AE Order Number Banner

Application Number: pMSG2415744896

PMX-357

OCCIDENTAL PERMIAN LTD [157984]

Returner/panagement/AdminOrders/Banner/pMSG2415744896



5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521 P.O. Box 27570, Houston, Texas 77227-7570 Phone 713.215.7000

June 4, 2024

State of New Mexico Energy, Minerals & Natural Resources Department Oil Conservation Division 1220 S. St. Frances Dr. Santa Fe, NM 87505

RE: Pressure Maintenance Project North Hobbs G/SA Unit Well No. 994 API: Pending - New Drill Section 32, T-18S, R-38E Lea County, NM

Occidental Permian Ltd. respectfully requests administrative approval, without hearing, to commence injection (water, CO2, and produced gas) per the authorized Order No. R-6199-F. In support of this request please find the following documentation:

- Administrative Application Checklist
- Form C-108 with required data attached
- An Injection Well Data Sheet with Wellbore Schematic
- Form C-102
- AOR Map

*** Per Order No. R-6199-F, this application is eligible for administrative approval without notice or hearing ***

If you have any questions regarding this application, please contact me at 713-215-7827 or email roni_mathew@oxy.com.

Sincerely,

Roni Mathew

Roni Mathew Regulatory Advisor

| Receiv | Received by OCD: 6/4/2024 12:44:50 PM | | | | | | | |
|--------|---------------------------------------|----------|----------|-----------|------|---------|----------|--|
| | | | | | | 8 | <i>.</i> | |
| | DATE IN | SUSPENSE | ENGINEER | LOGGED IN | TYPE | APP NO. | | |
| | | | | | | | | |

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION



- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

| THIS CHECKLIST IS MA | NDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE |
|--|---|
| Application Acronyms | |
| [NSL-Non-Stan [DHC-Down [PC-Poc [| dard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] hole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] of Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] fied Enhanced Oil Recovery Certification] [PPR-Positive Production Response] |
| [1] TYPE OF API | PLICATION - Check Those Which Apply for [A]" |
| [A] | Location - Spacing Unit - Simultaneous Dedication" |
| Check | One Only for [B] or [C]" |
| [B] | Commingling - Storage - Measurement" |
| [C] | Injection - Disposal - Pressure Increase - Enhanced Oil Recovery" |
| [D] | Other: Specify Additional Injector within approved project area (R-6199-G)Á |
| [2] NOTIFICATI | ON REQUIRED TO: - Check Those Which Apply, or Does Not Apply |
| [2] [A] | Working, Royalty or Overriding Royalty Interest Owners |
| [B] | Offset Operators, Leaseholders or Surface Owner |
| [C] | Application is One Which Requires Published Legal Notice |
| [D] | Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office |
| [E] | For all of the above, Proof of Notification or Publication is Attached, and/or, |
| [F] | Waivers are Attached |

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

| Roni Mathew | Roni Mathew | Regulatory Advisor | 06/04/2024 |
|--------------------|-------------|--------------------|------------|
| Print or Type Name | Signature | Title | Date |

roni_mathew@oxy.com e-mail Address Received by OCD: 6/4/2024 12:44:50 PM STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION FOR AUTHORIZATION TO INJECT

| I. | PURPOSE: Secondary Recovery X Pressure Maintenance Disposal Storage Application qualifies for administrative approval? X Yes No |
|------|---|
| II. | OPERATOR: OCCIDENTAL PERMIAN LTD |
| | ADDRESS: P.O. Box 4294 Houston, TX 77210-4294 |
| | CONTACT PARTY: Roni Mathew PHONE: 713-215-7827 |
| III. | WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary. |
| IV. | Is this an expansion of an existing project? <u>X</u> Yes <u>No</u> If yes, give the Division order number authorizing the project: <u>R-6199-F</u> |
| X7 | |

- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
 - 1. Proposed average and maximum daily rate and volume of fluids to be injected;
 - 2. Whether the system is open or closed;
 - 3. Proposed average and maximum injection pressure;
 - 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 - 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

| NAME: Roni M | lathew | TITLE: Regulatory Advisor |
|--------------|-------------|---------------------------|
| SIGNATURE: | Roni Mathew | DATE: 6/04/2024 |

E-MAIL ADDRESS: <u>roni_mathew@oxy.com</u>

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: <u>February 11, 2014 as part of Order No. R-6199-F application</u> Side 2

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

C-108 Application Attachment Occidental Permian Ltd. North Hobbs G/SA Unit No. 994 Lea County, New Mexico

- I. This is a pressure maintenance project. The project qualifies for administrative approval.
- II. OCCIDENTAL PERMIAN Ltd. P.O. Box 4294 Houston, TX 77210-4294 Contact Party: Roni Mathew, 713-215-7827
- III. Injection well data sheet and wellbore schematic has been attached for NORTH HOBBS G/SA UNIT No. 994
- IV. This is an expansion of an existing project authorized under Order No. R-6199-F.
- V. The map with a two mile radius surrounding the injection well and a one half mile radius for area of review is attached.
- VI. In accordance to Order No. R-6199-F Section 4 OCCIDENTAL PERMIAN Ltd certifies that: The area of review for well "NORTH HOBBS G/SA UNIT #994" shows no substantive changes in the information furnished in support of Order No. R-6199-F concerning the status of construction of any well that penetrates the injection interval within the one-half (1/2) mile around the injection well, with the exemption of the wells listed below:

| ΑΡΙ | Well Name | Operator | Status after Jan 2014 |
|--------------|----------------------------|------------------------------|--------------------------|
| 30-025-23173 | STATE 1-29 #005 | TEXLAND PETROLEUM-HOBBS, LLC | Plugged |
| 30-025-12504 | NORTH HOBBS G/SA UNIT #532 | OCCIDENTAL PERMIAN LTD | Plugged |
| 30-025-23116 | STATE A #005 | CONTANGO RESOURCES, LLC | Plugged |
| 30-025-07542 | STATE LAND SECTION 32 #008 | OXY USA INC | Plugged |
| 30-025-23252 | STATE 1-29 #006 | TEXLAND PETROLEUM-HOBBS, LLC | Plugged |
| 30-025-41578 | NORTH HOBBS G/SA UNIT #948 | OCCIDENTAL PERMIAN LTD | Active |
| 30-025-44719 | NORTH HOBBS G/SA UNIT #695 | OCCIDENTAL PERMIAN LTD | Active |
| 30-025-44718 | NORTH HOBBS G/SA UNIT #694 | OCCIDENTAL PERMIAN LTD | Active |
| 30-025-49739 | NORTH HOBBS G/SA UNIT #965 | OCCIDENTAL PERMIAN LTD | Active |
| 30-025-49476 | NORTH HOBBS G/SA UNIT #963 | OCCIDENTAL PERMIAN LTD | Active |
| 30-025-49477 | NORTH HOBBS G/SA UNIT #964 | OCCIDENTAL PERMIAN LTD | Active |
| 30-025-49475 | NORTH HOBBS G/SA UNIT #962 | OCCIDENTAL PERMIAN LTD | Active |
| 30-025-51410 | NORTH HOBBS G/SA UNIT #985 | OCCIDENTAL PERMIAN LTD | Active |

The wellbore diagrams, their tabulated data, and the area of review map are attached.

- VII. Proposed Operation
 - 1. Average Injection Rate3,000 BWPD / 10,000 MCFGPDMaximum Injection Rate8,000 BWPD / 20,000 MCFGPD
 - 2 This will be a closed system.
 - Average Surface Injection Pressure 1,300 PSIG Maximum Surface Injection Pressure Produced Water 1,150 PSIG

| CO2 | 1,250 PSIG |
|--------------------|------------|
| CO2 w/produced gas | 1,650 PSIG |

(In accordance with Order No. R-6199-F, effective 7/18/13)

- 4. Source Water San Andres Produced Water
 - (Analysis previously provided at hearing, Case No. 14981)
- VIII. The information was previously submitted as part of Order No. R-6199-F application
- IX. Stimulation Program
 - a. Well will be perforated using slick gun system, 3- jspf, 90-degree phasing
 - Acid stimulated using ~ 8000 gals of 15% HCL NEFE, pumped using a straddle packer assembly (PPI – Tool)
 - c. Acid will be flush with approximately 100 bbls of fresh water
 - d. Max injection rate per cluster: 4 to 5 bpm.
- X. Logs filed at the time of drilling.
- XI. There is one water well within the 1-mile radius of the subject well location. See location and dates below. The chemical/water analysis reports are attached to this application.

| WATER WELL NAME | LAT | LONG | Date Collected |
|-------------------------|---------------|----------------|----------------|
| NM OCD Sprinkler System | 32°43'05.88"N | 103°09'44.88"W | 10/24/2013 |

- XII. N/A. This is a pressure maintenance project, not a disposal well.
- XIII. Section 3 of Order No. R-6199-F allows the administrative approval, from the Division Director, of additional injection wells without notice and hearing. Notices to producers and surface owners for the water/CO2 flood area were provided at the time of the application and hearing for Order No. R-6199-F.

2638 Faudree Odessa, Texas 79765-8538 561-5579

| Company: | Nalco Com | pany | | | | | |
|-------------------------------------|----------------------------|-------------|--------------------|---------|--|--------------------------|-------------|
| Well Number: Lease: Location: | NM OCD Sprir OXY | ıkler Syste | em Well | | Sample Temp: Date Sampled: Sampled by: | 70 10/24/2 Bobby H | |
| Date Run: Lab Ref #: | 10/31/2013 13-nov-n7270 | 0 | | | Employee #: Analyzed by: | 27-022 GR | unt |
| | | | Dissolved (| Gases | | | |
| | | | | | Mg/L | Eq. Wt. | MEq/L |
| Hydrogen Sul | • • | | | | .00 | 16.00 | .00 |
| Carbon Dioxid Dissolved Oxy | () | | NOT ANA NOT ANA | | | | |
| | | | Cations | | | | |
| Calcium | (Ca++ | | | | 105.89 | 20.10 | 5.27 |
| Magnesium | (Mg+- | | | | 12.15 | 12.20 | 1.00 |
| Sodium | (Na+) | | | | 54.56 | 23.00 | 2.37 |
| Barium | (Ba++ (Mn+) | - | NOT ANAI | YZED | .02 | 27.50 | .00 |
| Manganese Strontium | (Mil+) (Sr++ | | NOT ANAL | VZED | .02 | 27.50 | .00 |
| Strontium | |) | | | | | |
| Hydroxyl | (OH-) | | Anions | | 00 | 17.00 | 00 |
| Carbonate | (CO3= | -) | | | .00 .00 | 30.00 | .00 .00 |
| BiCarbonate | (HCO3 | • | | | .00 268.84 | 61.10 | .00 4.40 |
| Sulfate | (SO4= | | | | 54.00 | 48.80 | 1.10 |
| Chloride | (Cl-) | , | | | 111.12 | 35.50 | 3.13 |
| Total Iron | (Fe) | | | | | 18.60 | |
| Total Dissolve | • • | | | | 0 606.58 | 18.00 | .00 |
| Total Hardnes | | | | | 314.54 | | |
| | MICROMHOS/CI | М | | | 858 | | |
| рН | 7.960 | | | Specifi | c Gravity 60/60 |) F. | 1.000 |
| CaSO4 Solubili | ity @ 80 F. | 18.0 |)2MEq/L, | CaSO4 s | scale is unlikely | , | |
| CaCO3 Scale Inc | dex | | | | | | |
| 70.0 | .237 | 100.0 | .587 | 130.0 | 0 1.09 | 7 | |
| 80.0 | .367 | 110.0 | .827 | 140.0 | 0 1.09 | 7 | |
| 90.0 | .587 | 120.0 | .827 | 150.0 | 0 1.32 | 7 | |

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Side 1

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INJECTION WELL DATA SHEET

OPERATOR: Occidental Permian LTD.

| WELL NAME & NUM | BER: NORTH HOBBS G/SA U | INIT 994 | | | |
|-----------------|-------------------------|---------------------------|--------------------------|----------------------------|------------------------------|
| WELL LOCATION: | 944' FNL 305' FEL | А | 32 | 18 S | 38 E |
| | FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE |
| WELLI | BORE SCHEMATIC | | <u>WELL C</u> Surface | ONSTRUCTION DAT Casing | <u>'A</u> |
| | | Hole Size: 13 1/2" | | Casing Size: 9 5/8 | |
| | | Cemented with: <u>~10</u> | 000 sx. | 0r | ft ³ |
| | | Top of Cement: Sur | face | Method Determined | h: Circulated |
| | | | Intermedia | te Casing | |
| | | Hole Size: | | Casing Size: | |
| | | Cemented with: | SX. | or | $_{\rm max}$ ft ³ |
| | | Top of Cement: | | Method Determined | d: |
| | | | Productio | n Casing | |
| | | Hole Size: <u>8 3/4</u> " | | Casing Size: 7" | |
| | | Cemented with: <u>~1</u> | <u>300</u> sx. | or | ft ³ |
| | | Top of Cement: Sur | face | Method Determined | 1: Circ. + CBL |
| | | Total Depth:43 | 00' TVD / 4868' N | 1D | |
| | | | Injection | Interval | |
| | | 3950' TVD (Per | rforated) fee | et to <u>4300' TVD (</u> F | Perforated) |

Side 2

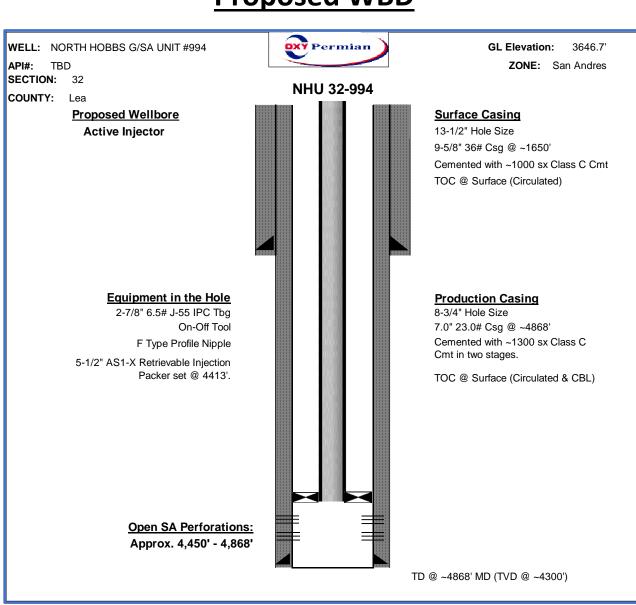
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INJECTION WELL DATA SHEET

| Tub | ing Size: <u>3-1/2</u> " Lining Material: <u>IPC</u> |
|-----|---|
| Тур | e of Packer: 7.0" x 3-1/2" AS1-X Packer |
| Pac | ker Setting Depth: <u>Approx. 3925' TVD (~44</u> 13' MD) |
| Oth | er Type of Tubing/Casing Seal (if applicable): |
| | Additional Data |
| 1. | Is this a new well drilled for injection?YesNo |
| | If no, for what purpose was the well originally drilled? |
| 2. | Name of the Injection Formation: <u>San Andres</u> |
| 3. | Name of Field or Pool (if applicable): Hobbs; Grayburg - San Andres |
| 4. | Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No |
| 5. | Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: |
| | Byers (Queen) @ 285' TVDSS |
| | Glorieta @ -1660' TVDSS |
| | |

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| DISTRICT II 000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 | State of New rgy, Minerals & Natural R DIL CONSERVATIC 1220 SOUTH ST. FH Santa Fe, New Mey | esources Depar N DIVISIC RANCIS DR. | ON | Revised Au ubmit one copy to Distri | orm C-102 agust 1, 2011 o appropriate ct Office ED REPORT |
|--|--|---|--|---|--|
| DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 | WELL LOCATION AND ACREA | GE DEDICATION | PLAT | | |
| API Number 30-025- | Pool Code | BS; GRAYBUR | Pool Name | | |
| Property Code | Property Nam | - | | Well Num | |
| 19520 | NORTH HOBBS G | | | 994 | |
| OGRID No. 157984 | ^{Operator Nam} OCCIDENTAL PERM | | | Elevatio 3646 | |
| | Surface Loca | tion | | | |
| UL or lot No. Section Township | Range Lot Idn Feet from the | , | et from the | East/West line | County |
| A 32 18-S | 38-E 944 | NORTH | 305 | EAST | LEA |
| | Bottom Hole Location If Diffe | | | | |
| UL or lot No.SectionTownshipF3318-S | RangeLot IdnFeet from the38-E1517 | North/South line Fee NORTH | et from the 1559 | East/West line WEST | County LEA |
| | onsolidation Code Order No. | | 1000 | VVLST | |
| 1 5 S.L.9 5 S.L.9 305' 305' 305' 1 305' 2 1 1 Y=624392.4 N X=898959.7 E 2 2 Y=624431.5 N 3 Y=624450.0 N 3 Y=624465.0 N 3 Y=624465.0 N 4 Y=622787.1 N | SN NAD 83 SURFACE LOCATION NAD 27 9 E Y=623423.3 N 1 5355' N X=860131.9 E 3026' W LAT.=32.708422' N 1 3026' W LONG.=103.162541' W 1 1 1 BOTTOM PROPOSED_BOTTOM 1 1 1 | VAD 27 POINT LEGEND | I hereby of herein is true a my knowledge a organization eitit or unleased min including the pu or has a right location pursua owner of such r or to a voluntar compulsory pool by the division. Roni Mathe Printed Name Foni_Mathe E-mail Address SURVEYOI I hereby of shown on this p notes of actual under my super true and correct NOVEME Da | w@oxy.com | brmation best of this interest e location this th an interest, at or a e entered b/2024 te location m field re or e same is b belief. 3 Surveyor |



Received by PEBLOGS2024 12:44:50 PM G/SA Unit 994 AOR

Oil and Gas Wells

Wells - Large Scale

- Miscellaneous
- 🔆 CO2, Active
- Ж. CO2, Cancelled
- 🔆 CO2, New
- CO2, Plugged ₩.
- 🔆 CO2, Temporarily Abandoned
- 🕸 Gas, Active
- 🌣 Gas, Cancelled
- 🔅 🖓 Gas, New
- 🌣 Gas, Plugged
- Gas, Temporarily Abandoned
- ø Injection, Active
- Injection, Cancelled
- کر Injection, New
- کر Injection, Plugged
- Injection, Temporarily Abandoned
- Oil, Active
- Oil, Cancelled 0
- Oil, New ٠
- Oil, Plugged ٠
- Oil, Temporarily Abandoned
- Salt Water Injection, Active Δ
- Salt Water Injection, Cancelled
- Salt Water Injection, New Δ
- △ Salt Water Injection, Plugged
- Salt Water Injection, Temporarily Abandoned
- ٠ Water, Active
- Water, Cancelled 4
- Water, New ٠
- Water, Plugged ٠
- ٠ Water, Temporarily Abandoned
- ? undefined

OCD Districts and Offices

OCD District Offices

*

Public Land Survey System

PLSS Second Division

| | Keleased | to . | Imaging: | 6/ | (5/ | 20 | 24 | 12 | 2:3 | 4 | • | 0 | 2 | |
|--|----------|------|----------|----|-----|----|----|----|-----|---|---|---|---|--|
|--|----------|------|----------|----|-----|----|----|----|-----|---|---|---|---|--|

| | L1 of | (C) | 30 ² 025-0736 (B) 3661 ft | (A) | NWNW (D) | NENW (C) | NWNE (B) N ^{WN COUMS} | (A) 025-07374 | (D) | NENW (C) 18 | NWNE TRAIL | Pueblo (A) | NWNW (D) | | (B) (B) (B) | (A) (A) |
|--------------------------------|---|---|--|---|--|---|--|--|---|--|--|---|---|---|--|---|
| SENE (H) | 30-025-373 • L 2 30-025-073 | • | • | | 2454 9 (E) -025-37435 | -07378 _{SENW} 30-025-07377 3657 | SWNE 30-025-0738 | SENE 30-025-0738 | 8 30-025-277 | Dr SENW 77 (F) | 9, SWW2 (G) | W Copper Av | SWNW 2 ve (E) | SENWS ST (F) | (G) | SENE (H) _{3636 ft} |
| 24 NESE | 30-025-07 | 361 | 30-025-07362 30-0 | 25-01367 | NWSW | 30-025-07382 NESW | 0 NWSE | 30-025-0738 | 7 NWSW | NESW | 1 NWSE 1 | w Iron Ave | W Coal Ave | W Coal Ave | E Clearfork Dr | E-Gloriette-D |
| (1) | 30-025-29098 | 30-025-37235 37410 (K) 30-025-27138 | 30-025-29195 | NESE 30-025-37445 9 - W-Jones-Ln - 30 | -025-28881 | 206 (K 30-025-2 30-025-07384 | 7214 30-025-0737 | 2 (130-025- | 0738630 ⁻ 025-0739 | 30-025-07394 | NWSE 2 30-025-0739 | 2 (I) | (L) W Gold A W Cielo Dr | (K) | E Albertson Dr | (I) set.Dr |
| SESE (P) | L 4 30-025-073 | 20.00 | 5-12492 WSE Rd | W TSESE Rd | SWSW ^{W Tre} 025-07366) | (N) 30- | SWSE 025-12493) | SESE 30-025-0737 | swsw 3 30-025-0739 | SESW 30-025-0739 | SWSE 1 30-025-0739 | SESE (P) 30-025-07397 | SWSW Hobbs (Math | SESW (N) | SWSE (O)E Saint | SESE Anne (IP) |
| NENE | 30-025-07 | 30-025 | 30-025-232 | ø | -025-07470 | 30-025-374 | 51 474 NWNE | 18S | NWNW | NENW 20 | Blud | NENE | 64 | N NENW | NWNE | NENE |
| (A) | 30-025-2000 | 25-37102:) 30- 4 30-025-2683 | 025-353323) 30-025- 3 30-025-28412 30-025-28555 | (A) 5-34983 <u>-</u> 30-025-27059 | 30-025-2391 | 23222 NE301025-37 19 30-025-2362 30-025-2 3 - 0 | 2 (B) 30- 6934 30-025-288 | 025-0743230-025- 83 -025-37475 | 30-025-28964 | | - | (A) 17 30-025-07419 | (D) 2 30-025-24490 | (C) Npojo pr | N MCKIN | (A) E Michigan D |
| SENE (H) 25 | 30-025-074 | SEN ³⁰⁻⁰²⁵ 64 (F) | 3 30-025-28412 30-025-28555 (G) 30-025-28555 (G) 30-025-22322 42 | 025-07488 ₈ 7 30-025-0746 | 8 (E) 30-025-36897 | 30-025-128 23176 30-025-37558 30-0 2 | 02 SWN30-025- 25-36315 30 9 30-025-28941 | 07434 <u>SENE</u> rt Dr 0-025-07431 | SWAW 30-025-0742 | 30-025-074 07426 SENW 0 30-025-0742 3645 7 2 | SWNE (G) | SEN30-025-2 6 30-025-07418 | 27243 SWNW (E ³)-025-3 0 30-025-124 | e 27 | Cystwne (G) Lega Dr | ^{ebo} Øsene (H) <i>Or</i> |
| 30 NESE | 0-025-05492 -025-05495 Le 30-0 | 25-37120 _{3W} 30- | 30-025-0743 30-025-22322 025-36216 sc 30-025 30-025 22146 | 72 30-025-0747 i-36281 30-025 | 4 30- -28580 NWS30-025- | -025-07447 30- -07450 NESW (R) 3 | 025-37250 30-025 0-025-34869 ³⁰⁻⁰² | -35541 *C 5-23049 _{ESE} 30-025-37409 | istrict30-025-124 | 97 30-025-28882 -23277 230-025- | W Princess Jeans | e Dr 07415 NESE 2. 30-025-0741 | NWSW6 Dr | W AILO OF NEBWesa Dr (K) | NWSE | esa D NEESE T N |
| 657 ft | 25-37105 0-025-05499 <u>1</u> 4 30 | 30-025-2693 | 5 30-025-28955 2650,1 SWSE 30-0 | 30-025-2700 025-24665E (P) | 30-025-3 30-025-3 30-025-3 30-025-3 30-025-35527 | 44871 60-025-35852 7 (N) | 30-025-28884 SW2E | 30 025 356 -30-025-35673 -30-025-34644 | 99 30-025-28685 SWSW 30-025 (M) | 30-025-07421 -51410_Esw | | | 3 30-025-074 | 30-025-12495 SESW ² (N) | SWSE (0) | SESE |
| 30 | 025-05493 P) | (N) 30 ² 025-2888 (N) | (O) 30-025-2196 SWSE W 2-03 ger St | 55 30-025-28959 | 30-025-074 SWSW (M) | 448 SESW 30 30-025-284132 | -075-07437 | 30-025-35672 | 30-025-3719 | seew 30 | W 25-12498 SWSE | MacKenzie Dr SESE (J ^P) | (M) 30:025-07408 • (M) | Broadmoor | E Green | Acres Dr SESE ca Dr (P) |
| NENE | 0-025-05539 30 L 1 | -025-07511 3 | 0-025-07503 NWN | 30- 07496 _{NEN} 30-025- | 30-025-356 025-07490 23204 NWN 30-025- | -07528 30-025-30 | 30-025-35670 025-07522 30-025-30263 0258 | | 30-025-125 | 05 30.025. | 49476 | 25-29199 5 7557 30-025- NENE (Å) | 28299 30-025 | -28968 • NENW • (*CLf*a St | | NENE |
| 30 | 025-09926 30 | | 30-025-37428 | | 30-025-075 | 526 | · | 30-025-26978 | | 30-0: 37.577 Ø | 25-44718 W Scharba 0-025-29065 30-0 W Clinton 3 | per St 25-27169 t | W Clinton St | 7 7 | (B) ELC 30-025-1250 | N Seminar |
| SENE (H) 185 3 | L2 30 | -025-07514 (F) | SWN 20-025-0 30-025-07492 | 07497 _{SEN} 30-025- 2 (Å) 30-025-30204 | 07495 _{SWM} 30-025- 30-025-36245 | 07531 SEN 30-021 (F) 30-025 30-025-28944 | -34907 (G) | 4 30-025- SENE (H) 30-025-29198 | 23130 SWN 30-025-2 88E 30-025-0755 | 23263 _{SENV} 3 9 (5 30-025 | 0-025-34372 -41643 (G) | SENE 30-02 30-025-28951 30 | | 8309 30-025-075 5742 (〒) 30-025-289 | 30-025-1251 | SENE (H) |
| 30 NESE 2(1) | -025-22753 30 L 3 | -025-07509 NESW (K) | 30-025-07499 | 30-025-37214 12503 NES30-025-4 (89-025-4 30-02 | 30-025-07 | 527 | 30-025-075 | 0-025-34374 | 30-025-0754 36:0 ft 0-025-52-52 34375 | 30-025-07545 3 30-025-43282 30-025-26834 | 0-025-28410 30-025-35758 NWSE (J)• | 1 | 72 Nu su 30-02 PL) | | 30-025-0756 • E('3)∛or St | (1) |
| 5 | J a | 0-025-07510 | 0-025-07508 30-0 | 5 | 30-025-2894 | 3 | | ď | | ^{W B} 30-025-447 30-025-3499 | | aroadway St Dunnam St 4005 30-025- | 07565 | | bbs 30-025-0756 142 0-025-28971 | E Broad |
| (P) | L4 | (N) | SWSE (0) | 30-025-28304 | 2 | <u>_</u> | | | _ | - [m] | <u> </u> | Dunnam St 1005 11 11 12 20 12 12 20 12 20 12 12 12 20 12 12 12 12 12 12 12 12 12 12 12 12 12 | Iorland Standard | 0222 | 9 E Marland | 025-28199 |
| L1 | 3666 R Ľ 4 | 30-02 | 0-025-07647 5-29442 L 2 25-49524 | L 1 30-025-28 | 30-025-0762 Let | 25 30-025-31212 30- 30 ⁻ 025-269 30-025-26115 | 30-025-0761 025-07627 ³⁰⁻⁰²⁵⁻ 76 L2 | 4 07615 30-025- 30-025-28978 | 07619 30-025-1 20-025-35 | 30-02 30-025 318 30-025 | 5-28306 30-025- 07604 | 30-025-283 07629 30-025- w Recana St | 07 07598 30-025-1 | 07603 W Gypsy St 30-025-2 | 30-025-28972 3530 30-025-0758 • L 2 | 2 30-025-07585 E-Rdxana s |
| 011 | S 37E 19S | SENW SENW | 9:025-07648 | 30-025 | -44610 30-025 30-025 30-025 | -07628 5-07631 5-07657 5-075757 5-075757 5-075757 5-075757 5-075757 5-07575757 5-07575757 5-07575757575757575757575757575757575757 | 30-025-29751 5 30-025-29083 07630 SWNF | 30-025-35305 30-025 30-025 SENE (H) | 3 | 30-025-29891 | 137266 | 025-31419 V 30-025 2 (++) | Main St E | s duoi | wier St uniey St | s St |
| (H) | L 5 | NESW | (G) • 30-025-44389 NWSE | NESE | NWSW | • NESW | 30-025-44612 | 30-025-29084 | NWSW | 30-025-28338 | 0-025-28339 | WNESS CL | S W Skelly | St E A | 8342) SWH 30-025- (G) | |
| (1) NESE (1) | L6 | (K) NESW (K) | NWSE NU | 30-025-44312 | 30-025 NV/5W 30-025-29460 | 5-29520 30-025 | -07623 30-025 30-025-29085 | -07621 30 NEE 0 30;025-2908; | 025-34946 30-0 0 NWSW 2 30-025-285 | 25-43103 3 NESW 83 (K) | • NWSE (J) | 25-26623 30-02 NESE 12 /r (+) | 5-42696 30-025-2 | 6622 30-025 NESW ² (W) | (J) 07593 30-025-075 NWSE (J) | 9000HS (1) 11 NESE S Mort |
| 01 | 9S 37E 19S 38E | | ø | -025-07645 - 3 | 0-025-07643 3 | 0-025-07632 30 | 025-29521 30- | یم 25-07622 3 ح | 0-025-28984 30-025 | 30-025-314 0 07612 30-025 | 29 4 -07608 30-02 | 30-025-28345 | 025-28346 | 03 | E Dalare Aver | 'is st |
| SESE (P) | L7 | SESW (N) | SWSE 30-025-4430 | | 30-025-294 025-07650 | 30-025-29522 30-025-29522 | 592 30-025-2905 | SESE 4 30-025-2898 | SWSW (M) 30-025-28986 30-025 -025-07652 | 43104 30:025=4 | 9 (AD) 310'1 5' | SESE (+P) 30-0 | 30 <u>-</u> 023-07363 | $\alpha - 1$ | -28348 30-025-075 -28348 SWSE (O) | |
| :0 ⁽ 2 ⁾ | PM _{1,1} | NENW (C) | 07 NWNE (B) | NENE (A) | 025-07650 NWNW (D) | (C) O | 30-025-3095 | 4 NENE | ~ | 28544 ENW 30-025 | -07662 30-025 Resource NWINE CO (B) | - 07663 NG 30-022 s Department, Esri Co NANP, Ess. IbmTom, | 528355 I Cost average mmunity plaps Contr Sarmin, SpieGraph, Gi | or U25-28353 07672 NW 30-025 butor 1800 Mexical poTecheologies, Inc. 1 | DY676 30 025 pY 6 State University, Texas IETgRASSANESS, EPP Burgay, USDA | erals and Natural Parks 2 Vidlife, NFS US Census ISFWS, OCD, BLM |

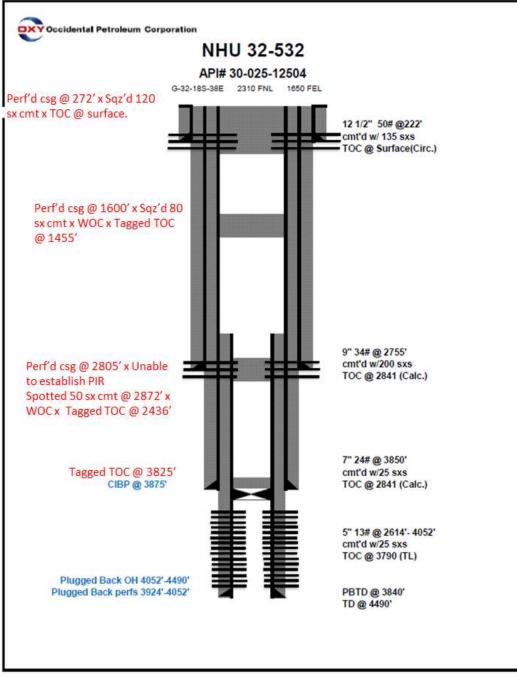
| INUMBER | OPERATOR | LEASE NAME | WELL NO. | . WELL TYPE | STATUS | FTG. N/S | N/S | FTG. E/W | E/W | UNIT | SEC | . TSHP. | RNG. | DATE DRILLED | TVD (ft) | HOLE SIZE (ir | n) SIZE (in) | SET AT (ft) | SX. CMT. | CMT. TOP (ft) | MTD. | COMPLETION | REMARKS |
|----------|----------------------------------|---------------|-------------|--------------------------|-----------------------------|----------------------|-------|--------------|-------------------------|--------------|-------------|-------------------------|---|----------------------------|--------------|-------------------|--------------------------------|---------------------|-------------------|----------------------|----------------------|--|-------------------------|
| 25-23173 | TEXLAND PETROLEUM- HOBBS, LLC | STATE 1-29 | 005 | Oil | Plugged, Not Released | 330 | s | 2218 | E | 0 | 29 | 185 | 38E | 6/10/1969 | 7025 | 15 11 7.875 | 11.750 8.625 6.625 & 5.5 | 364 3808 7022 | 370 300 530 | Surf Surf 3578 | Circ Calc Circ | 6648'-6930' UPPER BLINEBRY 5917'-5978' DRINKARD | Well Plugged on 01/25/2 |
| 1 | | 1 1 | | | 3 | 12:40 | 12/25 | 1305 | in the | N | Vellt | oore S | sche | matic | 8.0 | 33.52 | 1.49.5 | | 53.2 | an and a | 72 | | |
| | | | API/ | UWI 025-2317 | 3 | | | Operator | Petroleun | | | eld Name obbs | | Area | | | County Lea | | State NM | /Province | | | |
| | | | | ng Rig | 5 | | | | Original KB 3,657.00 | Elevation (f | ft) G | round Elevatio | on (ft) | Spud Date 6/10/19 | | _ | Rig Release D | ate | | pletion Date | • | | |
| | | | Surf | ace Legal Lo t O-18S. | cation R38E-29 | | | | 3,057.00 | | 12 | No | orth/South 30.0 | Distance (ft) | 69 00.0 | N/S F | Ref East/W | est Distanc | e (ft) | | E/W Ref | | |
| | | | Uni | 10-100, | NJOL-23 | | | | | | | 3. | 30.0 | | | 5 | 2,218 | 0.0 | | | E | | |
| | | | | | | | - | | | M | lain Ho | le, 2/23/20 | 021 11:0 | 04:06 AM | - | | | | | | | | |
| | | | M | D (ftKB) | | | | | | | | | | atic (actua | I) | | | | | | | | |
| | | | | 9.8 | | 222 | ~ | | 2 1000 | -Des: | cmt plu | ug; Depth | MD:0.0- | 413.0; Da | te:1/22/ | 2021 | | | | | | | |
| | | | | 39.0 | | | | | | AAUAAMAUU | all minimum | | ALL DE LE | RUBUIRIBURB | ALL IN ALL A | ILLA BLAD III | | ISSUESSING STREET | CHARLENDER | AL/ADD ADLOND | RAUAURUBA | | |
| | | | | 362.5 | | | | | | -Des: | Cemer | nt; Depth M | AD:0.0- | 364.0; Dat | e:6/9/19 | 969 | | | | | | | |
| | | | | 413.1 | 200 | | | | | Perf | 413.0 | 1/20/202 | 1 | | | | | | | | | | |
| | | | | 1,620.1 | | | - | - | | -Des: | cmt plu | g; Depth | MD:1,54 | 40.0-1,620 | | :1/21/2 | 2021 | | | | | | |
| | | | | 2,207.0 | | - | | | | -pack | er; 2,20 | 03.0-2,207 | 7.0; 4.00 | 00; 1-1; 2); 1-2; 2 3/ | 8 | | | | | | | | |
| | | | - 2 | 2,700.1 | | | | - | . · | | | ig; Depth 700.0; 1/2 | | 41.0-2,700 | .0; Date | :1/20/2 | 2021 | | | | | | |
| | | | - 3 | 3,005.2 | 1 | | | | | | | | | | | | | | | | | | |
| | | | - 3 | 3,478.0 | | | | | | | | | | 0.0-3,807. | | | | | | | | | |
| | | | - 3 | 8,590.6 | him | | | | | | | | | | | | | | | | | | |
| | | | - 3 | 8,774.6 | 0000 | N I (| | | | | | | | | | | | | | | | | |
| | | | 3 | 8,807.7 | 0000 | | | | | | | | | | | | | | | | | | |
| | | | - 4 | ,100.1 | | | | | | | | | | 8.0-7,022. | | | | | | | | | |
| | | | 5 | ,690.0 | | | | | | | | - | | 32.0-5,865 30.0-5,865 | | | | | | | | | |
| | | | - 5 | ,865.2 - | | | | | | | | | | | | | 9/28/2007 | | | | | | |
| | | | - 5 | ,917.0 | | 2 | | | - | | | | | | | | | | | | | | |
| | | | - 5 | ,923.9 | | 20 20 27 27 | | 5 | | - Perf; | 5,918. | 0-5,924.0; | 7/18/19 | 969 | | | | | | | | | |
| | | | - 5 | ,941.9 | | - | | 5 | | | | 0-5,942.0; | | | | | | | | | | | |
| | | | 5 | ,960.0 | | 3 | | 1 | | | | 0-5.968.0: | | | | | | | | | | | |
| | | | 5 | ,967.8 | | 1 | | | | -Des:C | Cement | | ; Depth | MD:5,918 | .0-6,03 | 0.0; Da | te:4/10/19 | 90 | | | | | |
| | | | 6 | ,017.4 - | | | | | | - Pell, | 5,945.0 | J-6,030.0; | 9/23/19 | 989 | | | | | | | | | |
| | | | | ,029.9 - | | | | | | | | | | | | | | | | | | | |
| | | | | ,546.9 - | | | | | | - Des:c | mt plug | g; Depth N | 1D:6,54 | 7.0-6,600. | 0; Date | 6/3/20 | 13 | | | | | | |
| | | | | ,602.0 | | 1000 | | | - | -Perf | 6 648 0 | 0-6,650.0; | 7/14/10 | 60 | | | | | | | | | |
| | | | | 649.9 - | | 2228 | | 225 | | | |)-6,666.0; | | | | | | | | | | | |
| | | | | 666.0 | | 122218 70570 | | 94253 | | | |)-6,718.0; | | | | | | | | | | | |
| | | | | 717.8 | | 928 | | 9888 2555 | | | | | | | | | | | | | | | |
| | | | | 926.8 | | 323 | - | 288 | | – Реп; е | 6,922.0 |)-6,930.0; | 7/8/196 | 9 | | | | | | | | | |
| | | | | 940.0 - 950.1 - | | | | | | | | | | | | | | | | | | | |
| | | | | | | 200 | | | | -Squee | eze hol | es; 6,955. | 0-6,956 | .0; 7/6/19 | 39 | | | | | | | | |
| | | | | 956.0 970.1 | | | | | | | | | | 955.0-6,9 | | ate:7/1 | /1969 | | | | | | |
| | | | | 986.5 | | | | 1 | | | | | | | | | | | | | | | |
| | | | | 022.3 | | | | | | | | | | | | | | | | | | | |

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| API NUMBER | OPERATOR | LEASE | WELL | WELL | STATUS | FTG. | N/S | FTG. | E/W | UNIT | SEC. | TSHP. | RNG. | DATE | TVD | HOLE | CSG. | SET | SX. | CMT. | MTD | COMPLETION | REMARKS |
|--------------|-------------------------|-----------------------|------|------|-----------------------|------|------|------|------|------|------|-------|------|---------|------|-----------|-----------|---------|------|----------|------|----------------------------|----------------------------|
| ATTROMBER | OFERATOR | NAME | NO. | TYPE | | N/S | 10.0 | E/W | 2.00 | UNIT | OLO. | | 100. | DRILLED | (ft) | SIZE (in) | SIZE (in) | AT (ft) | CMT. | TOP (ft) | | COMPLETION | KEMAKKO |
| | | | | | | | | | | | | | | | | 12.250 | 10.250 | 222 | 135 | Surf | Circ | 4052'-4490' | Well Plugged on 05/26/2022 |
| 30-025-12504 | OCCIDENTAL PERMIAN LTD | NORTH HOBBS G/SA UNIT | 532 | Oil | Plugged, Not Released | 2310 | N | 1650 | F | 6 | 32 | 185 | 38F | 11021 | 4490 | 9.000 | 8.625 | 2755 | 200 | 2841 | Calc | HOBBS; GRAYBURG-SAN ANDRES | |
| 30-023-12504 | OCCIDENTAL TERMINAN ETD | | 552 | 0" | Thugged, Not Neleased | 2510 | | 1050 | - | 0 | 52 | 105 | 501 | 11021 | 4450 | 7.000 | 5.500 | 3850 | 25 | 2841 | Calc | | |
| | | | | | | | | | | | | | | | | | 5.000 | 4052 | 25 | 3790 | TL | | |

Page 16 of 28

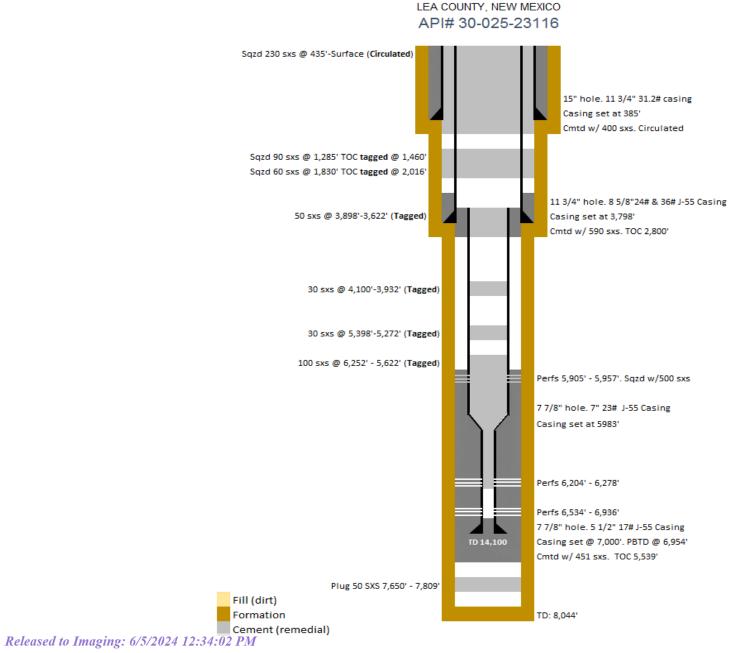


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| API NUMBER | OPERATOR | LEASE NAME | WELL NO. | WELL TYPE | STATUS | FTG. N/S | N/S | FTG. E/W | E/W | UNIT | SEC. | TSHP. | RNG. | DATE DRILLED | TVD (ft) | HOLE SIZE (in) | CSG. SIZE (in) | SET AT (ft) | SX. CMT. | CMT. TOP (ft) | MTD. | COMPLETION | REMARKS |
|--------------|-----------------------------|---------------|-------------|--------------|------------------------------|-------------|-----|-------------|-----|------|------|-------|------|-----------------|-------------|----------------------------|--------------------------|---------------------|-------------------|------------------------|----------------------|--|--|
| 30-025-23116 | Contango Resources, Inc. | STATE A | 005 | Oil | Plugged, Site Released | 660 | N | 660 | E | А | 32 | 185 | 38E | 4/24/1969 | 8044 | 11.750 8.625 7 & 5.5 | 11.750 8.625 7.000 | 385 3798 1000 | 400 590 501 | Surf 2800' 5539' | Circ Calc Calc | 6674'-6936' LOWER BLINEBRY 5905'-5957' DRINKARD | Well Plugged on 05/08/2018 and site released on 1/26/2021. |

STATE A No. 5

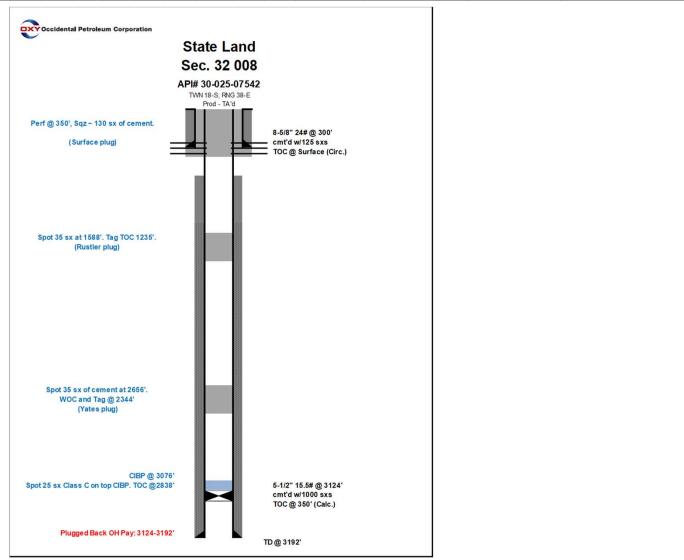
669' FNL 660' FEL, SEC 32, T-18S, R-38E



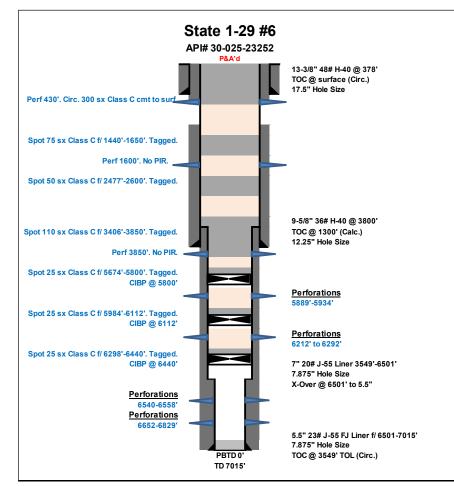
Page 17 of 28

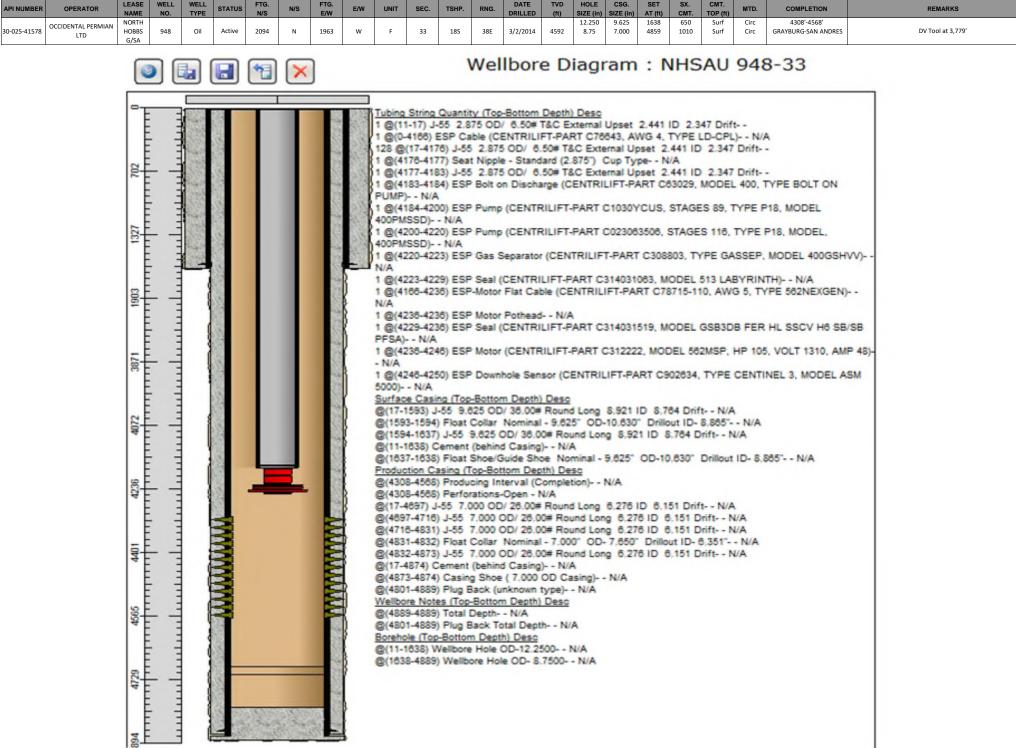
.

| API NUMBER | OPERATOR | LEASE NAME | WELL NO. | WELL TYPE | STATUS | FTG. N/S | N/S | FTG. E/W | E/W | UNIT | SEC. | TSHP. | RNG. | DATE DRILLED | TVD (ft) | HOLE SIZE (in) | CSG. SIZE (in) | SET AT (ft) | SX. CMT. | CMT. TOP (ft) | MTD. | COMPLETION | REMARKS |
|--------------|-------------|---------------|-------------|--------------|---------------|-------------|-----|-------------|-----|------|------|-------|------|-----------------|-------------|-------------------|-------------------|----------------|-------------|------------------|------|----------------------|-----------------------------|
| 30-025-07542 | OXY USA INC | STATE LAND | 008 | Oil. | Plugged, Site | 1090 | c | 660 | E | | 32 | 100 | 38E | 7/1/1945 | 2102 | 11 | 8.625 | 300 | 125 | Surf | Circ | 3124'-3192' | Well Plugged on 09/14/2021 |
| 50 025 07542 | OAT USA INC | SECTION 32 | 008 | 01 | Released | 1900 | 3 | 000 | - | ' | 32 | 103 | JOL | //1/1545 | 3192 | 7.875 | 5.5 | 3124 | 1000 | 350 | Calc | BOWERS; SEVEN RIVERS | Weil Flugged 011 05/14/2021 |



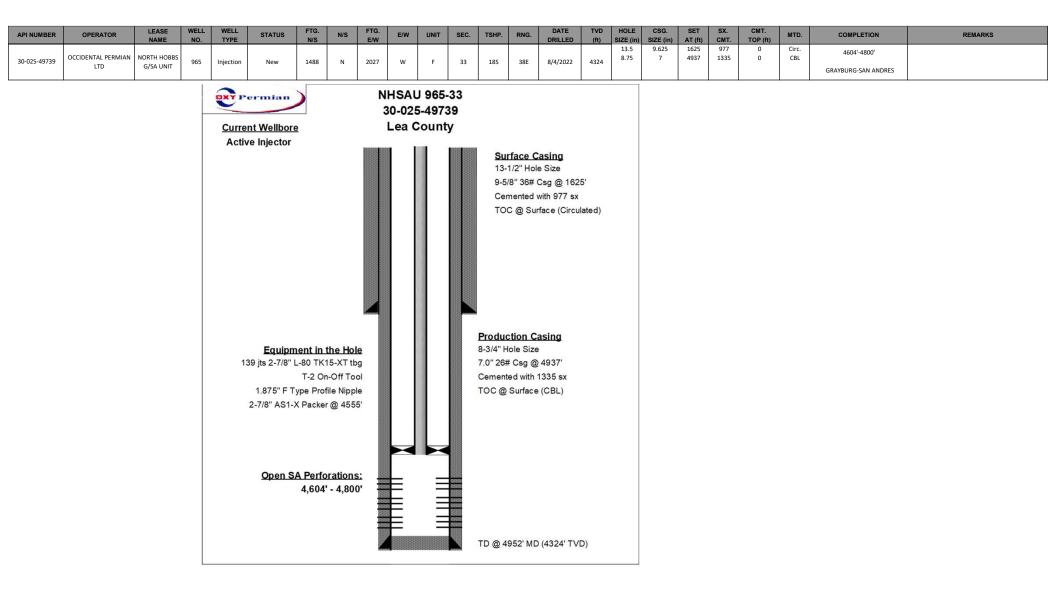
| API NUMBER | OPERATOR | LEASE NAME | WELL NO. | WELL TYPE | STATUS | FTG. N/S | N/S | FTG. E/W | E/W | UNIT | SEC. | TSHP. | RNG. | DATE DRILLED | TVD (ft) | HOLE SIZE (in) | CSG. SIZE (in) | SET AT (ft) | SX. CMT. | CMT. TOP (ft) | MTD. | COMPLETION | REMARKS |
|--------------|----------------------------------|---------------|-------------|--------------|---------------------------|-------------|-----|-------------|-----|------|------|-------|------|-----------------|-------------|-------------------|-------------------|----------------|-------------|------------------|--------------|-----------------------|----------------------------|
| 30-025-23252 | TEXLAND PETROLEUM- HOBBS, LLC | STATE 1-29 | 006 | Oil | Plugged, Site Released | 330 | s | 660 | E | Р | 29 | 18S | 38E | 8/22/1969 | 7015 | 17.5 12.25 | 13.375 9.625 | 378 3800 | 400 600 | Surf 1300 | Circ Calc | 6540'-6829' | Well Plugged on 07/19/2021 |
| | HUBBS, LLC | | | | Released | | | | | | | | | | | 7.875 | 7 x 5-1/2 | 3549-7015 | 700 | 3549 | Circ | HOBBS; UPPER BLINEBRY | |

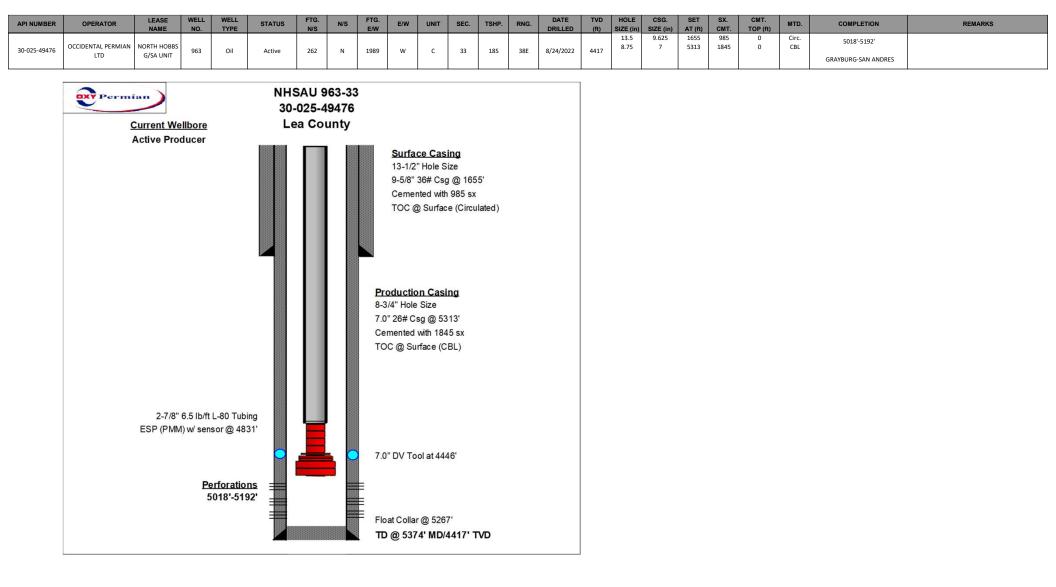


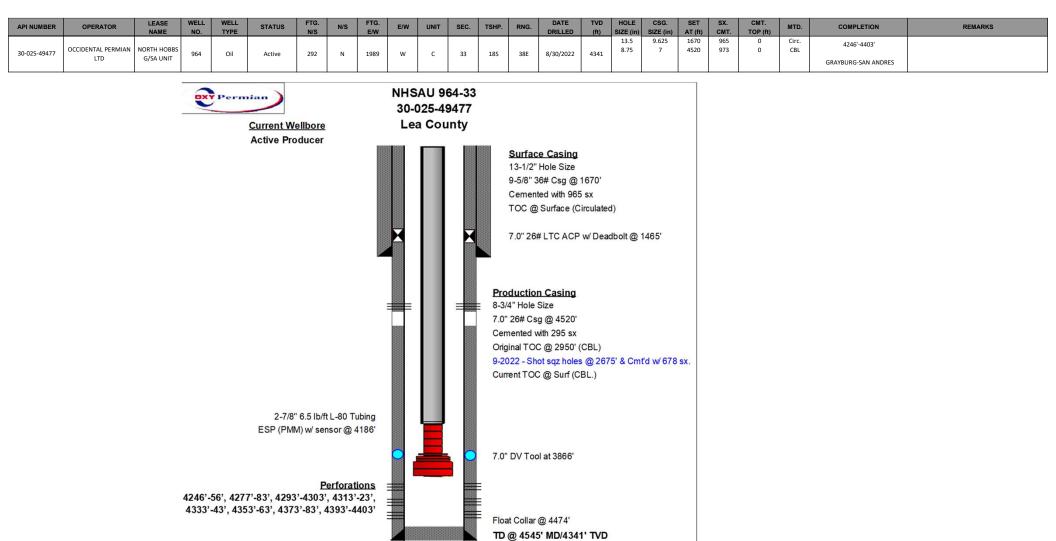


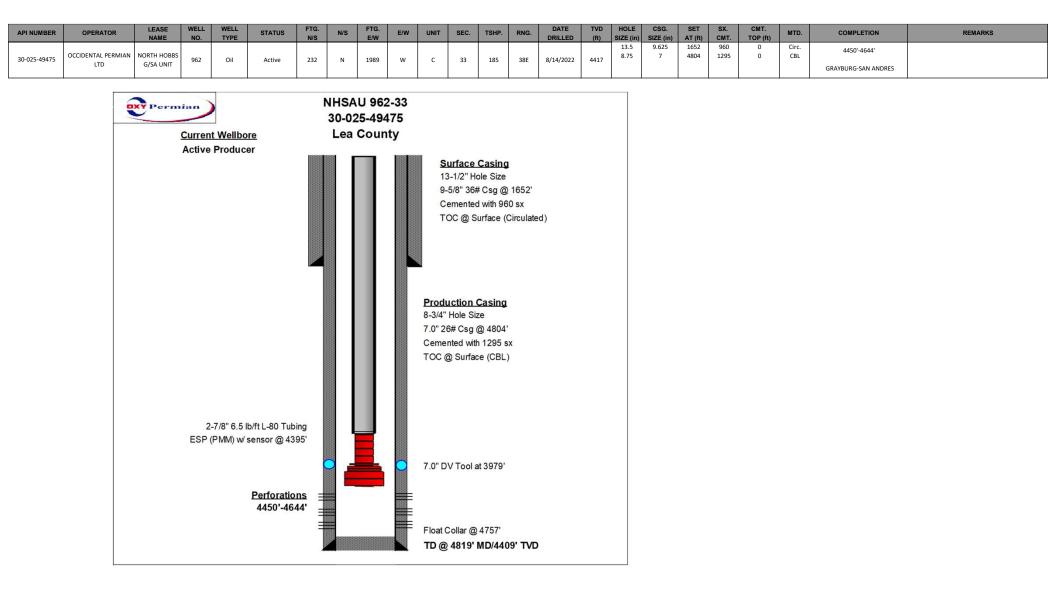
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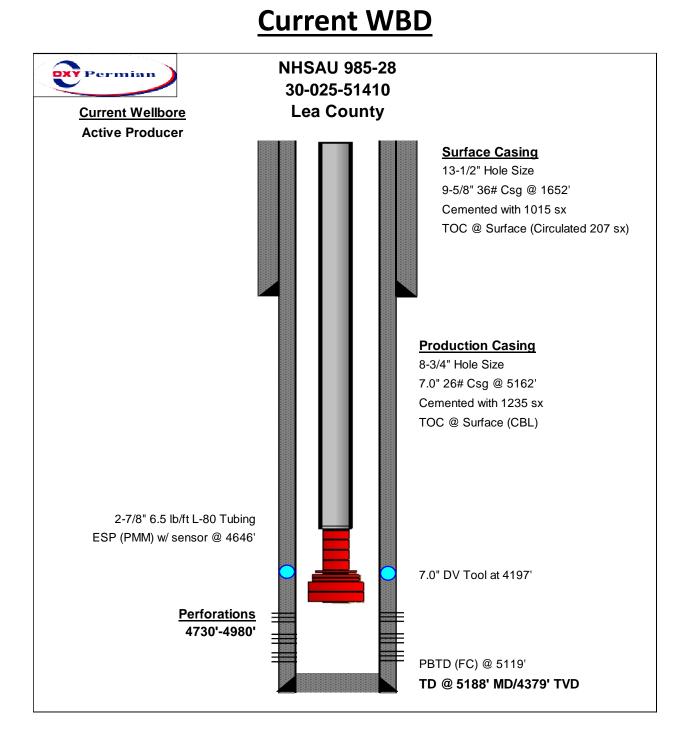
| API NUMBER | OPERATOR | LEASE NAME | WELL NO. | WELL | STATUS | FTG. N/S | N/S | FTG. E/W | E/W | UNIT | SEC. | TSHP. | RNG. | DATE DRILLED | TVD (ft) | HOLE SIZE (in) | CSG. SIZE (in) | SET AT (ft) | SX. CMT. | CMT. TOP (ft) | MTD. | COMPLETION | REMARKS |
|--------------|---------------------------|--------------------------|-------------|------|--------|-------------|---------|-------------|---------------|-------------------|--------------------|-------------------------------------|---------------|----------------------------|-------------|-------------------|-------------------|----------------------|------------------------|-------------------------------------|------------------------|------------------------------------|-------------------|
| 30-025-44718 | OCCIDENTAL PERMIAN LTD | NORTH HOBBS G/SA UNIT | 694 | Oil | Active | 1000 | N | 2188 | w | с | 33 | 185 | 38E | 12/22/2018 | 4541 | 13.500 8.750 | 9.625 7.000 | 1655 5207 | 820 1110 | Surf 0 | Circ Calc | 4661'-4930' GRAYBURG-SAN ANDRES | DV tool at 3,717' |
| | | | | | 1 | × | | | | | | We | llbo | ore D | iagı | ram | : N | IHS | AU | 694 | 1-33 | 3 | |
| | | | | | | - | | | | _ | | | | | | | | | | | | | |
| | | F | - | 100 | | T | 100 | (a) (a) | | | | | | Depth) Des T&C Externs | | 2.441 | | | | ons - Ope | | | |
| | | E | | | | | | 200 | 102 | 347 D | nitN 09) ESP | ew Cable (0 | CENTR | LIFT) -6129 | | | @(470 @(471 | 3-4707) 4-4720) | Perforati Perforati | ons - Ope | en-Open - en-Open - | N/A N/A | |
| | | 874 | - | 100 | | | | 24 | 100 | 4209-4 | 459) E | | -LT851 | cted 7057 SLB C cted | | | @(473 | 6-4742) I | Perforatio | ons - Ope ons - Ope ons - Ope | en-Open - | - N/A | |
| | | | | | | | | - | 138 (Upse | B(17-4 | 488) J- | 55 2.875 347 Drift- | OD/ 6 | 50# T&C Ex | ternal | | @(476) @(477) | 3-4769) 8-4786) | Perforatio | ons - Ope | en-Open - en-Open - | N/A N/A | |
| | | Ē | | - | | | - 8 | 100 | New | | | | | y Duty (2.87 50# T&C Ex | | Type | @(481 | 1-4817) 1 | Perforatio | ons - Ope ons - Ope ons - Ope | en-Open - | - N/A | |
| | | 121- | 17 | 15 | | | 3 | 7 | Upse | 1 2.44 | 1 ID 2 | 347 Drift- SP Bolt o | - New | | | | @(483 | 3-4837) | Perforatio | ons - Ope | en-Open - | - N/A | |
| | | | | 20 | | | | ł | (\$5) | Nev | N | entrillift)-(SP Pump | | 400 B/O CS | 27/8-12 | MIL | @(488 | 3-4891) | Perforatio | ons - Ope ons - Ope ons - Ope | en-Open - | - N/A | |
| | | | | 1 | | | | 8 | (Non | -Seria | lized/C | | 475038 | 7 C0230445 | 30 36 P3 | 5 | @(490 | 8-4916) | Perforatio | ons - Ope | n-Open - | | |
| | | 3800 | | 12 | | | | | (Non | -Serla | lized/C | SP Pump entrilift)-1 MIL (SS) | 468592 | 8 C0230445 | 71 78 P3 | 5 | @(371 | | -80 7.0 | ons - Ope 00 OD/ 26 | | N/A und Long 6.276 ID | |
| | | E | | 12 | | | 8 | 5 | 1.0 | 4531-4 | 4554) E | SP Pump | | 0 C0230445 | 71 78 P3 | 5 | @(516 | | Float Co | | inal - 7.00 | 00" OD-7.650" | |
| | | 124 | | 13 | | | | ł | 1.00 | 4554-4 | 4557) E | | Separato | r (Non-Seri 400GSHV 1 | | | 6.151 C | oritt - N/A | N/A | 00 CID/ 26 k (unknov | | Ind Long 6.276 ID | |
| | | E | 1 E | 12 | | | | 2 | New | | | | | | | | @(18-3 | 5207) Ce | ment (be | hind Cas | ing) - NA | | |
| | | | | | | | | 2 | New | | | | | HL PFSA 12 | | | @(520 | 7-5207) | Total De | ttom Dep pth N/A & Total D | 1 | 4 | |
| | | 4428 | 1 E | | | | | 1 | 1461 1 @(| 1778 C 4563-4 | (78450) (569) E | V-110 5 A SP Seal (| WG NE | XT GEN M | ONEL | New 4750410 | Boreho | le (Top-I | Sottom D | epth) De | 50 | | |
| | | Ē | | 12 | | | | ł | New | | | DB H6 F | | V 58/58 12 | MIL (S | 5) | @(163 | 7-5207) \ | Velibore | Hole OD | -8.7500 - | N/AN/A | |
| | | 4685 | | | | | | } | 10 | 4569-4 | 4596) E | SP Motor | (Non-S | erialized/Cr | | | | | | | | | |
| | | 1 | | | | | | 1 | (Non | -Seria | lized/C | SP Down entrillift)- 12 MIL- | G14063 | 1507 54 C1030YC | US CEN | NTINEL | | | | | | | |
| | | E | 3 1 | | | | NIN I | | Surfa @(18 | ice Ca 8-35) J | sing (T -55 9.6 | op-Botton | n Depth | Desc ound Long | 8.921 ID | 8.764 | | | | | | | |
| | | 4741 | | | | | AMAMAMA | | @(3 | | | | 35.00# | Round Long | 8.921 | D | | | | | | | |
| | | E | | 1 | | | H | | Q(1) Drilk | 593-15 but ID- | 94) Flo 8.865" | at Collar | N/A | I - 9.625" O | | | | | | | | | |
| | | 4898 | S E | 3 | | | | | 8.764 | Drift | - N/A | N/A | | 0# Round Lo a) - N/A N | - | 1 ID | | | | | | | |
| | | 4 | | 2 | | | 1 | F | Q(10 Drilk | 536-16 but ID- | 37) Flo 8.865" | at Collar | Nomina N/A | I-9.625" C | | 0' | | | | | | | |
| | | Ē | | 14 | | | | 1 | @(18 | | -80 7.0 | | | ound Long | 6.276 ID | 6,151 | | | | | | | |
| | | 1 1 2020 | | 12 | | | | 1 | @(34 6.151 | 4-1453 Drift- |) L-80 | N/A | | Round Long | | | | | | | | | |
| | | E L | 111 | 1 | | | | 1 | 6.151 | Drift | - N/A | N/A | | 0# Round Lo 00[) N/A | ong 6.27 | 6 ID | | | | | | | |
| | | = = | | | 1 | here: | 1 | 3 | | | | | | Open - N/A | | | | | | | | | |
| | | 5 | | | | | | | | | | | | | | | | | | | | | |











District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

| Operator: | OGRID: |
|------------------------|--------------------------------------|
| OCCIDENTAL PERMIAN LTD | 157984 |
| P.O. Box 4294 | Action Number: |
| Houston, TX 772104294 | 350707 |
| | Action Type: |
| | [C-108] Fluid Injection Well (C-108) |

CONDITIONS

| Created By | Condition | Condition |
|---------------|-----------|-----------|
| | | Date |
| mgebremichael | None | 6/5/2024 |

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Action 350707