File Jurisdiction</b>	<b>Legacy Serial No</b>
		NMNM 122619
<b>Product Type</b> 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987		
<b>Commodity</b> Oil & Gas		<b>Lease Issued Date</b>
<b>Case Disposition</b> AUTHORIZED		05/26/2009

**CASE DETAILS**

NMNM105678967

Case Name	C-8259312	Split Estate	Fed Min Interest
Effective Date	06/01/2009	Split Estate Acres	Future Min Interest
Expiration Date		Royalty Rate	12 1/2%
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit
Parcel Number	200904030	Sale Date	04/22/2009
Parcel Status		Sales Status	Production Status
Participating Area		Total Bonus Amount	172,665.00
Related Agreement		Tract Number	Lease Suspended
Application Type		Fund Code	145003
			Total Rental Amount

**CASE CUSTOMERS**

NMNM105678967

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC 1111 BAGBY ST LBBY 2 HOUSTON TX 77002-2589	LESSEE	100.000000

**RECORD TITLE**

(No Records Found)

**OPERATING RIGHTS**

(No Records Found)

**LAND RECORDS**

NMNM105678967

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	006	Aliquot		S2NE, SENW, E2SW, SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	006	Lot		1-7	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	007	Aliquot		E2, E2W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	007	Lot		1-4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

**CASE ACTIONS**

NMNM105678967

Action Date	Date Filed	Action Name	Action Status	Action Information
02/26/2009	02/26/2009	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 200904030;
04/07/2009	04/07/2009	PROTEST FILED	APPROVED/ACCEPTED	Action Remarks: W ENVR LAW CENTER
04/22/2009	04/22/2009	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$172665.00;
04/22/2009	04/22/2009	SALE HELD	APPROVED/ACCEPTED	
05/08/2009	05/08/2009	PROTEST DISMISSED	APPROVED/ACCEPTED	Action Remarks: W ENVR LAW CENTER
05/26/2009	05/26/2009	LEASE ISSUED	APPROVED/ACCEPTED	
06/01/2009	06/01/2009	EFFECTIVE DATE	APPROVED/ACCEPTED	
06/01/2009	06/01/2009	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
06/01/2009	06/01/2009	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
06/15/2009	06/15/2009	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BCO
05/12/2011	05/12/2011	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: YATES DRL CO/OXY Y-1
12/01/2016	12/01/2016	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: MYCO INDUST/EOG M RES
12/01/2016	12/01/2016	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: ABO PETRO/EOG A RESOU
12/01/2016	12/01/2016	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: YATES PETRO/EOG Y RES
07/13/2017	07/13/2017	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: OXY Y-1/EOG RESOURC;1 Receipt Number: 3887691
10/18/2017	10/18/2017	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 8/1/17;

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM  
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 11/10/2022 13:09 PM

NMNM105678967

Page 2 of 2

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105678967
10/18/2017	10/18/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: KM	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG Y/EOG RESOURCE IN	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG A/EOG RESOURCE IN	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG M/EOG RESOURCE IN	
05/31/2019	05/31/2019	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 05/31/21;	
10/31/2019	10/31/2019	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED		
10/31/2019	10/31/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/#7-726H;	
11/14/2019	11/14/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	

**LEGACY CASE REMARKS**

NMNM105678967

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE
0004	SENM-S-22 PRAIRIE CHICKENS: SEC.07
0005	RENTAL PAID PER ONRR 6/1/2017

Production Summary Report											
API: 30-025-45590											
DAUNTLESS 7 FEDERAL #701H											
Printed On: Tuesday, November 15 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	6326	24320	16621	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	6177	24434	16255	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	5562	21988	14951	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	5518	22183	15048	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	5553	23166	15394	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	5731	26533	16598	30	0	0	0	0	0

Production Summary Report											
API: 30-025-45592											
DAUNTLESS 7 FEDERAL #703H											
Printed On: Tuesday, November 15 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	5436	27496	17808	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	6560	34609	19526	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	4744	23950	14539	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	2683	12333	8852	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	3807	16130	12679	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	4769	20035	14908	30	0	0	0	0	0

Production Summary Report											
API: 30-025-45594											
DAUNTLESS 7 FEDERAL #705H											
Printed On: Tuesday, November 15 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	5371	29087	18617	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	5407	31016	19028	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	4732	25562	16750	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	4283	22894	15752	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	4330	22648	15665	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	4036	20984	14710	30	0	0	0	0	0

Production Summary Report											
API: 30-025-45596											
DAUNTLESS 7 FEDERAL #707H											
Printed On: Tuesday, November 15 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	4380	33406	23522	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	3428	36466	22714	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	2153	31117	21330	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	1779	31697	20795	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	3903	35433	22147	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	2632	32468	20453	30	0	0	0	0	0

Production Summary Report											
API: 30-025-45598											
DAUNTLESS 7 FEDERAL #709H											
Printed On: Tuesday, November 15 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	7473	29187	21452	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	8514	34298	21768	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	6563	33350	20307	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	5334	27375	17561	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	6272	30333	18809	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	6053	20289	12937	30	0	0	0	0	0

Production Summary Report											
API: 30-025-46620											
DAUNTLESS 7 FEDERAL #713H											
Printed On: Tuesday, November 15 2022											
Year	Pool	Production					Injection				
		Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	7664	31500	21290	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	7534	28718	19857	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	7075	28239	18542	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	7035	30176	18645	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	7087	34368	19819	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	5341	24931	15632	30	0	0	0	0	0

Production Summary Report											
API: 30-025-46622											
DAUNTLESS 7 FEDERAL #715H											
Printed On: Tuesday, November 15 2022											
Year	Pool	Production					Injection				
		Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	5739	29787	19726	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	5370	25771	18945	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	5712	24571	17181	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	5242	24800	16767	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	5466	27734	17091	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	4292	18597	13894	30	0	0	0	0	0

Production Summary Report											
API: 30-025-47881											
DAUNTLESS 7 FEDERAL #717H											
Printed On: Tuesday, November 15 2022											
Year	Pool	Production					Injection				
		Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	13356	41201	32598	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	14315	57691	35947	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	12782	55114	33553	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	11243	47716	30528	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	11281	48814	30978	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	9284	42285	27134	28	0	0	0	0	0

Production Summary Report											
API: 30-025-46618											
DAUNTLESS 7 FEDERAL #721H											
Printed On: Tuesday, November 15 2022											
Year	Pool	Production					Injection				
		Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	4849	26193	10502	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	4795	25585	9990	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	4750	25505	9954	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	4213	23835	9150	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	3866	20819	8341	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	3668	19663	8097	30	0	0	0	0	0

Production Summary Report											
API: 30-025-45591											
DAUNTLESS 7 FEDERAL #722H											
Printed On: Tuesday, November 15 2022											
Year	Pool	Production					Injection				
		Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	4417	21038	10766	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	4261	20244	10632	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	4037	18889	10137	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	4049	20245	10429	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	3981	19160	10232	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	3886	18786	9642	30	0	0	0	0	0

Production Summary Report											
API: 30-025-47882											
DAUNTLESS 7 FEDERAL #723H											
Printed On: Tuesday, November 15 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	6023	29309	11866	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	5078	34605	12713	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	3727	30976	11476	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	4320	31328	11451	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	3780	28559	11005	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	3244	27174	10112	30	0	0	0	0	0

Production Summary Report											
API: 30-025-45593											
DAUNTLESS 7 FEDERAL #724H											
Printed On: Tuesday, November 15 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	2989	11220	7210	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	2009	6875	4699	28	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	3389	12542	8230	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	3770	17366	8745	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	3534	15563	8083	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	2960	12439	6685	30	0	0	0	0	0

Production Summary Report											
API: 30-025-45595											
DAUNTLESS 7 FEDERAL #726H											
Printed On: Tuesday, November 15 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	4563	23554	8918	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	4327	23385	8745	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	3968	23270	8537	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	3511	20229	7936	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	3541	19831	7987	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	3100	18059	7477	30	0	0	0	0	0

Production Summary Report											
API: 30-025-45597											
DAUNTLESS 7 FEDERAL #728H											
Printed On: Tuesday, November 15 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	4920	22860	9887	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	4442	19928	8889	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	4531	19960	8957	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	4058	18066	7964	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	4091	18740	7991	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	4118	22907	8126	30	0	0	0	0	0

Production Summary Report											
API: 30-025-47107											
DAUNTLESS 7 FEDERAL #734Y											
Printed On: Tuesday, November 15 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	7224	18916	9773	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	6155	19174	9800	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	6017	17970	9086	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	5664	17879	9017	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	5322	16341	8215	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	5644	17155	8297	30	0	0	0	0	0

Production Summary Report											
API: 30-025-46617											
DAUNTLESS 7 FEDERAL #740H											
Printed On: Tuesday, November 15 2022											
Year	Pool	Production					Injection				
		Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	5992	47900	20874	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	5517	41812	19997	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	5586	43821	20247	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	5214	42025	18984	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	5226	41509	18770	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	4792	38398	17451	30	0	0	0	0	0

Production Summary Report											
API: 30-025-46619											
DAUNTLESS 7 FEDERAL #742H											
Printed On: Tuesday, November 15 2022											
Year	Pool	Production					Injection				
		Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	5135	38288	17119	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	5141	38015	16796	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	5692	36000	16045	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	7147	40634	17654	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	6105	39169	16659	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	4650	39369	16475	30	0	0	0	0	0

Production Summary Report											
API: 30-025-47883											
DAUNTLESS 7 FEDERAL #743H											
Printed On: Tuesday, November 15 2022											
Year	Pool	Production					Injection				
		Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	6771	52845	27517	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	6923	51368	26967	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	6758	49790	25787	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	6798	51702	26065	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	6847	52685	26468	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	5811	46909	23758	30	0	0	0	0	0

Production Summary Report											
API: 30-025-47884											
DAUNTLESS 7 FEDERAL #744H											
Printed On: Tuesday, November 15 2022											
Year	Pool	Production					Injection				
		Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	7403	54939	26400	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	7203	54133	25575	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	6460	48584	22669	30	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	6312	49016	22108	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	6063	45517	21372	31	0	0	0	0	0
2022	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	5567	42902	20069	30	0	0	0	0	0

District I  
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Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-50751</b>		<sup>2</sup> Pool Code <b>97903</b>		<sup>3</sup> Pool Name <b>WC-025 G-08 S253235G; LWR BONE SPRIN</b>	
<sup>4</sup> Property Code <b>324978</b>		<sup>5</sup> Property Name <b>DAUNTLESS 7 FED</b>			<sup>6</sup> Well Number <b>401H</b>
<sup>7</sup> OGRID No. <b>7377</b>		<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>			<sup>9</sup> Elevation <b>3474'</b>

<sup>10</sup>Surface Location

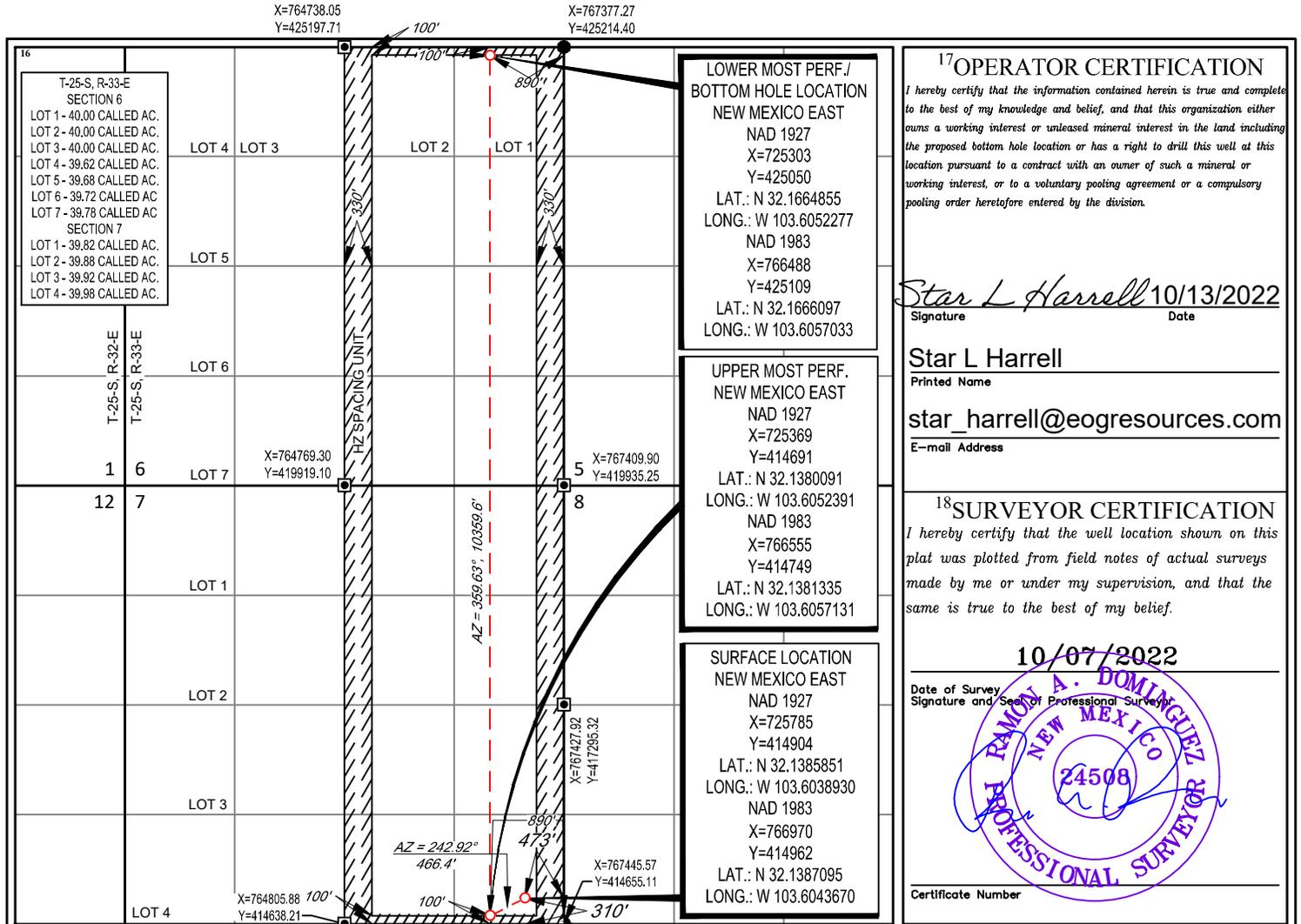
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	7	25-S	33-E	-	310'	SOUTH	473'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	6	25-S	33-E	-	100'	NORTH	890'	EAST	LEA

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
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District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
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OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025- 50599</b>		<sup>2</sup> Pool Code <b>97903</b>		<sup>3</sup> Pool Name <b>WC-025 G-08 S253235G; LWR BONE SPRIN</b>	
<sup>4</sup> Property Code <b>324978</b>		<sup>5</sup> Property Name <b>DAUNTLESS 7 FED</b>			<sup>6</sup> Well Number <b>506H</b>
<sup>7</sup> OGRID No. <b>7377</b>		<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>			<sup>9</sup> Elevation <b>3492'</b>

<sup>10</sup>Surface Location

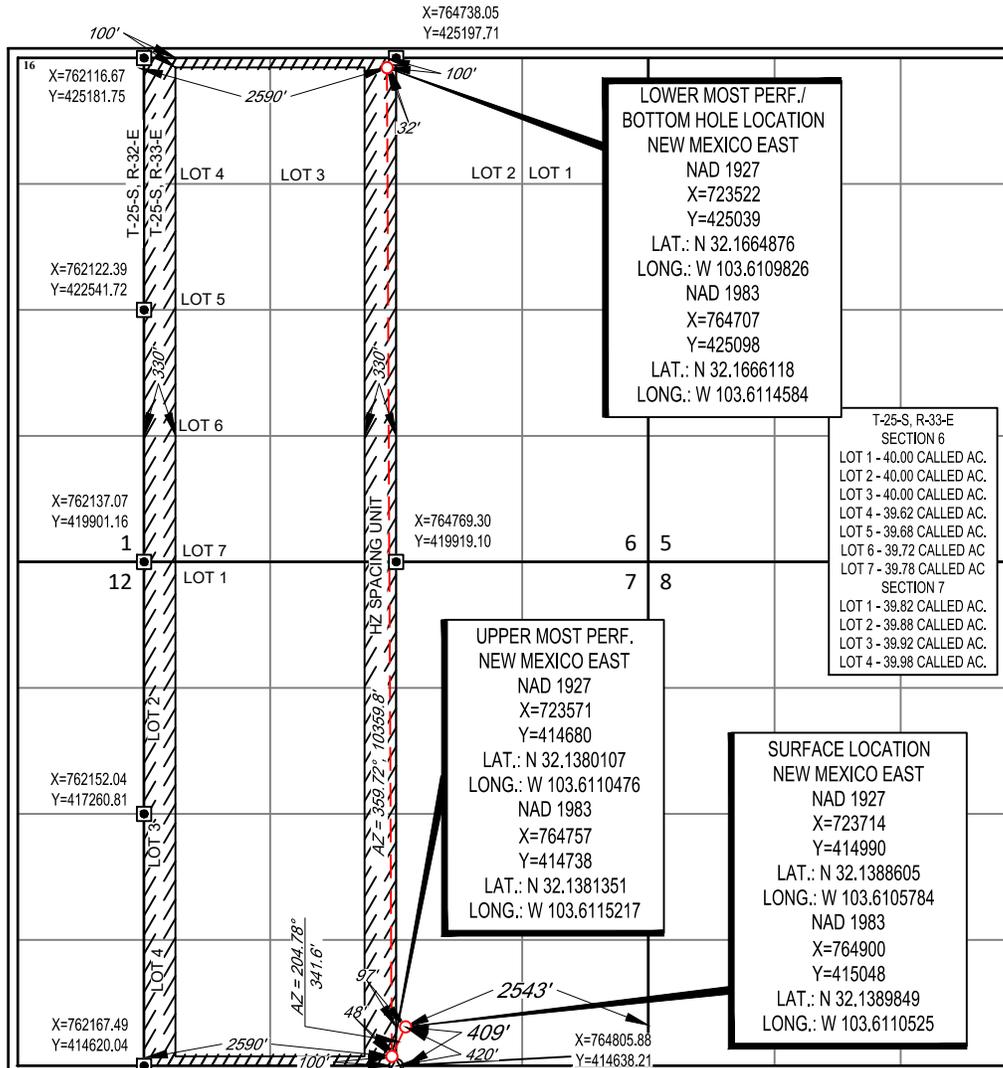
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>0</b>	<b>7</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>409'</b>	<b>SOUTH</b>	<b>2543'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>3</b>	<b>6</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>100'</b>	<b>NORTH</b>	<b>2590'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Craig Richardson 9/21/22*  
Signature Date

Craig Richardson  
Printed Name  
craig\_richardson@eogresources.com  
E-mail Address

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

**08/05/2022**  
Date of Survey

*Ramon A. Dominguez*  
Signature and Seal of Professional Surveyor

**PROFESSIONAL SURVEYOR**  
NEW MEXICO  
24508

Certificate Number

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025- 50600</b>		<sup>2</sup> Pool Code <b>97903</b>	<sup>3</sup> Pool Name <b>WC-025 G-08 S253235G; LWR BONE SPRIN</b>
<sup>4</sup> Property Code <b>324978</b>	<sup>5</sup> Property Name <b>DAUNTLESS 7 FED</b>		<sup>6</sup> Well Number <b>507H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>		<sup>9</sup> Elevation <b>3491'</b>

<sup>10</sup>Surface Location

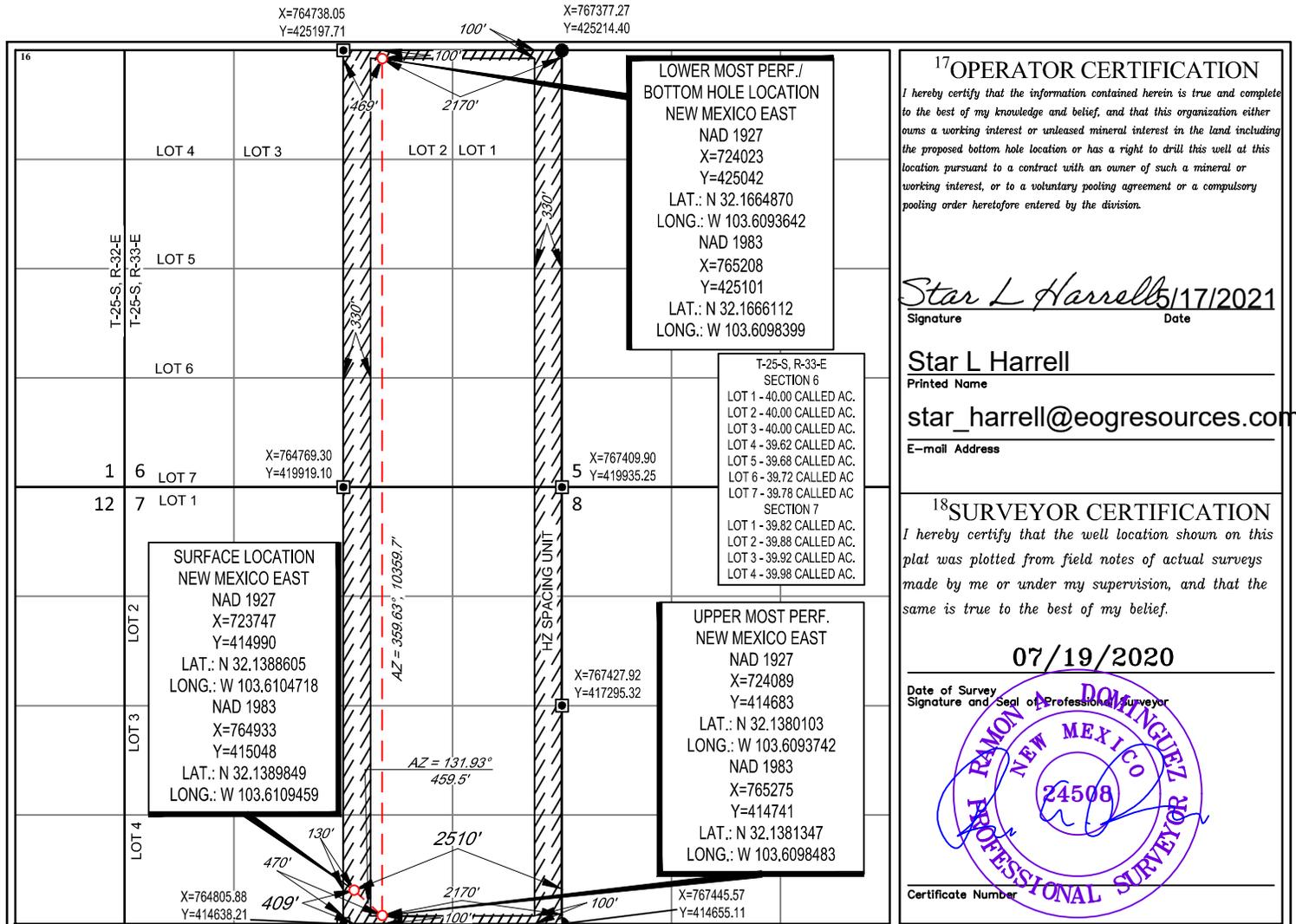
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	7	25-S	33-E	-	409'	SOUTH	2510'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	6	25-S	33-E	-	100'	NORTH	2170'	EAST	LEA

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025- 50665</b>		<sup>2</sup> Pool Code <b>97903</b>		<sup>3</sup> Pool Name <b>WC-025 G-09 S253235G; Lower Bone Spring</b>	
<sup>4</sup> Property Code <b>324978</b>		<sup>5</sup> Property Name <b>DAUNTLESS 7 FED</b>			<sup>6</sup> Well Number <b>509H</b>
<sup>7</sup> OGRID No. <b>7377</b>		<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>			<sup>9</sup> Elevation <b>3485'</b>

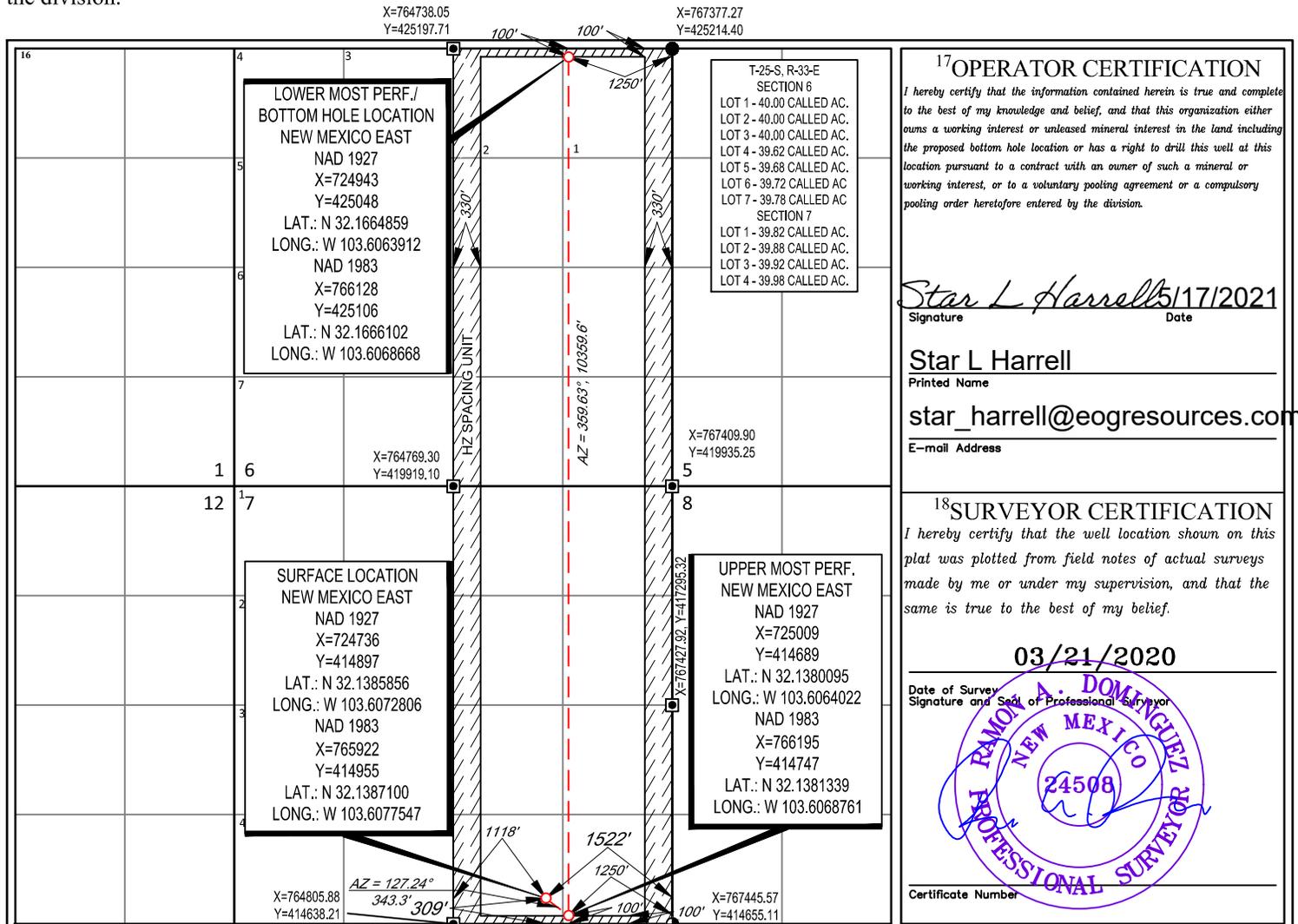
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	7	25-S	33-E	-	309'	SOUTH	1522'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	6	25-S	33-E	-	100'	NORTH	1250'	EAST	LEA

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-50666</b>		<sup>2</sup> Pool Code <b>97903</b>	<sup>3</sup> Pool Name <b>WC-025 G-09 S253235G; Lower Bone Spring</b>
<sup>4</sup> Property Code <b>324978</b>	<sup>5</sup> Property Name <b>DAUNTLESS 7 FED</b>		<sup>6</sup> Well Number <b>510H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>		<sup>9</sup> Elevation <b>3475'</b>

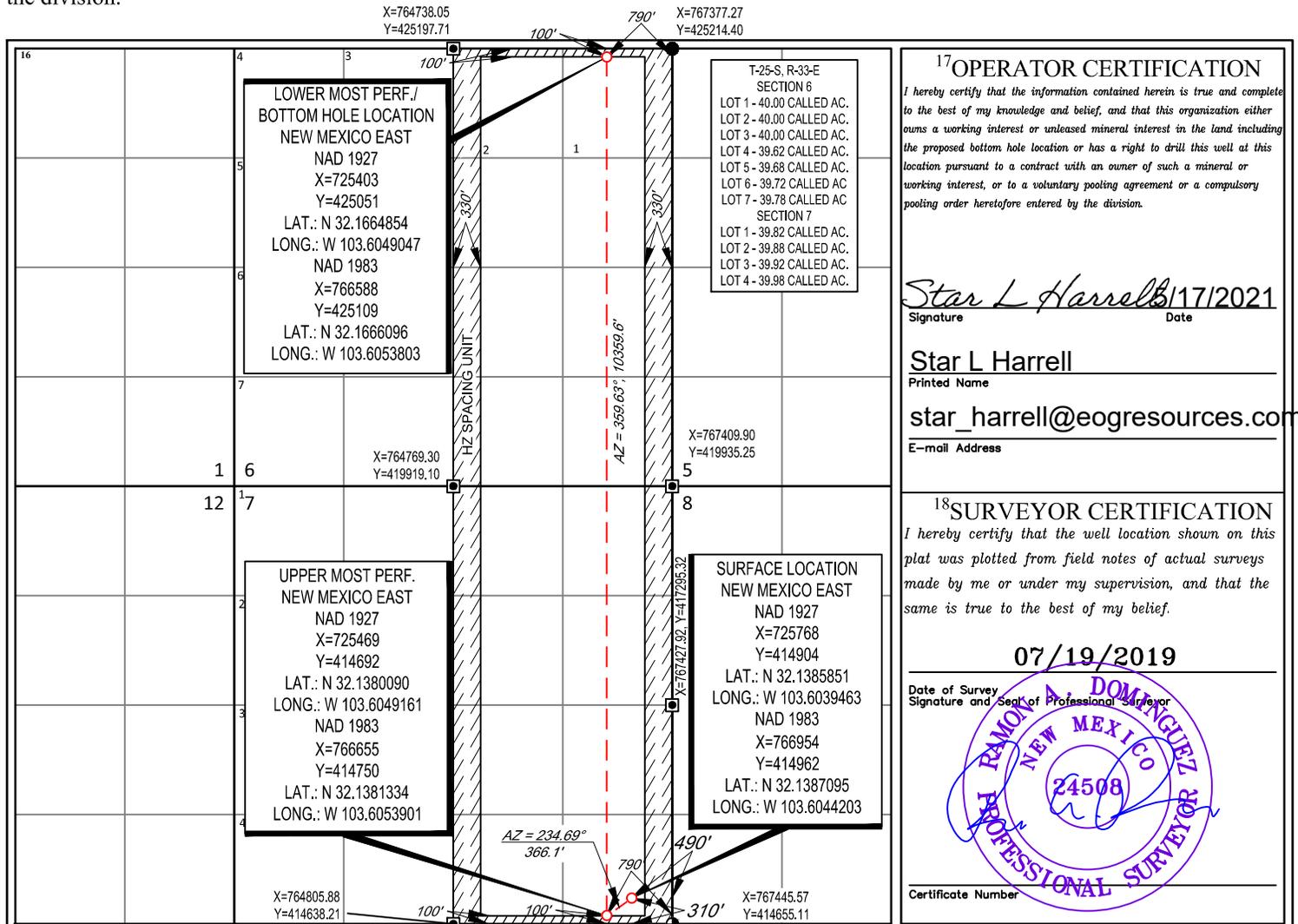
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>7</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>310'</b>	<b>SOUTH</b>	<b>490'</b>	<b>EAST</b>	<b>LEA</b>

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>1</b>	<b>6</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>100'</b>	<b>NORTH</b>	<b>790'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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<sup>17</sup>OPERATOR CERTIFICATION  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Star L Harrell* 11/17/2021  
Signature Date

**Star L Harrell**  
Printed Name  
star\_harrell@eogresources.com  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

07/19/2019  
Date of Survey  
Signature and Seal of Professional Surveyor  
**RAMON A. DOMINGUEZ**  
NEW MEXICO  
24508  
PROFESSIONAL SURVEYOR  
Certificate Number

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-50602</b>		<sup>2</sup> Pool Code <b>97903</b>	<sup>3</sup> Pool Name <b>WC-025 G-08 S253235G; LWR BONE SPRIN</b>
<sup>4</sup> Property Code <b>324978</b>	<sup>5</sup> Property Name <b>DAUNTLESS 7 FED</b>		<sup>6</sup> Well Number <b>511H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>		<sup>9</sup> Elevation <b>3475'</b>

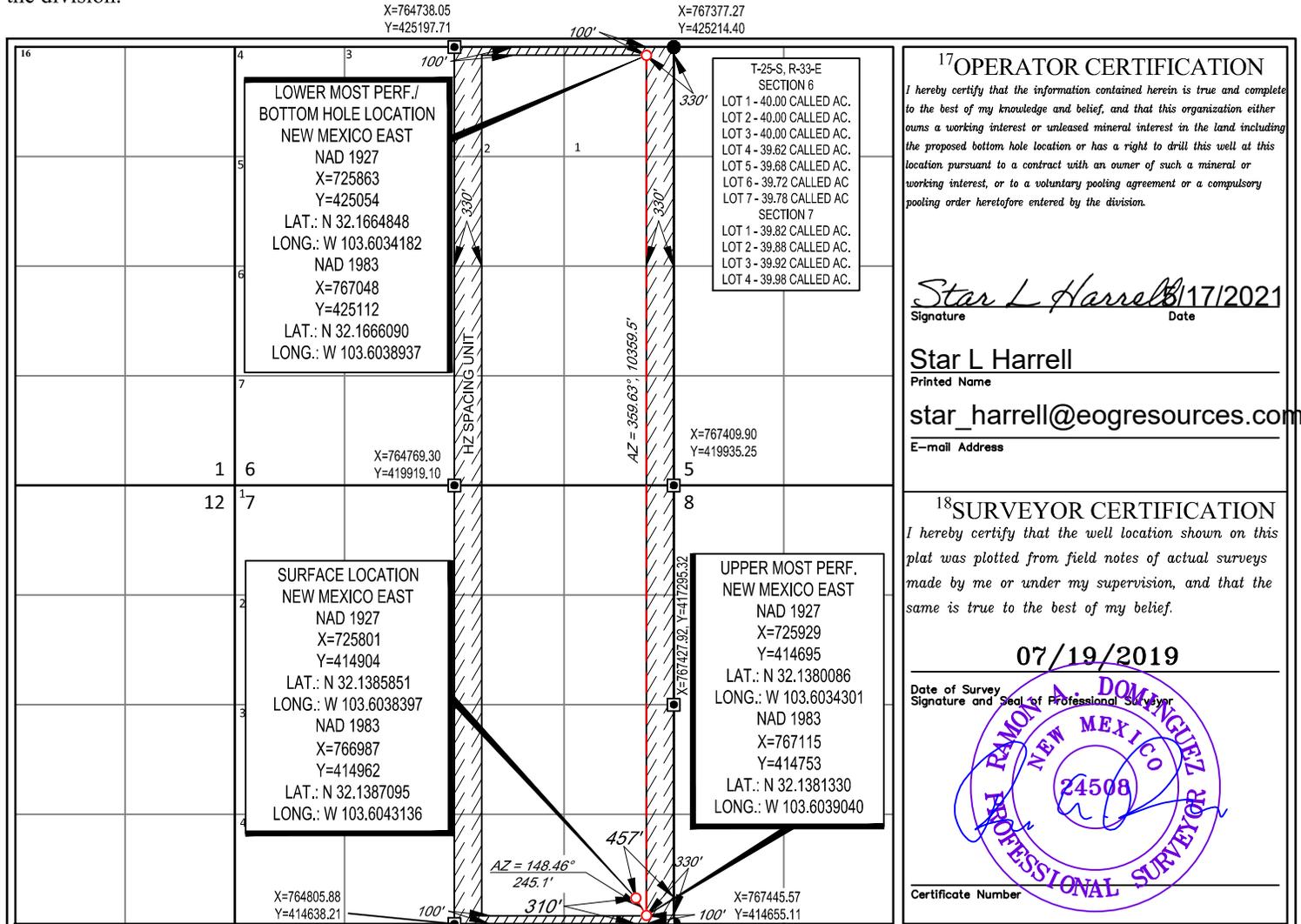
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	7	25-S	33-E	-	310'	SOUTH	457'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	6	25-S	33-E	-	100'	NORTH	330'	EAST	LEA

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

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FORM C-102

Revised August 1, 2011

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-50495</b>		<sup>2</sup> Pool Code <b>97784</b>		<sup>3</sup> Pool Name <b>WC-025 G-06 S253210M; Upper Bone Spring</b>	
<sup>4</sup> Property Code <b>324978</b>		<sup>5</sup> Property Name <b>DAUNTLESS 7 FED</b>			<sup>6</sup> Well Number <b>581H</b>
<sup>7</sup> OGRID No. <b>7377</b>		<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>			<sup>9</sup> Elevation <b>3474'</b>

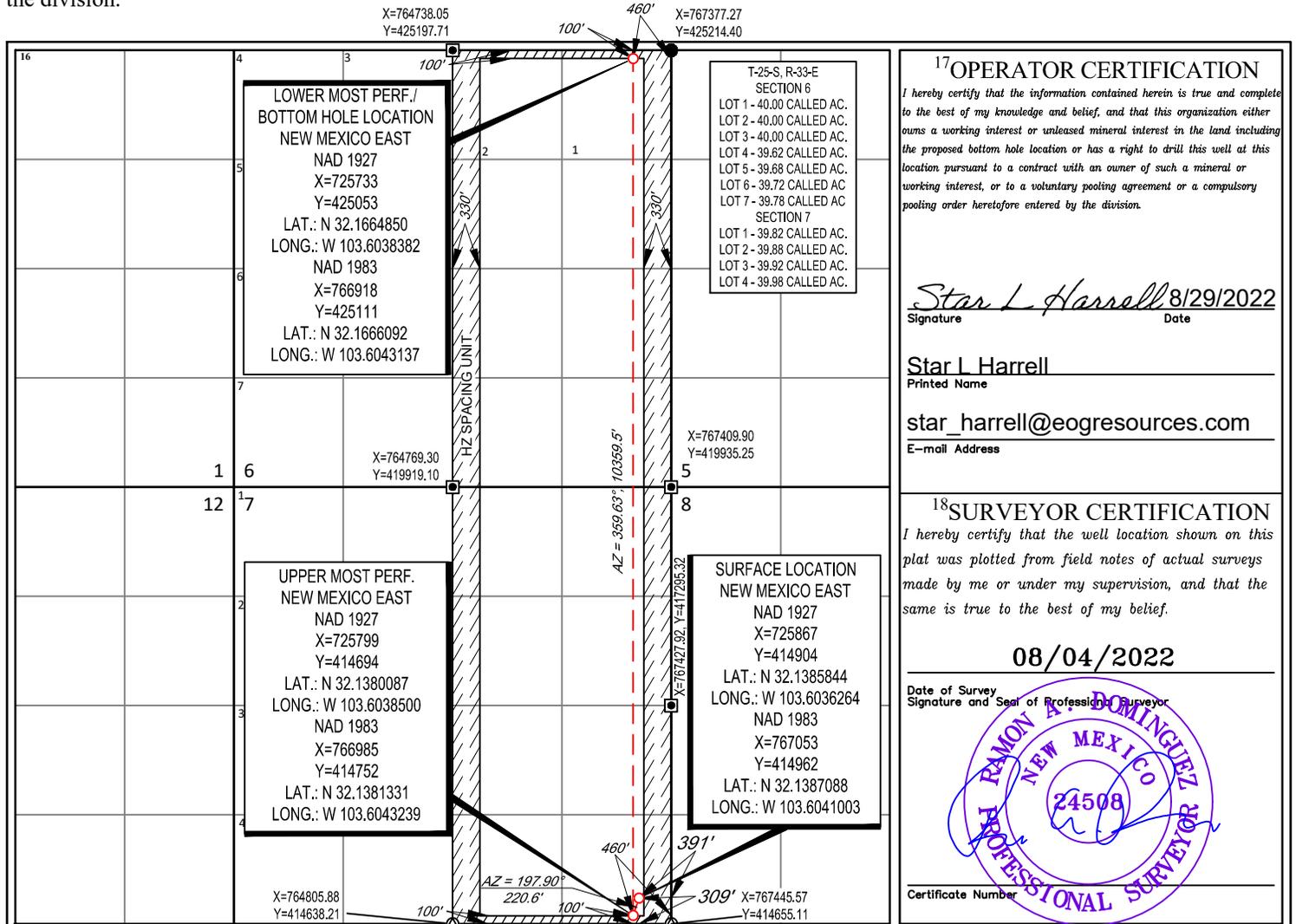
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>7</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>309'</b>	<b>SOUTH</b>	<b>391'</b>	<b>EAST</b>	<b>LEA</b>

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>1</b>	<b>6</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>100'</b>	<b>NORTH</b>	<b>460'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-50496</b>		<sup>2</sup> Pool Code <b>97903</b>		<sup>3</sup> Pool Name <b>WC-025 G-08 S253235G; LWR BONE SPRIN</b>	
<sup>4</sup> Property Code <b>324978</b>		<sup>5</sup> Property Name <b>DAUNTLESS 7 FED</b>			<sup>6</sup> Well Number <b>582H</b>
<sup>7</sup> OGRID No. <b>7377</b>		<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>			<sup>9</sup> Elevation <b>3492'</b>

<sup>10</sup>Surface Location

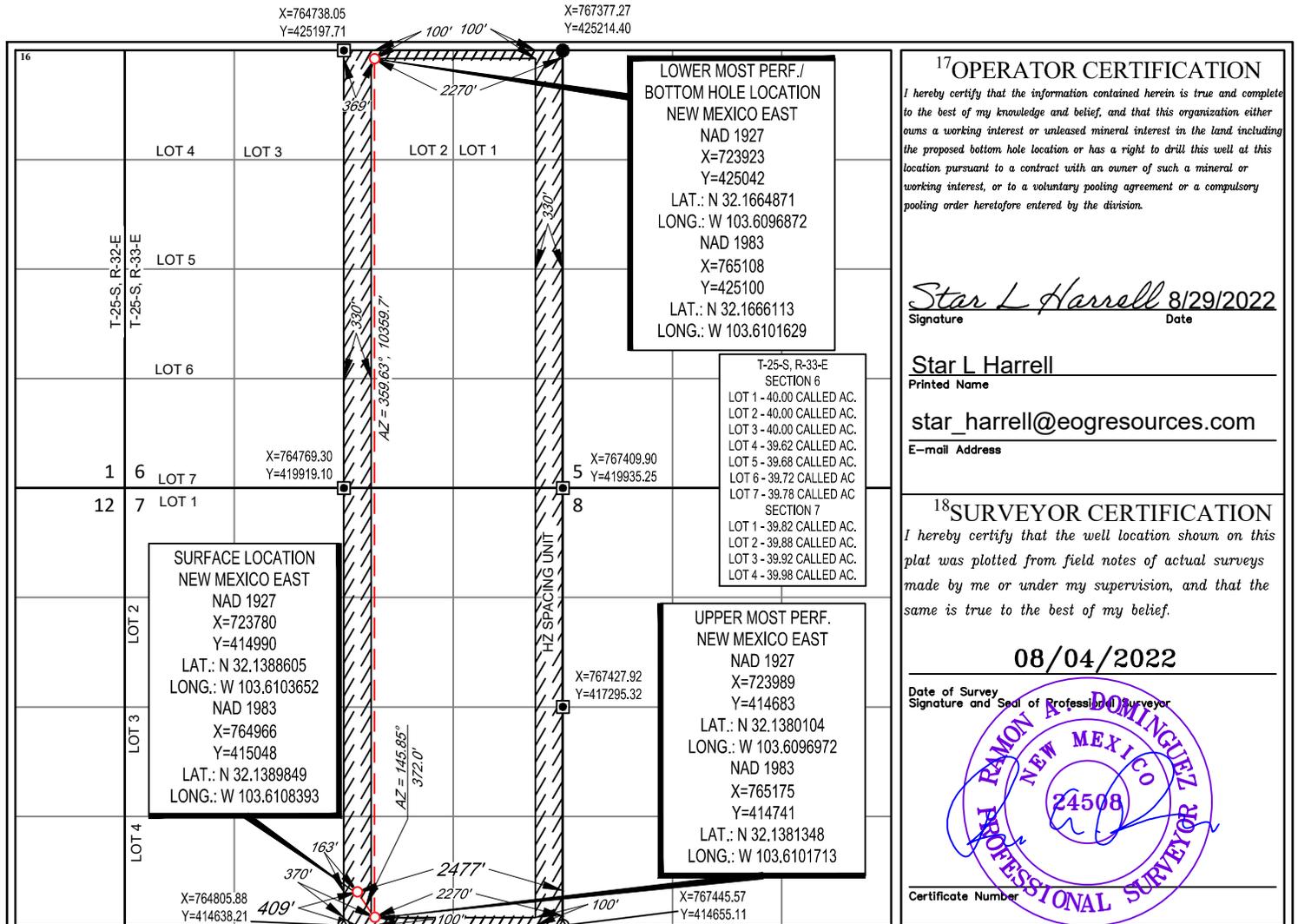
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	7	25-S	33-E	-	409'	SOUTH	2477'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	6	25-S	33-E	-	100'	NORTH	2270'	EAST	LEA

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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**HOBBS OCD**  
**NOV 18 2019**  
**RECEIVED**

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025-45590		<sup>2</sup> Pool Code 98180		<sup>3</sup> Pool Name WC025 G09 S253309P; UPPER WOLFCAMP	
<sup>4</sup> Property Code 324978		<sup>5</sup> Property Name DAUNTLESS 7 FED			<sup>6</sup> Well Number #701H
<sup>7</sup> OGRID No. 7377		<sup>8</sup> Operator Name EOG RESOURCES, INC.			<sup>9</sup> Elevation 3473'

<sup>10</sup>Surface Location

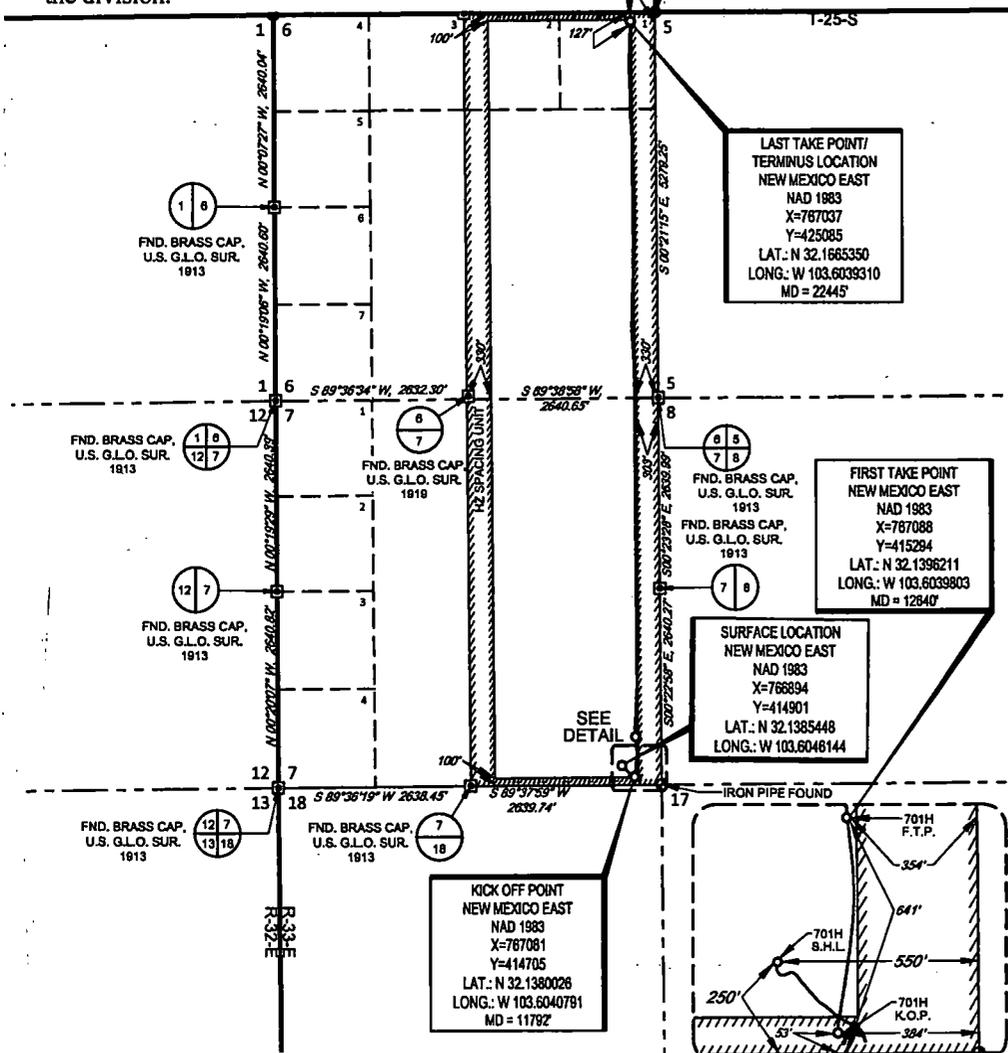
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	7	25-S	33-E	-	250'	SOUTH	550'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	6	25-S	33-E	-	127'	NORTH	342'	EAST	LEA

<sup>11</sup> Dedicated Acres 640.00	<sup>12</sup> Joint or Infill	<sup>13</sup> Consolidation Code	<sup>14</sup> Order No.
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**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Kay Maddox* 11/04/2019  
Signature Date

**KAY MADDOX**  
Printed Name

E-mail Address

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

12/19/2017  
Date of Survey  
Signature of Professional Surveyor

**MICHAEL J. BROWN**  
NEW MEXICO  
18329  
PROFESSIONAL SURVEYOR

Certificate Number

CO\_DAUNTLESS\_7\_FED\_701H\_REV1.DWG 8/6/2018 12:58:16 PM camih5

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Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Sante Fe, NM 87505

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FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-45592		<sup>2</sup> Pool Code 98180	<sup>3</sup> Pool Name WC-025 G-09 S253309A; Upr Wolfcamp
<sup>4</sup> Property Code 329478	<sup>5</sup> Property Name 324978 DAUNTLESS 7 FED	<sup>6</sup> Well Number #703H	
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3474'	

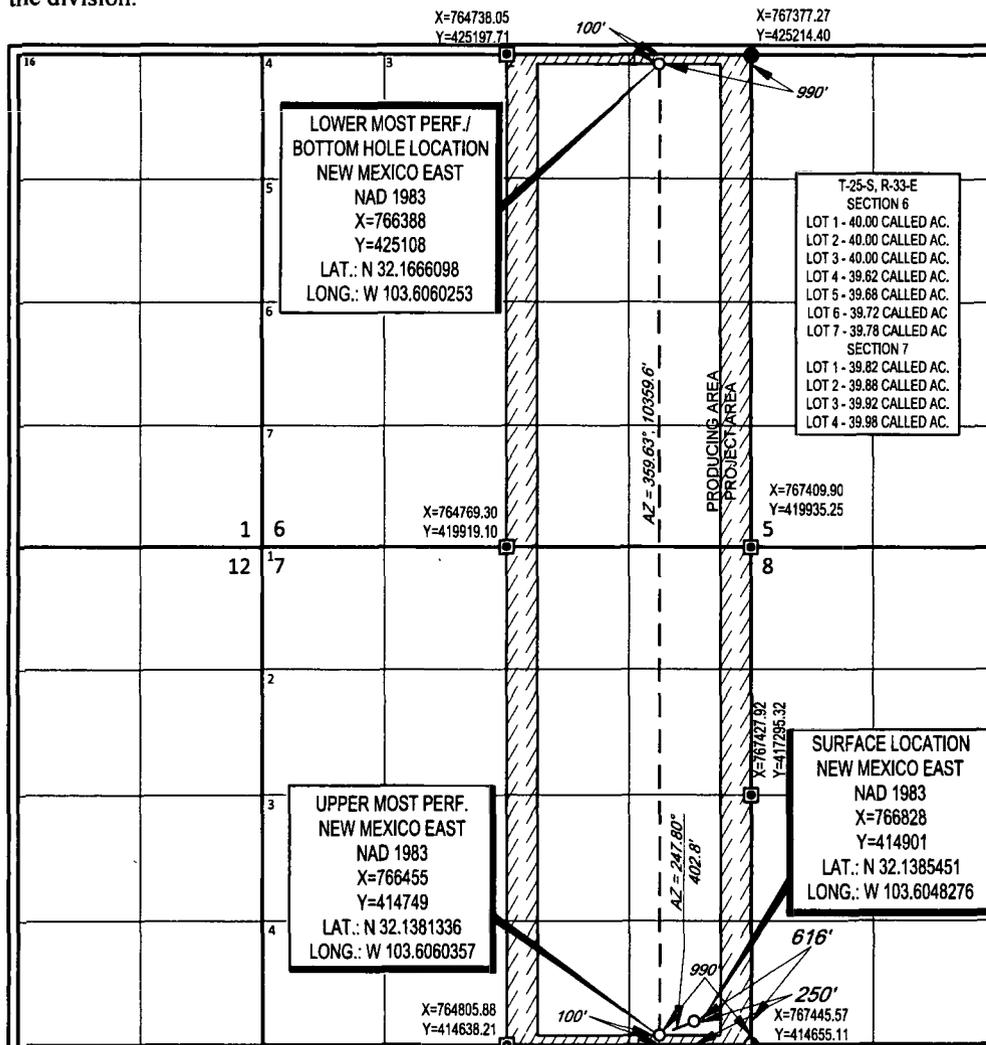
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	7	25-S	33-E	-	250'	SOUTH	616'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	6	25-S	33-E	-	100'	NORTH	990'	EAST	LEA

<sup>12</sup> Dedicated Acres 640.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sarah Mitchell 9/11/18  
Signature Date

Sarah Mitchell  
Printed Name

sarah\_mitchell@eogresources.com  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

12/19/2017  
Date of Survey

Signature and Seal of Professional Surveyor

MICHAEL D. BROWN  
NEW MEXICO  
18329  
PROFESSIONAL SURVEYOR

Certificate Number

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Sante Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Sante Fe, NM 87505

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FORM C-102  
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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-45594	<sup>2</sup> Pool Code 98180	<sup>3</sup> Pool Name WC-025 G-09 S253309A UP WC
<sup>4</sup> Property Code 324976	<sup>5</sup> Property Name DAUNTLESS 7 FED	
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>6</sup> Well Number #705H
		<sup>9</sup> Elevation 3484'

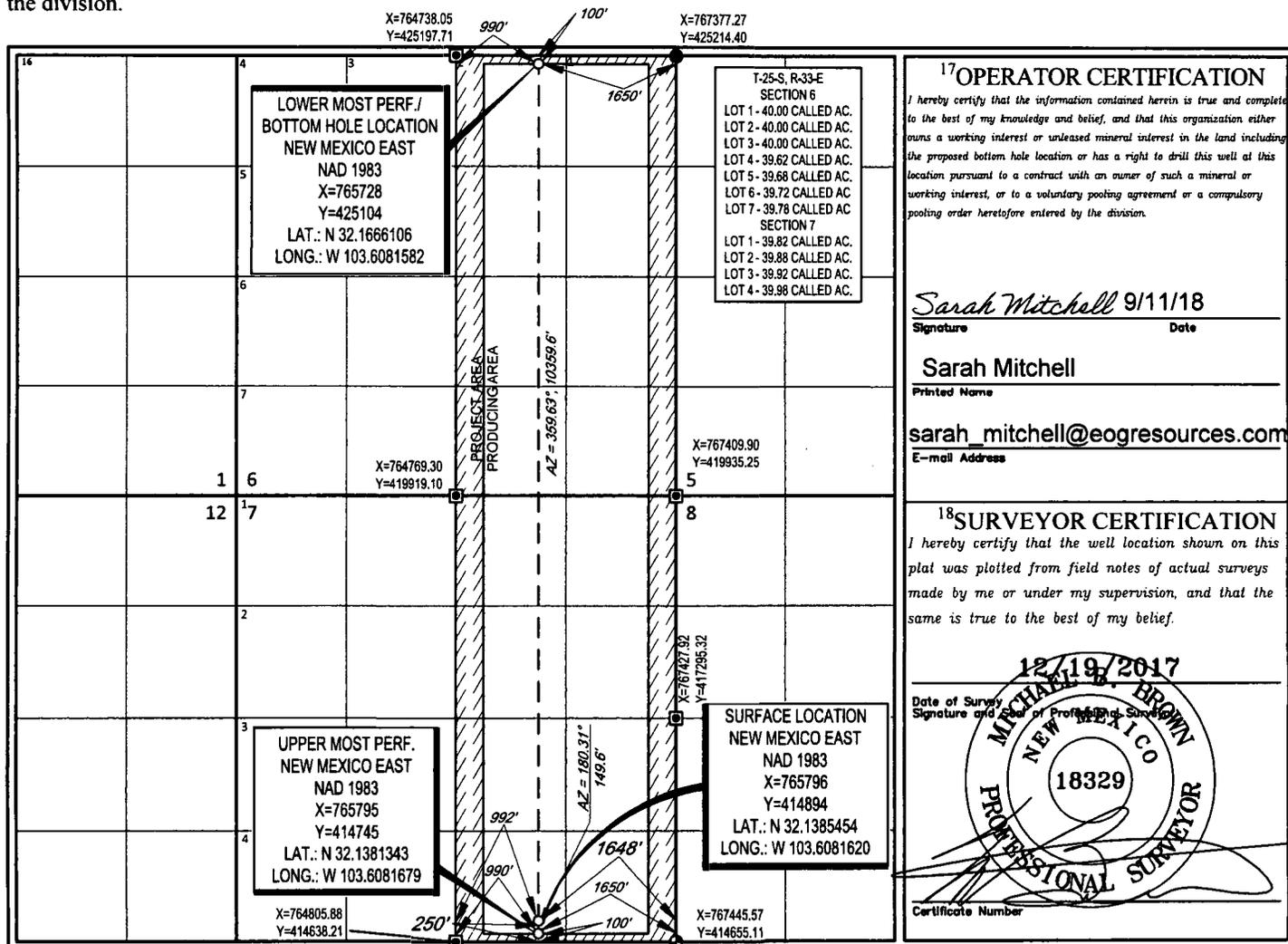
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	7	25-S	33-E	-	250'	SOUTH	1648'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	6	25-S	33-E	-	100'	NORTH	1650'	EAST	LEA

<sup>12</sup> Dedicated Acres 640.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sarah Mitchell 9/11/18  
Signature Date

Sarah Mitchell  
Printed Name

sarah\_mitchell@eogresources.com  
E-mail Address

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

12/19/2017  
Date of Survey

MICHAEL J. BROWN  
NEW MEXICO  
18329  
PROFESSIONAL SURVEYOR

Signature of Professional Surveyor

Certificate Number

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
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1000 Rio Brazos Road, Aztec, NM 87410  
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**District IV**  
1220 S. St. Francis Dr., Sante Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Sante Fe, NM 87505

**FORM C-102**  
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AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025-45596		<sup>2</sup> Pool Code 98180		<sup>3</sup> Pool Name WC-025 G-09 S253309A	
<sup>4</sup> Property Code 724978		<sup>5</sup> Property Name DAUNTLESS 7 FED			<sup>6</sup> Well Number #707H
<sup>7</sup> OGRID No. 7377		<sup>8</sup> Operator Name EOG RESOURCES, INC.			<sup>9</sup> Elevation 3492'

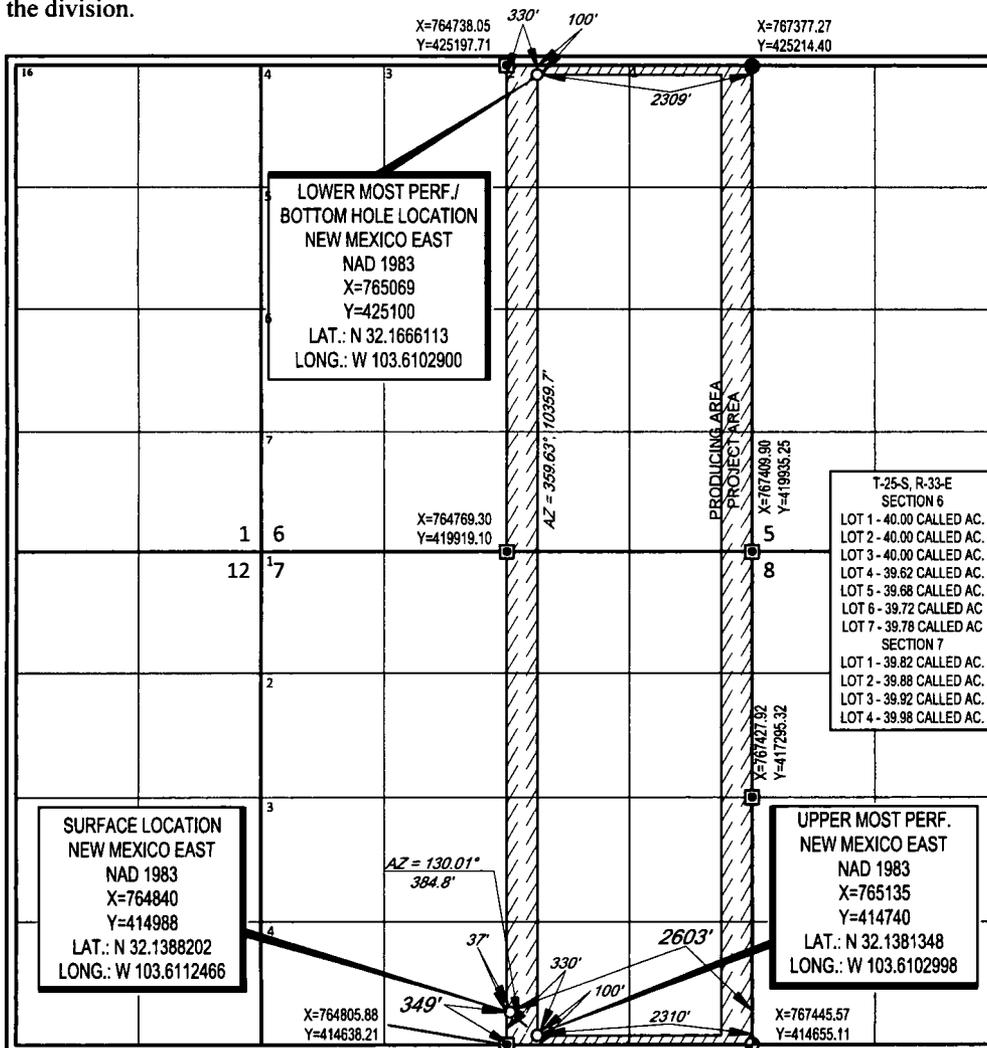
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	7	25-S	33-E	-	349'	SOUTH	2603'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	6	25-S	33-E	-	100'	NORTH	2309'	EAST	LEA

<sup>12</sup> Dedicated Acres 640.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

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<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sarah Mitchell 9/12/18  
Signature Date

Sarah Mitchell  
Printed Name

sarah\_mitchell@eogresources.com  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

12/19/2017  
Date of Survey  
Signature and Seal of Professional Surveyor

MICHAEL B. BROWN  
NEW MEXICO  
18329  
PROFESSIONAL SURVEYOR  
Certificate Number

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1625 N. French Dr., Hobbs, NM 88240  
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State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025- <b>45598</b>	<sup>2</sup> Pool Code 98180	<sup>3</sup> Pool Name WC-025 G-09 S253309A <b>UPWC</b>
<sup>4</sup> Property Code <b>324978</b>	<sup>5</sup> Property Name <b>DAUNTLESS 7 FED</b>	
<sup>7</sup> GRID No. 7377	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>6</sup> Well Number <b>#709H</b>
		<sup>9</sup> Elevation <b>3492'</b>

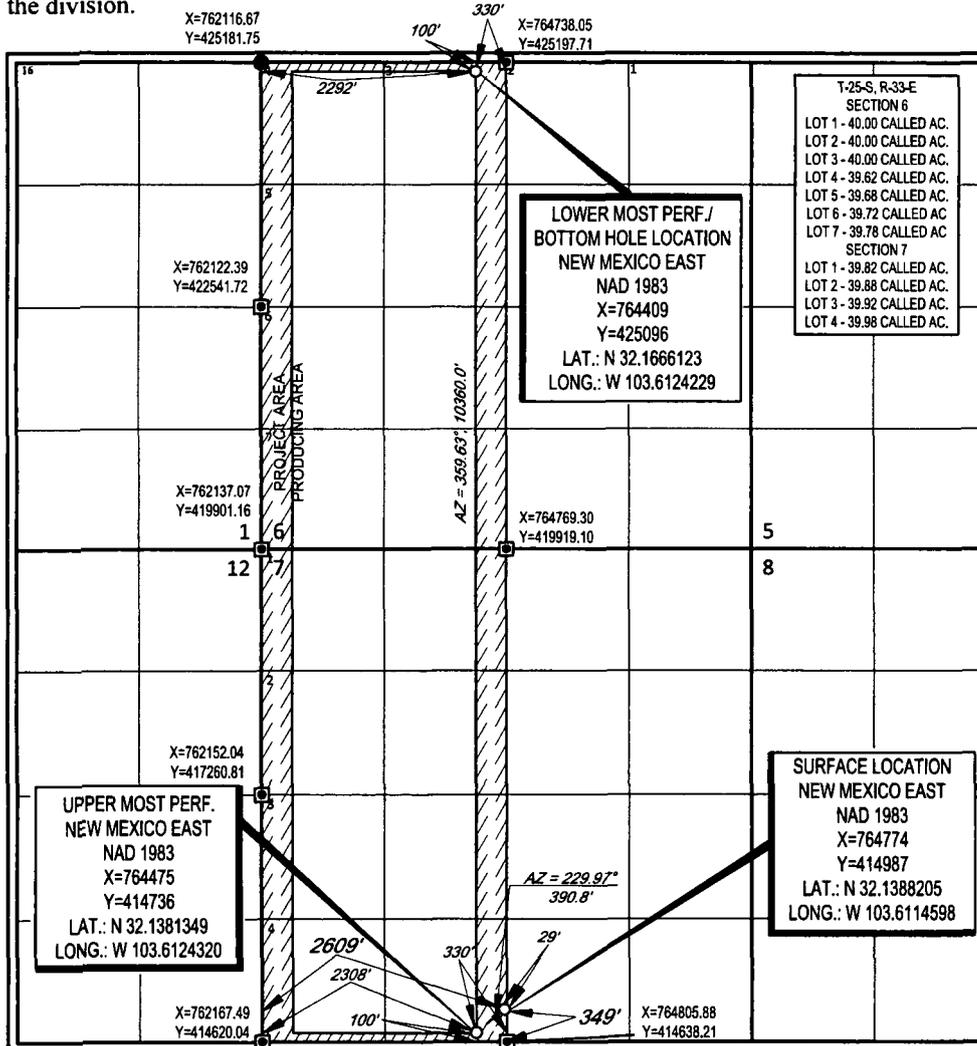
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
N	7	25-S	33-E	-	349'	SOUTH	2609'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
3	6	25-S	33-E	-	100'	NORTH	2292'	WEST	LEA

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill <b>638.4</b>	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	---	----------------------------------	-------------------------

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**<sup>17</sup>OPERATOR CERTIFICATION**  
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*Sarah Mitchell* 9/13/18  
Signature Date

Sarah Mitchell  
Printed Name

sarah\_mitchell@eogresources.com  
E-mail Address

**<sup>18</sup>SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

2/19/2017  
Date of Survey  
Signature and Seal of Professional Surveyor

MICHAEL B. BROWN  
NEW MEXICO  
18329  
PROFESSIONAL SURVEYOR

Certificate Number

B.L.M./F/E

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
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State of New Mexico  
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Department  
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1220 South St. Francis Dr.  
Sante Fe, NM 87505

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AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025-46620		<sup>2</sup> Pool Code 98180		<sup>3</sup> Pool Name WC-025 G-09 S253309P; Upper Wolfcamp	
<sup>4</sup> Property Code 324978		<sup>5</sup> Property Name DAUNTLESS 7 FED			<sup>6</sup> Well Number #713H
<sup>7</sup> OGRID No. 7377		<sup>8</sup> Operator Name EOG RESOURCES, INC.			<sup>9</sup> Elevation 3491'

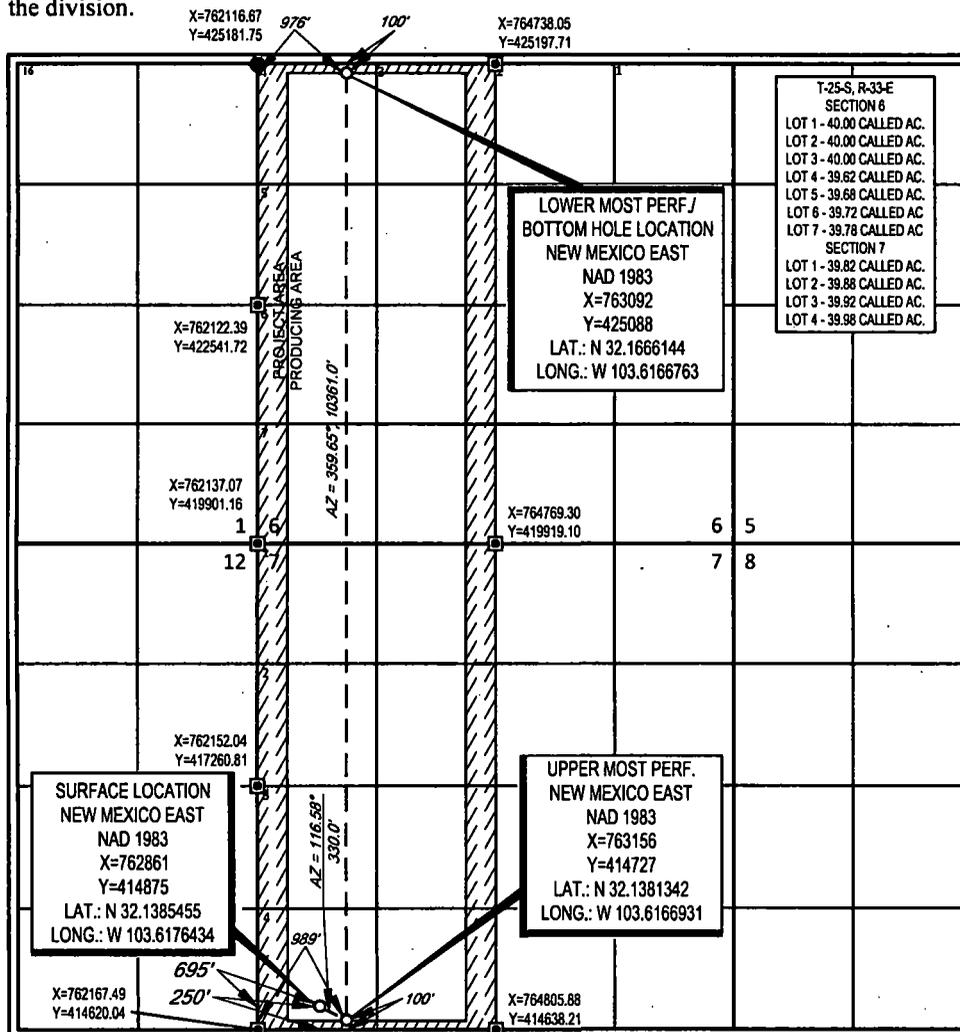
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	7	25-S	33-E	-	250'	SOUTH	695'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	6	25-S	33-E	-	100'	NORTH	976'	WEST	LEA

<sup>11</sup> Dedicated Acres 638.40	<sup>12</sup> Joint or Infill	<sup>13</sup> Consolidation Code	<sup>14</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

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<sup>17</sup>OPERATOR CERTIFICATION

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Star L Harrell 5/12/19  
Signature Date

Star L Harrell  
Printed Name

star\_harrell@eogresources.com  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

12/19/2017  
Date of Survey  
Signature of Professional Surveyor  
MICHAEL B. BROWN  
NEW MEXICO  
18329  
PROFESSIONAL SURVEYOR  
Certificate Number

District I  
1625 N. French Dr., Hobbs, NM 88240  
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Sante Fe, NM 87505

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 AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025- <i>46622</i>		<sup>2</sup> Pool Code 98180		<sup>3</sup> Pool Name WC-025 G-09 S253309P; Upper Wolfcamp	
<sup>4</sup> Property Code 324978		<sup>5</sup> Property Name DAUNTLESS 7 FED			<sup>6</sup> Well Number #715H
<sup>7</sup> GRID No. 7377		<sup>8</sup> Operator Name EOG RESOURCES, INC.			<sup>9</sup> Elevation 3491'

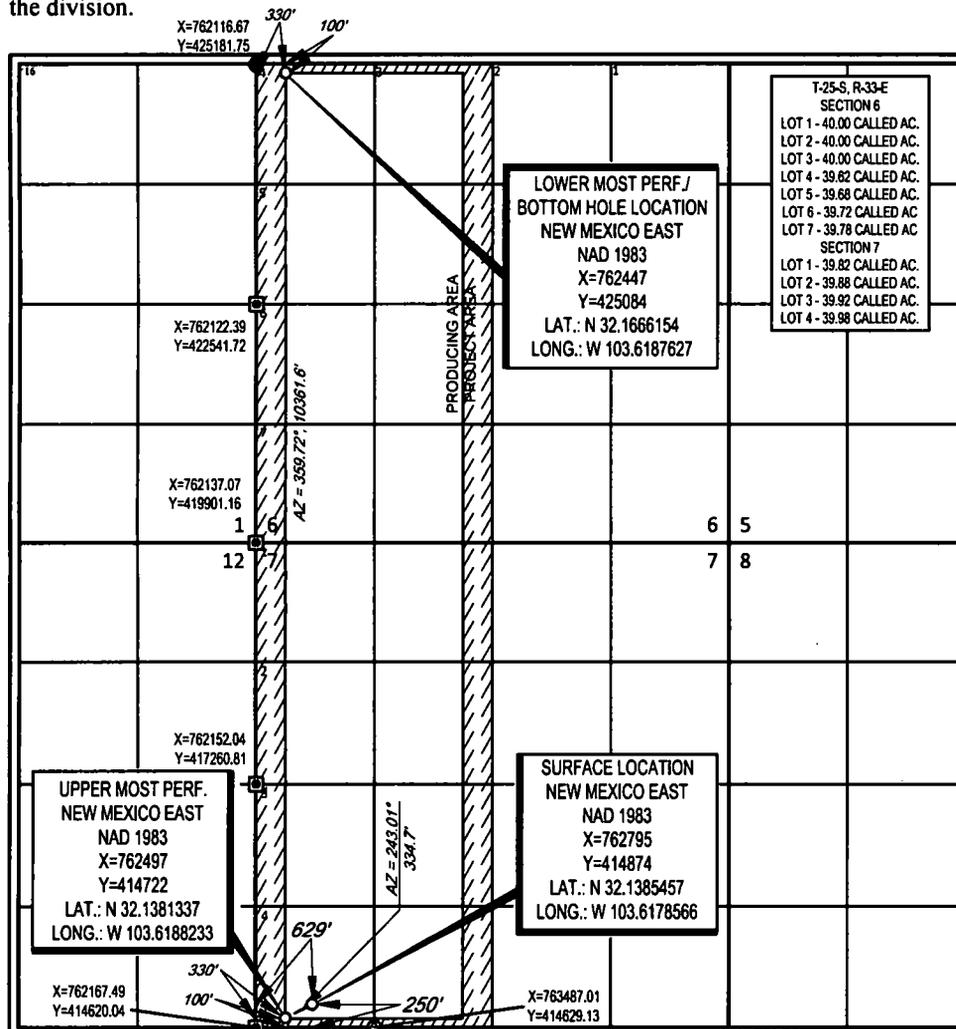
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	7	25-S	33-E	-	250'	SOUTH	629'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	6	25-S	33-E	-	100'	NORTH	330'	WEST	LEA

<sup>11</sup> Dedicated Acres 638.40	<sup>12</sup> Joint or Infill	<sup>13</sup> Consolidation Code	<sup>14</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

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**17 OPERATOR CERTIFICATION**  
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*Star L Harrell* 5/12/19  
Signature Date

Star L Harrell  
Printed Name

star\_harrell@eogresources.com  
E-mail Address

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

12/18/2017  
Date of Survey  
Signature and Seal of Professional Surveyor

**MICHAEL BROWN**  
NEW MEXICO  
18329  
PROFESSIONAL SURVEYOR

Certificate Number

S:\SURVEY\EOG\_MIDLAND\DAUNTLESS\_7\_FED\FINAL\_PRODUCTS\SLO\_DAUNTLESS\_7\_FED\_715H\_REV2.DWG 8/6/2018 2:03:28 PM csmhs



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
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State of New Mexico  
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-46618		<sup>2</sup> Pool Code 98180		<sup>3</sup> Pool Name WC025 G09 S253309P; UPPER WOLFCAMP <b>KZ</b>	
<sup>4</sup> Property Code 324978		<sup>5</sup> Property Name DAUNTLESS 7 FED			<sup>6</sup> Well Number #721H
<sup>7</sup> GRID No. 7377		<sup>8</sup> Operator Name EOG RESOURCES, INC.			<sup>9</sup> Elevation 3491'

<sup>10</sup>Surface Location

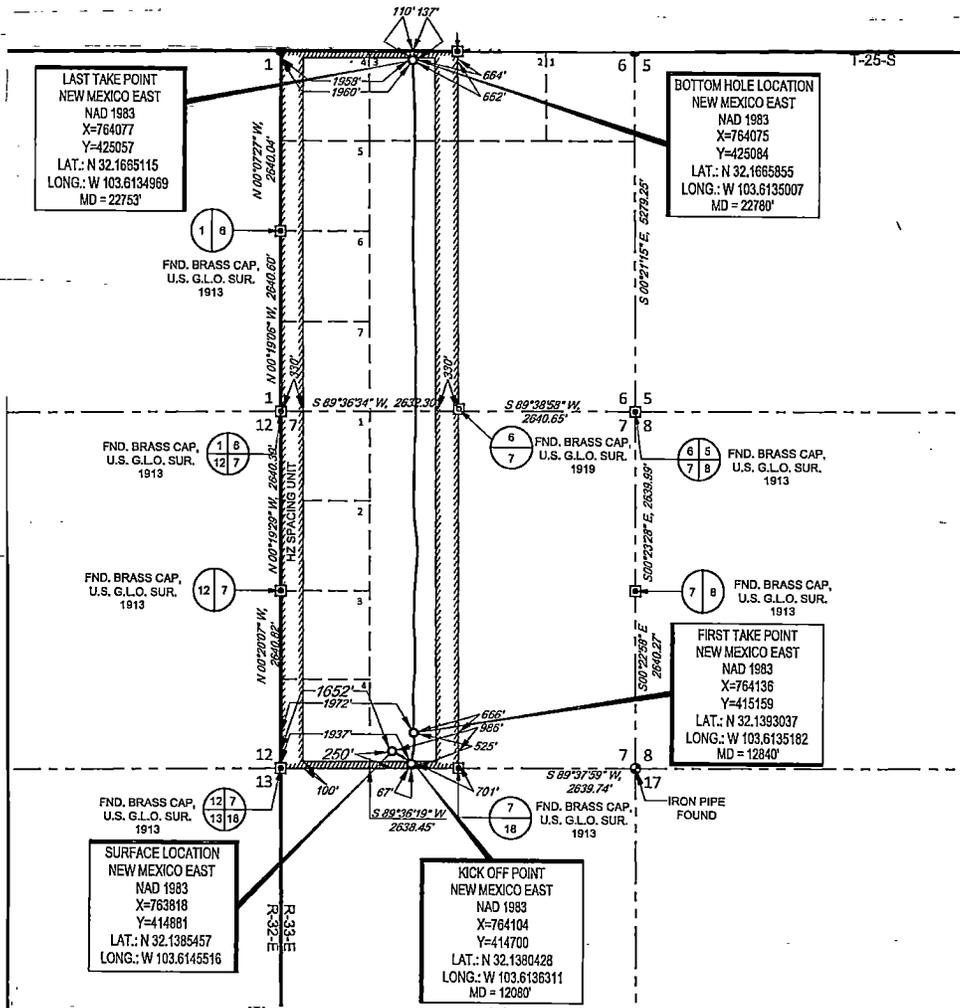
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	7	25-S	33-E	-	250'	SOUTH	1652'	WEST	LEA

SL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	6	25-S	33-E	-	110'	NORTH	1958'	WEST	LEA

<sup>12</sup> Dedicated Acres 640.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

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Signature: Kay Maddox Date: 10/07/2020  
Printed Name: KAY MADDOX  
E-mail Address: kay\_maddox@eogresources.com

**<sup>18</sup>SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 11/06/2019  
Signature and Seal: RAMON A. DOMINGUEZ  
Professional Surveyor  
Certificate Number: 24508



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
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WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-47882		<sup>2</sup> Pool Code 98180		<sup>3</sup> Pool Name WC025 G09 S253309P; UPPER WOLFCAMP	
<sup>4</sup> Property Code 324978		<sup>5</sup> Property Name DAUNTLESS 7 FED			<sup>6</sup> Well Number 723H
<sup>7</sup> GRID No. 7377		<sup>8</sup> Operator Name EOG RESOURCES, INC.			<sup>9</sup> Elevation 3494'

<sup>10</sup>Surface Location

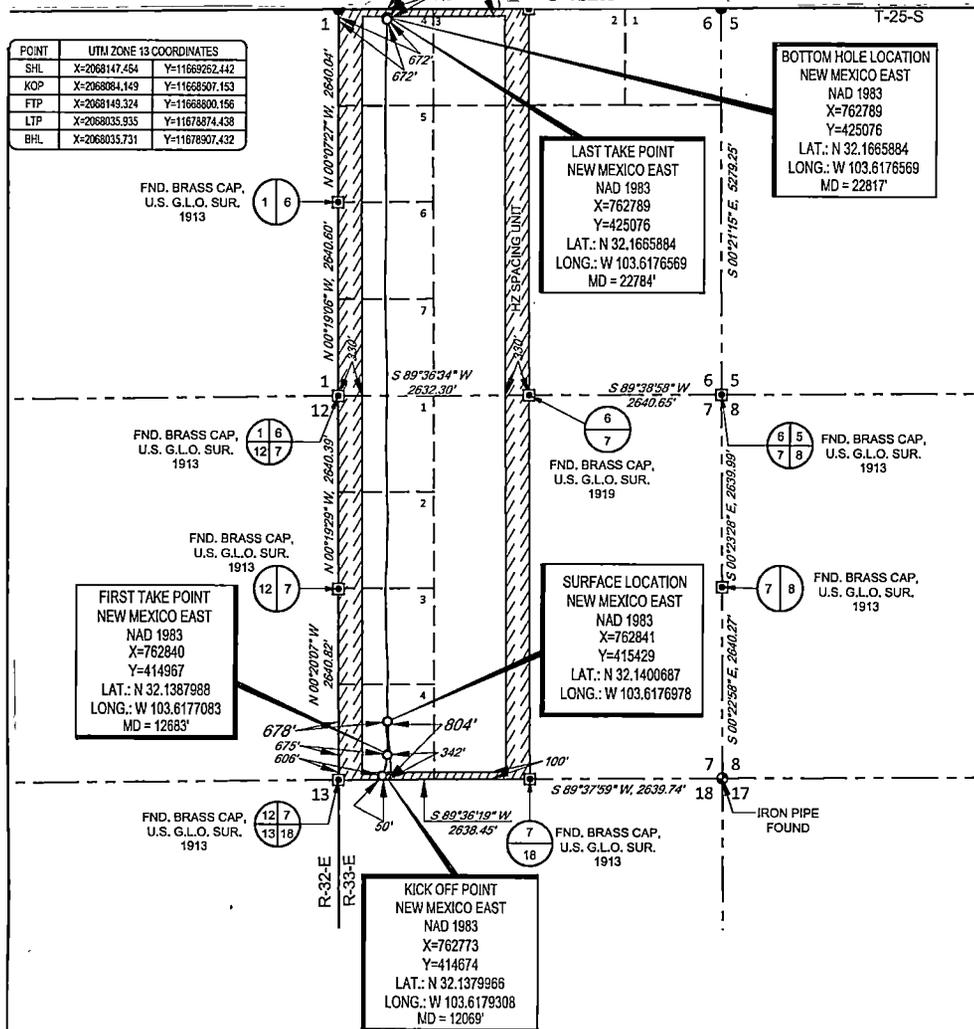
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	7	25-S	33-E	-	804'	SOUTH	678'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	6	25-S	33-E	-	110'	NORTH	672'	WEST	LEA

<sup>12</sup> Dedicated Acres 638.40	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

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*Kay Maddox* 04/27/2021  
Signature Date

KAY MADDOX  
Printed Name

kay\_maddox@eogresources.com  
E-mail Address

**<sup>18</sup>SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

01/28/2020  
Date of Survey

*Ramon A. Dominguez*  
Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ  
NEW MEXICO  
24508  
PROFESSIONAL SURVEYOR

Certificate Number



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
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District IV  
1220 S. St. Francis Dr., Sante Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Sante Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

**HOBBS OCD**

NOV 18 2019

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025-45595		<sup>2</sup> Pool Code 98180		<sup>3</sup> Pool Name WC025 G09 S253309P; UPPER WOLFCAMP	
<sup>4</sup> Property Code 324978		<sup>5</sup> Property Name DAUNTLESS 7 FED			<sup>6</sup> Well Number 726 H
<sup>7</sup> OGRID No. 7377		<sup>8</sup> Operator Name EOG RESOURCES, INC.			<sup>9</sup> Elevation 3484'

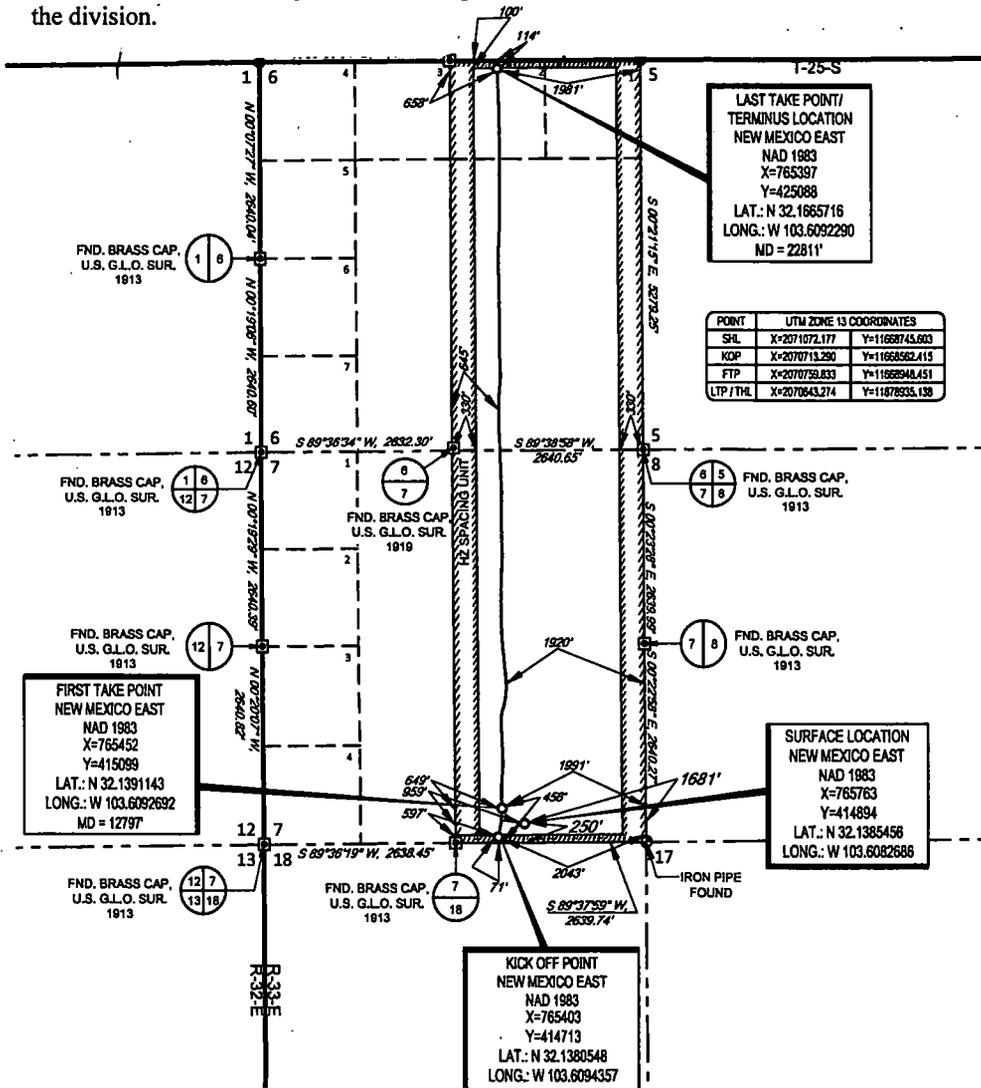
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	7	25-S	33-E	-	250'	SOUTH	1681'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	6	25-S	33-E	-	114'	NORTH	1981'	EAST	LEA

<sup>11</sup> Dedicated Acres 640.00	<sup>12</sup> Joint or Infill	<sup>13</sup> Consolidation Code	<sup>14</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Kay Maddox* Date: 11/04/2019

Printed Name: **KAY MADDOX**

E-mail Address:

---

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 12/19/2017  
Signature: *Michael Brown*

**PROFESSIONAL SURVEYOR**  
NEW MEXICO  
18329

Certificate Number:

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

District II  
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1220 South St. Francis Dr.  
Sante Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-45597		<sup>2</sup> Pool Code 98180		<sup>3</sup> Pool Name WC025 G09 S253309P; UPPER WOLFCAMP	
<sup>4</sup> Property Code 324978		<sup>5</sup> Property Name DAUNTLESS 7 FED			<sup>6</sup> Well Number #728H
<sup>7</sup> OGRID No. 7377		<sup>8</sup> Operator Name EOG RESOURCES, INC.			<sup>9</sup> Elevation 3492'

<sup>10</sup>Surface Location

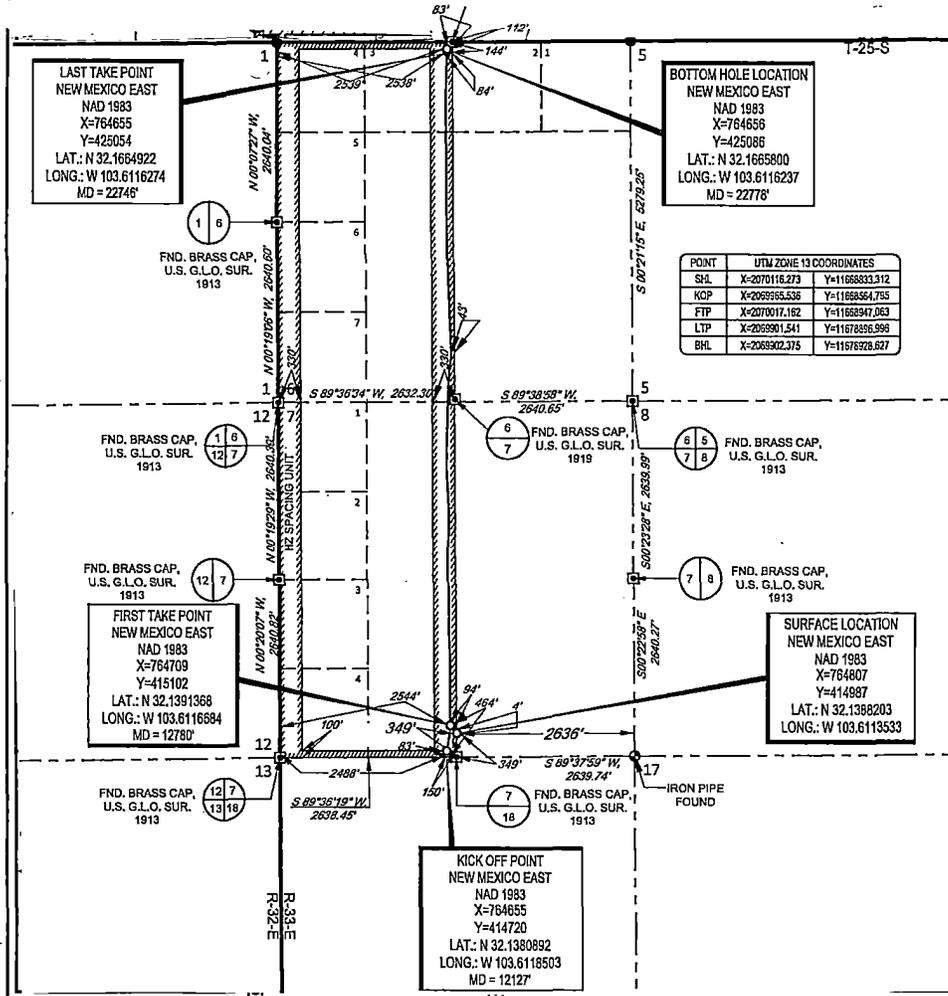
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	7	25-S	33-E	-	349'	SOUTH	2636'	EAST	LEA

SL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	6	25-S	33-E	-	83'	NORTH	2539'	WEST	LEA

<sup>12</sup> Dedicated Acres 640.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup>OPERATOR CERTIFICATION

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Signature: *Kay Maddox* Date: 10/07/2020

Printed Name: KAY MADDOX

E-mail Address: kay\_maddox@eogresources.com

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 12/19/2017  
Signature and Title of Professional Surveyor: *[Signature]*  
Professional Surveyor: **18329**  
Certificate Number: *[Signature]*

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State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

**OCD - HOBBS**  
**04/23/2020**  
**RECEIVED**

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025-47107		<sup>2</sup> Pool Code 98180		<sup>3</sup> Pool Name WC025 G09 S253309P UPPER WOLFCAMP	
<sup>4</sup> Property Code 324978		<sup>5</sup> Property Name DAUNTLESS 7 FED			<sup>6</sup> Well Number #734Y
<sup>7</sup> OGRID No. 7377		<sup>8</sup> Operator Name EOG RESOURCES, INC.			<sup>9</sup> Elevation 3496'

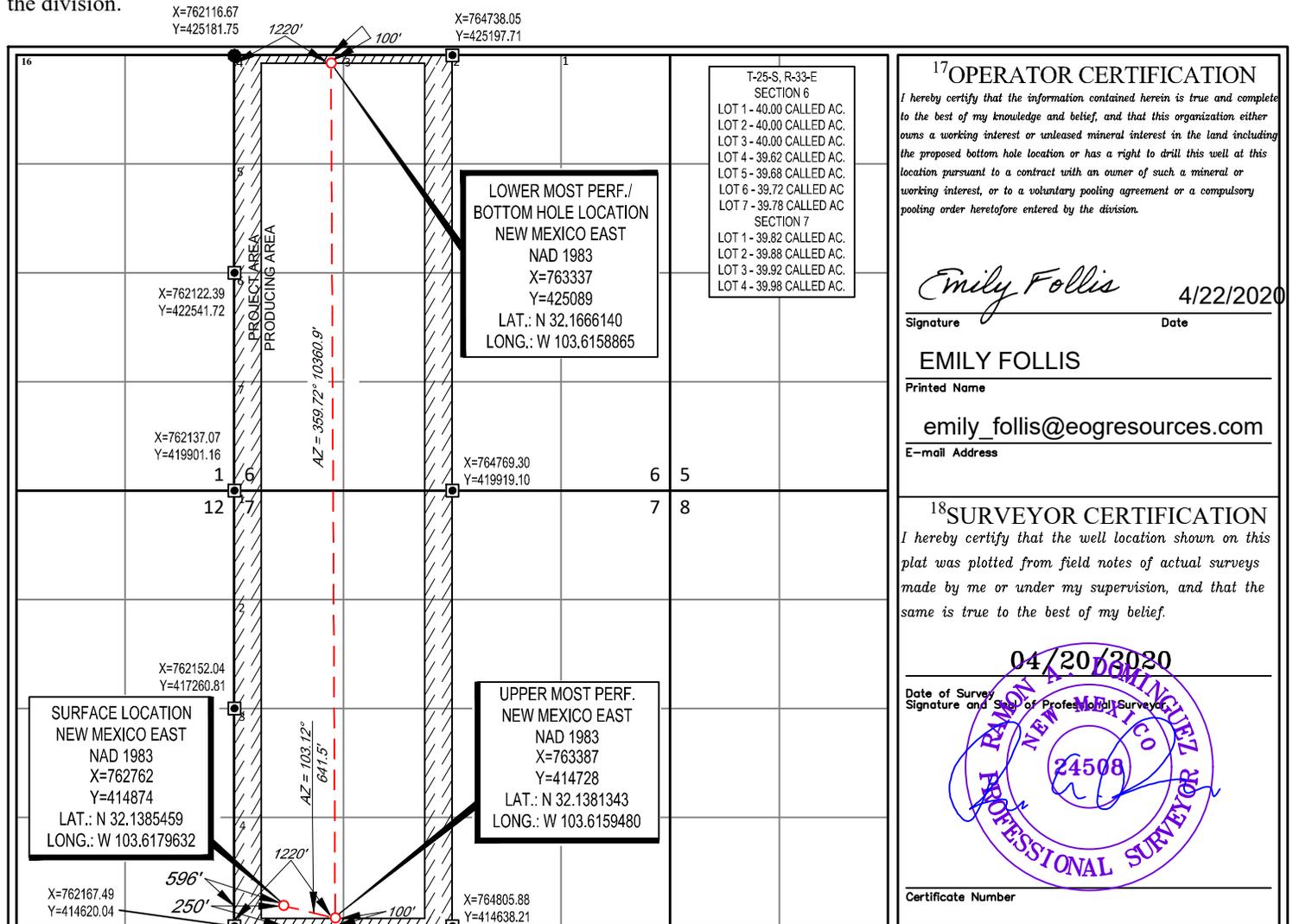
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	7	25-S	33-E	-	250'	SOUTH	596'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	6	25-S	33-E	-	100'	NORTH	1220'	WEST	LEA

<sup>12</sup> Dedicated Acres 640.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I  
1625 N. French Dr., Hobbs, NM 88240  
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FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-46617		<sup>2</sup> Pool Code 98180		<sup>3</sup> Pool Name WC025 G09 S253309P; UPPER WOLFCAMP <b>KZ</b>	
<sup>4</sup> Property Code 324978		<sup>5</sup> Property Name DAUNTLESS 7 FED			<sup>6</sup> Well Number #740H
<sup>7</sup> OGRID No. 7377		<sup>8</sup> Operator Name EOG RESOURCES, INC.			<sup>9</sup> Elevation 3491'

<sup>10</sup>Surface Location

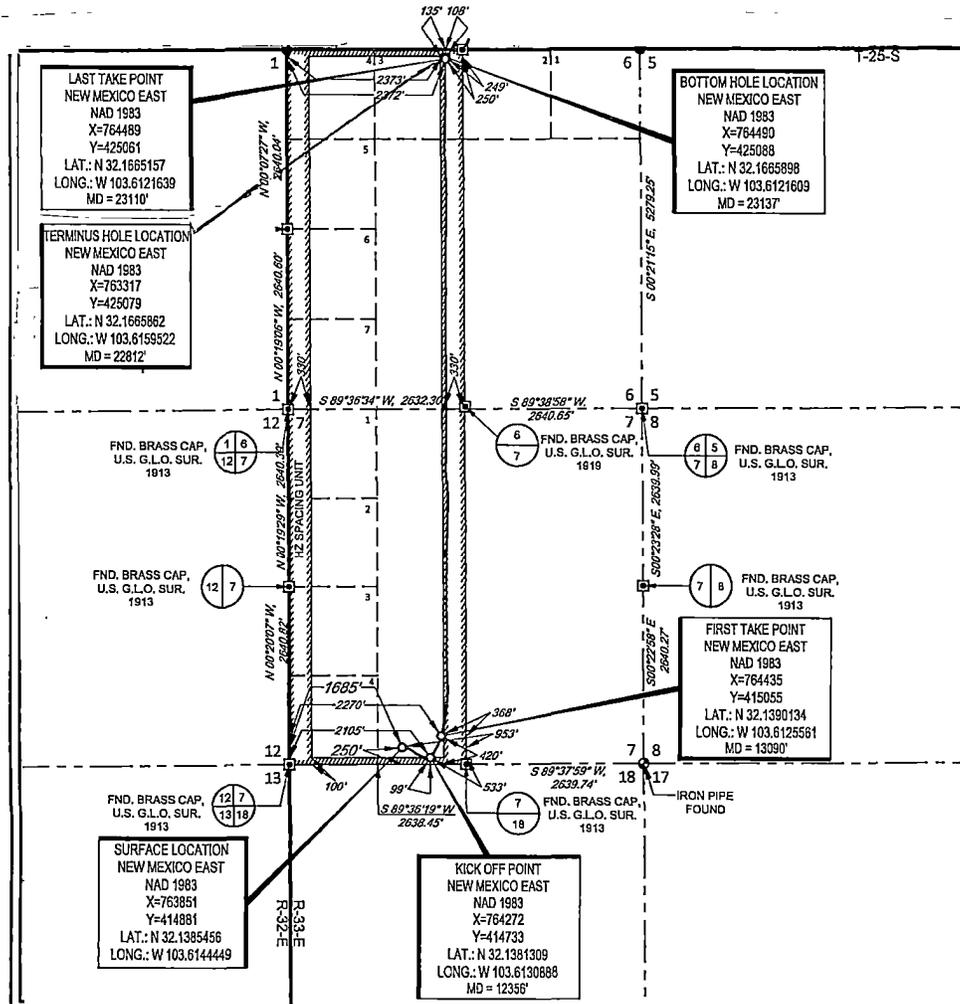
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	7	25-S	33-E	--	250'	SOUTH	1685'	WEST	LEA

SL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	6	25-S	33-E	-	108'	NORTH	2373'	WEST	LEA

<sup>12</sup> Dedicated Acres 640.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

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**<sup>17</sup>OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Kay Maddox* Date: 10/07/2020  
Printed Name: KAY MADDOX  
E-mail Address: kay\_maddox@eogresources.com

**<sup>18</sup>SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 11/06/2019  
Signature and Seal of Professional Surveyor: *Ramon A. Dominguez*  
Certificate Number: 24508

REC'D 10/8/2020 - NMOCD

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-46619	<sup>2</sup> Pool Code 98180	<sup>3</sup> Pool Name WC025 G09 S253309P; UPPER WOLFCAMP <b>KZ</b>
<sup>4</sup> Property Code 324978	<sup>5</sup> Property Name DAUNTLESS 7 FED	
<sup>7</sup> GRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>6</sup> Well Number #742H
		<sup>9</sup> Elevation 3491'

<sup>10</sup>Surface Location

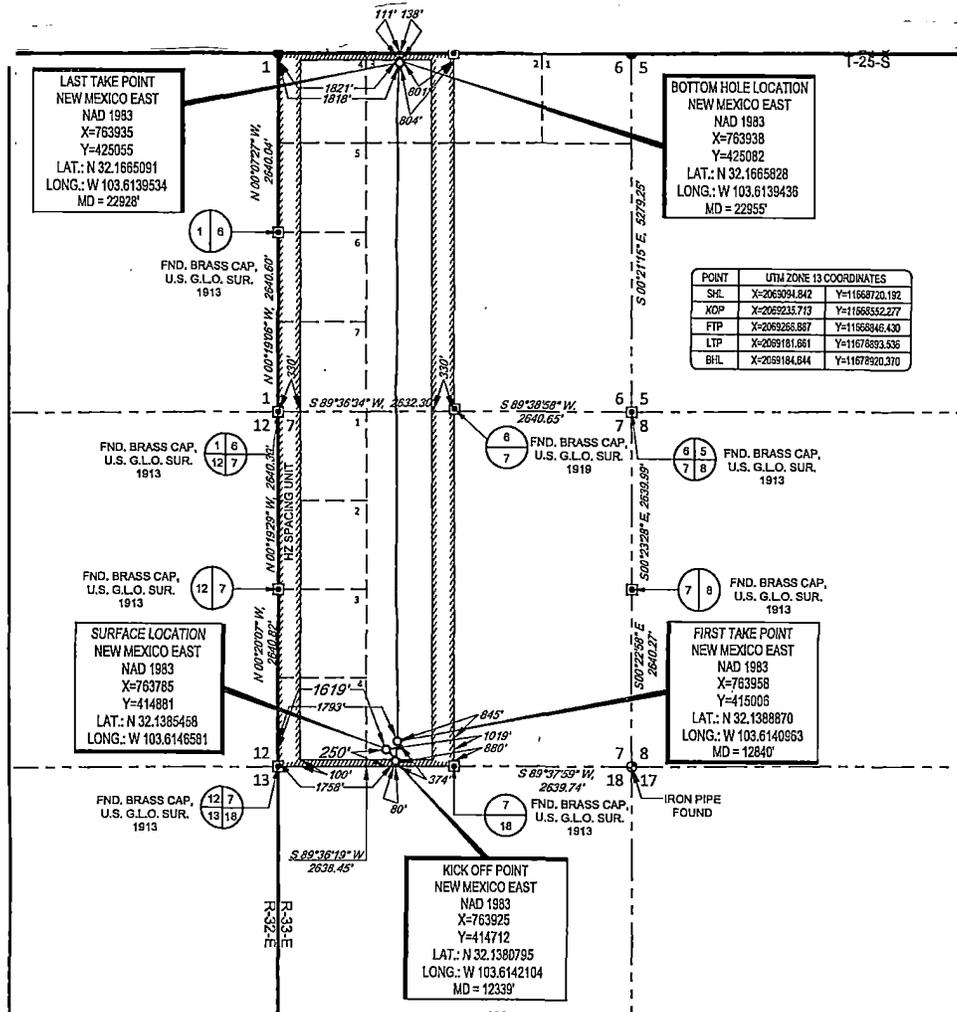
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	7	25-S	33-E	-	250'	SOUTH	1619'	WEST	LEA

SL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	6	25-S	33-E	-	111'	NORTH	1821'	WEST	LEA

<sup>12</sup> Dedicated Acres 640.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

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*Kay Maddox* 10/07/2020  
Signature Date

KAY MADDOX

Printed Name

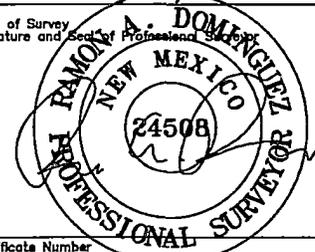
kay\_maddox@eogresources.com  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

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11/06/2019

Date of Survey  
Signature and Seal of Professional Surveyor



Certificate Number

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Santa Fe, NM 87505

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-47883		<sup>2</sup> Pool Code 98180		<sup>3</sup> Pool Name WC025 G09 S253309P; UPPER WOLFCAMP	
<sup>4</sup> Property Code 324978		<sup>5</sup> Property Name DAUNTLESS 7 FED			<sup>6</sup> Well Number 743H
<sup>7</sup> GRID No. 7377		<sup>8</sup> Operator Name EOG RESOURCES, INC.			<sup>9</sup> Elevation 3494'

<sup>10</sup>Surface Location

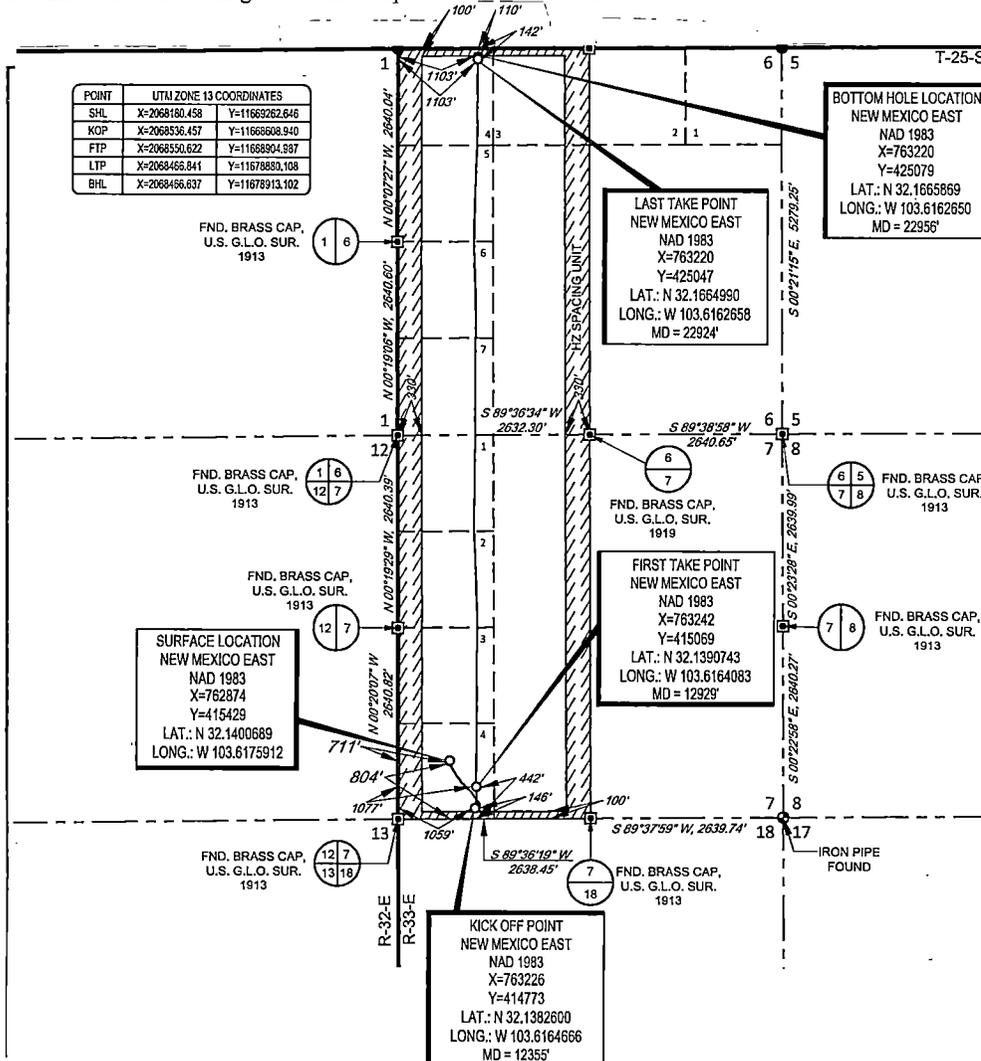
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	7	25-S	33-E	-	804'	SOUTH	711'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	6	25-S	33-E	-	110'	NORTH	1103'	WEST	LEA

<sup>12</sup> Dedicated Acres 638.40	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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Signature: *Kay Maddox* Date: 04/08/2021  
Printed Name: KAY MADDOX  
E-mail Address: kay\_maddox@eogresources.com

**<sup>18</sup>SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 01/28/2020  
Signature and Seal of Professional Surveyor: *Ramon A. Dominguez*  
Certificate Number: 24508

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1220 South St. Francis Dr.  
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FORM C-102  
Revised August 1, 2011  
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-47884		<sup>2</sup> Pool Code 98180	<sup>3</sup> Pool Name WC025 G09 S253309P; UPPER WOLFCAMP
<sup>4</sup> Property Code 324978	<sup>5</sup> Property Name DAUNTLESS 7 FED		<sup>6</sup> Well Number 744H
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.		<sup>9</sup> Elevation 3494'

<sup>10</sup>Surface Location

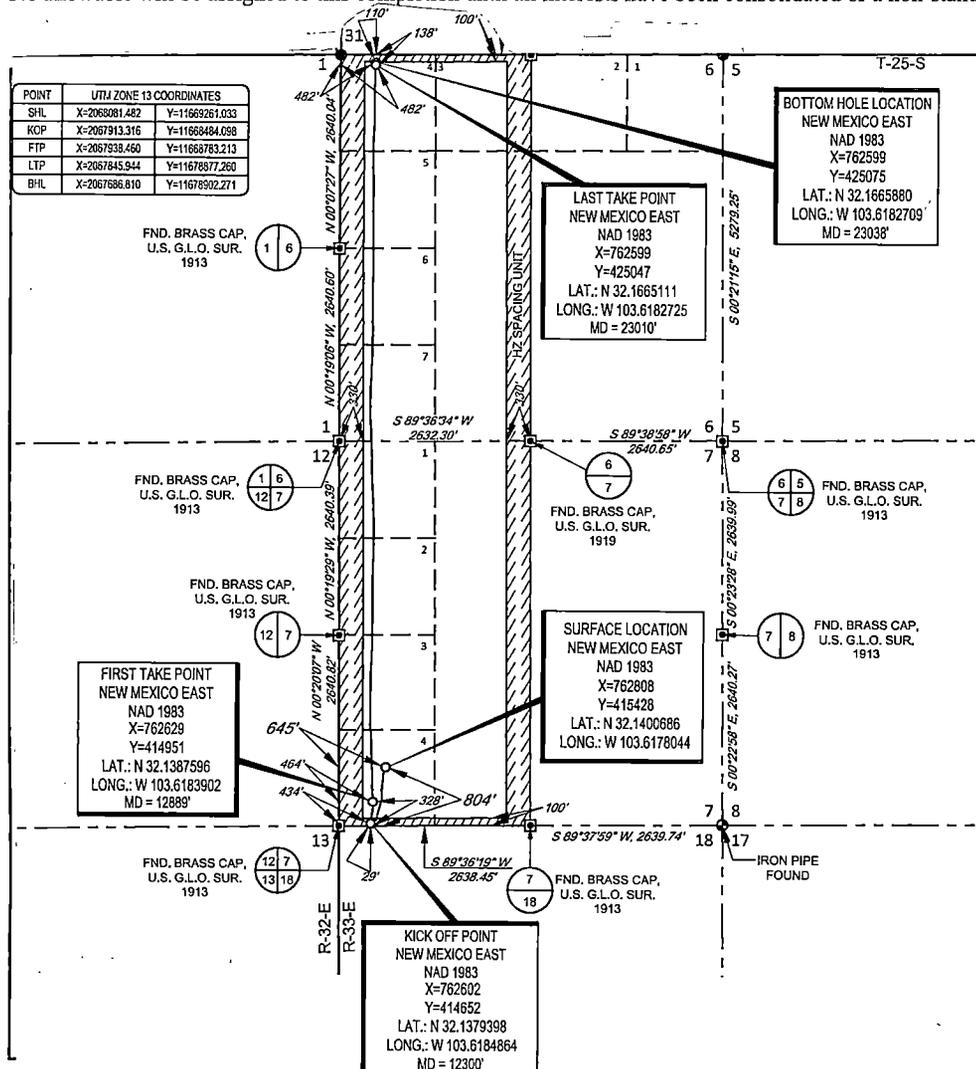
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	7	25-S	33-E	-	804'	SOUTH	645'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	6	25-S	33-E	-	110'	NORTH	482'	WEST	LEA

<sup>12</sup> Dedicated Acres 638.40	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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*Kay Maddox* 04/27/2021  
Signature Date

KAY MADDOX  
Printed Name

kay\_maddox@eogresources.com  
E-mail Address

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

01/28/2020  
Date of Survey

*Ramona A. Dominguez*  
Signature and Seal of Professional Surveyor

24508  
Certificate Number

**From:** [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)  
**To:** [Lisa Youngblood](#)  
**Cc:** [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle O; Walls, Christopher](#)  
**Subject:** Approved Administrative Order PLC-885  
**Date:** Thursday, June 15, 2023 2:59:50 PM  
**Attachments:** [PLC885 Order.pdf](#)

NMOCD has issued Administrative Order PLC-885 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-45590	Dauntless 7 Federal #701H	E/2	6-25S-33E	98180
		E/2	7-25S-33E	
30-025-45592	Dauntless 7 Federal #703H	E/2	6-25S-33E	98180
		E/2	7-25S-33E	
30-025-45594	Dauntless 7 Federal #705H	E/2	6-25S-33E	98180
		E/2	7-25S-33E	
30-025-45596	Dauntless 7 Federal #707H	E/2	6-25S-33E	98180
		E/2	7-25S-33E	
30-025-45598	Dauntless 7 Federal #709H	W/2	6-25S-33E	98180
		W/2	7-25S-33E	
30-025-46620	Dauntless 7 Federal #713H	W/2	6-25S-33E	98180
		W/2	7-25S-33E	
30-025-46622	Dauntless 7 Federal #715H	W/2	6-25S-33E	98180
		W/2	7-25S-33E	
30-025-47881	Dauntless 7 Federal #717H	W/2	6-25S-33E	98180
		W/2	7-25S-33E	
30-025-46618	Dauntless 7 Federal #721H	W/2	6-25S-33E	98180
		W/2	7-25S-33E	
30-025-45591	Dauntless 7 Federal #722H	E/2	6-25S-33E	98180
		E/2	7-25S-33E	
30-025-47882	Dauntless 7 Federal #723H	W/2	6-25S-33E	98180
		W/2	7-25S-33E	
30-025-45593	Dauntless 7 Federal #724H	E/2	6-25S-33E	98180
		E/2	7-25S-33E	
30-025-45595	Dauntless 7 Federal #726H	E/2	6-25S-33E	98180
		E/2	7-25S-33E	
30-025-45597	Dauntless 7 Federal #728H	W/2	6-25S-33E	98180
		W/2	7-25S-33E	
30-025-47107	Dauntless 7 Federal #734Y	W/2	6-25S-33E	98180
		W/2	7-25S-33E	
30-025-46617	Dauntless 7 Federal #740H	W/2	6-25S-33E	98180
		W/2	7-25S-33E	
30-025-46619	Dauntless 7 Federal #742H	W/2	6-25S-33E	98180
		W/2	7-25S-33E	
30-025-47883	Dauntless 7 Federal #743H	W/2	6-25S-33E	98180
		W/2	7-25S-33E	
30-025-47884	Dauntless 7 Federal #744H	W/2	6-25S-33E	98180
		W/2	7-25S-33E	
		E/2	6-25S-33E	

<b>30-025-50751</b>	<b>Dauntless 7 Federal #401H</b>	<b>E/2</b>	<b>7-25S-33E</b>	<b>97903</b>
<b>30-025-50599</b>	<b>Dauntless 7 Federal #506H</b>	<b>W/2</b>	<b>6-25S-33E</b>	<b>97903</b>
<b>30-025-50600</b>	<b>Dauntless 7 Federal #507H</b>	<b>E/2</b>	<b>6-25S-33E</b>	<b>97903</b>
<b>30-025-50601</b>	<b>Dauntless 7 Federal #508H</b>	<b>E/2</b>	<b>6-25S-33E</b>	<b>97903</b>
<b>30-025-50665</b>	<b>Dauntless 7 Federal #509H</b>	<b>E/2</b>	<b>6-25S-33E</b>	<b>97903</b>
<b>30-025-50666</b>	<b>Dauntless 7 Federal #510H</b>	<b>E/2</b>	<b>6-25S-33E</b>	<b>97903</b>
<b>30-025-50602</b>	<b>Dauntless 7 Federal #511H</b>	<b>E/2</b>	<b>6-25S-33E</b>	<b>97903</b>
<b>30-025-50495</b>	<b>Dauntless 7 Federal #581H</b>	<b>E/2</b>	<b>6-25S-33E</b>	<b>97903</b>
<b>30-025-50496</b>	<b>Dauntless 7 Federal #582H</b>	<b>E/2</b>	<b>6-25S-33E</b>	<b>97903</b>

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure  
 Petroleum Engineer, Oil Conservation Division  
 New Mexico Energy, Minerals and Natural Resources Department  
 (505) 469-8211

**From:** [Lisa Youngblood](#)  
**To:** [McClure, Dean, EMNRD](#)  
**Subject:** RE: [EXTERNAL] RE: Action ID: 160575; PLC-885  
**Date:** Tuesday, June 13, 2023 1:24:15 PM

---

Hi Mr. McClure,

I understand, these wells are diverse because Sharbro went non-consent in the #740H and #742H wells.

Please let me know if you need anything further.

Thank you,

**Lisa Youngblood**  
Regulatory Specialist



5509 Champions Drive | Midland, TX 79706  
Building 1, Room 3003  
Direct Line (432) 247-6331  
Cell Phone (432) 241-1259  
[Lisa\\_youngblood@eogresources.com](mailto:Lisa_youngblood@eogresources.com)

---

**From:** McClure, Dean, EMNRD <[Dean.McClure@emnrn.dnm.gov](mailto:Dean.McClure@emnrn.dnm.gov)>  
**Sent:** Tuesday, June 13, 2023 1:41 PM  
**To:** Lisa Youngblood <[Lisa\\_Youngblood@eogresources.com](mailto:Lisa_Youngblood@eogresources.com)>  
**Subject:** RE: [EXTERNAL] RE: Action ID: 160575; PLC-885

**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Ms. Youngblood,

Within the application, the statement from EOG's landman, Matthew Gray, is that ownership between these wells is diverse. For the reasons you state, it isn't exactly clear why the ownership is diverse. However, I am needing clarification due to each subset of ownership being treated as its own "lease" for purposes of part 12.

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211

---

**From:** Lisa Youngblood <[Lisa\\_Youngblood@eogresources.com](mailto:Lisa_Youngblood@eogresources.com)>  
**Sent:** Tuesday, June 13, 2023 12:18 PM  
**To:** McClure, Dean, EMNRD <[Dean.McClure@emnrn.dnm.gov](mailto:Dean.McClure@emnrn.dnm.gov)>

**Subject:** [EXTERNAL] RE: Action ID: 160575; PLC-885

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Mr. McClure,

Can you please explain what you are looking for exactly in your comment about ownership? The entire two sections contain one lease, so no CAs for Bone Spring or Wolfcamp and ownership would be the same on the E2 and W2.

Thank you,

**Lisa Youngblood**

Regulatory Specialist



5509 Champions Drive | Midland, TX 79706  
Building 1, Room 3003  
Direct Line (432) 247-6331  
Cell Phone (432) 241-1259  
[Lisa\\_youngblood@eogresources.com](mailto:Lisa_youngblood@eogresources.com)

---

**From:** McClure, Dean, EMNRD <[Dean.McClure@emnrd.nm.gov](mailto:Dean.McClure@emnrd.nm.gov)>  
**Sent:** Tuesday, June 13, 2023 12:15 PM  
**To:** Lisa Youngblood <[Lisa\\_Youngblood@eogresources.com](mailto:Lisa_Youngblood@eogresources.com)>  
**Cc:** McClure, Dean, EMNRD <[Dean.McClure@emnrd.nm.gov](mailto:Dean.McClure@emnrd.nm.gov)>  
**Subject:** Action ID: 160575; PLC-885

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

To whom it may concern (c/o Lisa Youngblood for EOG Resources, Inc.),

The Division is reviewing the following application:

<b>Action ID</b>	160575
<b>Admin No.</b>	PLC-885
<b>Applicant</b>	EOG Resources, Inc. (7377)
<b>Title</b>	Dauntless 7 Fed CTB
<b>Sub. Date</b>	11/22/2022

Please provide the following additional supplemental documents:

- 

Please provide additional information regarding the following:

- Please describe the subsets of ownership between these wells. As an example, if the W/2 of the sections has a different set of ownership than the E/2 of the sections, or if there is a depth

severance in the middle of the BS, etc.

Additional notes:

- 

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY EOG RESOURCES, INC.**

**ORDER NO. PLC-885**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

**CONCLUSIONS OF LAW**

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.

4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
9. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



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**DYLAN M. FUGE  
DIRECTOR**

**DATE:** 6/15/2023

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

**Order: PLC-885**  
**Operator: EOG Resources, Inc. (7377)**  
**Central Tank Battery: Dauntless 7 Federal Central Tank Battery**  
**Central Tank Battery Location: UL N, Section 7, Township 25 South, Range 33 East**  
**Gas Title Transfer Meter Location:**

### Pools

Pool Name	Pool Code
WC-025 G-08 S253235G; LWR BONE SPRIN	97903
WC-025 G-09 S253309P; UPR WOLFCAMP	98180

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 105678967 (122619)	All	6-25S-33E
	All	7-25S-33E
NMNM 105678967 (122619) [#740H and #742H]	W/2	6-25S-33E
	W/2	7-25S-33E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-45590	Dauntless 7 Federal #701H	E/2	6-25S-33E	98180
		E/2	7-25S-33E	
30-025-45592	Dauntless 7 Federal #703H	E/2	6-25S-33E	98180
		E/2	7-25S-33E	
30-025-45594	Dauntless 7 Federal #705H	E/2	6-25S-33E	98180
		E/2	7-25S-33E	
30-025-45596	Dauntless 7 Federal #707H	E/2	6-25S-33E	98180
		E/2	7-25S-33E	
30-025-45598	Dauntless 7 Federal #709H	W/2	6-25S-33E	98180
		W/2	7-25S-33E	
30-025-46620	Dauntless 7 Federal #713H	W/2	6-25S-33E	98180
		W/2	7-25S-33E	
30-025-46622	Dauntless 7 Federal #715H	W/2	6-25S-33E	98180
		W/2	7-25S-33E	
30-025-47881	Dauntless 7 Federal #717H	W/2	6-25S-33E	98180
		W/2	7-25S-33E	
30-025-46618	Dauntless 7 Federal #721H	W/2	6-25S-33E	98180
		W/2	7-25S-33E	
30-025-45591	Dauntless 7 Federal #722H	E/2	6-25S-33E	98180
		E/2	7-25S-33E	
30-025-47882	Dauntless 7 Federal #723H	W/2	6-25S-33E	98180
		W/2	7-25S-33E	
30-025-45593	Dauntless 7 Federal #724H	E/2	6-25S-33E	98180
		E/2	7-25S-33E	

30-025-45595	Dauntless 7 Federal #726H	E/2 E/2	6-25S-33E 7-25S-33E	98180
30-025-45597	Dauntless 7 Federal #728H	W/2 W/2	6-25S-33E 7-25S-33E	98180
30-025-47107	Dauntless 7 Federal #734Y	W/2 W/2	6-25S-33E 7-25S-33E	98180
30-025-46617	Dauntless 7 Federal #740H	W/2 W/2	6-25S-33E 7-25S-33E	98180
30-025-46619	Dauntless 7 Federal #742H	W/2 W/2	6-25S-33E 7-25S-33E	98180
30-025-47883	Dauntless 7 Federal #743H	W/2 W/2	6-25S-33E 7-25S-33E	98180
30-025-47884	Dauntless 7 Federal #744H	W/2 W/2	6-25S-33E 7-25S-33E	98180
30-025-50751	Dauntless 7 Federal #401H	E/2 E/2	6-25S-33E 7-25S-33E	97903
30-025-50599	Dauntless 7 Federal #506H	W/2 W/2	6-25S-33E 7-25S-33E	97903
30-025-50600	Dauntless 7 Federal #507H	E/2 E/2	6-25S-33E 7-25S-33E	97903
30-025-50601	Dauntless 7 Federal #508H	E/2 E/2	6-25S-33E 7-25S-33E	97903
30-025-50665	Dauntless 7 Federal #509H	E/2 E/2	6-25S-33E 7-25S-33E	97903
30-025-50666	Dauntless 7 Federal #510H	E/2 E/2	6-25S-33E 7-25S-33E	97903
30-025-50602	Dauntless 7 Federal #511H	E/2 E/2	6-25S-33E 7-25S-33E	97903
30-025-50495	Dauntless 7 Federal #581H	E/2 E/2	6-25S-33E 7-25S-33E	97903
30-025-50496	Dauntless 7 Federal #582H	E/2 E/2	6-25S-33E 7-25S-33E	97903

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 160575

**CONDITIONS**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 160575
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	6/15/2023