

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.
OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. CTB 1038
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code. PURPLE SAGE; WOLFCAMP GAS (98220)
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify) WELL TEST

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: [Signature] TITLE: REGULATORY ENGINEER DATE: 06/22/2023
TYPE OR PRINT NAME SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106
E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC **OGRID Number:** 16696
Well Name: CORRAL GORGE 12 13 FEDERAL COM #035H & MULTIPLE **API:** 30-015-47205 & MULTIPLE
Pool: PURPLE SAGE;WOLFCAMP, GAS **Pool Code:** 98220

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD

- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM Amendment to CTB 1038

- [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY

Notice Complete

Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SANDRA MUSALLAM

Print or Type Name

Signature

06/22/2023
Date

713-366-5106
Phone Number

SANDRA_MUSALLAM@OXY.COM
e-mail Address

APPLICATION FOR LEASE COMMINGLING AND OFF-LEASE MEASUREMENT, STORAGE & SALES

Commingling Proposal for Oil Production at the Corral Gorge 12-13 Battery

OXY USA INC requests to amend CTB 1038 for oil production at the Corral Gorge 12-13 Battery (G 02 T25S R29E). This commingle request includes the current and future wells in the pools and leases/CAs listed below.

Wells to be added:

COM AGREEMENT PENDING NMNM105720866

50% NMNM015303 (BLM 12.5% NRI) & 25% SLO VC-0601 & 25% SLO V0-3633-0004

POOL: PURPLE SAGE;WOLFCAMP GAS (98220)

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	EST. OIL (BOPD)	EST. GRAVITY API	EST. GAS (MSCFD)	EST. BTU/CF	EST. WATER (BWPD)
CORRAL BLUFF 11_14 FED COM 35H	30-015-47527	N-02-25S-29E	EST SEP 2023	1391	45	3730	1324	4526
CORRAL BLUFF 11_14 FED COM 36H	30-015-48024	A-11-25S-29E	EST SEP 2023	1391	45	3730	1324	4526
CORRAL BLUFF 11_14 FED COM 37H	30-015-48025	A-11-25S-29E	EST SEP 2023	1391	45	3730	1324	4526
CORRAL BLUFF 11_14 FED COM 38H	30-015-48026	A-11-25S-29E	EST SEP 2023	1391	45	3730	1324	4526
CORRAL BLUFF 11_14 FED COM 312H	30-015-48029	A-11-25S-29E	EST SEP 2023	1391	45	3730	1324	4526

COM AGREEMENT PENDING

50% NMNM015303 (BLM 12.5% NRI) & 50% SLO V0-3633-0004

POOL: PURPLE SAGE;WOLFCAMP GAS (98220)

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	EST. OIL (BOPD)	EST. GRAVITY API	EST. GAS (MSCFD)	EST. BTU/CF	EST. WATER (BWPD)
CORRAL BLUFF 11_14 FED COM 31H	30-015-48021	M-02-25S-29E	EST SEP 2023	1391	45	3730	1324	4526
CORRAL BLUFF 11_14 FED COM 32H	30-015-48023	M-02-25S-29E	EST SEP 2023	1391	45	3730	1324	4526
CORRAL BLUFF 11_14 FED COM 33H	30-015-47769	N-02-25S-29E	EST SEP 2023	1391	45	3730	1324	4526
CORRAL BLUFF 11_14 FED COM 34H	30-015-47770	N-02-25S-29E	EST SEP 2023	1391	45	3730	1324	4526
CORRAL BLUFF 11_14 FED COM 311H	30-015-48028	M-02-25S-29E	EST SEP 2023	1391	45	3730	1324	4526

Production estimates are average of first 6-month volumes.

Existing Wells:

COM AGREEMENT PENDING NMNM105720866

50% NMNM015303 (BLM 12.5% NRI) & 25% SLO VC-0601 & 25% SLO V0-3633-0004

POOL: PURPLE SAGE;WOLFCAMP GAS (98220)

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BOPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BWPD)
CORRAL GORGE 12 13 FEDERAL COM #031H	30-015-47212	D-12-25S-29E	Jul-2022	346	45	1313	1324	935
CORRAL GORGE 12 13 FEDERAL COM #032H	30-015-47214	D-12-25S-29E	Jul-2022	330	45	1437	1324	1659
CORRAL GORGE 12 13 FEDERAL COM #034H	30-015-47201	N-01-25S-29E	Jul-2022	288	45	1080	1324	891
CORRAL GORGE 12 13 FEDERAL COM #311H	30-015-47215	D-12-25S-29E	Jul-2022	427	45	1386	1324	918

COM AGREEMENT PENDING

50% NMNM015303 (BLM 12.5% NRI) & 50% SLO VB-1105-0001

POOL: PURPLE SAGE;WOLFCAMP GAS (98220)

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BOPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BWPD)
CORRAL GORGE 12 13 FEDERAL COM #035H	30-015-47205	O-01-25S-29E	Jul-2022	373	45	1501	1324	2001
CORRAL GORGE 12 13 FEDERAL COM #036H	30-015-47206	O-01-25S-29E	Jul-2022	405	45	1869	1324	1067
CORRAL GORGE 12 13 FEDERAL COM #037H	30-015-47207	A-12-25S-29E	Jul-2022	314	45	1168	1324	789
CORRAL GORGE 12 13 FEDERAL COM #038H	30-015-47208	A-12-25S-29E	Jul-2022	378	45	1333	1324	1826

Process Description:

Production is sent through a 10' X 40' three-phase production separator. After separation, the oil stream flows through a line-heater, to two heater-treaters, to vertical vapor recovery towers, then to LACT units. The aforementioned LACT units serve as the

point of royalty payment. The existing tanks will remain onsite and will be incorporated into the design as emergency backup storage in the event of system upsets and power outages.

Oil production is allocated back to each well based on well test. For testing purposes, the facility is equipped with four permanent 6' x 20' three-phase test separators. Each test vessel is equipped with oil turbine meters, gas orifice meters and water turbine meters. In addition, the facility is equipped to add up to four portable 6' X 20' three-phase test separators. Any portable test separator will be equipped with an oil turbine meter, gas orifice meter and water turbine meter.

All wells are tested daily prior to Range 1 of decline and then tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells are tested at least twice per month. Wells are tested at least once per month when Range 3 of decline is started.

Gas production from all wells is measured at the orifice meters off the production and test separators and then sent to sales. These meters serve as the BLM gas FMPs for the purpose of BLM royalty payment. Gas production is allocated back to the wells using the aforementioned well testing guidelines. Gas commingling is handled through PLC 784D.

All water from the Corral Gorge 12-13 Battery is sent to the Corral Fly Water Disposal System.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

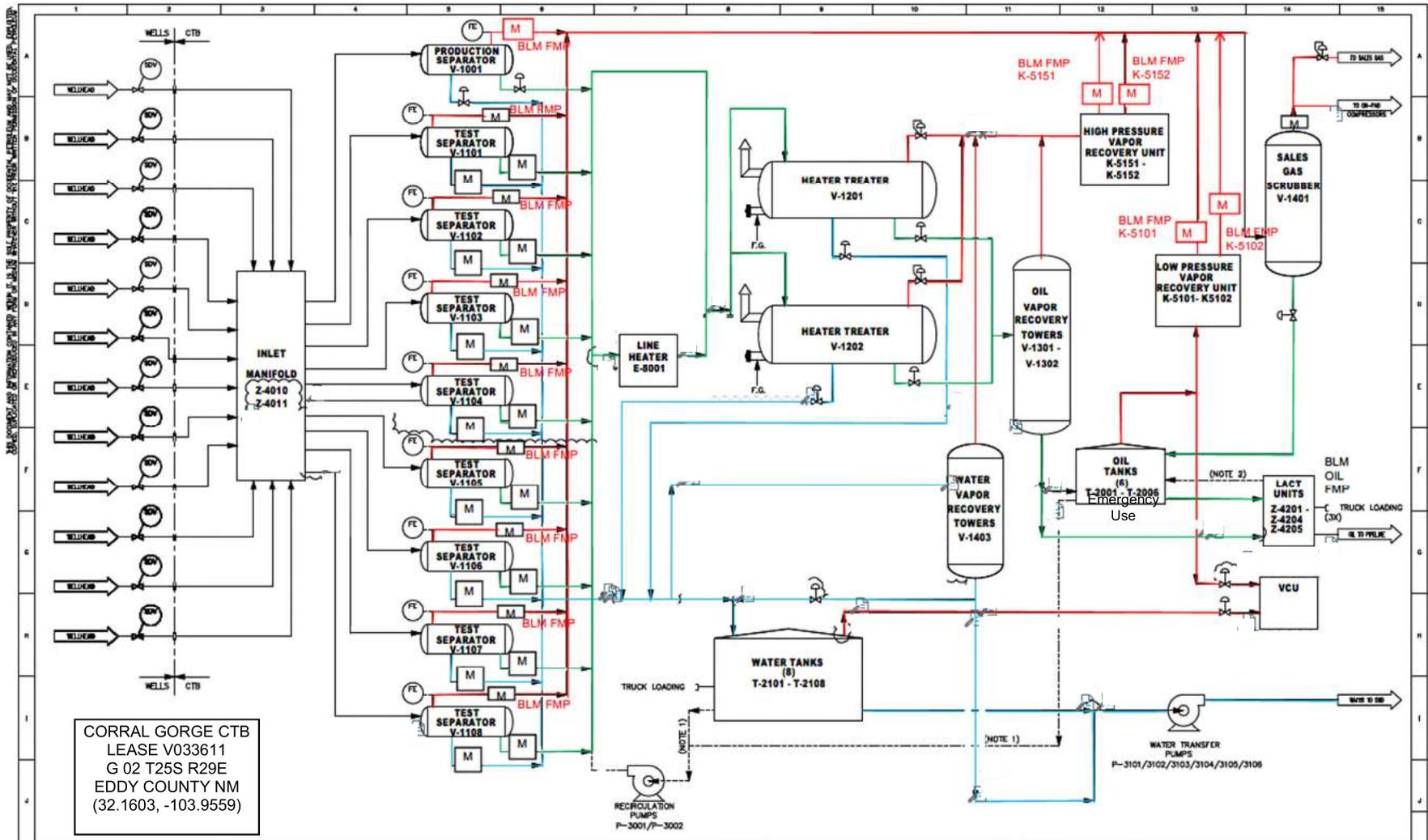
The oil and gas meters are calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD, SLO and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.



CORRAL GORGE CTB
LEASE V033611
G 02 T25S R29E
EDDY COUNTY NM
(32.1603, -103.9559)

NOTES
1. LINES ASSOCIATED WITH TANK BOTTOMS CIRCULATION SYSTEM.
2. EQUIPMENT NOT INCLUDED ON PFD INCLUDES CONTAINMENT SUMP/PUMP AND INSTRUMENT AIR SYSTEM.
3. NOT USED.

CORRAL GORGE CTB				Oxy USA Inc. - Permian Resources			
REV	DATE	REVISION - DESCRIPTION	BY	CHKD	APPD	PROJ	SCALE
A	12-16-23	ISSUED FOR REVIEW	MP	AL	BAC	CORRAL GORGE CTB	SCALE: NOTED
B	09-21-19	AS-BUILT	TS	OC	-	CORRAL GORGE CTB	SAP WEBB NUMBER: C21-J0000
C	03-19-19	ISSUED FOR CONSTRUCTION	ELK	ENC	-	CORRAL GORGE CTB	NO PER (P-10944-BT00) (PRO) 00023 001 A
D	2-20-19	ISSUED FOR CONSTRUCTION	CHS	SHS	-	CORRAL GORGE CTB	
E	2-1-18	ISSUED FOR CONSTRUCTION	SWP	SHS	-	CORRAL GORGE CTB	
F	1-19-18	ISSUED FOR CONSTRUCTION	GAY	SHS	-	CORRAL GORGE CTB	

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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number (30-015-48021), Pool Code (98220), Pool Name (PURPLE SAGE WOLFCAMP (GAS)), Property Code (329731), Property Name (CORRAL BLUFF 11 14 FED COM), Well Number (31H), OGRID No. (16696), Operator Name (OXY USA INC.), Elevation (3037.3')

Surface Location table with columns: UL or lot no. (M), Section (2), Township (25S), Range (29E), Lot Idn, Feet from the (575), North/South line (SOUTH), Feet from the (645), East/West line (WEST), County (EDDY)

Bottom Hole Location If Different From Surface table with columns: UL or lot no. (M), Section (14), Township (25S), Range (29E), Lot Idn, Feet from the (20), North/South line (SOUTH), Feet from the (330), East/West line (WEST), County (EDDY). Includes Dedicated Acres (640) and Joint or Infill (Y).

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

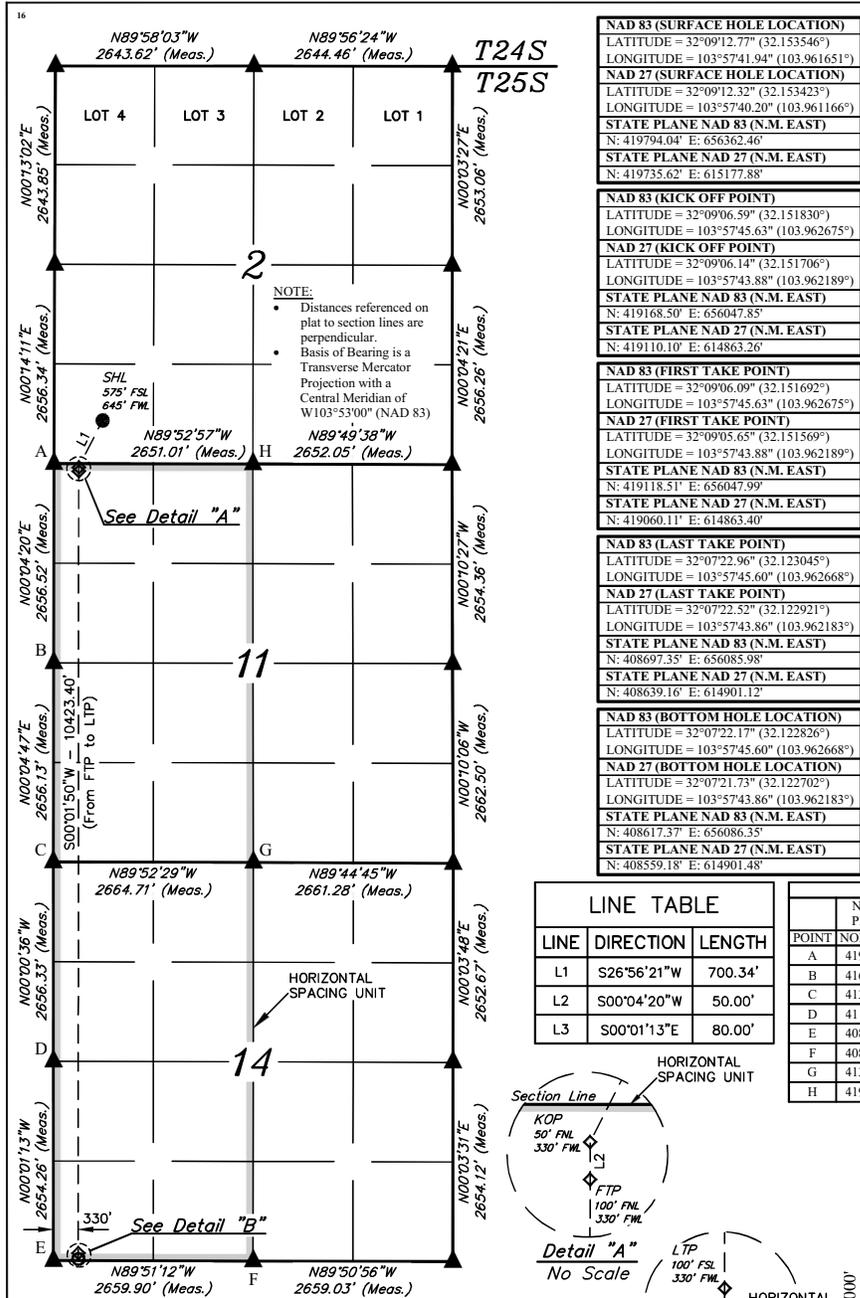
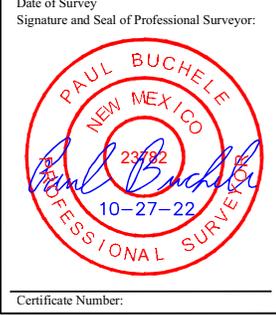


Table of coordinates for various points: NAD 83 (SURFACE HOLE LOCATION), NAD 27 (SURFACE HOLE LOCATION), STATE PLANE NAD 83 (N.M. EAST), STATE PLANE NAD 27 (N.M. EAST), NAD 83 (KICK OFF POINT), NAD 27 (KICK OFF POINT), STATE PLANE NAD 83 (N.M. EAST), STATE PLANE NAD 27 (N.M. EAST), NAD 83 (FIRST TAKE POINT), NAD 27 (FIRST TAKE POINT), STATE PLANE NAD 83 (N.M. EAST), STATE PLANE NAD 27 (N.M. EAST), NAD 83 (LAST TAKE POINT), NAD 27 (LAST TAKE POINT), STATE PLANE NAD 83 (N.M. EAST), STATE PLANE NAD 27 (N.M. EAST), NAD 83 (BOTTOM HOLE LOCATION), NAD 27 (BOTTOM HOLE LOCATION), STATE PLANE NAD 83 (N.M. EAST), STATE PLANE NAD 27 (N.M. EAST).

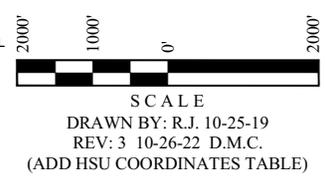
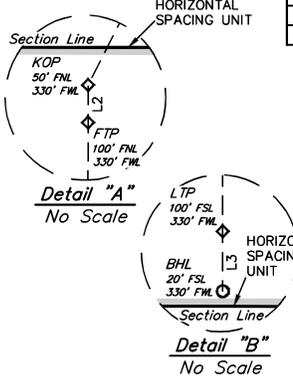
OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
Signature: Stephen Janacek
Date: 2/1/2023

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
Date of Survey: February 07, 2020
Signature and Seal of Professional Surveyor:



LINE TABLE with columns: LINE, DIRECTION, LENGTH. Rows: L1 (S26°56'21"W, 700.34'), L2 (S00°04'20"W, 50.00'), L3 (S00°01'13"E, 80.00').

HSU COORDINATES table with columns: POINT, NORTHING, EASTING for NAD 27 N.M. STATE PLANE, EAST ZONE and NAD 83 N.M. STATE PLANE, EAST ZONE. Rows A through H.



- = SURFACE HOLE LOCATION
◆ = KICK OFF/TAKE POINTS
○ = BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED

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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number (30-015-48023), Pool Code (98220), Pool Name (PURPLE SAGE WOLFCAMP (GAS)), Property Code (329731), Property Name (CORRAL BLUFF 11 14 FED COM), Well Number (32H), OGRID No. (16696), Operator Name (OXY USA INC.), Elevation (3037.2')

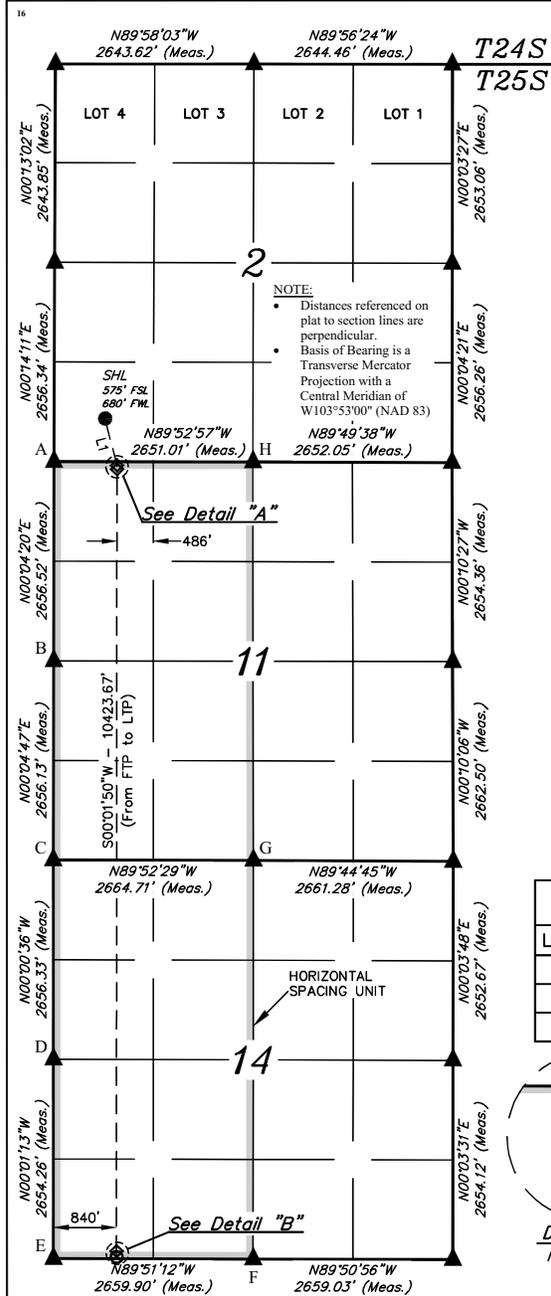
Surface Location

Table with 10 columns: UL or lot no. (M), Section (2), Township (25S), Range (29E), Lot Idn, Feet from the (575), North/South line (SOUTH), Feet from the (680), East/West line (WEST), County (EDDY)

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no. (M), Section (14), Township (25S), Range (29E), Lot Idn, Feet from the (20), North/South line (SOUTH), Feet from the (840), East/West line (WEST), County (EDDY). Includes Dedicated Acres (640) and Joint or Infill (Y).

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



NOTE: Distances referenced on plat to section lines are perpendicular. Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

Table of coordinates for NAD 83 (SURFACE HOLE LOCATION), NAD 27 (SURFACE HOLE LOCATION), NAD 83 (KICK OFF POINT), NAD 27 (KICK OFF POINT), NAD 83 (FIRST TAKE POINT), NAD 27 (FIRST TAKE POINT), NAD 83 (LAST TAKE POINT), NAD 27 (LAST TAKE POINT), NAD 83 (BOTTOM HOLE LOCATION), NAD 27 (BOTTOM HOLE LOCATION)

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
Signature: Stephen Janacek Date: 1/31/23

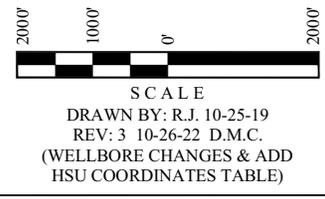
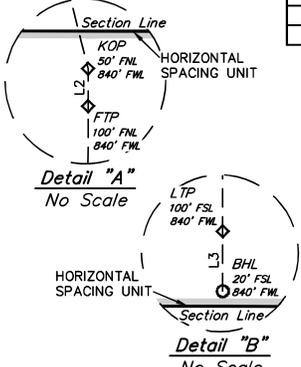
STEPHEN JANACEK
Printed Name
STEPHEN_JANACEK@OXY.COM
E-mail Address

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
February 07, 2020
Date of Survey
Signature and Seal of Professional Surveyor:



LINE TABLE
LINE DIRECTION LENGTH
L1 S14°09'19"E 644.90'
L2 S00°04'20"W 50.00'
L3 S00°01'13"E 80.00'

HSU COORDINATES
Table with columns: POINT, NORTHING, EASTING, NAD 83 N.M. STATE PLANE, EAST ZONE, NORTHING, EASTING



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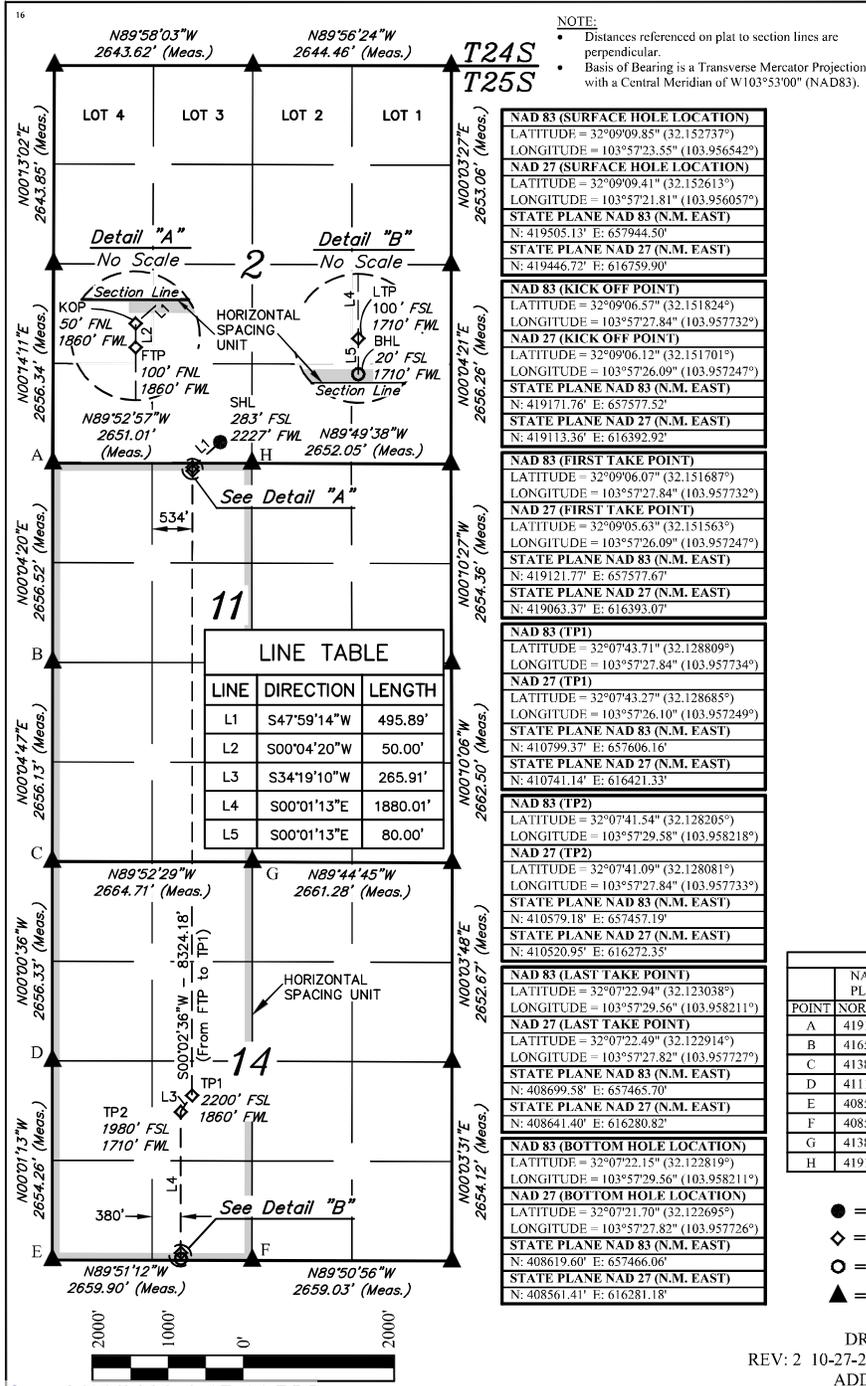
WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number (30-015-47769), Pool Code (98220), Pool Name (PURPLE SAGE WOLFCAMP (GAS)), Property Code (329731), Property Name (CORRAL BLUFF 11_14 FED COM), Well Number (33H), OGRID No. (16696), Operator Name (OXY USA INC.), Elevation (3063.2')

Surface Location table with columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County. Values: N, 2, 25S, 29E, Lot Idn, 283, SOUTH, 2227, WEST, EDDY

Bottom Hole Location If Different From Surface table with columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County. Values: N, 14, 25S, 29E, Lot Idn, 20, SOUTH, 1710, WEST, EDDY. Includes Dedicated Acres (640) and Order No.

No allowable well to be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



NOTE: Distances referenced on plat to section lines are perpendicular. Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD83).

Table of well location coordinates and bearings for NAD 83 and STATE PLANE NAD 83 (N.M. EAST). Includes Surface Hole Location, Kick Off Point, First Take Point, Last Take Point, and Bottom Hole Location for both NAD 83 and NAD 27.

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief...
Signature: Stephen Janacek
Date: 1/31/23

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision...
Date of Survey: October 18, 2019
Signature and Seal of Professional Surveyor: Paul Buchele

HSU COORDINATES table with columns: POINT, NORTHING, EASTING, NORTHING, EASTING. Rows A through H.

- = SURFACE HOLE LOCATION
◆ = KICK OFF/TAKE POINTS
○ = BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED

DRAWN BY: R.J. 10-26-19
REV: 2 10-27-22 L.M.W. (WELLBORE CHANGE & ADD COORDINATE TABLE)

Received by OCD: 5/11/2023 12:43:54 PM

Released to Imaging: 6/14/2023 9:19:00 AM

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AMENDED REPORT

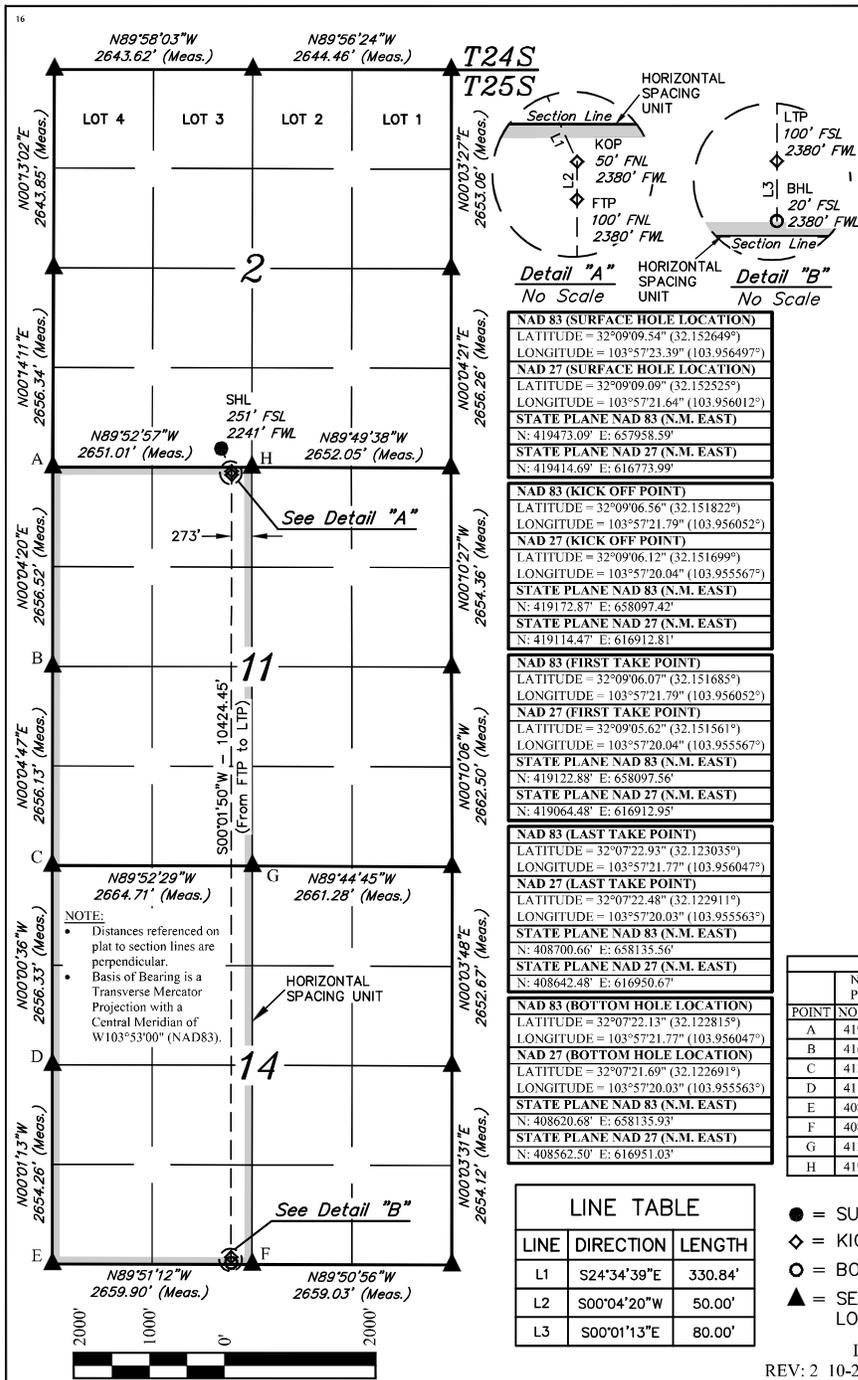
WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number (30-015-47770), Pool Code (98220), Pool Name (PURPLE SAGE WOLFCAMP (GAS)), Property Code (329731), Property Name (CORRAL BLUFF 11_14 FED COM), Well Number (34H), OGRID No. (16696), Operator Name (OXY USA INC.), Elevation (3062.3')

Surface Location table with columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County. Values: N, 2, 25S, 29E, Lot Idn, 251, SOUTH, 2241, WEST, EDDY

Bottom Hole Location If Different From Surface table with columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County. Values: N, 14, 25S, 29E, Lot Idn, 20, SOUTH, 2380, WEST, EDDY. Includes Dedicated Acres (640) and Joint or Infill (Y).

No allowable well to be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief...
Signature: Stephen Janacek
Date: 2/1/2023
STEPHEN JANACEK
Printed Name
STEPHEN_JANACEK@OXY.COM
E-mail Address

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
October 18, 2019
Date of Survey
Signature and Seal of Professional Surveyor: Paul Buchele
Professional Surveyor
Certificate Number:

HSU COORDINATES table with columns: POINT, NORTHING, EASTING, NORTHING, EASTING. Rows A through H with coordinates for NAD 27 and NAD 83.

LINE TABLE table with columns: LINE, DIRECTION, LENGTH. Rows L1, L2, L3 with directions and lengths.

- = SURFACE HOLE LOCATION
◆ = KICK OFF/TAKE POINTS
○ = BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED

DRAWN BY: R.J. 10-26-19
REV: 2 10-27-22 L.M.W. (WELLBORE CHANGE & ADD COORDINATE TABLE)

Received by OCD: 5/11/2023 12:54:30 PM

Released to Imaging: 6/14/2023 7:44:27 AM

Page 3 of 6

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

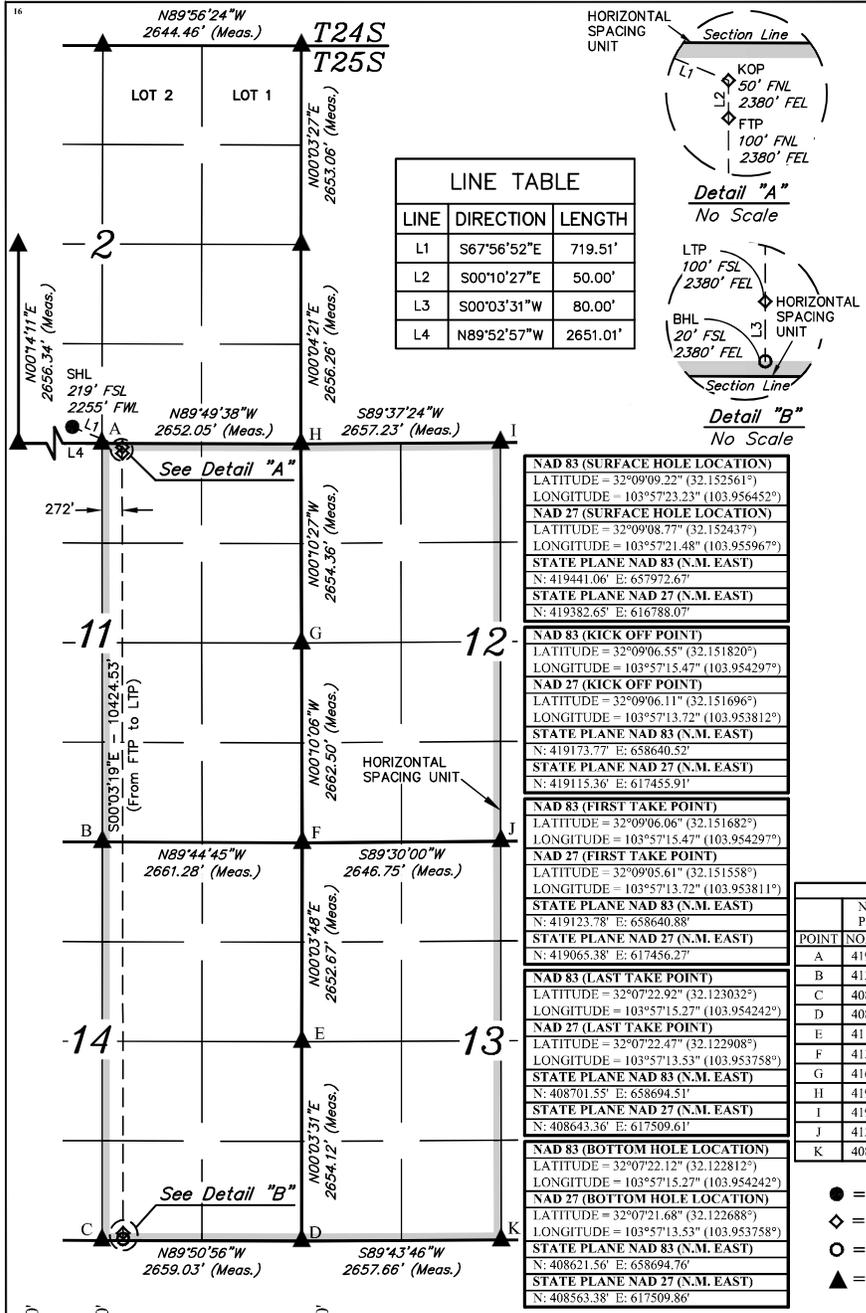
WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: 1 API Number (30-015-47527), 2 Pool Code (98220), 3 Pool Name (PURPLE SAGE WOLFCAMP (GAS)), 4 Property Code (329731), 5 Property Name (CORRAL BLUFF 11_14 FED COM), 6 Well Number (35H), 7 OGRID No. (16696), 8 Operator Name (OXY USA INC.), 9 Elevation (3061.9')

10 Surface Location table with columns: UL or lot no. (N), Section (2), Township (25S), Range (29E), Lot Idn, Feet from the (219), North/South line (SOUTH), Feet from the (2255), East/West line (WEST), County (EDDY)

11 Bottom Hole Location If Different From Surface table with columns: UL or lot no. (N), Section (14), Township (25S), Range (29E), Lot Idn, Feet from the (20), North/South line (SOUTH), Feet from the (2380), East/West line (EAST), County (EDDY). Includes 12 Dedicated Acres (1280), 13 Joint or Infill (Y), 14 Consolidation Code, 15 Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



LINE TABLE
LINE DIRECTION LENGTH
L1 S67°56'52"E 719.51'
L2 S00°10'27"E 50.00'
L3 S00°03'31"W 80.00'
L4 N89°52'57"W 2651.01'

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief...
Signature: Stephen Janacek
Date: 2/11/23
Printed Name: STEPHEN JANACEK
E-mail Address: STEPHEN_JANACEK@OXY.COM

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision...
Date of Survey: October 18, 2019
Signature and Seal of Professional Surveyor: Paul Buchele
Professional Surveyor No. 23782
Certificate Number:

HSU COORDINATES table with columns: POINT, NORTHING, EASTING, NORTHING, EASTING. Rows A through K.

- = SURFACE HOLE LOCATION
◇ = KICK OFF/TAKE POINTS
○ = BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED

NOTE: Distances referenced on plat to section lines are perpendicular.
Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD83).
DRAWN BY: R.J. 10-26-19
REV: 2 10-27-22 L.M.W. (WELLBORE CHANGE & ADD COORDINATE TABLE)

Released to Imaging: 6/14/2023 7:47:47 AM

District I
1623 N. French Dr., Hobbs, NM 88240
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District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-48024		² Pool Code 98220		³ Pool Name PURPLE SAGE WOLFCAMP (GAS)	
⁴ Property Code 329731		⁵ Property Name CORRAL BLUFF 11_14 FED COM		⁶ Well Number 36H	
⁷ OGRID No. 16696		⁸ Operator Name OXY USA INC.		⁹ Elevation 3069.7' (NAVD 88)	

¹⁰ Surface Location

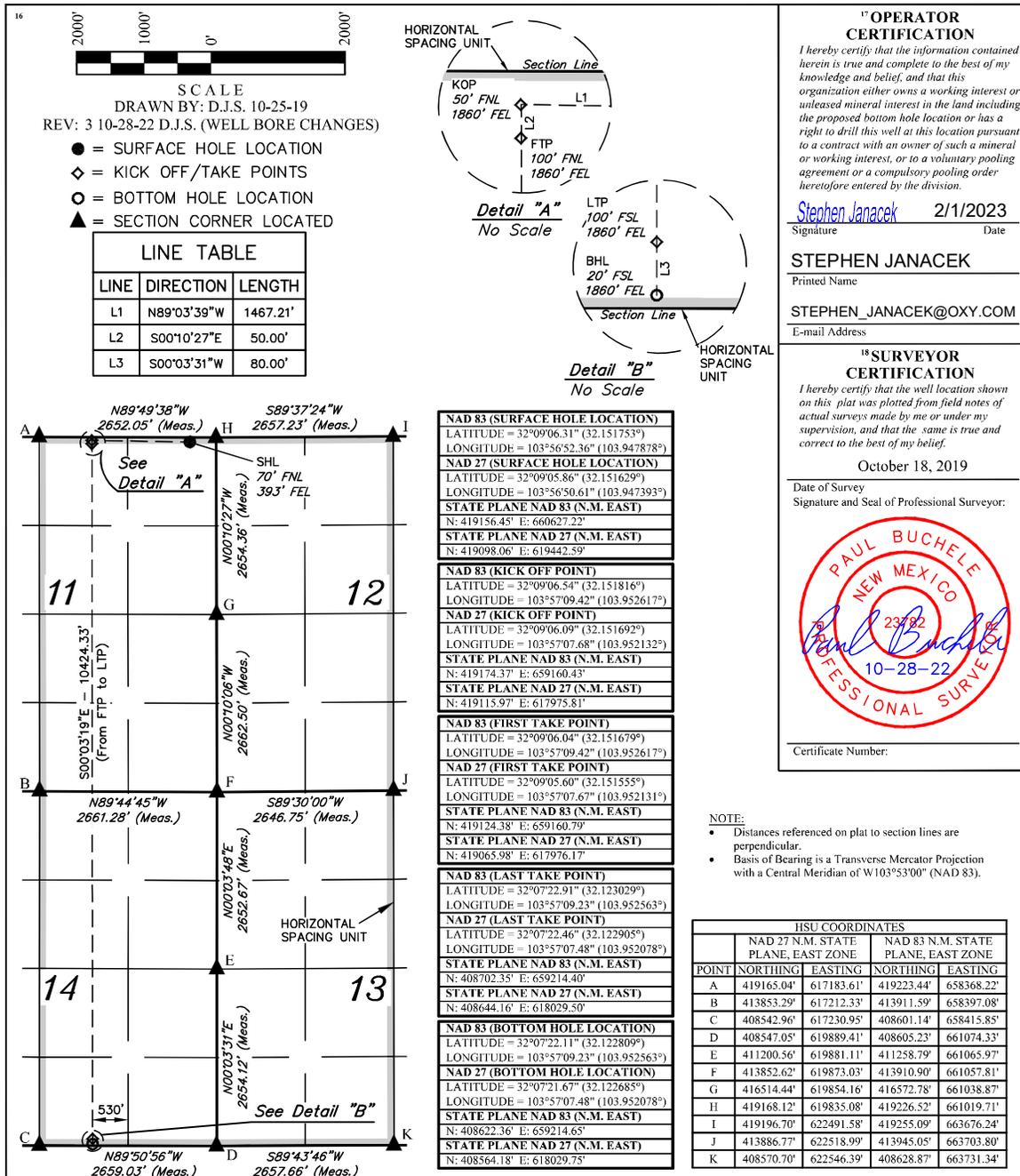
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	11	25S	29E		70	NORTH	393	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	14	25S	29E		20	SOUTH	1860	EAST	EDDY

¹² Dedicated Acres 1280 ¹³ Joint or Infill Y ¹⁴ Consolidation Code ¹⁵ Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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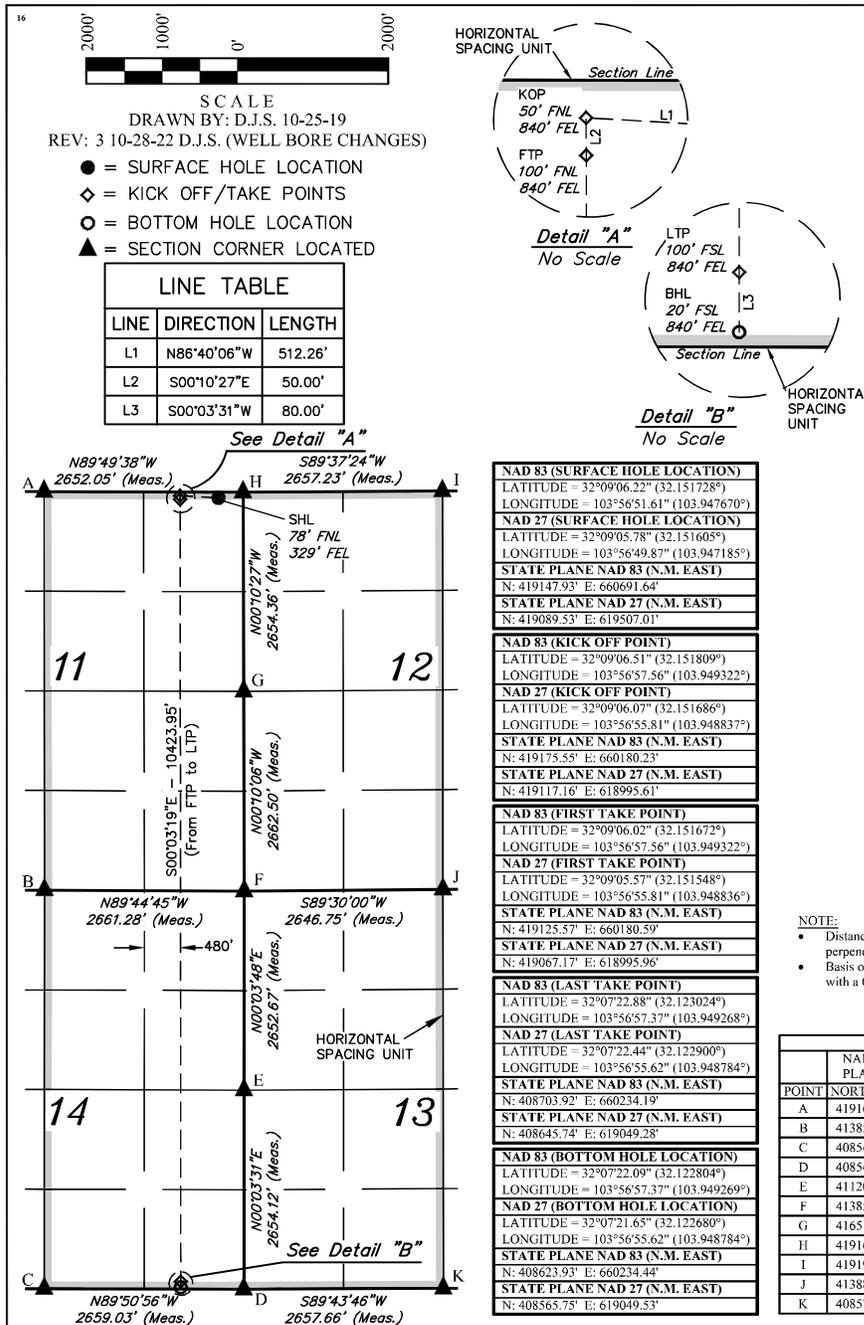
WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number, Pool Code, Pool Name, Property Code, Property Name, Well Number, OGRID No., Operator Name, Elevation.

Surface Location table with columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

Bottom Hole Location If Different From Surface table with columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County, Dedicated Acres, Joint or Infill, Consolidation Code, Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief...
Stephen Janacek 2/1/2023
STEPHEN JANACEK
STEPHEN_JANACEK@OXY.COM

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision...
October 18, 2019
Date of Survey
Signature and Seal of Professional Surveyor:
Professional Surveyor Seal: PAUL BUCHELE, NEW MEXICO, 23782, 10-28-22, PROFESSIONAL SURVEYOR

Table of coordinates for various points: NAD 83 (SURFACE HOLE LOCATION), NAD 27 (SURFACE HOLE LOCATION), NAD 83 (KICK OFF POINT), NAD 27 (KICK OFF POINT), NAD 83 (FIRST TAKE POINT), NAD 27 (FIRST TAKE POINT), NAD 83 (LAST TAKE POINT), NAD 27 (LAST TAKE POINT), NAD 83 (BOTTOM HOLE LOCATION), NAD 27 (BOTTOM HOLE LOCATION).

NOTE:
Distances referenced on plat to section lines are perpendicular.
Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W 103° 53' 00" (NAD 83).

HSU COORDINATES table with columns: POINT, NORTHING, EASTING, NORTHING, EASTING.

Page 3 of 10

District I
1623 N. French Dr., Hobbs, NM 88240
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number, Pool Code, Pool Name, Property Code, Property Name, Well Number, OGRID No., Operator Name, Elevation.

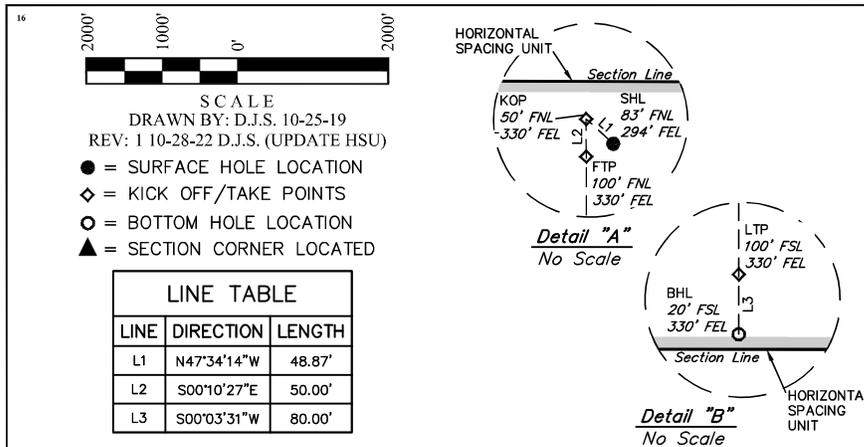
Surface Location

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County. Includes sub-tables for Dedicated Acres, Joint or Infill, Consolidation Code, Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



LINE TABLE
LINE DIRECTION LENGTH
L1 N47°34'14"W 48.87'
L2 S00°10'27"E 50.00'
L3 S00°03'31"W 80.00'

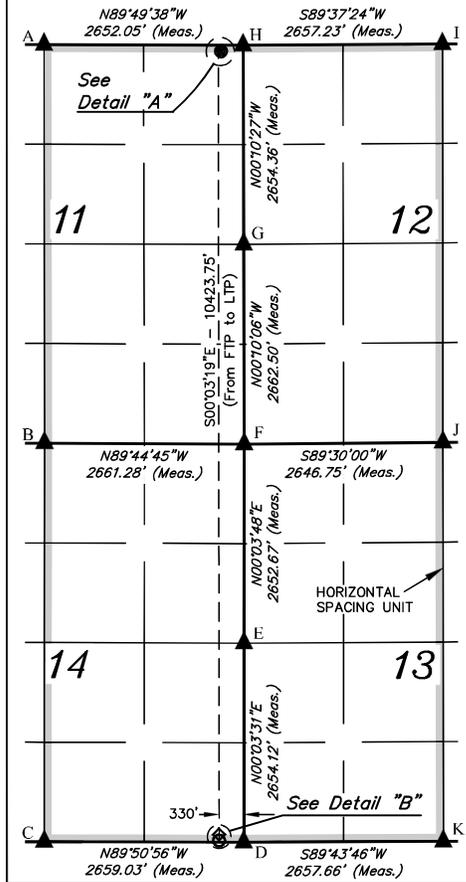


Table of coordinates for various points: NAD 83 (SURFACE HOLE LOCATION), NAD 27 (SURFACE HOLE LOCATION), NAD 83 (KICK OFF POINT), NAD 27 (KICK OFF POINT), NAD 83 (FIRST TAKE POINT), NAD 27 (FIRST TAKE POINT), NAD 83 (LAST TAKE POINT), NAD 27 (LAST TAKE POINT), NAD 83 (BOTTOM HOLE LOCATION), NAD 27 (BOTTOM HOLE LOCATION).

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief...
Stephen Janacek 2/1/2023
Signature Date
STEPHEN JANACEK
Printed Name
STEPHEN_JANACEK@OXY.COM
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
October 18, 2019
Date of Survey
Signature and Seal of Professional Surveyor:
Professional Surveyor Seal: PAUL BUCHELE, NEW MEXICO, 23182, 10-28-22, PROFESSIONAL SURVEYOR
Certificate Number:

NOTE:
Distances referenced on plat to section lines are perpendicular.
Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W 103°53'00" (NAD 83).

HSU COORDINATES table with columns: POINT, NORTHING, EASTING, NORTHING, EASTING. Rows A through K.

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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 main rows: 1 API Number (30-015-48028), 2 Pool Code (98220), 3 Pool Name (PURPLE SAGE WOLFCAMP (GAS)); 4 Property Code (329731), 5 Property Name (CORRAL BLUFF 11 14 FED COM); 7 OGRID No. (16696), 8 Operator Name (OXY USA INC.), 9 Elevation (3038.5' (NAVD 83))

Surface Location table with columns: UL or lot no. (M), Section (2), Township (25S), Range (29E), Lot Idn, Feet from the (575), North/South line (SOUTH), Feet from the (715), East/West line (WEST), County (EDDY)

Bottom Hole Location If Different From Surface table with columns: UL or lot no. (N), Section (14), Township (25S), Range (29E), Lot Idn, Feet from the (20), North/South line (SOUTH), Feet from the (1350), East/West line (WEST), County (EDDY); 12 Dedicated Acres (640), 13 Joint or Infill (DEFINING WELL), 14 Consolidation Code, 15 Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

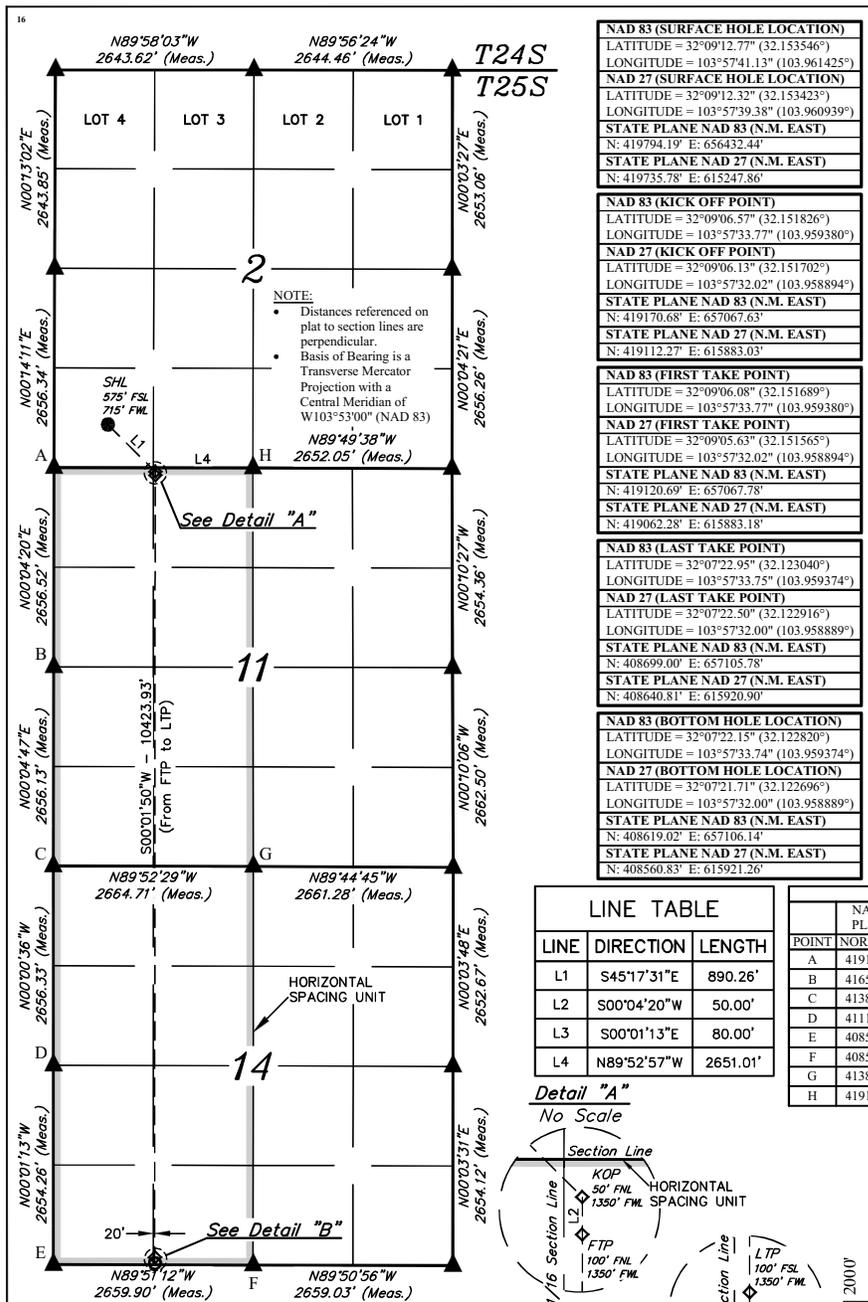
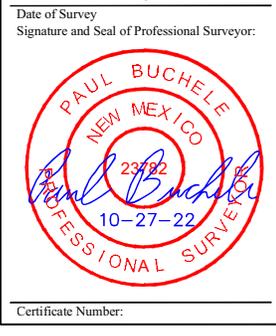


Table of coordinates for various points: NAD 83 (SURFACE HOLE LOCATION), NAD 27 (SURFACE HOLE LOCATION), STATE PLANE NAD 83 (N.M. EAST), STATE PLANE NAD 27 (N.M. EAST), NAD 83 (KICK OFF POINT), NAD 27 (KICK OFF POINT), STATE PLANE NAD 83 (N.M. EAST), STATE PLANE NAD 27 (N.M. EAST), NAD 83 (FIRST TAKE POINT), NAD 27 (FIRST TAKE POINT), STATE PLANE NAD 83 (N.M. EAST), STATE PLANE NAD 27 (N.M. EAST), NAD 83 (LAST TAKE POINT), NAD 27 (LAST TAKE POINT), STATE PLANE NAD 83 (N.M. EAST), STATE PLANE NAD 27 (N.M. EAST), NAD 83 (BOTTOM HOLE LOCATION), NAD 27 (BOTTOM HOLE LOCATION), STATE PLANE NAD 83 (N.M. EAST), STATE PLANE NAD 27 (N.M. EAST)

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
Signature: Stephen Janacek
Date: 2/1/2023

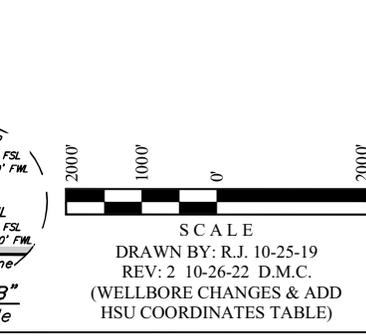
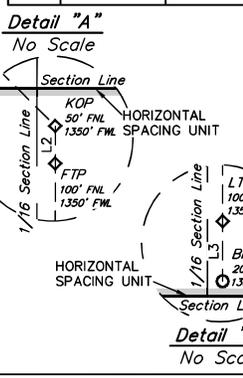
STEPHEN JANACEK
Printed Name
STEPHEN_JANACEK@OXY.COM
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
February 07, 2020
Date of Survey
Signature and Seal of Professional Surveyor:



LINE TABLE
LINE DIRECTION LENGTH
L1 S45°17'31"E 890.26'
L2 S00°04'20"W 50.00'
L3 S00°01'13"E 80.00'
L4 N89°52'57"W 2651.01'

HSU COORDINATES table with columns: POINT, NORTHING, EASTING, NAD 83 N.M. STATE PLANE, EAST ZONE, NAD 83 N.M. STATE PLANE, EAST ZONE



● = SURFACE HOLE LOCATION
◇ = KICK OFF/TAKE POINTS
○ = BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED

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Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number (30-015-48029), Pool Code (98220), Pool Name (PURPLE SAGE WOLFCAMP (GAS)), Property Code (329731), Property Name (CORRAL BLUFF 11_14 FED COM), Well Number (312H), OGRID No. (16696), Operator Name (OXY USA INC.), and Elevation (3069.7' (NAVD 88)).

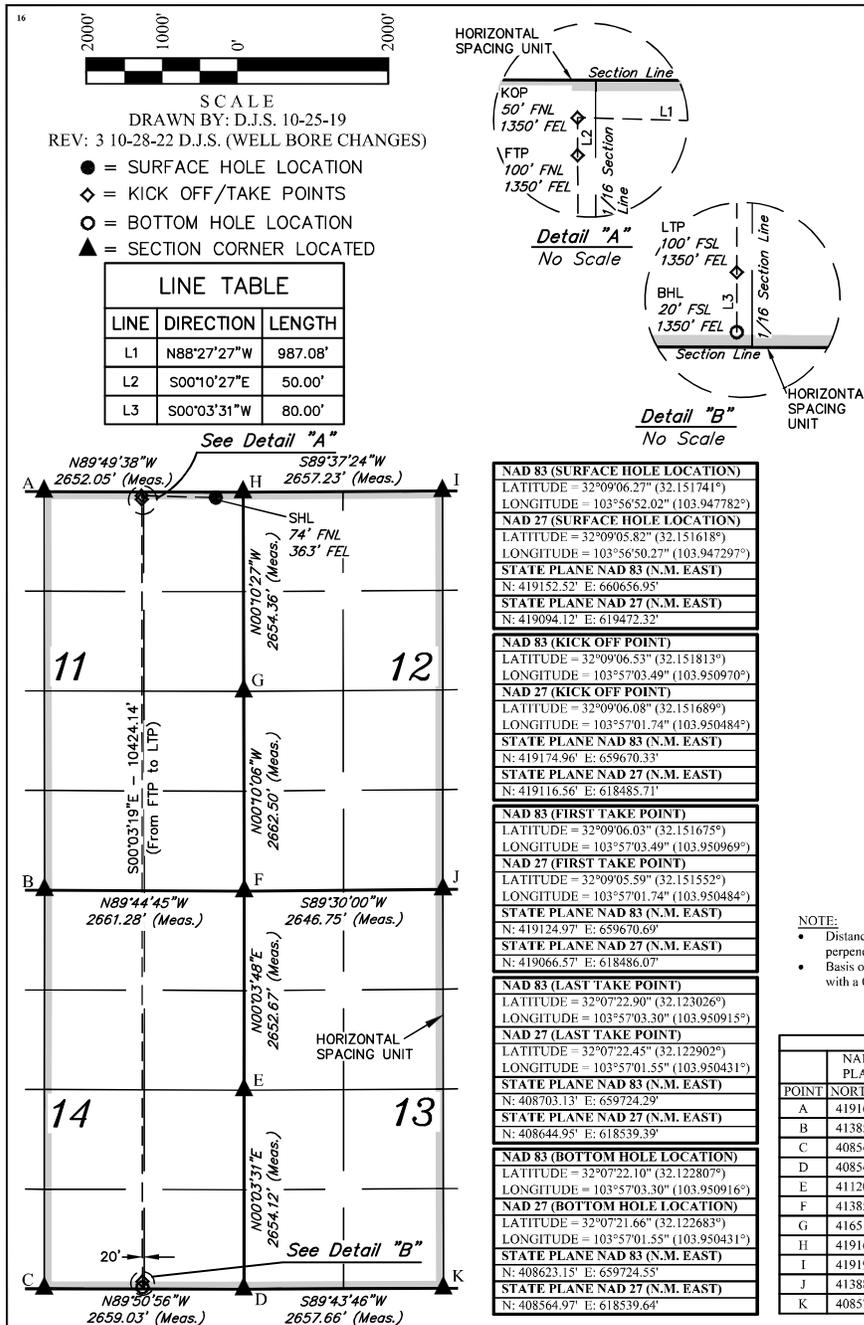
Surface Location

Table with 10 columns: UL or lot no. (A), Section (11), Township (25S), Range (29E), Lot Idn, Feet from the (74), North/South line (NORTH), Feet from the (363), East/West line (EAST), County (EDDY).

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no. (O), Section (14), Township (25S), Range (29E), Lot Idn, Feet from the (20), North/South line (SOUTH), Feet from the (1350), East/West line (EAST), County (EDDY). Includes Dedicated Acres (1280), Joint or Infill (y), Consolidation Code, and Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
Signature: Stephen Janacek
Date: 2/1/2023
Printed Name: STEPHEN JANACEK
E-mail Address: STEPHEN_JANACEK@OXY.COM

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
Date of Survey: October 18, 2019
Signature and Seal of Professional Surveyor: [Red circular seal for Paul Buchele, New Mexico Professional Surveyor No. 23782, dated 10-28-22]
Certificate Number:

NOTE:
Distances referenced on plat to section lines are perpendicular.
Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W 103° 53' 00" (NAD 83).

HSU COORDINATES table with columns: POINT, NORTHING, EASTING, NORTHING, EASTING. Rows A through K provide coordinates for various points on the plat.

MAILED 6/22/23

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	XTO HOLDINGS LLC	PO BOX 840780	DALLAS	TX	75284	_9414811898765415908884
	XTO HOLDINGS LLC	810 HOUSTON ST STE 2000	FT WORTH	TX	76102	_9414811898765415908877
COMMISSIONER OF PUBLIC LANDS	STATE OF NEW MEXICO	PO BOX 1148	SANTA FE	NM	87504	_9414811898765415908754
	JEANNE A WELLS AND ROBERT L WELLS	2350 LIMON DR UNIT C102	FORT COLLINS	CO	80525	_9414811898765415908792
	ENERGEX LLC	4873 RAINTREE CIRCLE	PARKER	CO	80134	_9414811898765415908785
	BRILI LLC	1820 N 101ST STREET UNIT 3021	SCOTTSDALE	AZ	85255	_9414811898765415908778
	TIM LILLEY AND WIFE TASHINA LILLEY	PO BOX 310	PARKER	CO	80134	_9414811898765415908952
	ESCONDIDO OIL & GAS LLC	PO BOX 395	ROANOKE	TX	76262	_9414811898765415908921
	CHAD BARBE	PO BOX 2107	ROSWELL	NM	88202	_9414811898765415908990



**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

June 22, 2023

Re: Request for Lease Surface Commingling, Off-lease Measurement, Sales, & Storage for Oil Production at the Corral Gorge 12-13 Battery

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with NMOCD to amend previously approved order CTB-1038 for oil production at the Corral Gorge 12-13 Battery. A copy of the application is attached. This request is for *existing and future wells in the Lease / Communitization Agreements and Pools in the attached application.*

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

A handwritten signature in black ink, appearing to read 'S Musallam'.

OXY USA INC
Sandra Musallam
Regulatory Engineer
Sandra_Musallam@oxy.com

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Musallam, Sandra C](#); [Fortier, Eric](#)
Cc: [McClure, Dean, EMNRD](#); [Rikala, Ward, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle O](#); [Walls, Christopher](#); [Lamkin, Baylen L](#); [Dawson, Scott](#)
Subject: Approved Administrative Order CTB-1038-A
Date: Monday, September 11, 2023 4:13:31 PM
Attachments: [CTB1038A Order.pdf](#)

NMOCD has issued Administrative Order CTB-1038-A which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-47205	Corral Gorge 12 13 Federal Com #35H	E/2	12-25S-29E	98220
		E/2	13-25S-29E	
30-015-47206	Corral Gorge 12 13 Federal Com #36H	E/2	12-25S-29E	98220
		E/2	13-25S-29E	
30-015-47207	Corral Gorge 12 13 Federal Com #37H	E/2	12-25S-29E	98220
		E/2	13-25S-29E	
30-015-47208	Corral Gorge 12 13 Federal Com #38H	E/2	12-25S-29E	98220
		E/2	13-25S-29E	
30-015-47212	Corral Gorge 12 13 Federal Com #31H	E/2	11-25S-29E	98220
		W/2	12-25S-29E	
		W/2	13-25S-29E	
30-015-47214	Corral Gorge 12 13 Federal Com #32H	E/2	14-25S-29E	98220
		E/2	11-25S-29E	
		W/2	12-25S-29E	
30-015-47201	Corral Gorge 12 13 Federal Com #34H	W/2	13-25S-29E	98220
		W/2	14-25S-29E	
		E/2	11-25S-29E	
30-015-47215	Corral Gorge 12 13 Federal Com #311H	W/2	12-25S-29E	98220
		W/2	13-25S-29E	
		E/2	14-25S-29E	
30-015-47527	Corral Bluff 11 14 Federal Com #35H	E/2	11-25S-29E	98220
		W/2	12-25S-29E	
		W/2	13-25S-29E	
30-015-48024	Corral Bluff 11 14 Federal Com #36H	E/2	14-25S-29E	98220
		E/2	11-25S-29E	
		W/2	12-25S-29E	
30-015-48025	Corral Bluff 11 14 Federal Com #37H	W/2	13-25S-29E	98220
		W/2	14-25S-29E	
		E/2	11-25S-29E	
30-015-48026	Corral Bluff 11 14 Federal Com #38H	E/2	12-25S-29E	98220
		W/2	13-25S-29E	
		E/2	14-25S-29E	

30-015-48029	Corral Bluff 11 14 Federal Com #312H	E/2	11-25S-29E	98220
		W/2	12-25S-29E	
		W/2	13-25S-29E	
		E/2	14-25S-29E	
30-015-48021	Corral Bluff 11 14 Federal Com #31H	W/2	11-25S-29E	98220
		W/2	14-25S-29E	
30-015-48023	Corral Bluff 11 14 Federal Com #32H	W/2	11-25S-29E	98220
		W/2	14-25S-29E	
30-015-47769	Corral Bluff 11 14 Federal Com #33H	W/2	11-25S-29E	98220
		W/2	14-25S-29E	
30-015-47770	Corral Bluff 11 14 Federal Com #34H	W/2	11-25S-29E	98220
		W/2	14-25S-29E	
30-015-48028	Corral Bluff 11 14 Federal Com #311H	W/2	11-25S-29E	98220
		W/2	14-25S-29E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

CURRENT-ARGUS

AFFIDAVIT OF PUBLICATION

Ad No.
0005772539

OXY USA INC
5 GREENWAY PLAZA OFFICE 29.076

HOUSTON, TX 77046

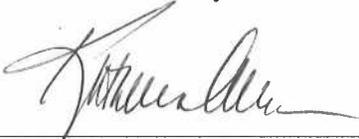
I, a legal clerk of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

7/19/2023

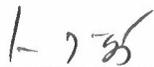


Legal Clerk

Subscribed and sworn before me this
19th of July 2023.

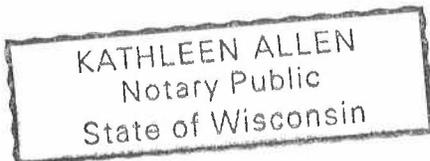


State of WI, County of Brown
NOTARY PUBLIC



My Commission Expires

Ad#: 0005772539
P O:
of Affidavits : 1



Notice of Application for Surface Commingling
OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend surface commingle permit CTB 1038 for oil production at the Corral Gorge Battery. The facility is located in Eddy County in Section 2 T25S R29E. Wells going to the battery are located in Sections 2, 11, 12, 13 and 14 in T25S R29E. Production is from the Purple Sage; Wolfcamp Gas.
Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.
For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106.
#5772539, Current Argus, July 19, 2023

CORRAL BLUFF OIL COMMINGLE
SLO NOTIFICATION CONFIRMATION

Tracking Number:

9414811898765415908754

 Copy  Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 10:31 am on July 24, 2023 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:

 USPS Tracking Plus®

 **Delivered**

Delivered, Individual Picked Up at Postal Facility

SANTA FE, NM 87501
July 24, 2023, 10:31 am

[See All Tracking History](#)

Corral Bluff 11-14 Fed Com 31H-34H, 311H CA

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of January, 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 29 East, N.M.P.M.

Section 11: W/2

Section 14: W/2

Eddy County, New Mexico

Containing **640.00** acres, and this agreement shall include only the **Wolfcamp Formation** underlying said lands and the natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation.

Corral Bluff 11-14 Fed Com 31H-34H, 311H CA

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

Corral Bluff 11-14 Fed Com 31H-34H, 311H CA

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is January 1, 2023, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and

Corral Bluff 11-14 Fed Com 31H-34H, 311H CA

hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

**OXY USA INC.
(Record Title and Working Interest
Owner)**

DATE: _____

BY: _____

NAME: _____

TITLE: _____

Corral Bluff 11-14 Fed Com 31H-34H, 311H CA

ACKNOWLEDGMENT

STATE OF TEXAS §

§

COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me on this the _____ day of _____, 20__, by _____, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on behalf of said corporation.

Notary Public in and for the State of _____
My commission expires _____

Corral Bluff 11-14 Fed Com 31H-34H, 311H CA

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

**EOG RESOURCES, INC.
(Record Title Only)**

DATE: _____

BY: _____

NAME: _____

TITLE: _____

ACKNOWLEDGMENT

STATE OF _____)

) ss.

COUNTY OF _____)

The foregoing instrument was acknowledged before me on this the _____
day of _____, 20__, by _____, as _____
of EOG RESOURCES, INC., a _____, on
behalf of said _____.

Notary Public in and for the State of _____
My commission expires _____

Corral Bluff 11-14 Fed Com 31H-34H, 311H CA

EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated January 1, 2023.

Plat of communitized area covering **640.00** acres in Township 25 South, Range 29 East, W/2 of Sections 11 & 14, N.M.P.M., Eddy County, New Mexico

- Corral Gorge 12-13 Federal Com 31H (30-015-48021)**
- Corral Gorge 12-13 Federal Com 32H (30-015-48023)**
- Corral Gorge 12-13 Federal Com 33H (30-015-47769)**
- Corral Gorge 12-13 Federal Com 34H (30-015-47770)**
- Corral Gorge 12-13 Federal Com 311H (30-015-48028)**



Corral Bluff 11-14 Fed Com 31H-34H, 311H CA

EXHIBIT “B”

To Communitization Agreement Dated January 1, 2023 embracing the following described land in Township 25 South, Range 29 East, W/2 of Sections 11 & 14, N.M.P.M., Eddy County, New Mexico

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial No.:	VO-3633-0004
Description of Land Committed:	Township 25 South, Range 29 East, N.M.P.M., Section 11: W/2
Number of Acres:	320.00
Lease Owner:	XTO HOLDINGS, LLC
Name and Percent of WI Owners:	XTO HOLDINGS, LLC.....80.000000% OXY USA INC..... <u>20.000000%</u> 100.000000%

Tract No. 2

Lease Serial Number:	NMNM-015303
Description of Land Committed:	Township 25 South, Range 29 East, N.M.P.M., Section 14: W/2
Number of Acres:	320.00
Current Lessee of Record:	EOG RESOURCES, INC.
Name and Percent of WI Owners:	XTO HOLDINGS, LLC.....80.000000% OXY USA INC..... <u>20.000000%</u> 100.000000%

Corral Bluff 11-14 Fed Com 31H-34H, 311H CA

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	320.00	50.000%
2	320.00	50.000%
Total	640.00	100.0000%

NM State Land Office Oil, Gas,
& Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE
Revised August, 2021

ONLINE Version
COMMUNITIZATION AGREEMENT

API Initial Well: 30-015-47769

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 29 East, N.M.P.M.
Section 11: W/2
Section 14: W/2
Eddy County, New Mexico

Containing 640.00 acres, more or less, and this agreement shall include only the Wolfcamp Formation or pool, underlying said lands and the oil, natural gas and associated liquid hydrocarbons (hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is January 1, 2023, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his duly authorized representative, and by the Commissioner or his duly authorized representative, and shall remain in force and effect for a period of two (2) years and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative,

**EOG RESOURCES, INC.
(Lessee of Record Only)**

By _____

Name _____

Print name of person

Title _____

Type of authority

**XTO HOLDINGS, LLC
(Lessee of Record and Working Interest Owner)**

By _____

Name _____

Print name of person

Title _____

Type of authority

[Acknowledgments are on following page.]

Acknowledgment in a Representative Capacity

State of _____)
County of _____)

This instrument was acknowledged before me on _____
Date

By _____
Name(s) of Person(s)

As _____ of OXY USA INC.
Type of authority, e.g. officer, trustee, etc Name of party on behalf of whom instrument was executed

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of _____)
County of _____)

This instrument was acknowledged before me on _____
Date

By _____
Name(s) of Person(s)

As _____ of EOG RESOURCES, INC.
Type of authority, e.g. officer, trustee, etc Name of party on behalf of whom instrument was executed

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of _____)
County of _____)

This instrument was acknowledged before me on _____
Date

By _____
Name(s) of Person(s)

As _____ of XTO HOLDINGS, LLC
Type of authority, e.g. officer, trustee, etc Name of party on behalf of whom instrument was executed

(Seal)

Signature of Notarial Officer

My commission expires: _____

EXHIBIT A

To Communitization Agreement dated January 1, 2023

Plat of communitized area covering 640.00 acres in Township 25 South, Range 29 East, W/2 of Sections 11 & 14, N.M.P.M., Eddy County, New Mexico

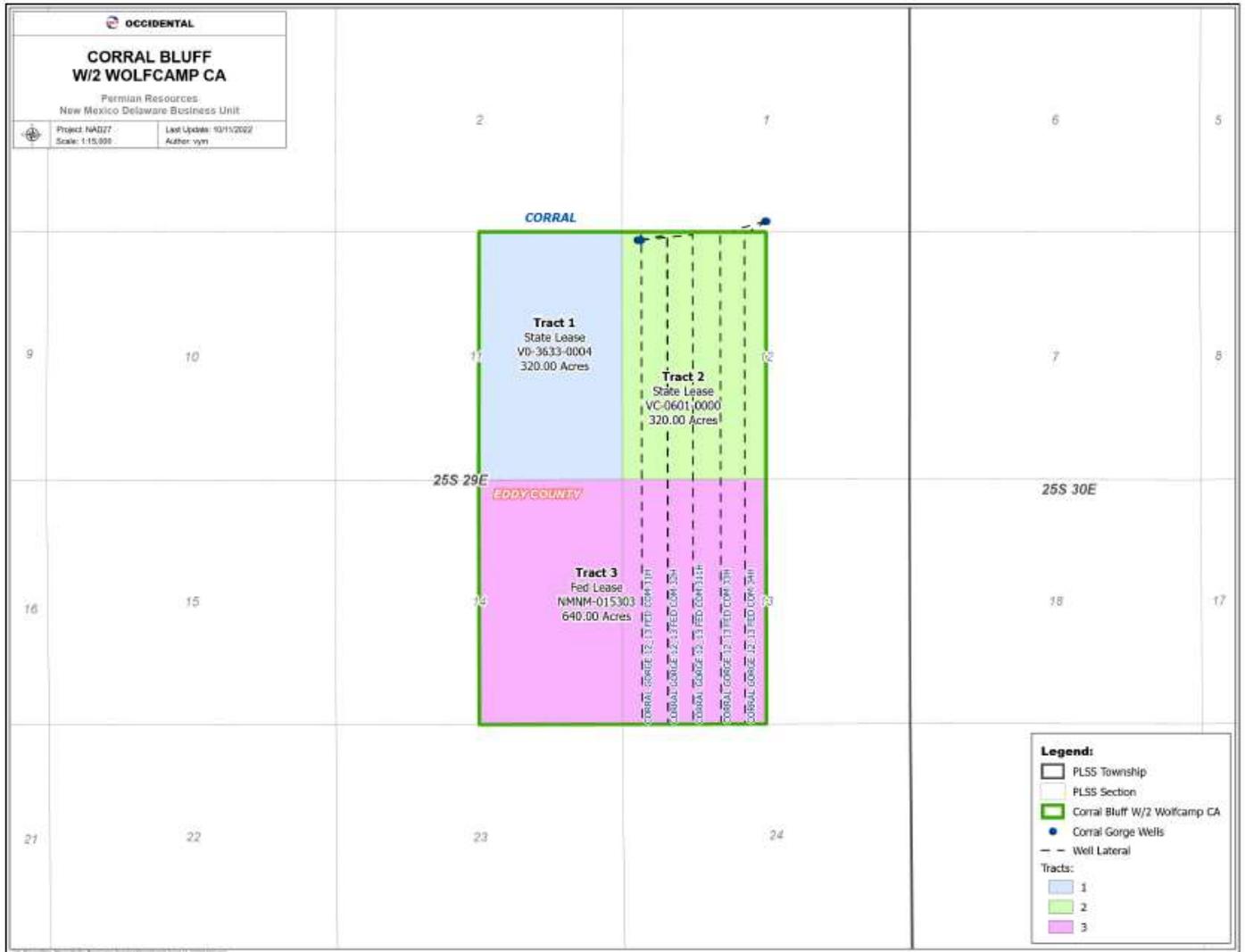


EXHIBIT B

To Communitization Agreement dated January 1, 2023 embracing the following described land in Township 25 South, Range 29 East, W/2 of Sections 11 & 14, N.M.P.M., Eddy County, New Mexico

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED

TRACT NO. 1

Lease Serial No.: VO-3633-0004
 Lease Date: April 1, 1991
 Lease Term: 5 years
 Lessor: State of New Mexico
 Original Lessee: Yates Petroleum Corporation
 Present Lessee: XTO HOLDINGS, LLC
 Description of Land Committed: Township 25 South, Range 29 East, N.M.P.M., Section 11: W/2
 Number of Acres: 320.00 acres
 Royalty Rate: One-sixth
 Name and Percent ORRI Owners: None
 Name and Percent WI Owners: XTO HOLDINGS, LLC.....80.000000%
 OXY USA INC.....20.000000%
 100.000000%

TRACT NO. 2

Lease Serial No.: NMNM-015303
 Lease Date: April 1, 1972
 Lease Term: 10 years
 Lessor: The United States of America
 Original Lessee: L.G. Wells
 Present Lessee: EOG RESOURCES, INC.
 Description of Land Committed: Township 25 South, Range 29 East, N.M.P.M., Section 14: W/2
 Number of Acres: 320.00 acres
 Royalty Rate: 12.50%
 Name and Percent ORRI Owners: Pegasus Resources, LLC.....3.162500%
 McMullen Minerals, LLC.....0.275000%
 Foundation Minerals, LLC.....0.625000%
 Mavros Mineral II, LLC.....0.562500%
 Oak Valley Mineral and Land, LP.....0.062500%
 Chad Barbe.....0.312500%
 XTO Royalty Holdings, LLC3.500000%
 8.500000%
 Name and Percent WI Owners: XTO HOLDINGS, LLC.....80.000000%
 OXY USA INC.....20.000000%
 100.000000%

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	320.00	50.000%
2	320.00	50.000%
Total	640.00	100.000%

ONLINE
version
August 2021
State/Fed/Fee

State/Fed/Fee

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
CORRAL GORGE	34H	300154720100S1	NMNM15303	NMNM15303	OXY USA
CORRAL BLUFF	36H	300154802400X1	NMNM15303	NMNM15303	OXY USA
CORRAL BLUFF	34H	300154777000X1	NMNM15303	NMNM15303	OXY USA
CORRAL GORGE	35H	300154720500S1	NMNM15303	NMNM15303	OXY USA
CORRAL GORGE	38H	300154720800S1	NMNM15303	NMNM15303	OXY USA
CORRAL BLUFF	37H	300154802500X1	NMNM15303	NMNM15303	OXY USA
CORRAL BLUFF	35H	300154752700X1	NMNM15303	NMNM15303	OXY USA
CORRAL BLUFF	312H	300154802900X1	NMNM15303	NMNM15303	OXY USA
CORRAL GORGE	36H	300154720600S1	NMNM15303	NMNM15303	OXY USA
CORRAL GORGE	31H	300154721200S1	NMNM15303	NMNM15303	OXY USA
CORRAL BLUFF	33H	300154776900X1	NMNM15303	NMNM15303	OXY USA
CORRAL GORGE	32H	300154721400S1	-	-	OXY USA
CORRAL GORGE	311H	300154721500S1	NMNM15303	NMNM15303	OXY USA
CORRAL GORGE	37H	300154720700S1	NMNM15303	NMNM15303	OXY USA
CORRAL BLUFF	38H	300154802600X1	NMNM15303	NMNM15303	OXY USA

Notice of Intent

Sundry ID: 2737921

Type of Submission: Notice of Intent

Date Sundry Submitted: 06/26/2023

Date proposed operation will begin: 09/01/2023

Type of Action: Commingling (Surface) and Off-Lease Measurement

Time Sundry Submitted: 11:00

Procedure Description: OXY requests approval according to 43 CFR 3173.14 (a)(1)(iii) to commingle production at the Corral Gorge 12-13 Battery. Commingling will not reduce the individual wells' production value or otherwise negatively affect the royalty revenue of the Federal government. It is the most effective means of producing the reserves. Justification, allocation methodology and other pertinent information are attached.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Corral_Bluff_BLM_Submittal_06.23_20230626105937.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SANDRA MUSALLAM

Signed on: JUN 26, 2023 10:56 AM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTON

State: TX

Phone: (713) 366-5106

Email address: SANDRA_MUSALLAM@OXY.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC.**

ORDER NO. CTB-1038-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle the oil production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
7. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
12. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order CTB-1038.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action,

and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of oil production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per

month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil production from any pool, lease, or well reduces the value of the commingled oil production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.

12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**DYLAN M. FUGE
DIRECTOR**

DATE: 9/11/2023

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-1038-A
Operator: Oxy USA, Inc. (16696)
Central Tank Battery: Corral Gorge 12 13 Battery
Central Tank Battery Location: UL G, Section 2, Township 25 South, Range 29 East
Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
VB 1105 0002	E/2	12-25S-29E
VC 0601 0001	W/2	12-25S-29E
V0 3633 0004	All	11-25S-29E
NMNM 105348317 (015303)	All	13-25S-29E
	All	14-25S-29E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-47205	Corral Gorge 12 13 Federal Com #35H	E/2	12-25S-29E	98220
		E/2	13-25S-29E	
30-015-47206	Corral Gorge 12 13 Federal Com #36H	E/2	12-25S-29E	98220
		E/2	13-25S-29E	
30-015-47207	Corral Gorge 12 13 Federal Com #37H	E/2	12-25S-29E	98220
		E/2	13-25S-29E	
30-015-47208	Corral Gorge 12 13 Federal Com #38H	E/2	12-25S-29E	98220
		E/2	13-25S-29E	
30-015-47212	Corral Gorge 12 13 Federal Com #31H	E/2	11-25S-29E	98220
		W/2	12-25S-29E	
		W/2	13-25S-29E	
30-015-47214	Corral Gorge 12 13 Federal Com #32H	E/2	14-25S-29E	98220
		E/2	11-25S-29E	
		W/2	12-25S-29E	
30-015-47201	Corral Gorge 12 13 Federal Com #34H	W/2	13-25S-29E	98220
		W/2	12-25S-29E	
		E/2	14-25S-29E	
30-015-47215	Corral Gorge 12 13 Federal Com #311H	E/2	11-25S-29E	98220
		W/2	12-25S-29E	
		W/2	13-25S-29E	
		E/2	14-25S-29E	

30-015-47527	Corral Bluff 11 14 Federal Com #35H	E/2	11-25S-29E	98220
		W/2	12-25S-29E	
		W/2	13-25S-29E	
		E/2	14-25S-29E	
30-015-48024	Corral Bluff 11 14 Federal Com #36H	E/2	11-25S-29E	98220
		W/2	12-25S-29E	
		W/2	13-25S-29E	
		E/2	14-25S-29E	
30-015-48025	Corral Bluff 11 14 Federal Com #37H	E/2	11-25S-29E	98220
		W/2	12-25S-29E	
		W/2	13-25S-29E	
		E/2	14-25S-29E	
30-015-48026	Corral Bluff 11 14 Federal Com #38H	E/2	11-25S-29E	98220
		W/2	12-25S-29E	
		W/2	13-25S-29E	
		E/2	14-25S-29E	
30-015-48029	Corral Bluff 11 14 Federal Com #312H	E/2	11-25S-29E	98220
		W/2	12-25S-29E	
		W/2	13-25S-29E	
		E/2	14-25S-29E	
30-015-48021	Corral Bluff 11 14 Federal Com #31H	W/2	11-25S-29E	98220
		W/2	14-25S-29E	
30-015-48023	Corral Bluff 11 14 Federal Com #32H	W/2	11-25S-29E	98220
		W/2	14-25S-29E	
30-015-47769	Corral Bluff 11 14 Federal Com #33H	W/2	11-25S-29E	98220
		W/2	14-25S-29E	
30-015-47770	Corral Bluff 11 14 Federal Com #34H	W/2	11-25S-29E	98220
		W/2	14-25S-29E	
30-015-48028	Corral Bluff 11 14 Federal Com #311H	W/2	11-25S-29E	98220
		W/2	14-25S-29E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: CTB-1038-A
Operator: Oxy USA, Inc. (16696)

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Wolfcamp NMNM 105720867 (144359)	E/2	12-25S-29E	640	A
	E/2	13-25S-29E		
CA Wolfcamp NMNM 105720866 (144358)	E/2	11-25S-29E	1280	B
	W/2	12-25S-29E		
	W/2	13-25S-29E		
	E/2	14-25S-29E		
CA Wolfcamp NMNM 106303224	W/2	11-25S-29E	640	C
	W/2	14-25S-29E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
VB 11050002	E/2	12-25S-29E	320	A
NMNM 105348317 (015303)	E/2	13-25S-29E	320	A
V0 3633 0004	E/2	11-25S-29E	320	B
VC 0601 0001	W/2	12-25S-29E	320	B
NMNM 105348317 (015303)	W/2	13-25S-29E	640	B
	E/2	14-25S-29E		
V0 3633 0004	W/2	11-25S-29E	320	C
NMNM 105348317 (015303)	W/2	14-25S-29E	320	C

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 231772

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 231772
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	9/11/2023