

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Rosemary 10 Fed Com 701H & others **API#:** 30-025-47677
Pool: Purple Sage; Wolfcamp (Gas) **Pool Code:** 98220

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Youngblood

Print or Type Name

Lisa Youngblood
 Signature

05/09/2023

Date

432-247-6331

Phone Number

lisa_youngblood@eogresources.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: Please see attached.

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Youngblood TITLE: Regulatory Specialist DATE: 05/09/2023
TYPE OR PRINT NAME: Lisa Youngblood TELEPHONE NO.: 432-247-6331
E-MAIL ADDRESS: lisa_youngblood@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
ROSEMARY 10	703H	3001547676	NMNM100558	NMNM100558	EOG
MIDNIGHT HOUR	735H	3001549813	NMNM93207	NMNM93207	EOG
MIDNIGHT HOUR	733H	3001549812	NMNM93207	NMNM93207	EOG
ROSEMARY 10	722H	3001547683	NMNM100558	NMNM100558	EOG
MIDNIGHT HOUR	714H	3001549811	NMNM93207	NMNM93207	EOG
ROSEMARY 10	701H	3001547677	NMNM100558	NMNM100558	EOG

Notice of Intent

Sundry ID: 2729735

Type of Submission: Notice of Intent

Date Sundry Submitted: 05/09/2023

Date proposed operation will begin: 06/01/2023

Type of Action: Commingling (Surface) and Off-Lease Measurement

Time Sundry Submitted: 08:27

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface lease commingle oil & gas from the following wells in Section 14, 15, and S2 of Section 10 and 11 in Township 26 South, Range 30 East within the Wolfcamp pools listed in the application, for Leases NM NM 100558, NM NM 102036, NM NM 93207 and NM NM 100856. This Commingling and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Rosemary_10_Fed_Com_CTB_20230509082539.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER

Signed on: MAY 09, 2023 08:25 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland **State:** TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

APPLICATION FOR SURFACE LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface lease commingle oil & gas from the following wells in Section 14, 15, and S2 of Section 10 and 11 in Township 26 South, Range 30 East within the Wolfcamp pools listed in the application, for Leases NM NM 100558, NM NM 102036, NM NM 93207 and NM NM 100856. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool
ROSEMARY 10 FED COM #701H	I-10-26S-30E	30-015-47677	[98220] PURPLE SAGE;WOLFCAMP (GAS)
ROSEMARY 10 FED COM #703H	I-10-26S-30E	30-015-47676	[98220] PURPLE SAGE;WOLFCAMP (GAS)
ROSEMARY 10 FED COM #722H	I-10-26S-30E	30-015-47683	[98220] PURPLE SAGE;WOLFCAMP (GAS)
MIDNIGHT HOUR 10 FED COM #714H	H-10-26S-30E	30-015-49811	[98220] PURPLE SAGE;WOLFCAMP (GAS)
MIDNIGHT HOUR 10 FED COM #733H	H-10-26S-30E	30-015-49812	[98220] PURPLE SAGE;WOLFCAMP (GAS)
MIDNIGHT HOUR 10 FED COM #735H	H-10-26S-30E	30-015-49813	[98220] PURPLE SAGE;WOLFCAMP (GAS)

GENERAL INFORMATION :

- Federal lease NM NM 100558 covers 640 acres in the S2 of Section 10 and N2 of Section 15 in Township 26 South, Range 30 East, Lea County, New Mexico.
- Federal lease NM NM 93207 covers 920 acres in the S2 of Section 11 and All of Section 14, except for the SWSW in Township 26 South, Range 30 East, Lea County, New Mexico.
- Federal lease NM NM 102036 covers 320 acres in the S2 of Section 15 in Township 26 South, Range 30 East, Lea County, New Mexico.
- Federal lease NM NM 100856 covers 40 acres in the SWSW of Section 14 in Township 26 South, Range 30 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located off lease in the N2 of Section 10 in Township 26 South, Range 30 East, Lea County, New Mexico on Federal lease NM NM 071016X.
- Application to commingle production from the subject wells has been submitted to the BLM.

- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pool or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Purple Sage; Wolfcamp (Gas) [98220]) from Lease's NMNM 100558, NMNM 102036, NMNM93207, and NMNM 100856 and CA's listed in the application.

PROCESS AND FLOW DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (*1111111) that serves as our lease production meter. If an individual well needs to be flared for any operational reason, it will be manually routed through the individual well flare meter (*1111111) to the flare. The overhead gas from the tanks is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (*1111111). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. Gas lift will be the artificial lift method, and injection volumes will be measured with an orifice or Coriolis meter.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows in to (3) 1,000-barrel tanks where gas is allowed to breakout to a lower pressure. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or pipeline.

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flows into (2) 1,000-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated

separator flows into the common water header connected to the (2) 1,000-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

WELL NAME	GAS METER #	OIL METER #
ROSEMARY 10 FED COM #701H	*11111111	*11-11111
ROSEMARY 10 FED COM #703H	*11111111	*11-11111
ROSEMARY 10 FED COM #722H	*11111111	*11-11111
MIDNIGHT HOUR 10 FED COM #714H	*11111111	*11-11111
MIDNIGHT HOUR 10 FED COM #733H	*11111111	*11-11111
MIDNIGHT HOUR 10 FED COM #735H	*11111111	*11-11111

***Meter numbers will be provided upon installation of meters and completion of the facility.**



5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Date: April 27th, 2023
To: New Mexico State Land Office
State of New Mexico Oil Conservation Division
Re: Surface Lease Commingling Application; Rosemary 10 Fed Com Central CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pool referenced in this commingling application are Identical, as defined in 19.15.12.7.B. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-015-47677	Rosemary 10 Fed Com 701H	I-10-26S-30E	Purple Sage; Wolfcamp (Gas) [98220]	PERMITTED
30-015-47676	Rosemary 10 Fed Com 703H	I-10-26S-30E	Purple Sage; Wolfcamp (Gas) [98220]	PERMITTED
30-015-47683	Rosemary 10 Fed Com 722H	I-10-26S-30E	Purple Sage; Wolfcamp (Gas) [98220]	PERMITTED
30-015-49811	Midnight Hour 10 Fed Com 714H	H-10-26S-30E	Purple Sage; Wolfcamp (Gas) [98220]	PERMITTED
30-015-49812	Midnight Hour 10 Fed Com 733H	H-10-26S-30E	Purple Sage; Wolfcamp (Gas) [98220]	PERMITTED
30-015-49813	Midnight Hour 10 Fed Com 735H	H-10-26S-30E	Purple Sage; Wolfcamp (Gas) [98220]	PERMITTED

As of the date below, I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: James Barwis
James Barwis
Senior Landman

4/27/2023
Date

ROSEMARY 10 FED COM & MIDNIGHT HOUR 10 FED COM COMMINGLING PLAT



API #	WELL NAME
30-015-47677	Rosemary 10 Fed Com #701H
30-015-47676	Rosemary 10 Fed Com #703H
30-015-47683	Rosemary 10 Fed Com #722H
30-015-49811	Midnight Hour 10 Fed Com #714H
30-015-49812	Midnight Hour 10 Fed Com #733H
30-015-49813	Midnight Hour 10 Fed Com #735H

	0105382/000 USA NMNM-100558		ROSEMARY 10 FED COM WOLFCAMP
	0105411/000 USA NMNM-102036		MIDNIGHT HOUR 10 FED COM WOLFCAMP
	0105140/000 USA NMNM-93207		ROSEMARY 10 FED COM CTB
	0105388-000 USA NMNM-100856		FMP LOCATION
	NMNM 071016X		ROSEMARY 10 FED COM PADS
	WELL BORE PATHS		MIDNIGHT HOUR 10 FED COM PADS
	FLOWLINES		



Petroleum Field Services, LLC
DBA: Ascent Geomatics Solutions
8620 Wolff Court
Westminster, CO 80031
Office: (303) 928-7128

FIELD DATE:
3/10/23

DRAWING DATE:
5/1/23

BY:
CW

CHECKED:
CP

SITE NAME:
ROSEMARY 10 FED COM CENTRAL CTB

SURFACE LOCATION:
**SEC. 10, T26S, R30E, N.M.P.M
EDDY COUNTY, NEW MEXICO**

PROJECT NUMBER:
**EOG_B190007
EOG_B190049**

PREPARED FOR:



ROSEMARY 10 FED COM #701H
API 30-015-47677
GAS: *11111111
GAS LIFT: *11111111
OIL: *11-111111
WATER: *11-111111

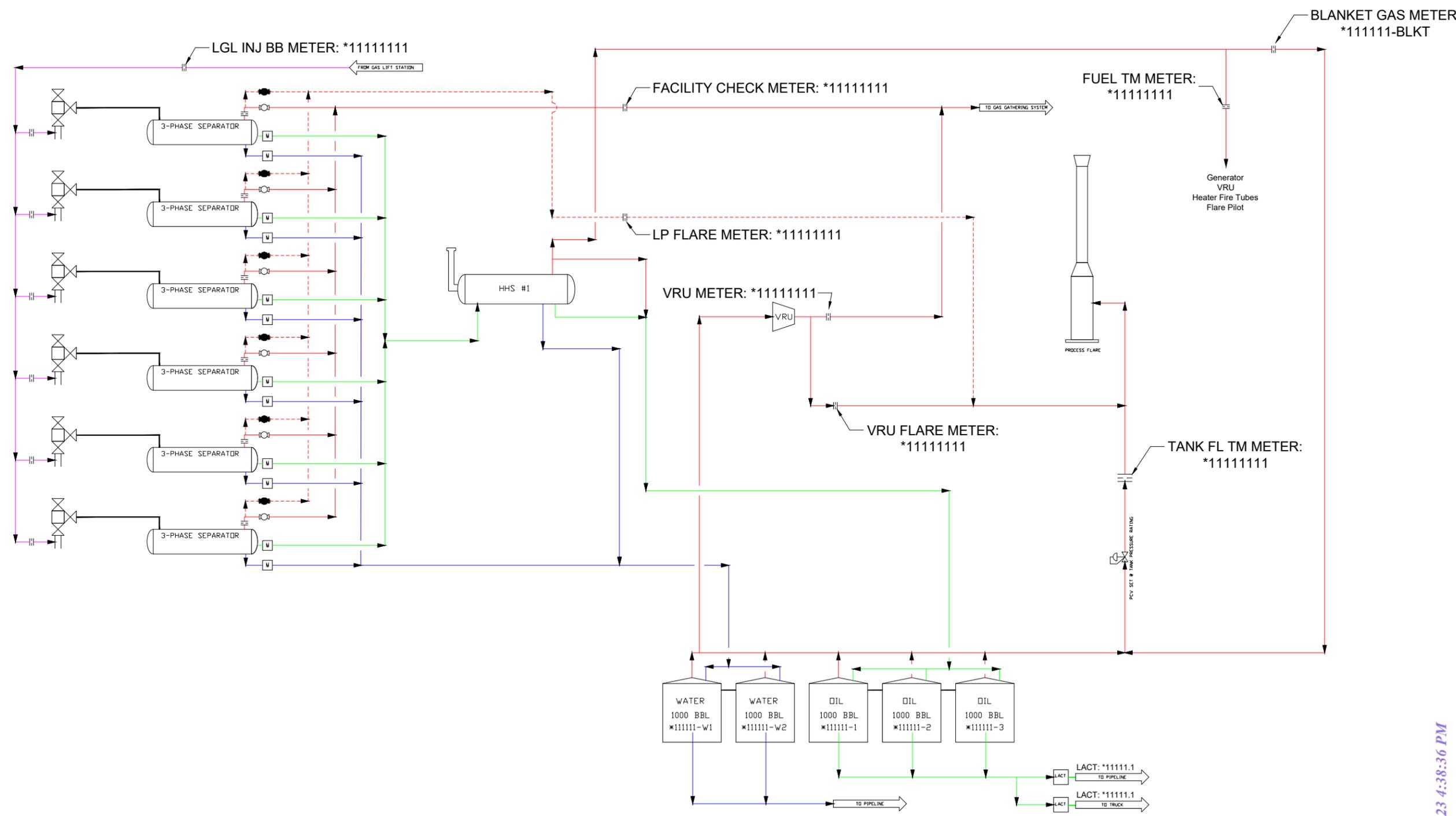
ROSEMARY 10 FED COM #703H
API 30-015-47676
GAS: *11111111
GAS LIFT: *11111111
OIL: *11-111111
WATER: *11-111111

ROSEMARY 10 FED COM #722H
API 30-015-47683
GAS: *11111111
GAS LIFT: *11111111
OIL: *11-111111
WATER: *11-111111

MIDNIGHT HOUR 10 FED COM #714H
API 30-015-49811
GAS: *11111111
GAS LIFT: *11111111
OIL: *11-111111
WATER: *11-111111

MIDNIGHT HOUR 10 FED COM #733H
API 30-015-49812
GAS: *11111111
GAS LIFT: *11111111
OIL: *11-111111
WATER: *11-111111

MIDNIGHT HOUR 10 FED COM #735H
API 30-015-49813
GAS: *11111111
GAS LIFT: *11111111
OIL: *11-111111
WATER: *11-111111



Gas Orifice Meter
Liquid Meter

*11111111 Meter Numbers will be provided after the facility has been built.

ROSEMARY 10 FED COM CENTRAL CTB
PROCESS FLOW
F/G-10-26S-30E
LAT/LONG: 32.05883041, -103.86966523

EOG RESOURCES MIDLAND DIVISION	BY: DKT	rev. 00 04/27/2023
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APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **ROSEMARY 10 FED COM CENTRAL CTB:**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery.

Federal Lease NMNM 100558, NMNM 102036, NMNM 93207 and NMNM 100856

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
ROSEMARY 10 FED COM #701H	I-10-26S-30E	30-015-47677	[98220] PURPLE SAGE;WOLFCAMP (GAS)	*2132	*49	*10000	*1300
ROSEMARY 10 FED COM #703H	I-10-26S-30E	30-015-47676	[98220] PURPLE SAGE;WOLFCAMP (GAS)	*2451	*49	*11000	*1300
ROSEMARY 10 FED COM #722H	I-10-26S-30E	30-015-47683	[98220] PURPLE SAGE;WOLFCAMP (GAS)	*2435	*49	*14000	*1300
MIDNIGHT HOUR 10 FED COM #714H	H-10-26S-30E	30-015-49811	[98220] PURPLE SAGE;WOLFCAMP (GAS)	*2132	*49	*10000	*1300
MIDNIGHT HOUR 10 FED COM #733H	H-10-26S-30E	30-015-49812	[98220] PURPLE SAGE;WOLFCAMP (GAS)	*2571	*49	*15000	*1300
MIDNIGHT HOUR 10 FED COM #735H	H-10-26S-30E	30-015-49813	[98220] PURPLE SAGE;WOLFCAMP (GAS)	*2571	*49	*15000	*1300

*Estimated numbers for these wells; will provide actual numbers once wells are producing.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page
NMNM105774392

Run Date/Time: 4/24/2023 16:08 PM

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Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105444076	NMNM 093207	PENDING	FEDERAL	01			920.0000	95.833300
NMNM105507751	NMNM 100856	PENDING	FEDERAL	02			40.0000	4.166700

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 4/27/2023 8:05 AM

NMNM105817275

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Authority	Total Acres	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920	960.0000	NMNM105817275
	Case File Jurisdiction	Legacy Serial No
Product Type COMMUNITIZATION AGREEMENT		
Commodity Oil & Gas		Lease Issued Date
Case Disposition SUBMITTED		

CASE DETAILS NMNM105817275

Case Name	C-8409087	Split Estate	Fed Min Interest
Effective Date	03/01/2023	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type	Federal-All Rights	Royalty Rate Other	Acquired Royalty Interest
Formation Name	Wolfcamp	Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
Participating Area		Total Bonus Amount 0.00	Production Determination Non-Producing
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code	Total Rental Amount

CASE CUSTOMERS NMNM105817275

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC NEW MEXICO STATE OFFICE	5509 CHAMPIONS DR 301 DINOSAUR TRAIL	MIDLAND TX 79706-2843 SANTA FE NM 87508-1560
	OPERATOR OFFICE OF RECORD	100.000000 0.000000

LAND RECORDS NMNM105817275

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0300E	010	Aliquot		S2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	
23	0260S	0300E	015	Entire Section		ALL	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT

CASE ACTIONS NMNM105817275

Action Date	Date Filed	Action Name	Action Status	Action Information
01/24/2023	01/24/2023	AGREEMENT FILED	DRAFT	Action Effective Date: 2023-03-01 Case Action Status Date: 2023-02-08
01/24/2023	01/24/2023	MAINTAIN CASE LANDS	APPROVED/ACCEPTED	Action Effective Date: 2023-03-01 Case Action Status Date: 2023-02-08

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM105817275

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105504273	NMNM 100558	SUBMITTED	FEDERAL	01			640.0000	66.666700
NMNM105368159	NMNM 102036	SUBMITTED	FEDERAL	02			320.0000	33.333300

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page
NMNM105817275**

Run Date/Time: 4/27/2023 8:05 AM

Page 2 of 2

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

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NMNM105367236

Page 1 of 3

Authority	Total Acres	Serial Number
02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL LEASING ACT OF 1920	560.0000	NMNM105367236
Product Type 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE	Case File Jurisdiction	Legacy Serial No
Commodity Oil & Gas		NMNM 015684
Case Disposition AUTHORIZED		Lease Issued Date
		06/14/1972

CASE DETAILS

NMNM105367236

Case Name	C-7965401	Split Estate	Fed Min Interest
Effective Date	07/01/1972	Split Estate Acres	Future Min Interest
Expiration Date		Royalty Rate	12.5%
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit
Parcel Number	SPAR45	Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status
Participating Area		Total Bonus Amount	0.00
Related Agreement		Tract Number	Lease Suspended
Application Type		Fund Code	145003
			Total Rental Amount

CASE CUSTOMERS

NMNM105367236

Name & Mailing Address	Interest Relationship	Percent Interest		
ACCELERATE RES OPER LLC	5949 SHERRY LN STE 1060	DALLAS TX 75225-8112	OPERATING RIGHTS	0.000000
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON TX 77002-2589	OPERATING RIGHTS	0.000000
TINIAN OIL & GAS LLC	P.O. BOX 100	ARTESIA NM 88211	OPERATING RIGHTS	0.000000
VLADIN LLC	PO BOX 100	ARTESIA NM 88211-0100	LESSEE	100.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105367236

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0340E	013	Aliquot		SE	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	023	Aliquot		E2SE	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	024	Aliquot		NENW	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	028	Aliquot		SW,SWSE,E2SE	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105367236
	04/27/2022	TRANSFER OF OPERATING RIGHTS	FILED	Payment Amount: 100 Case Action Status Date: 2022-04-29 Action Remarks: SPAR45;	
02/28/1972	02/28/1972	CASE ESTABLISHED	APPROVED/ACCEPTED		
02/29/1972	02/29/1972	DRAWING HELD	APPROVED/ACCEPTED		
06/14/1972	06/14/1972	LEASE ISSUED	APPROVED/ACCEPTED		
07/01/1972	07/01/1972	EFFECTIVE DATE	APPROVED/ACCEPTED		
07/01/1972	07/01/1972	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003	
07/01/1972	07/01/1972	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
06/30/1982	06/30/1982	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 06/30/84;	
08/29/1982	08/29/1982	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED		
11/05/1982	11/05/1982	NOTICE SENT-PROD STATUS	APPROVED/ACCEPTED		
07/13/1983	07/13/1983	LEASE COMMITTED TO	APPROVED/ACCEPTED	Action Remarks: RNM011 EFF 10/02/82	
08/08/1983	08/08/1983	COMMUNITIZATION AGREEMENT			
		TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105367236
08/15/1983	08/15/1983	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
08/25/1983	08/25/1983	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (1)EFF 10/09/82;	
08/25/1983	08/25/1983	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 09/01/83;	
01/26/1984	01/26/1984	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (1)	
01/26/1984	01/26/1984	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (2) MT	
06/07/1984	06/07/1984	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (1)EFF 07/01/84;	
06/07/1984	06/07/1984	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 07/01/84;	
09/16/1986	09/16/1986	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
10/01/1986	10/01/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/86;	
11/25/1986	11/25/1986	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
01/13/1987	01/13/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/86;	
01/21/1987	01/21/1987	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 104,754 DS	
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: BELNORTH ENE/ENRON OG	
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: BELCO DEV/ENRON OG	
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: BELNORTH PETRO/ENRON	
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: HNG OIL/ENRON OG	
05/12/1988	05/12/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MRR/SG	
10/20/2016	10/20/2016	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: TRUST Q/EOG RESOURC;1 Receipt Number: 3683155	
01/04/2017	01/04/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MJD	
01/04/2017	01/04/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/16;	
08/01/2017	08/01/2017	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM140587;	
07/01/2018	07/01/2018	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM140816;	
09/04/2018	09/04/2018	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: YATES JOHN/VLADIN;1 Receipt Number: 4255512	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG RES ASSET/EOG RE	
02/17/2019	02/17/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/NMNM140816;#301H	
03/06/2019	03/06/2019	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/18;	
03/06/2019	03/06/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO	
08/30/2019	08/30/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: RODEN ASS/TUMBLER O;1 Receipt Number: 4548387	
08/30/2019	08/30/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: RODEN PAR/TUMBLER O;1 Receipt Number: 4548395	
12/20/2019	12/20/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: TUMBLER O/ACCELERAT;1 Receipt Number: 4639947	
01/08/2020	01/08/2020	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: EMR	
01/08/2020	01/08/2020	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/19;2	
01/08/2020	01/08/2020	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/19;1	
04/28/2020	04/28/2020	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SD	
04/28/2020	04/28/2020	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/20;	
06/01/2020	06/01/2020	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Production Determination Status: First Production Agreement Serial Number: NMNM143303 Production Type: Actual Well Name: STONEWALL 28 FED COM 308H Well Number: 3002544873 First Production Date: 2020-06-01 Action Effective Date: 2020-06-01 Case Action Status Date: 2022-05-10	
07/24/2020	07/24/2020	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/	
02/01/2021	02/01/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM143354 Action Effective Date: 2021-02-01 Case Action Status Date: 2022-06-23	
06/01/2021	06/01/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Production Determination Status: First Production Agreement Serial Number: NMNM143657 Action Effective Date: 2021-06-01 Case Action Status Date: 2023-02-06	
06/01/2021	06/01/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM143659 Well Name: Stonewall 28 Fed COM 313H Well Number: 30-025-44874 Action Effective Date: 2021-06-01 Case Action Status Date: 2023-02-06	
10/09/2021	03/10/2023		APPROVED/ACCEPTED	Production Determination Status: First Production Agreement Serial Number: NMNM143657 Production Type: Actual Well Name: Thrasher 33 Fed Com 706H Well Number: 3002548395 First Production Date: 2021-10-09 Action Effective Date: 2021-10-09 Case Action Status Date: 2023-03-10	
03/03/2022	12/23/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: TRUST Q/TINIAN OIL;1 Receipt Number: 5000559 Action Effective Date: 2022-01-01 Case Action Status Date: 2022-06-15	
03/28/2022	12/23/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Effective Date: 2022-03-03 Case Action Status Date: 2022-03-28	
11/30/2022	08/09/2021	LEASE COMMITTED TO	APPROVED/ACCEPTED	Agreement Serial Number: NMNM143603	

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Action Date	Date Filed	Action Name	Action Status	Action Information
		COMMUNITIZATION AGREEMENT		Well Name: Thrasher 33 Fed Com 709H First Production Date: 2021-10-08 Action Effective Date: 2020-06-01 Case Action Status Date: 2022-12-07
11/30/2022	08/09/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM143604 Action Effective Date: 2020-06-01 Case Action Status Date: 2022-12-07

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM105367236

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105425350	NMNM 072321	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		10/12/1982	280.0000	87.500000
NMNM105720800	NMNM 143657	AUTHORIZED	COMMUNITIZATION AGREEMENT	02			40.0000	12.500000
NMNM105720801	NMNM 143659	AUTHORIZED	COMMUNITIZATION AGREEMENT	01			80.0000	25.000000
NMNM105721570	NMNM 143303	AUTHORIZED	COMMUNITIZATION AGREEMENT	02			80.0000	
NMNM105722971	NMNM 143354	AUTHORIZED	COMMUNITIZATION AGREEMENT	02			160.0000	25.000000
NMNM105725049	NMNM 140816	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		07/01/2018	80.0000	25.000000
NMNM105728447	NMNM 140587	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		08/01/2017	40.0000	12.500000
NMNM105737586	NMNM 143603	AUTHORIZED	COMMUNITIZATION AGREEMENT	01			80.0000	25.000000
NMNM105737587	NMNM 143604	AUTHORIZED	COMMUNITIZATION AGREEMENT	02			40.0000	12.500000

LEGACY CASE REMARKS NMNM105367236

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0001	-
0002	01/04/17 - TRANSFEREE BONDED EOG RESOURCES NM2308 NW
0003	BONDED OPERATORS/LESSEES/TRANSFEREES:
0004	01/08/2020 - EOG RESOURCES INC - NM2308 - N/W;
0005	4/28/2020 - EOG RESOURCES INC - NM2308 - N/W;

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Authority 02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL LEASING ACT OF 1920	Total Acres 1,519.0800	Serial Number NMNM105443796
Product Type 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE Commodity Oil & Gas Case Disposition AUTHORIZED	Case File Jurisdiction	Legacy Serial No NMNM 017241 Lease Issued Date 12/05/1972

CASE DETAILS

NMNM105443796

Case Name	C-7980526	Split Estate	Fed Min Interest
Effective Date	01/01/1973	Split Estate Acres	Future Min Interest
Expiration Date		Royalty Rate	12.5%
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit
Parcel Number	SPAR71	Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status
Participating Area		Total Bonus Amount	0.00
Related Agreement		Tract Number	Lease Suspended
Application Type		Fund Code	145003
			Total Rental Amount

CASE CUSTOMERS

NMNM105443796

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON TX 77002-2589
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON TX 77002-2589
MAGNUM HUNTER PRODUCTION INC	202 S CHEYENNE AVE STE 1000	TULSA OK 74103-3001
	LESSEE	100.000000
	OPERATING RIGHTS	0.000000
	OPERATING RIGHTS	0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105443796

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0340E	019	Lot		1-3	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	019	Aliquot		E2,E2NW,NESW	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	020	Aliquot		ALL	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	021	Aliquot		W2	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
							PECOS DISTRICT OFFICE		BUREAU OF LAND MGMT
							CARLSBAD FIELD OFFICE		LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information
		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Production Determination Status: First Production Production Type: Actual Well Name: YUKON 20 FED COM 310H Well Number: 3002547194 First Production Date: 2021-09-16 Case Action Status Date: 2023-03-23 Action Remarks: SPAR71;
09/24/1972	09/24/1972	CASE ESTABLISHED	APPROVED/ACCEPTED	
09/25/1972	09/25/1972	DRAWING HELD	APPROVED/ACCEPTED	
12/05/1972	12/05/1972	LEASE ISSUED	APPROVED/ACCEPTED	
01/01/1973	01/01/1973	EFFECTIVE DATE	APPROVED/ACCEPTED	
01/01/1973	01/01/1973	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
01/01/1973	01/01/1973	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
11/25/1981	11/25/1981	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: SCR201 EFF 07/01/81

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105443796
02/10/1983	02/10/1983	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 12/31/84;	
05/31/1983	05/31/1983	CA TERMINATED	APPROVED/ACCEPTED	Action Remarks: SCR-201	
05/31/1983	05/31/1983	RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	Action Remarks: \$2.00;	
03/15/1984	03/15/1984	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: RNM125 EFF 02/07/84	
03/19/1984	03/19/1984	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: SUPERIOR/SOUTHLAND	
05/24/1984	05/24/1984	HELD BY PROD - ALLOCATED	APPROVED/ACCEPTED	Action Remarks: RNM-125	
11/01/1984	11/01/1984	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/84;	
07/23/1985	07/23/1985	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 102,257 AC	
05/03/1988	05/03/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MRR/RO	
12/13/1990	12/13/1990	BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 11/09/90;MT0719	
06/30/1995	06/30/1995	OVERRIDING ROYALTY	APPROVED/ACCEPTED		
05/20/1996	05/20/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM	
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: SOUTHLAND/MERIDIAN	
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EL PASO PROD/MERIDIAN	
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: MERIDIAN PRO/MERIDIAN	
09/18/1996	09/18/1996	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: MERIDIAN/BURLINGTON	
06/13/1997	06/13/1997	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BURLINGTON/MAGNUM	
07/07/1997	07/07/1997	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/TF	
07/22/1997	07/22/1997	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV	
07/22/1997	07/22/1997	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/97;	
07/07/2000	07/07/2000	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: BURLINGTON/EOG RES	
07/07/2000	07/07/2000	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BURLINGTON/EOG RES	
08/30/2000	08/30/2000	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/00;	
08/30/2000	08/30/2000	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV	
08/30/2000	08/30/2000	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/00;	
09/10/2002	09/10/2002	CA TERMINATED	APPROVED/ACCEPTED	Action Remarks: RNM-125;	
07/25/2014	07/25/2014	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 3085247	
12/15/2015	12/15/2015	BANKRUPTCY FILED	APPROVED/ACCEPTED	Action Remarks: MAGNUM HUNTER PROD	
08/18/2016	08/18/2016	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 3634123	
04/20/2018	04/20/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4143485	
11/16/2020	11/16/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4838008	
03/01/2021	03/01/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM143157;	
08/25/2021	03/23/2023	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Production Determination Status: First Production Production Type: Actual Well Name: Jupiter 19 Fed Com 509H Well Number: 3002547877 First Production Date: 2021-08-25 Action Effective Date: 2021-08-25 Case Action Status Date: 2023-03-23	
10/18/2021	10/18/2021	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 4968087	
10/18/2021	10/18/2021	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4968087	
03/13/2022		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Production Determination Status: First Production Agreement Serial Number: NMNM143157 Production Type: Actual Well Name: Jupiter 19 Fed Com 502H Well Number: 3002547870 First Production Date: 2021-08-25 Action Effective Date: 2021-08-25 Case Action Status Date: 2022-04-04	
09/27/2022	06/25/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM143462 Action Effective Date: 2021-03-01 Case Action Status Date: 2022-09-28	
09/27/2022	06/28/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM143463 Action Effective Date: 2021-03-01 Case Action Status Date: 2022-09-28	
09/27/2022	07/02/2022	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM143498 Action Effective Date: 2021-03-01 Case Action Status Date: 2022-09-28	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM105443796

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105561401	NMNM 072418	CLOSED	COMMUNITIZATION AGREEMENT	01		02/07/1984	160.0000	50.000000
NMNM105726160	NMNM 143462	AUTHORIZED	COMMUNITIZATION	01			320.0000	66.670000

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Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commitm ent Status Effective Date	Acres	Allocation Percent
NMNM105726161	NMNM 143463	AUTHORIZED	AGREEMENT COMMUNITIZATION	01			320.0000	50.000000
NMNM105726169	NMNM 143498	AUTHORIZED	AGREEMENT COMMUNITIZATION	01			320.0000	50.000000
NMNM105736823	NMNM 143157	AUTHORIZED	AGREEMENT COMMUNITIZATION	01		03/01/2021	239.0800	49.968600
NMNM105828972		PENDING	AGREEMENT	01			320.0000	50.000000

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Authority	Total Acres	Serial Number
02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL LEASING ACT OF 1920	280.0000	NMNM105505632
Product Type 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE	Case File Jurisdiction	Legacy Serial No
Commodity Oil & Gas		NMNM 019452
Case Disposition AUTHORIZED		Lease Issued Date
		10/09/1973

CASE DETAILS

NMNM105505632

Case Name	C-7999398	Split Estate	Fed Min Interest
Effective Date	11/01/1973	Split Estate Acres	Future Min Interest
Expiration Date		Royalty Rate	12.5%
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit
Parcel Number	PARCEL #93	Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status
Participating Area		Total Bonus Amount	0.00
Related Agreement		Tract Number	Lease Suspended
Application Type		Fund Code	145003
			Total Rental Amount

CASE CUSTOMERS

NMNM105505632

Name & Mailing Address	Interest Relationship	Percent Interest
ACCELERATE RES OPER LLC	OPERATING RIGHTS	0.000000
EOG RESOURCES INC	LESSEE	100.000000
EOG RESOURCES INC	OPERATING RIGHTS	0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

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Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0340E	028	Aliquot		W2NE,NW, NWSE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information
	09/19/2022	OVERRIDING ROYALTY	FILED	Payment Amount: 15 Case Action Status Date: 2022-09-21 Action Remarks: PARCEL #93
08/20/1973	08/20/1973	CASE ESTABLISHED	APPROVED/ACCEPTED	
09/12/1973	09/12/1973	DRAWING HELD	APPROVED/ACCEPTED	
10/09/1973	10/09/1973	LEASE ISSUED	APPROVED/ACCEPTED	
11/01/1973	11/01/1973	EFFECTIVE DATE	APPROVED/ACCEPTED	
11/01/1973	11/01/1973	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
11/01/1973	11/01/1973	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
05/24/1978	05/24/1978	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: SOUTHTEC OG/AZTEC OG
05/24/1978	05/24/1978	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: AZTEC/SOUTHLAND RLTY
05/24/1978	05/24/1978	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: AZTEC OG/SOUTHTEC OG
04/15/1983	04/15/1983	RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	Action Remarks: \$2.00;
05/10/1983	05/10/1983	KMA CLASSIFIED	APPROVED/ACCEPTED	
07/11/1983	07/11/1983	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	
07/13/1983	07/13/1983	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: RNM011 EFF 10/12/82
07/27/1983	07/27/1983	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/83;
08/15/1983	08/15/1983	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (1)
08/15/1983	08/15/1983	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (2)
10/07/1983	10/07/1983	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (1)EFF 09/01/83;
10/07/1983	10/07/1983	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 09/01/83;

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105505632
02/07/1984	02/07/1984	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/RNM113;	
02/07/1984	02/07/1984	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/RNM-113;	
02/22/1984	02/22/1984	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: RNM113 EFF 11/15/83	
06/26/1984	06/26/1984	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (2)	
06/26/1984	06/26/1984	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (1)	
08/21/1984	08/21/1984	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 550,264 MF	
11/29/1984	11/29/1984	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (1)EFF 07/01/84;	
11/29/1984	11/29/1984	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 07/01/84;	
09/16/1986	09/16/1986	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (1)	
09/16/1986	09/16/1986	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (2)	
10/01/1986	10/01/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (1)EFF 10/01/86;	
10/01/1986	10/01/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 10/01/86;	
11/25/1986	11/25/1986	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (2)	
11/25/1986	11/25/1986	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (1)	
01/09/1987	01/09/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 12/01/86;	
01/09/1987	01/09/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (1)EFF 12/01/86;	
05/04/1988	05/04/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: CJC/SG	
05/20/1996	05/20/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM	
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EL PASO PROD/MERIDIAN	
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: SOUTHLAND/MERIDIAN	
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: MERIDIAN PRO/MERIDIAN	
09/18/1996	09/18/1996	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: MERIDIAN/BURLINGTON	
07/07/1997	07/07/1997	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/TF	
04/28/2000	04/28/2000	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BURLINGTON/EOG RES	
05/01/2000	05/01/2000	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: BURLINGTON/EOG RES	
07/06/2000	07/06/2000	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN	
07/18/2000	07/18/2000	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV	
07/18/2000	07/18/2000	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/00;	
09/29/2000	09/29/2000	ASGN DENIED	APPROVED/ACCEPTED		
09/29/2000	09/29/2000	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN	
12/07/2000	12/07/2000	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: BURLINGTON/EOG RES	
02/01/2001	02/01/2001	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/01;	
02/01/2001	02/01/2001	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV	
07/01/2018	07/01/2018	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM140816;	
07/23/2018	07/23/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4217845	
02/17/2019	02/17/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/NMNM140816:#301H	
08/30/2019	08/30/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: RODEN PAR/TUMBLER O;2 Receipt Number: 4548412	
08/30/2019	08/30/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: RODEN ASS/TUMBLER O;2 Receipt Number: 4548397	
08/30/2019	08/30/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: RODEN PAR/TUMBLER O;1 Receipt Number: 4548415	
08/30/2019	08/30/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: RODEN ASS/TUMBLER O;1 Receipt Number: 4548404	
12/20/2019	12/20/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: TUMBLER O/ACCELERAT;2 Receipt Number: 4639947	
12/20/2019	12/20/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: TUMBLER O/ACCELERAT;1 Receipt Number: 4639947	
01/08/2020	01/08/2020	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: EMR	
01/08/2020	01/08/2020	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/19;4	
01/08/2020	01/08/2020	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/19;3	
01/08/2020	01/08/2020	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/19;2	
01/08/2020	01/08/2020	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/19;1	
04/28/2020	04/28/2020	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SD	
04/28/2020	04/28/2020	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/20;1	
04/28/2020	04/28/2020	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/20; 2	
06/01/2020	06/01/2020	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Production Determination Status: First Production Agreement Serial Number: NMNM143303 Production Type: Actual Well Name: STONEWALL 28 FED COM 308H Well Number: 3002544873 First Production Date: 2020-06-01 Action Effective Date: 2020-06-01 Case Action Status Date: 2022-05-10	
07/24/2020	07/24/2020	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/	
02/01/2021	02/01/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM143354 Action Effective Date: 2021-02-01 Case Action Status Date: 2022-06-23	
06/01/2021	06/01/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Production Determination Status: First Production Agreement Serial Number: NMNM143657 Well Name: Thrasher 33 Fed Com 706H Well Number: 3002548395 First Production Date: 2021-10-09 Action Effective Date: 2021-06-01 Case Action Status Date: 2023-02-06	

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Action Date	Date Filed	Action Name	Action Status	Action Information
10/09/2021	03/10/2023		APPROVED/ACCEPTED	Production Determination Status: First Production Agreement Serial Number: NMNM143657 Production Type: Actual Well Name: Thrasher 33 Fed Com 706H Well Number: 3002548395 First Production Date: 2021-10-09 Action Effective Date: 2021-10-09 Case Action Status Date: 2023-03-10
11/30/2022	08/09/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM143604 Action Effective Date: 2020-06-01 Case Action Status Date: 2022-12-07

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM105505632

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105313509	NMNM 072407	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		11/15/1983	240.0000	75.000000
NMNM105425350	NMNM 072321	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		10/12/1982	40.0000	12.500000
NMNM105720800	NMNM 143657	AUTHORIZED	COMMUNITIZATION AGREEMENT	01			120.0000	37.500000
NMNM105721570	NMNM 143303	AUTHORIZED	COMMUNITIZATION AGREEMENT	01			80.0000	25.000000
NMNM105722971	NMNM 143354	AUTHORIZED	COMMUNITIZATION AGREEMENT	01			160.0000	25.000000
NMNM105725049	NMNM 140816	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		07/01/2018	80.0000	25.000000
NMNM105737587	NMNM 143604	AUTHORIZED	COMMUNITIZATION AGREEMENT	01			120.0000	37.500000

LEGACY CASE REMARKS NMNM105505632

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0001	-
0002	LESSEE BONDED NM2308/NW
0003	BONDED OPERATORS/LESSEES/TRANSFEREES:
0004	01/08/2020 - EOG RESOURCES INC - NM2308 - N/W;
0005	4/28/2020 - EOG RESOURCES INC - NM2308 - N/W;

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Authority 01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY MGT ACT-1982, TITLE IV.	Total Acres 600.0000	Serial Number NMNM105681701
Product Type 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	Case File Jurisdiction	Legacy Serial No NMNM 120363
Commodity Oil & Gas		Lease Issued Date 07/21/2008
Case Disposition AUTHORIZED		

CASE DETAILS

NMNM105681701

Case Name	C-8252670	Split Estate	Fed Min Interest
Effective Date	08/01/2008	Split Estate Acres	Future Min Interest
Expiration Date		Royalty Rate	12.5%
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit
Parcel Number	200804022	Sale Date	04/16/2008
Parcel Status		Sales Status	Production Status
Participating Area		Total Bonus Amount	450,000.00
Related Agreement		Tract Number	Lease Suspended
Application Type		Fund Code	145003
			Total Rental Amount

CASE CUSTOMERS

NMNM105681701

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND TX 79706-2843
EOG RESOURCES INC	PO BOX 2267	MIDLAND TX 79702-2267
HANLEY PETROLEUM LLC	415 W WALL ST STE 1500	MIDLAND TX 79701-4455
MARATHON OIL PERMIAN LLC	990 TOWN AND COUNTRY BLVD	HOUSTON TX 77024
	OPERATING RIGHTS	0.000000
	LESSEE	100.000000
	OPERATING RIGHTS	0.000000
	OPERATING RIGHTS	0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105681701

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0340E	033	Aliquot		W2NE,SENE,W2,SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105681701
	07/19/2022	OVERRIDING ROYALTY	FILED	Payment Amount: 15 Case Action Status Date: 2022-07-19	
02/28/2008	02/28/2008	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 200804022;	
04/01/2008	04/01/2008	PROTEST FILED	APPROVED/ACCEPTED	Action Remarks: /W ENVR LAW CTR	
04/01/2008	04/01/2008	PROTEST FILED	APPROVED/ACCEPTED	Action Remarks: WILDEARTH GUARDIAN	
04/01/2008	04/01/2008	PROTEST FILED	APPROVED/ACCEPTED	Action Remarks: NMDGF	
04/16/2008	04/16/2008	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$450000.00;	
04/16/2008	04/16/2008	SALE HELD	APPROVED/ACCEPTED		
07/11/2008	07/11/2008	PROTEST DISMISSED	APPROVED/ACCEPTED	Action Remarks: WILDEARTH GUARDIAN	
07/11/2008	07/11/2008	PROTEST DISMISSED	APPROVED/ACCEPTED	Action Remarks: W ENVR LAW CTR	
07/15/2008	07/15/2008	PROTEST DISMISSED	APPROVED/ACCEPTED	Action Remarks: NMDGF	
07/21/2008	07/21/2008	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BCO	
07/21/2008	07/21/2008	LEASE ISSUED	APPROVED/ACCEPTED		
08/01/2008	08/01/2008	EFFECTIVE DATE	APPROVED/ACCEPTED		
08/01/2008	08/01/2008	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003	
08/01/2008	08/01/2008	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
04/27/2009	04/27/2009	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: CROWN OIL/PRIMEXX E;1 Receipt Number: 1910539	
06/03/2009	06/03/2009	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/09;	
06/03/2009	06/03/2009	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV	

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105681701
12/07/2009	12/07/2009	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: PRIMEXX E/GONZALES;1 Receipt Number: 2048772	
01/25/2010	01/25/2010	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CROWN OIL/HANLEY PE;1 Receipt Number: 2073781	
02/23/2010	02/23/2010	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: CROWN OIL/GONZALES;1 Receipt Number: 2089837	
02/23/2010	02/23/2010	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: HANLEY PE/GONZALES;1 Receipt Number: 2089837	
02/23/2010	02/23/2010	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CROWN OIL/GONZALES;1 Receipt Number: 2089837	
03/02/2010	03/02/2010	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/10;	
03/02/2010	03/02/2010	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JS	
03/25/2010	03/25/2010	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/10;	
03/25/2010	03/25/2010	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN	
03/25/2010	03/25/2010	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: 1 EFF 03/01/10;	
03/25/2010	03/25/2010	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: 2 EFF 03/01/10;	
04/26/2010	04/26/2010	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAYO/RAYO	
04/26/2010	04/26/2010	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/10;	
07/08/2010	07/08/2010	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN	
01/28/2011	01/28/2011	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CROWN OIL/CRUMP ENE;1 Receipt Number: 2283830	
03/15/2011	03/15/2011	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/11;	
03/22/2011	03/22/2011	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN	
05/31/2011	05/31/2011	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 2354038	
05/31/2011	05/31/2011	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 2354038	
04/04/2012	04/04/2012	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: GONZALES/EOG RESOU;1 Receipt Number: 2544627	
08/06/2012	08/06/2012	ASGN RETURNED UNAPPROVED	APPROVED/ACCEPTED	Action Remarks: PERCENT OF INTEREST	
08/06/2012	08/06/2012	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR	
08/24/2012	08/24/2012	ADDTL INFO RECD	APPROVED/ACCEPTED	Action Remarks: CORRECTED ASSIGNMENT	
09/07/2012	09/07/2012	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/12;	
09/07/2012	09/07/2012	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR	
03/16/2017	03/16/2017	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CRUMP ENE/CRUMP ENE;1 Receipt Number: 3787760	
04/25/2017	04/25/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RCC	
04/25/2017	04/25/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/17;	
07/06/2017	07/06/2017	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: CROWN OIL/MARATHON;1 Receipt Number: 3881655	
07/06/2017	07/06/2017	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CRUMP ENE/MARATHON;1 Receipt Number: 3881655	
07/06/2017	07/06/2017	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CROWN OIL/MARATHON;1 Receipt Number: 3881655	
09/26/2017	09/26/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/17;1	
09/26/2017	09/26/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/17;2	
09/27/2017	09/27/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA	
10/19/2017	10/19/2017	ASGN DENIED	APPROVED/ACCEPTED	Action Remarks: CROWN OIL/NO RT INT;;	
10/19/2017	10/19/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA	
10/26/2017	10/26/2017	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: HANLEY/HANLEY LLC	
07/01/2018	07/01/2018	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM140816;	
07/31/2018	07/31/2018	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 07/31/20;	
10/10/2018	10/10/2018	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LL	
11/09/2018	11/09/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4303266	
02/17/2019	02/17/2019	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/	
02/17/2019	02/17/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/NMNM140816;#301H	
06/01/2020	06/01/2020	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Production Determination Status: First Production Agreement Serial Number: NMNM143303 Production Type: Actual Well Name: STONEWALL 28 FED COM 308H Well Number: 3002544873 First Production Date: 2020-06-01 Action Effective Date: 2020-06-01 Case Action Status Date: 2022-05-10	
07/24/2020	07/24/2020	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
09/16/2020	09/16/2020	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: GONZALES/EOG RESOU;1 Receipt Number: 4805342	
02/01/2021	02/01/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM143354 Action Effective Date: 2021-02-01 Case Action Status Date: 2022-06-23	
02/27/2021	02/27/2021	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LL	
02/27/2021	02/27/2021	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/20;	
06/01/2021	06/01/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM143659 Well Name: Stonewall 28 Fed Com 313H Action Effective Date: 2021-06-01 Case Action Status Date: 2023-02-06	

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CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 4/27/2023 8:53 AM

NMNM105681701

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105681701
06/01/2021	06/01/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM143657 Action Effective Date: 2021-06-01 Case Action Status Date: 2023-02-06	
10/09/2021	03/10/2023		APPROVED/ACCEPTED	Production Determination Status: First Production Agreement Serial Number: NMNM143657 Production Type: Actual Well Name: Thrasher 33 Fed Com 706H Well Number: 3002548395 First Production Date: 2021-10-09 Action Effective Date: 2021-10-09 Case Action Status Date: 2023-03-10	
11/30/2022	08/09/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Production Determination Status: First Production Agreement Serial Number: NMNM143603 Well Name: Thrasher 33 Fed com 709H First Production Date: 2021-10-08 Action Effective Date: 2020-06-01 Case Action Status Date: 2022-12-07	
11/30/2022	08/09/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM143604 Action Effective Date: 2020-06-01 Case Action Status Date: 2022-12-07	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM105681701

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105720800	NMNM 143657	AUTHORIZED	COMMUNITIZATION AGREEMENT	03			160.0000	50.000000
NMNM105720801	NMNM 143659	AUTHORIZED	COMMUNITIZATION AGREEMENT	03			120.0000	37.500000
NMNM105721570	NMNM 143303	AUTHORIZED	COMMUNITIZATION AGREEMENT	03			160.0000	50.000000
NMNM105722971	NMNM 143354	AUTHORIZED	COMMUNITIZATION AGREEMENT	03			320.0000	50.000000
NMNM105725049	NMNM 140816	AUTHORIZED	COMMUNITIZATION AGREEMENT	03		07/01/2018	160.0000	50.000000
NMNM105737586	NMNM 143603	AUTHORIZED	COMMUNITIZATION AGREEMENT	03			120.0000	37.500000
NMNM105737587	NMNM 143604	AUTHORIZED	COMMUNITIZATION AGREEMENT	03			160.0000	50.000000

LEGACY CASE REMARKS NMNM105681701

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE
0004	SENM-S-20 SPRIGS, SEEPS AND TANKS
0005	EARTHEN RESERVOIR-NOT IN PARCEL,
0006	BUT WITHIN 200 METERS.
0007	RENTAL PAID - 8/01/2009 PER MMS
0008	03/22/2011 - RENTAL PAID 08/01/2010 PER MMS
0009	RENTAL PAID TO ONRR FROM 08/01/2012 THRU 07/31/2013
0010	09/26/2017 - RENTAL PAID 08/01/2017 - 07/31/2018;
0011	02/27/2021 - EOG RESOURCES INC - NM2308 - NW
0012	----
0013	02/27/2021 - OPERATING RIGHTS ADJUDICATED;
0014	SEE WORKSHEET.
0015	----

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

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Production Summary Report API: 30-015-49541 MIDNIGHT HOUR 11 FEDERAL COM #704H Printed On: Monday, May 08 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	184	1695	2784	1	0	0	0	0	0
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	58655	276661	166906	31	0	0	0	0	0
2023	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	24432	137980	76838	31	0	0	0	0	0
2023	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	11419	66265	39438	23	0	0	0	0	0

DISTRICT I
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DISTRICT II
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-49811	Pool Code 98220	Pool Name Purple Sage; Wolfcamp (Gas)
Property Code 333003	Property Name MIDNIGHT HOUR 10 FED COM	Well Number 714H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3169'

Surface Location

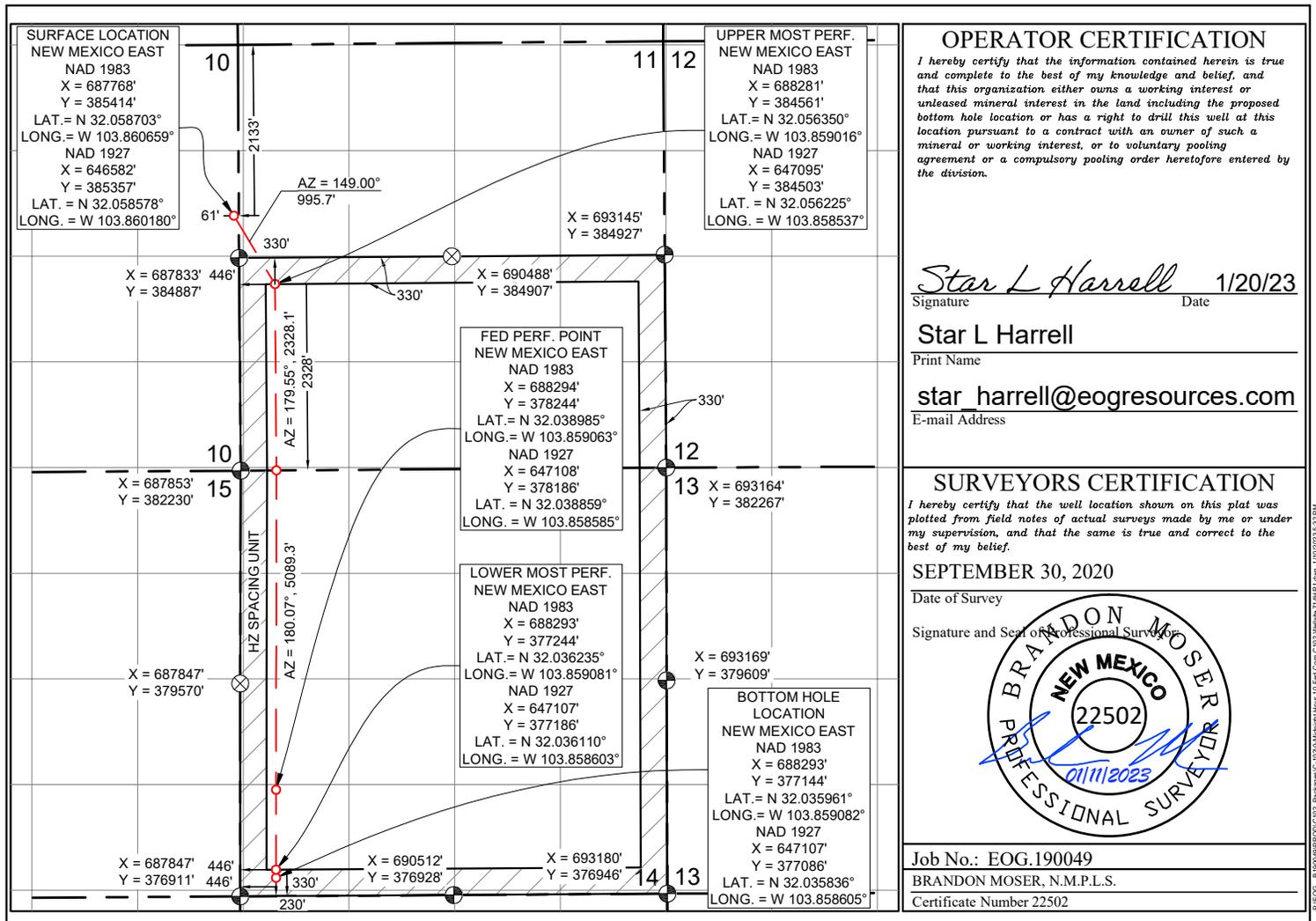
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	10	26 S	30 E		2133	NORTH	61	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	26 S	30 E		230	SOUTH	446	WEST	EDDY

Dedicated Acres 960.00	Joint or Infill	Consolidated Code	Order No.
----------------------------------	-----------------	-------------------	-----------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-49812	Pool Code 98220	Pool Name Purple Sage; Wolfcamp (Gas)
Property Code 333003	Property Name MIDNIGHT HOUR 10 FED COM	Well Number 733H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3170'

Surface Location

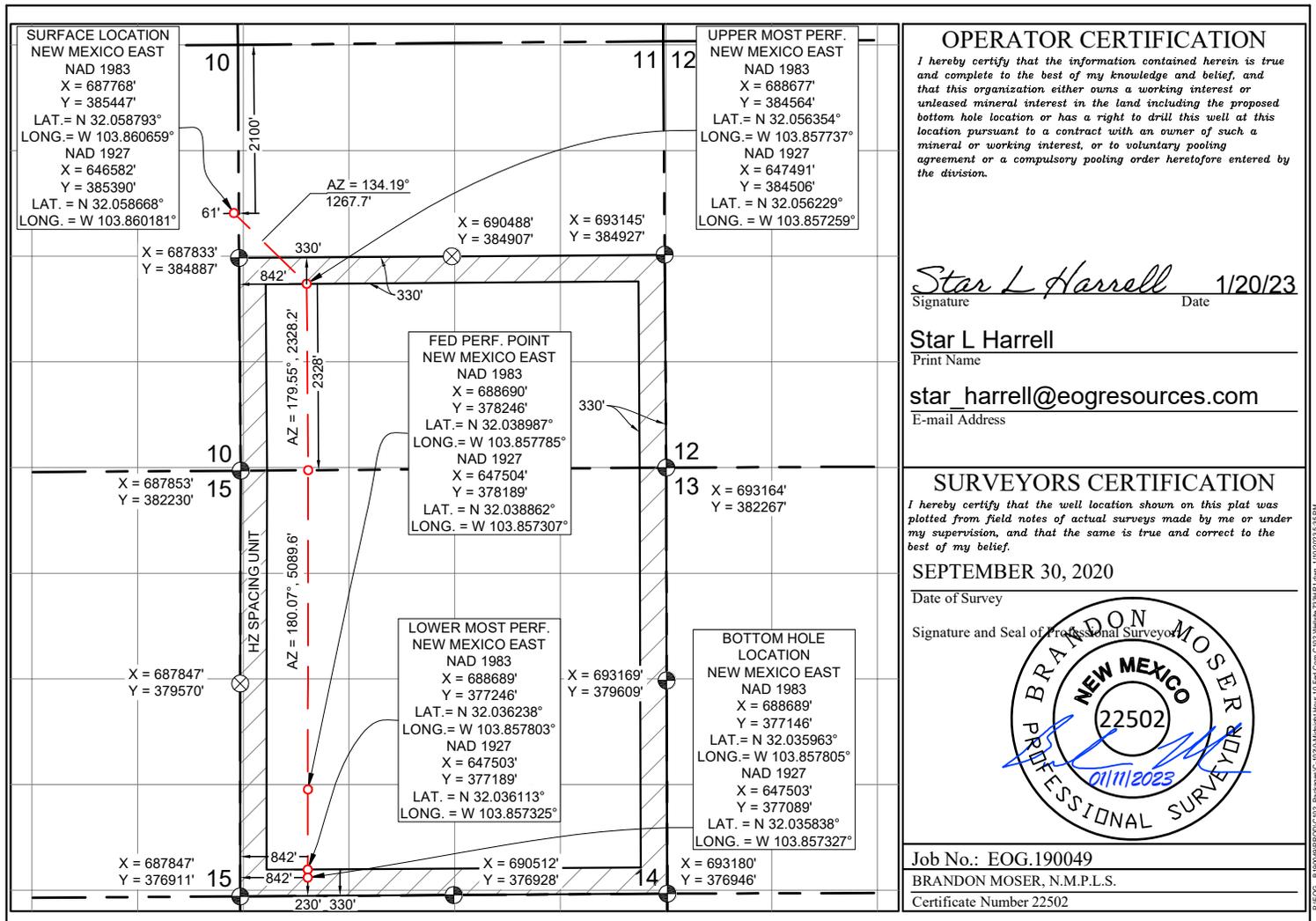
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	10	26 S	30 E		2100	NORTH	61	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	26 S	30 E		230	SOUTH	842	WEST	EDDY

Dedicated Acres 960.00	Joint or Infill	Consolidated Code	Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-49813	Pool Code 98220	Pool Name Purple Sage; Wolfcamp (Gas)
Property Code 333003	Property Name MIDNIGHT HOUR 10 FED COM	Well Number 735H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3169'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	10	26 S	30 E		2166	NORTH	61	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	26 S	30 E		230	SOUTH	50	WEST	EDDY

Dedicated Acres 960.00	Joint or Infill	Consolidated Code	Order No.
----------------------------------	-----------------	-------------------	-----------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION NEW MEXICO EAST NAD 1983
X = 687768'
Y = 385381'
LAT. = N 32.058612°
LONG. = W 103.860659°
NAD 1927
X = 646582'
Y = 385324'
LAT. = N 32.058487°
LONG. = W 103.860180°

UPPER MOST PERF. NEW MEXICO EAST NAD 1983
X = 687885'
Y = 384558'
LAT. = N 32.056347°
LONG. = W 103.860294°
NAD 1927
X = 646699'
Y = 384500'
LAT. = N 32.056222°
LONG. = W 103.859815°

FED PERF. POINT NEW MEXICO EAST NAD 1983
X = 687898'
Y = 378241'
LAT. = N 32.038982°
LONG. = W 103.860340°
NAD 1927
X = 646712'
Y = 378183'
LAT. = N 32.038857°
LONG. = W 103.859862°

LOWER MOST PERF. NEW MEXICO EAST NAD 1983
X = 687897'
Y = 377241'
LAT. = N 32.036233°
LONG. = W 103.860358°
NAD 1927
X = 646711'
Y = 377184'
LAT. = N 32.036108°
LONG. = W 103.859880°

BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983
X = 687897'
Y = 377141'
LAT. = N 32.035958°
LONG. = W 103.860360°
NAD 1927
X = 646711'
Y = 377084'
LAT. = N 32.035833°
LONG. = W 103.859882°

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 1/20/23
Signature Date

Star L Harrell
Print Name

star_harrell@eogresources.com
E-mail Address

SURVEYORS CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 30, 2020
Date of Survey

Signature and Seal of Professional Surveyor

Job No.: EOG.190049
BRANDON MOSER, N.M.P.L.S.
Certificate Number 22502

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-47677		Pool Code 98220	Pool Name Purple Sage; Wolfcamp (Gas)
Property Code 329793	Property Name ROSEMARY 10 FED COM		Well Number 701H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.		Elevation 3158'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	10	26 S	30 E		2450	SOUTH	641	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	15	26 S	30 E		230	SOUTH	370	EAST	EDDY

Dedicated Acres 960.00	Joint or Infill	Consolidated Code	Order No.
----------------------------------	-----------------	-------------------	-----------

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FED PERF. POINT
NEW MEXICO EAST
NAD 1983
X = 687480'
Y = 379568'
LAT.= N 32.042635°
LONG.= W 103.861672°
NAD 1927
X = 646294'
Y = 379510'
LAT.= N 32.042510°
LONG.= W 103.861194°

LOWER MOST PERF.
NEW MEXICO EAST
NAD 1983
X = 687477'
Y = 377238'
LAT.= N 32.036231°
LONG.= W 103.861714°
NAD 1927
X = 646291'
Y = 377181'
LAT.= N 32.036106°
LONG.= W 103.861237°

UPPER MOST PERF.
NEW MEXICO EAST
NAD 1983
X = 687465'
Y = 384555'
LAT.= N 32.056344°
LONG.= W 103.861649°
NAD 1927
X = 646279'
Y = 384497'
LAT.= N 32.056219°
LONG.= W 103.861171°

BOTTOM HOLE LOCATION
NEW MEXICO EAST
NAD 1983
X = 687477'
Y = 377138'
LAT.= N 32.035956°
LONG.= W 103.861716°
NAD 1927
X = 646291'
Y = 377081'
LAT.= N 32.035831°
LONG.= W 103.861238°

SURFACE LOCATION
NEW MEXICO EAST
NAD 1983
X = 687194'
Y = 384675'
LAT.= N 32.056677°
LONG.= W 103.862524°
NAD 1927
X = 646008'
Y = 384617'
LAT.= N 32.056552°
LONG.= W 103.862046°

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 1/20/23
Signature Date

Star L Harrell
Print Name

star_harrell@eogresources.com
E-mail Address

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

NOVEMBER 13, 2019
Date of Survey

Signature and Seal of Professional Surveyor
Brandon Moser

BRANDON MOSER
NEW MEXICO
22502
PROFESSIONAL SURVEYOR
01/11/2023

Job No.: EOG.190007
BRANDON MOSER, N.M.P.L.S.
Certificate Number 22502

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 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-47676	Pool Code 98220	Pool Name Purple Sage; Wolfcamp (Gas)
Property Code 329793	Property Name ROSEMARY 10 FED COM	Well Number 703H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3157'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	10	26 S	30 E		2450	SOUTH	707	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	15	26 S	30 E		230	SOUTH	1210	EAST	EDDY
Dedicated Acres 960.00	Joint or Infill	Consolidated Code	Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

The diagram shows a well location plat for the ROSEMARY 10 FED COM. It includes a grid of sections 9, 10, 11, 14, 15, 16, 21, 22, and 23. Key locations are marked with coordinates and bearings:

- UPPER MOST PERF. NEW MEXICO EAST NAD 1983:** X = 686625', Y = 384549', LAT. = N 32.056339°, LONG. = W 103.864361°
- FED PERF. POINT NEW MEXICO EAST NAD 1983:** X = 686640', Y = 379563', LAT. = N 32.042630°, LONG. = W 103.864383°
- BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983:** X = 686637', Y = 377133', LAT. = N 32.035951°, LONG. = W 103.864427°
- LOWER MOST PERF. NEW MEXICO EAST NAD 1983:** X = 686637', Y = 377233', LAT. = N 32.036226°, LONG. = W 103.864425°
- SURFACE LOCATION NEW MEXICO EAST NAD 1983:** X = 687128', Y = 384675', LAT. = N 32.056677°, LONG. = W 103.862737°
- NEW MEXICO EAST NAD 1927:** X = 645439', Y = 384492', LAT. = N 32.056214°, LONG. = W 103.863882°
- NEW MEXICO EAST NAD 1927:** X = 645454', Y = 379505', LAT. = N 32.042505°, LONG. = W 103.863905°
- NEW MEXICO EAST NAD 1927:** X = 645451', Y = 377075', LAT. = N 32.035826°, LONG. = W 103.863949°
- NEW MEXICO EAST NAD 1983:** X = 687833', Y = 384887', LAT. = N 32.056552°, LONG. = W 103.862259°
- NEW MEXICO EAST NAD 1983:** X = 687853', Y = 382230', LAT. = N 32.056552°, LONG. = W 103.862259°
- NEW MEXICO EAST NAD 1983:** X = 687847', Y = 379570', LAT. = N 32.036226°, LONG. = W 103.864425°
- NEW MEXICO EAST NAD 1983:** X = 687847', Y = 376911', LAT. = N 32.036101°, LONG. = W 103.863947°

Other features include bearings (e.g., AZ = 256.01°, AZ = 179.55°, AZ = 180.07°), distances (e.g., 2450', 707', 230', 1210'), and a 'HZ SPACING UNIT' label.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 1/20/23
Signature Date

Star L Harrell
Print Name

star_harrell@eogresources.com
E-mail Address

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

November 13, 2019
Date of Survey

Signature and Seal of Professional Surveyor
Brandon Moser
BRANDON MOSER
NEW MEXICO
22502
PROFESSIONAL SURVEYOR
01/11/2023

Job No.: EOG.B190007
BRANDON MOSER, N.M.P.L.S.
Certificate Number 22502

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-47683	Pool Code 98220	Pool Name Purple Sage; Wolfcamp (Gas)
Property Code 329793	Property Name ROSEMARY 10 FED COM	Well Number 722H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3157'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	10	26 S	30 E		2450	SOUTH	674	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	15	26 S	30 E		230	SOUTH	790	EAST	EDDY

Dedicated Acres 960.00	Joint or Infill	Consolidated Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

UPPER MOST PERF. NEW MEXICO EAST NAD 1983
X = 687045'
Y = 384552'
LAT. = N 32.056341°
LONG. = W 103.863005°

LOWER MOST PERF. NEW MEXICO EAST NAD 1983
X = 687057'
Y = 377236'
LAT. = N 32.036229°
LONG. = W 103.863069°

BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983
X = 687057'
Y = 377136'
LAT. = N 32.035954°
LONG. = W 103.863071°
NAD 1927
X = 645871'
Y = 377078'
LAT. = N 32.035829°
LONG. = W 103.862594°

SURFACE LOCATION NEW MEXICO EAST NAD 1983
X = 687161'
Y = 384675'
LAT. = N 32.056677°
LONG. = W 103.862631°
NAD 1927
X = 645975'
Y = 384617'
LAT. = N 32.056552°
LONG. = W 103.862152°

FED PERF. POINT NEW MEXICO EAST NAD 1983
X = 687060'
Y = 379565'
LAT. = N 32.042633°
LONG. = W 103.863027°
NAD 1927
X = 645874'
Y = 379508'
LAT. = N 32.042508°
LONG. = W 103.862550°

OPERATOR CERTIFICATION

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Star L Harrell 1/20/23
Signature Date

Star L Harrell
Print Name

star_harrell@eogresources.com
E-mail Address

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

November 13, 2019
Date of Survey

Signature and Seal of Professional Surveyor

Job No.: EOG.B190007
BRANDON MOSER, N.M.P.L.S.
Certificate Number 22502

From: [Lisa Youngblood](#)
To: [McClure, Dean, EMNRD](#)
Subject: [EXTERNAL] RE: Action ID: 215091; CTB-1107
Date: Wednesday, September 27, 2023 12:25:34 PM
Attachments: [NMOCD Application Rosemary 10 Fed Com CTB.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Mr. McClure,

This CA Packet is attached in the commingle application on page 14, the SRP NMNM105817275.

Thank you,

Lisa Youngblood
 Regulatory Specialist



5509 Champions Drive | Midland, TX 79706
 Building 1, Room 3003
 Direct Line (432) 247-6331
 Cell Phone (432) 241-1259
Lisa_youngblood@eogresources.com

From: McClure, Dean, EMNRD <Dean.McClure@emnrn.nm.gov>
Sent: Wednesday, September 27, 2023 11:51 AM
To: Lisa Youngblood <Lisa_Youngblood@eogresources.com>
Subject: Action ID: 215091; CTB-1107

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

To whom it may concern (c/o Lisa Youngblood for EOG Resources, Inc.),

The Division is reviewing the following application:

Action ID	215091
Admin No.	CTB-1107
Applicant	EOG Resources, Inc. (7377)
Title	Rosemary 10 Fed Com CTB
Sub. Date	5/9/2023

Please provide the following additional supplemental documents:

- Please provide the CA packet for the following tract of land:

CA Wolfcamp BLM	S/2	10-26S-30E	960	A
	All	15-26S-30E		

-

Please provide additional information regarding the following:

-

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Lisa Youngblood](#)
Cc: [McClure, Dean, EMNRD](#); [Rikala, Ward, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle O; Walls, Christopher](#)
Subject: Approved Administrative Order CTB-1107
Date: Tuesday, October 10, 2023 3:44:27 PM
Attachments: [CTB1107 Order.pdf](#)

NMOCD has issued Administrative Order CTB-1107 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-47677	Rosemary 10 Federal Com #701H	S/2	10-26S-30E	98220
		All	15-26S-30E	
30-015-47676	Rosemary 10 Federal Com #703H	S/2	10-26S-30E	98220
		All	15-26S-30E	
30-015-47683	Rosemary 10 Federal Com #722H	S/2	10-26S-30E	98220
		All	15-26S-30E	
30-015-49811	Midnight Hour 10 Federal Com #714H	S/2	11-26S-30E	98220
		All	14-26S-30E	
30-015-49812	Midnight Hour 10 Federal Com #733H	S/2	11-26S-30E	98220
		All	14-26S-30E	
30-015-49813	Midnight Hour 10 Federal Com #735H	S/2	11-26S-30E	98220
		All	14-26S-30E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. CTB-1107

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
7. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
13. Applicant did not give adequate notice that it sought authorization to prospectively include additional pools, leases, or wells as required by 19.15.12.10.C.(4)(g) NMAC.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant's request for authorization to add pools, leases, and wells prospectively pursuant to 19.15.12.10.C.(4)(g) NMAC is denied.
10. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall

reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**DYLAN M. FUGE
DIRECTOR**

DATE: 10/9/23

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **CTB-1107**

Operator: **EOG Resources, Inc. (7377)**

Central Tank Battery: **Rosemary 10 Federal Com Central Tank Battery**

Central Tank Battery Location: **UL F G, Section 10, Township 26 South, Range 30 East**

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 105504273 (100558)	S/2	10-26S-30E
	N/2	15-26S-30E
NMNM 105368159 (102036)	S/2	15-26S-30E
NMNM 105444076 (093207)	S/2	11-26S-30E
	All minus M	14-26S-30E
NMNM 105507751 (100856)	M	14-26S-30E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-47677	Rosemary 10 Federal Com #701H	S/2	10-26S-30E	98220
		All	15-26S-30E	
30-015-47676	Rosemary 10 Federal Com #703H	S/2	10-26S-30E	98220
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		All	14-26S-30E	
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		All	14-26S-30E	
30-015-49813	Midnight Hour 10 Federal Com #735H	S/2	11-26S-30E	98220
		All	14-26S-30E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: CTB-1107
Operator: EOG Resources, Inc. (7377)

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Wolfcamp NMNM 105817275	S/2	10-26S-30E	960	A
	All	15-26S-30E		
CA Wolfcamp NMNM 105774392	S/2	11-26S-30E	960	B
	All	14-26S-30E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 105504273 (100558)	S/2	10-26S-30E	640	A
	N/2	15-26S-30E		
NMNM 105368159 (102036)	S/2	15-26S-30E	320	A
NMNM 105444076 (093207)	S/2	11-26S-30E	920	B
	All minus M	14-26S-30E		
NMNM 105507751 (100856)	M	14-26S-30E	40	B

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 215091

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 215091
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	10/10/2023