

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant:	<u>Tap Rock Operating, LLC</u>	OGRID Number:	<u>372043</u>
Well Name(s):	<u>Schlitz Federal Com 121H, 141H, 151H, 152H, 202H, 211H, 231H, 232H</u>	API:	<u>30-015-53350, 53351, 49950, 49942, 49022, 47671, 47672, 49025</u>
Pool(s):	<u>Cottonwood Draw; Bone Spring (O) & Purple Sage; Wolfcamp (Gas)</u>	Pool Code:	<u>97494, 98220</u>

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL

☐ NSP (PROJECT AREA)

☐ NSP (PRORATION UNIT)

☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC

☐ CTB

☐ PLC

☒ PC

☐ OLS

☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX

☐ PMX

☐ SWD

☐ IPI

☐ EOR

☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

A. ☐ Offset operators or lease holders

B. ☒ Royalty, overriding royalty owners, revenue owners

C. ☐ Application requires published notice

D. ☒ Notification and/or concurrent approval by SLO

E. ☒ Notification and/or concurrent approval by BLM

F. ☐ Surface owner

G. ☐ For all of the above, proof of notification or publication is attached, and/or,

H. ☐ No notice required

FOR OCD ONLY

☐ Notice Complete

☐ Application
Content
Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Michael Rodriguez

Print or Type Name

Signature

03/01/2023

Date

720-772-5092

Phone Number

mdrodriguez@taprk.com

Email Address

TAP ROCK RESOURCES, LLC

523 PARK POINT DRIVE, SUITE 200 - GOLDEN, COLORADO 80401



March 3, 2023

Engineering Bureau
 New Mexico Oil Conservation Division
 1220 S. St. Francis Drive
 Santa Fe, NM 87505

Re: Application for Pool Commingling of Oil and Gas Production.

Tap Rock Operating, LLC ("Tap Rock") (OGRID No. 372043) seeks administrative approval for pool commingling of oil and gas production for the following wells located in the W/2 of Sections 9 and 16, Township 25 South, Range 26 East, Eddy County, New Mexico and any additional infill wells that produce from the same pools within the subject lands with notice provided only to the interest owners within these future spacing units pursuant to 19.15.12.10.C(4)(g) NMAC:

Well Name	API	Location	Pool
Schlitz Federal Com #121H	30-015-53350	SL: M-16-25S-26E	Cottonwood Draw; Bone Spring (O) [97494]
Schlitz Federal Com #141H	30-015-53351	SL: M-16-25S-26E	Cottonwood Draw; Bone Spring (O) [97494]
Schlitz Federal Com #151H	30-015-49950	SL: M-16-25S-26E	Cottonwood Draw; Bone Spring (O) [97494]
Schlitz Federal Com #152H	30-015-49942	SL: M-16-25S-26E	Cottonwood Draw; Bone Spring (O) [97494]
Schlitz Federal Com #202H	30-015-49022	SL: M-16-25S-26E	Purple Sage; Wolfcamp (GAS) [98220]
Schlitz Federal Com #211H	30-015-47671	SL: M-16-25S-26E	Purple Sage; Wolfcamp (GAS) [98220]
Schlitz Federal Com #231H	30-015-47672	SL: M-16-25S-26E	Purple Sage; Wolfcamp (GAS) [98220]
Schlitz Federal Com #232H	30-015-49025	SL: M-16-25S-26E	Purple Sage; Wolfcamp (GAS) [98220]

Oil and gas production from these pools, wells, and lands will be commingled and sold at the Schlitz CTB located in the SW/4 of Section 16, Township 25 South, Range 26 East. Prior to commingling, gas production from each separator will be separately metered with calibrated orifice meters that are manufactured to AGA specifications. Oil production from each separator will also be separately metered using turbine meters.

Exhibit A is a completed Application for Surface Commingling (Form C-107-B) that also includes a statement from Jeff Trlica, Regulatory Analyst with Tap Rock, identifying each of the wells and Tap Rock's central tank battery, the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities, a copy of the Federal Communitization

Agreement associated with the subject lands, and a referenced gas sample. **Exhibit A** also contains a tract map identifying the locations of the wellbores, tracts, and approved participating areas in the Wolfcamp and Bone Spring formations.

Exhibit B is a self-affirmed statement from the landman familiar with this application and the subject lands certifying that the ownership is identical between the above-described pools as defined in 19.15.12.7 NMAC.

Exhibit C is a list of the affected parties, a copy of the letter sent by certified mail advising the parties that any objections must be filed in writing with the New Mexico Oil Conservation Division within 20 days from the date the Division receives this application, and proof of mailing.

Thank you for your attention to this matter. If you have any questions or need further information, please reach out to me at mdrodriguez@taprk.com or 720-245-2606.

Respectfully submitted,

TAP ROCK OPERATING, LLC

A handwritten signature in black ink, appearing to read 'MR', is written over a horizontal line.

Michael Rodriguez
Staff Attorney

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Tap Rock Operating

OPERATOR ADDRESS: 523 Park Point Dr. Suite 200. Golden, CO 80401

APPLICATION TYPE:
☒ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
See attached well list.					

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Regulatory Analyst DATE: 2/27/2023

TYPE OR PRINT NAME Jeff Trlica TELEPHONE NO.: 720-772-5910

E-MAIL ADDRESS: jtrlica@taprk.com

TAP ROCK RESOURCES, LLC

523 PARK POINT DRIVE, SUITE 200 - GOLDEN, COLORADO 80401



February 27, 2023

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Tap Rock Operating, LLC for administrative approval for approval to surface commingle (pool commingle) oil and gas production from the spacing units comprised of W/2 Section 9 and W/2 Section 16, Township 25S, Range 26E Eddy County, New Mexico (the "Lands")

To Whom This May Concern,

Tap Rock Operating, LLC ("Tap Rock"), OGRID No. 372043, requests to commingle current oil and gas production from eight (8) distinct wells located on the Lands and future production from the Lands as described herein. The wells will be metered through individual liquid coriolis flow meters for oil and orifice meters for gas. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit A**, the gas gathering line. Each well on the Lands will have its own test separator with a coriolis flow meter for oil and orifice meter for gas manufactured and assembled in accordance with the American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third-party measurement company in accordance with industry specifications.

Gas samples are obtained at the time of the meter testing and calibration and the composition and heating value are determined by a laboratory in accordance with the American Petroleum Institute (API) specifications to ensure accurate volume and energy (MMBTU) determinations.

The oil is measured via the coriolis flow meter in accordance with API Chapter 5.6 on each individual well and is calibrated periodically by a third-party measurement company for accuracy. After the oil is individually metered by coriolis flow meters at each well it can be comingled into a heater treater then into the stock tanks or, each well can be isolated into its own individual tank for testing purposes. The gas is measured on a volume and MMBTU basis by an orifice meter on each individual well and supporting EFM equipment in accordance with API Chapter 21.1. The gas is then sent into a gathering line where it is comingled with each of the other well's metered gas. The gathering line is then metered by another orifice meter at the tank battery check meter to show the total volume of gas leaving the tank battery. The tank battery meter is tested and calibrated in accordance with industry specifications and volume and energy and determined on an hourly, daily and monthly basis. Once the gas exits the final tank battery sales check it travels directly into a third-party sales connect meter. The third-party gas gatherer has its

own meter that measures the gas for custody transfer and that meter is also calibrated periodically to ensure measurement accuracy.

In conclusion, all the oil and gas produced on the Lands is and will be metered separately at each wellhead and allocated using accurate measurement equipment according to API specifications.

Regards,

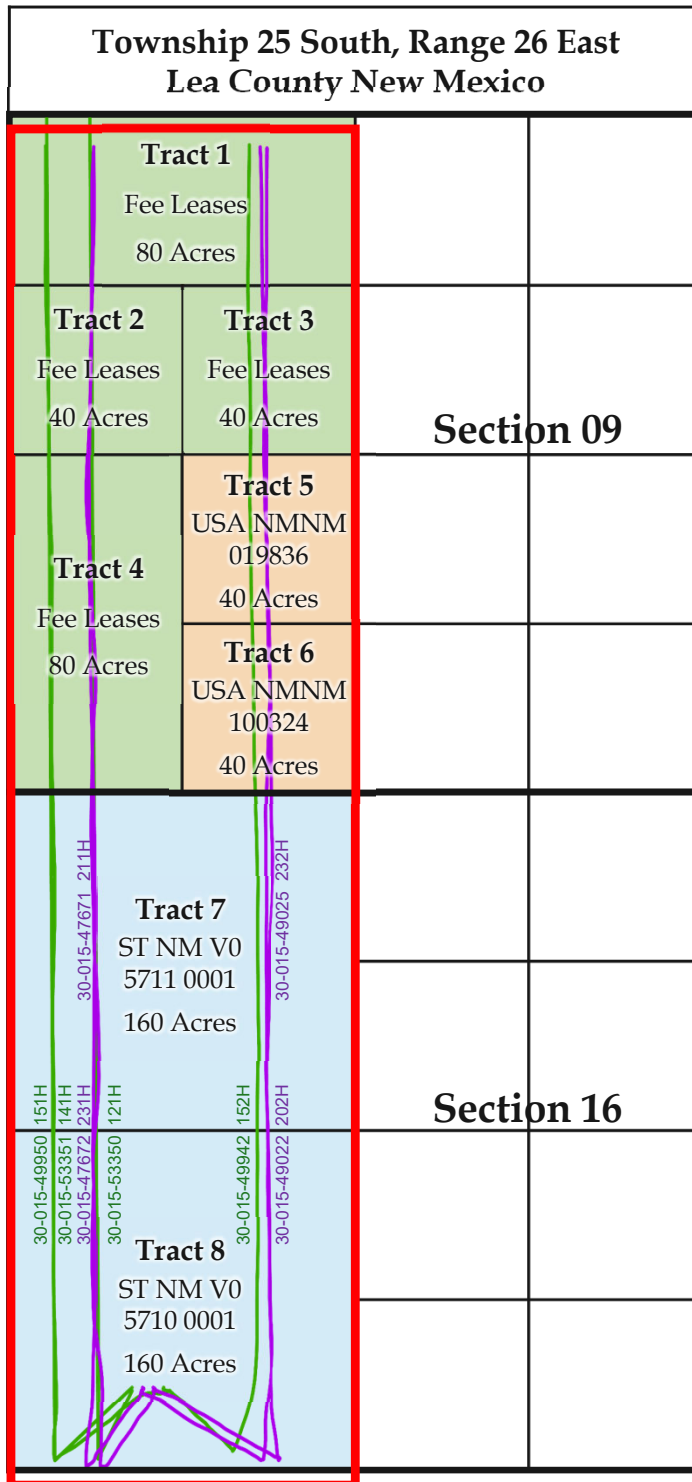
TAP ROCK OPERATING, LLC

A handwritten signature in blue ink, appearing to be 'J. Trlica', with a stylized, cursive script.

Jeff Trlica
Regulatory Analyst

APPLICATION TO POOL COMMINGLE, STORAGE AND SALES FOR OIL AND GAS PRODUCTION AT SCHLITZ W/2 CTB

Pool	API	Well Name	Well Number	OCD Unit Letter	Section	Township	Range	Date Online	Anticipated Production Type	Oil (MBOD)	Gas (MCFD)	Gravity	BTU/cf
[97494] COTTONWOOD DRAV; BONE SPRING (O)	30-015-53350	SCHLITZ FEDERAL COM	#121H	M	16	25S	26E	9/1/2023	Oil, Gas, Produced Water	1000	2000	51	1250
[97494] COTTONWOOD DRAV; BONE SPRING (O)	30-015-53351	SCHLITZ FEDERAL COM	#141H	M	16	25S	26E	9/1/2023	Oil, Gas, Produced Water	2000	4100	51	1250
[97494] COTTONWOOD DRAV; BONE SPRING (O)	30-015-49950	SCHLITZ FEDERAL COM	#151H	M	16	25S	26E	6/1/2023	Oil, Gas, Produced Water	1500	3500	51	1250
[97494] COTTONWOOD DRAV; BONE SPRING (O)	30-015-49942	SCHLITZ FEDERAL COM	#152H	M	16	25S	26E	6/1/2023	Oil, Gas, Produced Water	1500	3500	51	1250
[98220] PURPLE SAGE; WOLF CAMP (GAS)	30-015-49022	SCHLITZ FEDERAL COM	#202H	M	16	25S	26E	9/15/2022	Oil, Gas, Produced Water	800	2600	52	1250
[98220] PURPLE SAGE; WOLF CAMP (GAS)	30-015-47671	SCHLITZ FEDERAL COM	#211H	M	16	25S	26E	9/15/2022	Oil, Gas, Produced Water	800	2500	52	1250
[98220] PURPLE SAGE; WOLF CAMP (GAS)	30-015-47672	SCHLITZ FEDERAL COM	#231H	M	16	25S	26E	9/15/2022	Oil, Gas, Produced Water	650	6000	52	1250
[98220] PURPLE SAGE; WOLF CAMP (GAS)	30-015-49025	SCHLITZ FEDERAL COM	#232H	M	16	25S	26E	9/15/2022	Oil, Gas, Produced Water	550	5500	52	1250



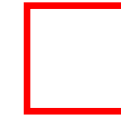
State Acreage



Federal Acreage



Fee Acreage



Schlitz W2 Unit



Schlitz Bone Spring Wells



Schlitz Wolfcamp Wells



Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **March, 2022**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 26 East, N.M.P.M.

Section 9: W/2

Section 16: W/2

Eddy County, New Mexico

Containing **640.00** acres, and this agreement shall include only the **Wolfcamp Formation** underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Tap Rock Operating, LLC, 523 Park Point Drive, Suite 200, Golden, CO, 80401**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator maybe designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **March 1, 2022**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

- IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

By: W. Ryan Springmeyer
Name: W. Ryan Springmeyer
Title: CFO

On this 21st day of July, 2022, before me, a Notary Public for the State of Colorado, personally appeared W. Ryan Springmeyer, known to me to be the CFO of **Tap Rock Operating, LLC**, a Delaware limited liability company, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of **Tap Rock Operating, LLC**, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

Tap Rock Operating, LLC

Date: 7-21-22

By: [Signature]
Name: W. Ryan Springmeyer
Title: CFO

ACKNOWLEDGEMENT

STATE OF COLORADO)
) ss.
COUNTY OF JEFFERSON)

On this 21st day of July, 2022, before me, a Notary Public for the State of Colorado, personally appeared W. Ryan Springmeyer, known to me to be the CFO of **Tap Rock Operating, LLC**, a Delaware limited liability company, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

(SEAL)



3/29/2026
My Commission Expires:

[Signature]
Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Tap Rock Resources, LLC

Date: 7-21-22

By: W. Ryan Springmeyer
Name: W. Ryan Springmeyer
Title: CFO

ACKNOWLEDGEMENT

STATE OF COLORADO)
) ss.
COUNTY OF JEFFERSON)

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(SEAL)



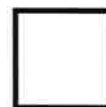
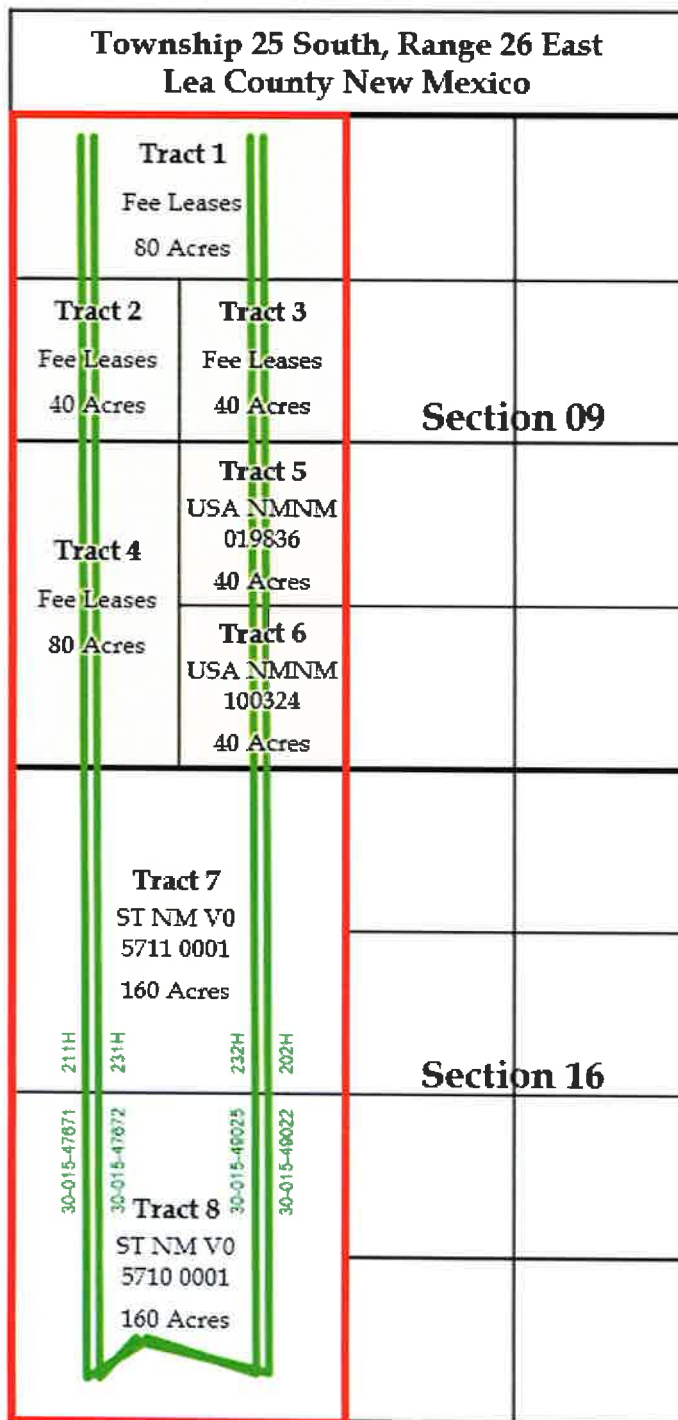
3/29/2026
My Commission Expires:

Nicole Kruesel
Notary Public

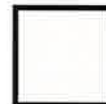
EXHIBIT "A"

Plat of communitized area covering 640.00 acres in W/2 of Section 9 and W/2 of Section 16,
Township 25 South, Range 26 East, N.M.P.M., Eddy County, New Mexico

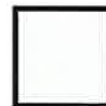
Well Name/No.
Schlitz Federal Com #202H, #211H, #231H, #232H



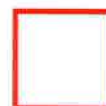
State Acreage



Federal Acreage



Fee Acreage



Schlitz W2 Unit



Schlitz Wolfcamp Wells

EXHIBIT “B”

To Communitization Agreement dated **March 1, 2022**, embracing the following described land
in W/2 of Section 9 and W/2 of Section 16, Township 25 South, Range 26 East, N.M.P.M.,
Eddy County, New Mexico

Operator of Communitized Area: **Tap Rock Operating, LLC**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Description of Land Committed:	<u>Township 25 South, Range 26 East, N.M.P.M</u> Section 9: N2NW
Number of Acres:	80.00
Authority for Pooling:	Lease Clauses
Lessor:	William S. Miller and wife, Nell Miller
Current Lessee of Record:	Earl Whisnad
Name of Working Interest Owners:	Tap Rock Resources, LLC
ORRI Owners:	Tap Rock Minerals, LP, WPX Energy Permian, LLC
Description of Land Committed:	<u>Township 25 South, Range 26 East, N.M.P.M</u> Section 9: N2NW
Number of Acres:	80.00
Authority for Pooling:	Lease Clauses
Lessor:	Lester A. Parks and wife, Clara Parks; and Bobby G. Parks and wife, Gail Parks
Current Lessee of Record:	Earl Whisnad
Name of Working Interest Owners:	Tap Rock Resources, LLC

ORRI Owners: Tap Rock Minerals, LP, WPX Energy Permian, LLC

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: N2NW

Number of Acres: 80.00

Authority for Pooling: Lease Clauses

Lessor: R. N. Thomas and wife, Velma Thomas

Current Lessee of Record: Earl Whisnad

Name of Working Interest Owners: Tap Rock Resources, LLC

ORRI Owners: Tap Rock Minerals, LP, WPX Energy Permian, LLC

Tract No. 2

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: SWNW

Number of Acres: 40.00

Authority for Pooling: Lease Clauses

Lessor: Lester A. Parks and wife, Clara Parks; and Bobby G. Parks and wife, Gail Parks

Current Lessee of Record: Earl Whisnad

Name of Working Interest Owners: Tap Rock Resources, LLC

ORRI Owners: Tap Rock Minerals, LP, WPX Energy Permian, LLC

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M

Section 9: SWNW

Number of Acres: 40.00

Authority for Pooling: Lease Clauses

Lessor: R. N. Thomas and wife, Velma Thomas

Current Lessee of Record: Earl Whisnad

Name of Working Interest Owners: Tap Rock Resources, LLC

ORRI Owners: Tap Rock Minerals, LP, WPX Energy Permian, LLC

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: SWNW

Number of Acres: 40.00

Authority for Pooling: Lease Clauses

Lessor: Margaret Spence, a widow

Current Lessee of Record: Mesa Petroleum Co.

Name of Working Interest Owners: Tap Rock Resources, LLC

ORRI Owners: Tap Rock Minerals, LP, WPX Energy Permian, LLC

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: SWNW

Number of Acres: 40.00

Authority for Pooling: Lease Clauses

Lessor: Clifford M. Wimberly and J.R. Sears, each dealing in his sole and separate property

Current Lessee of Record: Mesa Petroleum Co.

Name of Working Interest Owners: Tap Rock Resources, LLC, MEC Petroleum Corporation, Murchison Oil and Gas, LLC

ORRI Owners: Tap Rock Minerals, LP, WPX Energy Permian, LLC

Tract No. 3

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: SENW

Number of Acres: 40.00

Authority for Pooling: Lease Clauses

Lessor: BJH Energy Holdings, LLC

Current Lessee of Record: Tap Rock Resources, LLC

Name of Working Interest Owners: Tap Rock Resources, LLC

ORRI Owners: None

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: SENW

Number of Acres: 40.00

Authority for Pooling: Lease Clauses

Lessor: Occidental Permian Limited Partnership

Current Lessee of Record: CARP O&G, LLC, Occidental Permian, LP

Name of Working Interest Owners: CARP O&G, LLC, Occidental Permian, LP

ORRI Owners: None

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: SENW

Number of Acres: 40.00
Authority for Pooling: Lease Clauses
Lessor: Sharon Fairweather Jones, as her separate property
Current Lessee of Record: Tap Rock Resources, LLC
Name of Working Interest Owners: Tap Rock Resources, LLC
ORRI Owners: Tap Rock Minerals, LP

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: SENW

Number of Acres: 40.00
Authority for Pooling: Lease Clauses
Lessor: Marcella S. vonRadesky, as her separate property
Current Lessee of Record: Tap Rock Resources, LLC
Name of Working Interest Owners: Tap Rock Resources, LLC
ORRI Owners: Tap Rock Minerals, LP

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: SENW

Number of Acres: 40.00
Authority for Pooling: Lease Clauses
Lessor: Stewart D. Adams, as his separate property
Current Lessee of Record: Tap Rock Resources, LLC
Name of Working Interest Owners: Tap Rock Resources, LLC
ORRI Owners: Tap Rock Minerals, LP

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: SENW

Number of Acres: 40.00

Authority for Pooling: Lease Clauses

Lessor: Linda L. Gilbert, as her separate property

Current Lessee of Record: Tap Rock Resources, LLC

Name of Working Interest Owners: Tap Rock Resources, LLC

ORRI Owners: Tap Rock Minerals, LP

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: SENW

Number of Acres: 40.00

Authority for Pooling: Lease Clauses

Lessor: Howard M. Macey, as his separate property

Current Lessee of Record: Tap Rock Resources, LLC

Name of Working Interest Owners: Tap Rock Resources, LLC

ORRI Owners: Tap Rock Minerals, LP

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: SENW

Number of Acres: 40.00

Authority for Pooling: Lease Clauses

Lessor: Patrick Forgey, as his separate property

Current Lessee of Record: Tap Rock Resources, LLC

Name of Working Interest Owners: Tap Rock Resources, LLC

ORRI Owners: Tap Rock Minerals, LP

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: SENW

Number of Acres: 40.00

Authority for Pooling: Lease Clauses

Lessor: Alanna Macey, a/k/a Lonnie Macey, as her separate property

Current Lessee of Record: Tap Rock Resources, LLC

Name of Working Interest Owners: Tap Rock Resources, LLC

ORRI Owners: Tap Rock Minerals, LP

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: SENW

Number of Acres: 40.00

Authority for Pooling: Lease Clauses

Lessor: Larry G. Phillips and wife, Anne C. Phillips

Current Lessee of Record: Tap Rock Resources, LLC

Name of Working Interest Owners: Tap Rock Resources, LLC

ORRI Owners: None

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: SENW

Number of Acres: 40.00

Authority for Pooling:	Lease Clauses
Lessor:	Lee Thomas Goodman, as his separate property
Current Lessee of Record:	Tap Rock Resources, LLC
Name of Working Interest Owners:	Tap Rock Resources, LLC
ORRI Owners:	Tap Rock Minerals, LP

Description of Land Committed:	<u>Township 25 South, Range 26 East, N.M.P.M</u> Section 9: SENW
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Number of Acres:	40.00
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Authority for Pooling:	Lease Clauses
Lessor:	Rebecca Wilkinson, as her separate property
Current Lessee of Record:	Tap Rock Resources, LLC
Name of Working Interest Owners:	Tap Rock Resources, LLC
ORRI Owners:	Tap Rock Minerals, LP

Description of Land Committed:	<u>Township 25 South, Range 26 East, N.M.P.M</u> Section 9: SENW
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Number of Acres:	40.00
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Authority for Pooling:	Lease Clauses
Lessor:	Estate of Vicki L. Robinson
Current Lessee of Record:	Kastleford Land Co.
Name of Working Interest Owners:	Kastleford Land Co.
ORRI Owners:	None

Description of Land Committed:	<u>Township 25 South, Range 26 East, N.M.P.M</u>
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Section 9: SENW

Number of Acres: 40.00

Authority for Pooling: Lease Clauses

Lessor: Amy Hunter, dealing in her sole and separate property

Current Lessee of Record: Tap Rock Resources, LLC

Name of Working Interest Owners: Tap Rock Resources, LLC

ORRI Owners: Tap Rock Minerals, LP

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: SENW

Number of Acres: 40.00

Authority for Pooling: Lease Clauses

Lessor: Bonnie Nation, dealing in her sole and separate property

Current Lessee of Record: Tap Rock Resources, LLC

Name of Working Interest Owners: Tap Rock Resources, LLC

ORRI Owners: Tap Rock Minerals, LP

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: SENW

Number of Acres: 40.00

Authority for Pooling: Lease Clauses

Lessor: Thomas Hunter, dealing in his sole and separate property

Current Lessee of Record: Tap Rock Resources, LLC

Name of Working Interest Owners: Tap Rock Resources, LLC

ORRI Owners: Tap Rock Minerals, LP

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: SENW

Number of Acres: 40.00

Authority for Pooling: Lease Clauses

Lessor: Thelma Catherine Hutson, dealing in his sole and
separate property

Current Lessee of Record: Tap Rock Resources, LLC

Name of Working Interest Owners: Tap Rock Resources, LLC

ORRI Owners: Tap Rock Minerals, LP

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: SENW

Number of Acres: 40.00

Authority for Pooling: Lease Clauses

Lessor: Robert E. Flint

Current Lessee of Record: Kathryn M. Lewis

Name of Working Interest Owners: Kathryn M. Lewis

ORRI Owners: None

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: SENW

Number of Acres: 40.00

Authority for Pooling: Lease Clauses
Lessor: Barbara Flint Green
Current Lessee of Record: Kathryn M. Lewis
Name of Working Interest Owners: Kathryn M. Lewis
ORRI Owners: None

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: SENW

Number of Acres: 40.00
Authority for Pooling: Lease Clauses
Lessor: Jean E. Flint
Current Lessee of Record: Kathryn M. Lewis
Name of Working Interest Owners: Kathryn M. Lewis
ORRI Owners: None

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: SENW

Number of Acres: 40.00
Authority for Pooling: Lease Clauses
Lessor: Janice Flint
Current Lessee of Record: Kathryn M. Lewis
Name of Working Interest Owners: Kathryn M. Lewis
ORRI Owners: None

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: SENW

Number of Acres: 40.00

Authority for Pooling: Lease Clauses

Lessor: Marilyn Flint

Current Lessee of Record: Kathryn M. Lewis

Name of Working Interest Owners: Kathryn M. Lewis

ORRI Owners: None

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: SENW

Number of Acres: 40.00

Authority for Pooling: Unleased

Lessor: Barbara Maltby Weldon, as her separate property

Current Lessee of Record: Unleased

Name of Working Interest Owners: Unleased

ORRI Owners: Unleased

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: SENW

Number of Acres: 40.00

Authority for Pooling: Unleased

Lessor: Estate of Oaty Fairweather Thompson

Current Lessee of Record: Unleased

Name of Working Interest Owners: Unleased

ORRI Owners: Unleased

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: SENW

Number of Acres: 40.00

Authority for Pooling: Unleased

Lessor: JKM Energy, LLC

Current Lessee of Record: Unleased

Name of Working Interest Owners: Unleased

ORRI Owners: Unleased

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: SENW

Number of Acres: 40.00

Authority for Pooling: Unleased

Lessor: William Allen Wright, as his separate property

Current Lessee of Record: Unleased

Name of Working Interest Owners: Unleased

ORRI Owners: Unleased

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: SENW

Number of Acres: 40.00

Authority for Pooling: Unleased

Lessor:	Billie Maltby McKee, as her separate property
Current Lessee of Record:	Unleased
Name of Working Interest Owners:	Unleased
ORRI Owners:	Unleased
Description of Land Committed:	<u>Township 25 South, Range 26 East, N.M.P.M</u> Section 9: SENW
Number of Acres:	40.00
Authority for Pooling:	Unleased
Lessor:	Dorothy Mary Gravley, as her separate property
Current Lessee of Record:	Unleased
Name of Working Interest Owners:	Unleased
ORRI Owners:	Unleased
Description of Land Committed:	<u>Township 25 South, Range 26 East, N.M.P.M</u> Section 9: SENW
Number of Acres:	40.00
Authority for Pooling:	Unleased
Lessor:	Mary Ann Maltby Berry, as her separate property
Current Lessee of Record:	Unleased
Name of Working Interest Owners:	Unleased
ORRI Owners:	Unleased
Description of Land Committed:	<u>Township 25 South, Range 26 East, N.M.P.M</u> Section 9: SENW
Number of Acres:	40.00

Authority for Pooling: Unleased
Lessor: EnPlat III, LLC
Current Lessee of Record: Unleased
Name of Working Interest Owners: Unleased
ORRI Owners: Unleased

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: SENW

Number of Acres: 40.00

Authority for Pooling: Unleased

Lessor: Larimer F. "Larry" Larremore, as his separate property

Current Lessee of Record: Unleased

Name of Working Interest Owners: Unleased

ORRI Owners: Unleased

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: SENW

Number of Acres: 40.00

Authority for Pooling: Unleased

Lessor: Gary G. Jones and wife, Kim Jones

Current Lessee of Record: Unleased

Name of Working Interest Owners: Unleased

ORRI Owners: Unleased

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: SENW

Number of Acres: 40.00

Authority for Pooling: Unleased

Lessor: Bryan Macey, as his separate property

Current Lessee of Record: Unleased

Name of Working Interest Owners: Unleased

ORRI Owners: Unleased

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: SENW

Number of Acres: 40.00

Authority for Pooling: Unleased

Lessor: Bradley Macey, as his separate property

Current Lessee of Record: Unleased

Name of Working Interest Owners: Unleased

ORRI Owners: Unleased

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: SENW

Number of Acres: 40.00

Authority for Pooling: Unleased

Lessor: Janet Macey, as her separate property

Current Lessee of Record: Unleased

Name of Working Interest Owners: Unleased

ORRI Owners: Unleased

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: SENW

Number of Acres: 40.00

Authority for Pooling: Unleased

Lessor: Estate of Mary Elizabeth Flint, a/k/a Bessie T. Flint

Current Lessee of Record: Unleased

Name of Working Interest Owners: Unleased

ORRI Owners: Unleased

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: SENW

Number of Acres: 40.00

Authority for Pooling: Unleased

Lessor: Myrtle Maltby Combs Cook, as her separate
property

Current Lessee of Record: Unleased

Name of Working Interest Owners: Unleased

ORRI Owners: Unleased

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: SENW

Number of Acres: 40.00
Authority for Pooling: Unleased
Lessor: Billie Maltby McKee, as her separate property
Current Lessee of Record: Unleased
Name of Working Interest Owners: Unleased
ORRI Owners: Unleased

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: SENW

Number of Acres: 40.00
Authority for Pooling: Unleased
Lessor: Estate of Edward Chamberlin
Current Lessee of Record: Unleased
Name of Working Interest Owners: Unleased
ORRI Owners: Unleased

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: SENW

Number of Acres: 40.00
Authority for Pooling: Unleased
Lessor: Estate of Gladys Fairweather Vaughn
Current Lessee of Record: Unleased
Name of Working Interest Owners: Unleased
ORRI Owners: Unleased

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: SENW

Number of Acres: 40.00

Authority for Pooling: Unleased

Lessor: Estate of Charles Walter Fairweather, II

Current Lessee of Record: Unleased

Name of Working Interest Owners: Unleased

ORRI Owners: Unleased

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: SENW

Number of Acres: 40.00

Authority for Pooling: Unleased

Lessor: Estate of George P. Larremore, Jr.

Current Lessee of Record: Unleased

Name of Working Interest Owners: Unleased

ORRI Owners: Unleased

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: SENW

Number of Acres: 40.00

Authority for Pooling: Unleased

Lessor: Dorothy L. Kenyon, as her separate property

Current Lessee of Record: Unleased

Name of Working Interest Owners: Unleased

ORRI Owners: Unleased

Tract No. 4

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: W2SW

Number of Acres: 80.00

Authority for Pooling: Lease Clauses

Lessor: Lester A. Parks and wife, Clara Parks; and Bobby G. Parks and wife, Gail Parks

Current Lessee of Record: Magnum Hunter Production, Inc, Tap Rock Resources, LLC, CARP O&G, LLC, Murchison Oil and Gas, LLC, OXY USA, MEC Petroleum

Name of Working Interest Owners: Magnum Hunter Production, Inc, Tap Rock Resources, LLC, CARP O&G, LLC, Murchison Oil and Gas, LLC, OXY USA, MEC Petroleum

ORRI Owners: Tap Rock Minerals, LP, WPX Energy Permian, LLC, EOG Resources, Inc

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: W2SW

Number of Acres: 80.00

Authority for Pooling: Lease Clauses

Lessor: R. N. Thomas and wife, Velma Thomas

Current Lessee of Record: Magnum Hunter Production, Inc, Tap Rock Resources, LLC, CARP O&G, LLC, Murchison Oil and Gas, LLC, OXY USA, MEC Petroleum

Name of Working Interest Owners: Magnum Hunter Production, Inc, Tap Rock Resources, LLC, CARP O&G, LLC, Murchison Oil

	and Gas, LLC, OXY USA, MEC Petroleum
ORRI Owners:	Tap Rock Minerals, LP, WPX Energy Permian, LLC, EOG Resources, Inc
Description of Land Committed:	<u>Township 25 South, Range 26 East, N.M.P.M</u> Section 9: W2SW
Number of Acres:	80.00
Authority for Pooling:	Lease Clauses
Lessor:	Margaret Spence, a widow
Current Lessee of Record:	Magnum Hunter Production, Inc, Tap Rock Resources, LLC, CARP O&G, LLC, Murchison Oil and Gas, LLC, OXY USA, MEC Petroleum
Name of Working Interest Owners:	Magnum Hunter Production, Inc, Tap Rock Resources, LLC, CARP O&G, LLC, Murchison Oil and Gas, LLC, OXY USA, MEC Petroleum
ORRI Owners:	Tap Rock Minerals, LP, WPX Energy Permian, LLC, EOG Resources, Inc
Description of Land Committed:	<u>Township 25 South, Range 26 East, N.M.P.M</u> Section 9: W2SW
Number of Acres:	80.00
Authority for Pooling:	Lease Clauses
Lessor:	Clifford M. Wimberly and J.R. Sears, each dealing in his sole and separate property
Current Lessee of Record:	Magnum Hunter Production, Inc, Tap Rock Resources, LLC, CARP O&G, LLC, Murchison Oil and Gas, LLC, OXY USA, MEC Petroleum
Name of Working Interest Owners:	Magnum Hunter Production, Inc, Tap Rock Resources, LLC, CARP O&G, LLC, Murchison Oil and Gas, LLC, OXY USA, MEC Petroleum

ORRI Owners: Tap Rock Minerals, LP, WPX Energy Permian, LLC, EOG Resources, Inc

Tract No. 5

Lease Serial Number: NMNM 019836

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: NESW

Number of Acres: 40.00

Current Lessee of Record: Chevron USA, Inc

Name of Working Interest Owners: Magnum Hunter Production, Inc, Tap Rock Resources, LLC, CARP O&G, LLC, Murchison Oil and Gas, LLC, OXY USA, MEC Petroleum

ORRI Owners: Chevron USA, Inc

Tract No. 5

Lease Serial Number: NMNM 100324

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: SESW

Number of Acres: 40.00

Current Lessee of Record: Chevron USA, Inc

Name of Working Interest Owners: Magnum Hunter Production, Inc, Tap Rock Resources, LLC, CARP O&G, LLC, Murchison Oil and Gas, LLC, OXY USA, MEC Petroleum

ORRI Owners: Tap Rock Minerals, LP, OXY USA WTP, LP, EOG Resources, Inc

Tract No. 7

Lease Serial Number: V0-5711

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 16: NW

Number of Acres: 160.00

Current Lessee of Record: EOG Resources, Inc

Name of Working Interest Owners: Tap Rock Resources, LLC, CARP O&G, LLC,
OXY USA

ORRI Owners: Tap Rock Minerals, LP, OXY USA, LP, CM
Royalties, OXY Y-1 Company, EOG Resources,
Inc.

Tract No. 8

Lease Serial Number: V0-5710

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 16: NW

Number of Acres: 160.00

Current Lessee of Record: EOG Resources, Inc

Name of Working Interest Owners: Tap Rock Resources, LLC, CARP O&G, LLC,
OXY USA

ORRI Owners: Tap Rock Minerals, LP, OXY USA, LP, CM
Royalties, OXY Y-1 Company, EOG Resources,
Inc.

RECAPITULATION

<u>No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest Tract in Communitized Area</u>
1	80.00	12.5000%
2	40.00	6.2500%
3	40.00	6.2500%
4	80.00	12.5000%
5	40.00	6.2500%
6	40.00	6.2500%
7	160.00	25.0000%
8	160.00	25.0000%
Total	640.00	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **September, 2022**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 26 East, N.M.P.M.

Section 9: W2

Section 16: W2

Eddy County, New Mexico

Containing **640.00** acres, and this agreement shall include only the **Bone Spring Formation** underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Tap Rock Operating, LLC, 523 Park Point Drive, Suite 200, Golden, CO, 80401**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator maybe designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 1/2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **September 1, 2022**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator:
Tap Rock Operating, LLC

Date: 2/8/2023

By: 
Name: Clayton Sporich
Title: EVP – Land & Legal

ACKNOWLEDGEMENT

[illegible]

On this 8th day of February, 2023, before me, a Notary Public for the State of Colorado, personally appeared Clayton Sporich, known to me to be the EVP – Land & Legal of **Tap Rock Operating, LLC**, a Delaware limited liability company, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

(SEAL)

10/29/2025
My Commission Expires:

Liana Preston
Notary Public



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of **Tap Rock Operating, LLC**, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

Tap Rock Operating, LLC

Date: 2/8/2023

By: 
Name: Clayton Sporich
Title: EVP – Land & Legal


ACKNOWLEDGEMENT

STATE OF COLORADO)
) ss.
COUNTY OF JEFFERSON)

On this 8th day of February, 2023, before me, a Notary Public for the State of Colorado, personally appeared Clayton Sporich, known to me to be the EVP – Land & Legal of **Tap Rock Operating, LLC**, a Delaware limited liability company, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

(SEAL)

10/29/2025
My Commission Expires:


Notary Public



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Tap Rock Resources, LLC

Date: 2/8/2023

By: 
Name: Clayton Sporich
Title: EVP – Land & Legal

ACKNOWLEDGEMENT

STATE OF COLORADO)
) ss.
COUNTY OF JEFFERSON)

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(SEAL)

10/29/2025
My Commission Expires:

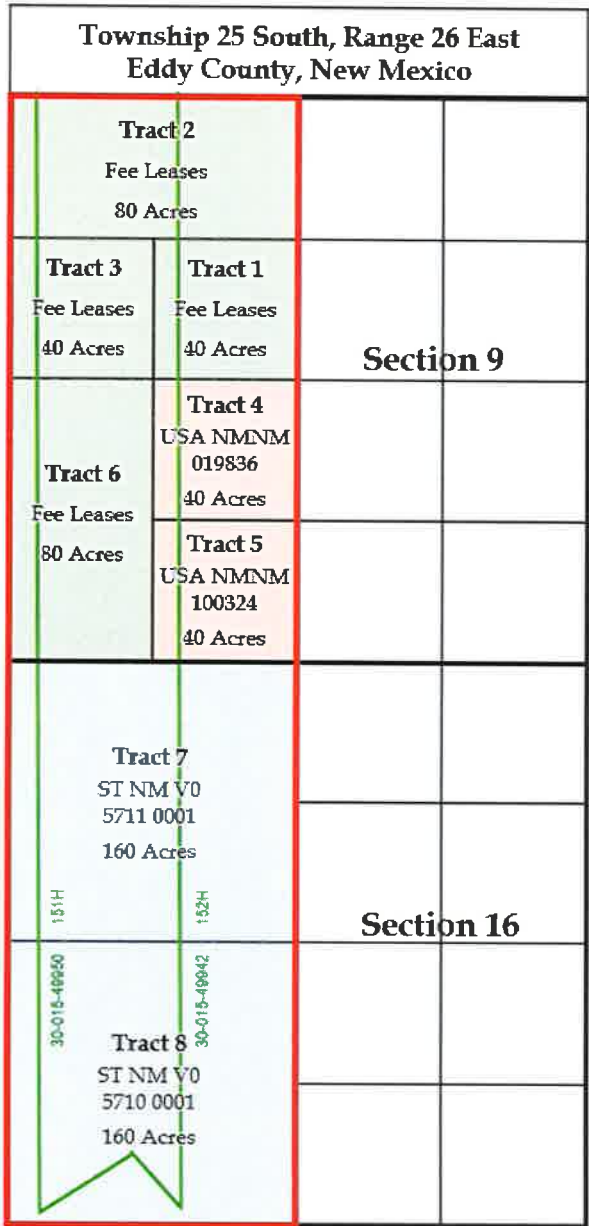

Notary Public



EXHIBIT "A"

Plat of communitized area covering 640.00 acres in W2 of Section 9 and W2 of Section 16,
Township 25 South, Range 26 East, N.M.P.M., Eddy County, New Mexico

Well Name/No.
Schlitz Federal Com #151H, #152H








-  State Acreage
-  Federal Acreage
-  Fee Acreage
-  Schlitz W2 Unit
-  Schlitz Bone Spring Wells

EXHIBIT "B"

To Communitization Agreement dated **September 1, 2022**, embracing the following described land in W2 of Section 9 and W2 of Section 16, Township 25 South, Range 26 East, N.M.P.M., Eddy County, New Mexico

Operator of Communitized Area: **Tap Rock Operating, LLC**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Description of Land Committed:	<u>Township 25 South, Range 26 East, N.M.P.M</u> Section 9: SENW
Number of Acres:	40.00
Authority for Pooling:	Fee Leases
Lessor:	Fee Leases

Tract No. 2

Description of Land Committed:	<u>Township 25 South, Range 26 East, N.M.P.M</u> Section 9: N2NW
Number of Acres:	80.00
Authority for Pooling:	Fee Leases
Lessor:	Fee Leases

Tract No. 3

Description of Land Committed:	<u>Township 25 South, Range 26 East, N.M.P.M</u> Section 9: SWNW
Number of Acres:	40.00
Authority for Pooling:	Fee Leases
Lessor:	Fee Leases

Tract No. 4

Lease Serial Number: NMNM 019836

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: NESW

Number of Acres: 40.00

Current Lessee of Record: Chevron U.S.A., Inc. (100%)

Name of Working Interest Owners: Tap Rock Resources, LLC (18.93%); Magnum Hunter Production, Inc. (62.50%); Oxy USA WTP LP (9.40%); Oxy Y-1 Company (2.92%); MEC Petroleum Corp. (0.63%); Murchison Oil and Gas, LLC (5.62%)

Tract No. 5

Lease Serial Number: NMNM 100324

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: SESW

Number of Acres: 40.00

Current Lessee of Record: Spenergy Corporation (100%)

Name of Working Interest Owners: Tap Rock Resources, LLC (18.93%); Magnum Hunter Production, Inc. (62.50%); Oxy USA WTP LP (9.40%); Oxy Y-1 Company (2.92%); MEC Petroleum Corp. (0.63%); Murchison Oil and Gas, LLC (5.62%)

Tract No. 6

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 9: W2SW

Number of Acres: 80.00

Authority for Pooling: Fee Leases

Lessor: Fee Leases

Tract No. 7

Lease Serial Number: V0-5711

Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 26 East, N.M.P.M
Section 16: NW

Number of Acres: 160.00

Current Lessee of Record: EOG Resources, Inc.

Lessor: State of New Mexico

Name of Working Interest Owners: Tap Rock Resources, LLC (95%); Oxy Y-1
Company (5%)

Tract No. 8

Lease Serial Number: V0-5710

Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 26 East, N.M.P.M
Section 16: SW

Number of Acres: 160.00

Current Lessee of Record: EOG Resources, Inc

Lessor: State of New Mexico

Name of Working Interest Owners: Tap Rock Resources, LLC (95%); Oxy Y-1
Company (5%)

RECAPITULATION

<u>No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest Tract in Communitized Area</u>
1	40.00	6.2500%
2	80.00	12.5000%
3	40.00	6.2500%
4	40.00	6.2500%
5	40.00	6.2500%
6	80.00	12.5000%
7	160.00	25.0000%
8	160.00	25.0000%
Total	640.00	100.0000%



Certificate of Analysis

Number: 6030-22120303-001A

Artesia Laboratory

200 E Main St.

Artesia, NM 88210

Phone 575-746-3481

Alex Batista
Taprock
602 Park Point Drive
Ste. 200
Golden, CO 80401

Dec. 30, 2022

Station Name: Money Graham FC 126H
Station Number: 7060732
Sample Point: Meter Run
Formation: Spot
County: Eddy, NM
Type of Sample: Spot-Cylinder
Heat Trace Used: N/A
Sampling Method: Fill and Purge
Sampling Company: SPL

Sampled By: JB
Sample Of: Gas Spot
Sample Date: 12/22/2022
Sample Conditions: 119.9 psig, @ 81.4 °F Ambient: 38 °F
Effective Date: 12/22/2022
Method: GPA 2286
Cylinder No: 1111-009609
Instrument: 6030_GC2 (Agilent GC-7890B)
Last Inst. Cal.: 12/21/2022 15:34 PM
Analyzed: 12/30/2022 09:15:07 by EBH

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Nitrogen	1.161	1.184	1.403		GPM TOTAL C2+	7.750
Methane	70.711	72.094	48.924		GPM TOTAL C3+	4.202
Carbon Dioxide	0.205	0.209	0.389		GPM TOTAL iC5+	1.253
Ethane	12.955	13.208	16.800	3.548		
Propane	6.828	6.961	12.984	1.926		
Iso-butane	0.920	0.938	2.306	0.309		
n-Butane	2.211	2.254	5.542	0.714		
Iso-pentane	0.556	0.567	1.730	0.208		
n-Pentane	0.631	0.643	1.962	0.235		
Hexanes Plus	1.905	1.942	7.960	0.810		
	98.083	100.000	100.000	7.750		

Calculated Physical Properties

Relative Density Real Gas	Total	C6+
	0.8196	3.3380
Calculated Molecular Weight	23.64	96.68
Compressibility Factor	0.9954	

GPA 2172 Calculation:

Calculated Gross BTU per ft³ @ 14.73 psia & 60°F

Real Gas Dry BTU	1400	5177
Water Sat. Gas Base BTU	1375	5087
Ideal, Gross HV - Dry at 14.73 psia	1393.0	5176.7
Ideal, Gross HV - Wet	1368.8	0.000
Net BTU Wet Gas - real gas	1251	

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.



Certificate of Analysis

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Dec. 30, 2022

Station Name: Money Graham FC 126H
Station Number: 7060732
Sample Point: Meter Run
Formation: Spot
County: Eddy, NM
Type of Sample: Spot-Cylinder
Heat Trace Used: N/A
Sampling Method: Fill and Purge

Sampled By: JB
Sample Of: Gas Spot
Sample Date: 12/22/2022
Sample Conditions: 119.9 psig, @ 81.4 °F
Method: GPA 2286
Cylinder No: 1111-009609
Analyzed: 12/30/2022 09:13:05 by EBH
Sampling Company: SPL

Analytical Data

Components	Mol. %	Wt. %	GPM at 14.73 psia
Hydrogen Sulfide	0.000	0.000	
Nitrogen	1.184	1.403	
Methane	72.094	48.924	
Carbon Dioxide	0.209	0.389	
Ethane	13.208	16.800	3.548
Propane	6.961	12.984	1.926
Iso-Butane	0.938	2.306	0.309
n-Butane	2.254	5.542	0.714
Iso-Pentane	0.567	1.730	0.208
n-Pentane	0.643	1.962	0.235
i-Hexanes	0.286	1.018	0.115
n-Hexane	0.206	0.756	0.085
Benzene	0.087	0.285	0.024
Cyclohexane	0.224	0.810	0.078
i-Heptanes	0.302	1.195	0.124
n-Heptane	0.105	0.445	0.049
Toluene	0.094	0.368	0.032
i-Octanes	0.366	1.635	0.162
n-Octane	0.038	0.180	0.019
Ethylbenzene	0.009	0.043	0.004
Xylenes	0.047	0.219	0.018
i-Nonanes	0.085	0.418	0.042
n-Nonane	0.021	0.112	0.012
Decanes Plus	0.072	0.476	0.046
	100.000	100.000	7.750



Certificate of Analysis

Number: 6030-22120303-001A

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Alex Batista
 Taprock
 602 Park Point Drive
 Ste. 200
 Golden, CO 80401

Dec. 30, 2022

Station Name: Money Graham FC 126H
 Station Number: 7060732
 Sample Point: Meter Run
 Formation: Spot
 County: Eddy, NM
 Type of Sample: Spot-Cylinder
 Heat Trace Used: N/A
 Sampling Method: Fill and Purge

Sampled By: JB
 Sample Of: Gas Spot
 Sample Date: 12/22/2022
 Sample Conditions: 119.9 psig, @ 81.4 °F
 Method: GPA 2286
 Cylinder No: 1111-009609
 Analyzed: 12/30/2022 09:13:05 by EBH
 Sampling Company: SPL

Calculated Physical Properties	Total	C10+
Calculated Molecular Weight	23.64	157.93
GPA 2172 Calculation:		
Calculated Gross BTU per ft³ @ 14.73 psia & 60°F		
Real Gas Dry BTU	1399.6	8545.4
Water Sat. Gas Base BTU	1375.2	8357.6
Relative Density Real Gas	0.8196	5.4527
Compressibility Factor	0.9954	
Ideal, Gross HV - Wet	1368.8	
Ideal, Gross HV - Dry at 14.73 psia	1393.0	
Net BTU Dry Gas - real gas	1274	
Net BTU Wet Gas - real gas	1251	

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.



Certificate of Analysis

Number: 6030-22100073-003A

Artesia Laboratory

200 E Main St.

Artesia, NM 88210

Phone 575-746-3481

Alex Batista
Taprock
602 Park Point Drive
Ste. 200
Golden, CO 80401

Oct. 11, 2022

Station Name: Schlitz Fed Com 213H
Station Number: 7060650
Sample Point: Meter Run
Formation: Spot
County: Eddy, NM
Type of Sample: Spot-Cylinder
Heat Trace Used: N/A
Sampling Method: Fill and Purge
Sampling Company: SPL

Sampled By: Freddy Palomino
Sample Of: Gas Spot
Sample Date: 10/06/2022
Sample Conditions: 118.8 psig, @ 103.3 °F Ambient: 62 °F
Effective Date: 10/06/2022
Method: GPA 2286
Cylinder No: 5030-01747
Instrument: 6030_GC2 (Agilent GC-7890B)
Last Inst. Cal.: 09/12/2022 12:00 PM
Analyzed: 10/11/2022 07:24:32 by EBH

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Nitrogen	0.949	0.966	1.153		GPM TOTAL C2+	7.676
Methane	71.416	72.714	49.700		GPM TOTAL C3+	4.116
Carbon Dioxide	0.121	0.123	0.231		GPM TOTAL iC5+	1.186
Ethane	13.020	13.256	16.983	3.560		
Propane	6.637	6.757	12.695	1.869		
Iso-butane	0.953	0.970	2.402	0.319		
n-Butane	2.300	2.342	5.800	0.742		
Iso-pentane	0.543	0.553	1.700	0.203		
n-Pentane	0.661	0.673	2.069	0.245		
Hexanes Plus	1.617	1.646	7.267	0.738		
	98.217	100.000	100.000	7.676		

Calculated Physical Properties

Relative Density Real Gas	Total	C6+
	0.8134	3.5566
Calculated Molecular Weight	23.47	103.01
Compressibility Factor	0.9954	

GPA 2172 Calculation:

Calculated Gross BTU per ft³ @ 14.73 psia & 60°F

Real Gas Dry BTU	1397	5557
Water Sat. Gas Base BTU	1373	5461
Ideal, Gross HV - Dry at 14.73 psia	1390.5	5557.2
Ideal, Gross HV - Wet	1366.3	0.000
Net BTU Wet Gas - real gas	1249	

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.



Certificate of Analysis

Number: 6030-22100073-003A

Artesia Laboratory

200 E Main St.

Artesia, NM 88210

Phone 575-746-3481

Alex Batista
Taprock
602 Park Point Drive
Ste. 200
Golden, CO 80401

Oct. 11, 2022

Station Name: Schlitz Fed Com 213H
Station Number: 7060650
Sample Point: Meter Run
Formation: Spot
County: Eddy, NM
Type of Sample: Spot-Cylinder
Heat Trace Used: N/A
Sampling Method: Fill and Purge

Sampled By: Freddy Palomino
Sample Of: Gas Spot
Sample Date: 10/06/2022
Sample Conditions: 118.8 psig, @ 103.3 °F
Method: GPA 2286
Cylinder No: 5030-01747
Analyzed: 10/11/2022 07:23:36 by EBH
Sampling Company: SPL

Analytical Data

Components	Mol. %	Wt. %	GPM at 14.73 psia
Hydrogen Sulfide	0.000	0.000	
Nitrogen	0.966	1.153	
Methane	72.714	49.700	
Carbon Dioxide	0.123	0.231	
Ethane	13.256	16.983	3.560
Propane	6.757	12.695	1.869
Iso-Butane	0.970	2.402	0.319
n-Butane	2.342	5.800	0.742
Iso-Pentane	0.553	1.700	0.203
n-Pentane	0.673	2.069	0.245
i-Hexanes	0.263	0.948	0.106
n-Hexane	0.190	0.705	0.079
Benzene	0.010	0.037	0.003
Cyclohexane	0.106	0.378	0.036
i-Heptanes	0.268	1.068	0.110
n-Heptane	0.096	0.409	0.044
Toluene	0.027	0.106	0.009
i-Octanes	0.292	1.334	0.132
n-Octane	0.044	0.216	0.023
Ethylbenzene	0.003	0.018	0.001
Xylenes	0.048	0.212	0.018
i-Nonanes	0.103	0.537	0.052
n-Nonane	0.038	0.206	0.021
Decanes Plus	0.158	1.093	0.104
	100.000	100.000	7.676



Certificate of Analysis

Number: 6030-22100073-003A

Artesia Laboratory

200 E Main St.

Artesia, NM 88210

Phone 575-746-3481

Alex Batista
Taprock
602 Park Point Drive
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Oct. 11, 2022

Station Name: Schlitz Fed Com 213H
Station Number: 7060650
Sample Point: Meter Run
Formation: Spot
County: Eddy, NM
Type of Sample: Spot-Cylinder
Heat Trace Used: N/A
Sampling Method: Fill and Purge

Sampled By: Freddy Palomino
Sample Of: Gas Spot
Sample Date: 10/06/2022
Sample Conditions: 118.8 psig, @ 103.3 °F
Method: GPA 2286
Cylinder No: 5030-01747
Analyzed: 10/11/2022 07:23:36 by EBH
Sampling Company: SPL

Calculated Physical Properties	Total	C10+
Calculated Molecular Weight	23.47	158.07
GPA 2172 Calculation:		
Calculated Gross BTU per ft³ @ 14.73 psia & 60°F		
Real Gas Dry BTU	1396.9	8547.5
Water Sat. Gas Base BTU	1372.6	8360.4
Relative Density Real Gas	0.8134	5.4576
Compressibility Factor	0.9954	
Ideal, Gross HV - Wet	1366.3	
Ideal, Gross HV - Dry at 14.73 psia	1390.5	
Net BTU Dry Gas - real gas	1271	
Net BTU Wet Gas - real gas	1249	

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Exhibit B

TAP ROCK RESOURCES, LLC

523 PARK POINT DRIVE, SUITE 200 - GOLDEN, COLORADO 80401



March 3, 2023

Engineering Bureau
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Re: Application for Pool Commingling of Oil and Gas Production.

To whom it may concern,

I certify that as of the date below, the ownership in the lands and pools referenced in this commingling application is identical as defined in 19.15.12.7 NMAC.

Respectfully submitted,

TAP ROCK OPERATING, LLC

A handwritten signature in blue ink, appearing to read "Chad Matney", written over a horizontal line.

Chad Matney

Landman

cmatney@taprk.com

303-551-5094

3/3/23

Date

OWNER NUMBER	OWNER NAME	ADDRESS	ADDRESS2	CITY	STATE_ID	ZIP
353	TAP ROCK RESOURCES LLC	523 PARK POINT DRIVE	SUITE 200	GOLDEN	CO	80401
355	TAP ROCK MINERALS LP	523 PARK POINT DR STE 200		GOLDEN	CO	80401
1076	OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627		DENVER	CO	80225-0627
1164	COMMISSIONER OF PUBLIC LANDS	PO BOX 1148		SANTA FE	NM	87504-1148
1205	OXY USA WTP LP	5 GREENWAY PLAZA STE 110		HOUSTON	TX	77046
1265	MAGNUM HUNTER PRODUCTION INC	600 N MARIENFELD ST	SUITE 600	MIDLAND	TX	79701
1360	CHEVRON USA INC	1400 SMITH ST		HOUSTON	TX	77002
1458	MEC PETROLEUM CORPORATION	PO BOX 11265		MIDLAND	TX	79702
1883	MURCHISON OIL AND GAS LLC	7250 DALLAS PARKWAY, SUITE 1400		PLANO	TX	75024
2684	OCCIDENTAL PERMIAN LP	5 EAST GREENWAY PLAZA #110		HOUSTON	TX	77046
3616	MASON OAKS ENERGY HOLDINGS LLC	6125 LUTHER LANE	SUITE 188	DALLAS	TX	75225
3732	LINDA L GILBERT	6111 LOS HERMANOS COURT NE		ALBUQUERQUE	NM	87111
3733	BJH ENERGY HOLDINGS LLC	7144 E 1ST AVENUE		SCOTTSDALE	AZ	85251
3734	HOWARD M MACEY	610 JEFFERSON ST		LANDER	WY	82520
3744	ALANNA MARTINE MACEY	675 1/2 LINCOLN ST		LANDER	WY	82520
3745	MARCELLA S VONRADESKY	1182 VICKSBURG ST		DELTONA	FL	32725
3746	REBECCA WILKINSON	53406 APPLETON RD		MILTON FREEWATER	OR	97862
3747	STEWART D ADAMS	128 POINT FOSDICK CIRCLE NW		GIG HARBOR	WA	98335
3754	LEE THOMAS GOODMAN	247 NW 8TH AVE		MILTON FREEWATER	OR	97862
3778	SHARON JONES	PO BOX 67		LLANO	TX	78643
3779	BEXP II ALPHA LLC	5914 W COURTYARD DRIVE	SUITE 340	AUSTIN	TX	78730
3780	BEXP II OMEGA LLC	5914 W COURTYARD DRIVE	SUITE 340	AUSTIN	TX	78730
3781	CARP O&G LLC	312 S WEBER ST	SUITE 260	COLORADO SPRINGS	CO	80903
3831	NIL0 OPERATING COMPANY	PO BOX 4362		HOUSTON	TX	77210
3832	OXY Y 1 COMPANY	PO BOX 841803		DALLAS	TX	75284-1803
3850	STEVEN RAY WRIGHT	5062 ARENA DR		LAS CRUCES	NM	88012-0643
3870	AMY L HUNTER	785 FREMONT STREET		LANDER	WY	82520
3871	BONNIE NATION	712 LANE 12 1/2		LOVELL	WY	82431
3872	THOMAS M HUNTER	1060 SOUTH 2ND ST		LANDER	WY	82520
3873	THELMA CATHERINE HUTSON	4101 SW 45 #707		AMARILLO	TX	79019
3901	BILLIE E. MCKEE	1084 HERMES AVE		ENCINITAS	CA	92024
3953	KASTLEFORD LAND CO	PO BOX 51540		MIDLAND	TX	79710
3957	JKM ENERGY LLC	26 E COMPRESS RD		ARTESIA	NM	88210
3961	ENPLAT III LLC	PO BOX 2078		ABILENE	TX	79604
3963	GARY G JONES	PO BOX 4380		HORSESHOE BAY	TX	78657
3983	VICKI L ROBINSON ESTATE	8341 WAKEFIELD AVE		PANORAMA CITY	CA	91402
3984	ROBERT E FLINT	7425 S JAMESTOWN AVE		TULSA	OK	74136
3985	BARBARA S GREEN	5751 BOB SMITH AVE		PLANT CITY	FL	33565
3986	JEAN E FLINT	43526 LITTLE VEGAS DR		HAMMOND	LA	70403
3987	JANICE FLINT	3789 LA DONNA AVE		PALO ALTO	CA	94306
3988	MARILYN FLINT	PO BOX 160746		BIG SKY	MT	59716
3989	OSPREY OIL AND GAS II LLC	707 N CARRIZO ST		MIDLAND	TX	79701
3990	CM ROYALTIES LP	306 WEST WALL ST	STE 500	MIDLAND	TX	79701
4015	JAMES M LARREMORE III	1044 PARKVIEW DR WAY		SALADO	TX	76571
4016	KIM D EDGAR	559 SANDY MOUNTAIN DR		SUNRISE BEACH	TX	78643
4077	LGP HOLDINGS LLC	PO BOX 2197		MIDLAND	TX	79702-2197
3955	BARBARA MALTBY WELDON ESTATE	21228 GARY DR		CASTRO VALLEY	CA	94546
3956	THE ESTATE OF OATY FAIRWEATHER THOMPSON	PO BOX 489	APT 321	SABINAL	TX	78881
3958	WILLIAM ALLEN WRIGHT	1005 W WILKENSON DR		ORO VALLEY	AZ	85737
3959	DOROTHY MARY GRAVLEY	2432 CAMBRIDGE		ODESSA	TX	79761
3960	MARY ANN MALTBY BERRY ESTATE	4602 STONEBRIDGE W		ST JOSEPH	MO	64505
3962	LARIMER F LARREMORE ESTATE	5051 BOOTHILL	SUITE 350	WEST VALLEY	UT	84120
3964	BRYAN MACEY	1622 KIRKOLM DR		RAWLINS	WY	82301
3965	BRADLEY MACEY	2001 FULTON ST		AURORA	CO	80010
3966	JANET MACEY ESTATE	1622 KIRKOLM DR	APT 15	RAWLINS	WY	82301
3968	MYRTLE MALTBY COMBS COOK	181 N PIXLEY		ORANGE	CA	92668
3969	ESTATE OF EDWARD CHAMBERLIN	1502 JAMES PLACE		GOSHEN	IN	46526
3970	GLADYS FAIRWEATHER VAUGHN HEIRS	502 VENTURA COURT		LADY LAKE	FL	32159
3972	ESTATE OF GEORGE P LARREMORE JR	1750 N PINES	SUITE 103 PMB 198	POST FALLS	ID	83854
3973	DOROTHY L KENYON	1000 SHILOH DR	NO G4	SPRINGFIELD	TN	37172
1480	WPX ENERGY PERMIAN, LLC	333 WEST SHERIDAN AVE		OKLAHOMA CITY	OK	73102
2025	MRC PERMIAN COMPANY	5400 LYNDON B JOHNSON FWY STE 1500		DALLAS	TX	75240-1017
3097	SHRADER ENTERPRISES LP	3349 SOUTH ST PAUL		WICHITA	KS	67217-1628
3491	AMERICAWEST RESOURCES LLC	PO BOX 3383		MIDLAND	TX	79702
3492	SUNCREST RESOURCES LLC	PO BOX 164812		FORT WORTH	TX	76161
3493	SPEYSIDE RESOURCES LLC	PO BOX 10458		MIDLAND	TX	79702
3869	BLACK MAGIC #2 LLC	1720 S BELLAIRE ST	SUITE 1209	DENVER	CO	80222
3874	JANET J TIDWELL	610 FM 114		DE KALB	TX	75559
3879	DIANA P HAMMONDS	108 SHARLOTTE DR		NEW BOSTON	TX	75570
3883	SOURCE ENERGY PERMIAN II LLC	16400 DALLAS PKWY	STE 400	DALLAS	TX	75248
3888	NANCY BETH PARKS	9241 ELM TREE CIR		TYLER	TX	75703
3980	JAMES L THOMAS	904 HERMOSA DR NE		ALBUQUERQUE	NM	87110
3981	FEATHERSTONE DEVELOPMENT CORPORATION	PO BOX 429		ROSWELL	NM	88202
3982	ROSS DUNCAN PROPERTIES LLC	1404 W MAIN ST		ARTESIA	NM	88210
4013	CHARLES WALTER FAIRWEATHER III ESTATE	NO ADDRESS				
4014	KAYE FAIRWEATHER MIXON ESTATE	NO ADDRESS				
4082	ALLISON MARIE GRAVLEY	2100 Hylan DR, APT 1		ROCHESTER	NY	14623
4083	ROBERT C KENYON ESTATE	NO ADDRESS				
NEW	CIBOLO OIL & GAS LLC	3600 BEE CAVE RD, STE 102		WEST LAKE HILLS	TX	78746

TAP ROCK OPERATING, LLC

523 PARK POINT DRIVE, SUITE 200 - GOLDEN, COLORADO 80401

MICHAEL RODRIGUEZ – ATTORNEY
MDRODRIGUEZ@TAPRK.COM



March 2, 2023

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL AFFECTED PARTIES

Re: Application for Pool Commingling of Oil and Gas Production.

To whom it may concern:

Enclosed is a copy of the above-referenced application filed with the New Mexico Oil Conservation Division ("Division") on this date by Tap Rock Operating, LLC ("Tap Rock") (OGRID No. 372043). Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, the Division may administratively approve this application.

This notice is to advise you that the enclosed application for pool and surface commingling applies to the wells listed in the application. In accordance with Rule 19.15.12.10(C)(4)(g) NMAC, Tap Rock requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

If you have any questions about this application, please contact me at (720) 245-2606 or mdrodriguez@taprk.com.

Thank you,

/s/ Michael Rodriguez
Michael Rodriguez
Staff Attorney
Tap Rock Operating, LLC

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Michael Rodriguez](#)
Cc: [McClure, Dean, EMNRD](#); [Rikala, Ward, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle O](#); [Walls, Christopher](#); [Dawson, Scott](#); [Lamkin, Baylen L.](#)
Subject: Approved Administrative Order PLC-899
Date: Monday, July 24, 2023 12:58:53 PM
Attachments: [PLC899 Order.pdf](#)

NMOCD has issued Administrative Order PLC-899 which authorizes Tap Rock Operating, LLC (372043) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-53350	Schlitz Federal Com #121H	W/2	9-25S-26E	97494
		W/2	16-25S-26E	
30-015-53351	Schlitz Federal Com #141H	W/2	9-25S-26E	97494
		W/2	16-25S-26E	
30-015-49950	Schlitz Federal Com #151H	W/2	9-25S-26E	97494
		W/2	16-25S-26E	
30-015-49942	Schlitz Federal Com #152H	W/2	9-25S-26E	97494
		W/2	16-25S-26E	
30-015-49022	Schlitz Federal Com #202H	W/2	9-25S-26E	98220
		W/2	16-25S-26E	
30-015-47671	Schlitz Federal Com #211H	W/2	9-25S-26E	98220
		W/2	16-25S-26E	
30-015-47672	Schlitz Federal Com #231H	W/2	9-25S-26E	98220
		W/2	16-25S-26E	
30-015-49025	Schlitz Federal Com #232H	W/2	9-25S-26E	98220
		W/2	16-25S-26E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

TAP ROCK RESOURCES, LLC

523 PARK POINT DRIVE, SUITE 200 - GOLDEN, COLORADO 80401



March 29, 2023

Engineering Bureau
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Re: Application for Pool Commingling and Off-lease Storage, Measurement, and Marketing of Oil and Gas Production.

**SELF-AFFIRMED STATEMENT OF
MICHAEL RODRIGUEZ REGARDING NOTICE**

1. I am attorney in fact and authorized representative of Tap Rock Operating, LLC, the Applicant herein.

2. On March 3, 2023, I caused notice of the captioned application to be sent by certified mail to all owners entitled to receive notice.

3. The notice letter attached as **Exhibit C-1** and the application were sent to the uncommitted interest owners. **Exhibit C-1** also contains a tracking sheet that identifies the parties and addresses that notice was sent to and the status of receipt.

4. On March 8, 2023, notice was also directed to all interested parties by publication in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus and a copy of the notice publication are attached as **Exhibit C-2**.

5. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 4 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

A handwritten signature in black ink, appearing to read "MR", written over a horizontal line.

Michael Rodriguez

03/29/2023

Date

TAP ROCK OPERATING, LLC

523 PARK POINT DRIVE, SUITE 200 - GOLDEN, COLORADO 80401

MICHAEL RODRIGUEZ – ATTORNEY
MDRODRIGUEZ@TAPRK.COM



March 3, 2023

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL AFFECTED PARTIES

Re: Application for Pool Commingling of Oil and Gas Production.

To whom it may concern:

Enclosed is a copy of the above-referenced application filed with the New Mexico Oil Conservation Division ("Division") on this date by Tap Rock Operating, LLC ("Tap Rock") (OGRID No. 372043). Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, the Division may administratively approve this application.

This notice is to advise you that the enclosed application for pool and surface commingling applies to the wells listed in the application. In accordance with Rule 19.15.12.10(C)(4)(g) NMAC, Tap Rock requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

If you have any questions about this application, please contact me at (720) 245-2606 or mdrodriguez@taprk.com.

Thank you,

/s/ Michael Rodriguez
Michael Rodriguez
Staff Attorney
Tap Rock Operating, LLC

TrackingNo	ToCompanyName	ToName	DeliveryAddress	AddressLine2	City	State	Zip	MailDate	USPS_Status
9414811898765 836340928	OFFICE OF NATURAL RESOURCES REVENUE		PO Box 25627		Denver	CO	80225-0627	03/03/2023	Your item was picked up at a postal facility at 9:31 am on March 7, 2023 in DENVER, CO 80225.
9414811898765 836340904									
9414811898765 836340997	COMMISSIONER OF PUBLIC LANDS		PO Box 1148		Santa Fe	NM	87504-1148	03/03/2023	Your item was picked up at a postal facility at 6:31 am on March 9, 2023 in SANTA FE, NM 87501.
9414811898765 836340942	OXY USA WTP LP		5 Greenway Plz Ste 110		Houston	TX	77046-0521	03/03/2023	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on March 9, 2023 at 11:31 am.
9414811898765 836340942	MAGNUM HUNTER PRODUCTION INC		600 N Marienfeld St Ste 600		Midland	TX	79701-4405	03/03/2023	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765 836340980	CHEVRON USA INC		1400 Smith St		Houston	TX	77002-7327	03/03/2023	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77002 on March 14, 2023 at 10:23 am.
9414811898765 836340973	MEC PETROLEUM CORPORATION		PO Box 11265		Midland	TX	79702-8265	03/03/2023	Your item was picked up at the post office at 9:20 am on March 14, 2023 in MIDLAND, TX 79701.
9414811898765 836340614	MURCHISON OIL AND GAS LLC		7250 Dallas Pkwy Ste 1400		Plano	TX	75024-5002	03/03/2023	Your item was delivered to the front desk, reception area, or mail room at 12:57 pm on March 8, 2023 in PLANO, TX 75024.
9414811898765 836340669	OCCIDENTAL PERMIAN LP		5 Greenway Plz Ste 110		Houston	TX	77046-0521	03/03/2023	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on March 9, 2023 at 11:31 am.
9414811898765 836340607	MASON OAKS ENERGY HOLDINGS LLC		6125 Luther Ln Ste 188		Dallas	TX	75225-6202	03/03/2023	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765 836340645	LINDA L GILBERT		6111 Los Hermanos Ct NE		Albuquerque	NM	87111-1156	03/03/2023	Your item was delivered to an individual at the address at 1:30 pm on March 9, 2023 in ALBUQUERQUE, NM 87111.
9414811898765 836340683	BJH ENERGY HOLDINGS LLC		7144 E 1st Ave		Scottsdale	AZ	85251-4306	03/03/2023	Your item was picked up at the post office at 2:23 pm on March 8, 2023 in SCOTTSDALE, AZ 85257.
9414811898765 836340638	HOWARD M MACEY		610 Jefferson St		Lander	WY	82520-2127	03/03/2023	Your item was delivered to an individual at the address at 3:04 pm on March 6, 2023 in LANDER, WY 82520.
9414811898765 836340676	ALANNA MARTINE MACEY		675 1/2 Lincoln St		Lander	WY	82520-2731	03/03/2023	Your item was picked up at the post office at 10:49 am on March 14, 2023 in CASPER, WY 82609.
9414811898765 836340157	MARCELLA S VONRADESKY		1182 Vicksburg St		Deltona	FL	32725-2842	03/03/2023	Your item was delivered to an individual at the address at 12:49 pm on March 9, 2023 in DELTONA, FL 32725.
9414811898765 836340164	REBECCA WILKINSON		53406 Appleton Rd		Milton Freewater	OR	97862-7645	03/03/2023	Your item was delivered to an individual at the address at 12:43 pm on March 6, 2023 in MILTON FREEWATER, OR 97862.
9414811898765 836340126	STEWART D ADAMS		128 Point Fosdick Cir NW		Gig Harbor	WA	98335-7818	03/03/2023	Your item was delivered to an individual at the address at 1:40 pm on March 6, 2023 in GIG HARBOR, WA 98335.
9414811898765 836340102	LEE THOMAS GOODMAN		247 NW 8th Ave		Milton Freewater	OR	97862-1924	03/03/2023	Your item was delivered to an individual at the address at 5:27 pm on March 6, 2023 in MILTON FREEWATER, OR 97862.
9414811898765 836340140	SHARON JONES		PO Box 67		Llano	TX	78643-0067	03/03/2023	Your item was picked up at the post office at 3:33 pm on March 7, 2023 in LLANO, TX 78643.
9414811898765 836340188	BEXP II ALPHA LLC		5914 W Courtyard Dr Ste 340		Austin	TX	78730-4928	03/03/2023	Your item was delivered to the front desk, reception area, or mail room at 10:21 am on March 7, 2023 in AUSTIN, TX 78730.
9414811898765 836340171	BEXP II OMEGA LLC		5914 W Courtyard Dr Ste 340		Austin	TX	78730-4928	03/03/2023	Your item was delivered to the front desk, reception area, or mail room at 10:21 am on March 7, 2023 in AUSTIN, TX 78730.
9414811898765 836340317	CARP O&G LLC		312 S Weber St Ste 260		Colorado Springs	CO	80903-2150	03/03/2023	Your item was delivered to the front desk, reception area, or mail room at 10:31 am on March 8, 2023 in COLORADO SPRINGS, CO 80903.
9414811898765 836340355	NILO OPERATING COMPANY		PO Box 4362		Houston	TX	77210-4362	03/03/2023	Your item was delivered to an individual at the address at 7:27 am on March 9, 2023 in HOUSTON, TX 77202.
9414811898765 836340362	OXY Y 1 COMPANY		PO Box 841803		Dallas	TX	75284-1803	03/03/2023	Your item has been delivered and is available at a PO Box at 5:31 am on March 11, 2023 in DALLAS, TX 75266.
9414811898765 836340324	STEVEN RAY WRIGHT		5062 Arena Dr		Las Cruces	NM	88012-0643	03/03/2023	Your item was delivered to an individual at the address at 11:11 am on March 10, 2023 in LAS CRUCES, NM 88012.
9414811898765 836340348	AMY L HUNTER		785 Fremont St		Lander	WY	82520-3821	03/03/2023	Your item was delivered to an individual at the address at 2:49 pm on March 6, 2023 in LANDER, WY 82520.
9414811898765 836340386	BONNIE NATION		712 Lane 12 1/2		Lovell	WY	82431-9528	03/03/2023	Your item was delivered to an individual at the address at 3:28 pm on March 6, 2023 in LOVELL, WY 82431.
9414811898765 836340331	THOMAS M HUNTER		1060 S 2nd St		Lander	WY	82520-3903	03/03/2023	Your item was delivered to an individual at the address at 12:28 pm on March 6, 2023 in LANDER, WY 82520.
9414811898765 836340010	THELMA CATHERINE HUTSON		4101 SW 45 Unit 707		Amarillo	TX	79019	03/03/2023	Your item was picked up at the post office at 1:59 pm on March 13, 2023 in AMARILLO, TX 79109.
9414811898765 836340058	BILLIE E. MCKEE		1084 Hermes Ave		Encinitas	CA	92024-1703	03/03/2023	Your item was delivered to an individual at the address at 3:51 pm on March 7, 2023 in ENCINITAS, CA 92024.
9414811898765 836340065	KASTLEFORD LAND CO		PO Box 51540		Midland	TX	79710-1540	03/03/2023	Your item was delivered to the front desk, reception area, or mail room at 10:14 am on March 10, 2023 in MIDLAND, TX 79705.

9414811898765 836340027	JKM ENERGY LLC	26 E Compress Rd	Artesia	NM	88210-9215	03/03/2023	Your item was delivered to an individual at the address at 11:23 am on March 8, 2023 in ARTESIA, NM 88210.
9414811898765 836340003	ENPLAT III LLC	PO Box 2078	Abilene	TX	79604-2078	03/03/2023	Your item was picked up at the post office at 12:29 pm on March 10, 2023 in ABILENE, TX 79601.
9414811898765 836340096	GARY G JONES	PO Box 4380	Horseshoe Bay	TX	78657-4380	03/03/2023	Your item was picked up at the post office at 12:50 pm on March 7, 2023 in HORSESHOE BAY, TX 78657.
9414811898765 836340041	VICKI L ROBINSON ESTATE	8341 Wakefield Ave	Panorama City	CA	91402-3751	03/03/2023	Your item was delivered to an individual at the address at 10:20 am on March 10, 2023 in PANORAMA CITY, CA 91402.
9414811898765 836340089	ROBERT E FLINT	7425 S Jamestown Ave	Tulsa	OK	74136-5945	03/03/2023	Your item was picked up at the post office at 9:51 am on March 9, 2023 in TULSA, OK 74136.
9414811898765 836340034	BARBARA E GREEN	5751 Bob Smith Ave	Plant City	FL	33565-3509	03/03/2023	Your item was delivered to an individual at the address at 2:21 pm on March 8, 2023 in PLANT CITY, FL 33565.
9414811898765 836340416	JEAN E FLINT	43526 Little Vegas Dr	Hammond	LA	70403-0802	03/03/2023	Your item was picked up at the post office at 4:00 pm on March 14, 2023 in HAMMOND, LA 70401.
9414811898765 836340454	JANICE FLINT	3789 La Donna Ave	Palo Alto	CA	94306-3151	03/03/2023	Your item was delivered to an individual at the address at 12:53 pm on March 11, 2023 in PALO ALTO, CA 94306.
9414811898765 836340461	MARILYN FLINT	PO Box 160746	Big Sky	MT	59716-0746	03/03/2023	Your item was picked up at the post office at 11:13 am on March 8, 2023 in BIG SKY, MT 59716.
9414811898765 836340423	OSPREY OIL AND GAS II LLC	707 N Carrizo St	Midland	TX	79701-3240	03/03/2023	Your item was delivered to an individual at the address at 8:53 am on March 8, 2023 in MIDLAND, TX 79701.
9414811898765 836340409	CM ROYALTIES LP	306 W Wall St Ste 500	Midland	TX	79701-5173	03/03/2023	Your item has been delivered to the original sender at 11:07 am on March 16, 2023 in ALBUQUERQUE, NM 87113.
9414811898765 836340492	JAMES M LARREMORE III	1044 Parkview Dr Way	Salado	TX	76571-2000	03/03/2023	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765 836340447	KIM D EDGAR	559 Sandy Mountain Dr	Sunrise Beach	TX	78643-9264	03/03/2023	Your item was picked up at the post office at 2:36 pm on March 20, 2023 in LLANO, TX 78643.
9414811898765 836340485	LGP HOLDINGS LLC	PO Box 2197	Midland	TX	79702-2197	03/03/2023	Your item was picked up at the post office at 3:19 pm on March 16, 2023 in MIDLAND, TX 79701.
9414811898765 836340430	BARBARA MALTBY WELDON ESTATE	21228 Gary Dr	Castro Valley	CA	94546-6141	03/03/2023	Your item has been delivered to the original sender at 9:47 am on March 21, 2023 in ALBUQUERQUE, NM 87113.
9414811898765 836340515	THE ESTATE OF OATY FAIRWEATHER THOMPSON	PO Box 489	Apt 321 Sabinal	TX	78881-0489	03/03/2023	Your item was picked up at the post office at 12:08 pm on March 7, 2023 in SABINAL, TX 78881.
9414811898765 836340553	WILLIAM ALLEN WRIGHT	1005 W Wilkenson Dr	Oro Valley	AZ	85704-3617	03/03/2023	Your item could not be delivered on March 23, 2023 at 11:44 am in TUCSON, AZ 85704. It was held for the required number of days and is being returned to the sender.
9414811898765 836340522	DOROTHY MARY GRAVLEY	2432 Cambridge St	Odessa	TX	79761-3220	03/03/2023	Your item has been delivered to the original sender at 11:07 am on March 27, 2023 in ALBUQUERQUE, NM 87113.
9414811898765 836340508	MARY ANN MALTBY BERRY ESTATE	4602 Stonebridge Dr W	Saint Joseph	MO	64505-8310	03/03/2023	Your item was delivered to an individual at the address at 1:03 pm on March 6, 2023 in SAINT JOSEPH, MO 64505.
9414811898765 836340546	LARIMER F LARREMORE ESTATE	5051 W Boothill Dr Ste 350	West Valley	UT	84120-4560	03/03/2023	Your item was delivered to an individual at the address at 12:20 pm on March 6, 2023 in WEST VALLEY CITY, UT 84120.
9414811898765 836340584	BRYAN MACEY	1622 Kirkcolm Dr	Rawlins	WY	82301-4231	03/03/2023	Your item was picked up at the post office at 10:43 am on March 6, 2023 in RAWLINS, WY 82301.
9414811898765 836340577	BRADLEY MACEY	2001 Fulton St	Aurora	CO	80010-1161	03/03/2023	Your item was delivered to an individual at the address at 4:43 pm on March 6, 2023 in AURORA, CO 80010.
9414811898765 836348214	JANET MACEY ESTATE	1622 Kirkcolm Dr Apt 15	Rawlins	WY	82301-4231	03/03/2023	Your item was picked up at the post office at 10:43 am on March 6, 2023 in RAWLINS, WY 82301.
9414811898765 836348252	MYRTLE MALTBY COMBS COOK	181 N Pixley St	Orange	CA	92868	03/03/2023	Your item was delivered to an individual at the address at 11:59 am on March 20, 2023 in ALBUQUERQUE, NM 87113.
9414811898765 836348269	ESTATE OF EDWARD CHAMBERLIN	1502 James Pl	Goshen	IN	46526-2249	03/03/2023	Your item has been delivered to the original sender at 11:59 am on March 13, 2023 in ALBUQUERQUE, NM 87113.
9414811898765 836348221	GLADYS FAIRWEATHER VAUGHN HEIRS	502 Ventura Ct	Lady Lake	FL	32159-5612	03/03/2023	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765 836348207	ESTATE OF GEORGE P LARREMORE JR	1750 N Pine St Ste 103	PMB 198 Post Falls	ID	83854	03/03/2023	Your item was delivered to an individual at the address at 11:59 am on March 20, 2023 in ALBUQUERQUE, NM 87113.
9414811898765 836348290	DOROTHY L KENYON	1000 Shiloh Dr	No G4 Springfield	TN	37172-6478	03/03/2023	Your item was delivered to an individual at the address at 10:13 am on March 8, 2023 in SPRINGFIELD, TN 37172.
9414811898765 836348283	WPX ENERGY PERMIAN, LLC	333 W Sheridan Ave	Oklahoma City	OK	73102-5010	03/03/2023	Your item was picked up at a postal facility at 7:50 am on March 7, 2023 in OKLAHOMA CITY, OK 73102.
9414811898765 836348238	MRC PERMIAN COMPANY	5400 Lyndon B Johnson Fwy Ste 1500	Dallas	TX	75240-1017	03/03/2023	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765 836348276	Attn Ronald D Shrader SHRADER ENTERPRISES LP	3349 S Saint Paul Ave	Wichita	KS	67217-1628	03/03/2023	Your item was picked up at the post office at 4:17 pm on March 7, 2023 in WICHITA, KS 67217.

9414811898765 836348818	AMERICAWEST RESOURCES LLC	PO Box 3383	Midland	TX	79702-3383 03/03/2023	Your item was picked up at the post office at 10:53 am on March 8, 2023 in MIDLAND, TX 79701.
9414811898765 836348856	SUNCREST RESOURCES LLC	PO Box 164812	Fort Worth	TX	76161-4812 03/03/2023	Your item was delivered at 3:27 pm on March 10, 2023 in FORT WORTH, TX 76161.
9414811898765 836348863	SPEYSIDE RESOURCES LLC	PO Box 10458	Midland	TX	79702-7458 03/03/2023	Your item arrived at the MIDLAND, TX 79702 post office at 11:18 am on March 7, 2023 and is ready for pickup.
9414811898765 836348825	BLACK MAGIC no. 2 LLC	1720 S Bellaire St Ste 1209	Denver	CO	80222-4336 03/03/2023	Your item was delivered to the front desk, reception area, or mail room at 1:49 pm on March 6, 2023 in DENVER, CO 80222.
9414811898765 836348801	JANET J TIDWELL	610 Fm 114	De Kalb	TX	75559-4448 03/03/2023	Your item was delivered to an individual at the address at 10:27 am on March 7, 2023 in DE KALB, TX 75559.
9414811898765 836348894	DIANA P HAMMONDS	108 Sharlotte Dr	New Boston	TX	75570-3610 03/03/2023	Your item arrived at our USPS facility in NORTH HOUSTON TX DISTRIBUTION CENTER on March 27, 2023 at 1:20 pm. The item is currently in transit to the destination.
9414811898765 836348849	SOURCE ENERGY PERMIAN II LLC	16400 Dallas Pkwy Ste 400	Dallas	TX	75248-2643 03/03/2023	Your item was delivered to the front desk, reception area, or mail room at 1:26 pm on March 7, 2023 in DALLAS, TX 75248.
9414811898765 836348832	NANCY BETH PARKS	9241 Elm Tree Cir	Tyler	TX	75703-7624 03/03/2023	Your item could not be delivered on March 25, 2023 at 10:19 am in TYLER, TX 75703. It was held for the required number of days and is being returned to the sender.
9414811898765 836348719	JAMES L THOMAS	904 Hermosa Dr NE	Albuquerque	NM	87110-7710 03/03/2023	Your item has been delivered to the original sender at 11:27 am on March 14, 2023 in ALBUQUERQUE, NM 87113.
9414811898765 836348757	FEATHERSTONE DEVELOPMENT CORPORATION	PO Box 429	Roswell	NM	88202-0429 03/03/2023	Your item was picked up at the post office at 10:07 am on March 13, 2023 in ROSWELL, NM 88201.
9414811898765 836348764	ROSS DUNCAN PROPERTIES LLC	1404 W Main St	Artesia	NM	88210-1751 03/03/2023	Your item was delivered to an individual at the address at 11:16 am on March 7, 2023 in ARTESIA, NM 88210.
9414811898765 836348726	ALLISON MARIE GRAVLEY	2100 Hylan Dr Apt 1	Rochester	NY	14623-4288 03/03/2023	Your item could not be delivered on March 24, 2023 at 10:54 am in ROCHESTER, NY 14692. It was held for the required number of days and is being returned to the sender.
9414811898765 836348795	CIBOLO OIL & GAS LLC	3600 Bee Caves Rd Ste 102	West Lake Hills	TX	78746-5374 03/03/2023	Your item was delivered to an individual at the address at 12:20 pm on March 7, 2023 in AUSTIN, TX 78746.

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005618803

This is not an invoice

TAP ROCK OPERATING, LLC
523 PARK POINT DRIVE STE 200

GOLDEN, CO 80401

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

03/08/2023

Wendy Zelty
Legal Clerk

Subscribed and sworn before me this March 8, 2023:

Shelly Hora

State of WI, County of Brown
NOTARY PUBLIC

8-25-23

My commission expires

SHELLY HORA
Notary Public
State of Wisconsin

Ad # 0005618803

PO #: Schlitz W2 Notice
of Affidavits 1

This is not an invoice

To all interested parties subject to notice including: Office Of Natural Resources Revenue; Brily LLC; Charmar LLC; DMA Inc; Richard C Deason; Sap LLC; Thomas D Deason; Commission Lands; Oxy USA WTP LP; Magnum Hunter Production Inc; Chevron USA Inc.; MEC Petroleum Penroc Oil Corporation; Murchison Oil And Gas LLC; Occidental Permian LP; Mason Oaks En LLC; Linda L Gilbert; BJH Energy Holdings LLC; Howard M Macey; Alanna Martine Mace Vonradesky; Rebecca Wilkinson; Stewart D Adams; Lee Thomas Goodman; Sharon Jones; LLC; BEXP II Omega LLC; Carp O&G LLC; Nilo Operating Company; Oxy Y 1 Company; Steve Amy L Hunter; Bonnie Nation; Thomas M Hunter; Thelma Catherine Hutson; Billie E. Mcke Land Co.; JKM Energy LLC; Enplat III LLC; Gary G Jones; Vicki L Robinson Estate; Robert E Fl Green; Jean E Flint; Janice Flint; Marilyn Flint; Osprey Oil And Gas II LLC; Cm Royalties LP; Ho Inc; Rubie C Bell Family LP #1; Robert N Enfield Irrev Tr B; Ronald & Martha Mayer Rev Tr Dtl Lisa M Enfield Tr Uta Dtd 1/23/2015; MLE LLC; Del Rey Minerals LLC; James M Larremore III; LGP Holdings LLC; Barbara Maltby Weldon Estate; The Estate Of Oaty Fairweather Thom Allen Wright; Dorothy Mary Gravley; Mary Ann Maltby Berry Estate; Larimer F Larremore Macey; Bradley Macey; Janet Macey Estate; Myrtle Maltby Combs Cook; Estate Of Edward Gladys Fairweather Vaughn Heirs; Estate Of George P Larremore Jr.; Dorothy L Kenyon; WP mian, LLC; MRC Permian Company; Shrader Enterprises LP; Americawest Resources LLC; Sur ces LLC; Speyside Resources LLC; Black Magic #2 LLC; Janet J Tidwell; Diana P Hammonds; Permian II LLC; Nancy Beth Parks; James L Thomas; Featherstone Development Corporation; Properties LLC; Charles Walter Fairweather III Estate; Kaye Fairweather Mixon Estate; Gravley; Robert C Kenyon Estate; Cibolo Oil & Gas LLC and their successors or assigns. On M Tap Rock Operating, LLC submitted an application to the New Mexico Oil Conservation Div commingling and off-lease storage, measurement, and marketing of oil and gas productio lowing wells located in the W/2 of Sections 9 and 16, Township 25 South, Range 26 East, New Mexico and any additional infill wells that produce from the same pools within the with notice provided only to the interest owners within these future spacing units 19.15.12.10.C(4)(g) NMAC:

Well Name	API	Location	Pool
Schlitz Federal Com #121H	30-015-53350	SL: M-16-25S-26E	Cottonwood Draw; (O) [97494]
Schlitz Federal Com #141H	30-015-53351	SL: M-16-25S-26E	Cottonwood Draw; (O) [97494]
Schlitz Federal Com #151H	30-015-49950	SL: M-16-25S-26E	Cottonwood Draw; (O) [97494]
Schlitz Federal Com #152H	30-015-49942	SL: M-16-25S-26E	Cottonwood Draw; (O) [97494]
Schlitz Federal Com #202H	30-015-49022	SL: M-16-25S-26E	Purple Sage; Wol [98220]
Schlitz Federal Com #211H	30-015-47671	SL: M-16-25S-26E	Purple Sage; Wol [98220]
Schlitz Federal Com #231H	30-015-47672	SL: M-16-25S-26E	Purple Sage; Wol [98220]
Schlitz Federal Com #232H	30-015-49025	SL: M-16-25S-26E	Purple Sage; Wol [98220]

Oil and gas production from these pools, wells, and lease will be commingled and sold at tl located in the SW/4 of Section 16, Township 25 South, Range 26 East. Any objection to th must be filed in writing within twenty days from the date of publication with the applicant Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87501 tion is received within this twenty-day period, this application may be approved administr Division. If you have any questions about this application, please contact Jeff Trlica at (720) 77: #5618803, Current Argus, March 08, 2023

From: Michael Rodriguez
To: McClure, Dean, EMNRD
Subject: RE: [EXTERNAL] Action ID: 192964; PLC-899
Date: Monday, July 17, 2023 1:38:04 PM
Attachments: image001.png
image002.png
Tap Rock Schlitz Pool Commingling applications - Notice exhibits.mpg
Notice Exhibit - Schlitz W2 (PLC).pdf
Schlitz W2 BLM Sundry Commingling Approved 20230330.pdf

Dean, attached is the notice of application exhibit packet I sent you via email on 3/29/2023 (email also attached) and approved BLM sundry. I am also attaching a screenshot of the line item from the exhibit packet showing the SLO received notice of this application. Please let me know if there is anything else I can address.

Thanks,
Michael

TrackingNo	ToCompanyName	ToName	DeliveryAddress	sLine2	City	State	Zip	MailDate	USPS_Status
9414811898765		OFFICE OF NATURAL RESOURCES							
836340928		REVENUE	PO Box 25627		Denver	CO	80225-0627	03/03/2023	Your item was picked up at a postal facility at 9:31 am on March 7, 2023 in DENVER, CO 80225.
9414811898765									
836340904		COMMISSIONER OF PUBLIC LANDS	PO Box 1148		Santa Fe	NM	87504-1148	03/03/2023	Your item was picked up at a postal facility at 6:31 am on March 9, 2023 in SANTA FE, NM 87501.
9414811898765									

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Thursday, July 13, 2023 10:53 AM
To: Michael Rodriguez <mrodriguez@taprk.com>
Subject: RE: [EXTERNAL] Action ID: 192964; PLC-899

[EXTERNAL] This email originated from outside your organization. Do not trust links or attachments.

Hello Michael,

Please provide the demonstration of such for inclusion into the admin file. Typically for the SLO this would be a certified tracking number for the packet being mailed to them, although an email from the SLO confirming receipt of the notification will suffice in lieu of that.

For the BLM, this could also be the certified tracking number, but it is not uncommon to instead provide a print off of the submitted or in this case approved sundry to the BLM.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Michael Rodriguez <mrodriguez@taprk.com>
Sent: Wednesday, July 12, 2023 8:53 AM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Subject: RE: [EXTERNAL] Action ID: 192964; PLC-899

Good morning Dean, the SLO has been notified and the BLM has approved surface commingling for the acreage described in the subject Action ID.

Thank you,

Michael Rodriguez
Staff Attorney
(720) 245-2606
mrodriguez@taprk.com



From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Tuesday, July 11, 2023 4:29 PM
To: Michael Rodriguez <mrodriguez@taprk.com>
Subject: [EXTERNAL] Action ID: 192964; PLC-899

[EXTERNAL] This email originated from outside your organization. Do not trust links or attachments.

To whom it may concern (c/o Michael Rodriguez for Tap Rock Operating, LLC),

The Division is reviewing the following application:

Action ID	192964
Admin No.	PLC-899
Applicant	Tap Rock Operating, LLC (372043)
Title	Schlitz West CTB
Sub. Date	

Please provide the following additional supplemental documents:

-

Please provide additional information regarding the following:

- Please confirm that the BLM and SLO has been notified about this application

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
SCHLITZ FED	232H	3001549025	NMNM100324	NMNM100324	TAP ROCK
SCHLITZ FED	202H	3001549022	NMNM100324	NMNM100324	TAP ROCK
SCHLITZ FED	121H	3001553350	STATE	STATE	TAP ROCK
SCHLITZ FED	141H	3001553351	STATE	STATE	TAP ROCK
SCHLITZ FED	152H	3001549942	NMNM100324	NMNM100324	TAP ROCK
SCHLITZ	211H	3001547671	STATE	STATE	TAP ROCK
SCHLITZ	231H	3001547672	STATE	STATE	TAP ROCK
SCHLITZ FED	151H	3001549950	STATE	STATE	TAP ROCK

Notice of Intent

Sundry ID: 2721940

Type of Submission: Notice of Intent

Date Sundry Submitted: 03/21/2023

Date proposed operation will begin: 03/21/2023

Type of Action: Commingling (Surface)

Time Sundry Submitted: 01:27

Procedure Description: Tap Rock requests surface commingling for the referenced W/2 Schlitz wells located at Schlitz CTB in accordance with 43 CFR 3173.14(a)(1)(iii).

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Schlitz_W2_CTB_BLM_Ccommingling_Application_Compiled_20230227_20230321132719.pdf

Conditions of Approval

Specialist Review

Surface_Commingling_COA_20230330204534.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JEFFREY TRLICA

Signed on: MAR 21, 2023 01:27 PM

Name: TAP ROCK OPERATING LLC

Title: Regulatory Analyst

Street Address: 523 PARK POINT DRIVE SUITE 200

City: GOLDENState: CO

Phone: (720) 772-5910

Email address: JTRLICA@TAPRK.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 03/30/2023

Signature: Jonathon Shepard

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY TAP ROCK OPERATING, LLC**

ORDER NO. PLC-899

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Tap Rock Operating, LLC ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A ("Application").
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or


NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN M. FUGE
DIRECTOR

DATE: 7/21/23_____

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-899

Operator: Tap Rock Operating, LLC (372043)

Central Tank Battery: Schlitz Central Tank Battery

Central Tank Battery Location: SW/4 Section 16, Township 25 South, Range 26 East

Gas Title Transfer Meter Location: SW/4 Section 16, Township 25 South, Range 26 East

Pools

Pool Name	Pool Code
COTTONWOOD DRAW; BONE SPRING (O)	97494
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
Fee	N/2 NW/4	9-25S-26E
Fee	SW/4 NW/4	9-25S-26E
Fee	SE/4 NW/4	9-25S-26E
Fee	W/2 SW/4	9-25S-26E
NMNM 105450435 (019836)	NE/4 SW/4	9-25S-26E
NMNM 105369821 (100324)	SE/4 SW/4	9-25S-26E
V0 5711 0001	NW/4	16-25S-26E
V0 5710 0001	SW/4	16-25S-26E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-53350	Schlitz Federal Com #121H	W/2	9-25S-26E	97494
		W/2	16-25S-26E	
30-015-53351	Schlitz Federal Com #141H	W/2	9-25S-26E	97494
		W/2	16-25S-26E	
30-015-49950	Schlitz Federal Com #151H	W/2	9-25S-26E	97494
		W/2	16-25S-26E	
30-015-49942	Schlitz Federal Com #152H	W/2	9-25S-26E	97494
		W/2	16-25S-26E	
30-015-49022	Schlitz Federal Com #202H	W/2	9-25S-26E	98220
		W/2	16-25S-26E	
30-015-47671	Schlitz Federal Com #211H	W/2	9-25S-26E	98220
		W/2	16-25S-26E	
30-015-47672	Schlitz Federal Com #231H	W/2	9-25S-26E	98220
		W/2	16-25S-26E	
30-015-49025	Schlitz Federal Com #232H	W/2	9-25S-26E	98220
		W/2	16-25S-26E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-899**
Operator: **Tap Rock Operating, LLC (372043)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Wolfcamp NMNM 105775287	W/2	9-25S-26E	640	A
	W/2	16-25S-26E		
CA Bone Spring BLM	W/2	9-25S-26E	640	B
	W/2	16-25S-26E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
Fee	N/2 NW/4	9-25S-26E	80	A
Fee	SW/4 NW/4	9-25S-26E	40	A
Fee	SE/4 NW/4	9-25S-26E	40	A
Fee	W/2 SW/4	9-25S-26E	80	A
NMNM 105450435 (019836)	NE/4 SW/4	9-25S-26E	40	A
NMNM 105369821 (100324)	SE/4 SW/4	9-25S-26E	40	A
V0 5711 0001	NW/4	16-25S-26E	160	A
V0 5710 0001	SW/4	16-25S-26E	160	A
Fee	N/2 NW/4	9-25S-26E	80	B
Fee	SW/4 NW/4	9-25S-26E	40	B
Fee	SE/4 NW/4	9-25S-26E	40	B
Fee	W/2 SW/4	9-25S-26E	80	B
NMNM 105450435 (019836)	NE/4 SW/4	9-25S-26E	40	B
NMNM 105369821 (100324)	SE/4 SW/4	9-25S-26E	40	B
V0 5711 0001	NW/4	16-25S-26E	160	B
V0 5710 0001	SW/4	16-25S-26E	160	B

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Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 192964

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 192964
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	7/24/2023