

AE Order Number Banner

Application Number: pMSG2411457593

SWD-2611

GOODNIGHT MIDSTREAM PERMIAN, LLC [372311]



March 11, 2024

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Subject: Goodnight Midstream Permian, LLC
Application for Authorization to Inject
Hank SWD #1

Mr. Fuge,

Goodnight Midstream Permian, LLC (Goodnight) is applying for administrative approval of the attached Application for Authorization to Inject (Form C-108) for their proposed Hank SWD #1. The application is requesting authorization to dispose of saltwater from oil and gas production in the area via commercial disposal into the San Andres Formation in Lea County, NM.

Questions regarding this application or the included materials can be directed to Nate Alleman (Contract Regulator Advisor) via telephone at 918-237-0559 or via email at nate.alleman@aceadvisors.com.

Sincerely,

A handwritten signature in black ink that reads "Nathan Alleman".

Nate Alleman
Chief Regulatory Advisor
Ace Energy Advisors

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
-----------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Goodnight Midstream Permian, LLC OGRID Number: 372311
 Well Name: Hank SWD #1 API: 30-025-
 Pool: SWD; San Andres Pool Code: 96121

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☒ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☒ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☒ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Nate Alleman - Contract Regulatory Advisor

Print or Type Name

Nathan Alleman

Signature

03/11/2024

Date

918-237-0559

Phone Number

nate.alleman@aceadvisors.com


e-mail Address

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance _____ Disposal _____ Storage
Application qualifies for administrative approval? ☒ Yes _____ No
- II. OPERATOR: Goodnight Midstream Permian, LLC
ADDRESS: 5910 N Central Expressway, Suite 850, Dallas, TX 75206
CONTACT PARTY: Grant Adams PHONE: 214-444-7388
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? _____ Yes ☒ No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Nate Alleman TITLE: Contract Regulatory Advisor
SIGNATURE:  DATE: 03/11/2024
E-MAIL ADDRESS: nate.alleman@aceadvisors.com
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

Side 2

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

III. Well Data

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.**

Operator: Goodnight Midstream Permian, LLC (OGRID# 372311)

Lease/Well Name & Number: Hank SWD #1

Legal Location: 489' FSL & 384' FWL - Unit M – Section 27 T20S R37E – Lea County

- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.**

Casing String	Hole Size (in)	Casing Size (in)	Casing Depth (ft)	Sacks Cement (sx)	Top of Cement (ft)	Method Determined
Surface	17-1/2	13-3/8	1,285	791	surface	circulation
Production	12-1/4	9-5/8	5,390	1,682	surface	circulation

A wellbore diagram is included in **Attachment 1**.

- (3) A description of the tubing to be used including its size, lining material, and setting depth.**

5-1/2" fiberglass-coated tubing set at 4,155'

- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.**

Baker Hornet packer (or equivalent)' set at 4,155'

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.**

Injection Formation Name - San Andres

Pool Name - SWD;San Andres

Pool Code – 96121

- (2) The injection interval and whether it is perforated or open-hole.**

Cased-hole injection between 4,255' - 5,200'

- (3) State if the well was drilled for injection or, if not, the original purpose of the well.**

New drill for injection

- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.**

None

- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.**

- **Overlying:**
 - Yates (2,690')
 - Seven Rivers (2,880')
 - Queen (3,375')
 - Grayburg (3,680')
- **Underlying:**
 - Blinbry (5,832')
 - Tubb (6,423')
 - Drinkard (6,755')
 - Abo (7,034')

V. AOR Maps

Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

The following figures are included in **Attachment 2**:

- 2-Mile Well Map
- 2-Mile Lease Map
- 1/2-Mile Well & Lease Map
- 1/2-Mile Well List
- 1/2-Mile Surface Ownership Map
- 1/2-Mile Mineral Ownership Map

VI. AOR List

Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

Details of the wells within the 0.5-mile AOR are included in **Attachment 2**. No wells within the 0.5-mile AOR penetrate the top of the proposed injection zone.

VII. Operational Information

Attach data on the proposed operation, including:

- (1) **Proposed average and maximum daily rate and volume of fluids to be injected;**

Maximum: 40,000 bpd

Average: 30,000 bpd

- (2) **Whether the system is open or closed;**

The system will be closed.

- (3) **Proposed average and maximum injection pressure;**

Maximum: 851 psi (surface)

Average: approx. 600 psi (surface)

- (4) **Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water;**

It is anticipated that produced water from production wells in the area will be injected into the proposed SWD. Therefore, water analysis from these formations was obtained and is included in **Attachment 3**.

- (5) **If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).**

The proposed injection interval for this SWD is the San Andres formation, which is a non-productive zone known to be compatible with formation water from the formations. Water analyses of samples collected from the proposed injection formation in the area were obtained and are included in **Attachment 4**.

VIII. Geologic Description

Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

The proposed injection interval includes the San Andres formation between the depths of 4,255 and 5,200 feet. The San Andres formation consists of an interbedded carbonate sequence composed of dolomites, anhydrites, and limestones.

Upper confinement is provided by approximately 110 cumulative feet of non-porous/non-permeable interbedded dolostones and anhydrites at the base of the Grayburg and top of San Andres. Lower confinement is provided by approximately 150 feet of continuous non-porous/non-permeable limestone at the base of the San Andres. These confining layers can be seen in the nearest density/neutron porosity log that penetrated the full San Andres section from the Gillully B Federal RA A #22 (30-025-26129).

The base of the lowermost Underground Source of Drinking Water (USDW), identified as the top of the first anhydrite, was determined to occur at the top of the Rustler formation at a depth of 1,260'. Water wells in the area are drilled to a depth of approximately 50' - 395'.

IX. Proposed Stimulation Program

Describe the proposed stimulation program, if any.

A minor acid job utilizing 15-20% hydrochloric acid may be used to clean up the wellbore.

X. Logging and Test Data

Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

Logs will be run and submitted to the Division once the well is completed.

XI. Groundwater Wells

Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

Based on data obtained from the New Mexico Office of the State Engineer (OSE), a total of 11 groundwater wells (6 active, 4 pending, 1 plugged) are located within 1 mile of the proposed SWD location.

OSE data indicate that ten of the water wells do not meet the sampling requirements. OSE data for one water well (L-02402) state the use as "domestic", indicating that it may meet sampling criteria. The water well is owned by Plains Pipeline and is located at a pipeline terminal. A representative of Plains Pipeline was contacted on 2/13/2024 but he was unaware of the status of the water well. The representative said he would look into it and reach back out if he found any additional information regarding the water well. A follow-up email was sent and as of 02/20/2024 Plains Pipeline has not reached back out with additional information. If the water well owner provides additional information indicating that the water well is active, a sample will be collected and the associated analysis will be submitted to OCD.

Attachment 5 includes a table with details of the water wells within 1-mile and a water well map.

XII. No Hydrologic Connection Statement

Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

No faulting was identified in the area that would provide a hydrologic connection between the injection interval and overlying USDWs. Additionally, the casing program has been designed to prevent a hydrologic connection between the injection interval and overlying USDWs.

XIII. Proof of Notice

Applicants must complete the "Proof of Notice" section on the reverse side of this form.

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

A copy of the application was mailed to the Affected Persons, including the OCD District Office, surface owner, leasehold operators within the AOR, and BLM/SLO if they own minerals within the AOR. **Attachment 6** includes a list of the Affected Persons receiving notice of the application and the associated certified mailing receipts (green sheets).

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located.

A Public Notice was published in the Hobbs NewsSun, a newspaper of general circulation in the area, and the associated affidavit is included in **Attachment 6**.

Attachment 1

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Artec, NM 87410
District IV
1220 S. St Francis Dr., NM 87505
Phone: (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 96121	³ Pool Name SWD; SAN ANDRES
⁴ Property Code	⁵ Property Name HANK SWD	⁶ Well Number #1
⁷ OGRID No. 372311	⁸ Operator Name GOODNIGHT MIDSTREAM PERMIAN, LLC	⁹ Elevation 3,503.29'

¹⁰ Surface Location

UL or lot no. M	Section 27	Township 20 S	Range 37 E	Lot Idn	Feet from the 489'	North/South line SOUTH	Feet from the 384'	East/West line WEST	County LEA
---------------------------	----------------------	-------------------------	----------------------	---------	------------------------------	----------------------------------	------------------------------	-------------------------------	----------------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
---------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------	-------------------------------	----------------------------------	-------------------------

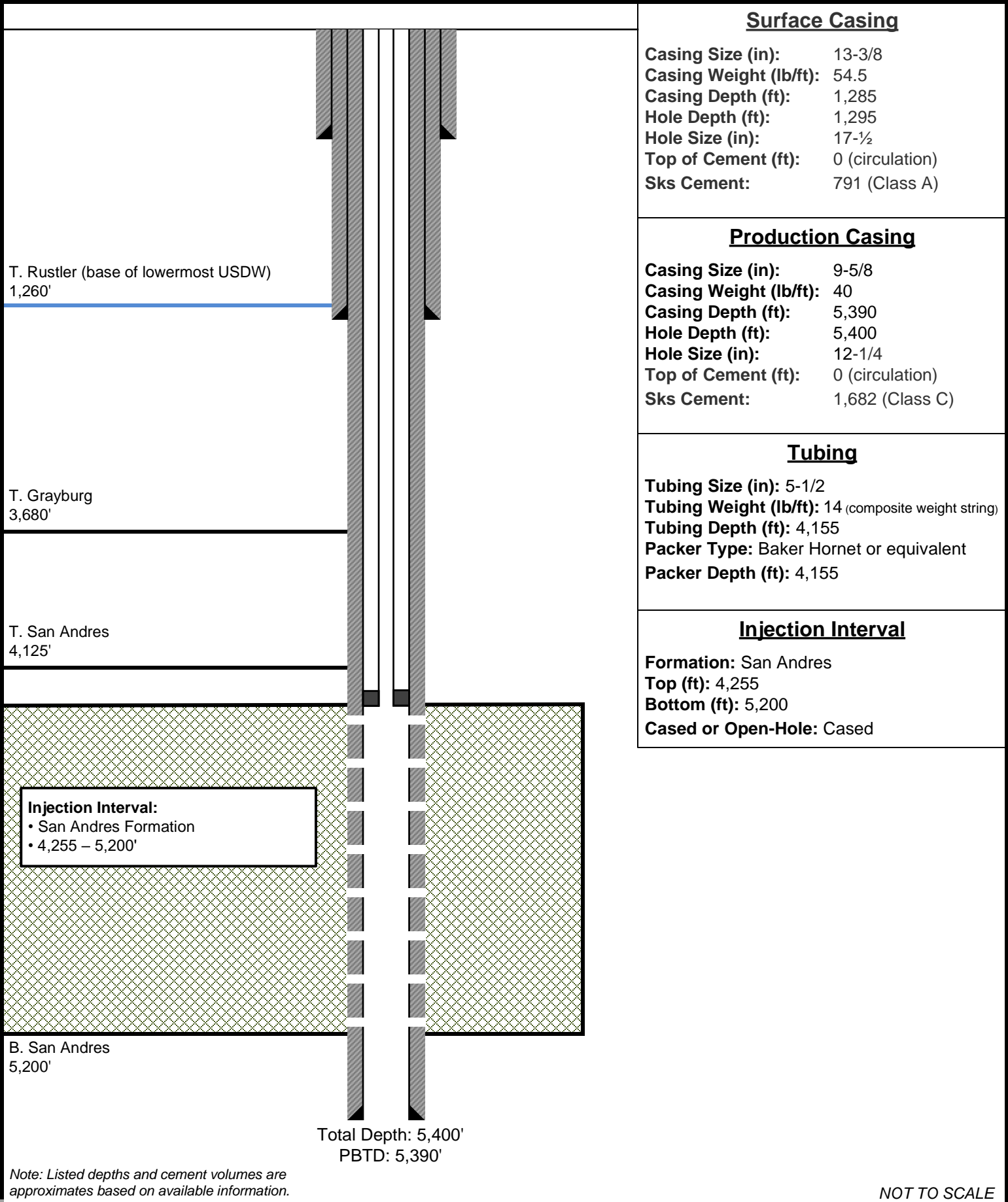
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<div><p>¹⁶</p><p>SURFACE HOLE LOCATION 489' FSL & 384' FWL NM EAST-NAD 83 NORTH: 561,224.70' EAST: 876,239.66' LAT: 32.53816823 LONG: -103.24659420 NM EAST-NAD 27 NORTH: 561,162.83' EAST: 835,056.13' LAT: 32.53804465 LONG: -103.24611963</p></div>	<div><p>CORNER COORDINATES NEW MEXICO EAST - NAD 83</p><table><tr><td>A - CALCULATED CORNER</td><td>N: 566,000.01' E: 875,806.63'</td></tr><tr><td>B - 1" MONUMENT</td><td>N: 566,018.49' E: 878,442.96'</td></tr><tr><td>C - 1 1/2" MONUMENT</td><td>N: 566,036.99' E: 881,081.87'</td></tr><tr><td>D - 2" MONUMENT</td><td>N: 563,392.41' E: 881,113.93'</td></tr><tr><td>E - 2" MONUMENT</td><td>N: 560,745.25' E: 881,146.58'</td></tr><tr><td>F - 3" MONUMENT</td><td>N: 560,734.58' E: 875,860.30'</td></tr><tr><td>G - 1 1/2" MONUMENT</td><td>N: 563,353.39' E: 875,833.60'</td></tr></table></div>	A - CALCULATED CORNER	N: 566,000.01' E: 875,806.63'	B - 1" MONUMENT	N: 566,018.49' E: 878,442.96'	C - 1 1/2" MONUMENT	N: 566,036.99' E: 881,081.87'	D - 2" MONUMENT	N: 563,392.41' E: 881,113.93'	E - 2" MONUMENT	N: 560,745.25' E: 881,146.58'	F - 3" MONUMENT	N: 560,734.58' E: 875,860.30'	G - 1 1/2" MONUMENT	N: 563,353.39' E: 875,833.60'	<div><p>¹⁷ OPERATOR CERTIFICATION</p><p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p><p><i>Nathan Alleman</i> 01/22/24 Signature Date</p><p>Nate Alleman Printed Name</p><p>nate.alleman@aceadvisors.com Email Address</p></div> <div><p>¹⁸ SURVEYOR CERTIFICATION</p><p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p><p>Date: 12/26/2023</p><p> MARK J. MURRAY P.L.S. NO. 12177</p></div>
A - CALCULATED CORNER	N: 566,000.01' E: 875,806.63'															
B - 1" MONUMENT	N: 566,018.49' E: 878,442.96'															
C - 1 1/2" MONUMENT	N: 566,036.99' E: 881,081.87'															
D - 2" MONUMENT	N: 563,392.41' E: 881,113.93'															
E - 2" MONUMENT	N: 560,745.25' E: 881,146.58'															
F - 3" MONUMENT	N: 560,734.58' E: 875,860.30'															
G - 1 1/2" MONUMENT	N: 563,353.39' E: 875,833.60'															

Goodnight Midstream Permian, LLC

Hank SWD #1

Wellbore Diagram

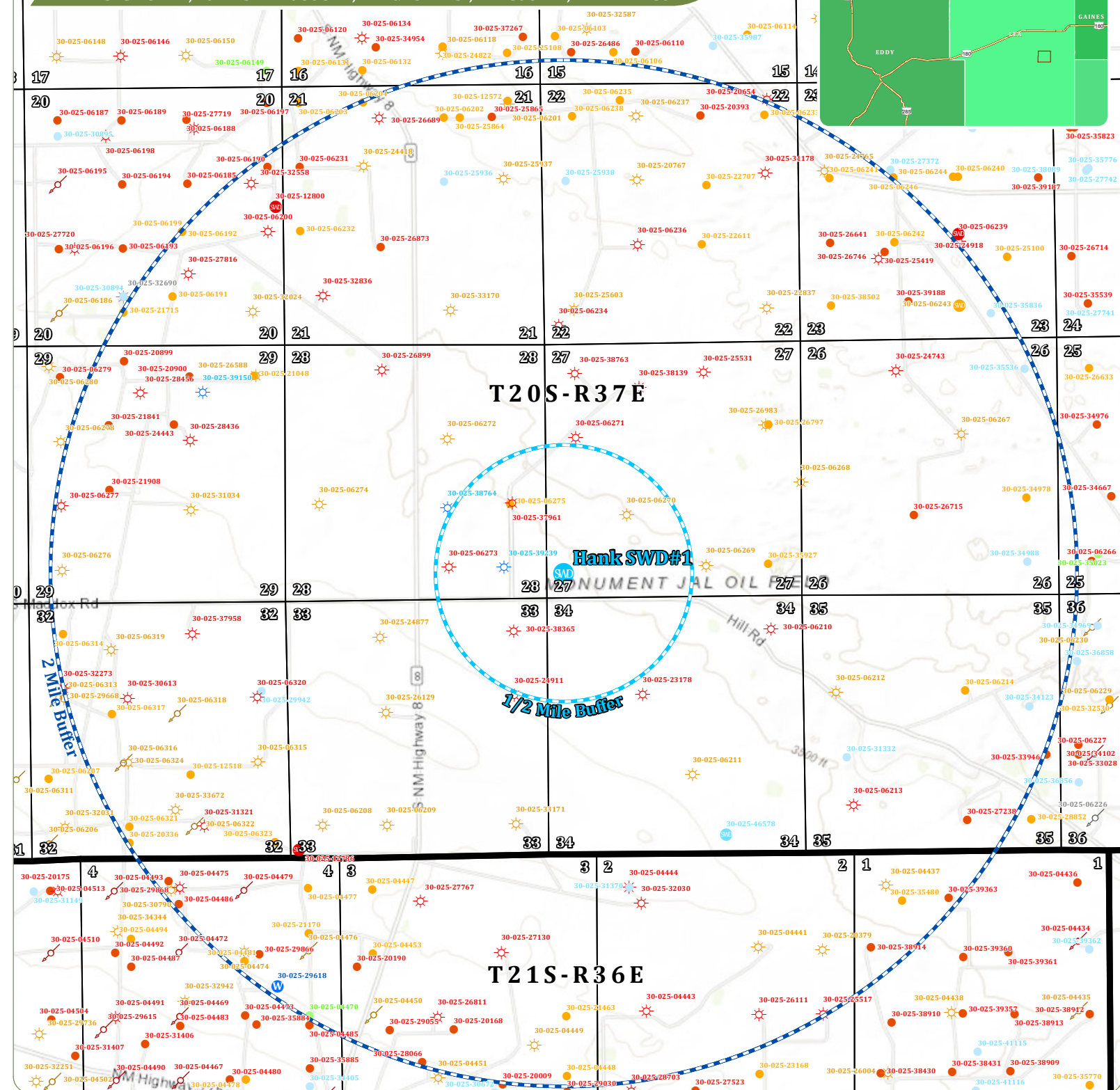
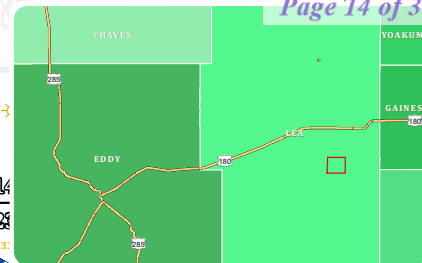


NOT TO SCALE

Attachment 2

WELL MAP

SECTION 27, TOWNSHIP 20 SOUTH, RANGE 37 EAST, LEA COUNTY, NEW MEXICO



1:33,000

0 2,000 4,000 6,000 Feet



PERMIAN BASIN
PO Box 1583
Midland, TX 79702

CONTACT
Email: info@coosaconsulting.com
Office : (432) 631-4738

Coordinate System:
NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
Projection: Transverse Mercator
Datum: North American 1983
False Easting: 541,337.5000
False Northing: 0.0000
Central Meridian: -104.3333
Scale Factor: 0.9999
Latitude Of Origin: 31.0000
Units: Foot US



Legend

- Proposed SWD
- 1/2 Mile Buffer
- 2 Mile Buffer
- ✱ Gas, Active
- ✱ Gas, Canceled
- ✱ Gas, Plugged
- ✱ Gas, Temporary Abandonment
- ✱ Injection, Active
- ✱ Injection, Plugged
- ✱ Injection, Temporary Abandonment (expired)
- Oil, Active
- Oil, Canceled
- Oil, Plugged
- Oil, Temporary Abandonment
- Oil, Zone Plugged (permanent)
- Salt Water Disposal, Active
- Salt Water Disposal, Canceled
- Salt Water Disposal, Plugged
- Water, Active

Hank SWD#1

OPERATOR:
GOODNIGHT MIDSTREAM PERMIAN, LLC

GOODNIGHT
MIDSTREAM

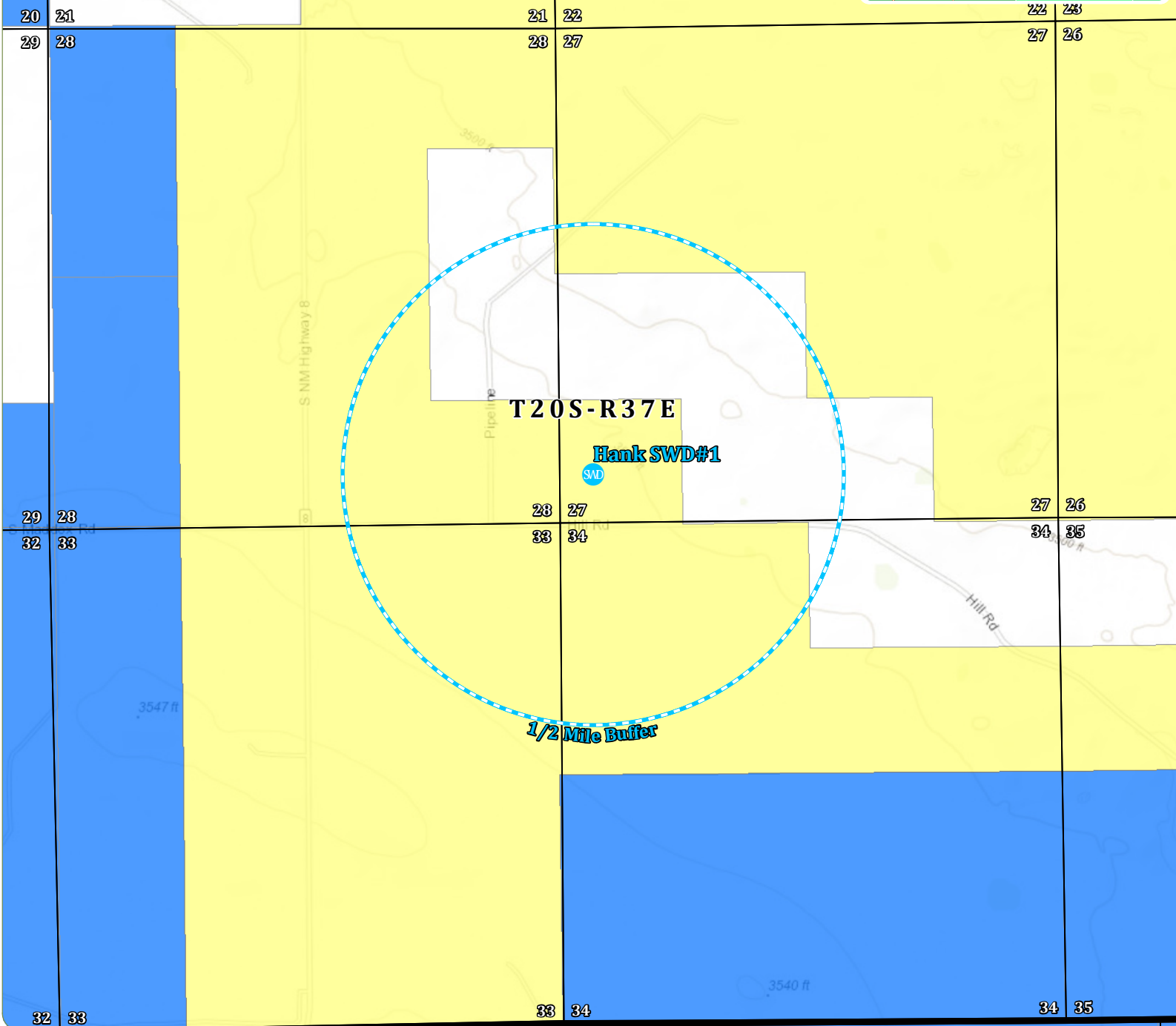
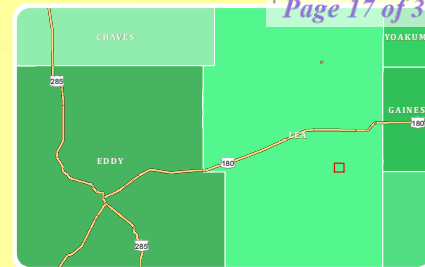
1/2 Mile Well List (Top of Injection Interval: 4,255')

Well Name	API#	Well Type	Operator	Status	Spud Date	Location (Sec., Tn., Rng.)	Total Vertical Depth (feet)	Penetrate Inj. Zone?
MEYER B 28 A COM AC2 #002	30-025-06273	Gas	FORTY ACRES ENERGY, LLC	Active	5/29/1956	O-28-20S-37E	3,725	No
MEYER B 28 A COM AC2 #007P	30-025-39239	Gas	ENERVEST OPERATING L.L.C.	Cancelled		P-28-20S-37E		No
PRE-ONGARD WELL #001	30-025-06275	Oil	PRE-ONGARD WELL OPERATOR	Plugged (site released)	2/26/1948	I-28-20S-37E	3,905	No
MEYER B 28 A COM AC2 #005	30-025-38365	Gas	FORTY ACRES ENERGY, LLC	Active	3/5/2007	A-33-20S-37E	3,800	No
MEYER B 28 A COM AC2 #004	30-025-37961	Gas	FORTY ACRES ENERGY, LLC	Active	9/12/2006	I-28-20S-37E	3,820	No
TURLAND FEDERAL #001	30-025-06270	Gas	ZACHARY OIL OPERATING CO	Plugged (site released)	12/9/1953	K-27-20S-37E	3,614	No

Notes: No wells within the 1/2-mile AOR penetrates the injection interval

MINERAL OWNERSHIP MAP

SECTION 27, TOWNSHIP 20 SOUTH, RANGE 37 EAST, LEA COUNTY, NEW MEXICO



1:18,000

0 1,000 2,000 3,000 Feet

**PERMIAN BASIN**PO Box 1583
Midland, TX 79702**CONTACT**Email: info@coosaconsulting.com
Office : (432) 631-4738

Coordinate System:
NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
Projection: Transverse Mercator
Datum: North American 1983
False Easting: 541,337.5000
False Northing: 0.0000
Central Meridian: -104.3333
Scale Factor: 0.9999
Latitude Of Origin: 31.0000
Units: Foot US

**Legend**

- Proposed SWD
- 1/2 Mile Buffer
- Subsurface minerals (NMSLO)
- All minerals are owned by U.S. (BLM)
- Private minerals

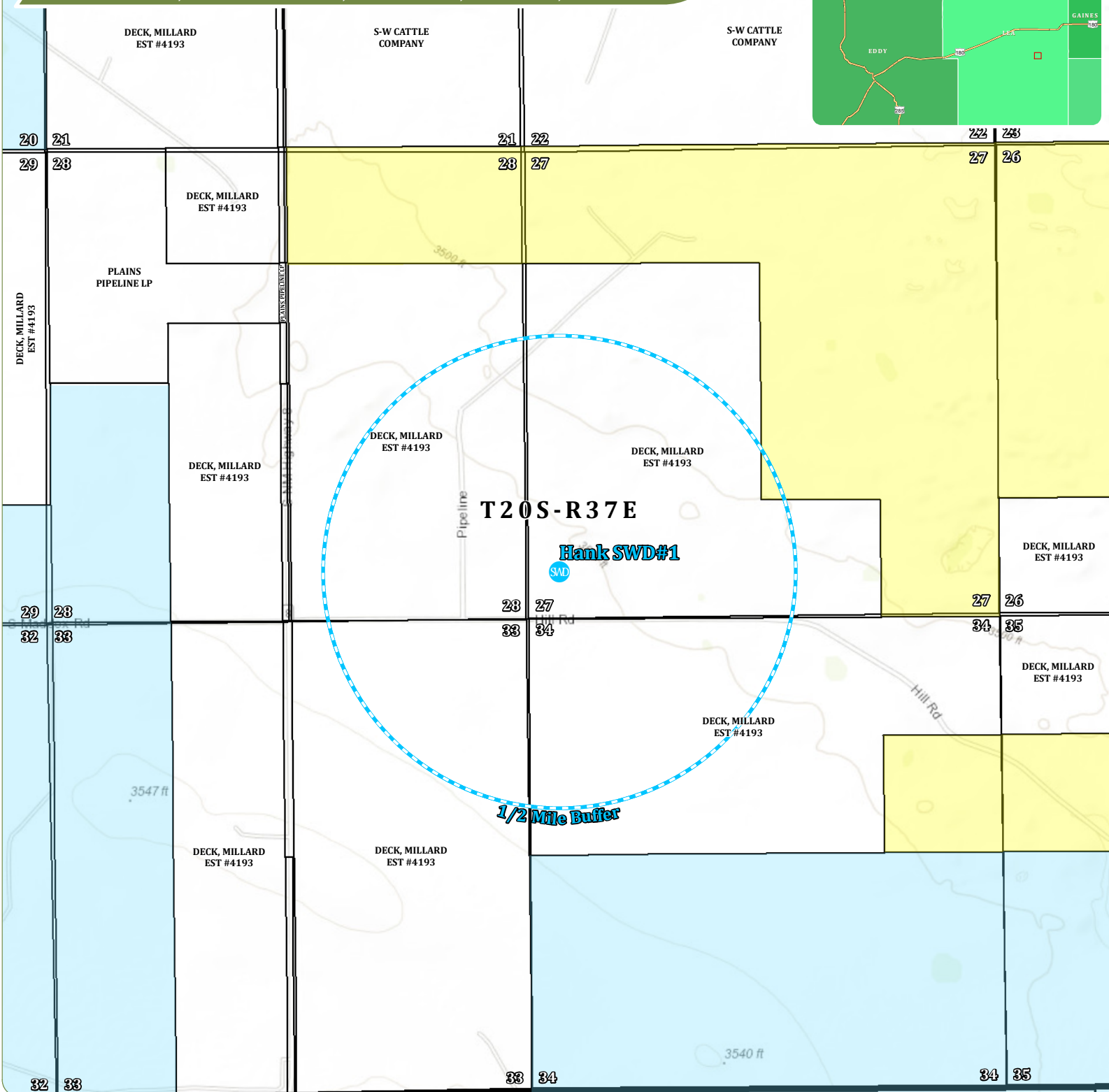
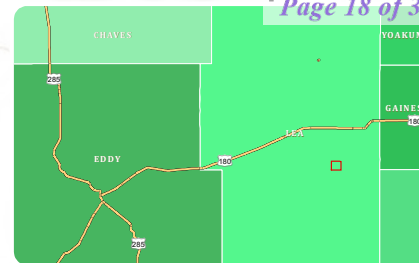
Hank SWD#1

OPERATOR:
GOODNIGHT MIDSTREAM PERMIAN, LLC



SURFACE OWNERSHIP MAP

SECTION 27, TOWNSHIP 20 SOUTH, RANGE 37 EAST, LEA COUNTY, NEW MEXICO



1:18,000

0 1,000 2,000 3,000 Feet



PERMIAN BASIN

PO Box 1583
Midland, TX 79702






CONTACT

Email: info@coosaconsulting.com
Office: (432) 631-4738

Coordinate System:
NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
Projection: Transverse Mercator
Datum: North American 1983
False Easting: 541,337.5000
False Northing: 0.0000
Central Meridian: -104.3333
Scale Factor: 0.9999
Latitude Of Origin: 31.0000
Units: Foot US



Legend

-  Proposed SWD
-  1/2 Mile Buffer
-  Federal Land
-  State of NM Land
-  Private Land

Hank SWD#1

OPERATOR:
GOODNIGHT MIDSTREAM PERMIAN, LLC



Attachment 3

Source Formation Water Analysis															
Sample ID	Location	Sampled	Density (g/cm3)	pH	TDS (mg/L)	Bicarbonate (mg/L)	Sulfate (mg/L)	Chloride (mg/L)	H2S (mg/L)	Sodium (mg/L)	Calcium (mg/L)	Magnesium (mg/L)	Potassium (mg/L)	Barium (mg/L)	Strontium (mg/L)
01221109137	Fenway Intake	11/7/2022	1.0891	6.95	135,928	1,305	700	82,200	25.5	45,751	3,545	517	940	1.036	291.287
01221109135	Wrigley Intake	11/7/2022	1.097	6.86	148,124	842	460	90,300	8.5	49,257	4,618	656	993	1.382	395.287
01221207053	Wrigley Intake	12/6/2022	1.0959	6.54	146,477	793	560	92,300	1.7	45,663	4,604	620	941	1.249	356.362
01221208074	Fenway Intake	12/7/2022	1.0748	7.17	113,802	1,159	1,120	71,300	10.2	35,322	3,066	442	731	0.758	173.797
01221221010	Wrigley Intake	12/20/2022	1.0939	6.63	143,345	769	600	88,500	5.1	46,563	4,491	608	905	1.333	344.795
01221222076	Fenway Intake	12/21/2022	1.0835	6.53	127,344	1,281	1,040	77,300	6.8	43,095	2,521	301	1,001	0.745	141.632
01230109145	Fenway Intake	1/6/2023	1.08	6.87	121,947	1,220	1,120	75,800	8.5	39,695	2,369	366	798	0.399	136.365
01230110023	Wrigley Intake	1/8/2023	1.0849	6.59	129,461	744	1,060	81,200	5.1	41,254	3,148	458	909	0.609	188.869
01230222038	Fenway Intake	2/21/2023	1.0827	6.46	126,035	281	1,060	79,100	37.4	40,536	3,077	472	907	0.677	170.223
01230222040	Wrigley Intake	2/21/2023	1.0871	6.51	132,935	305	1,040	82,300	42.5	43,607	3,487	537	1,042	0.720	190.819
01230303013	Fenway Intake	3/2/2023	1.076	6.71	115,651	317	1,160	69,000	27.2	41,114	2,306	365	825	0.233	135.392
01230303011	Wrigley Intake	3/2/2023	1.0749	6.76	114,012	317	1,080	68,400	18.7	40,323	2,206	351	789	0.218	129.774
01230322021	Fenway Intake	3/21/2023	1.0828	6.75	126,232	1,086	1,120	78,200	2.6	41,275	2,574	433	940	0.161	144.014
01230322019	Wrigley Intake	3/21/2023	1.0795	6.84	121,160	1,293	1,200	75,000	3.3	39,580	2,242	376	874	0.087	128.468
01230404040	Fenway Intake	4/3/2023	1.0708	7.12	107,624	1,110	1,140	65,400	2.9	36,430	2,053	320	723	0.421	118.143
01230404038	Wrigley Intake	4/3/2023	1.0831	6.86	126,598	964	900	76,600	1.9	42,467	3,662	479	795	0.895	238.628
01230418049	Fenway Intake	4/17/2023	1.0829	6.84	126,344	1,171	1,120	78,000	3.5	41,804	2,465	398	817	0.417	138.057
01230418045	Wrigley Intake	4/17/2023	1.0904	6.8	138,016	964	960	85,100	2.1	45,571	3,357	519	865	0.719	223.506
01230502014	Fenway Intake	5/1/2023	1.0833	6.83	126,916	1,110	1,120	79,300	78.4	40,766	2,776	423	794	0.155	151.377
01230502010	Wrigley Intake	5/1/2023	1.0983	6.69	150,165	1,074	610	94,000	0.0	47,635	4,515	617	886	1.000	358.521
01230516051	Fenway Intake	5/15/2023	1.0798	6.61	121,553	512	580	76,900	83.3	38,748	2,695	455	823	0.593	134.958
01230516049	Wrigley Intake	5/15/2023	1.103	6.19	157,526	232	680	99,400	22.1	49,425	4,977	762	1,145	1.008	247.502
01230602055	Fenway Intake	6/2/2023	1.0828	6.37	126,179	573	1,020	76,500	64.6	42,594	3,370	518	823	0.568	193.425
01230602053	Wrigley Intake	6/2/2023	1.0978	6.28	149,438	427	600	91,500	13.6	49,006	5,299	730	974	1.331	371.148
01230619032	Fenway Intake	6/16/2023	1.0887	6.42	135,372	512	630	75,100	13.6	50,679	5,758	799	954	1.117	453.407
01230619028	Wrigley Intake	6/16/2023	1.1038	6.46	158,711	500	500	97,600	13.6	51,322	5,988	830	959	1.259	480.694
01230706292	Fenway Intake	7/6/2023	1.08	6.99	121,870	1,305	1,000	74,800	66.3	41,107	1,996	315	822	0.161	115.251
01230706288	Wrigley Intake	7/6/2023	1.0912	6.69	139,171	927	660	86,900	30.6	44,744	3,702	541	888	0.810	268.273
01230804008	Fenway Intake	8/3/2023	1.0912	6.68	139,142	1,061	1,140	79,000	91.8	53,479	2,279	381	1,113	0.519	152.159
01230804002	Wrigley Intake	8/3/2023	1.0906	6.64	138,217	805	340	83,100	59.5	47,607	3,942	614	895	1.180	286.077
01230908151	Fenway Intake	9/7/2023	1.0791	6.7	120,546	1,415	1,220	75,600	175.1	38,370	2,000	312	851	0.481	135.884
01230908149	Wrigley Intake	9/7/2023	1.0796	6.57	121,336	500	610	77,900	30.6	27,289	226	307	529	0.478	127.034
01231019004	Wrigley Intake	10/17/2023	1.0866	6.51	132,032	1,281	1,280	80,200	8.1	45,082	2,314	362	916	0.704	131.447
01231023019	Fenway Intake	10/20/2023	1.0877	6.89	133,850	878	980	81,500	113.9	45,839	2,576	387	1,021	0.673	142.282
01231113004	Fenway Intake	11/10/2023	1.0857	6.97	130,760	1,171	1,080	81,000	42.5	43,351	2,318	375	840	0.647	152.793
01231113006	Wrigley Intake	11/10/2023	1.0886	7.04	135,183	659	540	83,900	42.5	43,083	4,579	660	783	1.807	414.885
01231213015	Fenway Intake	12/12/2023	1.0792	6.74	120,569	1,293	1,120	73,400	59.5	40,563	2,393	388	766	0.516	123.860
01231213017	Wrigley Intake	12/12/2023	1.094	6.82	143,563	598	530	89,100	6.8	46,012	4,860	674	782	1.986	426.907
01240110010	Fenway Intake	1/9/2024	1.0859	6.43	130,968	927	960	79,900	40.8	44,000	3,181	439	894	0.702	167.875
01240110012	Wrigley Intake	1/9/2024	1.0817	6.81	124,559	610	630	76,500	13.6	39,875	4,707	595	759	1.371	334.754
01240213004	Fenway Intake	2/12/2024	1.0825	6.52	125,818	1,061	1,220	77,700	59.5	41,335	2,665	403	754	0.483	125.526

Data Source: Goodnight Analysis of Intake Water Samples

Attachment 4

Injection Formation Water Analysis												
Well Name	API	Formation	Sampled	pH	TDS (Mg/L)	Bicarbonate (Mg/L)	Sulfate (mg/L)	Chloride (Mg/L)	Sodium (mg/L)	Calcium (mg/L)	Magnesium (mg/L)	Potassium (mg/L)
Ernie Banks SWD #1 ¹	30-025-50633	San Andres	1/18/2023	7.18	26,300	830	1,830	13,600	7,850	1,030	303	172
Sosa SA 17 SWD #2 ¹	30-025-47947	San Andres	3/23/2021	7.01	19,000	915	2,100	8,900	5,380	958	326	170
Nolan Ryan SWD #1 ¹	30-025-45349	San Andres	10/18/2019	5.84	46,700	1,010	2,520	27,700	11,600	2,670	848	159
Yaz 28 SWD #1 ¹	30-025-46382	San Andres	11/11/2019	6.68	44,800	683	2,830	24,200	10,900	1,430	497	148
Pedro SWD #1 ¹	30-025-50079	San Andres	6/11/2022	7.82	41,900	842	2,740	23,800	13,000	1,470	426	217
Parker Energy SWD #5 ²	30-025-38789	San Andres	11/19/2014	6.55	17,400	1,510	465	10,900	N/A	1,890	574	N/A
EMSU #459 ³	30-025-29826	San Andres	1/14/2000	6.88	18,031	525	2,463	8,711	5,156	894	382	183

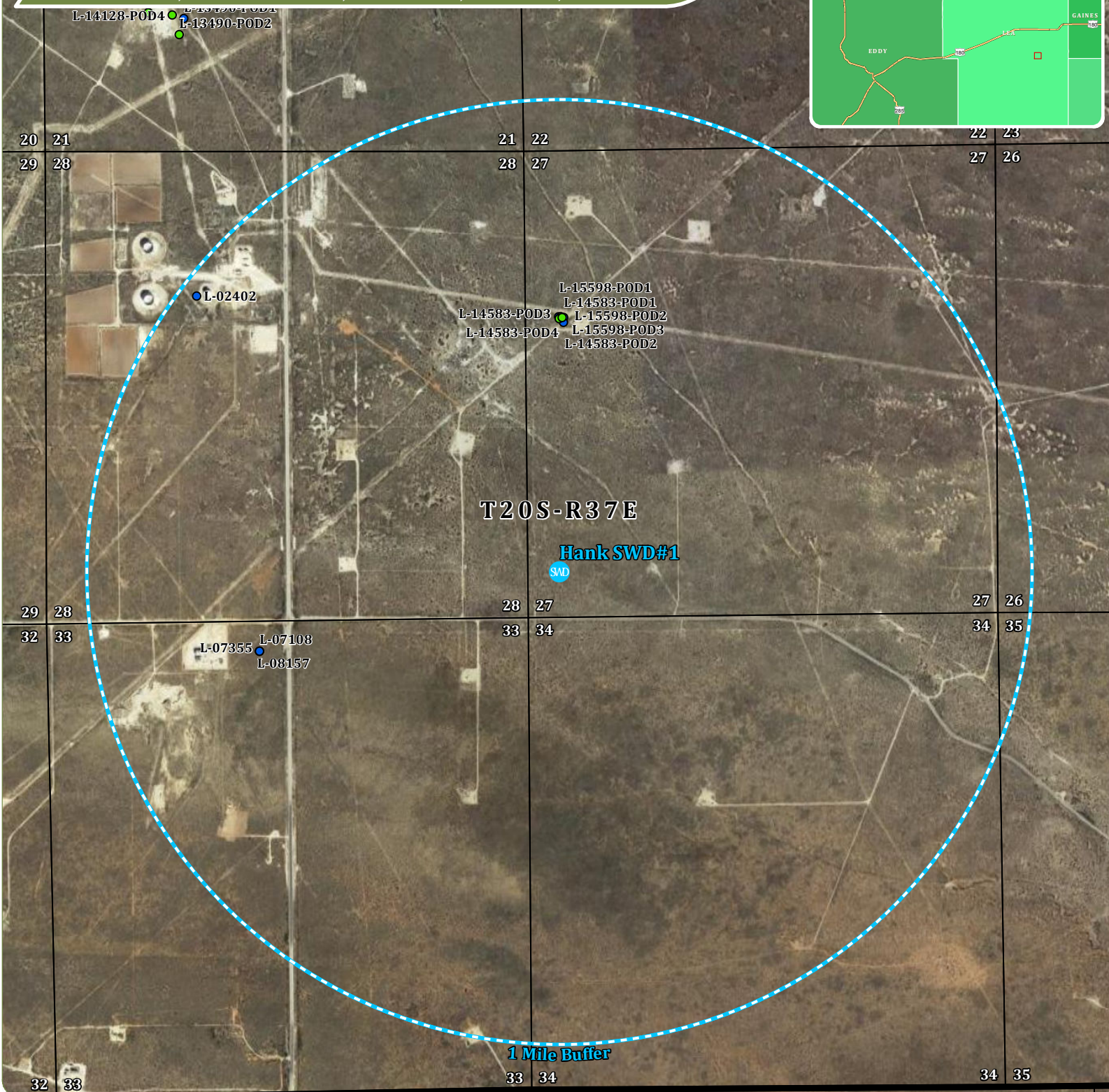
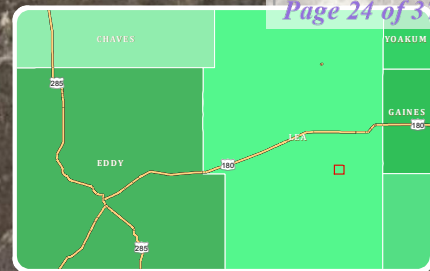
Data Sources

- ¹ Goodnight SWD Swab Data
- ² OCD Well Files
- ³ GoTech Produced Water Quality Data Search

Attachment 5

WATER WELL MAP

SECTION 27, TOWNSHIP 20 SOUTH, RANGE 37 EAST, LEA COUNTY, NEW MEXICO



1:18,000

0 1,000 2,000 3,000 Feet

**PERMIAN BASIN**PO Box 1583
Midland, TX 79702**CONTACT**Email: info@coosaconsulting.com
Office : (432) 631-4738

Coordinate System:
NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
Projection: Transverse Mercator
Datum: North American 1983
False Easting: 541,337.5000
False Northing: 0.0000
Central Meridian: -104.3333
Scale Factor: 0.9999
Latitude Of Origin: 31.0000
Units: Foot US

**Legend**

Proposed SWD

1 Mile Buffer

NMOSE Points of Diversion

- Active
- Pending
- Changed Location of Well
- Inactive
- Capped
- Plugged
- Unknown

Hank SWD#1**OPERATOR:****GOODNIGHT MIDSTREAM PERMIAN, LLC**

Water Well Sampling Table					
Water Well ID	OSE Status	Owner	Available Contact Information	Use	Notes
L-02402	Active	PLAINS PIPELINE, LLC	10 DESTA DRIVE, SUITE 450 EAST MIDLAND, TEXAS 79705 575-394-2770	Domestic	Contacted Plains Pipeline via phone on 2/14/2024, but they were unsure of the status of the water well. Said they would look into it and reach back out if they found anything out. Followed up with an email and have not received a response as of 02/20/2024. If water well is active, expect it is associated with operation of Plains Pipeline's pipeline terminal at this location.
L-07108	Pending	NORTHERN NATURAL GAS CO	1111 SOUTH 103rd STREET OMAHA, NE 68124	Sanitary	Not a sample candidate
L-07355	Plugged	NORTHERN NATURAL GAS COMPANY	1111 SOUTH 103rd STREET OMAHA, NE 68124	Sanitary	Not a sample candidate
L-08157	Active	NORTHERN NATURAL GAS CO	1111 SOUTH 103rd STREET OMAHA, NE 68124	Sanitary	Not a sample candidate
L-14583-POD1	Active	GHD SERVICES INC	6121 INDIAN SCHOOL RD NE SUITE 200 ALBUQUERQUE, NM 87110	Monitoring	Not a sample candidate
L-14583-POD2	Active	ETC TEXAS PIPELINE LTD	8111 WESTCHESTER DRIVE, STE 600 DALLAS, TX75225	Monitoring	Not a sample candidate
L-14583-POD3	Active	ETC TEXAS PIPELINE LTD	8111 WESTCHESTER DRIVE, STE 600 DALLAS, TX75225	Monitoring	Not a sample candidate
L-14583-POD4	Active	GHD SERVICES INC	6121 INDIAN SCHOOL RD NE SUITE 200 ALBUQUERQUE, NM 87110	Monitoring	Not a sample candidate
L-15598-POD1	Pending	GHD SERVICES INC	6121 INDIAN SCHOOL RD NE SUITE 200 ALBUQUERQUE, NM 87110	Monitoring	Not a sample candidate
L-15598-POD2	Pending	ET GATHERING & PROCESSING LLC	800 SONTERRA BLVD SAN ANTONIO, TX 78258	Monitoring	Not a sample candidate
L-15598-POD3	Pending	GHD SERVICES INC	6121 INDIAN SCHOOL RD NE SUITE 200 ALBUQUERQUE, NM 87110	Monitoring	Not a sample candidate
Notes:					

Attachment 6

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Blake Ovard, Editor of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
January 19, 2024
and ending with the issue dated
January 19, 2024.

LEGAL NOTICE January 19, 2024

Goodnight Midstream Permian, LLC, 5910 N Central Expressway, Suite 800, Dallas, TX 75206, is filing Form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for commercial saltwater injection into its Hank SWD #1. This will be a new well located 489' FSL & 384' FWL in Section 27 Township 20S Range 37E in Lea County, New Mexico. The purpose of the well is to inject produced water from permitted oil and gas wells in the area for commercial disposal into the San Andres formation at depths of 4,255' – 5,200' at a maximum surface injection pressure of 851 psi and a maximum injection rate of 40,000 barrels of water per day.

Objections or requests for hearing must be filed with the New Mexico Oil Conservation Division within fifteen (15) days. Any objection or request for hearing should be mailed to the Oil Conservation Division, 1220 South St. Francis Dr. Additional information may be obtained by contacting Nate Alleman at 918-237-0559.
#00286613



Editor

Sworn and subscribed to before me this
19th day of January 2024.



Business Manager

My commission expires
January 29, 2027

(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087528
COMMISSION EXPIRES 01/29/2027

67117907

00286613

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

NATE ALLEMAN
ACE ENERGY ADVISORS
501 E. FRANK PHILLIPS BLVD.
SUITE 201
BARTLESVILLE, OK 74006

Statement of Affected Person Notification

A copy of the C-108 application has been provided to the following Affected Persons as notification of the subject Application for Authorization to Inject (C-108).

Entity Name	Entity Address	Mailing Date
Site Surface Owner		
Deck, Millard Est. #4193	Southwest Bank Trustee Att: Mason Beddingfield P.O. Box 12277 Odessa, TX 79768	03/11/2024
Mineral Owner		
Bureau of Land Management Oil & Gas Division	620 E. Greene St. Carlsbad, NM 88240	03/11/2024
OCD District		
OCD – District 1	1625 N. French Drive Hobbs, NM 88240	03/11/2024
Leaseholders		
Meyer Sophia	BLM (mineral owner) notified in place of leaseholder. See note below table.	03/11/2024
Occidental Permian, LP	P.O. Box 50250 6 Desta Drive, Suite 6000 Midland, TX 79710	03/11/2024
Blackstone Minerals, LP	1001 Fannin, Suite 2020 Houston, TX 77002	03/11/2024
Maverick Natural Resources	110 E. Broadway St. Hobbs, NM 88240	03/11/2024
Well Operator and Leaseholder		
Forty Acres Energy, LLC	11757 Katy Fwy Ste 725 Houston, TX 77079	03/11/2024

Note: BLM Serial Register Page for the “Meyer Sophia” lease has contact information redacted.

BLM confirmed that “Meyer Sophia” is the correct leaseholder and has 100% interest in the lease; however, in an email, BLM stated that the contact information is being held confidential “because of a pending Privacy Act review”.

Copies of the associated BLM Serial Register page for the lease and the email coordination with BLM is included below for reference.

As the leaseholder contact information is being held confidential and will not be released by the mineral owner (BLM), the mineral owner is being notified in place of the leaseholder.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 1/25/2024 10:52 AM

Page 1 of 5

Authority	Total Acres	Serial Number
02-25-1920; 041STAT0437; 30USC226; MINERAL LEASING	1,640.0000	NMNM105555102
ACT OF 1920	Case File Jurisdiction	Legacy Serial No NMNM 002511
Product Type 311111 NONCOMPETITIVE PUBLIC DOMAIN LEASE PRE 1987		
Commodity Oil & Gas		Lease Issued Date
Case Disposition AUTHORIZED		

CASE DETAILS

NMNM105555102

Case Name	C-7974462	Split Estate	Fed Min Interest
Effective Date	09/07/1934	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate Sliding Schedule D	Future Min Interest Date
Land Type		Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 0.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS

NMNM105555102

Name & Mailing Address			Interest Relationship	Percent Interest
APACHE CORPORATION	2000 POST OAK BLVD STE 100	HOUSTON TX 77056	OPERATING RIGHTS	0.000000
BARRY J & SARAH A THOMPSON	3100 S JUNIPER PL	BROKEN ARROW OK 74012-7742	OPERATING RIGHTS	0.000000
LIVING REV TRUST				
BURGUNDY OIL & GAS OF NM	505 N. BIG SPRING ST SUITE 603	MIDLAND TX 79701	OPERATING RIGHTS	0.000000
CONOCOPHILLIPS CO	PO BOX 7500	BARTLESVILLE OK 74005-7500	OPERATING RIGHTS	0.000000
CONOCOPHILLIPS CO	600 N DAIRY ASHFORD RD	HOUSTON TX 77079-1100	OPERATING RIGHTS	0.000000
CONOCOPHILLIPS CO	550 WESTLAKE PARK BLVD	HOUSTON TX 77079	OPERATING RIGHTS	0.000000
FAE II LLC	11757 KATY FWY STE 725	HOUSTON TX 77079	OPERATING RIGHTS	0.000000
GOP INC	401 W TEXAS #1003	MIDLAND TX 79701-4413	OPERATING RIGHTS	0.000000
HUDDLESTON MINERAL TRUST	817 N GRAY ST	CALDWELL TX 77836-1114	OPERATING RIGHTS	0.000000
KNW OIL & GAS INC	401 W TEXAS #1003	MIDLAND TX 79701-4413	OPERATING RIGHTS	0.000000
PLANTATION PETRO ACQ LLC	2203 TIMBERLOCH PL STE 229	THE WOODLANDS TX 77380-1188	OPERATING RIGHTS	0.000000
RRS OIL INC	401 W TEXAS #1003	MIDLAND TX 79701-4413	OPERATING RIGHTS	0.000000
SCHIEFFER P P TRUST	201 MAIN ST	FORT WORTH TX 76102-3105	OPERATING RIGHTS	0.000000
SOUTHWEST ROYALTIES, INC.	200 N LORAIN ST STE 400	MIDLAND TX 79701-4735	OPERATING RIGHTS	0.000000
W L AND VIRGINIA TODD	3612 EUCLID AVE	DALLAS TX 75205-3216	OPERATING RIGHTS	0.000000
REVOCABLE TRUST (THE)				
XTO HOLDINGS LLC	22777 SPRINGWOODS VILLAGE PKWY	SPRING TX 77389-1425	OPERATING RIGHTS	0.000000
XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	LESSEE	100.000000
XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS	0.000000
XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS	0.000000
XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS	0.000000
XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS	0.000000
XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS	0.000000
XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS	0.000000
ZZP DELAWARE I LLC	2000 POST OAK BLVD STE 100	HOUSTON TX 77056-4497	OPERATING RIGHTS	0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105555102

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0200S	0370E	026	Aliquot		W2,SWSE	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0200S	0370E	027	Aliquot		N2,N2SE,SESE	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0200S	0370E	028	Aliquot		NENE,SWNE, E2W2,W2SE, SESE	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 1/25/2024 10:52 AM

Page 2 of 5

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0200S	0370E	033	Aliquot		N2NE,NENW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0200S	0380E	031	Aliquot		NE,E2NW, NESW,N2SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105555102
	04/28/2022	TRANSFER OF OPERATING RIGHTS	FILED		
	08/29/2022	MERGER NAME CHANGE	DRAFT		
09/07/1934	09/07/1934	CASE ESTABLISHED	APPROVED/ACCEPTED		
09/07/1934	09/07/1934	EFFECTIVE DATE	APPROVED/ACCEPTED		
09/07/1934	09/07/1934	FUND CODE	APPROVED/ACCEPTED	05;145003	
09/07/1934	09/07/1934	RLTY RATE-SLIDING-SCH D	APPROVED/ACCEPTED		
05/31/1967	05/31/1967	CASE CREATED BY SEGREGATION	APPROVED/ACCEPTED	OUT OF NMLC031696B;	
05/31/1967	05/31/1967	EXT BY PROD ON ASSOC LSE	APPROVED/ACCEPTED	NMLC031696B;	
04/01/1978	04/01/1978	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	SRM 1320	
10/24/1979	10/24/1979	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	CONTL OIL/CONOCO INC	
01/24/1985	01/24/1985	BOND ACCEPTED	APPROVED/ACCEPTED	EFF 11/28/84;NM0193	
05/04/1987	05/04/1987	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	AR/VL	
05/18/1987	05/18/1987	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	CNUM 100.704 RW	
09/18/1989	09/18/1989	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	AMOCO PROD CO/HARTMAN	
09/18/1989	09/18/1989	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	AMOCO PROD/D HARTMAN	
11/14/1989	11/14/1989	ASGN DENIED	APPROVED/ACCEPTED	AMOCO PROD CO/HARTMAN	
11/14/1989	11/14/1989	ASGN DENIED	APPROVED/ACCEPTED	AMOCO PROD/D HARTMAN	
11/14/1989	11/14/1989	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MCS/MCS	
02/28/1990	02/28/1990	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(2)CONOCO ETAL/HRTMAN	
02/28/1990	02/28/1990	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(1)CONOCO ETAL/HRTMAN	
04/19/1990	04/19/1990	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	GLC/GC	
04/19/1990	04/19/1990	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(1)EFF 03/01/90;	
04/19/1990	04/19/1990	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(2)EFF 03/01/90;	
08/14/1991	08/14/1991	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	AMOCO/MW PETRO	
09/04/1991	09/04/1991	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	MW PETRO/MWJR PETRO	
11/12/1991	11/12/1991	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	RW/JLV	
11/12/1991	11/12/1991	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 09/01/91;	
01/07/1992	01/07/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	CM/MT	
01/07/1992	01/07/1992	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 10/01/91;	
02/05/1992	02/05/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
02/05/1992	02/05/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	ATLANTIC/CONOCO	
02/26/1992	02/26/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	ATLANTIC/CONOCO ETAL	
06/09/1992	06/09/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	AT/JLV	
07/17/1992	07/17/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	ARCO/CONOCO INC	
08/24/1992	08/24/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	CM/JS	
08/24/1992	08/24/1992	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 08/01/92;	
09/30/1992	09/30/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	BCO/JS	
09/30/1992	09/30/1992	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 08/01/92;	
10/30/1992	10/30/1992	RENTAL RECEIVED	APPROVED/ACCEPTED	\$303.18;41/1030000895	
07/13/1993	07/13/1993	RLTY REDUCTION APPV	APPROVED/ACCEPTED	/1/	
08/17/1993	08/17/1993	RENTAL RECEIVED	APPROVED/ACCEPTED	\$1160.00;23/000001127	
11/03/1993	11/03/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ANN	
11/30/1993	11/30/1993	RENTAL RECEIVED	APPROVED/ACCEPTED	\$214.69;25/MULTIPLE	
12/15/1993	12/15/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ATLANTIC/CONOCO	
12/15/1993	12/15/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	TF/KRP	
12/30/1993	12/30/1993	RENTAL RECEIVED	APPROVED/ACCEPTED	\$945.31;25/1230000826	
12/30/1993	12/30/1993	RENTAL RECEIVED	APPROVED/ACCEPTED	\$234.79;25/1230000826	
01/31/1994	01/31/1994	RENTAL RECEIVED	APPROVED/ACCEPTED	\$714.79;25/0131000981	
03/31/1994	03/31/1994	RENTAL RECEIVED	APPROVED/ACCEPTED	\$282.39;25/0531001074	
03/31/1994	03/31/1994	RENTAL RECEIVED	APPROVED/ACCEPTED	\$197.61;25/0331001074	
07/12/1994	07/12/1994	RENTAL RECEIVED	APPROVED/ACCEPTED	\$480.00;23/0000011296	
07/29/1994	07/29/1994	RENTAL RECEIVED	APPROVED/ACCEPTED	\$480.00;25/MULTIPLE	
08/26/1994	08/26/1994	RENTAL RECEIVED	APPROVED/ACCEPTED	\$1640.00;21/000001129	
11/30/1994	11/30/1994	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	\$135.38;25/1130000093	
12/30/1994	12/30/1994	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	\$1020.55;25/MULTIPLE	
01/31/1995	01/31/1995	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	\$484.07;25/0131000099	
04/21/1995	04/21/1995	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	\$88.99;23/MULTIPLE	
05/31/1995	05/31/1995	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	\$480.00;25/0531000097	
07/19/1995	07/19/1995	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	\$480.00;23/MULTIPLE	
07/19/1995	07/19/1995	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	\$480.00;25/MULTIPLE	
07/19/1995	07/19/1995	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	\$60.00;23/MULTIPLE	
08/18/1995	08/18/1995	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	\$1640.00;21/000001138	
11/30/1995	11/30/1995	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	\$152.36;25/0011300000	
12/29/1995	12/29/1995	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	\$770.41;25/0012290001	
01/31/1996	01/31/1996	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	\$717.23;25/0001310000	
08/20/1996	08/20/1996	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	\$1640.00;21/000001143	
11/27/1996	11/27/1996	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	\$188.69;25/MULTIPLE	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 1/25/2024 10:52 AM

Page 3 of 5

Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM10555102
12/31/1996	12/31/1996	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	\$1451.31;25/001231000	
08/13/1997	08/13/1997	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	\$1640.00;21/000001147	
11/26/1997	11/26/1997	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	\$128.51;25/1126000081	
12/31/1997	12/31/1997	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	\$1511.49;25/001231000	
08/12/1998	08/12/1998	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	\$1640.00;21/000001153	
10/08/1998	10/08/1998	MERGER RECOGNIZED	APPROVED/ACCEPTED	MW PETRO ETAL/APACHE	
11/27/1998	11/27/1998	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	\$107.04;25/0011270000	
12/31/1998	12/31/1998	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	\$1023.01;25/123100006	
01/29/1999	01/29/1999	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	\$509.95;25/0001290000	
04/21/1999	04/21/1999	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	APACHE CORP/CONOCO IN	
06/09/1999	06/09/1999	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ANN	
06/09/1999	06/09/1999	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 05/01/99;	
08/16/1999	08/16/1999	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	\$1,640.00;21/00000115	
11/30/1999	11/30/1999	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	\$574.48;25/11300000	
12/30/1999	12/30/1999	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	\$1066;25/12300000	
03/22/2000	03/22/2000	LEASE COMMITTED TO	APPROVED/ACCEPTED	/2/NMNM104043;	
		COMMUNITIZATION AGREEMENT			
05/26/2000	05/26/2000	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	/2/NMNM104043;	
05/26/2000	05/26/2000	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/2/#B31-05 MEYER;	
08/11/2000	08/11/2000	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	\$1640;21/11648	
10/01/2000	10/01/2000	LEASE COMMITTED TO	APPROVED/ACCEPTED	/3/NMNM105326;	
		COMMUNITIZATION AGREEMENT			
10/27/2000	10/27/2000	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/3/#B31-06 MEYER;	
11/30/2000	11/30/2000	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	\$1640;25/11300000	
08/14/2001	08/14/2001	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	\$1640;21/11689	
12/11/2001	12/11/2001	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	ATLANTIC RICHFIELD;1	
04/02/2002	04/02/2002	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MV	
04/02/2002	04/02/2002	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 01/01/02;	
06/21/2002	06/21/2002	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	AMOCO/BP AMERICA PROD	
01/16/2003	01/16/2003	MERGER RECOGNIZED	APPROVED/ACCEPTED	CONOCO/CONOCOPHILLIPS	
01/24/2003	01/24/2003	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	CONOCO/BURGUNDY ET AL	
02/28/2003	02/28/2003	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LR	
02/28/2003	02/28/2003	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 02/01/03;	
01/01/2004	01/01/2004	LEASE COMMITTED TO	APPROVED/ACCEPTED	NMNM111024;	
		COMMUNITIZATION AGREEMENT			
07/08/2004	07/08/2004	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/2/NMNM104043	
07/08/2004	07/08/2004	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/3/NMNM105326	
10/04/2004	10/04/2004	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	CHEVRON USA/XTO ENE	
12/01/2004	12/01/2004	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	JLV	
12/01/2004	12/01/2004	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 11/01/04;	
12/15/2004	12/15/2004	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	CHEVRON USA/RRS OIL	
12/15/2004	12/15/2004	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	CHEVRON USA/KNW	
01/12/2005	01/12/2005	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	CHEVRON USA/CONOCOPHI	
01/20/2005	01/20/2005	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	JLV	
01/20/2005	01/20/2005	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	01EFF 01/01/05;	
01/20/2005	01/20/2005	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	02EFF 01/01/05;	
03/01/2005	03/01/2005	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LR	
03/01/2005	03/01/2005	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 02/01/05;	
03/16/2005	03/16/2005	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	XTO ENERG/CONOCOPHI;1	
05/18/2005	05/18/2005	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LR	
05/18/2005	05/18/2005	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 04/01/05;	
01/27/2006	01/27/2006	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	HARTMAN D/PLANTATIO;1	
02/01/2006	02/01/2006	RLTY REDUCTION LIFTED	APPROVED/ACCEPTED		
02/28/2006	02/28/2006	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ANN	
02/28/2006	02/28/2006	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 02/01/06;	
08/25/2006	08/25/2006	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	HARTMAN E/PLANTATIO;2	
10/03/2006	10/03/2006	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 09/01/06;	
10/05/2006	10/05/2006	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ANN	
11/13/2007	11/13/2007	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	PLANTATIO/EV PROPER;1	
12/31/2007	12/31/2007	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ANN	
12/31/2007	12/31/2007	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 12/01/07;	
05/10/2011	05/10/2011	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	BP AMERIC/ZPZ DELAW;1	
07/14/2011	07/14/2011	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	BP AMERIC/ZPZ DELAW;1	
08/25/2011	08/25/2011	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	JS	
08/25/2011	08/25/2011	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 06/01/11;	
10/07/2011	10/07/2011	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MJD	
10/07/2011	10/07/2011	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 08/01/11;	
01/02/2018	01/02/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
01/02/2018	01/02/2018	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	XTO ENERG/XTO HOLDI;1	
03/16/2018	03/16/2018	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LBO	
03/16/2018	03/16/2018	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 02/01/18;	
04/23/2019	04/23/2019	TRANSFER OF INTEREST	APPROVED/ACCEPTED	TRF EFF 12/31/93;/A/	
05/30/2019	05/30/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	DME	
06/07/2019	06/07/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	DME	
06/07/2019	06/07/2019	TRANSFER OF INTEREST	APPROVED/ACCEPTED	TRF EFF 11/23/04;/C/	
06/07/2019	06/07/2019	TRANSFER OF INTEREST	APPROVED/ACCEPTED	TRF EFF 11/19/09;/B/	
06/18/2019	06/18/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	DME	
06/18/2019	06/18/2019	TRANSFER OF INTEREST	APPROVED/ACCEPTED	TRF EFF 12/30/11;/D/	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 1/25/2024 10:52 AM

Page 4 of 5

Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105555102
06/20/2019	06/20/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	DME	
06/20/2019	06/20/2019	TRANSFER OF INTEREST	APPROVED/ACCEPTED	TRF EFF 11/03/17;/E/	
08/30/2019	08/30/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	DME	
08/30/2019	08/30/2019	TRANSFER OF INTEREST	APPROVED/ACCEPTED	TRF EFF 05/19/15;/F/	
03/02/2020	03/02/2020	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	EV PROPRTIE/FAE II;1	
07/20/2020	07/20/2020	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	JY	
07/20/2020	07/20/2020	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 04/01/20;	
10/18/2021	10/18/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	CHEVRON U/SOUTHWEST;1	
01/14/2022	01/14/2022	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	PM	
01/14/2022	01/14/2022	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 11/01/21;	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105555102

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105314580	NMNM 071093	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		03/16/1956	320.0000	88.890000
NMNM105396068	NMNM 111024	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		01/01/2004	80.0000	24.980000
NMNM105443062	NMNM 071099	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		03/10/1956	160.0000	66.670000
NMNM105475842	NMNM 104043	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		03/22/2000	40.0000	24.990000
NMNM105548299	NMNM 105326	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		10/01/2000	80.0000	49.910000
NMNM105559054	NMNM 071041X	AUTHORIZED	EXPLORATORY UNIT AGREEMENT	07	Fully Committed	01/01/1940	520.0000	

PARTICIPATING AREA

NMNM105555102

Participating Area Serial Number	Legacy Serial Number	Case Disposition	Effective Date	Tract Number	Tract Commitment Status
NMNM105377559	NMNM 071041M	Authorized	09/07/1934	07	Fully Committed
NMNM105465463	NMNM 071041C	Authorized	09/07/1934	07	Fully Committed
NMNM105470185	NMNM 071041E	Authorized	09/07/1934	07	Fully Committed

LEGACY CASE REMARKS

NMNM105555102

This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

Line Number	Remark Text
0001	-
0002	RENTAL PAID FOR 2002
0003	12/01/04- TRANSFEREE - XTO ENE INC - UT0848 NW
0004	BONDED OPERATORS - PER AFMSS
0005	03/01/2005 - CONOCO INC - ES0085 - N/W;
0006	DOYLE HARTMAN - NM2521 - S/W;
0007	BONDED TRANSFEREE - PER ABSS
0008	05/18/2005 - CONOCOPHILLIPS CO - ES0085 - N/W;
0009	02/28/2006 - RENTAL PAID 1/2006 PER MRM
0010	BONDED OPERATOR - 12/27/2007
0011	ENERVEST OPERATING LLC - NMB000326 - S/W;
0012	08/25/2011 EV PROPERTIES LP - NMB000763 S/W
0013	/A/ 12/31/1993 DISSOLUTION OF DALPORT OIL CORP.
0014	/B/ 11/19/2009 THOMAS E TODD JR HEIRSHIP HUDDLESTON
0015	MINERAL TRUST
0016	/C/ 11/23/2004 THOMAS E TODD JR HEIRSHIP BARRY J &
0017	SARAH A THOMPSON TRUST
0018	/D/ 12/30/2011 MARY ANNE TODD; DEED OF DISTRIBUTION
0019	/E/ 11/03/2017 RAYMOND L TODD; DEED OF DISTRIBUTION
0020	/F/ 05/19/2015 MARY MARGARET SHERRILL, HEIRSHIP
0021	SUSAN ELIZABETH SHERRILL MCCracken
0022	01/14/2022 - SOUTHWEST ROYALTIES SW/NM NMB001994

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 1/25/2024 10:52 AM

Page 5 of 5

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

Email exchange w/ BLM regarding Sophia Meyer

Re: [EXTERNAL] BLM Lessee Address



Leib, Lauren A <lleib@blm.gov>
To: Nate Alleman
Cc: Walls, Christopher; Paul Keeler

Reply Reply All Forward

Thu 1/25/2024 2:35 PM

Hi Nate,

The lessee is Sophia Meyer. The information is x'ed out because of a pending Privacy Act review of individuals who own record title or operating rights interest.

Thanks,

--

Lauren Leib
Land Law Examiner

Bureau of Land Management
New Mexico State Office
301 Dinosaur Trail
Santa Fe, NM 87508
(505) 954-2234
Pronouns: she, her, hers

From: Nate Alleman <nate.alleman@aceadvisors.com>
Sent: Thursday, January 25, 2024 10:56 AM
To: Leib, Lauren A <lleib@blm.gov>
Cc: Walls, Christopher <cwalls@blm.gov>; Paul Keeler <paul.keeler@aceadvisors.com>
Subject: RE: [EXTERNAL] BLM Lessee Address

Lauren,

I was able to get in and look up Serial Number (Legacy) NMNM 002511 and got this document. Based on this document, can you let me know who the current lessee is for this Serial Number?

The line item for "Lessee" with 100% interest on page 1 is xx'd out. Is there a reason their information isn't available? Is that the "Meyer Sophia" that we aren't able to get an address for?

Nate Alleman

Owner - Chief Regulatory Advisor
Ace Energy Advisors
E: nate.alleman@aceadvisors.com
C: 918.237.0559

Nathan Alleman
 Ace Energy Advisors
 501 Se Fph Blvd Ste 201
 BARTLESVILLE OK 74003-3931

stamps
\$5.040
 US POSTAGE
 FIRST-CLASS
 FROM 74003
 03/12/2024
 stamps
 endicia



Place label at top of the center of the envelope and fold at dotted line.

CERTIFIED MAIL®



9407 1118 9956 4842 0517 25

Deck, Millard Est. #4193
 Southwest Bank Trustee Att: Mason B.
 PO Box 12277
 Odessa TX 79768-2277

Nathan Alleman
 Ace Energy Advisors
 501 Se Fph Blvd Ste 201
 BARTLESVILLE OK 74003-3931

stamps
\$5.040
 US POSTAGE
 FIRST-CLASS
 FROM 74003
 03/12/2024
 stamps
 endicia



Place label at top of the center of the envelope and fold at dotted line.

CERTIFIED MAIL®



9407 1118 9956 4842 0517 94

Bureau of Land Mngmn Oil&Gas Div.
 620 E Greene St
 Carlsbad NM 88220-6292

Nathan Alleman
 Ace Energy Advisors
 501 Se Fph Blvd Ste 201
 BARTLESVILLE OK 74003-3931

stamps
\$5.040
 US POSTAGE
 FIRST-CLASS
 FROM 74003
 03/12/2024
 stamps
 endicia



Place label at top of the center of the envelope and fold at dotted line.

CERTIFIED MAIL®



9407 1118 9956 4842 0517 70

OCD - DISTRICT 1
 1625 N French Dr
 Hobbs NM 88240-9273

Nathan Alleman
 Ace Energy Advisors
 501 Se Fph Blvd Ste 201
 BARTLESVILLE OK 74003-3931

stamps
\$5.040
 US POSTAGE
 FIRST-CLASS
 FROM 74003
 03/12/2024
 stamps
 endicia



Place label at top of the center of the envelope and fold at dotted line.

CERTIFIED MAIL®



9407 1118 9956 4842 0519 61

Occidental Permian, LP
 Po Box 50250
 6 Desta Dr Ste 6000
 Midland TX 79705-5602

Nathan Alleman
Ace Energy Advisors
501 Se Fph Blvd Ste 201
BARTLESVILLE OK 74003-3931



Place label at top of the center of the envelope and fold at dotted line.

CERTIFIED MAIL®

CERTIFIED MAIL®



9407 1118 9956 4842 0825 69

Blackstone Minerals, LP
1001 Fannin St Ste 2020
Houston TX 77002-6715

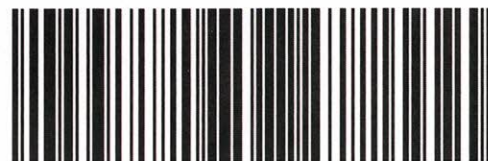
Nathan Alleman
Ace Energy Advisors
501 Se Fph Blvd Ste 201
BARTLESVILLE OK 74003-3931



Place label at top of the center of the envelope and fold at dotted line.

CERTIFIED MAIL®

CERTIFIED MAIL®



9407 1118 9956 4842 0802 44

Maverick Natural Resources
110 E Broadway St
Hobbs NM 88240-8424

Nathan Alleman
Ace Energy Advisors
501 Se Fph Blvd Ste 201
BARTLESVILLE OK 74003-3931



Place label at top of the center of the envelope and fold at dotted line.

CERTIFIED MAIL®

CERTIFIED MAIL®



9407 1118 9956 4842 0808 48

Forty Acres Energy, LLC
11757 Katy Fwy Ste 725
Houston TX 77079-1743

Place label at top of the center of the envelope and fold at dotted line.

CERTIFIED MAIL®

CERTIFIED MAIL®

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 336863

CONDITIONS

Operator: GOODNIGHT MIDSTREAM PERMIAN, LLC 5910 North Central Expressway Dallas, TX 75206	OGRID: 372311
	Action Number: 336863
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	None	4/23/2024