STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY CHEVRON USA, INC. **ORDER NO. PLC-887-B**

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Chevron USA, Inc. ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A ("Application").
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.

11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.

12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.

13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.

14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.

15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

   Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

   Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

   Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-887-A.

3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

5. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

   During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.

7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.

8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.

9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC,

provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

11. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

DATE: 8/9/2024

GERASIMOS RAZATOS
DIRECTOR (ACTING)

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-887-B
Operator: Chevron USA, Inc. (4323)
Central Tank Battery: Hayhurst Central Tank Battery 10
Central Tank Battery Location: UL A, Section 10, Township 26 South, Range 27 East
Central Tank Battery: Hayhurst Central Tank Battery 35
Central Tank Battery Location: UL A, Section 35, Township 25 South, Range 27 East
Central Tank Battery: Hayhurst Central Tank Battery 12
Central Tank Battery Location: UL G, Section 12, Township 26 South, Range 27 East
Central Tank Battery: Hayhurst Central Tank Battery 9
Central Tank Battery Location: UL M, Section 9, Township 26 South, Range 27 East
Central Tank Battery: Hayhurst Central Tank Battery 25
Central Tank Battery Location: UL F, Section 25, Township 26 South, Range 27 East
Gas Title Transfer Meter Location: UL A, Section 10, Township 26 South, Range 27 East

Pools

Pool Name	Pool Code
DELAWARE RIVER; BONE SPRING	16800
HAY HOLLOW; BONE SPRING	30215
HAY HOLLOW; BONE SPRING, NORTH	30216
WELCH; BONE SPRING	64010
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
PA Wolfcamp NMNM 137168A	All	23-25S-27E
	All	26-25S-27E
	All	35-25S-27E
	All	1-26S-27E
	All	2-26S-27E
	All	10-26S-27E
	All	11-26S-27E
	All	12-26S-27E
	All	14-26S-27E
	All	15-26S-27E
PA Bone Spring for NMNM 137168X	All	23-25S-27E
	All	26-25S-27E
	All	35-25S-27E
	All	1-26S-27E
	All	2-26S-27E
	All	10-26S-27E
	All	11-26S-27E
	All	12-26S-27E
	All	14-26S-27E
	All	15-26S-27E

CA Wolfcamp NMNM 105736925 (138618)	All	5-26S-27E
	All	8-26S-27E
	All	17-26S-27E
	All	20-26S-27E
V0 7385 0004	E/2	16-26S-27E
V0 7398 0001	W/2	16-26S-27E
NMNM 105553251 (100549)	All	21-26S-27E
NMNM 105691144 (138828)	N/2 minus H	13-26S-27E
NMNM 105679645 (120350)	S/2, H	13-26S-27E
V0 7638 0002	N/2	24-26S-27E
V0 7652 0002	S/2	24-26S-27E
NMNM 105691143 (138827)	All	9-26S-27E
CA Wolfcamp SLO 204960 PUN 0	W/2	25-26S-27E
	NW/4	36-26S-27E
V0 7653 0001	N/2	25-26S-27E
V0 7639 0002	S/2	25-26S-27E
V0 7654 0002	N/2	36-26S-27E
VB 0996 0002	B C D E F G	36-25S-27E
VB 1008 0002	J K L M N O	36-25S-27E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-43929	Cicada Unit #1H	E/2	10-26S-27E	98220
		E/2	15-26S-27E	
30-015-43930	Cicada Unit #2H	W/2	10-26S-27E	98220
		W/2	15-26S-27E	
30-015-43937	Cicada Unit #3H	E/2	10-26S-27E	98220
		E/2	15-26S-27E	
30-015-43936	Cicada Unit #4H	W/2	10-26S-27E	98220
		W/2	15-26S-27E	
30-015-43926	Cicada Unit #5H	E/2	10-26S-27E	98220
		E/2	15-26S-27E	
30-015-43932	Cicada Unit #6H	W/2	10-26S-27E	98220
		W/2	15-26S-27E	
30-015-44367	Cicada Unit #13H	W/2	10-26S-27E	98220
		W/2	15-26S-27E	
30-015-44371	Cicada Unit #14H	W/2	10-26S-27E	98220
		W/2	15-26S-27E	
30-015-44353	Cicada Unit #15H	W/2	10-26S-27E	98220
		W/2	15-26S-27E	
30-015-44351	Cicada Unit #16H	W/2	10-26S-27E	98220
		W/2	15-26S-27E	
30-015-44354	Cicada Unit #17H	W/2	10-26S-27E	98220
		W/2	15-26S-27E	
30-015-44352	Cicada Unit #18H	W/2	10-26S-27E	98220
		W/2	15-26S-27E	
30-015-46468	Cicada Unit #27H	E/2	10-26S-27E	98220
		E/2	15-26S-27E	

30-015-46469	Cicada Unit #28H	E/2 E/2	10-26S-27E 15-26S-27E	98220
30-015-46470	Cicada Unit #29H	E/2 E/2	10-26S-27E 15-26S-27E	98220
30-015-46898	Cicada Unit #30H	W/2 W/2	11-26S-27E 14-26S-27E	98220
30-015-46901	Cicada Unit #31H	W/2 W/2	11-26S-27E 14-26S-27E	98220
30-015-46913	Cicada Unit #32H	W/2 W/2	11-26S-27E 14-26S-27E	98220
30-015-49001	Cicada Unit #51H	W/2 W/2	10-26S-27E 15-26S-27E	64010
30-015-49000	Cicada Unit #52H	W/2 W/2	10-26S-27E 15-26S-27E	64010
30-015-48999	Cicada Unit #53H	W/2 W/2	10-26S-27E 15-26S-27E	64010
30-015-44347	Cicada Unit #7H	E/2 E/2	35-25S-27E 2-26S-27E	98220
30-015-44346	Cicada Unit #8H	E/2 E/2	35-25S-27E 2-26S-27E	98220
30-015-44350	Cicada Unit #9H	E/2 E/2	35-25S-27E 2-26S-27E	98220
30-015-44349	Cicada Unit #10H	E/2 E/2	35-25S-27E 2-26S-27E	98220
30-015-44345	Cicada Unit #11H	E/2 E/2	35-25S-27E 2-26S-27E	98220
30-015-44348	Cicada Unit #12H	E/2 E/2	35-25S-27E 2-26S-27E	98220
30-015-45602	Cicada Unit #23H	E/2 E/2	23-25S-27E 26-25S-27E	98220
30-015-45720	Cicada Unit #24H	E/2 E/2	23-25S-27E 26-25S-27E	98220
30-015-45601	Cicada Unit #25H	W/2 W/2	23-25S-27E 26-25S-27E	98220
30-015-45600	Cicada Unit #26H	W/2 W/2	23-25S-27E 26-25S-27E	98220
30-015-45426	Cicada Unit #19H	W/2 W/2	23-25S-27E 26-25S-27E	98220
30-015-45425	Cicada Unit #20H	W/2 W/2	23-25S-27E 26-25S-27E	98220
30-015-45424	Cicada Unit #21H	W/2 W/2	23-25S-27E 26-25S-27E	98220
30-015-45423	Cicada Unit #22H	W/2 W/2	23-25S-27E 26-25S-27E	98220
30-015-46342	Cicada Unit #33H	W/2 W/2	35-25S-27E 2-26S-27E	98220
30-015-46343	Cicada Unit #34H	W/2 W/2	35-25S-27E 2-26S-27E	98220

30-015-46344	Cicada Unit #35H	E/2 E/2	35-25S-27E 2-26S-27E	98220
30-015-46345	Cicada Unit #36H	E/2 E/2	35-25S-27E 2-26S-27E	98220
30-015-46346	Cicada Unit #37H	W/2 W/2	35-25S-27E 2-26S-27E	98220
30-015-46347	Cicada Unit #38H	W/2 W/2	35-25S-27E 2-26S-27E	98220
30-015-46348	Cicada Unit #39H	W/2 W/2	35-25S-27E 2-26S-27E	98220
30-015-48782	Cicada Unit #41H	E/2 E/2 NE/4	23-25S-27E 26-25S-27E 35-25S-27E	98220
30-015-48783	Cicada Unit #43H	E/2 E/2 NE/4	23-25S-27E 26-25S-27E 35-25S-27E	98220
30-015-49465	Cicada Unit #45H	E/2 E/2	11-26S-27E 14-26S-27E	98220
30-015-49466	Cicada Unit #47H	E/2 E/2	11-26S-27E 14-26S-27E	98220
30-015-49467	Cicada Unit #48H	E/2 E/2	11-26S-27E 14-26S-27E	98220
30-015-49468	Cicada Unit #50H	E/2 E/2	11-26S-27E 14-26S-27E	98220
30-015-49469	Cicada Unit #56H	W/2 W/2	1-26S-27E 12-26S-27E	98220
30-015-49470	Cicada Unit #57H	W/2 W/2	1-26S-27E 12-26S-27E	98220
30-015-49471	Cicada Unit #58H	W/2 W/2	1-26S-27E 12-26S-27E	98220
30-015-49472	Cicada Unit #59H	W/2 W/2	1-26S-27E 12-26S-27E	98220
30-015-49624	Cicada Unit #60H	E/2 E/2	1-26S-27E 12-26S-27E	98220
30-015-49625	Cicada Unit #61H	E/2 E/2	1-26S-27E 12-26S-27E	98220
30-015-49626	Cicada Unit #62H	E/2 E/2	1-26S-27E 12-26S-27E	98220
30-015-49627	Cicada Unit #63H	E/2 E/2	1-26S-27E 12-26S-27E	98220
30-015-45100	HH SO 17 20 Federal 1 #1H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-45101	HH SO 17 20 Federal 1 #2H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-45154	HH SO 17 20 Federal 1 #3H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-45155	HH SO 17 20 Federal 1 #4H	W/2 W/2	17-26S-27E 20-26S-27E	98220

30-015-45102	HH SO 17 20 Federal 1 #5H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-45103	HH SO 17 20 Federal 1 #6H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-45115	HH SO 8 5 Federal 3 #1H	E/2 E/2	5-26S-27E 8-26S-27E	98220
30-015-45116	HH SO 8 5 Federal 3 #2H	W/2 W/2	5-26S-27E 8-26S-27E	98220
30-015-45117	HH SO 8 5 Federal 3 #3H	W/2 W/2	5-26S-27E 8-26S-27E	98220
30-015-45118	HH SO 8 5 Federal 3 #4H	E/2 E/2	5-26S-27E 8-26S-27E	98220
30-015-45119	HH SO 8 5 Federal 3 #5H	W/2 W/2	5-26S-27E 8-26S-27E	98220
30-015-45120	HH SO 8 5 Federal 3 #6H	E/2 E/2	5-26S-27E 8-26S-27E	98220
30-015-43935	HH SO 8 P2 #5H	W/2 W/2	5-26S-27E 8-26S-27E	98220
30-015-43934	HH SO 8 P2 #6H	W/2 W/2	5-26S-27E 8-26S-27E	98220
30-015-43933	HH SO 8 P2 #13H	W/2 W/2	5-26S-27E 8-26S-27E	98220
30-015-43931	HH SO 8 P2 #14H	W/2 W/2	5-26S-27E 8-26S-27E	98220
30-015-43927	HH SO 8 P2 #21H	W/2 W/2	5-26S-27E 8-26S-27E	98220
30-015-43928	HH SO 8 P2 #22H	W/2 W/2	5-26S-27E 8-26S-27E	98220
30-015-45104	HH SO 17 20 Federal 2 #1H	E/2 E/2	17-26S-27E 20-26S-27E	98220
30-015-45105	HH SO 17 20 Federal 2 #2H	E/2 E/2	17-26S-27E 20-26S-27E	98220
30-015-45106	HH SO 17 20 Federal 2 #3H	E/2 E/2	17-26S-27E 20-26S-27E	98220
30-015-45107	HH SO 17 20 Federal 2 #4H	E/2 E/2	17-26S-27E 20-26S-27E	98220
30-015-45108	HH SO 17 20 Federal 2 #5H	E/2 E/2	17-26S-27E 20-26S-27E	98220
30-015-45109	HH SO 17 20 Federal 2 #6H	E/2 E/2	17-26S-27E 20-26S-27E	98220
30-015-45987	HH SO 8 5 Federal 4 #1H	E/2 E/2	5-26S-27E 8-26S-27E	98220
30-015-45988	HH SO 8 5 Federal 4 #2H	E/2 E/2	5-26S-27E 8-26S-27E	98220
30-015-45989	HH SO 8 5 Federal 4 #3H	E/2 E/2	5-26S-27E 8-26S-27E	98220
30-015-45990	HH SO 8 5 Federal 4 #4H	E/2 E/2	5-26S-27E 8-26S-27E	98220

30-015-45991	HH SO 8 5 Federal 4 #5H	E/2 E/2	5-26S-27E 8-26S-27E	98220
30-015-45992	HH SO 8 5 Federal 4 #6H	E/2 E/2	5-26S-27E 8-26S-27E	98220
30-015-48353	HH SO 17 20 Federal 3 #401H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-48356	HH SO 17 20 Federal 3 #402H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-48355	HH SO 17 20 Federal 3 #403H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-48354	HH SO 17 20 Federal 3 #404H	W/2 W/2	17-26S-27E 20-26S-27E	98220
30-015-50181	Cicada Unit #64H	W/2 W/2	1-26S-27E 12-26S-27E	16800
30-015-49598	Cicada Unit #65H	W/2 W/2	1-26S-27E 12-26S-27E	16800
30-015-49603	Wild Turkey 12 1 Federal Com 24 #1H	E/2 E/2	1-26S-27E 12-26S-27E	16800
30-015-49602	Cicada Unit #67H	E/2 E/2	1-26S-27E 12-26S-27E	16800
30-015-49604	Cicada Unit #68H	E/2 E/2	1-26S-27E 12-26S-27E	16800
30-015-49684	Cicada Unit #69H	W/2 W/2	23-25S-27E 26-25S-27E	30216
30-015-49685	Cicada Unit #70H	W/2 W/2	23-25S-27E 26-25S-27E	30216
30-015-49686	Cicada Unit #71H	E/2 W/2 B C G J O	23-25S-27E 26-25S-27E	30216
30-015-49687	Cicada Unit #72H	W/2 E/2 A B H I P	23-25S-27E 26-25S-27E	30216
30-015-50182	Smoke Wagon 10 15 Federal Com 28 #1H	E/2 E/2	10-26S-27E 15-26S-27E	64010
30-015-50183	Smoke Wagon 10 15 Federal Com 28 #2H	W/2 W/2	10-26S-27E 15-26S-27E	64010
30-015-53225	Cicada Unit #80H	W/2 W/2	11-26S-27E 14-26S-27E	16800
30-015-53224	Cicada Unit #81H	W/2 W/2	11-26S-27E 14-26S-27E	16800
30-015-53226	Cicada Unit #82H	W/2 W/2	11-26S-27E 14-26S-27E	16800
30-015-53393	Cicada Unit #83H	E/2 E/2	11-26S-27E 14-26S-27E	16800
30-015-53599	Cicada Unit #84H	E/2 E/2	11-26S-27E 14-26S-27E	16800
30-015-53600	Patron 35 36 Federal State Com 29 #1H	N/2 B C D E F G	35-25S-27E 36-25S-27E	16800
30-015-50067	Patron 35 36 Federal State Com 29 #2H	N/2 B C D E F G	35-25S-27E 36-25S-27E	16800

30-015-53601	Patron 35 36 Federal State Com 29 #3H	S/2 J K L M N O	35-25S-27E 36-25S-27E	16800
30-015-50177	Patron 35 36 Federal State Com 29 #4H	S/2 J K L M N O	35-25S-27E 36-25S-27E	16800
30-015-50068	Patron 35 36 Federal State Com 29 #5H	S/2 J K L M N O	35-25S-27E 36-25S-27E	16800
30-015-53752	Whistle Pig 9 4 Federal Com 21 #1H	W/2	9-26S-27E	98220
30-015-53753	Whistle Pig 9 4 Federal Com 21 #2H	W/2	9-26S-27E	98220
30-015-53754	Whistle Pig 9 4 Federal Com 21 #3H	W/2	9-26S-27E	98220
30-015-53884	Whistle Pig 9 4 Federal Com 21 #4H	W/2	9-26S-27E	98220
30-015-53802	Four Roses 9 4 Federal Com 22 #1H	E/2	9-26S-27E	98220
30-015-53803	Four Roses 9 4 Federal Com 22 #2H	E/2	9-26S-27E	98220
30-015-53804	Four Roses 9 4 Federal Com 22 #3H	E/2	9-26S-27E	98220
30-015-53805	Four Roses 9 4 Federal Com 22 #4H	E/2	9-26S-27E	98220
30-015-53739	Rye One 16 21 Federal State Com P40 #1H	W/2 W/2	16-26S-27E 21-26S-27E	98220
30-015-53738	Rye One 16 21 Federal State Com P40 #2H	W/2 W/2	16-26S-27E 21-26S-27E	98220
30-015-53801	Rye One 16 21 Federal State Com P40 #3H	W/2 W/2	16-26S-27E 21-26S-27E	98220
30-015-53737	Rye One 16 21 Federal State Com P40 #4H	W/2 W/2	16-26S-27E 21-26S-27E	98220
30-015-53731	Few 16 21 Federal State Com P41 #1H	E/2 E/2	16-26S-27E 21-26S-27E	98220
30-015-53699	Few 16 21 Federal State Com P41 #2H	E/2 E/2	16-26S-27E 21-26S-27E	98220
30-015-53516	Few 16 21 Federal State Com P41 #3H	E/2 E/2	16-26S-27E 21-26S-27E	98220
30-015-53581	Few 16 21 Federal State Com P41 #4H	E/2 E/2	16-26S-27E 21-26S-27E	98220
30-015-54248	Bulleit 13 24 Federal State Com 32 #1H	W/2 W/2	13-26S-27E 24-26S-27E	30215
30-015-54249	Bulleit 13 24 Federal State Com 32 #2H	W/2 W/2	13-26S-27E 24-26S-27E	30215
30-015-54257	Bulleit 13 24 Federal State Com 32 #3H	W/2 W/2	13-26S-27E 24-26S-27E	30215
30-015-54250	Bulleit 13 24 Federal State Com 32 #4H	E/2 E/2	13-26S-27E 24-26S-27E	30215
30-015-54374	Walkers 13 24 Federal Com #430H	W/2 W/2	13-26S-27E 24-26S-27E	98220
30-015-54375	Walkers 13 24 Federal Com #431H	W/2 W/2	13-26S-27E 24-26S-27E	98220
30-015-54376	Walkers 13 24 Federal Com #432H	W/2 W/2	13-26S-27E 24-26S-27E	98220
30-015-54377	Walkers 13 24 Federal Com #433H	W/2 W/2	13-26S-27E 24-26S-27E	98220
30-015-54231	Jameson 13 24 Federal Com #434H	E/2 E/2	13-26S-27E 24-26S-27E	98220

30-015-54232	Jameson 13 24 Federal Com #435H	E/2 E/2	13-26S-27E 24-26S-27E	98220
30-015-54233	Jameson 13 24 Federal Com #436H	E/2 E/2	13-26S-27E 24-26S-27E	98220
30-015-54234	Jameson 13 24 Federal Com #437H	E/2 E/2	13-26S-27E 24-26S-27E	98220
30-015-54251	Bulleit 13 24 Federal Com #155H	W/2 W/2	13-26S-27E 24-26S-27E	30215
30-015-54252	Bulleit 13 24 Federal Com #156H	E/2 E/2	13-26S-27E 24-26S-27E	30215
30-015-54253	Bulleit 13 24 Federal Com #255H	W/2 W/2	13-26S-27E 24-26S-27E	30215
30-015-54254	Bulleit 13 24 Federal Com #256H	W/2 W/2	13-26S-27E 24-26S-27E	30215
30-015-54255	Bulleit 13 24 Federal Com #257H	E/2 E/2	13-26S-27E 24-26S-27E	30215
30-015-54256	Bulleit 13 24 Federal Com #258H	E/2 E/2	13-26S-27E 24-26S-27E	30215
30-015-49954	Kessler 25 36 State Com #438H	W/2 NW/4	25-26S-27E 36-26S-27E	98220
30-015-49941	Kessler 25 36 State Com #439H	W/2 NW/4	25-26S-27E 36-26S-27E	98220
30-015-49943	Kessler 25 36 State Com #440H	W/2 NW/4	25-26S-27E 36-26S-27E	98220
30-015-49940	Kessler 25 36 State Com #441H	W/2 NW/4	25-26S-27E 36-26S-27E	98220
30-015-49955	Jim Beam 25 36 State Com #442H	E/2 NE/4	25-26S-27E 36-26S-27E	98220
30-015-49824	Jim Beam 25 36 State Com #443H	E/2 NE/4	25-26S-27E 36-26S-27E	98220
30-015-49956	Jim Beam 25 36 State Com #444H	E/2 NE/4	25-26S-27E 36-26S-27E	98220
30-015-49957	Jim Beam 25 36 State Com #445H	E/2 NE/4	25-26S-27E 36-26S-27E	98220
30-015-49953	Baileys 25 36 State Com #234H	W/2 NW/4	25-26S-27E 36-26S-27E	30215
30-015-53288	Baileys 25 36 State Com #235H	W/2 NW/4	25-26S-27E 36-26S-27E	30215
30-015-49952	Baileys 25 36 State Com #236H	W/2 NW/4	25-26S-27E 36-26S-27E	30215
30-015-49951	Baileys 25 36 State Com #237H	E/2 NE/4	25-26S-27E 36-26S-27E	30215
30-015-54067	Kessler 25 36 State Com #638H	W/2 NW/4	25-26S-27E 36-26S-27E	98220
30-015-54066	Kessler 25 36 State Com #538H	W/2 NW/4	25-26S-27E 36-26S-27E	98220
30-015-54068	Kessler 25 36 State Com #639H	W/2 NW/4	25-26S-27E 36-26S-27E	98220

30-015-53997	Jim Beam 25 36 State Com #539H	E/2 NE/4	25-26S-27E 36-26S-27E	98220
30-015-53999	Jim Beam 25 36 State Com #640H	E/2 NE/4	25-26S-27E 36-26S-27E	98220
30-015-53998	Jim Beam 25 36 State Com #540H	E/2 NE/4	25-26S-27E 36-26S-27E	98220
30-015-53964	Baileys 25 36 State Com #136H	E/2 NE/4	25-26S-27E 36-26S-27E	30215
30-015-53962	Baileys 25 36 State Com #261H	E/2 NE/4	25-26S-27E 36-26S-27E	30215
30-015-53968	Baileys 25 36 State Com #137H	E/2 NE/4	25-26S-27E 36-26S-27E	30215
30-015-53965	Baileys 25 36 State Com #262H	E/2 NE/4	25-26S-27E 36-26S-27E	30215
30-015-53969	Baileys 25 36 State Com #134H	W/2 NW/4	25-26S-27E 36-26S-27E	30215
30-015-53967	Baileys 25 36 State Com #259H	W/2 NW/4	25-26S-27E 36-26S-27E	30215
30-015-53963	Baileys 25 36 State Com #135H	W/2 NW/4	25-26S-27E 36-26S-27E	30215
30-015-53966	Baileys 25 36 State Com #260H	W/2 NW/4	25-26S-27E 36-26S-27E	30215

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-887-B
Operator: Chevron USA, Inc. (4323)

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Wolfcamp NMNM 106366973	E/2 E/2	16-26S-27E 21-26S-27E	640	A
CA Wolfcamp BLM	W/2 W/2	16-26S-27E 21-26S-27E	640	B
CA Wolfcamp BLM	E/2 E/2	13-26S-27E 24-26S-27E	640	C
CA Wolfcamp BLM	W/2 W/2	13-26S-27E 24-26S-27E	640	D
CA Bone Spring BLM	E/2 E/2	13-26S-27E 24-26S-27E	640	E
CA Bone Spring BLM	W/2 W/2	13-26S-27E 24-26S-27E	640	F
CA Bone Spring NMSLO	W/2 NW/4	25-26S-27E 36-26S-27E	448.31	G
CA Bone Spring NMSLO	E/2 NE/4	25-26S-27E 36-26S-27E	448.09	H
CA Wolfcamp NMSLO	E/2 NE/4	25-26S-27E 36-26S-27E	448.09	I
CA Bone Spring BLM	N/2 B C D E F G	35-25S-27E 36-25S-27E	560	J
CA Bone Spring BLM	S/2 J K L M N O	35-25S-27E 36-25S-27E	560	K

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
V0 7385 0004	E/2	16-26S-27E	320	A
NMNM 105553251 (100549)	E/2	21-26S-27E	320	A
V0 7398 0001	W/2	16-26S-27E	320	B
NMNM 105553251 (100549)	W/2	16-26S-27E	320	B
NMNM 105691144 (138828)	A B G	13-26S-27E	120	C
NMNM 105679645 (120350)	H I J O P	13-26S-27E	200	C
V0 7638 0002	NE/4	24-26S-27E	160	C
V0 7652 0002	SE/4	24-26S-27E	160	C
NMNM 105691144 (138828)	NW/4	13-26S-27E	160	D
NMNM 105679645 (120350)	SW/4	13-26S-27E	160	D
V0 7638 0002	NW/4	24-26S-27E	160	D

V0 7652 0002	SW/4	24-26S-27E	160	D
NMNM 105691144 (138828)	A B G	13-26S-27E	120	E
NMNM 105679645 (120350)	H I J O P	13-26S-27E	200	E
V0 7638 0002	NE/4	24-26S-27E	160	E
V0 7652 0002	SE/4	24-26S-27E	160	E
NMNM 105691144 (138828)	NW/4	13-26S-27E	160	F
NMNM 105679645 (120350)	SW/4	13-26S-27E	160	F
V0 7638 0002	NW/4	24-26S-27E	160	F
V0 7652 0002	SW/4	24-26S-27E	160	F
V0 7653 0001	NW/4	25-26S-27E	160	G
V0 7639 0002	SW/4	25-26S-27E	160	G
V0 7654 0002	NW/4	36-26S-27E	128.31	G
V0 7653 0001	NE/4	25-26S-27E	160	H
V0 7639 0002	SE/4	25-26S-27E	160	H
V0 7654 0002	NE/4	36-26S-27E	128.09	H
V0 7653 0001	NE/4	25-26S-27E	160	I
V0 7639 0002	SE/4	25-26S-27E	160	I
V0 7654 0002	NE/4	36-26S-27E	128.09	I
PA Bone Spring for NMNM 137168X	N/2	35-25S-27E	320	J
VB 0996 0002	B C D E F G	36-25S-27E	240	J
PA Bone Spring for NMNM 137168X	S/2	35-25S-27E	320	K
VB 1008 0002	J K L M N O	36-25S-27E	240	K

District I
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Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 372236

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 372236
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	8/9/2024