

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC
OPERATOR ADDRESS: PO BOX 4294 HOUSTON, TX 77210

APPLICATION TYPE:
[ ] Pool Commingling [ ] Lease Commingling [x] Pool and Lease Commingling [ ] Off-Lease Storage and Measurement (Only if not Surface Commingled)
LEASE TYPE: [ ] Fee [ ] State [x] Federal

Is this an Amendment to existing Order? [ ] Yes [x] No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
[x] Yes [ ] No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: SEE ATTACHED

(2) Are any wells producing at top allowables? [ ] Yes [x] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? [x] Yes [ ] No.
(4) Measurement type: [ ] Metering [x] Other (Specify) : ALLOCATION BY WELL TEST
(5) Will commingling decrease the value of production? [ ] Yes [x] No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? [ ] Yes [ ] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? [ ] Yes [ ] No
(4) Measurement type: [ ] Metering [ ] Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? [ ] Yes [ ] No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: [Signature] TITLE: REGULATORY ENGINEER DATE: 01/10/2024
TYPE OR PRINT NAME SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106
E-MAIL ADDRESS: SANDRA\_MUSALLAM@OXY.COM

|           |           |       |         |
|-----------|-----------|-------|---------|
| RECEIVED: | REVIEWER: | TYPE: | APP NO: |
|-----------|-----------|-------|---------|

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** OXY USA INC. **OGRID Number:** 16696  
**Well Name:** NOW I WON 25\_24 FED COM 31H & MULTIPLE **API:** 30-015-TBD & MULTIPLE  
**Pool:** WC-025 G-08 S243217P; UPR WOLFCAMP & LIVINGSTON RIDGE; BONE SPRING **Pool Code:** 98248 & 39350

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC    CTB    PLC    PC    OLS    OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

|   |
|---|
| <b>FOR OCD ONLY</b>                                   |
| <input type="checkbox"/> Notice Complete              |
| <input type="checkbox"/> Application Content Complete |

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

SANDRA MUSALLAM

Print or Type Name

Signature

01/10/2024  
Date

713-366-5106  
Phone Number

SANDRA\_MUSALLAM@OXY.COM  
e-mail Address

**APPLICATION FOR POOL & LEASE COMMINGLING, OFF-LEASE MEASUREMENT, STORAGE AND SALES  
Commingling proposal for oil production for Now I Won Wells at the Lost Tank 25 CPF**

OXY USA INC requests approval of pool and lease commingling, off-lease measurement, storage and sales for oil production from the wells listed below at the Lost Tank 25 CPF (K-25-T22S-R31E).

*This commingle request also includes future wells within the same pools and leases/CAs of wells listed below.*

**POOL: LIVINGSTON RIDGE; BONE SPRING (39350) – CA PENDING  
50% BLM 12.5% NRI (NMNM025876) & 50% BLM 12.5% NRI (NMNM025365)**

| WELL NAME                   | API NO.    | SURFACE LOCATION | EST DATE ONLINE | EST BOPD | EST OIL GRAVITY | EST MSCFPD | EST BTU/CF | EST BWPD |
|-----------------------------|------------|------------------|-----------------|----------|-----------------|------------|------------|----------|
| NOW I WON 25_24 FED COM 74H | 30-015-TBD | P-25-22S-31E     | Mar-24          | 2880     | 43.0            | 8000       | 1310       | 8000     |

Production estimates are average of first 6-month volumes

**POOL: WC-025 G-08 S243217P; UPR WOLFCAMP (98248) – CA PENDING  
50% BLM 12.5% NRI (NMNM025876) & 50% BLM 12.5% NRI (NMNM025365)**

| WELL NAME                   | API NO.    | SURFACE LOCATION | EST DATE ONLINE | EST BOPD | EST OIL GRAVITY | EST MSCFPD | EST BTU/CF | EST BWPD |
|-----------------------------|------------|------------------|-----------------|----------|-----------------|------------|------------|----------|
| NOW I WON 25_24 FED COM 31H | 30-015-TBD | N-25-22S-31E     | Mar-24          | 2900     | 46.0            | 8000       | 1330       | 8000     |
| NOW I WON 25_24 FED COM 32H | 30-015-TBD | N-25-22S-31E     | Mar-24          | 2900     | 46.0            | 8000       | 1330       | 8000     |
| NOW I WON 25_24 FED COM 33H | 30-015-TBD | O-25-22S-31E     | Mar-24          | 2900     | 46.0            | 8000       | 1330       | 8000     |
| NOW I WON 25_24 FED COM 34H | 30-015-TBD | O-25-22S-31E     | Mar-24          | 2900     | 46.0            | 8000       | 1330       | 8000     |
| NOW I WON 25_24 FED COM 35H | 30-015-TBD | P-25-22S-31E     | Mar-24          | 2900     | 46.0            | 8000       | 1330       | 8000     |
| NOW I WON 25_24 FED COM 36H | 30-015-TBD | P-25-22S-31E     | Mar-24          | 2900     | 46.0            | 8000       | 1330       | 8000     |
| NOW I WON 25_24 FED COM 37H | 30-015-TBD | O-25-22S-31E     | Mar-24          | 2900     | 46.0            | 8000       | 1330       | 8000     |

Production estimates are average of first 6-month volumes

**Process Description:**

Production will flow to one of two three-phase production separators. Oil will then flow through an economizer then to an in-line heater before being sent to a VRT. It will then be pumped through LACTs, which will serve as the FMPs for BLM royalty payments and OXY's sales point.

Oil and gas production will be allocated back to each well based on well test. For testing purposes, the facility will be equipped with six permanent three-phase test separators. Each test vessel will be equipped with oil turbine meters, gas orifice meters and water turbine meters.

All wells will be tested daily prior to Range 1 of decline and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started.

Gas production will be measured at the orifice meter off the production and test separators and will be allocated back to the wells using the aforementioned well testing guidelines. The meters will serve as the BLM gas FMP for the purpose of BLM royalty payment, and then sent to sales. The gas commingle will be handled through PLC 844.

All water will be sent to the Lost Tank Water Disposal System.

**Additional Application Components:**

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

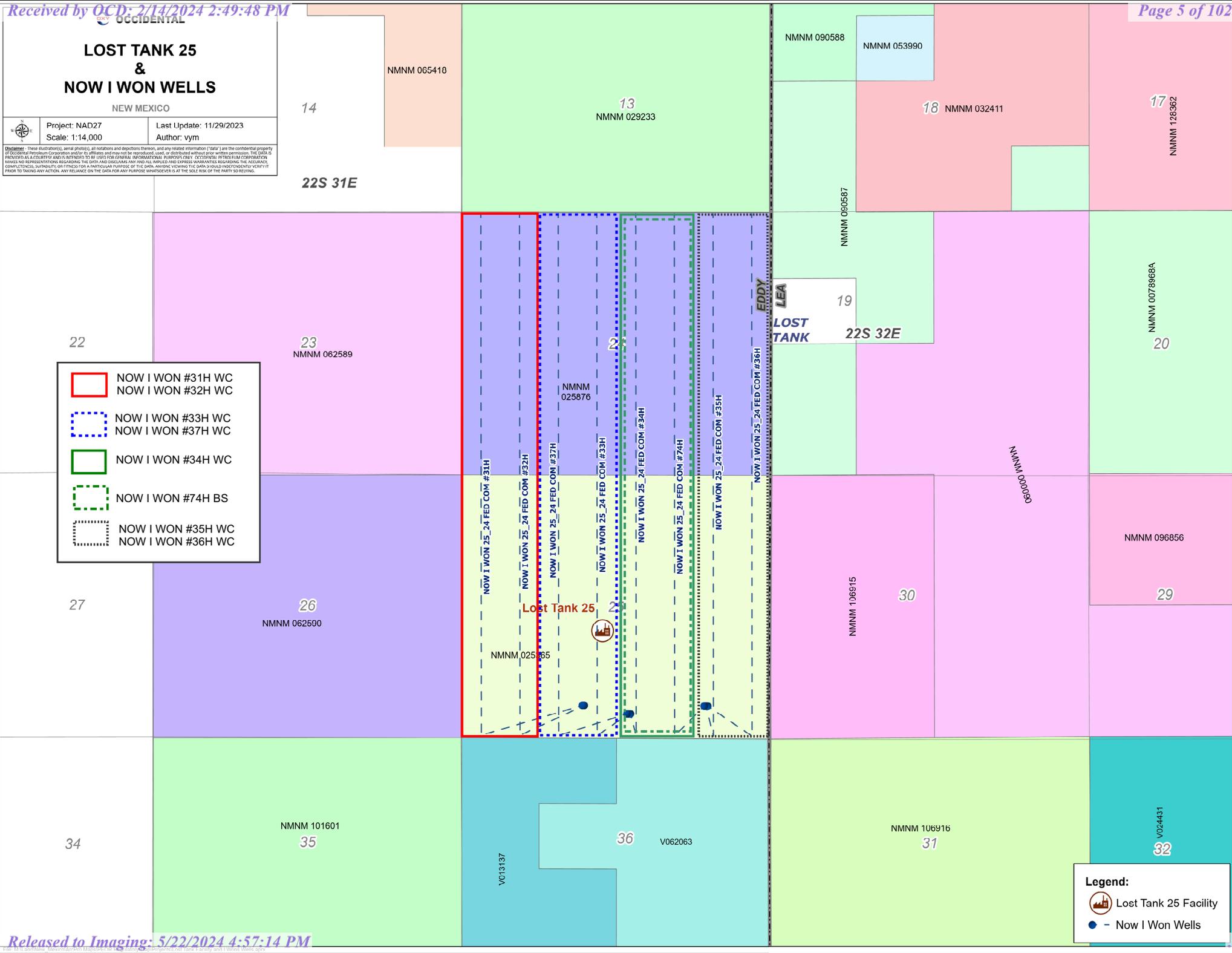
OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

# LOST TANK 25 & NOW I WON WELLS

NEW MEXICO

Project: NAD27  
Scale: 1:14,000  
Last Update: 11/29/2023  
Author: yym

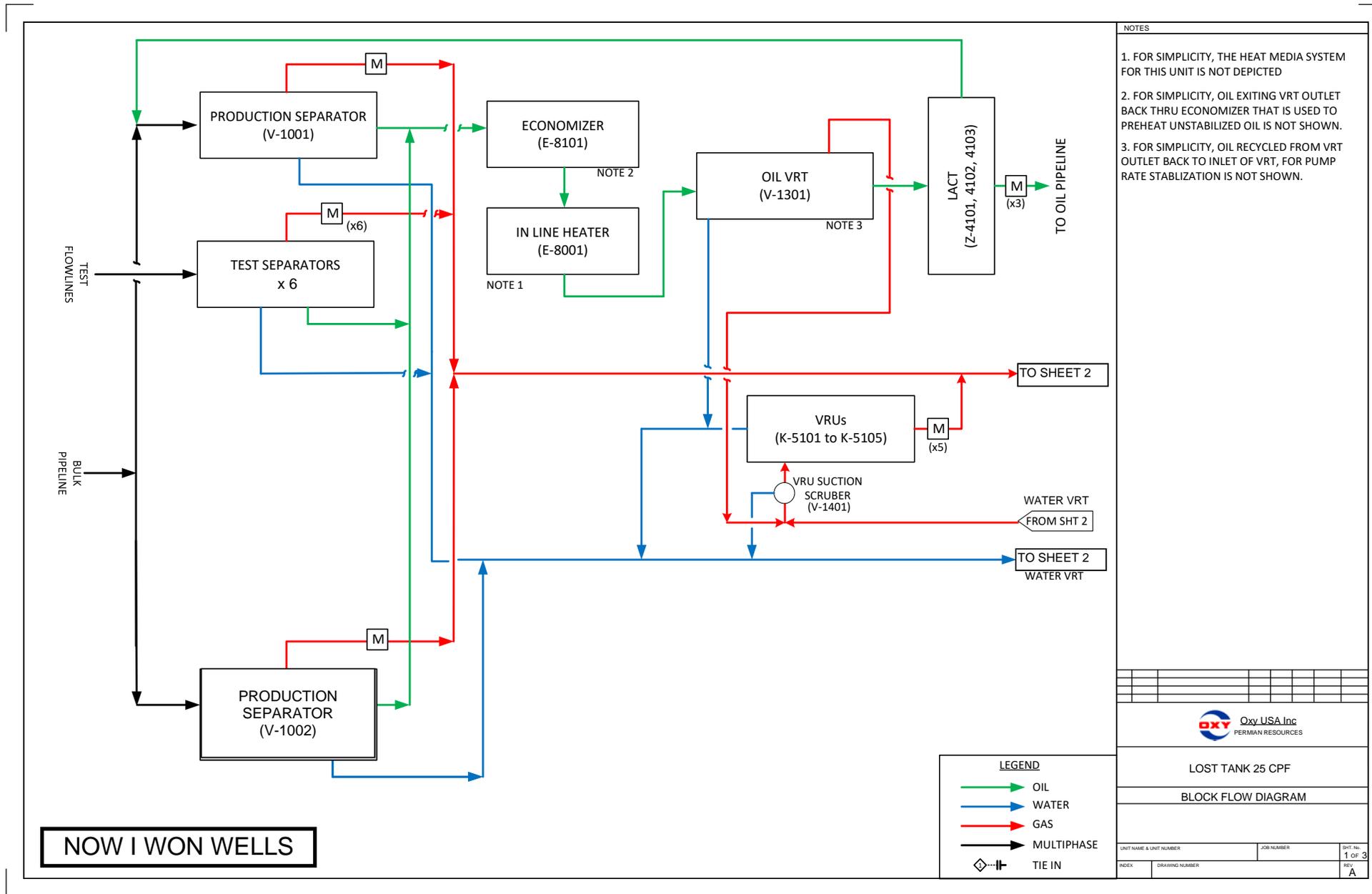
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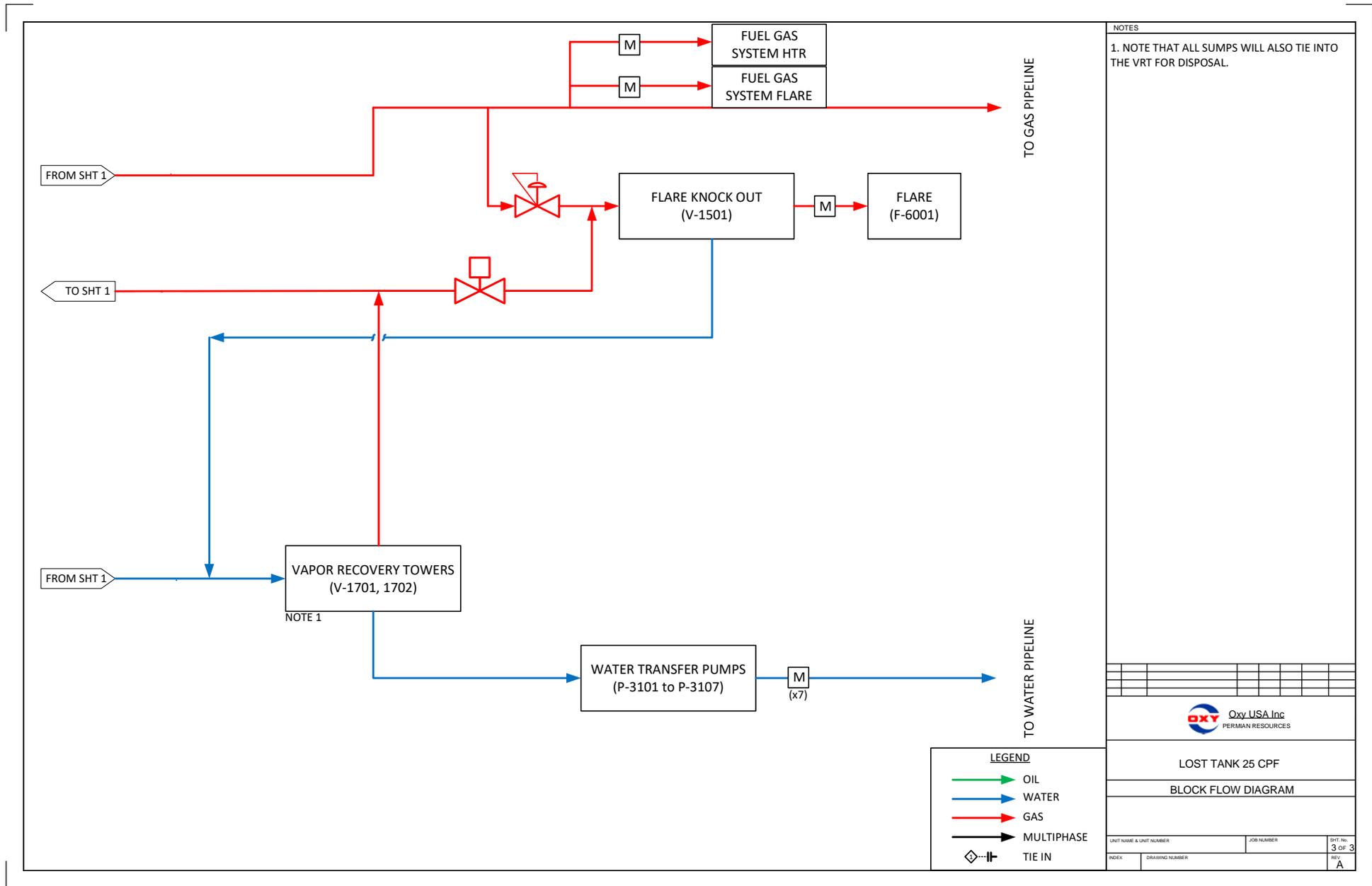
- NOW I WON #31H WC  
NOW I WON #32H WC
- NOW I WON #33H WC  
NOW I WON #37H WC
- NOW I WON #34H WC
- NOW I WON #74H BS
- NOW I WON #35H WC  
NOW I WON #36H WC

**Legend:**

- Lost Tank 25 Facility
- Now I Won Wells



NOW I WON WELLS



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1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

|                                   |   |  |
|-----------------------------------|---|--|
| <sup>1</sup> APL Number<br>30-015 | <sup>2</sup> Pool Code<br>98248                       | <sup>3</sup> Pool Name<br>WC-025 G-08 S243217P; UPR WOLFCAMP |
| <sup>4</sup> Property Code        | <sup>5</sup> Property Name<br>NOW I WON 25 24 FED COM |  |
| <sup>6</sup> OGRID No.<br>16696   | <sup>7</sup> Operator Name<br>OXY USA INC.            |  |
|                                   | <sup>8</sup> Well Number<br>31H                       | <sup>9</sup> Elevation<br>3498'                              |

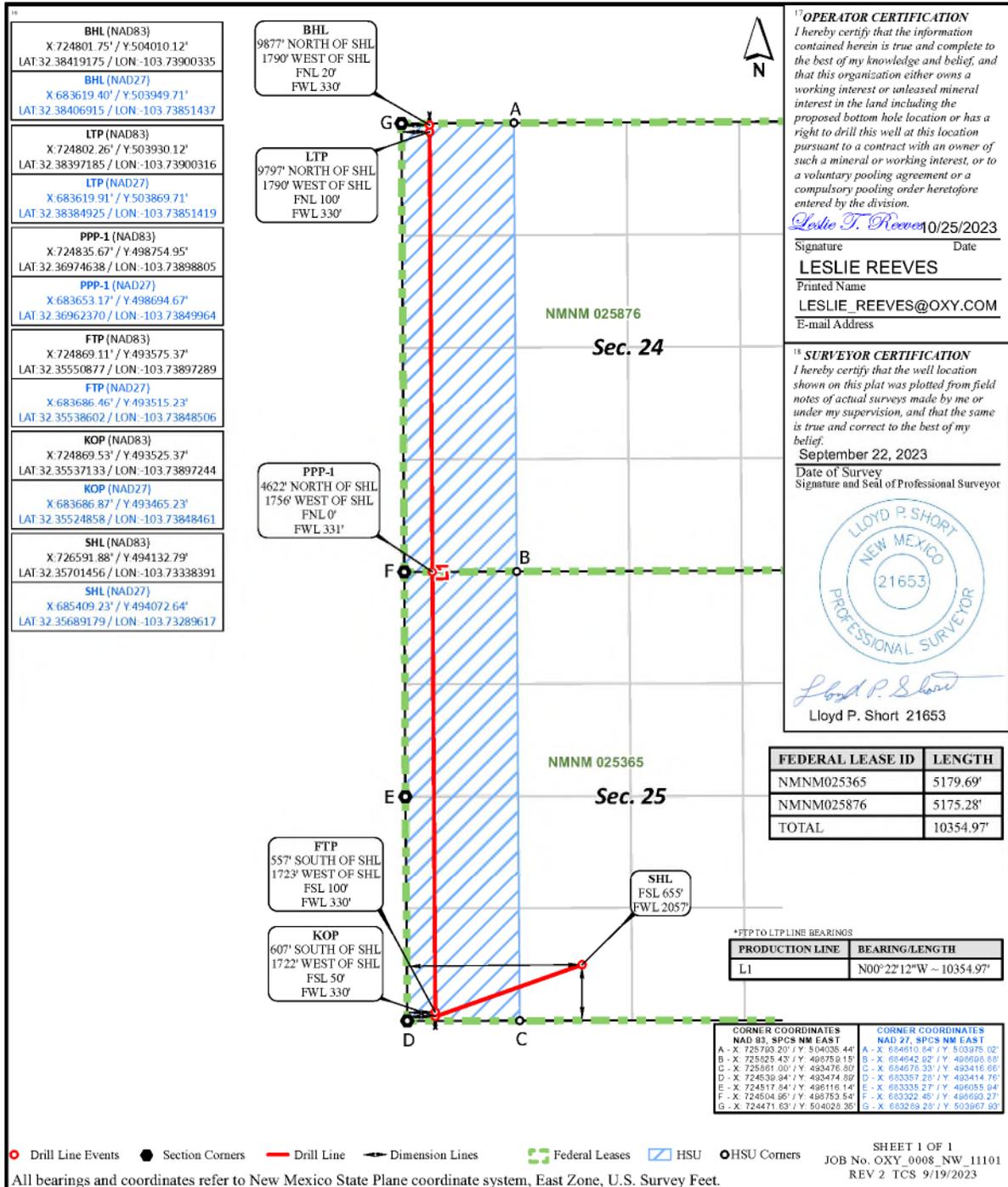
<sup>10</sup> Surface Location

|                    |               |                 |              |         |                       |                           |                        |                        |                |
|--------------------|---------------|-----------------|--------------|---------|-----------------------|---------------------------|------------------------|------------------------|----------------|
| UL or lot no.<br>N | Section<br>25 | Township<br>22S | Range<br>31E | Lot Idn | Feet from the<br>655' | North/South line<br>SOUTH | Feet from the<br>2057' | East/West line<br>WEST | County<br>EDDY |
|--------------------|---------------|-----------------|--------------|---------|-----------------------|---------------------------|------------------------|------------------------|----------------|

<sup>11</sup> Bottom Hole Location If Different From Surface

|   |               |                               |                                  |         |                         |                           |                       |                        |                |
|---|---------------|-------------------------------|----------------------------------|---------|-------------------------|---------------------------|-----------------------|------------------------|----------------|
| UL or lot no.<br>D                      | Section<br>24 | Township<br>22S               | Range<br>31E                     | Lot Idn | Feet from the<br>20'    | North/South line<br>NORTH | Feet from the<br>330' | East/West line<br>WEST | County<br>EDDY |
| <sup>12</sup> Dedicated Acres<br>320.00 |               | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code |         | <sup>15</sup> Order No. |                           |                       |                        |                |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Form C-102 Revised August 1, 2011  
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|                                    |   |  |
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| <sup>1</sup> APL Number<br>30-015- | <sup>2</sup> Pool Code<br>98248                       | <sup>3</sup> Pool Name<br>WC-025 G-08 S243217P; UPR WOLFCAMP       |
| <sup>4</sup> Property Code         | <sup>5</sup> Property Name<br>NOW I WON 25 24 FED COM |  |
| <sup>6</sup> OGRID No.<br>16696    | <sup>7</sup> Operator Name<br>OXY USA INC.            | <sup>8</sup> Well Number<br>32H<br><sup>9</sup> Elevation<br>3499' |

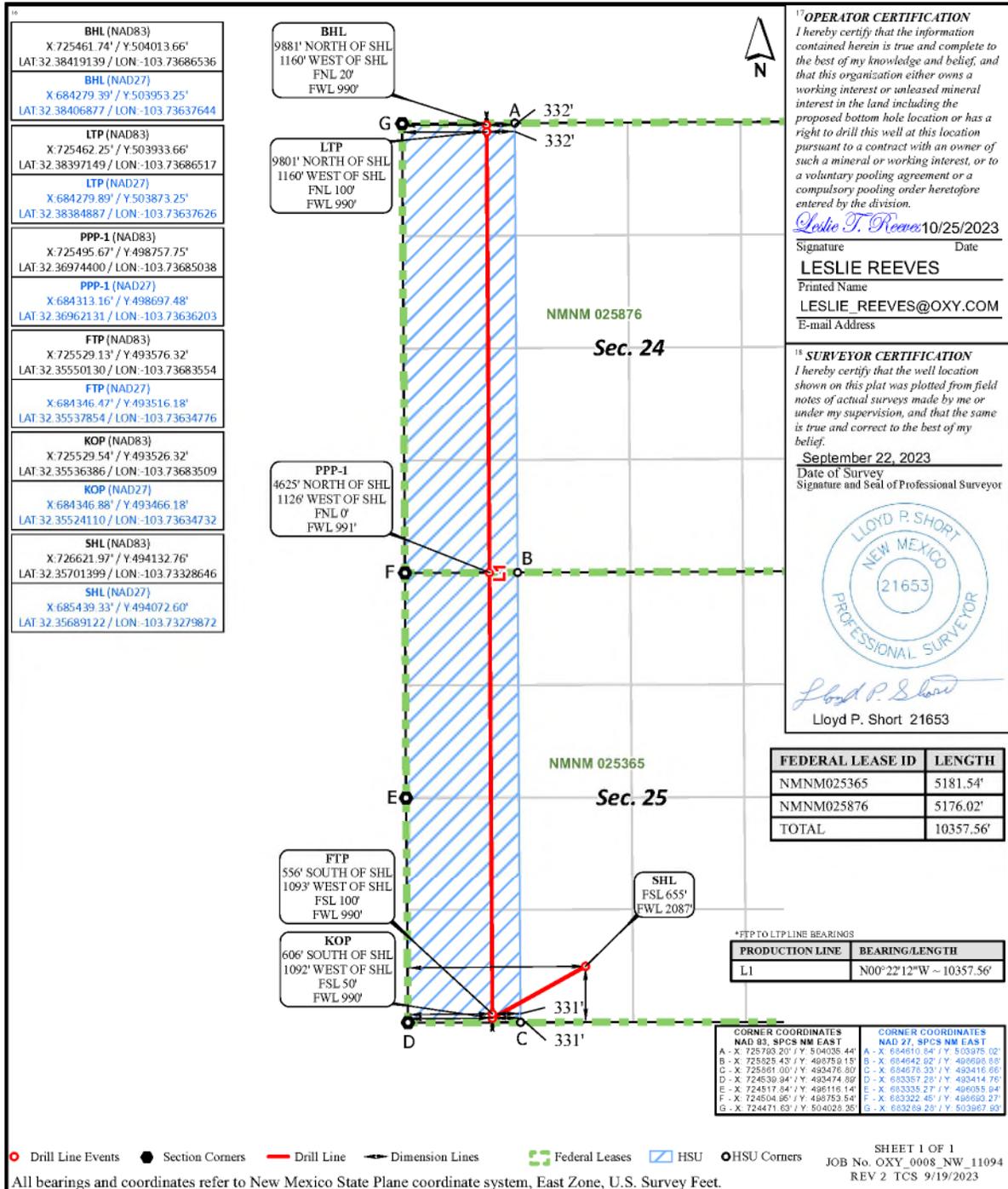
<sup>10</sup> Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N             | 25      | 22S      | 31E   |         | 655'          | SOUTH            | 2087'         | WEST           | EDDY   |

<sup>11</sup> Bottom Hole Location If Different From Surface

| UL or lot no.                           | Section | Township                      | Range | Lot Idn                          | Feet from the | North/South line        | Feet from the | East/West line | County |
|---|---------|-------------------------------|-------|----------------------------------|---------------|-------------------------|---------------|----------------|--------|
| D                                       | 24      | 22S                           | 31E   |                                  | 20'           | NORTH                   | 990'          | WEST           | EDDY   |
| <sup>12</sup> Dedicated Acres<br>320.00 |         | <sup>13</sup> Joint or Infill |       | <sup>14</sup> Consolidation Code |               | <sup>15</sup> Order No. |               |                |        |

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| <sup>4</sup> Property Code         | <sup>5</sup> Property Name<br>NOW I WON 25 24 FED COM |  |
| <sup>6</sup> OGRID No.<br>16696    | <sup>7</sup> Operator Name<br>OXY USA INC.            | <sup>8</sup> Well Number<br>33H<br><sup>9</sup> Elevation<br>3510' |

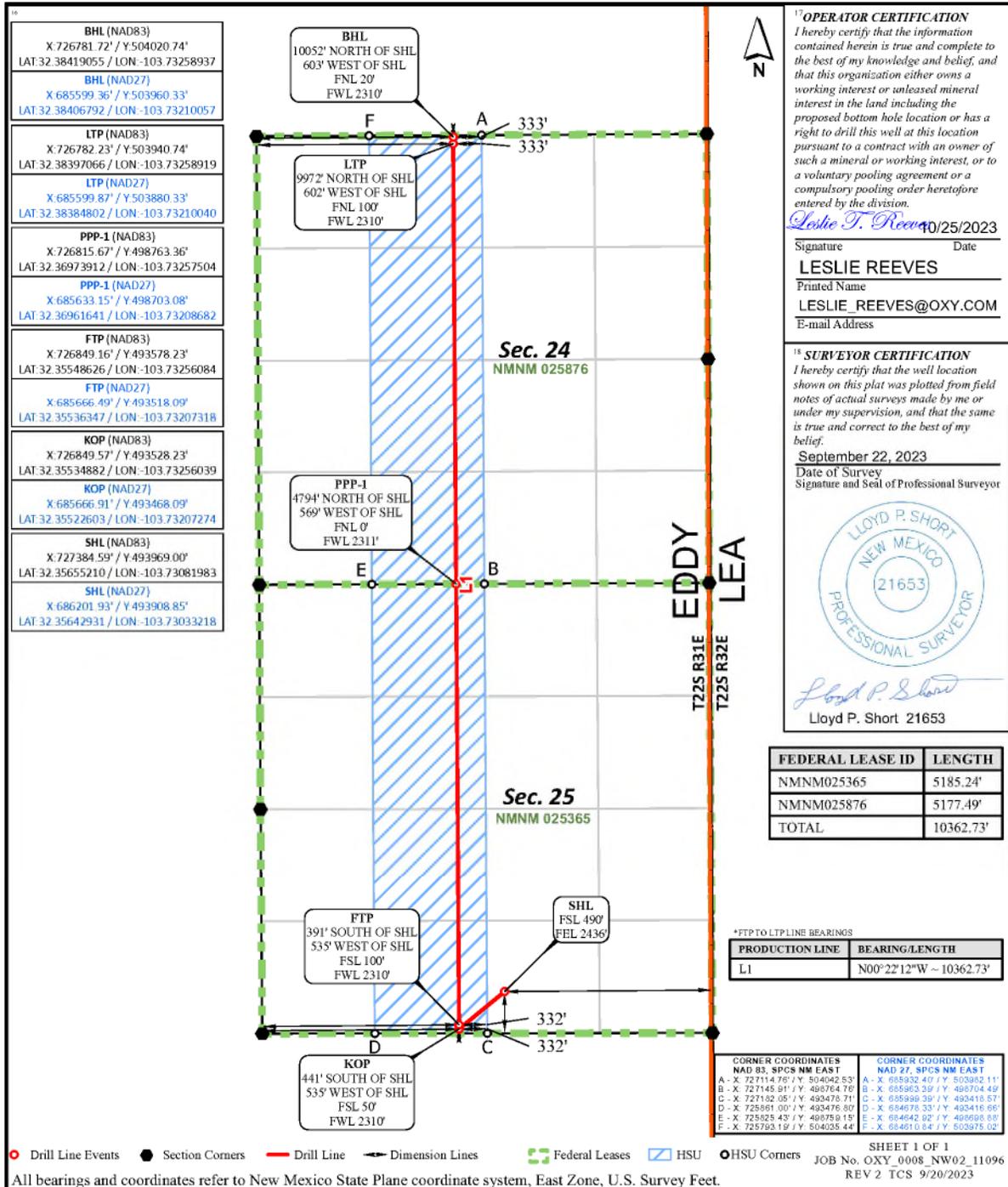
<sup>10</sup> Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| O             | 25      | 22S      | 31E   |         | 490'          | SOUTH            | 2436'         | EAST           | EDDY   |

<sup>11</sup> Bottom Hole Location If Different From Surface

| UL or lot no.                           | Section | Township                       | Range | Lot Idn                          | Feet from the | North/South line        | Feet from the | East/West line | County |
|---|---------|--------------------------------|-------|----------------------------------|---------------|-------------------------|---------------|----------------|--------|
| C                                       | 24      | 22S                            | 31E   |                                  | 20'           | NORTH                   | 2310'         | WEST           | EDDY   |
| <sup>12</sup> Dedicated Acres<br>320.00 |         | <sup>13</sup> Joint or in-fill |       | <sup>14</sup> Consolidation Code |               | <sup>15</sup> Order No. |               |                |        |

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| <sup>6</sup> OGRID No.<br>16696    | <sup>7</sup> Operator Name<br>OXY USA INC.            | <sup>8</sup> Well Number<br>34H<br><sup>9</sup> Elevation<br>3511' |

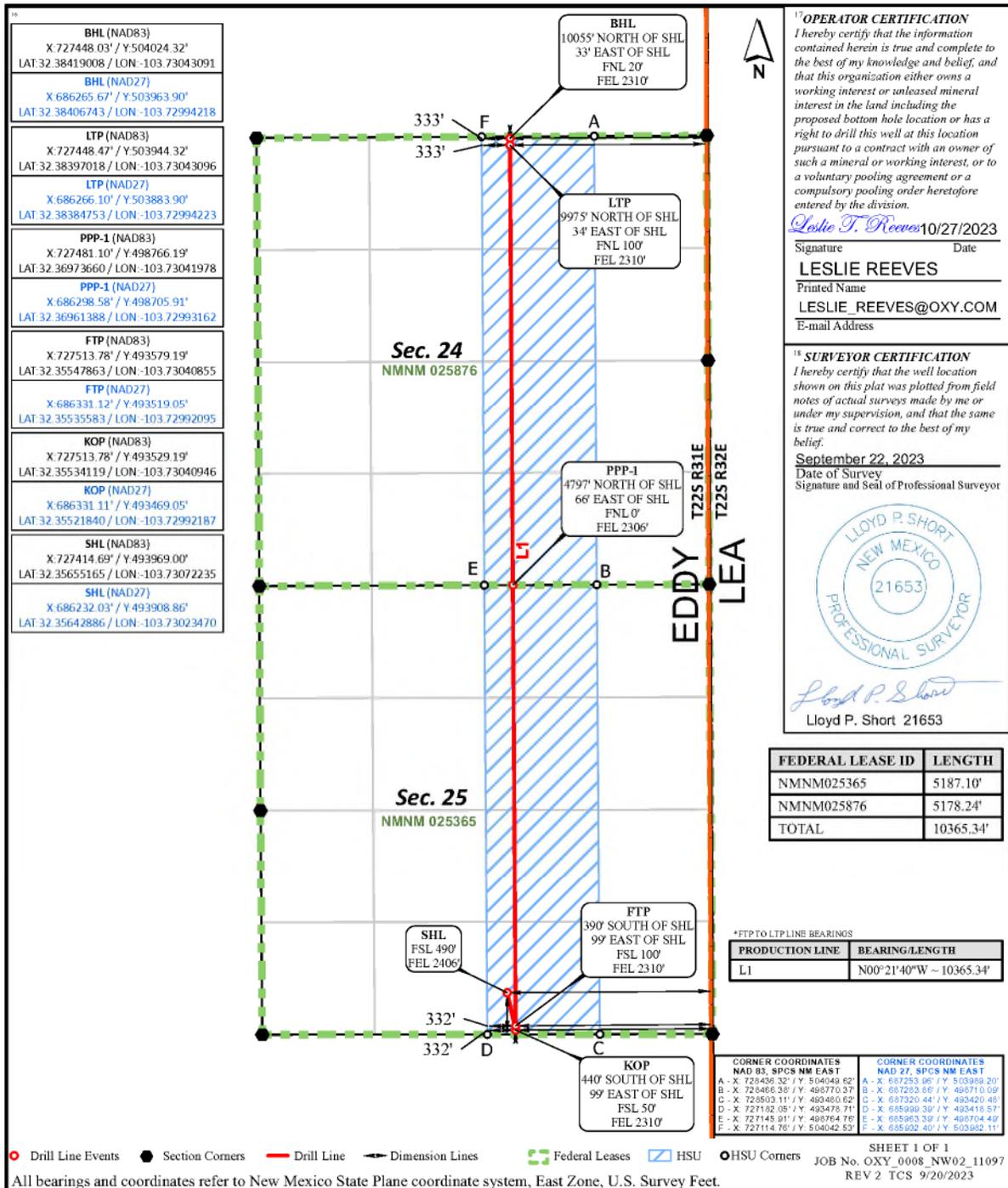
<sup>10</sup> Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| O             | 25      | 22S      | 31E   |         | 490'          | SOUTH            | 2406'         | EAST           | EDDY   |

<sup>11</sup> Bottom Hole Location If Different From Surface

| UL or lot no.                           | Section | Township                       | Range | Lot Idn                          | Feet from the | North/South line        | Feet from the | East/West line | County |
|---|---------|--------------------------------|-------|----------------------------------|---------------|-------------------------|---------------|----------------|--------|
| B                                       | 24      | 22S                            | 31E   |                                  | 20'           | NORTH                   | 2310'         | EAST           | EDDY   |
| <sup>12</sup> Dedicated Acres<br>320.00 |         | <sup>13</sup> Joint or in fill |       | <sup>14</sup> Consolidation Code |               | <sup>15</sup> Order No. |               |                |        |

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| <sup>6</sup> OGRID No.<br>16696    | <sup>7</sup> Operator Name<br>OXY USA INC.            | <sup>8</sup> Well Number<br>35H<br><sup>9</sup> Elevation<br>3546' |

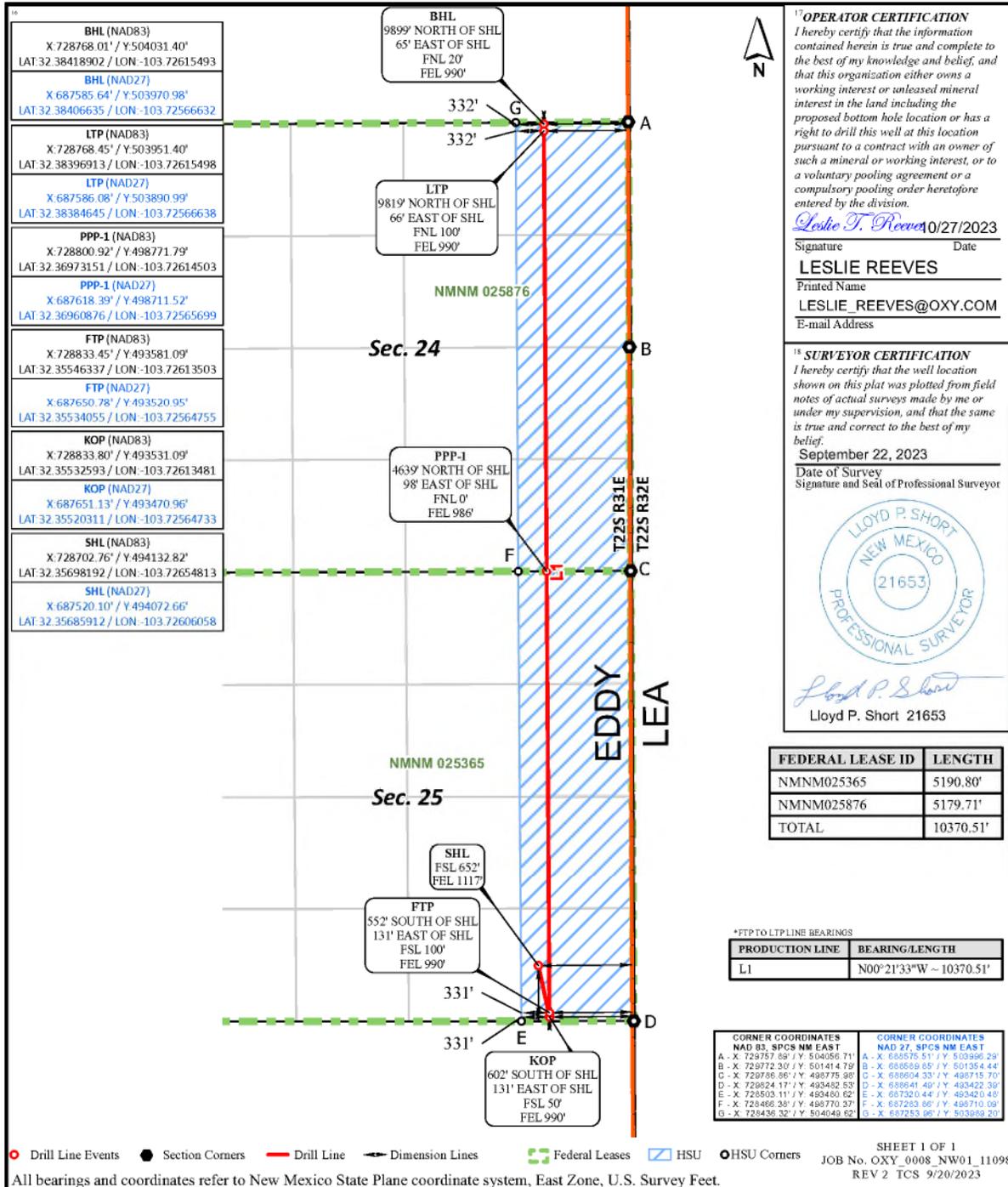
<sup>10</sup> Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| P             | 25      | 22S      | 31E   |         | 652'          | SOUTH            | 1117'         | EAST           | EDDY   |

<sup>11</sup> Bottom Hole Location If Different From Surface

| UL or lot no.                           | Section | Township                      | Range | Lot Idn                          | Feet from the | North/South line        | Feet from the | East/West line | County |
|---|---------|-------------------------------|-------|----------------------------------|---------------|-------------------------|---------------|----------------|--------|
| A                                       | 24      | 22S                           | 31E   |                                  | 20'           | NORTH                   | 990'          | EAST           | EDDY   |
| <sup>12</sup> Dedicated Acres<br>320.00 |         | <sup>13</sup> Joint or Infill |       | <sup>14</sup> Consolidation Code |               | <sup>15</sup> Order No. |               |                |        |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011  
Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

|                       |  |   |
|-----------------------|--|---|
| API Number<br>30-015- | Pool Code<br>98248                       | Pool Name<br>WC-025 G-08 S243217P: UPR WOLFCAMP |
| Property Code         | Property Name<br>NOW I WON 24 24 FED COM |   |
| Well Number<br>36H    | Operator Name<br>OXY USA INC.            |   |
| OGRID No.<br>16696    | Elevation<br>3547'                       |   |

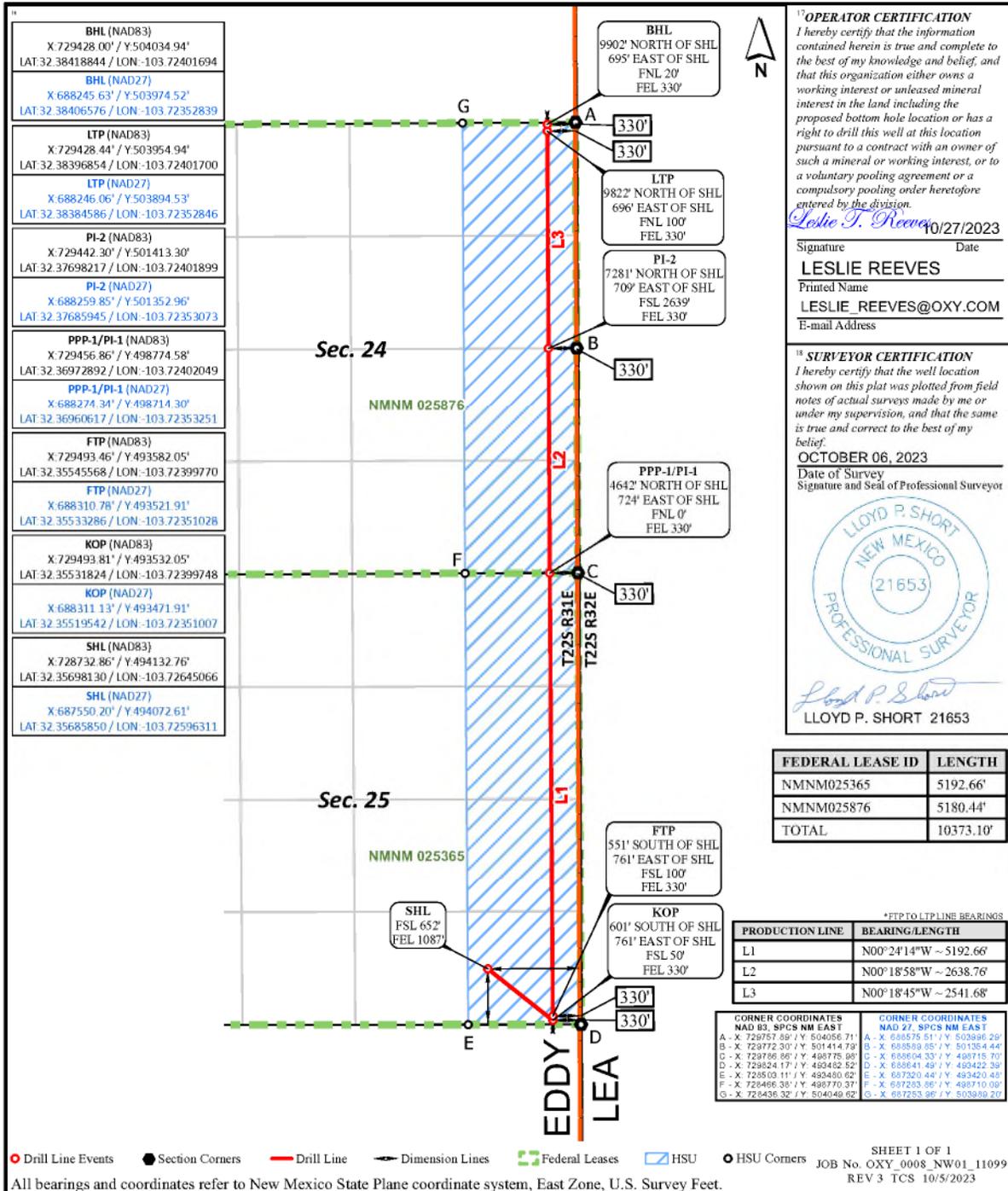
10 Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| P             | 25      | 22S      | 31E   |         | 652'          | SOUTH            | 1087'         | EAST           | EDDY   |

11 Bottom Hole Location If Different From Surface

| UL or lot no.             | Section | Township        | Range | Lot Idn            | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------------------|---------|-----------------|-------|--------------------|---------------|------------------|---------------|----------------|--------|
| A                         | 24      | 22S             | 31E   |                    | 20'           | NORTH            | 330'          | EAST           | EDDY   |
| Dedicated Acres<br>320.00 |         | Joint or Infill |       | Consolidation Code |               | Order No.        |               |                |        |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  
*Leslie J. Reeves*  
10/27/2023  
Signature Date  
LESLIE REEVES  
Printed Name  
LESLIE\_REEVES@OXY.COM  
E-mail Address

18 SURVEYOR CERTIFICATION  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
OCTOBER 06, 2023  
Date of Survey  
Signature and Seal of Professional Surveyor  
*Lloyd P. Short*  
LLOYD P. SHORT 21653

| FEDERAL LEASE ID | LENGTH    |
|------------------|-----------|
| NMNM025365       | 5192.66'  |
| NMNM025876       | 5180.44'  |
| TOTAL            | 10373.10' |

\*FTP TO LTP LINE BEARINGS

| PRODUCTION LINE | BEARING/LENGTH         |
|-----------------|------------------------|
| L1              | N00°24'14"W ~ 5192.66' |
| L2              | N00°18'58"W ~ 2638.76' |
| L3              | N00°18'45"W ~ 2541.68' |

| CORNER COORDINATES NAD 83, SPCS NM EAST |                                 | CORNER COORDINATES NAD 27, SPCS NM EAST |                                 |
|---|---------------------------------|---|---------------------------------|
| A - X: 729757.89 / Y: 504056.71         | B - X: 729772.30 / Y: 501414.78 | A - X: 698575.51 / Y: 503986.29         | B - X: 698580.85 / Y: 501384.44 |
| C - X: 729766.86 / Y: 498775.88         | D - X: 729824.17 / Y: 493482.52 | C - X: 698904.33 / Y: 498715.70         | D - X: 698941.49 / Y: 493422.39 |
| E - X: 729503.11 / Y: 493480.62         | F - X: 729496.38 / Y: 498770.37 | E - X: 697320.44 / Y: 493420.48         | F - X: 697253.85 / Y: 498710.05 |
| G - X: 728436.32 / Y: 504049.62         |                                 | G - X: 697253.86 / Y: 503986.29         |                                 |

SHEET 1 OF 1  
JOB No. OXY\_0008\_NW01\_11099  
REV 3 TCS 10/5/2023



District I  
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

|                                    |   |  |
|------------------------------------|---|--|
| <sup>1</sup> API Number<br>30-015- | <sup>2</sup> Pool Code<br>39350                       | <sup>3</sup> Pool Name<br>LIVINGSTON RIDGE; BONE SPRING            |
| <sup>4</sup> Property Code         | <sup>5</sup> Property Name<br>NOW I WON 24 24 FED COM |  |
| <sup>6</sup> OGRID No.<br>16696    | <sup>7</sup> Operator Name<br>OXY USA INC.            | <sup>8</sup> Well Number<br>74H<br><sup>9</sup> Elevation<br>3545' |

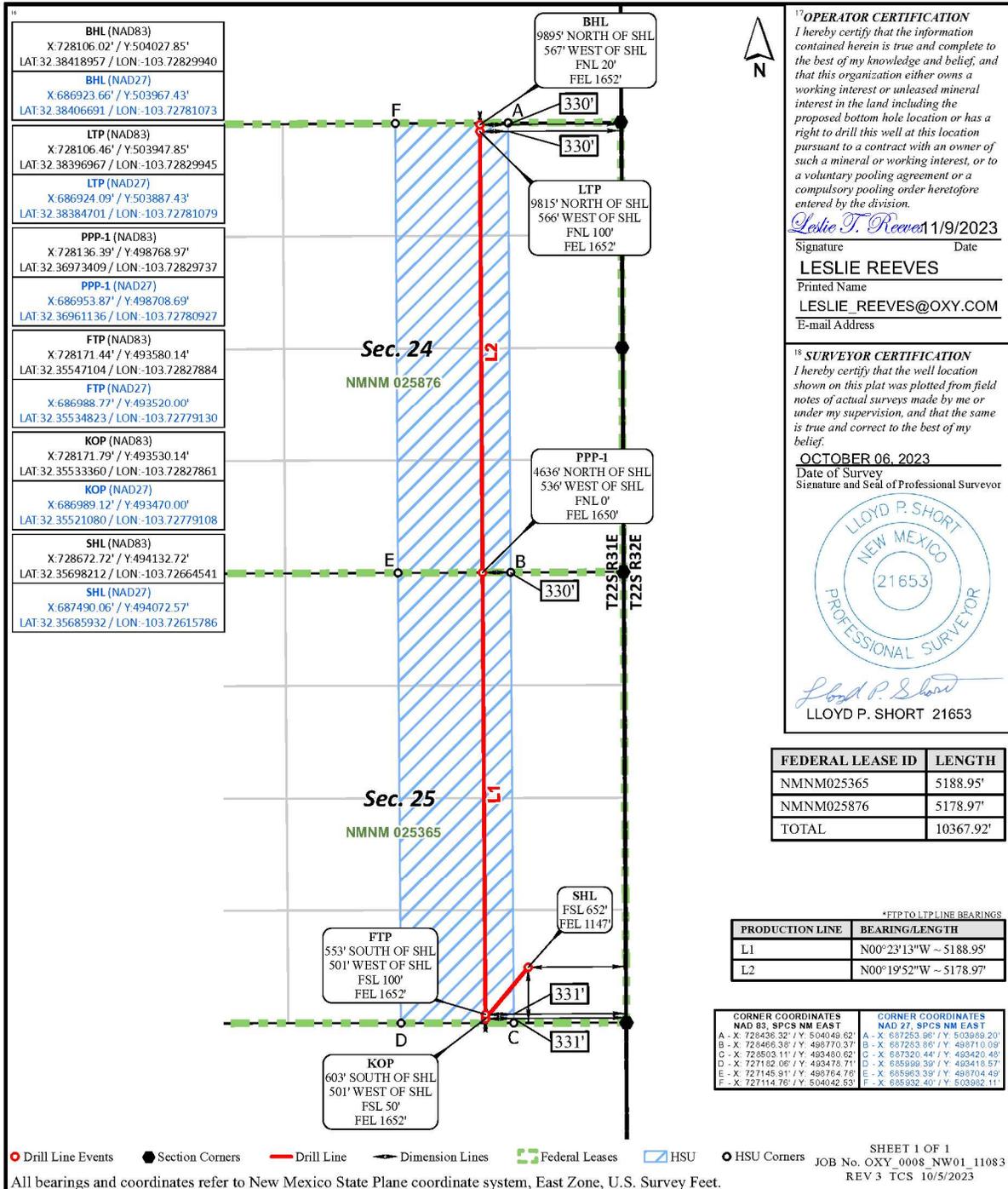
<sup>10</sup> Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| P             | 25      | 22S      | 31E   |         | 652'          | SOUTH            | 1147'         | EAST           | EDDY   |

<sup>11</sup> Bottom Hole Location If Different From Surface

| UL or lot no.                           | Section | Township                      | Range | Lot Idn                          | Feet from the | North/South line        | Feet from the | East/West line | County |
|---|---------|-------------------------------|-------|----------------------------------|---------------|-------------------------|---------------|----------------|--------|
| B                                       | 24      | 22S                           | 31E   |                                  | 20'           | NORTH                   | 1652'         | EAST           | EDDY   |
| <sup>12</sup> Dedicated Acres<br>320.00 |         | <sup>13</sup> Joint or Infill |       | <sup>14</sup> Consolidation Code |               | <sup>15</sup> Order No. |               |                |        |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup> OPERATOR CERTIFICATION  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  
*Leslie T. Reeves* 1/9/2023  
Signature Date  
Printed Name  
LESLIE REEVES  
E-mail Address  
LESLIE\_REEVES@OXY.COM

<sup>18</sup> SURVEYOR CERTIFICATION  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
OCTOBER 06, 2023  
Date of Survey  
Signature and Seal of Professional Surveyor  
*Lloyd P. Short*  
LLOYD P. SHORT 21653

| FEDERAL LEASE ID | LENGTH    |
|------------------|-----------|
| NMNM025365       | 5188.95'  |
| NMNM025876       | 5178.97'  |
| TOTAL            | 10367.92' |

\*FTP TO LTP LINE BEARINGS

| PRODUCTION LINE | BEARING/LENGTH         |
|-----------------|------------------------|
| L1              | N00°23'13"W ~ 5188.95' |
| L2              | N00°19'52"W ~ 5178.97' |

| CORNER COORDINATES<br>NAD 83, SPCS NM EAST | CORNER COORDINATES<br>NAD 27, SPCS NM EAST |
|--|--|
| A - X: 728436.32 / Y: 504046.62            | A - X: 687253.96 / Y: 503988.20            |
| B - X: 723466.38 / Y: 498770.37            | B - X: 681233.86 / Y: 498710.09            |
| C - X: 728503.11 / Y: 493480.62            | C - X: 687320.44 / Y: 493420.48            |
| D - X: 727162.06 / Y: 493478.71            | D - X: 685890.39 / Y: 493416.57            |
| E - X: 727145.81 / Y: 493764.76            | E - X: 685963.39 / Y: 493704.49            |
| F - X: 727114.76 / Y: 504042.63            | F - X: 685932.40 / Y: 503982.11            |

SHEET 1 OF 1  
JOB No. OXY\_0008 NW01\_11083  
REV 3 TCS 10/5/2023

MAILED 01/25/2024

| To Company Name               | To Name                                   | To Address Line 1                 | To City       | To State | To ZIP | Tracking Number         |
|-------------------------------|---|-----------------------------------|---------------|----------|--------|-------------------------|
|                               | Andrew J Foster                           | 1807 Duke Drive                   | Richardson    | TX       | 75081  | _9414811898765405772495 |
|                               | Ard Oil LTD                               | PO Box 101027                     | FORT WORTH    | TX       | 76185  | _9414811898765405770262 |
| Attn NOJV Land Delaware Basin | Chevron USA Inc                           | 6301 Deauville                    | MIDLAND       | TX       | 79705  | _9414811898765405772402 |
|                               | Colburn Oil LP                            | PO Box 2524                       | Midland       | TX       | 79702  | _9414811898765405772099 |
| Diane Hanley                  | Delmar Hudson Lewis Living Trust          | PO Box 840738                     | Dallas        | TX       | 75284  | _9414811898765405772556 |
|                               | Galley NM Assets LLC                      | 5909 West Loop S Suite 520        | BELLAIRE      | TX       | 77401  | _9414811898765405772440 |
|                               | Javelina Partners                         | 616 Texas Street                  | FORT WORTH    | TX       | 76102  | _9414811898765405772518 |
| Frost Bank                    | Josephine T Hudson Testamentary Trust     | 616 Texas Street                  | Fort Worth    | TX       | 76102  | _9414811898765405772587 |
|                               | KMF Land LLC                              | 1401 Lawrence St Ste 1700         | Denver        | CO       | 80202  | _9414811898765405772549 |
|                               | Lanell Joy Honeyman                       | 26 Meadow Brook Pl                | The Woodlands | TX       | 77382  | _9414811898765405772570 |
| Lanell Joy Honeyman Trustee   | Leslie Robert Honeyman Trust              | 406 Skywood Circle                | Midland       | TX       | 79705  | _9414811898765405770255 |
| Francis Hill Hudson           | Lindys Living Trust                       | 215 W Bandera RD Suite 114 620    | BOERNE        | TX       | 78006  | _9414811898765405772563 |
|                               | Maven Royalty 2 LP                        | 620 Texas Street Suite 300        | Shreveport    | LA       | 71101  | _9414811898765405772020 |
|                               | MSH Family Real Estate Partnership II LLC | 4143 Maple Ave Suite 500          | Dallas        | TX       | 75219  | _9414811898765405772457 |
|                               | Paula F Jackson                           | 1 Spruce Rd                       | Newton Square | PA       | 19073  | _9414811898765405772334 |
|                               | Pegasus Resources LLC                     | PO Box 733980                     | Dallas        | TX       | 75373  | _9414811898765405772341 |
|                               | Santa Elena Minerals IV LP                | PO Box 470788                     | FORT WORTH    | TX       | 76147  | _9414811898765405772488 |
|                               | SMP Sidecar Titan Mineral Holdings LP     | 4143 Maple Ave Suite 500          | Dallas        | TX       | 75219  | _9414811898765405772082 |
|                               | SMP Titan Flex LP                         | 4143 Maple Ave Suite 500          | Dallas        | TX       | 75219  | _9414811898765405772464 |
|                               | SMP Titan Mineral Holdings LP             | 4143 Maple Ave Suite 500          | Dallas        | TX       | 75219  | _9414811898765405772075 |
|                               | Springwood Minerals 6 LP                  | PO Box 3579                       | MIDLAND       | TX       | 79702  | _9414811898765405772433 |
|                               | West Bend Energy Partners III LLC         | 1320 S University Drive Suite 701 | Fort Worth    | TX       | 76107  | _9414811898765405772051 |
|                               | Zorro Partners Ltd                        | 616 Texas Street                  | Fort Worth    | TX       | 76102  | _9414811898765405772532 |



**OXY USA WTP Limited Partnership / OXY USA INC /  
OCCIDENTAL PERMIAN LTD**  
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046  
P.O. Box 4294, Houston, Texas 77210-4294  
Direct: 713.366.5106  
Sandra\_Musallam@oxy.com

January 25, 2024

Re: **APPLICATION FOR POOL LEASE COMMINGLE & OFF-LEASE MEASUREMENT,  
STORAGE AND SALES**  
Oil Commingling proposal for the Now I Won Wells at Red Tank 25 CPF in Eddy County, NM

Dear Interest Owner:

This is to advise you that OXY USA INC is filing a surface commingle permit for oil production for the Now I Won wells at the Lost Tank 25 CPF. A copy of the application submitted to the Division is attached. This request also includes future wells within the same pools and leases/CAs of wells listed in the attached application.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

A handwritten signature in black ink, appearing to read 'S Musallam'.

**OXY USA INC**  
Sandra Musallam  
Regulatory Engineer  
Sandra\_Musallam@oxy.com

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 0005873295

This is not an invoice

**OXY USA INC**

5 GREENWAY PLAZA OFFICE 29.076

**HOUSTON, TX 77046**

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

01/14/2024



Legal Clerk

Subscribed and sworn before me this January 14, 2024:



State of WI, County of Brown  
NOTARY PUBLIC

4-6-27

My commission expires

DENISE ROBERTS  
Notary Public  
State of Wisconsin

Ad # 0005873295  
PO #: 0005873295  
# of Affidavits 1

This is not an invoice

### Notice of Application for Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD for a surface commingle permit for oil production at the Lost Tank 25 Facility. The facility is located in Eddy County in Section 25 in T22S R31E. Wells going to this facility are located in Sections 24 and 25 in T22S R31E. Production is from the Livingston Ridge; Bone Spring and WC-025 G-08 S243217P; UPR Wolfcamp pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106. #5873295, Current Argus, January 14, 2024

**From:** [Musallam, Sandra C](#)  
**To:** [McClure, Dean, EMNRD](#); [Fortier, Eric](#)  
**Subject:** [EXTERNAL] RE: Action ID: 314463; PLC-929  
**Date:** Monday, April 29, 2024 6:05:15 PM  
**Attachments:** [NowIWon25\\_24FedCom74H\\_c102\\_OCDPOOLCHGREQ.pdf](#)  
[NowIWon25\\_24FedCom74H\\_BLMsundrySubmitted4-8-2024.pdf](#)

**CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.**

Hello Dean,

Attached are the BLM sundry submittal and C102 for the pool correction to 98351 for Now I Won 25 24 Federal Com #74H.

Thank you!

Sandra Musallam  
 Regulatory Engineer  
 713-366-5106 (office)  
 713-504-8577 (cell)

---

**From:** McClure, Dean, EMNRD <Dean.McClure@emnrn.nm.gov>  
**Sent:** Monday, April 29, 2024 5:30 PM  
**To:** Musallam, Sandra C <Sandra\_Musallam@oxy.com>; Fortier, Eric <Eric\_Fortier@oxy.com>  
**Subject:** [EXTERNAL] Action ID: 314463; PLC-929

**WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.**

To whom it may concern (c/o Sandra Musallam for Oxy USA, Inc),

The Division is reviewing the following application:

|                  |                        |
|------------------|------------------------|
| <b>Action ID</b> | 314463                 |
| <b>Admin No.</b> | PLC-929                |
| <b>Applicant</b> | Oxy USA, Inc. (16696)  |
| <b>Title</b>     | Lost Tank 25 CPF (OIL) |
| <b>Sub. Date</b> | 2/14/2024              |

Please provide the following additional supplemental documents:

- 

Please provide additional information regarding the following:

- Please confirm the intended pool for the following well and the current status of any sundries which may be in the process of being submitted in order to correct the pool. Currently it is assigned to pool 98248 in the system, but it should be assigned to pool 98351.

---

|                     |   |                |                   |              |
|---------------------|---|----------------|-------------------|--------------|
| <b>30-015-54734</b> | <b>Now I Won 25 24 Federal Com #74H</b> | <b>W/2 E/2</b> | <b>24-22S-31E</b> | <b>98351</b> |
|                     |   | <b>W/2 E/2</b> | <b>25-22S-31E</b> |              |

- 

Additional notes:

- 

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211

**From:** [Musallam, Sandra C](#)  
**To:** [McClure, Dean, EMNRD](#); [Fortier, Eric](#)  
**Subject:** [EXTERNAL] RE: Action ID: 314463; PLC-929  
**Date:** Tuesday, April 30, 2024 9:57:12 AM

---

**CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.**

Hello Dean,

The intent is to allocate these wells to the Unit PA once it is approved. All determining wells won't be drilled until end-2024, with commercial determination around mid-2025. An amendment to this commingle permit will be filed around September 2024 to add the other determining wells. The CAs for Sections 24 and 25 will be used if the commercial determination does not happen. Sorry for not clarifying this previously.

Thank you,

Sandra Musallam  
Regulatory Engineer  
713-366-5106 (office)  
713-504-8577 (cell)

---

**From:** McClure, Dean, EMNRD <Dean.McClure@emnrn.dnm.gov>  
**Sent:** Monday, April 29, 2024 5:37 PM  
**To:** Musallam, Sandra C <Sandra\_Musallam@oxy.com>; Fortier, Eric <Eric\_Fortier@oxy.com>  
**Subject:** [EXTERNAL] RE: Action ID: 314463; PLC-929

**WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.**

---

Additionally, are these wells going to be allocated to CAs or to PAs associated with the Olive Won Deep Federal Exploratory Unit (NMNM 106319137)?

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211

---

**From:** McClure, Dean, EMNRD  
**Sent:** Monday, April 29, 2024 4:30 PM  
**To:** Musallam, Sandra C <Sandra\_Musallam@oxy.com>; Fortier, Eric <Eric\_Fortier@oxy.com>  
**Subject:** Action ID: 314463; PLC-929

To whom it may concern (c/o Sandra Musallam for Oxy USA, Inc),

The Division is reviewing the following application:

|                  |                        |
|------------------|------------------------|
| <b>Action ID</b> | 314463                 |
| <b>Admin No.</b> | PLC-929                |
| <b>Applicant</b> | Oxy USA, Inc. (16696)  |
| <b>Title</b>     | Lost Tank 25 CPF (OIL) |
| <b>Sub. Date</b> | 2/14/2024              |

Please provide the following additional supplemental documents:

- 

Please provide additional information regarding the following:

- Please confirm the intended pool for the following well and the current status of any sundries which may be in the process of being submitted in order to correct the pool. Currently it is assigned to pool 98248 in the system, but it should be assigned to pool 98351.

---

|                     |   |                            |                                  |              |
|---------------------|---|----------------------------|----------------------------------|--------------|
| <b>30-015-54734</b> | <b>Now I Won 25 24 Federal<br/>Com #74H</b> | <b>W/2 E/2<br/>W/2 E/2</b> | <b>24-22S-31E<br/>25-22S-31E</b> | <b>98351</b> |
|---------------------|---|----------------------------|----------------------------------|--------------|

- 

Additional notes:

- 

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Dean McClure  
 Petroleum Engineer, Oil Conservation Division  
 New Mexico Energy, Minerals and Natural Resources Department  
 (505) 469-8211

Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1st day of March, 2024 by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 22 South, Range 31 East, N.M.P.M.**

**E/2 E/2 of Sections 24 and 25, Eddy County, New Mexico**

Containing **320.00** acres, and this agreement shall include only the **Wolfcamp Formation** underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

Now I Won 25 24 Fed Com 35H

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is March 1, 2024, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OXY USA INC.

Operator

By: \_\_\_\_\_  
Operator/Attorney-in-Fact

\_\_\_\_\_  
Date

**ACKNOWLEDGEMENT**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA INC.**,  
a Delaware corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

Now I Won 25 24 Fed Com 35H

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**OXY USA INC.**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA INC.**, a  
Delaware corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

Now I Won 25 24 Fed Com 35H

**OXY USA WTP LIMITED PARTNERSHIP**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS        )  
                                  )  
COUNTY OF HARRIS    )

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA WTP LIMITED PARTNERSHIP**, a Delaware limited partnership, on behalf of said limited partnership.

\_\_\_\_\_  
Notary Public in and for the State of Texas

Now I Won 25 24 Fed Com 35H

**OXY Y-1 COMPANY**

\_\_\_\_\_  
Date

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS            )

)

COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY Y-1**  
**COMPANY**, a New Mexico corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas



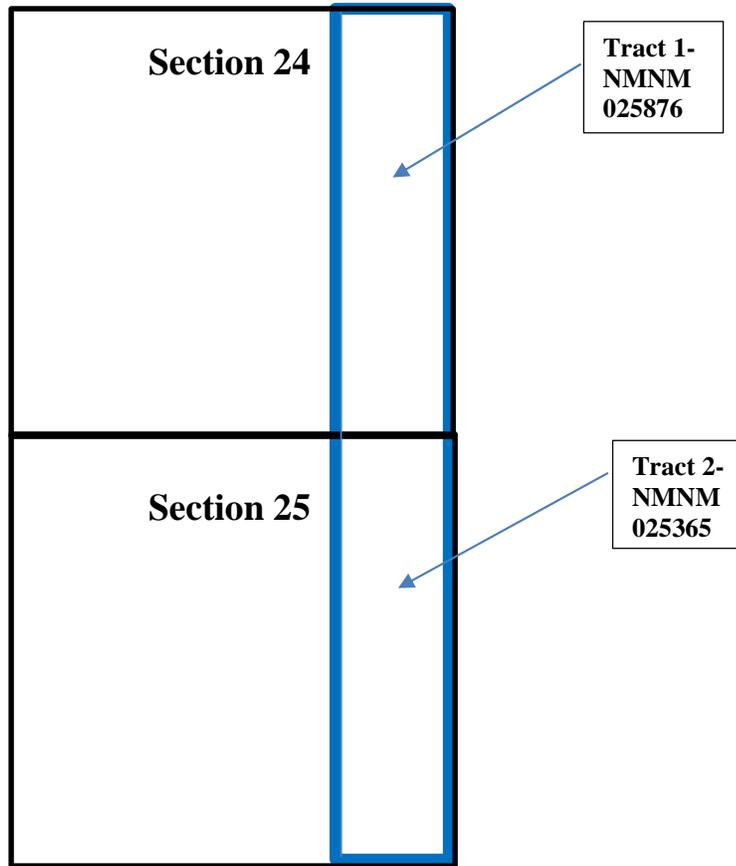
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### EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated March 1, 2024

Plat of communitized area covering **320.00** acres in **the E/2 E/2 of Sections 24 and 25, Township 22 South- Range 31 East N.M.P.M., Eddy County, New Mexico**

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**EXHIBIT “B”**

To Communitization Agreement Dated March 1, 2024 embracing the following described land in **the E/2 E/2 of Sections 24 and 25, Township 22 South- Range 31 East N.M.P.M., Eddy County, New Mexico**

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

|                                  |  |
|----------------------------------|--|
| Lease Serial Number:             | NMNM 025876  |
| Description of Land Committed:   | Township 22 South, Range 31 East,<br>N.M.P.M., Eddy County, NM<br>Section 24: E/2 E/2                          |
| Number of Acres:                 | 160.00   |
| Current Lessee of Record:        | CHEVRON USA INC  |
| Name of Working Interest Owners: | OXY Y-1 COMPANY - 66.1792580%<br>OXY USA INC. - 32.3115042%<br>OXY USA WTP LIMITED<br>PARTNERSHIP - 1.5092378% |

Tract No. 2

|                                  |   |
|----------------------------------|---|
| Lease Serial Number:             | NMNM 025365   |
| Description of Land Committed:   | Township 22 South, Range 31 East,<br>N.M.P.M., Eddy County, NM<br>Section 25: E/2 E/2 |
| Number of Acres:                 | 160.00  |
| Current Lessee of Record:        | OXY USA INC   |
| Name of Working Interest Owners: | OXY USA INC. - 100%   |

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**RECAPITULATION**

| <u>Tract No.</u> | <u>No. of Acres Committed</u> | <u>Percentage of Interest<br/>in Communitized Area</u> |
|------------------|-------------------------------|--|
| 1                | 160.00                        | 50.0000%   |
| 2                | 160.00                        | 50.0000%   |
| <b>Total</b>     | <b>320.00</b>                 | <b>100.000%</b>  |

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Now I Won 25 24 Fed Com 33H

Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1st day of March, 2024 by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 22 South, Range 31 East, N.M.P.M.**

**E/2 W/2 of Sections 24 and 25, Eddy County, New Mexico**

Containing **320.00** acres, and this agreement shall include only the **Wolfcamp Formation** underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

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Now I Won 25 24 Fed Com 33H

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

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Now I Won 25 24 Fed Com 33H

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is March 1, 2024, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

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Now I Won 25 24 Fed Com 33H

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OXY USA INC.

\_\_\_\_\_  
Operator

By: \_\_\_\_\_  
Operator/Attorney-in-Fact

\_\_\_\_\_  
Date

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Now I Won 25 24 Fed Com 33H

**ACKNOWLEDGEMENT**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA INC.**,  
a Delaware corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

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Now I Won 25 24 Fed Com 33H

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**OXY USA INC.**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA INC.**, a  
Delaware corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

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Now I Won 25 24 Fed Com 33H

**OXY USA WTP LIMITED PARTNERSHIP**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA WTP LIMITED PARTNERSHIP**, a Delaware limited partnership, on behalf of said limited partnership.

\_\_\_\_\_  
Notary Public in and for the State of Texas

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Now I Won 25 24 Fed Com 33H

**OXY Y-1 COMPANY**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_\_, by \_\_\_\_\_, **ATTORNEY-IN-FACT** of **OXY Y-1**  
**COMPANY**, a New Mexico corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas



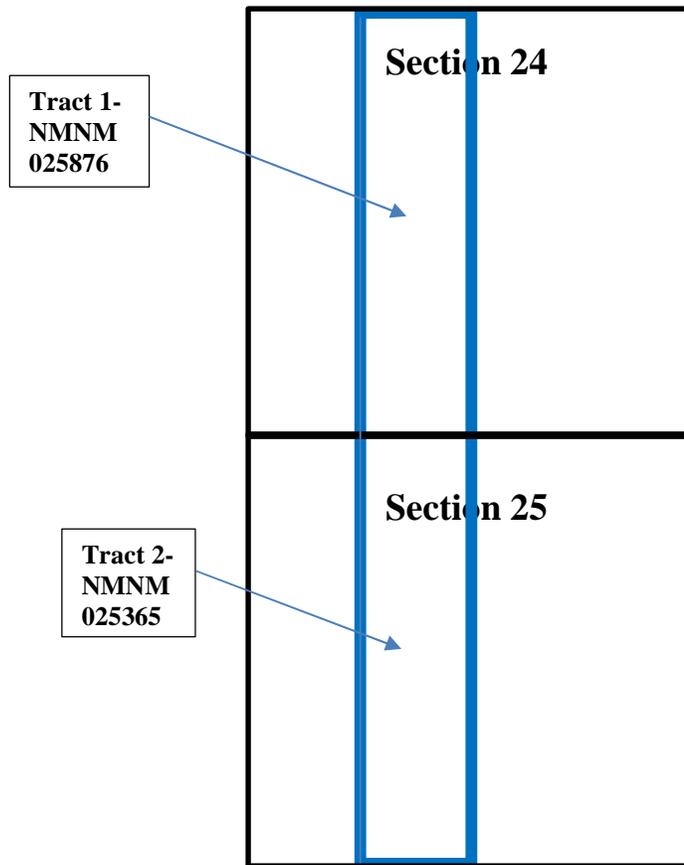
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Now I Won 25 24 Fed Com 33H

### EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated March 1, 2024

Plat of communitized area covering 320.00 acres in the E/2 W/2 of Sections 24 and 25, Township 22 South- Range 31 East N.M.P.M., Eddy County, New Mexico

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Now I Won 25 24 Fed Com 33H



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Now I Won 25 24 Fed Com 33H

**EXHIBIT “B”**

To Communitization Agreement Dated March 1, 2024 embracing the following described land in **the E/2 W/2 of Sections 24 and 25, Township 22 South- Range 31 East N.M.P.M., Eddy County, New Mexico**

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

|                                  |  |
|----------------------------------|--|
| Lease Serial Number:             | NMNM 025876  |
| Description of Land Committed:   | Township 22 South, Range 31 East,<br>N.M.P.M., Eddy County, NM<br>Section 24: E/2 W/2                          |
| Number of Acres:                 | 160.00   |
| Current Lessee of Record:        | CHEVRON USA INC  |
| Name of Working Interest Owners: | OXY Y-1 COMPANY - 66.1792580%<br>OXY USA INC. - 32.3115042%<br>OXY USA WTP LIMITED<br>PARTNERSHIP - 1.5092378% |

Tract No. 2

|                                  |   |
|----------------------------------|---|
| Lease Serial Number:             | NMNM 025365   |
| Description of Land Committed:   | Township 22 South, Range 31 East,<br>N.M.P.M., Eddy County, NM<br>Section 25: E/2 W/2 |
| Number of Acres:                 | 160.00  |
| Current Lessee of Record:        | OXY USA INC   |
| Name of Working Interest Owners: | OXY USA INC. - 100%   |

Now I Won 25 24 Fed Com 37H  
Now I Won 25 24 Fed Com 33H

**RECAPITULATION**

| <u>Tract No.</u> | <u>No. of Acres Committed</u> | <u>Percentage of Interest<br/>in Communitized Area</u> |
|------------------|-------------------------------|--|
| 1                | 160.00                        | 50.0000%   |
| 2                | 160.00                        | 50.0000%   |
| <b>Total</b>     | <b>320.00</b>                 | <b>100.000%</b>  |

Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1st day of March, 2024 by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 22 South, Range 31 East, N.M.P.M.**

**W/2 E/2 of Sections 24 and 25, Eddy County, New Mexico**

Containing **320.00** acres, and this agreement shall include only the **Wolfcamp Formation** underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

Now I Won 25 24 Fed Com 34H

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

- such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
  8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
  9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
  10. The date of this agreement is March 1, 2024, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
  11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

Now I Won 25 24 Fed Com 34H

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OXY USA INC.

Operator

By: \_\_\_\_\_  
Operator/Attorney-in-Fact

\_\_\_\_\_  
Date

**ACKNOWLEDGEMENT**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA INC.**,  
a Delaware corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

Now I Won 25 24 Fed Com 34H

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**OXY USA INC.**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS        )  
                                  )  
COUNTY OF HARRIS    )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA INC.**, a  
Delaware corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

Now I Won 25 24 Fed Com 34H

**OXY USA WTP LIMITED PARTNERSHIP**

\_\_\_\_\_  
Date

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS )

)

COUNTY OF HARRIS )

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA WTP LIMITED PARTNERSHIP**, a Delaware limited partnership, on behalf of said limited partnership.

\_\_\_\_\_  
Notary Public in and for the State of Texas

Now I Won 25 24 Fed Com 34H

**OXY Y-1 COMPANY**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY Y-1**  
**COMPANY**, a New Mexico corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas



Now I Won 25 24 Fed Com 34H

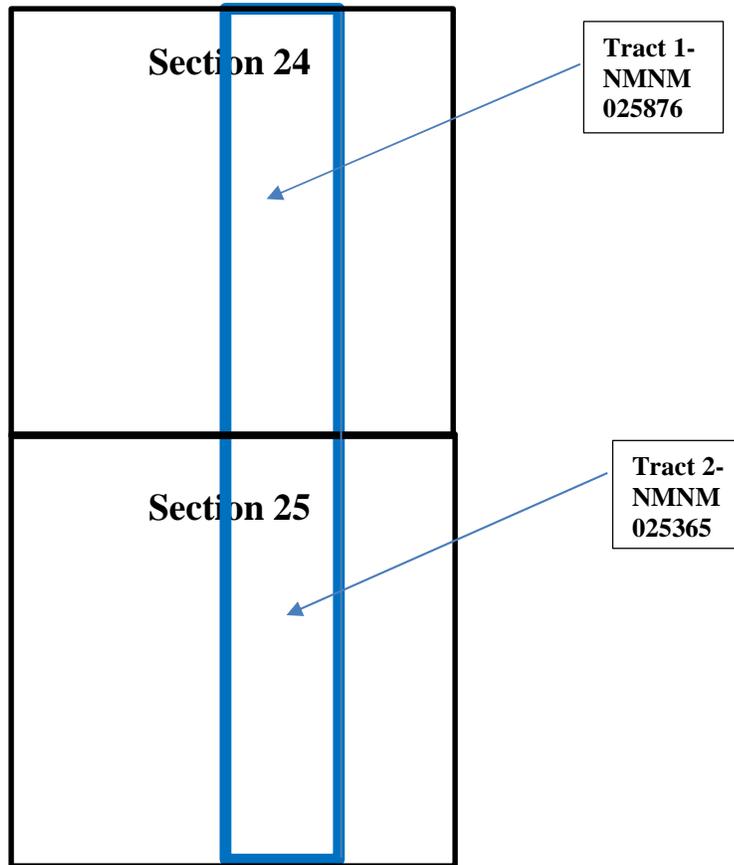
## EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated March 1, 2024

Plat of communitized area covering **320.00** acres in **the W/2 E/2 of Sections 24 and 25, Township 22 South- Range 31 East N.M.P.M., Eddy County, New Mexico**

Now I Won 25 24 Fed Com 34H

Now I Won 25 24 Fed Com 74H



**EXHIBIT “B”**

To Communitization Agreement Dated March 1, 2024 embracing the following described land in **the W/2 E/2 of Sections 24 and 25, Township 22 South- Range 31 East N.M.P.M., Eddy County, New Mexico**

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

|                                  |  |
|----------------------------------|--|
| Lease Serial Number:             | NMNM 025876  |
| Description of Land Committed:   | Township 22 South, Range 31 East,<br>N.M.P.M., Eddy County, NM<br>Section 24: W/2 E/2                          |
| Number of Acres:                 | 160.00   |
| Current Lessee of Record:        | CHEVRON USA INC  |
| Name of Working Interest Owners: | OXY Y-1 COMPANY - 66.1792580%<br>OXY USA INC. - 32.3115042%<br>OXY USA WTP LIMITED<br>PARTNERSHIP - 1.5092378% |

Tract No. 2

|                                  |   |
|----------------------------------|---|
| Lease Serial Number:             | NMNM 025365   |
| Description of Land Committed:   | Township 22 South, Range 31 East,<br>N.M.P.M., Eddy County, NM<br>Section 25: W/2 E/2 |
| Number of Acres:                 | 160.00  |
| Current Lessee of Record:        | OXY USA INC   |
| Name of Working Interest Owners: | OXY USA INC. - 100%   |

Now I Won 25 24 Fed Com 34H

**RECAPITULATION**

| <u>Tract No.</u> | <u>No. of Acres Committed</u> | <u>Percentage of Interest<br/>in Communitized Area</u> |
|------------------|-------------------------------|--|
| 1                | 160.00                        | 50.0000%   |
| 2                | 160.00                        | 50.0000%   |
| <b>Total</b>     | <b>320.00</b>                 | <b>100.000%</b>  |

Now I Won 25 24 Fed Com 31H  
Now I Won 25 24 Fed Com 32H

Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1st day of March, 2024 by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 22 South, Range 31 East, N.M.P.M.**

**W/2 W/2 of Sections 24 and 25, Eddy County, New Mexico**

Containing **320.00** acres, and this agreement shall include only the **Wolfcamp Formation** underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

Now I Won 25 24 Fed Com 31H  
Now I Won 25 24 Fed Com 32H

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

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Now I Won 25 24 Fed Com 32H

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is March 1, 2024, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

Now I Won 25 24 Fed Com 31H  
Now I Won 25 24 Fed Com 32H

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OXY USA INC.

\_\_\_\_\_  
Operator

By: \_\_\_\_\_  
Operator/Attorney-in-Fact

\_\_\_\_\_  
Date

Now I Won 25 24 Fed Com 31H  
Now I Won 25 24 Fed Com 32H

**ACKNOWLEDGEMENT**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA INC.**,  
a Delaware corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

Now I Won 25 24 Fed Com 31H  
Now I Won 25 24 Fed Com 32H

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**OXY USA INC.**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA INC.**, a  
Delaware corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

Now I Won 25 24 Fed Com 31H  
Now I Won 25 24 Fed Com 32H

**OXY USA WTP LIMITED PARTNERSHIP**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA WTP LIMITED PARTNERSHIP**, a Delaware limited partnership, on behalf of said limited partnership.

\_\_\_\_\_  
Notary Public in and for the State of Texas

Now I Won 25 24 Fed Com 31H  
Now I Won 25 24 Fed Com 32H

**OXY Y-1 COMPANY**

\_\_\_\_\_  
Date

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_\_, by \_\_\_\_\_, **ATTORNEY-IN-FACT** of **OXY Y-1**  
**COMPANY**, a New Mexico corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas



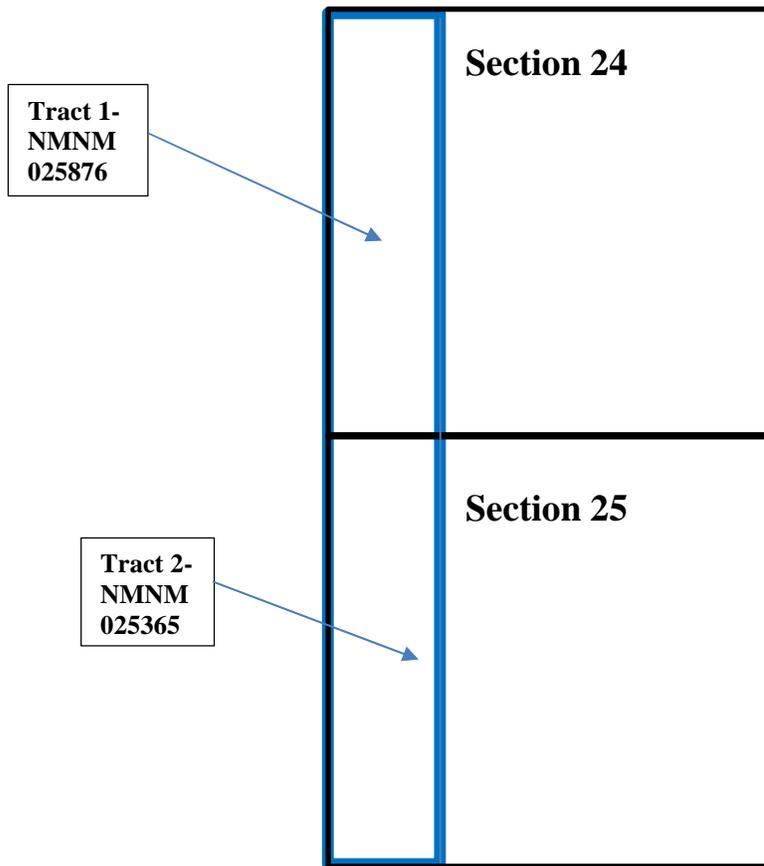
Now I Won 25 24 Fed Com 31H  
Now I Won 25 24 Fed Com 32H

### EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated March 1, 2024

Plat of communitized area covering **320.00** acres in **the W/2 W/2 of Sections 24 and 25, Township 22 South- Range 31 East N.M.P.M., Eddy County, New Mexico**

Now I Won 25 24 Fed Com 31H  
Now I Won 25 24 Fed Com 32H



Now I Won 25 24 Fed Com 31H  
Now I Won 25 24 Fed Com 32H

**EXHIBIT “B”**

To Communitization Agreement Dated March 1, 2024 embracing the following described land in **the W/2 W/2 of Sections 24 and 25, Township 22 South- Range 31 East N.M.P.M., Eddy County, New Mexico**

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

|                                  |  |
|----------------------------------|--|
| Lease Serial Number:             | NMNM 025876  |
| Description of Land Committed:   | Township 22 South, Range 31 East,<br>N.M.P.M., Eddy County, NM<br>Section 24: W/2 W/2                          |
| Number of Acres:                 | 160.00   |
| Current Lessee of Record:        | CHEVRON USA INC  |
| Name of Working Interest Owners: | OXY Y-1 COMPANY - 66.1792580%<br>OXY USA INC. - 32.3115042%<br>OXY USA WTP LIMITED<br>PARTNERSHIP - 1.5092378% |

Tract No. 2

|                                  |   |
|----------------------------------|---|
| Lease Serial Number:             | NMNM 025365   |
| Description of Land Committed:   | Township 22 South, Range 31 East,<br>N.M.P.M., Eddy County, NM<br>Section 25: W/2 W/2 |
| Number of Acres:                 | 160.00  |
| Current Lessee of Record:        | OXY USA INC   |
| Name of Working Interest Owners: | OXY USA INC. - 100%   |

Now I Won 25 24 Fed Com 31H  
Now I Won 25 24 Fed Com 32H

**RECAPITULATION**

| <u>Tract No.</u> | <u>No. of Acres Committed</u> | <u>Percentage of Interest<br/>in Communitized Area</u> |
|------------------|-------------------------------|--|
| 1                | 160.00                        | 50.0000%   |
| 2                | 160.00                        | 50.0000%   |
| <b>Total</b>     | <b>320.00</b>                 | <b>100.000%</b>  |

| Well Name     | Well Number | US Well Number | Lease Number | Case Number | Operator |
|---------------|-------------|----------------|--------------|-------------|----------|
| NOW I WON 25- | 33H         | 3001554748     | NMNM25365    | NMNM25365   | OXY USA  |
| NOW I WON 25- | 32H         | 3001554747     | NMNM25365    | NMNM25365   | OXY USA  |
| NOW I WON 25- | 34H         | 3001554749     | NMNM25365    | NMNM25365   | OXY USA  |
| NOW I WON 25- | 35H         | 3001554755     | NMNM25365    | NMNM25365   | OXY USA  |
| NOW I WON 25- | 31H         | 3001554746     | NMNM25365    | NMNM25365   | OXY USA  |
| NOW I WON 25- | 36H         | 3001554756     | NMNM25365    | NMNM25365   | OXY USA  |
| NOW I WON 25- | 37H         | 3001554757     | NMNM25365    | NMNM25365   | OXY USA  |
| NOW I WON 25- | 74H         | 3001554734     | NMNM25365    | NMNM25365   | OXY USA  |

**Notice of Intent**

**Sundry ID:** 2778219

**Type of Submission:** Notice of Intent

**Type of Action:** Commingling (Surface)

**Date Sundry Submitted:** 03/06/2024

**Time Sundry Submitted:** 03:12

**Date proposed operation will begin:** 05/01/2024

**Procedure Description:** OXY requests approval according to 43 CFR 3173.14(a)(1)(i) to commingle production at the Lost Tank 25 CPF (Central Processing Facility). The facility has all CAs with 100% Federal interest at a fixed royalty rate of 12.5%. Commingling will not reduce the individual wells' production value or otherwise negatively affect the royalty revenue of the Federal Government. It is the most effective means of producing the reserves. Attached is pertinent information including justification and allocation methodology.

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

LT25\_I\_Won\_Wells\_BLM\_Submittal\_2024.03\_20240306151208.pdf

**Conditions of Approval**

**Specialist Review**

Surface\_Commingling\_COA\_20240317133935.pdf

**Operator**

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** SANDRA MUSALLAM

**Signed on:** MAR 06, 2024 03:12 PM

**Name:** OXY USA INCORPORATED

**Title:** Regulatory Engineer

**Street Address:** 5 GREENWAY PLAZA, SUITE 110

**City:** HOUSTON

**State:** TX

**Phone:** (713) 366-5106

**Email address:** SANDRA\_MUSALLAM@OXY.COM

**Field**

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

**BLM Point of Contact**

**BLM POC Name:** JONATHON W SHEPARD

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752345972

**BLM POC Email Address:** jshepard@blm.gov

**Disposition:** Approved

**Disposition Date:** 03/17/2024

**Signature:** Jonathon Shepard

**From:** [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)  
**To:** [Musallam, Sandra C](#); [Fortier, Eric](#)  
**Cc:** [McClure, Dean, EMNRD](#); [Rikala, Ward, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle O](#); [Walls, Christopher](#)  
**Subject:** Approved Administrative Order PLC-929  
**Date:** Wednesday, May 22, 2024 4:46:20 PM  
**Attachments:** [PLC929 Order.pdf](#)

NMOCD has issued Administrative Order PLC-929 which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

| Well API     | Well Name                        | UL or Q/Q | S-T-R      | Pool  |
|--------------|----------------------------------|-----------|------------|-------|
| 30-015-54756 | Now I Won 25 24 Federal Com #36H | E/2 E/2   | 24-22S-31E | 39350 |
|              |                                  | E/2 E/2   | 25-22S-31E |       |
| 30-015-54746 | Now I Won 25 24 Federal Com #31H | W/2 W/2   | 24-22S-31E | 98351 |
|              |                                  | W/2 W/2   | 25-22S-31E |       |
| 30-015-54747 | Now I Won 25 24 Federal Com #32H | W/2 W/2   | 24-22S-31E | 98351 |
|              |                                  | W/2 W/2   | 25-22S-31E |       |
| 30-015-54748 | Now I Won 25 24 Federal Com #33H | E/2 W/2   | 24-22S-31E | 98351 |
|              |                                  | E/2 W/2   | 25-22S-31E |       |
| 30-015-54757 | Now I Won 25 24 Federal Com #37H | E/2 W/2   | 24-22S-31E | 98351 |
|              |                                  | E/2 W/2   | 25-22S-31E |       |
| 30-015-54749 | Now I Won 25 24 Federal Com #34H | W/2 E/2   | 24-22S-31E | 98351 |
|              |                                  | W/2 E/2   | 25-22S-31E |       |
| 30-015-54734 | Now I Won 25 24 Federal Com #74H | W/2 E/2   | 24-22S-31E | 98351 |
|              |                                  | W/2 E/2   | 25-22S-31E |       |
| 30-015-54755 | Now I Won 25 24 Federal Com #35H | E/2 E/2   | 24-22S-31E | 98351 |
|              |                                  | E/2 E/2   | 25-22S-31E |       |

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure  
 Petroleum Engineer, Oil Conservation Division  
 New Mexico Energy, Minerals and Natural Resources Department  
 (505) 469-8211



PO Box 631667 Cincinnati, OH 45263-1667

**AFFIDAVIT OF PUBLICATION**

Attn: Sandra Musallam  
Oxy Usa Inc  
5 Greenway Plaza Ste 110  
Houston TX 77046

STATE OF WISCONSIN, COUNTY OF BROWN

The Carlsbad Current Argus, a newspaper published in the city of Carlsbad, Eddy County, State of New Mexico, and personal knowledge of the facts herein state and that the notice hereto annexed was Published in said newspapers in the issue:

04/12/2024

and that the fees charged are legal.  
Sworn to and subscribed before on 04/12/2024

  
\_\_\_\_\_  
Legal Clerk  
\_\_\_\_\_  
Notary, State of WI, County of Brown  
*1-7-25*

My commission expires  
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**THIS IS NOT AN INVOICE!**  
*Please do not use this form for payment remittance.*

**KATHLEEN ALLEN**  
Notary Public  
State of Wisconsin

Notice of Application for Surface Commingling OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD for a surface commingle permit for oil production at the Lost Tank 25 Facility. The facility is located in Eddy County in Section 25 in T22S R31E. Wells going to this facility are located in Sections 24 and 25 in T22S R31E. Production is from the Livingston Ridge; Bone Spring and WC 22S31E13; Wolfcamp pools. Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application. For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106. #10061319, Current Argus, April 12, 2024

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC
OPERATOR ADDRESS: PO BOX 4294 HOUSTON, TX 77210

APPLICATION TYPE:
[ ] Pool Commingling [ ] Lease Commingling [x] Pool and Lease Commingling [ ] Off-Lease Storage and Measurement (Only if not Surface Commingled)
LEASE TYPE: [ ] Fee [ ] State [x] Federal

Is this an Amendment to existing Order? [ ] Yes [x] No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
[x] Yes [ ] No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: SEE ATTACHED

(2) Are any wells producing at top allowables? [ ] Yes [x] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? [x] Yes [ ] No.
(4) Measurement type: [ ] Metering [x] Other (Specify) : ALLOCATION BY WELL TEST
(5) Will commingling decrease the value of production? [ ] Yes [x] No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? [ ] Yes [ ] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? [ ] Yes [ ] No
(4) Measurement type: [ ] Metering [ ] Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? [ ] Yes [ ] No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: [Signature] TITLE: REGULATORY ENGINEER DATE: 01/10/2024
TYPE OR PRINT NAME SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106
E-MAIL ADDRESS: SANDRA\_MUSALLAM@OXY.COM

|           |           |       |         |
|-----------|-----------|-------|---------|
| RECEIVED: | REVIEWER: | TYPE: | APP NO: |
|-----------|-----------|-------|---------|

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** OXY USA INC. **OGRID Number:** 16696  
**Well Name:** NOW I WON 25\_24 FED COM 31H & MULTIPLE **API:** 30-015-54746 & MULTIPLE  
**Pool:** WC 22S31E13; WOLFCAMP & LIVINGSTON RIDGE; BONE SPRING **Pool Code:** 98351 & 39350

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC    CTB    PLC    PC    OLS    OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

|   |
|---|
| <b>FOR OCD ONLY</b>                                   |
| <input type="checkbox"/> Notice Complete              |
| <input type="checkbox"/> Application Content Complete |

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

SANDRA MUSALLAM

Print or Type Name

Signature

04/09/2024  
Date

713-366-5106  
Phone Number

SANDRA\_MUSALLAM@OXY.COM  
e-mail Address

**APPLICATION FOR POOL & LEASE COMMINGLING, OFF-LEASE MEASUREMENT, STORAGE AND SALES  
Commingling proposal for oil production for Now I Won Wells at the Lost Tank 25 CPF**

OXY USA INC requests approval of pool and lease commingling, off-lease measurement, storage and sales for oil production from the wells listed below at the Lost Tank 25 CPF (K-25-T22S-R31E).

*This commingle request also includes future wells within the same pools and leases/CAs of wells listed below.*

**POOL: LIVINGSTON RIDGE; BONE SPRING (39350) – CA PENDING  
50% BLM 12.5% NRI (NMNM025876) & 50% BLM 12.5% NRI (NMNM025365)**

| WELL NAME                         | API NO.      | SURFACE LOCATION | EST DATE ONLINE | EST BOPD | EST OIL GRAVITY | EST MSCFPD | EST BTU/CF | EST BWPD |
|-----------------------------------|--------------|------------------|-----------------|----------|-----------------|------------|------------|----------|
| <b>E2 E2 SECTIONS 24 &amp; 25</b> |              |                  |                 |          |                 |            |            |          |
| NOW I WON 25_24 FED COM 36H       | 30-015-54756 | P-25-22S-31E     | May-24          | 2880     | 43.0            | 8000       | 1310       | 8000     |

Production estimates are average of first 6-month volumes

**POOL: WC 22S31E13; WOLFCAMP (98351) – CAs PENDING  
50% BLM 12.5% NRI (NMNM025876) & 50% BLM 12.5% NRI (NMNM025365)**

| WELL NAME                         | API NO.      | SURFACE LOCATION | EST DATE ONLINE | EST BOPD | EST OIL GRAVITY | EST MSCFPD | EST BTU/CF | EST BWPD |
|-----------------------------------|--------------|------------------|-----------------|----------|-----------------|------------|------------|----------|
| <b>W2 W2 SECTIONS 24 &amp; 25</b> |              |                  |                 |          |                 |            |            |          |
| NOW I WON 25_24 FED COM 31H       | 30-015-54746 | N-25-22S-31E     | May-24          | 2900     | 46.0            | 8000       | 1330       | 8000     |
| NOW I WON 25_24 FED COM 32H       | 30-015-54747 | N-25-22S-31E     | May-24          | 2900     | 46.0            | 8000       | 1330       | 8000     |
| <b>E2 W2 SECTIONS 24 &amp; 25</b> |              |                  |                 |          |                 |            |            |          |
| NOW I WON 25_24 FED COM 33H       | 30-015-54748 | O-25-22S-31E     | May-24          | 2900     | 46.0            | 8000       | 1330       | 8000     |
| NOW I WON 25_24 FED COM 37H       | 30-015-54757 | O-25-22S-31E     | May-24          | 2900     | 46.0            | 8000       | 1330       | 8000     |
| <b>W2 E2 SECTIONS 24 &amp; 25</b> |              |                  |                 |          |                 |            |            |          |
| NOW I WON 25_24 FED COM 34H       | 30-015-54749 | O-25-22S-31E     | May-24          | 2900     | 46.0            | 8000       | 1330       | 8000     |
| NOW I WON 25_24 FED COM 74H       | 30-015-54734 | P-25-22S-31E     | May-24          | 2900     | 46.0            | 8000       | 1330       | 8000     |
| <b>E2 E2 SECTIONS 24 &amp; 25</b> |              |                  |                 |          |                 |            |            |          |
| NOW I WON 25_24 FED COM 35H       | 30-015-54755 | P-25-22S-31E     | May-24          | 2900     | 46.0            | 8000       | 1330       | 8000     |

Production estimates are average of first 6-month volumes

**Process Description:**

Production will flow to one of two three-phase production separators. Oil will then flow through an economizer then to an in-line heater before being sent to a VRT. It will then be pumped through LACTs, which will serve as the FMPs for BLM royalty payments and OXY's sales point.

Oil and gas production will be allocated back to each well based on well test. For testing purposes, the facility will be equipped with six permanent three-phase test separators. Each test vessel will be equipped with oil turbine meters, gas orifice meters and water turbine meters.

All wells will be tested daily prior to Range 1 of decline and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started.

Gas production will be measured at the orifice meter off the production and test separators and will be allocated back to the wells using the aforementioned well testing guidelines. The meters will serve as the BLM gas FMP for the purpose of BLM royalty payment, and then sent to sales. The gas commingle will be handled through PLC 844.

All water will be sent to the Lost Tank Water Disposal System.

**Additional Application Components:**

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

**OCY OCCIDENTAL**

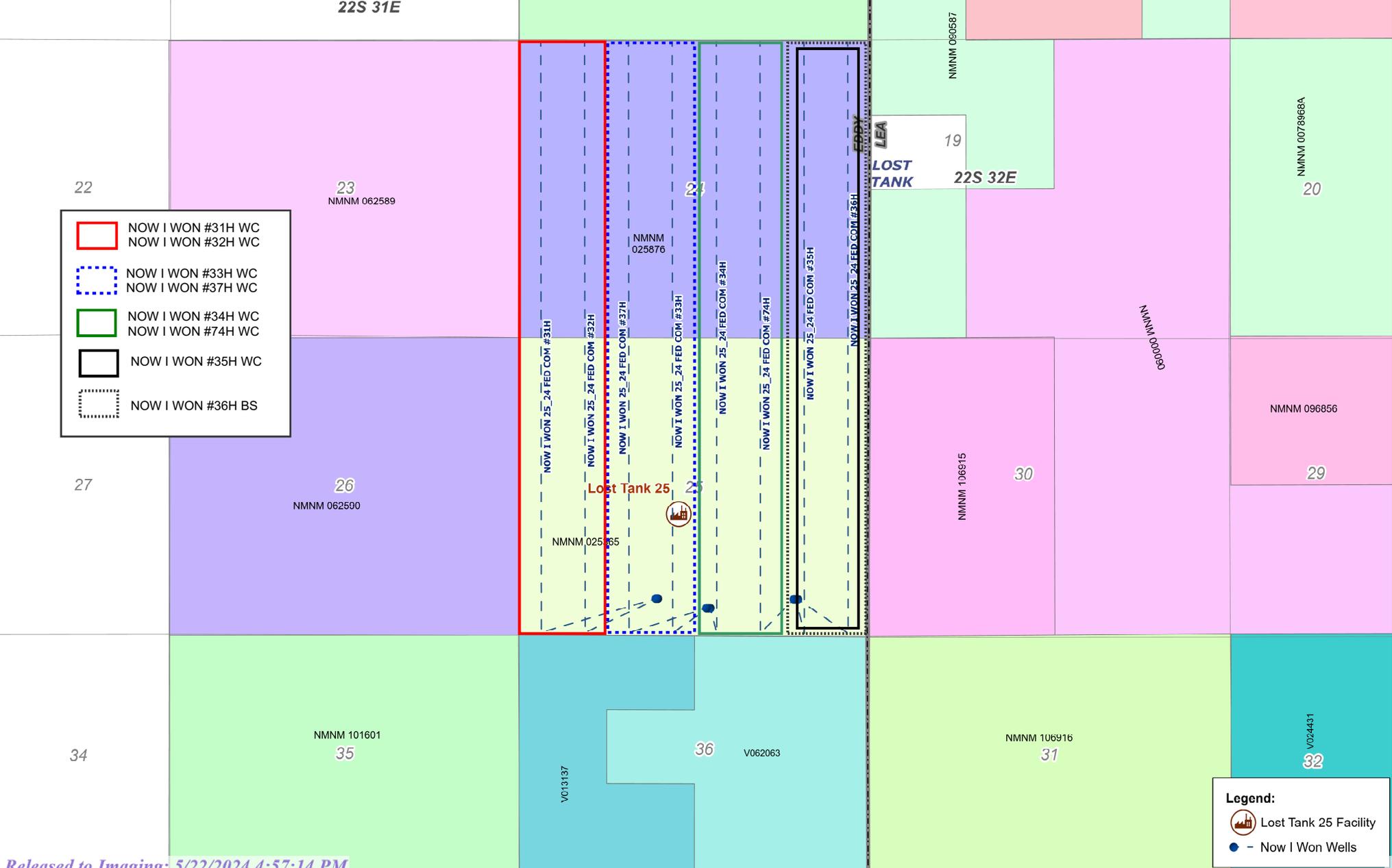
# LOST TANK 25 & NOW I WON WELLS

NEW MEXICO

Project: NAD27  
Scale: 1:14,000

Last Update: 11/29/2023  
Author: yym

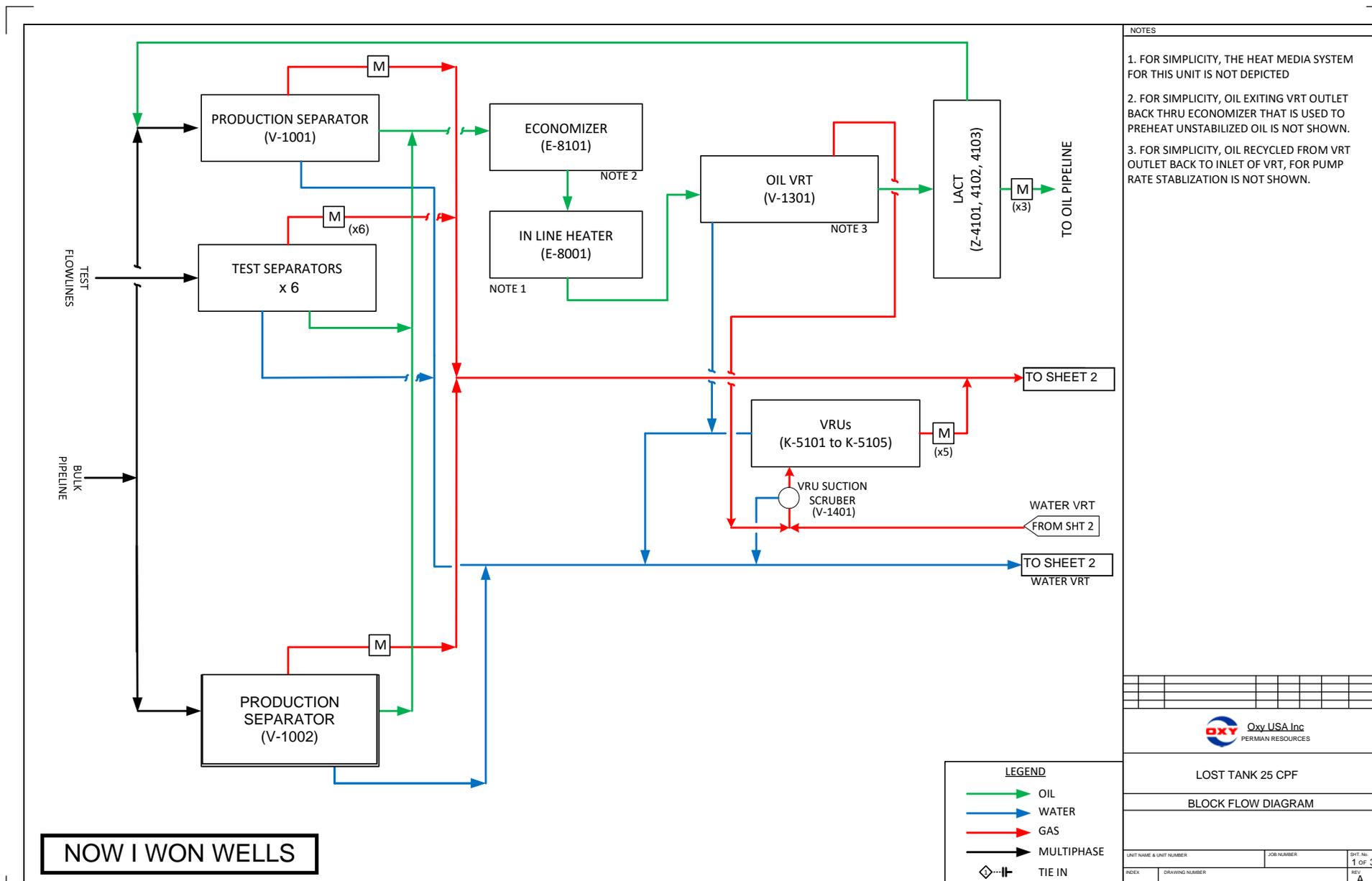
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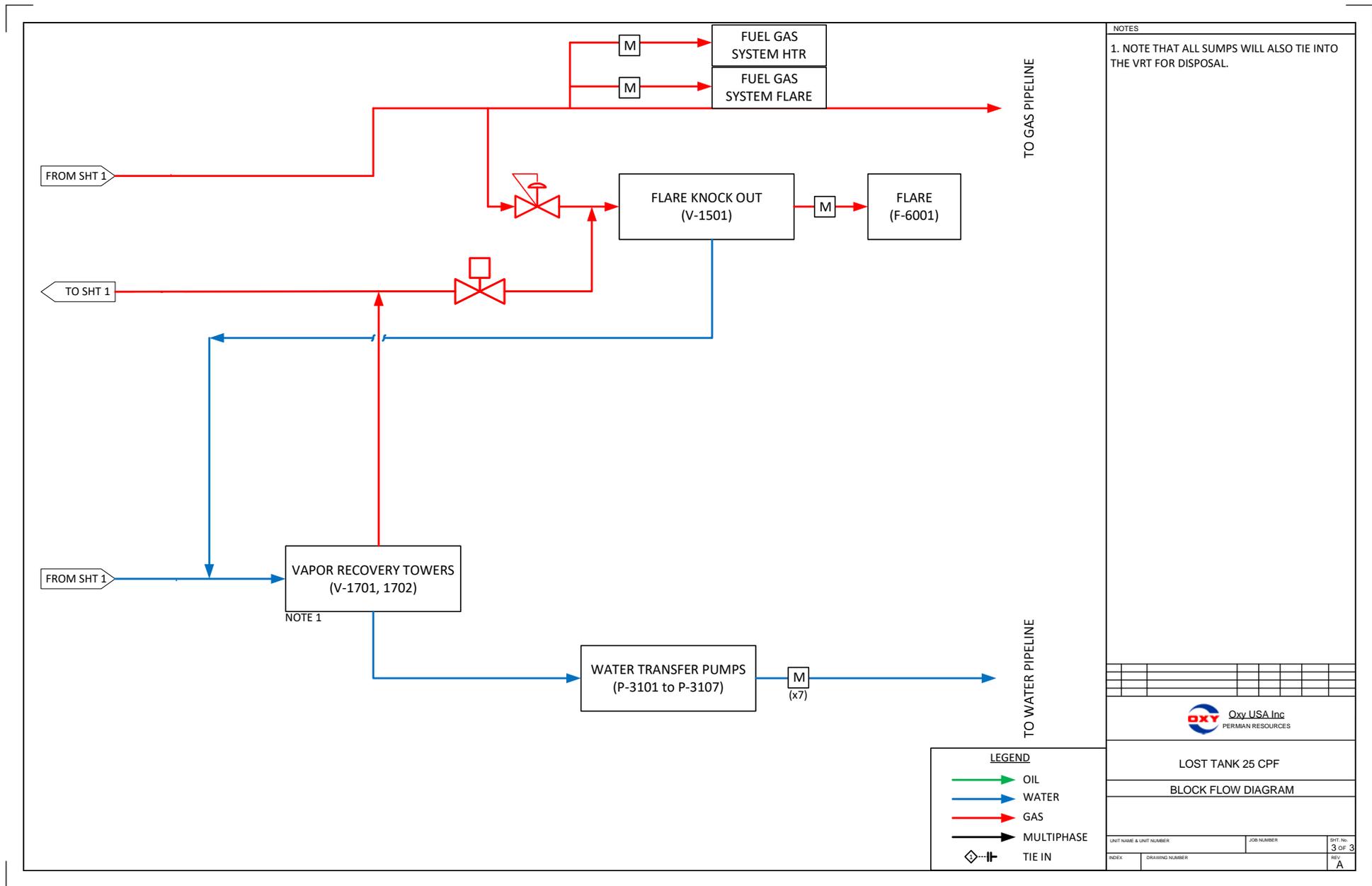
|  |  |
|--|--|
|  | NOW I WON #31H WC<br>NOW I WON #32H WC |
|  | NOW I WON #33H WC<br>NOW I WON #37H WC |
|  | NOW I WON #34H WC<br>NOW I WON #74H WC |
|  | NOW I WON #35H WC                      |
|  | NOW I WON #36H BS                      |

**Legend:**

- Lost Tank 25 Facility
- Now I Won Wells



NOW I WON WELLS



District I  
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1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

|   |  |  |   |
|---|--|--|---|
| 30-015                                      | <sup>1</sup> API Number<br><b>-54746</b>                     | <sup>2</sup> Base Code<br><b>98351</b> | <sup>3</sup> Base Name<br><b>22S31E13; Wolfcamp</b> |
| <sup>4</sup> Property Code<br><b>335226</b> | <sup>5</sup> Property Name<br><b>NOW I WON 25 24 FED COM</b> |  | <sup>6</sup> Well Number<br><b>31H</b>              |
| <sup>7</sup> OGRID No.<br><b>16696</b>      | <sup>8</sup> Operator Name<br><b>OXY USA INC.</b>            |  | <sup>9</sup> Elevation<br><b>3498'</b>              |

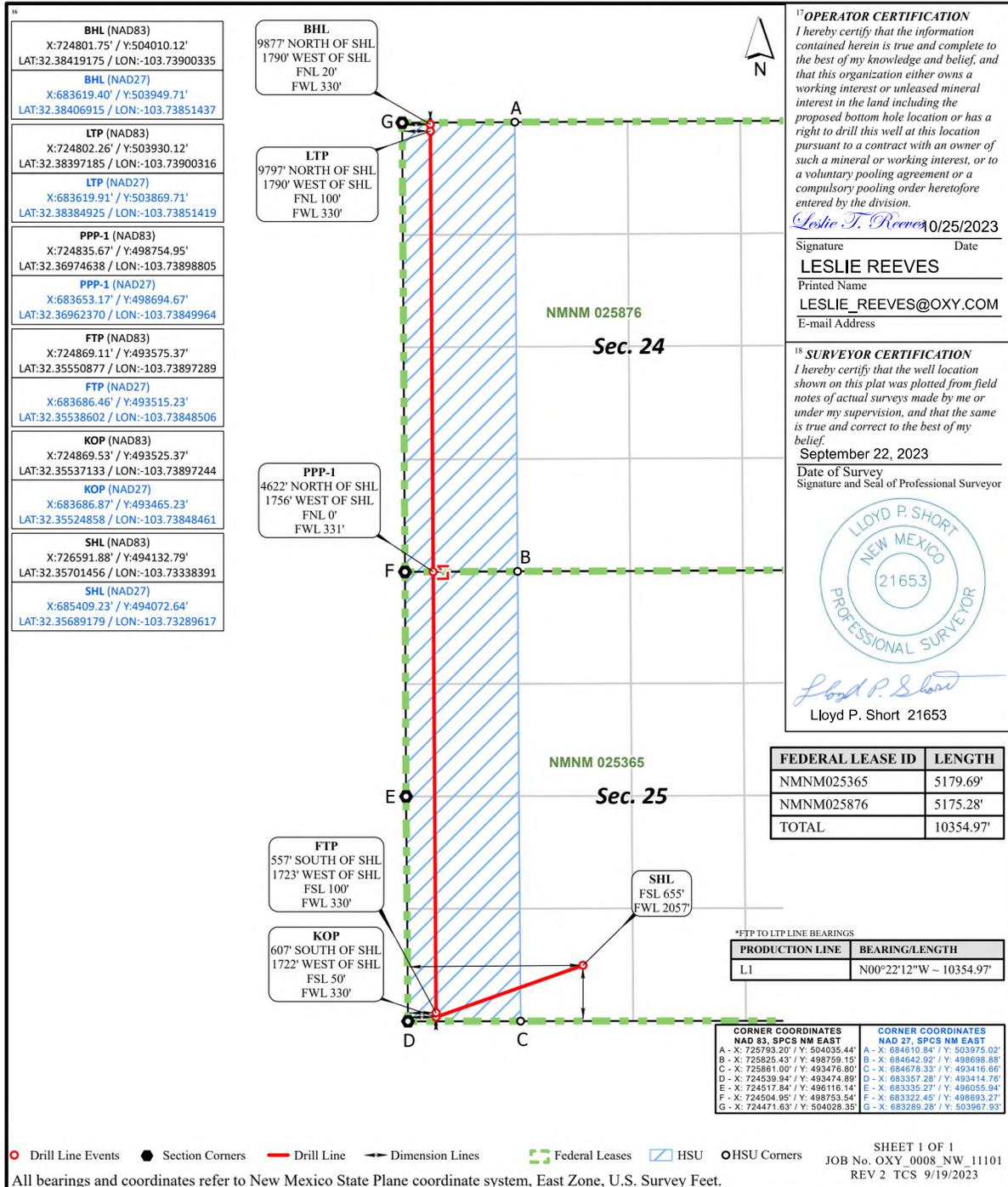
<sup>10</sup> Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N             | 25      | 22S      | 31E   |         | 655'          | SOUTH            | 2057'         | WEST           | EDDY   |

<sup>11</sup> Bottom Hole Location If Different From Surface

| UL or lot no.                                  | Section | Township                      | Range | Lot Idn                          | Feet from the | North/South line        | Feet from the | East/West line | County |
|--|---------|-------------------------------|-------|----------------------------------|---------------|-------------------------|---------------|----------------|--------|
| D  | 24      | 22S                           | 31E   |                                  | 20'           | NORTH                   | 330'          | WEST           | EDDY   |
| <sup>12</sup> Dedicated Acres<br><b>320.00</b> |         | <sup>13</sup> Joint or Infill |       | <sup>14</sup> Consolidation Code |               | <sup>15</sup> Order No. |               |                |        |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011  
Submit one copy to appropriate District Office  
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

|                                    |   |   |
|------------------------------------|---|---|
| <sup>1</sup> API Number<br>30-015- | <sup>2</sup> Pool Code<br><del>98248</del> 98351      | <sup>3</sup> Pool Name<br>WC 025 G-08 S24217P-UPR WOLFCAMP 22S31E13; WOLFCAMP |
| <sup>4</sup> Property Code         | <sup>5</sup> Property Name<br>NOW I WON 25 24 FED COM |   |
| <sup>6</sup> OGRID No.<br>16696    | <sup>7</sup> Operator Name<br>OXY USA INC.            | <sup>8</sup> Well Number<br>74H<br><sup>9</sup> Elevation<br>3545'            |

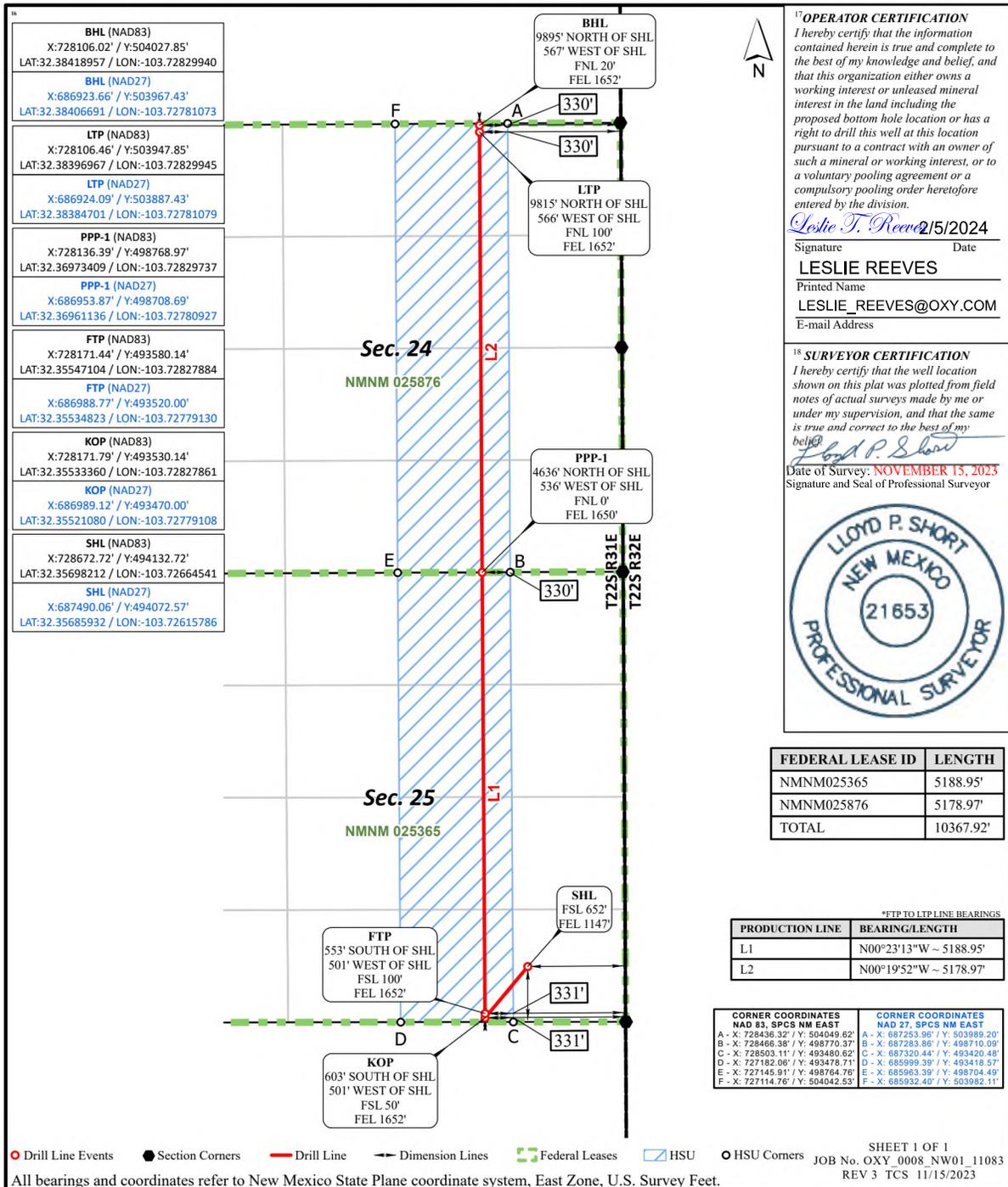
<sup>10</sup> Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| P             | 25      | 22S      | 31E   |         | 652'          | SOUTH            | 1147'         | EAST           | EDDY   |

<sup>11</sup> Bottom Hole Location If Different From Surface

| UL or lot no.                           | Section | Township                      | Range                            | Lot Idn | Feet from the           | North/South line | Feet from the | East/West line | County |
|---|---------|-------------------------------|----------------------------------|---------|-------------------------|------------------|---------------|----------------|--------|
| B                                       | 24      | 22S                           | 31E                              |         | 20'                     | NORTH            | 1652'         | EAST           | EDDY   |
| <sup>12</sup> Dedicated Acres<br>320.00 |         | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code |         | <sup>15</sup> Order No. |                  |               |                |        |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup> OPERATOR CERTIFICATION  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  
*Leslie T. Reeves* 2/5/2024  
Signature Date  
**LESLIE REEVES**  
Printed Name  
LESLIE\_REEVES@OXY.COM  
E-mail Address

<sup>18</sup> SURVEYOR CERTIFICATION  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
*Lloyd P. Short*  
Date of Survey: NOVEMBER 15, 2023  
Signature and Seal of Professional Surveyor



| FEDERAL LEASE ID | LENGTH    |
|------------------|-----------|
| NMNM025365       | 5188.95'  |
| NMNM025876       | 5178.97'  |
| TOTAL            | 10367.92' |

\*FTP to LTP LINE BEARINGS

| PRODUCTION LINE | BEARING/LENGTH         |
|-----------------|------------------------|
| L1              | N00°23'13"W ~ 5188.95' |
| L2              | N00°19'52"W ~ 5178.97' |

| CORNER COORDINATES<br>NAD 83, SPCS NM EAST | CORNER COORDINATES<br>NAD 27, SPCS NM EAST |
|--|--|
| A - X: 728436.32' / Y: 504049.62'          | A - X: 687253.96' / Y: 503989.20'          |
| B - X: 728466.38' / Y: 498770.37'          | B - X: 687283.86' / Y: 498710.09'          |
| C - X: 728503.11' / Y: 493440.62'          | C - X: 687320.44' / Y: 493420.48'          |
| D - X: 727182.06' / Y: 493478.71'          | D - X: 685999.39' / Y: 493418.57'          |
| E - X: 727145.91' / Y: 498764.78'          | E - X: 685963.39' / Y: 498704.49'          |
| F - X: 727114.76' / Y: 504042.53'          | F - X: 685932.40' / Y: 503982.11'          |

Legend:   
 ○ Drill Line Events   ● Section Corners   — Drill Line   — Dimension Lines   — Federal Leases   — HSU   ● HSU Corners  
 SHEET 1 OF 1  
 JOB No. OXY\_0008\_NW01\_11803  
 REV 3 TCS 11/15/2023  
 All bearings and coordinates refer to New Mexico State Plane coordinate system, East Zone, U.S. Survey Feet.  
 Distances: 5/22/2024 4:57:14 PM  
 Released to Imaging: 5/22/2024 9:54:52 AM  
 measurements. Combined Scale Factor: 0.99978405 and a Convergence Angle: 0.31759444°

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011
Submit one copy to appropriate
District Office
[ ] AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number (30-015-54757), Pool Code (98351), Well Name (WC 22S31E13: Wolfcamp), Property Code (335226), Property Name (NOW I WON 24 24 FED COM), Well Number (37H), OGRID No. (16696), Operator Name (OXY USA INC.), Elevation (3509')

10 Surface Location

Table with 10 columns: UL or lot no. (O), Section (25), Township (22S), Range (31E), Lot Idn, Feet from the (490'), North/South line (SOUTH), Feet from the (2466'), East/West line (EAST), County (EDDY)

11 Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no. (C), Section (24), Township (22S), Range (31E), Lot Idn, Feet from the (20'), North/South line (NORTH), Feet from the (1652'), East/West line (WEST), County (EDDY). Includes Dedicated Acres (320.00), Joint or Infill, Consolidation Code, and Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Main survey plat diagram showing well location, bearings, distances, and property boundaries. Includes tables for BHL, LTP, FTP, KOP, SHL, PPP-1, and SHL coordinates. Includes Operator Certification by Leslie Reeves and Surveyor Certification by Lloyd P. Short. Includes a table for Federal Lease ID and Length, and a table for Production Line Bearing/Length.

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[ ] AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number (30-015-), Pool Code (39350), Pool Name (LIVINGSTON RIDGE; BONE SPRING), Property Code, Well Number (36H), OGRID No. (16696), Operator Name (OXY USA INC.), Elevation (3547')

10 Surface Location

Table with 10 columns: UL or lot no. (P), Section (25), Township (22S), Range (31E), Lot Idn, Feet from the (652'), North/South line (SOUTH), Feet from the (1087'), East/West line (EAST), County (EDDY)

11 Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no. (A), Section (24), Township (22S), Range (31E), Lot Idn, Feet from the (20'), North/South line (NORTH), Feet from the (330'), East/West line (EAST), County (EDDY)

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Main survey plat diagram showing well location, bearings, distances, and various tables including OPERATOR CERTIFICATION, SURVEYOR CERTIFICATION, FEDERAL LEASE ID, and PRODUCTION LINE data.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011
Submit one copy to appropriate
District Office
[ ] AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number (30-015-54755), Pool Code (98351), Pool Name (WC 22S31E13: Wolfcamp), Property Code (335226), Property Name (NOW I WON 25 24 FED COM), Well Number (35H), OGRID No. (16696), Operator Name (OXY USA INC.), Elevation (3546')

10 Surface Location

Table with 10 columns: UL or lot no. (P), Section (25), Township (22S), Range (31E), Lot Idn, Feet from the (652'), North/South line (SOUTH), Feet from the (1117'), East/West line (EAST), County (EDDY)

11 Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no. (A), Section (24), Township (22S), Range (31E), Lot Idn, Feet from the (20'), North/South line (NORTH), Feet from the (990'), East/West line (EAST), County (EDDY)
12 Dedicated Acres (320.00)
13 Joint or Infill
14 Consolidation Code
15 Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Main plat diagram showing well location, sections 24 and 25, and various survey points (BHL, LTP, FTP, KOP, SHL) with bearings and distances. Includes operator and surveyor certifications, a table of Federal Lease IDs and lengths, and corner coordinates.

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

|                                      |   |   |
|--------------------------------------|---|---|
| 1 API Number<br>30-015- <b>54749</b> | 2 Pool Code<br><b>98351</b>                       | 3 Pool Name<br><b>WC 22S31E13; Wolfcamp</b> |
| 4 Property Code<br><b>335226</b>     | 5 Property Name<br><b>NOW I WON 25_24 FED COM</b> |   |
| 6 Well Number<br><b>34H</b>          | 7 Elevation<br><b>3511'</b>                       |   |
| 8 OGRID No.<br><b>16696</b>          | 9 Operator Name<br><b>OXY USA INC.</b>            |   |

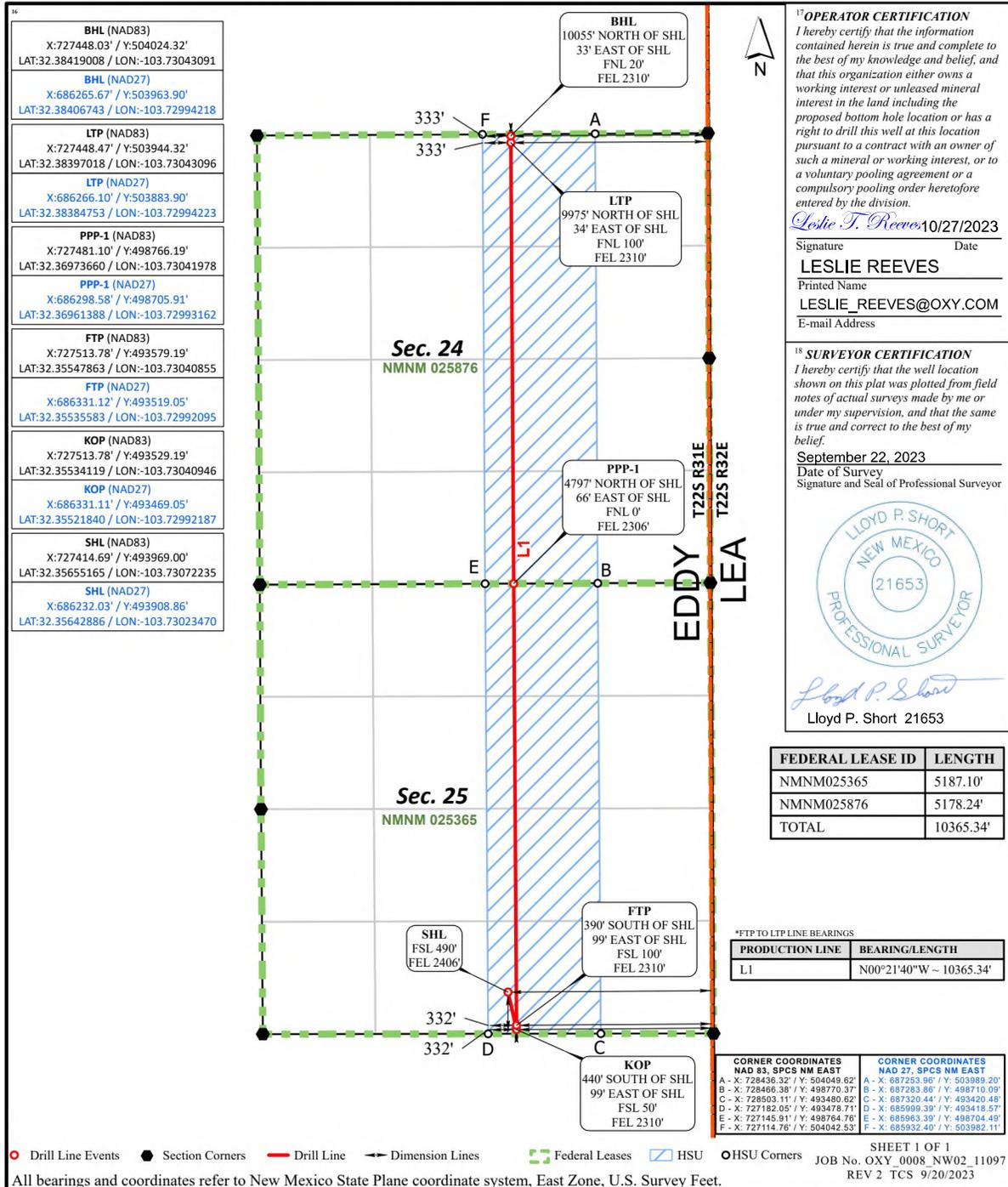
10 Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| O             | 25      | 22S      | 31E   |         | 490'          | SOUTH            | 2406'         | EAST           | EDDY   |

11 Bottom Hole Location If Different From Surface

| UL or lot no.                       | Section | Township           | Range | Lot Idn               | Feet from the | North/South line | Feet from the | East/West line | County |
|-------------------------------------|---------|--------------------|-------|-----------------------|---------------|------------------|---------------|----------------|--------|
| B                                   | 24      | 22S                | 31E   |                       | 20'           | NORTH            | 2310'         | EAST           | EDDY   |
| 12 Dedicated Acres<br><b>320.00</b> |         | 13 Joint or Infill |       | 14 Consolidation Code |               | 15 Order No.     |               |                |        |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  
*Leslie T. Reeves* 10/27/2023  
Signature Date  
**LESLIE REEVES**  
Printed Name  
**LESLIE\_REEVES@OXY.COM**  
E-mail Address

18 SURVEYOR CERTIFICATION  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
September 22, 2023  
Date of Survey  
Signature and Seal of Professional Surveyor



*Lloyd P. Short*  
Lloyd P. Short 21653

| FEDERAL LEASE ID | LENGTH    |
|------------------|-----------|
| NMNM025365       | 5187.10'  |
| NMNM025876       | 5178.24'  |
| TOTAL            | 10365.34' |

\*FTP TO LTP LINE BEARINGS

| PRODUCTION LINE | BEARING/LENGTH          |
|-----------------|-------------------------|
| L1              | N00°21'40"W ~ 10365.34' |

| CORNER COORDINATES<br>NAD 83, SPCS NM EAST | CORNER COORDINATES<br>NAD 27, SPCS NM EAST |
|--|--|
| A - X: 728436.32' / Y: 504049.62'          | A - X: 687253.86' / Y: 503989.20'          |
| B - X: 728466.38' / Y: 498770.37'          | B - X: 687283.86' / Y: 498710.00'          |
| C - X: 728503.11' / Y: 493480.62'          | C - X: 687320.44' / Y: 493420.48'          |
| D - X: 727182.05' / Y: 493478.71'          | D - X: 685999.39' / Y: 493418.57'          |
| E - X: 727145.91' / Y: 498764.76'          | E - X: 685963.39' / Y: 498704.49'          |
| F - X: 727114.76' / Y: 504042.53'          | F - X: 685932.40' / Y: 503982.11'          |

Legend:   
 ○ Drill Line Events   ● Section Corners   — Drill Line   — Dimension Lines   ■ Federal Leases   ■ HSU   ○ HSU Corners  
 All bearings and coordinates refer to New Mexico State Plane coordinate system, East Zone, U.S. Survey Feet.  
 SHEET 1 OF 1  
 JOB No. OXY\_0008\_NW02\_11097  
 REV 2 TCS 9/20/2023

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Santa Fe, NM 87505

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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

|                                      |  |   |  |   |  |
|--------------------------------------|--|---|--|---|--|
| 1 API Number<br>30-015- <b>54748</b> |  | 2 Well Code<br><b>98351</b>                       |  | 3 Property Name<br><b>WC 22S31E13; Wolfcamp</b> |  |
| 4 Property Code<br><b>335226</b>     |  | 5 Property Name<br><b>NOW I WON 25 24 FED COM</b> |  |   |  |
| 6 Well Number<br><b>33H</b>          |  | 7 Elevation<br><b>3510'</b>                       |  |   |  |
| 8 OGRID No.<br><b>16696</b>          |  | 9 Operator Name<br><b>OXY USA INC.</b>            |  |   |  |

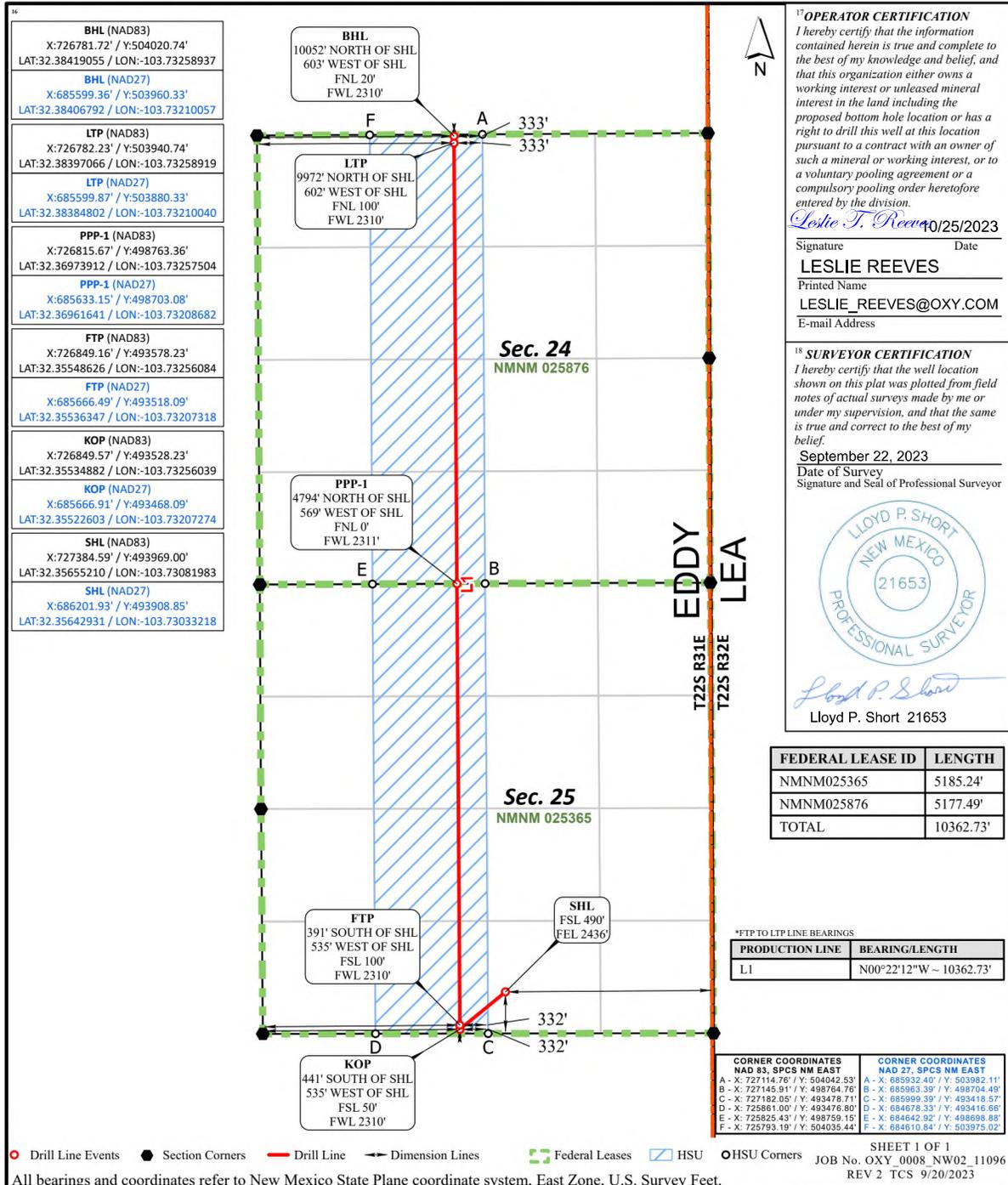
10 Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| O             | 25      | 22S      | 31E   |         | 490'          | SOUTH            | 2436'         | EAST           | EDDY   |

11 Bottom Hole Location If Different From Surface

| UL or lot no.                       | Section | Township           | Range | Lot Idn               | Feet from the | North/South line | Feet from the | East/West line | County |
|-------------------------------------|---------|--------------------|-------|-----------------------|---------------|------------------|---------------|----------------|--------|
| C                                   | 24      | 22S                | 31E   |                       | 20'           | NORTH            | 2310'         | WEST           | EDDY   |
| 12 Dedicated Acres<br><b>320.00</b> |         | 13 Joint or Infill |       | 14 Consolidation Code |               | 15 Order No.     |               |                |        |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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WELL LOCATION AND ACREAGE DEDICATION PLAT

|   |  |  |
|---|--|--|
| <sup>1</sup> API Number<br>30-015- <b>54747</b> | <sup>2</sup> Pool Code<br><b>98351</b>                       | <sup>3</sup> Road Name<br><b>WC 22S31E13: Wolfcamp</b> |
| <sup>4</sup> Property Code<br><b>335226</b>     | <sup>5</sup> Property Name<br><b>NOW I WON 25 24 FED COM</b> |  |
| <sup>6</sup> Well Number<br><b>32H</b>          | <sup>7</sup> Elevation<br><b>3499'</b>                       |  |
| <sup>8</sup> OGRID No.<br><b>16696</b>          | <sup>9</sup> Operator Name<br><b>OXY USA INC.</b>            |  |

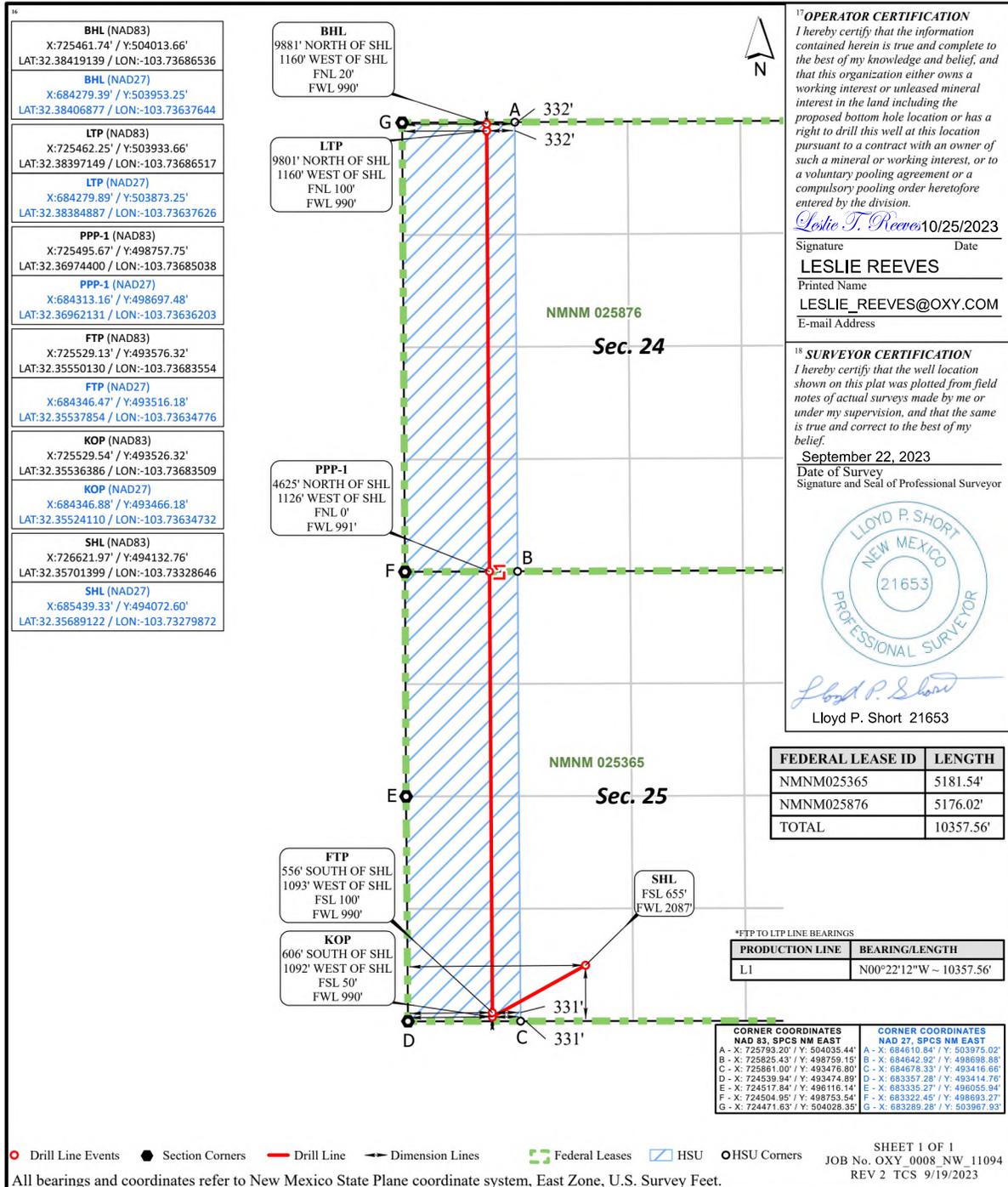
<sup>10</sup> Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N             | 25      | 22S      | 31E   |         | 655'          | SOUTH            | 2087'         | WEST           | EDDY   |

<sup>11</sup> Bottom Hole Location If Different From Surface

| UL or lot no.                                  | Section | Township                      | Range | Lot Idn                          | Feet from the | North/South line        | Feet from the | East/West line | County |
|--|---------|-------------------------------|-------|----------------------------------|---------------|-------------------------|---------------|----------------|--------|
| D  | 24      | 22S                           | 31E   |                                  | 20'           | NORTH                   | 990'          | WEST           | EDDY   |
| <sup>12</sup> Dedicated Acres<br><b>320.00</b> |         | <sup>13</sup> Joint or Infill |       | <sup>14</sup> Consolidation Code |               | <sup>15</sup> Order No. |               |                |        |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



| MAILED 04/09/2024             |   |                                   |               |          |        |                         |
|-------------------------------|---|-----------------------------------|---------------|----------|--------|-------------------------|
| To Company Name               | To Name                                   | To Address Line 1                 | To City       | To State | To ZIP | Tracking Number         |
|                               | Pegasus Resources LLC                     | PO Box 733980                     | Dallas        | TX       | 75373  | _9414811898765406729429 |
|                               | Paula F Jackson                           | 1 Spruce Rd                       | Newton Square | PA       | 19073  | _9414811898765406729405 |
|                               | West Bend Energy Partners III LLC         | 1320 S University Drive Suite 701 | Fort Worth    | TX       | 76107  | _9414811898765406729498 |
|                               | Maven Royalty 2 LP                        | 620 Texas Street Suite 300        | Shreveport    | LA       | 71101  | _9414811898765406729481 |
|                               | Colburn Oil LP                            | PO Box 2524                       | Midland       | TX       | 79702  | _9414811898765406729436 |
|                               | SMP Sidecar Titan Mineral Holdings LP     | 4143 Maple Ave Suite 500          | Dallas        | TX       | 75219  | _9414811898765406729474 |
|                               | SMP Titan Mineral Holdings LP             | 4143 Maple Ave Suite 500          | Dallas        | TX       | 75219  | _9414811898765406729566 |
|                               | MSH Family Real Estate Partnership II LLC | 4143 Maple Ave Suite 500          | Dallas        | TX       | 75219  | _9414811898765406729528 |
|                               | SMP Titan Flex LP                         | 4143 Maple Ave Suite 500          | Dallas        | TX       | 75219  | _9414811898765406729580 |
| Attn NOJV Land Delaware Basin | Chevron USA Inc                           | 6301 Deauville                    | MIDLAND       | TX       | 79705  | _9414811898765406729535 |
|                               | Andrew J Foster                           | 1807 Duke Drive                   | Richardson    | TX       | 75081  | _9414811898765406723212 |
|                               | Galley NM Assets LLC                      | 5909 West Loop S Suite 520        | BELLAIRE      | TX       | 77401  | _9414811898765406723250 |
|                               | Santa Elena Minerals IV LP                | PO Box 470788                     | FORT WORTH    | TX       | 76147  | _9414811898765406723267 |
|                               | Springwood Minerals 6 LP                  | PO Box 3579                       | MIDLAND       | TX       | 79702  | _9414811898765406723229 |
|                               | Javelina Partners                         | 616 Texas Street                  | FORT WORTH    | TX       | 76102  | _9414811898765406723298 |
| Diane Hanley                  | Delmar Hudson Lewis Living Trust          | PO Box 840738                     | Dallas        | TX       | 75284  | _9414811898765406723281 |
| Francis Hill Hudson           | Lindys Living Trust                       | 215 W Bandera RD Suite 114 620    | BOERNE        | TX       | 78006  | _9414811898765406723274 |
|                               | Ard Oil LTD                               | PO Box 101027                     | FORT WORTH    | TX       | 76085  | _9414811898765406723816 |
|                               | KMF Land LLC                              | 1401 Lawrence St Ste 1700         | Denver        | CO       | 80202  | _9414811898765406723854 |
| Frost Bank                    | Josephine T Hudson Testamentary Trust     | 616 Texas Street                  | Fort Worth    | TX       | 76102  | _9414811898765406723861 |
|                               | Zorro Partners Ltd                        | 616 Texas Street                  | Fort Worth    | TX       | 76102  | _9414811898765406723823 |
|                               | Lanell Joy Honeyman                       | 26 Meadow Brook Pl                | The Woodlands | TX       | 77382  | _9414811898765406723892 |
| Lanell Joy Honeyman Trustee   | Leslie Robert Honeyman Trust              | 406 Skywood Circle                | Midland       | TX       | 79705  | _9414811898765406723717 |



**OXY USA WTP Limited Partnership / OXY USA INC /  
OCCIDENTAL PERMIAN LTD**  
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046  
P.O. Box 4294, Houston, Texas 77210-4294  
Direct: 713.366.5106  
Sandra\_Musallam@oxy.com

April 9, 2024

Re: **APPLICATION FOR POOL LEASE COMMINGLE & OFF-LEASE MEASUREMENT,  
STORAGE AND SALES**  
Update to Oil Commingling proposal for the Now I Won Wells at Red Tank 25 CPF in Eddy  
County, NM (Original Notification Mailed January 25, 2024)

Dear Interest Owner:

This is to advise you that OXY USA INC is updating the surface commingle permit for oil production for the Now I Won wells at the Lost Tank 25 CPF that was mailed to owners on January 25, 2024. Pools have been updated. The amended documents that reflect the updated pools are attached, as well as the original notification letter. This request also includes future wells within the same pools and leases/CAs of wells listed in the attached updated application.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

A handwritten signature in black ink, appearing to read 'S Musallam', written over a horizontal line.

**OXY USA INC**  
Sandra Musallam  
Regulatory Engineer  
Sandra\_Musallam@oxy.com

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

|  |  |   |
|--|--|---|
| <b>Well Name:</b> NOW I WON 25-24<br>FEDERAL COM | <b>Well Location:</b> T22S / R31E / SEC 25 /<br>SESE / 32.3569821 / -103.7266454 | <b>County or Parish/State:</b> EDDY /<br>NM |
| <b>Well Number:</b> 74H                          | <b>Type of Well:</b> OIL WELL  | <b>Allottee or Tribe Name:</b>              |
| <b>Lease Number:</b> NMNM25365                   | <b>Unit or CA Name:</b>  | <b>Unit or CA Number:</b>                   |
| <b>US Well Number:</b> 3001554734                | <b>Well Status:</b> Drilling Well  | <b>Operator:</b> OXY USA<br>INCORPORATED    |

**Notice of Intent**

**Sundry ID:** 2783959

**Type of Submission:** Notice of Intent

**Type of Action:** APD Change

**Date Sundry Submitted:** 04/08/2024

**Time Sundry Submitted:** 01:59

**Date proposed operation will begin:** 04/08/2024

**Procedure Description:** OXY USA Inc. respectfully request to amend the pool name from WC-025 G-08 S243217P; UPR WOLFCAMP to (98351) WC 22S31E13; WOLFCAMP. Per the attached OCD email, the pool was noted incorrectly on the previous sundry approval. The updated well plat is attached. There are no surface changes related to this sundry,

**NOI Attachments**

**Procedure Description**

NowIWon25\_24FedCom74H\_c102\_OCDPOOLCHGREQ\_20240408135841.pdf

NowIWon25\_24FedCom74H\_OCDPooChgEmailRequest\_3\_27\_2024\_20240408135831.pdf

Well Name: NOW I WON 25-24  
FEDERAL COM

Well Location: T22S / R31E / SEC 25 /  
SESE / 32.3569821 / -103.7266454

County or Parish/State: EDDY /  
NM

Well Number: 74H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM25365

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001554734

Well Status: Drilling Well

Operator: OXY USA  
INCORPORATED

**Operator**

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** LESLIE REEVES

**Signed on:** APR 08, 2024 01:59 PM

**Name:** OXY USA INCORPORATED

**Title:** Advisor Regulatory

**Street Address:** 5 GREENWAY PLAZA, SUITE 110

**City:** HOUSTON

**State:** TX

**Phone:** (713) 497-2492

**Email address:** LESLIE\_REEVES@OXY.COM

**Field**

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

|   |  |   |  |   |                                 |
|---|--|---|--|---|---------------------------------|
| <sup>1</sup> API Number<br>30-015-54734 |  | <sup>2</sup> Pool Code<br>98351                       |  | <sup>3</sup> Pool Name<br>WC 22S31E13; WOLFCAMP |                                 |
| <sup>4</sup> Property Code              |  | <sup>5</sup> Property Name<br>NOW I WON 25 24 FED COM |  |   | <sup>6</sup> Well Number<br>74H |
| <sup>7</sup> OGRID No.<br>16696         |  | <sup>8</sup> Operator Name<br>OXY USA INC.            |  |   | <sup>9</sup> Elevation<br>3545' |

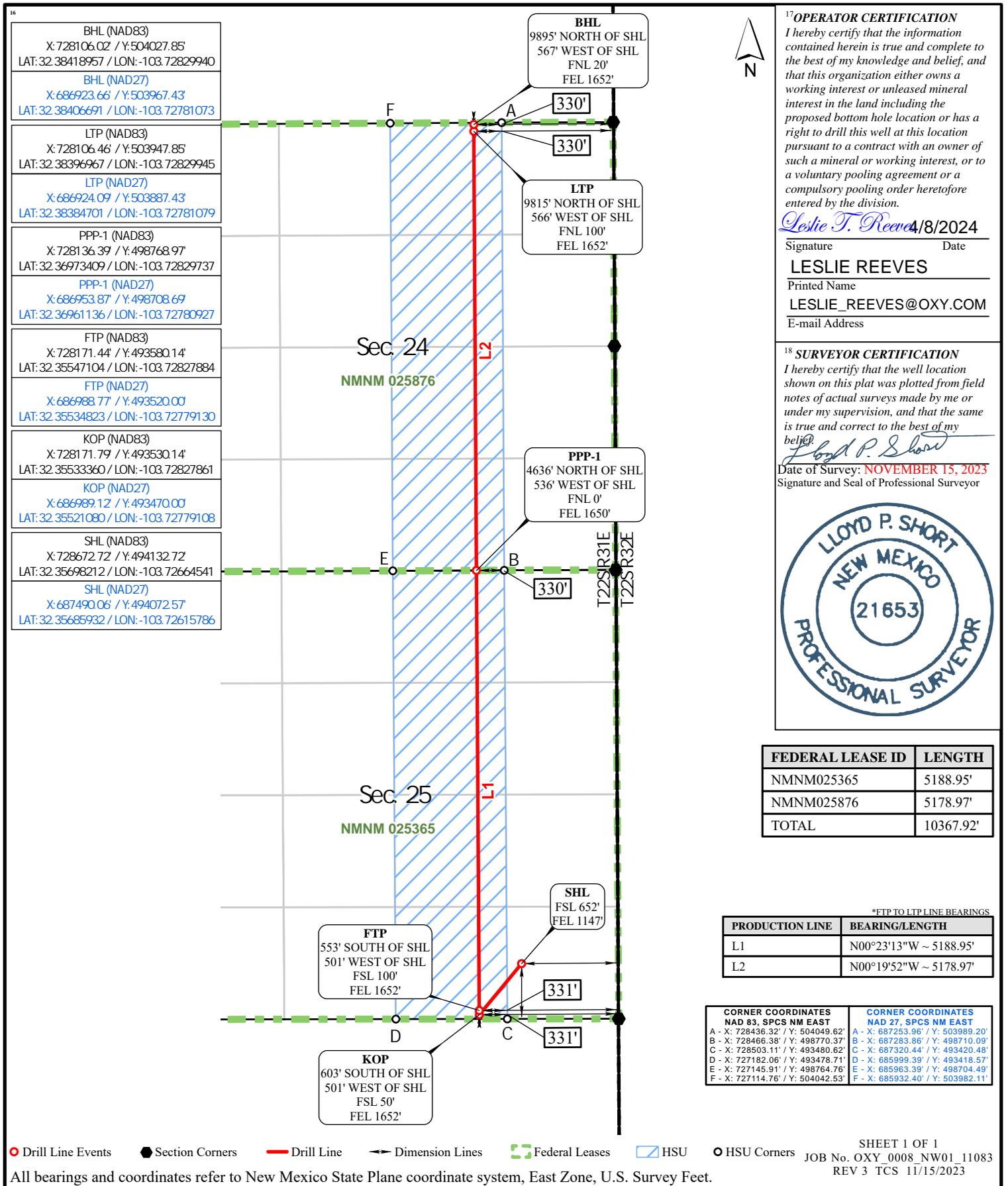
<sup>10</sup> Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| P             | 25      | 22S      | 31E   |         | 652'          | SOUTH            | 1147'         | EAST           | EDDY   |

<sup>11</sup> Bottom Hole Location If Different From Surface

| UL or lot no.                           | Section | Township                      | Range | Lot Idn                          | Feet from the | North/South line        | Feet from the | East/West line | County |
|---|---------|-------------------------------|-------|----------------------------------|---------------|-------------------------|---------------|----------------|--------|
| B                                       | 24      | 22S                           | 31E   |                                  | 20'           | NORTH                   | 1652'         | EAST           | EDDY   |
| <sup>12</sup> Dedicated Acres<br>320.00 |         | <sup>13</sup> Joint or Infill |       | <sup>14</sup> Consolidation Code |               | <sup>15</sup> Order No. |               |                |        |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup> OPERATOR CERTIFICATION  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  
*Leslie T. Reeves* 4/8/2024  
Signature Date  
LESLIE REEVES  
Printed Name  
LESLIE\_REEVES@OXY.COM  
E-mail Address

<sup>18</sup> SURVEYOR CERTIFICATION  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
*Lloyd P. Short*  
Date of Survey: NOVEMBER 15, 2023  
Signature and Seal of Professional Surveyor



| FEDERAL LEASE ID | LENGTH    |
|------------------|-----------|
| NMNM025365       | 5188.95'  |
| NMNM025876       | 5178.97'  |
| TOTAL            | 10367.92' |

\*FTP to LTP LINE BEARINGS

| PRODUCTION LINE | BEARING/LENGTH         |
|-----------------|------------------------|
| L1              | N00°23'13"W ~ 5188.95' |
| L2              | N00°19'52"W ~ 5178.97' |

| CORNER COORDINATES<br>NAD 83, SPCS NM EAST |                                 | CORNER COORDINATES<br>NAD 27, SPCS NM EAST |                                 |
|--|---------------------------------|--|---------------------------------|
| A - X: 728436.32 / Y: 504049.62            | B - X: 687253.96 / Y: 503989.20 | A - X: 687253.96 / Y: 503989.20            | B - X: 687283.86 / Y: 498710.09 |
| B - X: 728466.38 / Y: 498770.37            | C - X: 728503.11 / Y: 493480.62 | C - X: 687320.44 / Y: 493420.48            | D - X: 727182.06 / Y: 493478.71 |
| C - X: 728503.11 / Y: 493480.62            | D - X: 727182.06 / Y: 493478.71 | D - X: 685999.39 / Y: 493418.57            | E - X: 727145.91 / Y: 498764.76 |
| D - X: 727182.06 / Y: 493478.71            | E - X: 727145.91 / Y: 498764.76 | E - X: 685963.39 / Y: 498704.49            | F - X: 727114.76 / Y: 504042.53 |
| E - X: 727145.91 / Y: 498764.76            | F - X: 727114.76 / Y: 504042.53 | F - X: 685932.40 / Y: 503982.11            |                                 |

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY OXY USA, INC.**

**ORDER NO. PLC-929**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle the oil production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC but failed to identify adequate or acceptable parameters.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more application(s) to the BLM or NMSLO, as applicable, to form or revise a participating area (“PA”) and has identified the acreage of each lease within each spacing unit (“Pooled Area”) to be included in the application(s), as described in Exhibit B.

### **CONCLUSIONS OF LAW**

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. No later than sixty (60) days after the BLM or NMSLO, as applicable, approves Applicant's paying well determination for a well, Applicant shall submit to the BLM or NMSLO an application to form or revise a PA that includes the Pooled Area as defined in Applicant's Form C-102 and Exhibit B ("PA Application"). If Applicant fails to submit the PA Application, this Order shall terminate on the following day. No later than sixty (60) days

after the BLM or NMSLO approves or denies the PA Application, Applicant shall submit a Form C-103 to OCD with a copy of the decision. If Applicant withdraws or the BLM or NMSLO denies the PA Application, this Order shall terminate on the date of such action. If the BLM or NMSLO approves but modifies the PA Application, Applicant shall comply with the approved PA, and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved PA. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Pooled Area is included in a PA. After a Pooled Area is included in a PA, the oil production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the PA, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The allocation of oil production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per

month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10.C.(2) NMAC.
7. If the commingling of oil production from any pool, lease, or well reduces the value of the commingled oil production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
9. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.

11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



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**DYLAN M. FUGE  
DIRECTOR (ACTING)**

**DATE:** 5/22/24

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

**Order: PLC-929**  
**Operator: Oxy USA, Inc. (16696)**  
**Central Tank Battery: Lost Tank 25 Central Processing Facility**  
**Central Tank Battery Location: UL K, Section 25, Township 22 South, Range 31 East**  
**Gas Title Transfer Meter Location:**

### Pools

| Pool Name                     | Pool Code |
|-------------------------------|-----------|
| LIVINGSTON RIDGE; BONE SPRING | 39350     |
| WC 22S31E13; WOLFCAMP         | 98351     |

### Leases as defined in 19.15.12.7(C) NMAC

| Lease                   | UL or Q/Q | S-T-R      |
|-------------------------|-----------|------------|
| NMNM 105700127 (025876) | All       | 24-22S-31E |
| NMNM 105464093 (025365) | All       | 25-22S-31E |

### Wells

| Well API     | Well Name                        | UL or Q/Q | S-T-R      | Pool  |
|--------------|----------------------------------|-----------|------------|-------|
| 30-015-54756 | Now I Won 25 24 Federal Com #36H | E/2 E/2   | 24-22S-31E | 39350 |
|              |                                  | E/2 E/2   | 25-22S-31E |       |
| 30-015-54746 | Now I Won 25 24 Federal Com #31H | W/2 W/2   | 24-22S-31E | 98351 |
|              |                                  | W/2 W/2   | 25-22S-31E |       |
| 30-015-54747 | Now I Won 25 24 Federal Com #32H | W/2 W/2   | 24-22S-31E | 98351 |
|              |                                  | W/2 W/2   | 25-22S-31E |       |
| 30-015-54748 | Now I Won 25 24 Federal Com #33H | E/2 W/2   | 24-22S-31E | 98351 |
|              |                                  | E/2 W/2   | 25-22S-31E |       |
| 30-015-54757 | Now I Won 25 24 Federal Com #37H | E/2 W/2   | 24-22S-31E | 98351 |
|              |                                  | E/2 W/2   | 25-22S-31E |       |
| 30-015-54749 | Now I Won 25 24 Federal Com #34H | W/2 E/2   | 24-22S-31E | 98351 |
|              |                                  | W/2 E/2   | 25-22S-31E |       |
| 30-015-54734 | Now I Won 25 24 Federal Com #74H | W/2 E/2   | 24-22S-31E | 98351 |
|              |                                  | W/2 E/2   | 25-22S-31E |       |
| 30-015-54755 | Now I Won 25 24 Federal Com #35H | E/2 E/2   | 24-22S-31E | 98351 |
|              |                                  | E/2 E/2   | 25-22S-31E |       |

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit B

Order: PLC-929  
Operator: Oxy USA, Inc. (16696)

### Pooled Areas

| Pooled Area        | UL or Q/Q | S-T-R      | Acres | Pooled Area ID |
|--------------------|-----------|------------|-------|----------------|
| PA Bone Spring BLM | E/2 E/2   | 24-22S-31E | 320   | A              |
|                    | E/2 E/2   | 25-22S-31E |       |                |
| PA Wolfcamp BLM    | W/2 W/2   | 24-22S-31E | 320   | B              |
|                    | W/2 W/2   | 25-22S-31E |       |                |
| PA Wolfcamp BLM    | E/2 W/2   | 24-22S-31E | 320   | C              |
|                    | E/2 W/2   | 25-22S-31E |       |                |
| PA Wolfcamp BLM    | W/2 E/2   | 24-22S-31E | 320   | D              |
|                    | W/2 E/2   | 25-22S-31E |       |                |
| PA Wolfcamp BLM    | E/2 E/2   | 24-22S-31E | 320   | E              |
|                    | E/2 E/2   | 25-22S-31E |       |                |

### Leases Comprising Pooled Areas

| Lease                   | UL or Q/Q | S-T-R      | Acres | Pooled Area ID |
|-------------------------|-----------|------------|-------|----------------|
| NMNM 105700127 (025876) | E/2 E/2   | 24-22S-31E | 160   | A              |
| NMNM 105464093 (025365) | E/2 E/2   | 25-22S-31E | 160   | A              |
| NMNM 105700127 (025876) | W/2 W/2   | 24-22S-31E | 160   | B              |
| NMNM 105464093 (025365) | W/2 W/2   | 25-22S-31E | 160   | B              |
| NMNM 105700127 (025876) | E/2 W/2   | 24-22S-31E | 160   | C              |
| NMNM 105464093 (025365) | E/2 W/2   | 25-22S-31E | 160   | C              |
| NMNM 105700127 (025876) | W/2 E/2   | 24-22S-31E | 160   | D              |
| NMNM 105464093 (025365) | W/2 E/2   | 25-22S-31E | 160   | D              |
| NMNM 105700127 (025876) | E/2 E/2   | 24-22S-31E | 160   | E              |
| NMNM 105464093 (025365) | E/2 E/2   | 25-22S-31E | 160   | E              |

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 314463

**CONDITIONS**

|  |  |
|--|--|
| Operator:<br>OXY USA INC<br>P.O. Box 4294<br>Houston, TX 772104294 | OGRID: 16696   |
|  | Action Number: 314463  |
|  | Action Type: [C-107] Surface Commingle or Off-Lease (C-107B) |

**CONDITIONS**

| Created By | Condition  | Condition Date |
|------------|--|----------------|
| dmcclure   | Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me. | 5/22/2024      |