District I 1625 N. French Drive, Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505 State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 1220 S. St Francis Drive Santa Fe, New Mexico 87505 Form C-107-B Revised August 1, 2011

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

			(,	
OPERATOR NAME: Chevron	USA Inc.				
OPERATOR ADDRESS: 6301 Dea	uville Blvd Midland, 7	FX 79706			
APPLICATION TYPE:					
Pool Commingling Lease Commingling	g ■Pool and Lease Con	nmingling Off-Lease S	Storage and Measure	ement (Only if not Surface	Commingled)
LEASE TYPE: Fee	State 🛛 Feder	al			
Is this an Amendment to existing Order Have the Bureau of Land Management ⊠Yes □No					
	. ,	L COMMINGLIN s with the following ir			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Needmore Tank; Upper Wolfcamp (Pool Code 98308)	44.7/1297				
Needmore Tank; Bone Spring (Pool Code: 98307)	46.5/1233	45.6/1265		\$68.48 per BBL	
 (2) Are any wells producing at top allowal (3) Has all interest owners been notified b. (4) Measurement type: ⊠Metering [(5) Will commingling decrease the value of 	y certified mail of the pro		□Yes ⊠No. e why comminglir	ng should be approved	

(B) LEASE COMMINGLING Please attach sheets with the following information

(2) Is all production from same source of supply? \Box Yes \Box No

(3) Has all interest owners been notified by certified mail of the proposed commingling?

(C) POOL and LEASE COMMINGLING Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

Is all production from same source of supply? □Yes □No
 Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)							
Please attach sheets with the following information							
(1) A schematic diagram of facility, including legal location.							
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.							
(3) Lease Names, Lease and Well Numbers, and API Numbers.							
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE: Cindy Herrera-Murillo TITLE: Sr HSE Regulatory affairs Coordinator DATE: 06/17/2024							
TYPE OR PRINT NAME Cindy Herrera-Murillo TELEPHONE NO.: 575-263-0431							
E-MAIL ADDRESS:eeof@chevron.com							

□Yes □No

Received by Opp 6 6/18/2024 3:56:52 PM Office <u>District I</u> – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 of Revised July 18, 2013			
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-025-50395 5. Indicate Type of Lease STATE □ FEE □ 6. State Oil & Gas Lease No. Communitized Area (CA) – NMNM 139732			
SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATI PROPOSALS.) 1. Type of Well: Oil Well 🛛 Gas	 7. Lease Name or Unit Agreement Name CA – NMNM 139732 8. Well Number: SD 29 26 33 FEDERAL COM 424H 				
2. Name of Operator Chevron USA, Inc.		9. OGRID Number 4323			
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79	10. Pool name or Wildcat Jennings; Bone Spring (Pool Code: 97838)				
4. Well Location Unit Letter <u>A</u> : <u>East</u> line	<u>861</u> feet from the <u>North</u> line	and <u>925</u> feet from the			
Section 29	Township 26S Range 33				
1	1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3227 Feet				

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF I	NTENTION TO:	SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPN	S.□	P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT JOB			
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM						
OTHER: Add wells to existing Cor	nmingling Order No. PLC-4	178 🖂	OTHER:			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron USA, Inc. respectfully requests to add new wells to the existing Surface Commingling Order No. PLC-478, as amended in R-20300, to include the below named wells. The allocation methodology for the wells being amended into this Surface Commingling Order will follow the same metering allocation methodology originally noted in the Order No. PLC-478 & R-20300. These wells fall into the same leases and pools as approved in the order. The new wells will be commingled at the Salado Draw Section 29 Central Tank Battery facility.

Well Name	API	ULSTR	Footages
SD 29 26 33 FEDERAL COM 424H	30-025-50395	UL:A, Sec 29, T26S-R33E	861' FNL, 925' FEL
SD 29 26 33 FEDERAL COM 425H	30-025-50407	UL:A, Sec 29, T26S-R33E	861' FNL, 900' FEL
SD 29 26 33 FEDERAL COM 426H	30-025-50232	UL:A, Sec 29, T26S-R33E	861' FNL, 875' FEL
SD 29 26 33 FEDERAL COM 421H	30-025-49898	UL:C, Sec 29, T26S-R33E	1139' FNL, 1556' FWL
SD 29 26 33 FEDERAL COM 422H	30-025-49899	UL:C, Sec 29, T26S-R33E	1139' FNL, 1581' FWL
SD 29 26 33 FEDERAL COM 423H	30-025-49900	UL:C, Sec 29, T26S-R33E	1139' FNL, 1606' FWL
SD EA 29 32 FEDERAL COM P11 013H	30-025-44333	UL:D, Sec 29, T26S-R33E	195' FNL, 828' FWL
SD EA 29 32 FEDERAL COM P11 014H	30-025-44334	UL:D, Sec 29, T26S-R33E	195' FNL, 853' FWL

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Rec	SD EA 29 32 FEDERAL COM P11			Page 3 of 98
	015H	30-025-44335	UL:D, Sec 29, T26S-R33E	195' FNL, 878' FWL Page 3 of 98
	SD EA 29 32 FEDERAL COM P11 016H	30-025-44336	UL:D, Sec 29, T26S-R33E	195' FNL, 903' FWL
	SD EA 29 32 FEDERAL COM P10 017H	30-025-44485	UL:C, Sec 29, T26S-R33E	120' FNL, 2605' FWL
	SD EA 29 32 FEDERAL COM P10 018H	30-025-44486	UL:C, Sec 29, T26S-R33E	120' FNL, 2630' FWL
	SD EA 29 32 FEDERAL COM P10 019H	30-025-44487	UL:B, Sec 29, T26S-R33E	120' FNL, 2634' FEL
	SD EA 29 32 FEDERAL COM P10 020H	30-025-44488	UL:B, Sec 29, T26S-R33E	120' FNL, 2608' FEL
	SD 29 32 FEDERAL COM P341 021H	30-025-50499	UL:G, Sec 29, T26S-R33E	1396' FNL, 1834' FEL
	SD 29 32 FEDERAL COM P341 022H	30-025-50500	UL:G, Sec 29, T26S-R33E	1396' FNL, 1809' FEL
	SD 29 32 FEDERAL COM P341 023H	30-025-50501	UL:G, Sec 29, T26S-R33E	1396' FNL, 1784' FEL

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo	TITLE Sn Regulatory Affairs Coordinator	_DATE06/17/2024
Type or print name <u>Cindy Herrera-Murillo</u>	E-mail address: _eeof@chevron.com	PHONE: 575-263-0431
For State Use Only		_ 1110112. <u>010 200 0401</u>
APPROVED BY:	TITLE	DATE

Conditions of Approval (if any):





	Image: bound boun	
Sec. 31 Bureau of Land Management Lea County, New Mexico	Sec. 32 State of New Mexico VB-1838	Sec. 33 Bureau of Land Management
Loving County, Texas LEGEND FEDERAL (BLM) LEASE STATE LEASEHOLD DRILL PADS NMNM 139732 (Bone Spring Comm) WELL BORE PATH LEASE BOUNDARY	SD Pad 2: Salado Draw 29 26 33 Federal Com 005H (API# 300254244 Salado Draw 29 26 33 Federal Com 006H (API# 300254244 Salado Draw 29 26 33 Federal Com 007H (API# 300254244 Salado Draw 29 26 33 Federal Com 008H (API# 300254244 Salado Draw 29 26 33 Federal Com 008H (API# 300254244 Salado Draw 29 26 33 Federal Com 008H (API# 300254264 Salado Draw 29 26 33 Federal Com 001H (API# 300254262 Salado Draw 29 26 33 Federal Com 002H (API# 300254263 Salado Draw 29 26 33 Federal Com 003H (API# 300254263 Salado Draw 29 26 33 Federal Com 004H (API# 300254263 Salado Draw 29 26 33 Federal Com 004H (API# 300254263 Salado Draw 29 26 33 Federal Com 004H (API# 300254263 Salado Draw 29 26 33 Federal Com 004H (API# 300254263 Salado Draw 29 26 33 Federal Com 004H (API# 300255060) SD Pad 341: SD 29 32 FEDERAL COM P341 21H (API# 3002550500) SD 29 32 FEDERAL COM P341 23H (API# 3002550501)	 42) (3) 43) 43) 43) 5D 29 32 FEDERAL COM P363 421H (API# 3002549898) SD 29 32 FEDERAL COM P363 422H (API# 3002549899) SD 29 32 FEDERAL COM P363 423H (API# 3002549900) 29) 29) 20) 20) 21) 22) 23) 24) 24) 24) 24) 24) 24) 24) 24) 25) 25) 25) 26) 27) 28) 29) 22) 22) 22) 24) 24) 24) 24) 24) 24) 24) 24) 25) 25) 26) 27) 28) 29) 29) 21) 21) 22) 22) 23) 24) 24) 24) 24) 24) 24) 24) 25) 25) 25) 26) 27) 27) 28) 28) 29) 29) 21) 21) 22) 22) 22) 23) 24) 24) 24) 24) 24) 24) 24) 25) 25) 26) 27) 27) 28) 28) 29) 21) 21) 22) 22) 23) 24) 24)<!--</td-->







SD Pad 8:

SD EA 29 Federal Com P8 009H (API# 3002543268) SD EA 29 Federal Com P8 010H (API# 3002543269) SD EA 29 Federal Com P8 011H (API# 3002543270) SD EA 29 Federal Com P8 012H (API# 3002543271)

SD Pad 11: SD EA 29 32 Federal Com P11 013H (API# 3002544333) SD EA 29 32 Federal Com P11 014H (API# 3002544334) SD EA 29 32 Federal Com P11 015H (API# 3002544335) SD EA 29 32 Federal Com P11 016H (API# 3002544336)

SD Pad 10:

 SD EA 29 32 Federal Com P10 017H (API# 3002544485)

 SD EA 29 32 Federal Com P10 018H (API# 3002544486)

 SD EA 29 32 Federal Com P10 019H (API# 3002544487)

 SD EA 29 32 Federal Com P10 020H (API# 3002544488)

Loving County, Texas



30-025-50395

SD 29 26 33 FEDERAL COM 424H COMMUNITIZED CA NMNM 139732

Gas Data

Pricing table:

Assuming crude price is \$50

• Estimate gas value about \$3/Mcf.

Gas Statement:

The commingling of gas between the captioned wells will not have an impact on the value of the production, as the gas to be commingled is produced from a common pool with similar BTUs.

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Nu	nber	² Pool Code ³ Pool Name								
	30-025-5	0499	983	307	7 NEEDMORE TANK; BONE SPRING						
⁴ Proper	ty Code		⁵ Property Name					⁶ Well Number			
			SD 29 26 33 FEDERAL COM						21H		
⁷ OGR	ID No.		⁸ Operator Name						⁹ Elevation		
43	23			CHEVF	RON U.S.A. IN	C.				3212'	
	¹⁰ Surface Location										
UL or lot no.	Sectio	1 Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
G	29	26 SOUTH	33 EAST, N.M.P.M		1396'	NORTH	1834'	EAST		LEA	
			¹¹ Bottom	Hole Locat	ion If Diffe	erent From S	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County	
F	32	26 SOUTH	OUTH 33 EAST, N.M.P.M. 25' SOUTH 1650'			WEST		LEA			
¹² Dedicated A	cres ¹³ Jo	int or Infill	¹⁴ Consolidation Code	e ¹⁵ Order No.							
949.56		INFILL		R-20300; DEFINING WELL IS SD 29 26 33 FEDERAL COM 5H (30-025-42440))25-42440)		

I6 SD 29 26 33 FEDERAL COM NO. 21 X = 730,018' (NAD27 NM E) Y = 370,992' LAT. 32.017800° N (NAD27) LONG. 103.591191° W X = 771,206' (NAD83/2011 NM E) Y = 371,049' LAT. 32.017925° N (NAD83/2011) LONG. 103.591658° W PROPOSED FIRST TAKE POINT	A IH			N 54°43'22" W 50 2,222.38' 1834' Proposed First Take Point 100' FNL, 1650' FWL	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
X = 728,204' (NAD27 NM E) Y = 372,275' LAT. 32.021362° N (NAD27) LONG. 103.597016° W X = 769,392' (NAD83/2011 NM E) Y = 372,332' LAT. 32.021487° N (NAD83/2011) LONG. 103.597483° W			00°27'23" E 5,179.54	29	Cindy Herrera-Murillo 06/17/2024 Signature Date Cindy Herrera-Murillo Printed Name
PROPOSED PP#1 X = 728,247' (NAD27 NM E) Y = 367,096' LAT. 32.007124° N (NAD27)		E		 Proposed PP#1 0' FSL, 1650' FWL NMNMF 	eeof@chevron.com E-mail Address
LONG. 103.596994° W X = 769,434' (NAD83/2011 NM E) Y = 367,153' LAT. 32.007249° N (NAD83/2011) LONG. 103.597459° W PROPOSED LAST TAKE POINT			" E 2,524.07"	139732	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys
X = 728,267' (NAD27 NM E) Y = 364,647' LAT. 32.000391° N (NAD27) LONG. 103.596983° W X = 769,455' (NAD83/2011 NM E)		1650' 1650'	s 00°29'41	92 - 97 Proposed Last Take Point 100' FSL, 1650' FWL	made by me or under my supervision, and that the same is true and correct to the best of my belief. 10/17/2019
Y = 364,704' LAT. 32.000517° N (NAD83/2011) LONG. 103.597448° W PROPOSED BOTTOME HOLE LOCA X = 728,267' (NAD27 NM E)	B ATION COF	RNER COORDI	NATES TA	ABLE (NAD 27)	Date of Survey Signature and Seal of Professional Surveyor (23006) 03/12/2024
Y = 364,572' LAT. 32.000185° N (NAD27) LONG 103.596982° W	A - Y=372364.44 B - Y=364535.63, E - Y=367082.03,	X=726617.46	D - Y=36	72399.73, X=731841.78 54572.35, X=731900.79 57127.04, X=731881.26	Certificate Number

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Nu	aber ² Pool Code			³ Pool Name						
	30-025-5	0500	983	307		NEEDN	ORE TANK;	BONE SF	RING		
⁴ Proper	ty Code		⁵ Property Name					⁶ Well Number			
			SD 29 26 33 FEDERAL COM						22H		
⁷ OGR	ID No.		⁸ Operator Name							⁹ Elevation	
43	23			CHEVF	RON U.S.A. IN	C.				3212'	
	¹⁰ Surface Location										
UL or lot no.	Section	1 Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
G	29	26 SOUTH	33 EAST, N.M.P.M		1396'	NORTH	1809'	EAST		LEA	
			¹¹ Bottom	Hole Locat	tion If Diffe	erent From S	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County	
G	32	26 SOUTH	33 EAST, N.M.P.M		25'	SOUTH	2310'	EAST		LEA	
¹² Dedicated A	cres ¹³ Jo	int or Infill	¹⁴ Consolidation Code	e ¹⁵ Order No.							
949.56		INFILL		R-20300; DEFINING WELL IS SD 29 26 33 FEDERAL COM 5H (30-025-42440))25-42440)		

¹⁶ A SD 29 26 33 FEDERAL COM NO. 22H X X = 730,043' (NAD27 NM E) Y = 370,992' LAT. 32.017800° N (NAD27) LONG. 103,591111° W X = 771,231' (NAD83/2011 NM E) Y = 371,049' LAT. 32.017925° N (NAD83/2011) LONG. 103,591577° W PROPOSED FIRST TAKE POINT X = 729,533' (NAD27 NM E)	Proposed First Take Point 100' FNL, 2310' FEL N 21°34'17" W 1,389.49'	C 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.		
Y = 372,284' LAT. 32.021361° N (NAD27) LONG. 103.592730° W X = 770,720' (NAD83/2011 NM E) Y = 372,341' LAT. 32.021487° N (NAD83/2011) LONG. 103.593197° W	29	Cincly Hannana-Munillo 6/17/2024 Signature Cindy Herrera-Murillo Printed Name		
PROPOSED PP#1 X = 729,571' (NAD27 NM E) Y = 367,107' LAT. 32.007130° N (NAD27) LONG. 103.592720° W X = 770,759' (NAD83/2011 NM E) Y = 367,164'	Proposed PP#1 0' FSL, 2310' FEL E NMNM 139732	F eeof@chevron.com E-mail Address I*SURVEYOR CERTIFICATION		
LAT. 32.007255° N (NAD83/2011) LONG. 103.593185° W PROPOSED LAST TAKE POINT X = 729,590' (NAD27 NM E) Y = 364,656' LAT. 32.000392° N (NAD27) LONG. 103.592713° W	Proposed Last Take	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.		
X = 770,778' (NAD83/2011 NM E) Y = 364,713' LAT. 32.000517° N (NAD83/2011) LONG. 103.593179° W PROPOSED BOTTOM HOLE LOCATION	100' FSL, 2310' FEL	10/17/2019 Date of Survey Signature and Scal of Professional Surveyor (23006) 02/12/2024		
A - Y=364,581' LAT. 32.000186° N (NAD27) LONG. 103.592713° W B - Y=364535.63	4, X=726553.40 C - Y=372399.73, X=731841.7 8, X=726617.46 D - Y=364572.35, X=731900.7 9, X=726595.48 F - Y=367127.04, X=731881.20	03/12/2024		

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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number ² Pool			Code	Code ³ Pool Name							
	30-025-5	0501	983	07	NEEDMORE TANK; BONE SPRING						
⁴ Proper	ty Code		•	⁵ P	roperty Name				⁶ Well Number		
				SD 29 26 3	33 FEDERAL	СОМ			23Н		
⁷ OGR	ID No.			⁸ O	perator Name					⁹ Elevation	
43	23		CHEVRON U.S.A. INC.							3212'	
¹⁰ Surface Location											
UL or lot no.	Sectior	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
G	29	26 SOUTH	33 EAST, N.M.P.M	,	1396'	NORTH	1784'	EA	ST	LEA	
			¹¹ Bottom]	Hole Locat	ion If Diff	erent From S	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County	
Н	32	26 SOUTH	33 EAST, N.M.P.M		25'	SOUTH	990'	EA	ST	LEA	
¹² Dedicated A	cres ¹³ Joi	nt or Infill	¹⁴ Consolidation Code	¹⁵ Order No.							
949.56		INFILL		R-20300; DEFINING WELL IS SD 29 26 33 FEDERAL COM 5H (30-025-42440)						025-42440)	

¹⁶ A SD 29 26 33 FEDERAL COM NO. 23H X = 730,068' (NAD27 NM E) Y = 370.992'	Proposed First Take Point 100' FNL, 990' FEL		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either
LAT. 32.017800° N (NAD27) LONG. 103.591030° W X = 771,256' (NAD83/2011 NM E) Y = 371,049' LAT. 32.017925° N (NAD83/2011)	N 31°04'53" E	1784'	owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or
LONG. 103.591496° W PROPOSED FIRST TAKE POINT X = 730,853' (NAD27 NM E)	1,518.85'		working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
Y = 372,293' LAT. 32.021361° N (NAD27) LONG. 103.588471° W X = 772,040' (NAD83/2011 NM E) Y = 372,350'	29	5,174.67	<u>Cindy</u> Herrera-Murillo 6/17/2024 Signature Date Cindy Herrera-Murillo
LAT. 32.021486° N (NAD83/2011) LONG. 103.588938° W PROPOSED PP#1 X = 730,891' (NAD27 NM E)	Proposed PP#1	00°25'44" E E	Printed Name eeof@chevron.com
Y = 367,119' LAT. 32.007136° N (NAD27) LONG. 103.588461° W X = 772,079' (NAD83/2011 NM E)	0' FSL, 990' FEL	∫ ∽ F	E-mail Address
Y = 367,175' LAT. 32.007261° N (NAD83/2011) LONG. 103.588927° W PROPOSED LAST TAKE POINT	32	'17" E 2,528.21'	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys
X = 730,910' (NAD27 NM E) Y = 364,665' LAT. 32.000392° N (NAD27) LONG. 103.588456° W	Proposed Last Take Point	990' × 990'	made by me or under my supervision, and that the same is true and correct to t he best of my belief.
X = 772,098' (NAD83/2011 NM E) Y = 364,722' LAT. 32.000518° N (NAD83/2011) LONG. 103.588921° W	100' FSL, 990' FEL		10/17/2019 Date of Survey Signature and Seal of Professional Surveyor:
LAT. 32.000186° N (NAD27) A - Y=372364 44	NER COORDINATES TABLE (NAD 27) , X=726553.40 C - Y=372399.73, X=		31ghadure and Scar of Professional Surveyor. 0 23006 03/12/2024
X = 772,099' (NAD83/2011 NM E) B - Y=364535.63	, X=726595.48 D - Y=364572.35, X= , X=726595.48 F - Y=367127.04, X=	731900.79	Certificate Number

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Nu	nber	² Pool	Code			³ Pool Na	ne			
			983	07		NEEDN	MORE TANK;	BONE SF	RING		
⁴ Proper	ty Code		·	⁵ P	roperty Name				⁶ Well Number		
				SD 29 26 3	33 FEDERAL	СОМ			424H		
⁷ OGR	ID No.		⁸ Operator Name							⁹ Elevation	
43	23		CHEVRON U.S.A. INC.							3227'	
	¹⁰ Surface Location										
UL or lot no.	Section	1 Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
А	29	26 SOUTH	33 EAST, N.M.P.M		861'	NORTH	925'	EA	ST	LEA	
			¹¹ Bottom]	Hole Locat	tion If Diff	erent From S	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County	
G	32	26 SOUTH	33 EAST, N.M.P.M		25'	SOUTH	2090'	EAST		LEA	
¹² Dedicated A	cres ¹³ Jo	nt or Infill	¹⁴ Consolidation Code	e ¹⁵ Order No.							
949.56		INFILL		R-20300; DEFINING WELL IS SD 29 26 33 FEDERAL COM 5H (30-025-42440)					025-42440)		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		TOPEDATOD CEDTIEICATION
SD 29 26 33 FEDERAL COM PROPOSED FIRST TAKE POINT	Proposed	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete
NO. 424H WELL	First Take Point	to the best of my knowledge and belief, and that this organization either
V- 371 533' V- 372 286'	100' FNL, 2090' FEL	owns a working interest or unleased mineral interest in the land including
LAT. 32.019269° N NAD 27 LAT. 32.021361° N NAD 27		the proposed bottom hole location or has a right to drill this well at this
LONG. 103.588261° W LONG. 103.592020° W X= 772.111' X= 770.940'	N 57 [°] 14'55" W	location pursuant to a contract with an owner of such a mineral or
Y= 371,590' Y= 372,343' NAD83/2011	1,391.85'	working interest, or to a voluntary pooling agreement or a compulsory
LAT. 32.019394° N NAU83/2011 LAT. 32.021486° N NAU83/2011 LONG. 103.588727° W LONG. 103.592487° W		pooling order heretofore entered by the division.
ELEV. +3227' NAVD88	Sec. 29 — — — — — — — — — — — — — — — — — —	pooling order neretojore enterea by the alvision.
PROPOSED LAST TAKE POINT PROPOSED BOTTOM HOLE LOCATION	7,703.1	Cindy Herrera-Murillo 6/17/2024
X= 729,810' X= 729,811'		Signature Date
Y= 364,658' Y= 364,583' NAD 27 LAT. 32.000392° N AD 27 LAT. 32.000186° N		Cindy Herrera-Murillo
LONG. 103.592004° W LONG. 103.592004° W	22	Printed Name
X= 770,998' X= 770,999' Y= 364,715' Y= 364,640'	NMNM 20 139732 0	eeof@chevron.com
Y= 364,715' Y= 364,640' LAT. 32.000517° N NAD83/2011 LAT. 32.000311° N NAD83/2011		
LONG. 103.592469° W LONG. 103.592469° W	ν ν	E-mail Address
	В	
		¹⁸SURVEYOR CERTIFICATION
	Sec. 32	I hereby certify that the well location shown on this
-x0200/201711/IDWGISD 29 26 33 FEDERAL COM 424H_C102.dwg	t 1	plat was plotted from field notes of actual surveys
		made by me or under my supervision, and that the
23HH	Proposed	same is true and correct to the best of my belief.
7 WO	Last Take Point	
	100' FSL, 2090' FEL	03/09/2020 Date of Survey Signature and Sector Professional Survey
	F C C C C C C C C C C C C C C C C C C C	Date of Survey
		Signature and Searof Professional Surveyor:
9 26	CORNER COORDINATES TABLE (NAD 27) A - Y=372382.09, X=729197.59	
	B - Y=367104.53, X=729197.59	23006) 08/03/2023
	C - Y=364553.99, X=729259.12	
	D - Y=372399.73, X=731841.78	
2201-	E - Y=367127.04, X=731881.26	To the provident of the second
	F - Y=364572.35, X=731900.79	Certificate Number
2		

Released to Imaging: 8/9/2024 11:03:47 AM

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District III 1000 Rio Brazos Road, Aztec, NM 87410

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Nu	nber	² Pool	Code			³ Pool Na:	me			
			983	307	7 NEEDMORE TANK; BONE SPRING						
⁴ Proper	ty Code			⁵ P	roperty Name				⁶ Well Number		
				SD 29 26 3	33 FEDERAL	СОМ				425H	
⁷ OGR	ID No.			⁸ O	perator Name					⁹ Elevation	
43	23	CHEVRON U.S.A. INC.								3229'	
	¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
А	29	26 SOUTH	33 EAST, N.M.P.M		861'	NORTH	900'	EA	ST	LEA	
			¹¹ Bottom	Hole Locat	tion If Diff	erent From S	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County	
Н	32	26 SOUTH	33 EAST, N.M.P.M		25'	SOUTH	1210'	EAST		LEA	
¹² Dedicated A	cres ¹³ Jo	nt or Infill	¹⁴ Consolidation Code	e ¹⁵ Order No.							
949.56		INFILL		R-20300; DEFINING WELL IS SD 29 26 33 FEDERAL COM 5H (30-025-42440))25-42440)		

16	A		¹⁷ OPERATOR CERTIFICATION
SD 29 26 33 FEDERAL COM PROPOSED FIRST TAKE POINT	Proposed	861	<i>I hereby certify that the information contained herein is true and complete</i>
NO. 425H WELL	First Take Point	/I h1	to the best of my knowledge and belief, and that this organization either
X= 730,948' X= 730,633' Y= 371,533' NAD 27 V= 372,292' NAD 27	100' FNL, 1210' FEL	/ - 900' 2	owns a working interest or unleased mineral interest in the land including
LAT. 32.019269° N LAT. 32.021361° N			the proposed bottom hole location or has a right to drill this well at this
X= 772,136' X= 771,820'	N 22°34'55" W —		location pursuant to a contract with an owner of such a mineral or
Y= 371,590' Y= 372,349' LAT. 32.019394° N ^{NAD83/2011} LAT. 32.021486° N ^{NAD83/2011}	821.87'		working interest, or to a voluntary pooling agreement or a compulsory
LONG. 103.588646° W LONG. 103.589648° W			pooling order heretofore entered by the division.
ELEV. +3229' NAVD88	Sec. 29		
PROPOSED LAST TAKE POINT PROPOSED BOTTOM HOLE LOCATION		7,702.	Cindy Herrera-Murillo 6/17/2024
X= 730,690' X= 730,691'			Signature Date
Y= 364,664' Y= 364,589' NAD 27 LAT. 32.000392° N NAD 27 LAT. 32.000186° N NAD 27	t I	"Ш	Cindy Herrera-Murillo
LONG. 103.589165° W LONG. 103.589165° W X= 771,878' X= 771,879'		00°25'55"	Printed Name
Y= 364,721' Y= 364,646' NAD83/2011	NMNM 139732	0°21	eeof@chevron.com
LAT. 32.000518° N VALUE LAT. 32.000311° N LONG. 103.589630° W LONG. 103.589630° W	159752	0 0	E-mail Address
	в		
			SURVEYOR CERTIFICATION
			<i>I hereby certify that the well location shown on this</i>
5	Sec. 32		
02. đ			plat was plotted from field notes of actual surveys
			made by me or under my supervision, and that the
4251	Propo		same is true and correct to the best of my belief.
COM	100' FSL, 1		1. 140
ERAL	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		03/09/2020 Date of Survey Signature and Sector Professional Surveyor:
		F	Date of Survey MEX Signature and Search Professional Surveyor:
0 33	CORNER COORDINAT	ES TABLE (NAD 27)	Signature and Seat of Professional Surveyor:
29 2	A - Y=372382.09,	()	((23006) 08/03/2023
	B - Y=367104.53,		
	C - Y=364553.99,	,	
121.	D - Y=372399.73, E - Y=367127.04,	,	- XIII A A A
-12020/2017111DWGISD 29 26 33 FEDERAL COM 425H_C102.dwg	F - Y=364572.35,		Certificate Number

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Nur	nber	² Pool	Code	³ Pool Name						
			983	07		NEEDN	MORE TANK;	BONE SF	PRING		
⁴ Proper	rty Code		·	⁵ P	roperty Name				⁶ Well Number		
SD 29 26 33 FEDERAL COM						СОМ				426H	
⁷ OGR	ID No.		⁸ Operator Name							⁹ Elevation	
43	23		CHEVRON U.S.A. INC.							3226'	
	¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
Α	29	26 SOUTH	33 EAST, N.M.P.M		861'	NORTH	875'	EA	ST	LEA	
			¹¹ Bottom]	Hole Locat	tion If Diff	erent From S	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
Н	32	26 SOUTH	33 EAST, N.M.P.M		25'	SOUTH	330'	EAST		LEA	
¹² Dedicated A	cres ¹³ Joi	nt or Infill	¹⁴ Consolidation Code	de ¹⁵ Order No.							
949.56		INFILL		R-20300; DEFINING WELL IS SD 29 26 33 FEDERAL COM 5H (30-025-42440)					025-42440)		

16	Proposed A		R CERTIFICATION
SD 29 26 33 FEDERAL COM	First Take Point		tion contained herein is true and complete
NO. 426H WELL PROPOSED FIRST TAKE POINT	100' FNL, 330' FEL		belief, and that this organization either
X= 730,973' X= 731,513' Y= 371,533' Y= 372,298'			, ,
Y= 371,533' Y= 372,298' LAT. 32.019268° N ^{NAD 27} LAT. 32.021360° N ^{NAD 27}		onnis a norming marcines or ame	used mineral interest in the land including
LONG. 103.588099° W LONG. 103.586342° W	N 35°11'46" E	the proposed bottom hole location	on or has a right to drill this well at this
X= 772,161' X= 772,700' Y= 371,590' Y= 372,354'	935.81'	location pursuant to a contract v	vith an owner of such a mineral or
Y= 371,590' Y= 372,354' AAD83/2011 LAT. 32.019393° N AAD83/2011 LAT. 32.021485° N AAD83/2011		working interest, or to a volunta	ry pooling agreement or a compulsory
LONG. 103.588566° W LONG. 103.586808° W		_ pooling order heretofore entered	by the division.
ELEV. +3226' NAVD88	Sec. 29		
PROPOSED LAST TAKE POINT PROPOSED BOTTOM HOLE LOCATION		8 Cindy Herrera-	
X= 731,570' X= 731,571'		COL Zindy Herrera-	Date
Y= 364,670' Y= 364,595' LAT. 32,000392° N ^{NAD 27} LAT. 32,000186° N			Murillo
LAT. 32.000392° N NAU 27 LONG. 103.586327° W LONG. 103.586326° W		Printed Name eeof@chevron	Mullie
X= 772,758' X= 772,759'	NMNM		
Y= 364,727' Y= 364,652' NAD83/2011 LAT. 32.000518° N NAD83/2011 LAT. 32.000312° N	139732	🔋 👌 👌 eeof@chevron	.com
LONG. 103.586792° W LONG. 103.586791° W		E-mail Address	
	В		
			CERTIFICATION
			e well location shown on this
5	Sec. 32		
:KOZONZOT / 1/11/WGISD 29 26 33 FE DEFAL. COM 426H _C102. ANG		plat was plotted from fi	eld notes of actual surveys
		· · · · · · · · · · · · · · · · · · ·	y supervision, and that the
		Take Point	ct to the best of my belief.
* <u></u>	100'	SL, 330' FEL	
		2201 -03/09/2020	L. LASTO
	· · · · · · · · · · · · · · · · · · ·		MEA sional Survegor: 5
		F Signature and Search Protection	signat Surve for
2 0 0	CORNER COORDINATES 1		
	A - Y=372382.09, X=7	9197.59	23006) 08/03/2023
	B - Y=367104.53, X=7		$\mathcal{A} \cap \mathcal{I} = \mathcal{I}$
	C - Y=364553.99, X=7		TKAN
Ē	D - Y=372399.73, X=7		
	E - Y=367127.04, X=7		ANAL SURTA
	F - Y=364572.35, X=7	1900.79 Certificate Number	
К. C.			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 District III

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number ² Pool Code ³ Pool Name					ne						
⁴ Proper	ty Code			⁵ P	roperty Name			Well Number			
				SD 29 32	2 FED COM P	363			421H		
⁷ OGR	ID No.		⁸ Operator Name							⁹ Elevation	
43	23		CHEVRON U.S.A. INC. 3202								
¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
C	29	26 SOUTH	33 EAST, N.M.P.M.		1139'	NORTH	1556'	WE	EST	LEA	
			¹¹ Bottom H	lole Locat	ion If Diffe	erent From S	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County	
Е	32	26 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	550'	WE	EST	LEA	
¹² Dedicated A	cres ¹³ Join	t or Infill	⁴ Consolidation Code ¹⁵	Order No.							

16	A Rec	Proposed	D	¹⁷ OPERATOR CERTIFICATION
SD 29 32 FED COM P363 PROPOSED FIRST TAKE POINT		First Take Point	1	I hereby certify that the information contained herein is true and complete
NO. 421H WELL X= 728,118' X= 727,104'		↓ ¦ 두 100' FNL, 550' FW	L	to the best of my knowledge and belief, and that this organization either
Y= 371,236' Y= 372,268'	1556'			owns a working interest or unleased mineral interest in the land including
LAT. 32.018507° N NAU 27 LONG. 103.597317° W LONG. 103.600565° W				the proposed bottom hole location or has a right to drill this well at this
X= 769,306' X= 768,292'		∕N 44°29'33" W	1	location pursuant to a contract with an owner of such a mineral or
Y= 371,293' Y= 372,325' NAD83/2011 LAT. 32.018632° N NAD83/2011 LAT. 32.021487° N	Ł '	1,446.70'		working interest, or to a voluntary pooling agreement or a compulsory
LAT. 32.018632° N LAT. 32.021487° N LONG. 103.597784° W LONG. 103.601032° W	F I			pooling order heretofore entered by the division.
ELEV. +3,202' NAVD88	k + <u>8</u> −	29		
PROPOSED LAST TAKE POINT PROPOSED BOTTOM HOLE LOCATION				Cindy Herrera-Murillo 6/17/2024
X= 727,167' X= 727,167'	7,703.			Signature Date
Y= 364,639' Y= 364,564' NAD 27 LAT. 32.000391° N NAD 27 LAT. 32.000185° N NAD 27	́ш			Cindy Herrera-Murillo
LONG. 103.600531° W X= 768.355' X= 768.355'	<u> </u>			Printed Name
V- 264 606' V- 364 621'	00°28'08"			eeof@chevron.com
LAT. 32.000516° N NAD83/2011 LAT. 32.000310° N NAD83/2011			1	
LONG. 103.600997° W LONG. 103.600996° W	ы В		_	E-man Address
			E	
				¹⁸SURVEYOR CERTIFICATION
		32	1	I hereby certify that the well location shown on this
	Ł			plat was plotted from field notes of actual surveys
				made by me or under my supervision, and that the
	F I			same is true and correct to the best of my belief
		Proposed - Last Take Point	1	at L. LASTA
	550'	100' FSL, 550' FWL	_	same is true and correct to the best of my belief. 03/23/2020
c	ter aler		m	Date of Survey / Q= / Q C \ C
	f			
	CORNE	R COORDINATES TABLE	(NAD 27)	Signature and Seal of Professional Surveyor 23006 05/13/2020
		- Y=372364.44, X=726553		
		- Y=367082.03, X=726595		
		- Y=364535.63, X=726617		
		- Y=372399.73, X=731841 - Y=367127.04, X=731881		Kor as Varial Strand
		· Y=364572.35, X=731900		Certificate Number

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Num	ber	² Pool	Code	³ Pool Name						
⁴ Proper	ty Code		I	⁵ P	roperty Name				⁶ Well Number		
				SD 29 32	2 FED COM P	363			422H		
⁷ OGR	ID No.			⁸ O	perator Name					⁹ Elevation	
43	23		CHEVRON U.S.A. INC. 3201'								
¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
C	29	26 SOUTH	33 EAST, N.M.P.M.		1139'	NORTH	1581'	WE	EST	LEA	
			¹¹ Bottom I	Hole Locat	tion If Diff	erent From S	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County	
F	32	26 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	1430'	WEST		LEA	
¹² Dedicated A	cres 13 Join	nt or Infill	¹⁴ Consolidation Code	¹⁵ Order No.							

16	A Proposed	D ¹⁷ OPERATOR CERTIFICATION
SD 29 32 FED COM P363 PROPOSED FIRST TAKE POINT		I hereby certify that the information contained herein is true and complete
NO. 422H WELL The oble interview X= 728,143' X= 727,984'	1581' 100' FNL, 1430' FWL	to the best of my knowledge and belief, and that this organization either
Y= 371,236' Y= 372,274' NAD 27		owns a working interest or unleased mineral interest in the land including
LAT. 32.018506° N LAT. 32.021362° N LONG. 103.59726° W LONG. 103.59726° W	N 08°42'15" W	the proposed bottom hole location or has a right to drill this well at this
X= 769,331' X= 769,172'	1,049.95'	location pursuant to a contract with an owner of such a mineral or
Y= 371,293' NAD83/2011 Y= 372,331' NAD83/2011 LAT. 32.018631° N		working interest, or to a voluntary pooling agreement or a compulsory
LONG. 103.597703° W LONG. 103.598193° W		pooling order heretofore entered by the division.
ELEV. +3,201' NAVD88 PROPOSED BOTTOM HOLE PROPOSED BOTTOM HOLE	29-29-	
PROPOSED LAST TAKE POINT LOCATION	7,703.	<u>Cindy Herrera-Murillo</u> 06/17/2024 Signatury Date
X= 728,047' X= 728,047' Y= 364,646' Y= 364,571'		
LAT. 32.000391° N ^{NAD 27} LAT. 32.000185° N ^{NAD 27}		Cindy Herrera-Murillo
LONG. 103.597692° W LONG. 103.597692° W X= 769,235' X= 769,235'	00°28'08"	Printed Name
Y= 364,702' NAD83/2011 Y= 364,627' NAD83/2011	10.25	eeof@chevron.com
LAT. 32.000517° N NAD63/2011 LAT. 32.000311° N NAD63/2011 LONG. 103.598158° W LONG. 103.598158° W	8 000 s	E-mail Address
	В	F
		SURVEYOR CERTIFICATION
	32	I hereby certify that the well location shown on this
		plat was plotted from field notes of actual surveys
		made by me or under my supervision, and that the
	Proposed	same is true and correct to the best of my belief.
	آن ج Last Take Point	RT L. LASTR
	1430' 100' FSL, 1430' FWL	same is true and correct to the best of my belief. 03/23/2020 Date of Survey
C		Date of Survey Signature and Scal of Professional Survey 05/13/2020
	CORNER COORDINATES TABLE (NAD 27)	Signature and Seal of Professional Surveyor:
	A - Y=372364.44, X=726553.40	23006) 05/13/2020
	B - Y=367082.03, X=726595.48	
	C - Y=364535.63, X=726617.46	
	D - Y=372399.73, X=731841.78	X X YOMAN SURX
	E - Y=367127.04, X=731881.26 F - Y=364572.35, X=731900.79	
	F - 1=304372.33, ∧=731900.79	Certificate Number

District I

 Ic25 N. French Dr., Hobbs, NM 88240

 Phone: (575) 393-6161
 Fax: (575) 393-0720

 District II
 811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Num	ber	² Pool	Code	³ Pool Name						
⁴ Proper	ty Code			⁵ P	roperty Name				6	⁶ Well Number	
					423H						
⁷ OGR	ID No.				⁹ Elevation						
43	23		CHEVRON U.S.A. INC.								
	¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
С	29	26 SOUTH	33 EAST, N.M.P.M.		1139'	NORTH	1606'	WE	EST	LEA	
			¹¹ Bottom H	Hole Locat	tion If Diffe	erent From S	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
F	32	26 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	2310'	WE	EST	LEA	
¹² Dedicated A	² Dedicated Acres ¹³ Joint or Infill ¹⁴ Consolidation Code ¹⁵ Order No.										

16	A	Proposed D	¹⁷ OPERATOR CERTIFICATION
SD 29 32 FED COM P363 PROPOSED FIRST TAKE POINT		First Take Point	I hereby certify that the information contained herein is true and complete
NO. 423H WELL PROPOSED FIRST TAKE POINT X= 728,168' X= 728,864'		100' FNL, 2310' FWL	to the best of my knowledge and belief, and that this organization either
Y= 371 236' Y= 372 280'			owns a working interest or unleased mineral interest in the land including
LAT. 32.018506° N LAT. 32.021362° N	N 33°42' 01" E		the proposed bottom hole location or has a right to drill this well at this
LONG. 103.597156° W LONG. 103.594887° W X= 769,356' X= 770,052'	1,254.56'		location pursuant to a contract with an owner of such a mineral or
Y= 371,293' Y= 372,337' NAD83/2011	1,204.00		working interest, or to a voluntary pooling agreement or a compulsory
LAT. 32.018631° N NADOJ2011 LAT. 32.021487° N NADOJ2011 LONG. 103.597622° W LONG. 103.595354° W			pooling order heretofore entered by the division.
ELEV. +3,204' NAVD88	43.	29	
PROPOSED LAST TAKE POINT PROPOSED BOTTOM HOLE			Cindy Herrera-Murillo 06/17/2024
Intel out LOCATION X= 728,927' X= 728,927'	7,703.		Signature ⁰ Date
Y= 364,652' Y= 364,577' NAD 27 LAT. 32.000392° N LAT. 32.000186° N	ш		Cindy Herrera-Murillo
LONG. 103.594854° W LONG. 103.594853° W			Printed Name
X= 770,115' X= 770,115' Y= 364,708' Y= 364,633'	00 °28'08"		eeof@chevron.com
LAT. 32.000517° N NAD83/2011 LAT. 32.000517° N NAD83/2011			E-mail Address
LONG. 103.595319° W LONG. 103.595319° W	B N		
			CUDVEVOD CEDTIEICATION
			¹⁸SURVEYOR CERTIFICATION
		32	I hereby certify that the well location shown on this
			plat was plotted from field notes of actual surveys
			made by me or under my supervision, and that the
		Proposed Last Take Point	same is true and correct to the best of my belief.
	52	100' FSL, 2310' FWL	at L. LASTO
		F	same is true and correct to the best of my belief. 03/23/2020
C	Concertante		
			Signature and Seal of Professional Surveyor:
		ATES TABLE (NAD 27) 14, X=726553.40	(23006) 05/13/2020
		14, X=726595.40 03, X=726595.48	
		63, X=726617.46	
	D - Y=372399.7	73, X=731841.78	- The state of the state
		04, X=731881.26	A A A A A A A A A A A A A A A A A
	F - Y=364572.3	85, X=731900.79	Certificate Number

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462			Energy, Mi OIL	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. OBBS OCD Santa Fe, NM 87505 FEB 2 4 2020 ELL LOCATION AND ACREAGE DIFFERTION PLAT						Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office X AMENDED REPORT "As-Drilled"		
API Number ² Pool Code												
	30-025-44	1485	9830	8		NEEDM	ORE TANK;UI	PPER W	OLFCAMP	R Z		
⁴ Prope	ty Code			5 Pi	roperty Name					ell Number		
	787			SD EA 29 32 FED COM P10					17H			
	ID No.			⁸ Operator Name					⁹ Elevation			
43	23			CHEVRON U.S.A. INC.					3236'			
				" Sur	face Locat	ion						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County		
С	29	26 SOUTH	33 EAST, N.M.P.M.		120'	NORTH	2605'	WE	EST	LEA		
			" Bottom H	lole Locat	ion If Diffe	erent From S	Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County		
F	32	26 SOUTH	33 EAST, N.M.P.M.		50'	SOUTH	1998'	WE	EST	LEA		
¹² Dedicated A	cres ¹³ Joi	nt or Infill	¹⁴ Consolidation Code	Order No.								
949.56		Infill				F	R-20300					
No allowab livision.		assigned to	this completion unti	all interests	s have been c	onsolidated or a				roved by the FICATION		

	SD EA 29 32 FED COM P10	2605'	1 "OPERATOR CERTIFICATION
	NO. 17H WELL		I hereby certify that the information contained herein is true and complete
	X= 729,159		to the best of my knowledge and belief, and that this organization either
	Y= 372,262' NAD 27		to the best of my knowledge and belle), and that this organization either
	LAT. 32.021307* N	Point at 11,743' MD	owns a working interest or unleased mineral interest in the land including
	LONG. 103.593935* W X= 770.347'	90.33' FNL,	the proposed bottom hole location or has a right to drill this well at this
	V- 372 319	3,294.12' FWL	location pursuant to a contract with an owner of such a mineral or
	LAT. 32.021432* N NAD83/2011		
	LONG103.594402* W	Final First Take	working interest, or to a voluntary pooling agreement or a compulsory
	ELEVATION +3236' NAVD 88	Point at 12,391' MD	pooling order heretofore entered by the division.
1	FINAL KICK OFF POINT	414.83' FNL,	
	X= 728,548	3,229.51' FWL	2/20/2020
	Y= 372,287' LAT. 32.021388° N ^{NAD 27}		Sumature Date
	LAT. 32.021388* N LONG. 103.595905* W		
ł	X= 769,736'		Laura Becerra
	Y= 372,344' NAD83/2011	Sec.29	Printed Name
1	LAT. 32.021514• N		
	LONG. 103.598372* W		LBecerra@Chevron.com
1	FINAL FIRST TAKE POINT		E-mail Address
	X= 728,615'		C-field Address
	Y= 371,983' LAT. 32.020496* N NAD 27		2
1			SUDVENOD CEDTIEICATION
	ELUNG. 103.393090" W		
	LONG. 103.595696° W X= 769,803'		SURVEYOR CERTIFICATION
	X= 769,803' Y= 372,020'		¹⁹ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this
	X= 769,803' Y= 372,020' LAT. 32.020622* N		I hereby certify that the well location shown on this
	X= 769,803' Y= 372,020' NAD83/2011 LAT. 32.020522* N LONG. 103.596163* W	Proposed Last	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys
	X= 769,803' Y= 372,020' NAD83/2011 LAT. 32.020822* N LONG. 103.596163* W FINAL LAST TAKE POINT	Sec. 32 Take Point at	I hereby certify that the well location shown on this
	X= 769,803' Y= 372,020' NAD832011 LAT. 32.020622* N LONG. 103.598163* W FINAL LAST TAKE POINT X= 728,618'	Sec. 32 Take Point at 19,623' MD	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the
	X= 769,803' Y= 372,020' NAD83/2011 LAT. 32.020622* NAD83/2011 LONG. 103.598163* W FINAL LAST TAKE POINT X= 728,618' Y= 364,756' NAD 77	Sec. 32 Take Point at 19,623' MD 206.57' FSL	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	X= 769,803' Y= 372,020' NAD83/2011 LAT. 32,020822*N LONG. 103,596163*W FINAL LAST TAKE POINT X= 728,618' Y= 364,756'	Sec. 32 Take Point at 19,623' MD 206.57' FSL	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	X= 769,803' Y= 372,020' NAD832011 LAT. 32.020622* N LONG. 103.598163* W FINAL LAST TAKE POINT X= 728,618' Y= 364,756' NAD 27 LAT. 32.000685* N LONG. 103.595846* W X= 769,806'	Sec. 32 Take Point at 19,623' MD 206.57' FSL,	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	X= 769,803' Y= 372,020' NADB3/2011 LAT. 32.020622*N NADB3/2011 LONG. 103.598163*W FINAL LAST TAKE POINT X= 728,618' Y= 364,756' NAD 27 LAT. 32.000685*N NAD 27 LONG. 103.595846*W X= 769,806' Y= 364,813' NAD 2711	Sec. 32 Take Point at 19,623' MD 206.57' FSL, 3281.11' FWL	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	X= 769,803' Y= 372,020' NAD83/2011 LAT. 32,020822*N LONG. 103,596163*W FINAL LAST TAKE POINT X= 728,618' Y= 364,756' NAD 27 LAT. 32.000655*N X= 769,806' Y= 364,813' NAD83/2011 LAT. 32.000810*N NAD83/2011	Sec. 32 Take Point at 19,623' MD 206.57' FSL, 3281.11' FWL	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	X= 769,803' Y= 372,020' LAT. 32.020622* N LONG. 103.598163' W FINAL LAST TAKE POINT X= 728,618' Y= 364,750' LAT. 32.000685* N LONG. 103.595846' W X= 769,806' Y= 364,813' LAT. 32.00810* N LONG. 103.598312' W	Sec. 32 Take Point at 19,623' MD 206.57' FSL, 3281.11' FWL	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	X= 769,803' Y= 372,020' LAT. 32.020622* N LONG. 103.598163* W FINAL LAST TAKE POINT X= 728,618' Y= 364,756' LAT. 32.000685* N LONG. 103.595846* W X= 769,806' Y= 364,813' LAT. 32.000810* N X= 769,806' X= 769,806' Y= 364,813' LONG. 103.598312* W AS-DRILLED BOTTOM HOLE	Take Point at 19,623' MD 206.57' FSL, 3281.11' FWL	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 03/06/2018 Date of Survey Signature and Seal of Professional Surveyor:
	X= 769,803' Y= 372,020' LAT. 32.020622* N LONG. 103.598163' W FINAL LAST TAKE POINT X= 728,618' Y= 364,750' LAT. 32.000685* N LONG. 103.595846' W X= 769,806' Y= 364,813' LAT. 32.00810* N LONG. 103.598312' W	Sec. 32 Take Point at 19,623' MD 206.57' FSL, 3281.11' FWL	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 03/06/2018 Date of Survey Signature and Scal of Professional Surveyor: 02/20/2020
	X= 769,803' Y= 372,020' LAT. 32,00822* N LONG. 103,596163* W FINAL LAST TAKE POINT X= 728,618' Y= 364,756' NAD 27 LONG. 103,595846* W X= 769,808' Y= 364,813' LAT. 32,000810* N LAT. 32,000810* N V= 364,813' LONG. 103,595846' W X= 769,808' Y= 364,813' AS-DRILED BOTTOM HOLE LOCATION X= X= 728,615' Y= 364,599'	Take Point at 19,623' MD 206.57' FSL, 3281.11' FWL	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 03/06/2018 Date of Survey Signature and Scal of Professional Surveyor: 02/20/2020
	X= 769,803' Y= 372,020' LAT. 32,00822* N LONG. 103,596163* W FINAL LAST TAKE POINT X= 728,618' Y= 364,756' NAD 27 LONG. 103,595546* W X= 769,606' Y= 364,813' LONG. 103,595846* W X= 769,606' Y= 364,813' LONG. 103,595312* W AS-DRILLED BOTTOM HOLE LOCATION X= 728,615' Y= 364,599' Y= 364,599'	CORNER COORDINATES TABLE (NAD 27) A - Y=372373.27, X=727875.49	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 03/06/2018 Date of Survey Signature and Scal of Professional Surveyor: 02/20/2020
	X= 769,803' Y= 372,020' LAT. 32,020822* N LONG. 103,596163' W FINAL LAST TAKE POINT X= 728,618' Y= 364,756' NAD 27 LONG. 103,595846' W X= 769,806' Y= 364,813' NAD 83/2011 LAT. 32.000855* N V= 364,813' NAD 83/2011 LAT. 32.000810* N LONG. 103,595846' W X= 769,806' Y= 364,813' AS-DRILED BOTTOM HOLE LOCATION X= 728,615' Y= 364,599' VAT. 32,000253* N LAT. 32,000253* NAD 27 LONG. 103,595860' W	CORNER COORDINATES TABLE (NAD 27) A - Y=372373.27, X=727875.49 B - Y=372382.09, X=729197.59	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 03/06/2018 Date of Survey Signature and Scal of Professional Surveyor: 02/20/2020
	X= 769,803' Y= 372,020' LAT. 32.020622* N LONG. 103.598163' W FINAL LAST TAKE POINT X= 728,618' Y= 364,756' LONG. 103.595846* W X= 769,806' Y= 364,813' NAD83/2011 LAT. LONG. 103.595846* W X= 769,806' Y= 364,813' LONG. 103.595846* W X= 769,806' Y= 364,513' LONG. 103.595846* W X= 728,615'' Y= 364,593'' NAD 83/2011 LONG. LONG. 103.595880'' X= 728,615'' Y= 364,599'' LAT. 32.000253* N LONG. 103.595880'' X= 769,803''	CORNER COORDINATES TABLE (NAD 27) A - Y=372373.27, X=727875.49 B - Y=372382.09, X=729197.59 C - Y=364553.99, X=729259.12	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 03/06/2018 Date of Survey Signature and Seal of Professional Surveyor:
	X= 769,803' Y= 372,020' LAT. 32.020622* N LONG. 103.598163' W FINAL LAST TAKE POINT X= 728,618' Y= 364,750' LAT. 32.000685* N LONG. 103.595846* W X= 769,806' Y= 364,813' NAD 27 LONG. LONG. 103.595846* W X= 769,806' Y= 364,813' NAD83/2011 LAT. LONG. 103.595841* W LONG. 103.5959312* W AS-DRILLED BOTTOM HOLE LOCATION X= 728,615' Y= 364,599' NAD 27 LONG. LONG. 103.595860' W X= 769,803' Y= 364,556'	CORNER COORDINATES TABLE (NAD 27) A - Y=372373.27, X=727875.49 B - Y=372382.09, X=729197.59	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 03/06/2018 Date of Survey Signature and Seal of Professional Surveyor. 02/20/2020
	X= 769,803' Y= 372,020' LAT. 32,020822* N LONG. 103,598163' W FINAL LAST TAKE POINT X= 728,618' Y= 364,756' NAD 27 LAT. 32.000685* N LONG. 103,595846* W X= 769,806' Y= 364,813' NAD 83/2011 LAT. LONG. 103,595846* W X= 769,806' Y= 364,813' NAD83/2011 LAT. LONG. 103,595846* W X= 728,615' Y= 364,613' NAD83/2011 LAT. LONG. 103,595860' W X= 728,615' Y= 364,615' Y= 364,615' Y= 364,615' Y= 364,615' Y= 364,615' Y= 364,615' Y= 364,003' Y= 364,603' Y= 364,603' Y= 364,6	CORNER COORDINATES TABLE (NAD 27) A - Y=372373.27, X=727875.49 B - Y=372382.09, X=729197.59 C - Y=364553.99, X=729259.12	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 03/06/2018 Date of Survey Signature and Scal of Professional Surveyor: 02/20/2020

Received by OCD: 6/18/2024 3:56:52 PM

Intent As Drilled X		
API # 30-025-44485		
Operator Name:	Property Name:	Weil Number
CHEVRON USA INC	SD EA 29 32 FED COM P10	17H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
C	29	26S	33E		90	FNL	3,294	FWL	LEA
Latitu 32.0	^{de})21514	•			Longitude 103.596	372			NAD NAD 83/86

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
C	29	26S	33E		415	FNL	3,230	FWL	LEA
	Latitude 32.020622					163			NAD 83/86

Last Take Point (LTP)

UL	Section 32	Township 26S	Range 33E	Lot	Feet 207	From N/S FSL	Feet 3,281	From E/W FWL	County LEA
Latitu 32.0	J			L	Longitud				NAD NAD 83/86

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API# 30-025-43268		
Operator Name:	Property Name:	Well Number
CHEVRON USA INC	SD EA 29 FED COM P8	9Н

KZ 06/29/2018

				· ·								
Phone: (575) 393-6 District II 811 S. First St., Art Phone: (575) 748-1 District III 1000 Rio Brazos Re Phone: (505) 334-6 District IV 1220 S. St. Francis	Tst St., Artesia, NM 88210 OIL CONSERVATION DIVISION 175) 748-1283 Fax: (575) 748-9720 0IL CONSERVATION DIVISION 11 1220 South St. Francis Dr. FEB 2 4 2020 105) 334-6178 Fax: (505) 334-6170 Santa Fe, NM 87505								mit one c X AM	Form C- sed August 1, 2 sopy to appropri District Off ENDED REPOR	011 iate fice	
			WE	ELL LOCAT	TION AN	D ACREAC	SE DEDICA	FION PLA	Т			
-	¹ API Number ² Poo				Code			³ Pool Na	me			Λ,
	30-025-	-44486		983	308		NEEDN	ORE TANK;	UPPER W	OLFCAM	1P K	Þ
⁴ Proper	ty Code					⁵ Property Name				6 1	Well Number	7
320)787				SD EA 29 32 FED COM P10 18H						18H	
⁷ OGRI						Operator Name				⁹ Elevation		
43:	23				CHE	VRON U.S.A. II	NC.			3236'		
					10 S	urface Loca	tion					_
UL or lot no.	Secti	on Township		Range	Lot I	dn Feet from the	North/South line	Feet from the	East/	West line	Coun	ty
с	29	26 SOU1	н 33	EAST, N.M.P.M	I.	120'	NORTH	2630'	WE	EST	LEA	-
				" Bottom	Hole Loc	ation If Diff	Ferent From S	Surface				-
UL or lot no.	Section	on Townsh	P	Range	Lot I	in Feet from the	North/South line	Feet from the	East/	West line	Coun	ty
F	32	26 SOUT	н 33	EAST, N.M.P.M	I.	26'	SOUTH	2421'	WE	EST	LEA	
¹² Dedicated A	cres ¹³ J	loint or Infill	¹⁴ Con	solidation Code	¹⁵ Order No.	•	•	•	•			٦
949.56		Infill					1	R-20300				

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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Received by OCD: 6/18/2024 3:56:52 PM

Intent As Drilled X		· · ·
API # 30-025-44486		
Operator Name:	Property Name:	Well Number
CHEVRON USA INC	SD EA 29 32 FED COM P10	18H

Kick Off Point (KOP)

UL Ċ	C 29 26S 33E		FeetFrom N/SFeet69FNL2,396			From E/W FWL	County LEA	
Latitu	de	÷		Longitude				NAD
32.0)21572			103.595	075			NAD 83/86

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
C	29	26S	33E		417	FNL	2,434	FWL	LEA
Latitu 32.0	^{ide})20615				Longitude	953			NAD NAD 83/86

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
F	32	26S	33E		186	FSL	2,425	FWL	LEA
Latitu 32.0	^{ide})00754			-	Longitud	^{Je} 94949			NAD 83/86

Is this well the defining well for the Horizontal Spacing Unit? NO

Is this well an infill well?

YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

		KŻ 06/20/2019
CHEVRON USA INC	SD EA 29 FED COM P8	9Н
Operator Name:	Property Name:	Well Number
API# 30-025-43268	· · ·	

5/29/2018

age

District I 1625 N. French Dr., Phone: (575) 393-61 District II 811 S. First St., Arte Phone: (575) 748-12 District III 1000 Rio Brazos Roc Phone: (505) 334-61 District IV 1220 S. St. Francis I Phone: (505) 476-34	161 Fax: (575 csia, NM 882 283 Fax: (575 ad, Aztec, NM 178 Fax: (505 Dr., Santa Fe,	5) 393-0720 10) 748-9720 4 87410) 334-6170 NM 87505		1220 Sou Santa	uth St. Fran Fe, NM 87		ECEIVE	D	nit one co	Form C-102 ed August 1, 2011 opy to appropriate District Office ENDED REPORT Drilled "
	'API Nun	her	WELL LOCAT	Code	T	E DEDICA	IIUN PLA ³ Pool Nar			
	30-025-4		983			NEEDMO	ORE TANK;UP		LFCAMP	K
⁴ Property	y Code			5 P	roperty Name		·,,,,,,,,,,,,			Vell Number
3207	787			SD EA 29 32 FED COM P10 19H						
⁷ OGRII	D No.			⁸ Operator Name ⁹ Elevation						Elevation
• 432	3			CHEVRON U.S.A. INC. 3237'						3237'
				₀ Sur	face Locat	ion				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County
В	29	26 SOUTH	33 EAST, N.M.P.M		120'	NORTH	2634'	EA	sт	LEA
			" Bottom	Hole Locat	tion If Diff	erent From S	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/\	Vest line	County
G	32	26 SOUTH	33 EAST, N.M.P.M		18'	SOUTH	2445'	EA	sт	LEA
¹² Dedicated Ac	res ¹³ Joi	nt or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						
949.56		Infill				1	R-20300			

Page 20 of 98

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

				B	······
16	Luun v	m at	<u> ~ ~ ~ ~ ~</u>		"OPERATOR CERTIFICATION
SD EA 29 32 FED COM P10		11	Λ	2634'	
NO. 19H WELL		, s	8		I hereby certify that the information contained herein is true and complete
X= 729,209'		₩ 1	Λ	2	to the best of my knowledge and belief, and that this organization either
Y= 372,262' NAD 27	Final Kick		l'		owns a working interest or unleased mineral interest in the land including
LAT. 32.021307* N (100 27) LONG. 103.593774* W	Point at 11.7		11		
X= 770.397	60.24' F		11	1	the proposed bottom hole location or has a right to drill this well at this
Y= 372,319' NAD83/2011	2480.92		/' I	1 1	location pursuant to a contract with an owner of such a mineral or
LAT. 32.021432* N			1		-
LONG. 103.594240* W ELEVATION +3237' NAVD 88		1			working interest, or to a voluntary pooling agreement or a compulsory
FINAL KICK OFF POINT		/	1		pooling order heretofore entered by the division.
x= 729,361'		irst Take			
Y= 372 313'		0' FNL			2/19/2020
LAT. 32.021443" N NAD 27		81' FEL			Signature Date
LONG, 103.593282* W	L 2425.0		-	1	Signature Date
X= 770,549'			Sec. 29		
Y= 372,370' NADB3/2011					Laura Becerra
LAT. 32.021568° N					Printed Name
LONG. 103.593748* W	ί Ι		1	1	
FINAL FIRST TAKE POINT					LBecerra@Chevron.com
X= 729,420'			1		E-mail Address
Y= 371,888' NAD 27				1	
LAT. 32.020275* N (000 27	<u> </u>				
LONG. 103.593103" W X= 770.607'					*SURVEYOR CERTIFICATION
Y= 371 945'				1	
LAT. 32.020400* N NAD83/2011			1	1	I hereby certify that the well location shown on this
LONG. 103.593570° W				1	plat was plotted from field notes of actual surveys
FINAL LAST TAKE POINT		1	•	Sec. 32	plat was piotiea from field notes of actual surveys
X= 729,464		Last	1		made by me or under my supervision, and that the
V- 384 737		Point at		1 2	
LAT. 32.000601° N NAD 27		95' MD	1		same is true and correct to the pest of my belief.
LONG. 103.593117* W		5' FSL,	1 inc		
X= 770,652'	2435.	.03' FEL	18	24451	03/06/2018 NE V
Y= 364,788' NAD83/2011	K	1		2445'	same is true and correct to the pest of my belief. 03/06/2018 HELL Date of Survey & 4
LA1. 32.000/2/°N		D.	-	C	
LONG. 103.593582" W AS-DRILLED BOTTOM HOLE			1		Signature and Seal of Professional Supervor.
LOCATION					230067
X= 729,456'					│
Y= 364 573	CORNER C		,		
LAT. 32,000165° N NAD 27	A - Y=	=372382.09,	X=729197.	.59	
LONG. 103.593148° W	B - Y=	=372390.91.	X=730519.	68	
X= 770,644'		,	X=730579.		- Stone SU
Y= 364,630' NAD83/2011			X=729259.		Xingan
LAT. 32.000291" N	U - 1=	-304353.99,	A=129259.	.12	
LONG. 103.593613* W					Certificate Number
					L \/

Received by OCD: 6/18/2024 3:56:52 PM

Received by OCD: 6/18/2024 3:56:52 PM

Intent As Drilled X		
API # 30-025-44487		
Operator Name:	Property Name:	Well Number
CHEVRON USA INC	SD EA 29 32 FED COM P10	19H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
B	29	26S	33E		60	FNL	2,481	FEL	LEA
Latitu 32.0	^{ide})21568	5			Longitude 103.593	748			NAD NAD 83/86

First Take Point (FTP)

UL B	Section 29	Township 26S	Range 33E	Lot	^{Feet} 495	From N/S FNL	Feet 2,426	From E/W	County LEA
Latitu 32.0	^{de})20400)			Longitude	570			NAD NAD 83/86

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
G	32	26S	33E		176	FSL	2,435	FEL	LEA
Latitu 32.0	^{de})00727	,			Longitud	le 93582			NAD 83/86

Is this well the defining well for the Horizontal Spacing Unit? NO

Is this well an infill well?

YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-43268		
Operator Name:	Property Name:	Well Number
CHEVRON USA INC	SD EA 29 FED COM P8	9Н

KZ 06/29/2018

ived by OCD	: 6/18/	2024 3:56	:52 P	PM							Page 22		
District I 625 N. French Dr., He	obbs. NM 8	8240		, .	State of	of New Me	exico sources Dep DIVISION ncis Dr. 7505 E DEDICA				Form C-102		
Phone: (\$75) 393-6161	•			Energy, Min	nerals & N	Jatural Res		Revise	d August 1, 2011				
District II 11 S. First St., Artesia	NM 8821	0				Sub	mit one co	py to appropriate					
Phone: (575) 748-1283				OIL	CONSEI	CVATION	DIVISION	×0.			District Office		
<u>District III</u> 000 Rio Brazos Road.	Artec NN	4 87410			1220 Sou	ith St. Frar	ncis Dr. 🖍						
Phone: (505) 334-6178					Santa	Fe NM 87	7505 🔺 🔨	8 0.	•	X AME	NDED REPORT		
District IV 220 S. St. Francis Dr.	Santa Fe	NR4 87505			Juna	10, 10, 10,	No. No.	eg (6 .				
Phone: (505) 476-3460							0	"As-L	Drilled"				
			WE	LL LOCATI	<u>ON AND</u>	ACREAG	E DEDICA	ON PLA	Γ				
—r.	API Num	nber		² Pool C	Code			Sool Nar	ne				
30)-025-44	4488		9830	8		NEEDMO	ORE TANK;UP	PER WOLFCAMP				
⁴ Property	Code				5 P	roperty Name	⁶ Well Number						
32078	7				SD EA 29	32 FED COM		20H					
⁷ OGRID					⁸ 0	perator Name				9 H	Elevation		
4323	• • • • • • • • • • • • • • • • • • • •					ON U.S.A. IN	C.			1	3238'		
					10 Sur	face Locat	ion						
UL or lot no.	Section	Township	Range Lot Idn Feet from the North/South line Feet from the						East	West line	County		
в	29	26 SOUTH	33 F	AST, N.M.P.M.		120'	NORTH	2608'	EAST		LEA		
<u> </u>	2)	20 300111	55 6		L L CONT	tion If Different From Surfa			L		LER		
UL or lot no.	Section	Township	1		Lot Idn		North/South line	Feet from the	East/	West line	County		
				0	Lot Iul								
G	32	26 SOUTH		AST, N.M.P.M.		46'	SOUTH	2006'	EA	ST	LEA		
¹² Dedicated Acre	s ¹³ Join	nt or Infill	¹⁴ Conse	olidation Code	⁵ Order No.								
949.56		Infill					F	R-20300					
	-			4				· · · · · · · · · · · · · · · · · · ·					
	will be	assigned to	o this c	completion unti	l all interest	s have been c	onsolidated or	a non-standar	d unit ha	is been app	roved by the		
livision.						IS							
16	······································						<u>TTTBETTT</u>	4 17 0 17	EDATO		FICATION		
SD E		COM P10		F						ERATOR CERTIFICATION the information contained herein is true and complete			
X=	<u>NO. 20H V</u> 729,2								-		t this organization either		
Y=	372,2	62' NAD 27		Ł	43.22' FNL			1	-	•	terest in the land including		
LAT. LONG.	32.021307 103.593693	"N		<u> </u>	_ 2012.18' FE			· /	•		to drill this well at this		
X= Y=	770,4			F		1 '				-			
LAT.	372,3 32.021432			Ľ	Final First 1	ake			uant to a contract with an owner of such a mineral or				

770,422 372,319' NAD83/2011 2.021432* NAVD 88 .10N +328' NAVD 88 .KICK OFF POINT 729,830' 372,343' NAD 27 .2021517* N 3.591770* W 771,018' 372,400' 3.591770* W 771,018' 372,400' 3.591730* NAD83/2011 2.0265' W FIRST TAKE POINT 729,868' 372,065' NAD 27 3.591655* W 771,055' 372,122' 2.009876* N NAD83/2011		Point a 321	First Take at 12,771' MD 1.92' FNL, '6.72' FEL Sec. 29			location pursuant to a contract with an owner of such a mineral or warking interest, or to a voluntary pooling agreement or a compulsor pooling order heretafore entered by the division. 2/19/2020 Signature 2/19/2020 Date 2/19/2020 Date 2/19/2020 Date 2/19/2020 Date 2/19/2020 Date 2/19/2020 Date 2/19/2020 Date 2/19/2020 Date 2/19/2020 Date 2/19/2020
2.021432* N ANDE32011 3.594160* W ION +3238* NAVD 88 K.ICK OFF POINT 729,830* 372,343* NAD 27 3.021517* N NAD 27 3.021517* N NAD 27 3.021642* N 3.021642* N 3.022664 W FIRST TAKE POINT 729,668* 3.72,065* 3.72,065* 3.72,065* 3.72,122* NAD83/2011 2.020876* N NAD83/2011		Point a 321	at 12,771' MD 1.92' FNL, 6.72' FEL			working interest, or to a voluntary pooling agreement or a compulsor pooling order heretafore entered by the division. 2/19/2020 Signature Date Laura Becerra Printed Name LBecerra@Chevron.com
3.594160* W 10N +3238* NAVD 88 .KICK OFF POINT 729,830* 372,343* .2.021517* N 3.591770* W 771,018* 372,400* NAD83/2011 2.021642* N 592236* W FIRST TAKE POINT 729,868* 372,065* NAD 27 2.02075* N 3.591655* W 771,055* 372,122* 2.020876* N NAD83/2011		321	1.92' FNL, 6.72' FEL			pooling order hereityfore entered by the division. 2/19/2020 Date Laura Becerra Printed Name LBecerra@Chevron.com
ION +3238' NAVD 88 KICK OFF POINT 729,830' 372,343' 2.021517' N 3.591770' W 777,1018' 372,400' 372,400' 372,400' 372,400' 1.592236' W FIRST TAKE POINT 729,868' 372,065' 372,065' 372,065' 372,065' 372,065' 372,122' 372,02876' N NADB3/2011 2.020876' N			6.72' FEL			Laura Becerra Printed Name LBecerra@Chevron.com
KICK OFF POINT 729,830' 372,343' 2,021517* N NAD 27 2,021517* N 3591770 W 771,018' 372,400' 2,021642* N NAD83/2011 3,592236* W FIRST TAKE POINT 729,868' 372,065' 2,020751* N 3,591655* W 771,055' 372,122' 2,020876* N NAD83/2011		197				Laura Becerra Printed Name LBecerra@Chevron.com
729,830' 372,343' 2.021517'N NAD 27 3.591770'W 771,018' 372,400' NAD83/2011 2.021642'N NAD83/2011 729,868' 3.59165'W 771,055' 3.591655'W 771,055' 3.72,122' 2.020876'N NAD83/2011			Sec. 29			Sugrature Date Laura Becerra Printed Name LBecerra@Chevron.com
372,343 NAD 27 2.021517 N 3.591770 W 771,018 372,400 NAD83/2011 2.021642* N 5592236* W FIRST TAKE POINT 729,868 372,065 372,065 3.591655* W 771,055* 372,122 2.020876* N AD83/2011			Sec. 29			Sugrature Date Laura Becerra Printed Name LBecerra@Chevron.com
2.021517* N NAD 27 3.591770* W 771,018' 372,400' 2.021642* N 3.592236* W FIRST TAKE POINT 729,660' 372,065' 2.020751* N NAD 27 3.591655* W 771,055' 372,122' 2.020876* N NAD83/2011			Sec. 29			Sugrature Date Laura Becerra Printed Name LBecerra@Chevron.com
2.021517* N 3.591770* W 771,018* 372,400* 1.021642* N 5.592236* W FIRST TAKE POINT 729,868* 372,065* 3.72,065* NAD 27 2.02075** N 3.591655* W 771,055* 372,122* 2.020876** N NAD83/2011			Sec. 29			Laura Becerra Printed Name LBecerra@Chevron.com
771,018' 372,400' 2.021642* N 592236* W FIRST TAKE POINT 729,868' 372,065' 3.020751* N 3.591655* W 7771,055' 372,122' 2.020876* N AD83/2011			Sec. 29			Printed Name LBecerra@Chevron.com
372,400' NADB3/2011 2.021642' N 3.59236' W FIRST TAKE POINT 729,868' 372,065' 3.202075' N 3.591655' W 771,055' 372,122' NADB3/2011 2.020876' N			Sec. 29			Printed Name LBecerra@Chevron.com
2.021642* N NA0832011 3.592236* W FIRST TAKE POINT 729,868' 372,065 2.020751* N NAD 27 3.591655* W 771,055* 372,122 2.020876* N NAD832011			Sec. 29			LBecerra@Chevron.com
2.021642* N 3.592236* W FIRST TAKE POINT 729,868' 372,065' 3.202075* N 3.591655* W 771,055* 372,122 2.020876* N ADB3/2011 2.020876* N			Sec. 29			LBecerra@Chevron.com
FIRST TAKE POINT 729,868' 372,065' 2.020751* N 3.591655' W 771,055' 372,122 2.020876* N			-			LBecerra@Chevron.com E-mail Address
729,868' 372,065' 12.020751* N 3.591655* W 771,055' 372,122 12.020876* N			- - -			LBecerra@Chevron.com E-mail Address
729,868' 372,065' 12.020751* N 3.591655* W 771,055' 372,122 12.020876* N						E-mail Address
372,065' NAD 27 2.020751° N 3.591655° W 771,055' 372,122' NADB32011 2.020876° N				1 1		
2.020751° N 3.591655° W 771,055' 372,122' NAD83/2011 2.020876° N		t –	1			7
3.591655° W 771,055° 372,122° 12.020876° N						
771,055 372,122* 12.020876* N		F				CUDUENOD ODDEUCATION
372,122" NAD83/2011 2.020876* N		L				SURVEYOR CERTIFICATION
2.020876* N		Ĺ		i I		I have be another that the wall location about any
		L				I hereby certify that the well location shown on t
		[1			plat was plotted from field notes of actual survey
3.592121° W			l	1 .	Sec. 32	piur was promed from frend notes of deridar survey
LAST TAKE POINT		k	Final Last 🛛 🗕			🕤 made by me or under my supervision, and that th
729,890'		γ Τε	ake Point at			1
364,816'		ľ. 2	20,037' MD			I same is true and correct to the pest of my belief.
2.000826" N		L 2	57.98' FSL, 🔨	ι.		1 (x L. LAST
3.591743° W		L 2	008.98' FEL	\sim	;	
771,078		[]	1	I ∿	2006'	same is true and correct to the pest of my belief. 03/06/2018 NEX
364,873		un	and the	Les tot	CT TITT	03/06/2018 Date of Surver Signature and Seal of Professional Supervor:
2.000952° N NAD83/2011			U			
3.592208° W					I	Signature and Seal of Professional Supervor:
LED BOTTOM HOLE						
LOCATION						
729,894					· · ·	
364,604		Α-`	Y=372382.09). X=7291	97.59	
2.000244" N NAD 27						$ \rightarrow 20 \times (\land \land$
3.591734° W				•		- / State South
		C - Y	Y=364563.17	7, X=7305	79.96	
364 661'		D-`	Y=364553 99). X=7292	59.12	1 And 1a
2.000369" N NAD83/2011		-		,		Certificate Number
5.502155 11						
	729,890' 364,818' NAD 27 591743' W 771,078' 364,873' NAD83/2011 592208' W ED BOTTOM HOLE LOCATION 729,894' 364,60' NAD 27 591734' W 771,082' 364,61' NAD 27 591734' W	729,890' 364,816' NAD 27 2000826' N NAD 27 200826' N NAD 27 591743' W 771,078' 304,863' 200952' N NAD832011 200244' N NAD 27 2591734' W 771,082' 364,661' NAD832011 200369' N NAD832011	729,890' 734,816' 334,816' NAD 27 2000826' N S91743' W 771,1078' 2 364,873' NAD832011 592208' W ED BOTTOM HOLE LOCCATION 729,894' 384,604' NAD 27 2000244' N NAD 27 2000244' N NAD 27 2000244' N NAD 27 2000244' N NAD 27 2591734' W C 771,082' C 234,661' NAD832011 200389' N NAD832011	729,890' Take Point at 334,816' NAD 27 2000826' N NAD 27 2000826' N 20,037' MD 257,98' FSL, 2008,98' FEL 771,078' 2008,98' FEL 771,078' 200952' N 300052' N NAD832011 592208' W ED BOTTOM HOLE COCATION 729,894' 304,604' NAD 27 2000244' N NAD 27 2000244' N NAD 27 2591734' W C - Y=372382.05 771,082' B - Y=372390.91 200038' N NAD832011	729,890' Take Point at 334,816' 20,037' MD 2000826' N 257.98' FSL, 2007 257.98' FSL, 200826' N 2008,98' FEL 771,078' 2008,98' FEL 592208' W 2008,98' FEL 592208' W ED BOTTOM HOLE COCATION 729,894 304,604' NAD 27 1000244' N MAD 27 591734' W C Y=372382.09, X=7291 771,082 C - Y=364563.17, X=7305 10038' N NAD832011 20038' N NAD832011	729,890' 334,816' NAD 27 2000826' N NAD 27 2000826' N 200,037' MD 257.98' FSL, 2008' 200352' N 2008.98' FEL 771,1076' 2008.98' FEL 592208' W 2008' ED BOTTOM HOLE CORNER COORDINATES TABLE (NAD 27) A - Y=372382.09, X=729197.59 B - Y=372390.91, X=730519.68 C - Y=364563.17, X=730579.96 D - Y=364553.99, X=729259.12

Released to Imaging: 8/9/2024 11:03:47 AM

Received by OCD: 6/18/2024 3:56:52 PM

Intent As Drilled X	· · ·	
API # 30-025-44488		
Operator Name:	Property Name:	Well Number
CHEVRON USA INC	SD EA 29 32 FED COM P10	20H

Kick Off Point (KOP)

UL B	Section 29	Township 26S	Range 33E	Lot	Feet 43	From N/S FNL	Feet 2,012	From E/W	County LEA
	Latitude 32.021642					236			NAD NAD 83/86

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
B	29	26S	33E		322	FNL	1,977	FEL	LEA
	Latitude 32.020876					121	NAD 83/86		

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
G	32	26S	33E		258	FSL	2,009	FEL	LEA
	Latitude 32.000952				Longitud	le 92208			NAD 83/86

Is this well the defining well for the Horizontal Spacing Unit? NO

Is this well an infill well?

YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

Property Name:	Well Number
SD EA 29 FED COM P8	9Н
	Property Name: SD EA 29 FED COM P8

KZ 06/29/2018

District I	W.LL. 1844	100 40		State of	of New Me	xico				Form C-102	
625 N. French Dr., Phone: (575) 393-6			Energy M	inerals & N	Jatural Re	sources Dep	artment 🔿		Revised August 1, 2011		
District II 11 S. First St., Arte	esia, NM 882	10				DHOBB	SOCV	Sub	Submit one copy to appropriate		
Phone: (575) 748-1 District III			U				District Office				
000 Rio Brazos Ro					ith St. Frar		_				
Phone: (505) 334-6 District IV	•	•		1220 South St. Francis Dr. Santa Fe, NM 87505 MAR 1 2 2020					X AMENDED REPORT		
220 S. St. Francis I Phone: (505) 476-3	- ,	NM 87505) 476-3462					- EIVED		"As-D	Filled"	
			WELL LOCAT	TION AND	ACREAG	E DEDICA	TION PLA'	r			
	' API Nur	nber	2 Pool	Code			³ Pool Nar	ne			
	30-025-4	4333	983	308		NEEDMO	RE TANK;UP	PER WO	LFCAMP	K	
⁴ Propert	ty Code		.	5 P	roperty Name					ell Number	
	0547				32 FED COM	P11				13H	
⁷ OGRI					perator Name				9	Elevation	
432	23				RON U.S.A. IN					3215'	
					face Locat						
UL or lot no.		Township	Range	Lot Idn					West line	County	
D	29	26 SOUTH	,		195'	NORTH	828'	WEST		LEA	
						erent From S					
UL or lot no.	Section	· ·	Range	Lot Idn		North/South line	Feet from the		West line	County	
E	32	26 SOUTH	· · · · · · · · · · · · · · · · · · ·		47'	SOUTH	327'	W	EST	LEA	
¹² Dedicated Ac	cres Joi	nt or Infill	¹⁴ Consolidation Code	15 Order No.							
949.56		Infill				F	R-20300				
No allowabl	e will he	assigned to	this completion un	til all interest	s have been c	onsolidated or	a non-standar	d unit ha	as been an	proved by the	
livision.			•••••• P ••••••••	ō	• • • • • • • • •				- PI		
16			^		· · · · · · · · · · · · · · · · · · ·	***	7				
<u> </u>		32 FED COM P11 13H WELL	828	X7 .	Final Kick Off		4			IFICATION	
	X=	727,383'			nt at 11,700' MD					at this organization either	
		372,175' NAD 27			61.84' FNL, 355.22' FWL		1	-		nterest in the land including	
	LONG. 103.5	99668" W	F		000.22 / VVL		the purposed b	attam hale la	antion on has a riv	cht to drill this well at this	

Y= 372,175' LAT. 32.021101* N	61.84' FNL,	owns a working interest or unleased mineral interest in the land including
LONG. 103.599668" W	355.22' FWL	the proposed bottom hole location or has a right to drill this well at this
X= 768,571	Final First Take	the proposed bollom note localiton or hits a right to and hits well at this
Y= 372,232 NAD83/2011	Point at 12,360' MD	 location pursuant to a contract with an owner of such a mineral or
LAT. 32.021226" N	365.38' FNL.	working interest, or to a voluntary pooling agreement or a compulsory
LONG. 103.600135° W	396.63' FWL	
ELEVATION +3215' NAVD 88		pooling order heretofore entered by the division.
FINAL KICK OFF POINT		
X= 726,909		3/8/2020
Y= 372,305' NAD 27		Signature Date
LAT. 32.021467" N	Sec. 29	Date Date
LONG. 103.601194" W		
X= 768,097'		Laura Becerra
Y= 372,362 NAD83/2011		Printed Name
LAT. 32.021592* N		1
LONG. 103.601661° W		LBecerra@Chevron.com
FINAL FIRST TAKE POINT		E-mail Address
X= 726,953		E-mail Address
Y= 372,002' NAD 27		1
LAT. 32.020633° N		1
LONG. 103.601059* W		1 "SURVEYOR CERTIFICATION
X= 768,141' Y= 372,059'	Final Last Take	
Y= 372,059' LAT. 32.020758" N	Point at 19.671' MD	I hereby certify that the well location shown on this
LONG, 103.601526* W		plat was plotted from field notes of actual surveys
	166.13' FSL,	
FINAL LAST TAKE POINT	332.75' FWL	made by me or under my supervision, and that the
X= 726,949'		
Y= 384,704' NAD 27	. / . Sec. 32	same is true and cornect to the best of my bellej.
LAT. 32.000573* N LONG. 103.601232* W		same is true and correct to the pest of my belief. 04/12/20/180 MEX Date of Survey
X= 768.137		1 04/12/20/180 NEV 70
V= 384 761'	327'	Date of Survey
LAT. 32.000698" N		Date of Survey / 2 Co V
LONG. 103.601698* W	- I V	
AS-DRILLED BOTTOM		Signature and Scal of Propersional Gurveyor
HOLE LOCATION		\ \ <u>\</u> \2/19/2020 / /
X= 726,944'	CORNER COORDINATES TABLE (NAD 27)	
V= 364 585'	A - Y=372364.44 X=726553.40	
LAT. 32.000246 N NAD 27	B - Y=372373.27 X=727875.49	
LONG. 103.601249* W		
X= 768,132	C - Y=364544.81 X=727938.29	X X X YAN SX
Y= 364,642	D - Y=364535.63 X=726617.46	1 / white to a
LAT. 32.000371° N		Certificate Number

ł

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Kick Off Point (KOP)

UL D	Section 29	Township 26S	Range 33E	Lot	Feet 62	From N/S FNL	Feet 355	From E/W FWL	County LEA
	Latitude 32.021592					661			NAD NAD 83/86

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
D	29	26S	33E		365	FNL	397	FWL	LEA
	Latitude 32.020758					526			NAD 83/86

Last Take Point (LTP)

UL E	Section 32	Township 26S	Range 33E	Lot	Feet 166	From N/S FSL	Feet 333	From E/W FWL	County
	Latitude 32.000698					⊫ 01698			NAD 83/86

NO

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

арі <i>#</i> 30-025-43268		
Operator Name:	Property Name:	Well Number
CHEVRON USA INC	SD EA 29 FED COM P8	9Н
		V7 05 /20 /2010

KZ 06/29/2018

ived by OC	D: 6/18/ 2	2024 3:56	:52 PM						Page 26
District I 1625 N. French Dr	Hobbs, NM 8	18240			of New Me		•		Form C-102
Phone: (575) 393-6			Energy, Mi	nerals &]	Natural Re	sources Dep	arment	Rev	vised August 1, 2011
District II 811 S. First St., Ar			OII	CONSE	RVATION			Submit one	copy to appropriate
Phone: (575) 748-1 District III	1283 Fax: (575)	748-9720		1220 8-		S	Ore		District Office
1000 Rio Brazos R				1220 50	_				
Phone: (505) 334-6 District IV	5178 Fax: (505)) 334-6170		Santa	Fe, NM 8	and an		_	MENDED REPORT
1220 S. St. Francis Phone: (505) 476-3						MAIL	EN.	"As	s-Drilled"
r none. (303) 470	100 I ax. (505)	, 470-3402	WELL LOCAT	ION AND	ACREAG		TION PLA	Г	4
	¹ API Num	nber	² Pool	Code	1		³ Pool Nar	ne	
	30-025-44	4334	983	98308 NEEDMORE TANK;UPPE					e Kr
⁴ Proper	operty Code ⁵ Property Name							⁶ Well Number	
320	547			SD EA 29	9 32 FED COM	1 P11			14H
⁷ OGR	ID No.			۴0		⁹ Elevation			
43	23 ·			CHEV	RON U.S.A. IN	IC.			3215'
				[™] Su	rface Locat	ion			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	29	26 SOUTH	33 EAST, N.M.P.M.		195'	NORTH	853'	WEST	LEA
	·	.	" Bottom H	Hole Loca	tion If Diff	erent From S	Surface		· · · · · ·
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Е	32	26 SOUTH	33 EAST, N.M.P.M.		40'	SOUTH	755'	WEST	LEA
12 Dedicated A	cres ¹³ Join	nt or Infill	1	⁵ Order No.	1				<u> </u>
949.56		Infill				1	R-20300		
			•				· · ·		
No allowabi division.	le will be	assigned to	this completion unti	il all interest	ts have been o	consolidated or	a non-standar	d unit has been a	approved by the
division.			Α	в					
16	SD FA 29 3	32 FED COM P11			inal Kick Off	···········	7 "OP	ERATOR CEF	RTIFICATION
		14H WELL 727,408'	- F		t at 12,044' MD 54.43' FNL.		I hereby certify	that the information conta	ined herein is true and complete
	Y=	372,175' NAD 21	, j F		'16.43' FWL		1		d that this organization either
		21101" N 9587" W							ral interest in the land including
	X= Y=	768,596'	7 K	1	nal First Take		4		a right to drill this well at this
	LAT. 32.0	21226" N NAD83/20	²¹¹		t at 12,739' MD 81.98' FNL			int to a contract with an ov t. at to a volumetory position	vner of such a mineral or g agreement or a compulsory
		00054° W N +3215' NAVD 88	- I I		48.86' FWL			r, or to a voluntary pooling eretofore entered by the di	
		ck off point]						re menere in
	V-	727 270	1		1	4		IV 1	

.

LAT. 32.021101" N		owns a working interest or unleased mineral interest in the land including
LONG. 103.599587* W		the proposed bottom hole location or has a right to drill this well at this
X= 768,596'	Final First Take	
Y= 372,232' LAT. 32.021226* N NAD83/2011	Point at 12,739' MD	 Iocation pursuant to a contract with an owner of such a mineral or
LAT. 32.021226* N LONG. 103.600054* W	381,98' FNL	working interest, or to a voluntary pooling agreement or a compulsory
ELEVATION +3215' NAVD 88	748.86' FWL	
FINAL KICK OFF POINT		pooling order heretafore entered by the division.
X= 727,270		$1 \ge 0 \land 1$
V= 372 315		3/8/2020
LAT. 32.021488* N NAD 27		Signature Date
LONG. 103.600029* W	Sec. 29	
X= 768,458		
V= 372 377		LBecerra@Chevron.com
LAT. 32.021613" N NAD83/2011		Printed Name
LONG. 103.600496* W		4
FINAL FIRST TAKE POINT		LBecerra@Chevron.com
X= 727,305		E-mail Address
V= 371 987		2
LAT. 32.020587* N NAD 27		4
LONG. 103.599923* W		SURVEYOR CERTIFICATION
X= 768,493'		
Y= 372,044' NAD83/2011	Sec. 32	I hereby certify that the well location shown on this
LAT. 32.020712* N		A mint was minuted from Gold maters of actively
LONG. 103.600390* W		plat was plotted from field notes of actual surveys
FINAL LAST TAKE POINT	Final Last Take	🚽 made by me or under my supervision, and that the
X= 727,356'	Point at 20,046' MD	
Y= 364,818' NAD 27	277.56' FSL.	same is true and cornect 10 the best of my belief. 04/12/2018 MEX Date of Surver
LAT. 32.000879" N		04/12/20/ BOL MEX
LONG. 103.599915* W	♀ /41.18 FWL	
X= 768,544' Y= 364,875'	755 - +	1 04/12/24/05/ W MEA/ 70/
Y= 364,875' NAD83/2011	1 TO	Date of Survey
LAT. 32.001005" N LONG, 103.600381" W		
AS-DRILLED BOTTOM	,	Signature and Scal of Professional urveyor
HOLE LOCATION		
X= 727,372	CORNER COORDINATES TABLE (NAD 27)	
V= 364 581'	A - Y=372364.44 X=726553.40	
LAT. 32.000226* N NAD 27		
LONG. 103.599869* W	B - Y=372373.27 X=727875.49	
X= 768,560'	C - Y=364544.81 X=727938.29	
Y= 364,638' NAD83/2011	D - Y=364535.63 X=726617.46	1 Anteria 1
LAT. 32.000352° N		Certificate Number
LONG. 103.600335* W		

Received by OCD: 6/18/2024 3:56:52 PM

Intent As Drilled X		
API # 30-025-44334		
Operator Name:	Property Name:	Well Number
CHEVRON USA INC	SD EA 29 32 FED COM P11	14H

Kick Off Point (KOP)

UL D	Section 29	Township 26S	Range 33E	Lot	Feet 54	From N/S FNL	Feet 716	From E/W FWL	County LEA
	Latitude 32.021613				Longitude	496			NAD NAD 83/86

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
D	29	26S	33E		382	FNL	749	FWL	LEA
	Latitude 32.020712			Longitude 103.600	390			NAD NAD 83/86	

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
E	32	26S	33E		278	FSL	741	FWL	LEA
	Latitude 32.001005			Longitud	⊫ 00381		NAD 83/86		

NO

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-43268		
Operator Name:	Property Name:	Well Number
CHEVRON USA INC	SD EA 29 FED COM P8	9H

KZ 06/29/2018

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<u>District I</u> 625 N. French Dr	Hobbs. NM 8	8240		State of	of New Me	xico			Form C-102		
Phone: (575) 393- District II			Energy, Mi	nerals & 1	Natural Rea		Revised August 1, 2011				
11 S. First St., An		0		CONSE			Å.	Sub	mit one cop	y to appropria	
Phone: (575) 748- District III	1283 Fax: (575)	748-9720		1220 50	th St. Eror	ois Dr.	5			District Offic	
Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 WELL LOCATION AND ACREAGE DEDICATION								Ð		NDED REPOR	
rnone: (505) 476	3460 Pax: (505)	470-3402	WELL LOCAT	ION AND	ACREAG	E DEDICA		Γ			
	¹ API Num	ber	² Pool	Code			³ Pool Nan	ne			
	30-025-44	335	983			NEEDMORE	TANK;UPPER	WOLFO	CAMP POOL	<u> </u>	
⁴ Prope	ty Code				roperty Name			ll Number			
					32 FED COM	P11			L	15H	
	ID No.			⁸ Operator Name						levation	
43	23			CHEVRON U.S.A. INC. 3215'					3215'		
				¹⁰ Sur	face Locat	ion					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
D	29	26 SOUTH	33 EAST, N.M.P.M.		195'	NORTH	878'	WI	EST	LEA	
			" Bottom H	Hole Locat	tion If Diff	erent From S	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
Е	32	26 SOUTH	33 EAST, N.M.P.M.		50'	SOUTH	1,185'	WI	EST	LEA	
	cres ¹³ Joir	t or Infill	¹⁴ Consolidation Code	⁵ Order No.							
¹² Dedicated A				R-20300							

X= 727,433 Y= 372,175 NAD 27 LAT. 322021101 LONG. NAD 82 103,598884* W X= 768,621' Y= 1,071.08' FWL Y= 372,232' NAD832011 LONG. NAD832011 1,149.01' FWL LAT. 32.02126' N 322,032' AW NAD832011 LONG. LAT. 32.02126' NAVD 88 FINAL KICK OFF POINT Final First Take Point at 12,417' MD 487.57' FNL, 1,149.01' FWL VELEVATION +3215' NAVD 88 FINAL KICK OFF POINT FINAL KICK OFF POINT X= 727,625' Y= 372,304' NAD 27 LONG. 103.599884* W X= 766,6813' Y= Y= 372,361' NAD832011 LONG. 103.598884* W X= 766,813' Y= Y= 372,361' NAD832011		AB	
SUBASTRECOMPT1 No. 15H WELL Point at 11,674' MD 67.39' FNL, 1,071.08' FWL I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a combract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. X= 727,625' Y= NAD 27 LONG. 103.599884' W X= 727,625' Y= NAD 27 LONG. 103.598884' W X= 768,813' Y= Sec. 29 X= 768,813' Y= NAD 27 LAT. LONG. 103.598884' W X= X= 768,813' Y= Y= 372,304' X= X= 768,813' Y= Y= 372,361' LAT.		878' - Final Kick Off	¹⁷ OPERATOR CERTIFICATION
A= 12,135 Y= 372,135 LAT. 32.021101* N LONG. 103.599507* W X= 768,621* Y= 372,232 NOG. 103.599507* W Y= 372,232 NAT. 32.02126* N LONG. 103.59957* W ELEVATION +3215* NAVD 88 FINAL KICK OFF POINT X= 727,625* Y= 372,304* LONG. 103.59884* W X= 768,811 X= 762,625* Y= 372,304* LONG. 103.598884* W X= 768,813 Y=		Point at 11,674' MD	I hereby certify that the information contained herein is true and complete
LAT. 32021101* NAD 27 LAT. 32021101* N VAT. 3202120* N Wath Final First Take Point at 12,417' MD 487.57' FNL, LAT. 32021226* N NAD832011 LAT. 32021226* N NAD832011 LAT. 32021226* N NAD832011 LAT. 32021236* N LONG. 103.599974* W ELEVATION +3215* NAVD 88 FINAL KICK OFF POINT X= 727,625' Y = 372,304' LONG. 103.598884* W X= 768,813' Y = 372,304' LONG. 103.598884* W X= 768,813' Y = 372,304' LONG. 103.598884* W X= 768,813' Y = 372,361' LAT. 32.021452* N NAD 27 LONG. LAT. 32.021577* N NAD832011 A			to the best of my knowledge and belief, and that this organization either
X= 768,621' Y= 372,232' NADB3/2011 487.57' FNL, LONG. 103.599874' W ELEVATION +3215' NAVD 88 FINAL KICK OFF POINT X= 72,625' Y= 372,304' LONG. 103.599884' W X= 72,625' Y= 372,304' LONG. 103.598884' W X= 768,813' Y= 372,301' LONG. 103.598884' W X= 768,813' Y= 372,301' LAT. 3202175'' N NAD83/2011 LAT.	· · · · · · · · · · · · · · · · · · ·		owns a working interest or unleased mineral interest in the land including
Y= 372.232 MADB32011 LAT. NADB32011 487.57' FNL, 1,149.01' FWL Iocation pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. X= 727.625' Y= 372.304' LAT. NAD 27 LAT. 32.021452* N V= NAD 27 LAT. 32.021452* N V= NAD 27 LAT. Sec. 29 Sec. 29 KAYLA MCCONNELL Y= 372.304' Y= NAD 27 LAT. NAD 27 LAT. NAD 27 LAT. Date KAYLA MCCONNELL Printed Name Printed Name			the proposed bottom hole location or has a right to drill this well at this
LAT. 32.021226* N Modelatin LONG. 103.599974* W ELEVATION +3215 NAVD 88 FINAL KICK OFF POINT X= 372,304' LAT. 32.021452* N X= 768,813' Y = 372,304' LAT. 32.021452* N NAD 27 LONG 103.598884* W X= 768,813' Y = 372,301' NAD 27 LAT. 32.021577* N NAD83/2011	V- 372 237		location pursuant to a contract with an owner of such a mineral or
ELEVATION - 3215' NAVD 88 FINAL KICK OFF POINT X= 727, 625' Y= 372, 304' LONG 103, 598884' W X= 768, 813' Y= 372, 361' LAT. 32,021452' N NAD 27 LONG LONG 103, 598884' W X= 768, 813' Y= 372, 361' NAD 832011 Printed Name	LAT. 32.021226" N		
FINAL KICK OFF POINT X= 727,625' Y= 372,304' LONG 103.598884* W X= 768,813' Y= 372,361' LAT. 32.021577* N NAD 8232011			
Instruction Structure Structure Date LAT. 32.021452* N NAD 27 LONG. 103.598884* W Sec. 29 X = 768.813' Y = 372.361' LAT. 32.021577* N NAD832011 Printed Name			
LAT. 32.021452* N NAD 27 LONG. 103.598884* W Sec. 29 Signature Date X= 768,813 Y Signature KAYLA MCCONNELL LAT. 32.021577* N NAD83/2011 Printed Name	V- 372 304'		Kaylic 11 domill 3/10/2020
LORG 103.398084 W X= 768,813' Y= 372,281' LAT. 32.021577* N			Signature Date
Y= 372.361 LAT. 32.021577* N NAD832011			KAYLA MCCONNELL
LAT. 32.021577*N	Y= 372,361' NADR20011		Printed Name
II I LONG 103.599351" W I I I I I I I I I	LAT. 32.021577* N LONG. 103.599351* W		
FINAL FIRST TAKE POINT			
X= 727,706 E-mail Address			E-mail Address
Y= 371,885 NAD 27 LAT. 32.020297* N			
			ISURVEYOR CERTIFICATION
X^{\pm} (30,534 Y^{\pm} 371041	V- 371 041'		I hereby certify that the well location shown on this
LAT. 32.020422* N MAUSAUTT	LAT. 32.020422* N NAU83/2011		, ,,
Final Last Take mude by me or under my supervision, and that the			
$\begin{array}{c} \begin{array}{c} \begin{array}{c} & & & \\ Y = & 364,716 \\ I AT & 32,000580^{\circ} N \end{array} \end{array} \xrightarrow{\text{NAD } 27} \end{array}$ Point at 19,608' MD same is true and correct to the best of my belief.	NAD 27		same is true and cornect to the best of my belief.
LAT. 32.000589" N 100 20 LONG. 103.598482" W 1,185.34' FWL			HR R
	X= 768,989'	1,185'	04/12/2018 MEX
$\begin{array}{c} Y = 364,773 \\ LAT. 32,000715^{\circ} N \\ \end{array} \text{ NADB32011} \\ D \\ \end{array} \\ D \\ \hline \\ D \\ \hline \end{array} \\ D \\ \hline \\ D \\ D$	II NAD83/2011	DETERMENT	Date of Survey 2
LONG. 103.598948* W Signature and Seal of Professioned urveyor			Signature and Seal of Professional Surveyor
Y= 364,594' NAD 27 A - Y=372364.44 X=726553.40	NAO 77		- Pak K A
X= 727,802 Y= 364,594 LAT. 32,000254* N ND/G. 103.598483* W X= 768,990' C - Y=364544.81 X=727938.29			
	X= 768,990		Xa a Xa Xa X
Y= 364,651' LAT. 32,000379'N NAD832011 D-Y=364535.63 X=726617.46	II NAD83/2011	U - T=304333.03 A=720017.40	Certificate Number
LONG. 103.598949° W			

Received by OCD: 6/18/2024 3:56:52 PM		Page 29 of 98
Intent As Drilled X		
API # 30-025-44335		
Operator Name:	Property Name:	Well Number
CHEVRON USA INC	SD EA 29 32 FED COM P11	15H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
D	29	26S	33E		67	FNL	1070	FWL	LEA
	Latitude 32.021577			Longitude 103.599	351		NAD 83/86		

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
D	29	26S	33E		487	FNL	1149	FWL	LEA
	Latitude 32.020422			Longitude 103.599	098		·	NAD NAD 83/86	

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
E	32	26S	33E		171	FSL	1185	FWL	LEA
	Latitude 32.000379				Longitud 103.5	^{Je} 98949			NAD 83/86

Is this well the defining well for the Horizontal Spacing Unit? NO

Is this well an infill well?

YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-43268		
Operator Name:	Property Name:	Well Number
CHEVRON USA INC	SD EA 29 FED COM P8	9H

KZ 06/29/2018

ceived by O	CD: 6/18	8/2024 3:5	6:52 PM							Page 30 of
District I 625 N. French Dr. Phone: (375) 393-6 District II 811 S. First St., Art Phone: (575) 748-1 District III 000 Rio Brazos Re Phone: (505) 334-6 District IV 1220 S. St. Francis Phone: (505) 476-3	161 Fax: (575 tesia, NM 8821 283 Fax: (575) oad, Aztec, NM 5178 Fax: (505) Dr., Santa Fe,	i) 393-0720 0) 748-9720 4 87410) 334-6170 NM 87505	Energy, Mir OIL	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis DMAR 1 2 2020 Santa Fe, NM 87505 RECEIVED						Form C-10 d August 1, 201 py to appropriat District Offic NDED REPORT
			WELL LOCATI	ON AND	ACREAG	E DEDICA	FION PLA	Г		
	API Num	nber	² Pool C	ode			³ Pool Nan	ne		./
	30-025-44	4336	9830	98308 NEEDMORE TANK;UPPER W						\downarrow P_{\perp}
⁴ Proper	ty Code		· · · · ·	5 P	roperty Name		⁶ Well Number			
				SD EA 29	32 FED COM		16H			
⁷ OGRI	ID No.			⁸ C	perator Name		⁹ Elevation			
432	23			CHEVE	RON U.S.A. IN		3215'			
				10 Sur	rface Locat	ion				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County
D	29	26 SOUTH	33 EAST, N.M.P.M.		195'	NORTH	903'	WE	ST	LEA
		•	" Bottom H	ole Locat	tion If Diff	erent From S	Surface			
UL or lot no. Section Township			Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County
F	32	32 26 SOUTH 33 EAST, N.M.P.M.			26'	SOUTH	1,585'	WE	ST	LEA
¹² Dedicated A	cres ¹³ Join	nt or Infill	¹⁴ Consolidation Code ¹⁵	Order No.	•					
949.56						F	R-20300			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	۵	<u>ମ୍ଚ</u> ା _B		C		
	^^		411111	******		¹⁷ OPERATOR CERTIFICATION
SD EA 29 32 FED COM	IP11	903' T	2	Final Kick (Point at 12,11		
NO. 16H WELL X= 727,458'		k ' II		87.84' FN		I hereby certify that the information contained herein is true and complete
Y= 372,175'	NAD 27	ין א		1.402.10' F	•	to the best of my knowledge and belief, and that this organization either
LAT. 32.021101* N	G G	FI		1,402.101	i 1	owns a working interest or unleased mineral interest in the land including
LONG. 103.599426* W X= 768,646	ĭ			Final First 1		the proposed bottom hole location or has a right to drill this well at this
Y= 372 232		F 11		Point at 12,86		location pursuant to a contract with an owner of such a mineral or
LAT. 32.021226" N	AD83/2011			399.41' FI	· ·	
LONG. 103.599893* W.				1,394.96' F		working interest, or to a voluntary pooling agreement or a compulsory
ELEVATION +3215' NA		t l'			1	pooling order heretofore entered by the division.
FINAL KICK OFF POI X= 727,956'						Var Carall
Y= 372,286						Kaylie Milomill 3/10/2020
LAT. 32.021395* N	NAD 27		•	Sec. 20		Signature Date
LONG. 103.597816" W		. I	1	Sec. 29	1	
X= 769,144' Y= 372,343'			1 1			Kayla McConnell
LAT. 32.021521* N	NAD83/2011					Printed Name
LONG. 103.598283" W						
FINAL FIRST TAKE PO	DINT				1	gncv@chevron.com
X= 727.952' Y= 371.974'						E-mail Address
LAT. 32.020539" N	NAD 27	1				
LONG. 103.597838* W			1			*SURVEYOR CERTIFICATION
X= 769,139'					1 1	
Y= 372,031 LAT. 32.020664* N	NAD83/2011			Sec. 32		I hereby certify that the well location shown on this
LONG. 103.598305* W		k	1			plat was plotted from field notes of actual surveys
FINAL LAST TAKE PO	DINT		•			made by me or under my supervision, and that the
X= 728,199'				Final Last 1	l lake	
Y= 364,692' LAT. 32.000516* N	NAD 27		1	Point at 20,17		same is true and cornect to the best of my belief.
LAT. 52.000516" N LONG. 103.597199" W			36	145.48' F		LA PA
X= 769,387		1585'	12	1,582.98'		04/12/2018 Date of Survey
Y= 364,749'	AD83/2011		Berry	, in in	·····	
LAT. 32.000642° N LONG. 103.597665° W		E	₽ [−] 	D		
AS-DRILLED BOTTO	M	CORNER C		ES TABLE (NAD 27)	Signature and Scal of Professioner Gurveyor
HOLE LOCATION			372364.44	X=726553		\ \ <u>\</u> 2/19/2020 /
X= 728,202			372373.27	X=727875	-	
Y= 364,572' LAT. 32.000187* N	NAD 27		372382.09	X=729197		- Bak K S
LONG. 103.597192* W		÷ .	364553.99	X=729157		
X= 769,390'			364553.99	X=727938		
Y= 364,629 LAT. 32.000312° N	VAD83/2011					
LONG. 103.597657* W			371053.27	X=727885		Certificate Number
		G - Y=	371043.84	X=726563	9.92	

Released to Imaging: 8/9/2024 11:03:47 AM

Received by OCL	: 6/18/202	4 3:56:52 PM
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Intent As Drilled X		
30-025-44336 Operator Name:	Property Name:	Well Number
CHEVRON USA INC	SD EA 29 32 FED COM P11	16H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
C	29	26S	33E		87	FNL	1402	FWL	LEA
Latitu 32.0	^{ide})21521				Longitude 103.598	283			NAD NAD 83/86

First Take Point (FTP)

UL C	Section 29	Township 26S	Range 33E	Lot	Feet 399	From N/S FNL	Feet 1394	From E/W FWL	County LEA
Latitu 32.0	^{ide})20664				Longitude 103.598	283			NAD NAD 83/86

Last Take Point (LTP)

UL F	Section 32	Township 26S	Range 33E	Lot	Feet 145	From N/S FSL	Feet 1582	From E/W	County LEA
	Latitude 32.000312				Longitud	^{le} 97657		-	NAD NAD 83/86

NO

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-43268		
Operator Name:	Property Name:	Well Number
CHEVRON USA INC	SD EA 29 FED COM P8	9Н

KZ 06/29/2018

Page 31 of 98

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 16380 ORDER NO. R-20300

APPLICATION OF CHEVRON U.S.A. INC. FOR APPROVAL OF NON-STANDARD OIL SPACING UNITS AND COMMINGLING, OR ALTERNATELY FOR THE CONTRACTION OF THE WC-025 G-06 S263319P;BONE SPRING POOL AND THE SANDERS TANK;UPPER WOLFCAMP POOL, AND FOR THE CREATION OF NEW BONE SPRING AND UPPER WOLFCAMP POOLS, SPECIAL POOL RULES, AND COMMINGLING IN SECTION 29 AND IRREGULAR SECTION 32, TOWNSHIP 26 SOUTH, RANGE 33 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO

ORDER OF THE DIVISION

BY THE DIVISION:

This case came on for hearing at 8:15 a.m. on September 6, 2018, at Santa Fe, New Mexico before Examiner Michael A. McMillan.

NOW, on this 31^{st} day of December 2018, the Division Director, having considered the testimony, the record and the recommendations of the Examiner,

FINDS THAT:

(1) Due public notice has been given, and the Division has jurisdiction of this case and its subject matter.

(2) Chevron U.S.A. Inc. ("Chevron" or "Applicant") seeks the following relief for 949.56 acres (more or less) of State and Federal lands described as follows:

Township 26 South, Range 33 East, NMPM

Section 29: All Irregular Section 32: All · (

Case No. 16380 Order No. R-20300 Page 2 of 7

- i. Approval of non-standard oil spacing units in the Bone Spring formation and in the Upper Wolfcamp formation respectively; or promulgation of Bone Spring and Wolfcamp pools, each with Special Rules.
- ii. Approval for oil and gas produced from both pools to be commingled on the surface prior to sale.

(3) Applicant further asks that in the event of pool promulgation, any existing pools covering the subject lands would be contracted out of those lands and the new pools would be limited to the subject lands. The proposed Special Rules would include 160-acre oil spacing units for each of the two proposed pools.

(4) No other parties appeared or otherwise opposed the granting of this application.

(5) Chevron appeared at the hearing through counsel and presented exhibits and testimony showing the following.

- (a) The subject lands are comprised of two federal (Bureau of Land Management) leases in Section 29 and one State Land Office lease covering irregular Section 32. Chevron is the only working interest owner in these lands. The largest of the two federal leases includes several overriding royalty interest owners. The instruments creating the overrides allow for pooling of interests.
- (b) Mailings of notice to three affected parties had not been delivered; therefore, notice was posted prior to the hearing in a newspaper of general circulation within Lea County.
- (c) Notice was provided of the requested relief, including the intention to contract existing pools, to surrounding operators in both subject formations.
- (d) Currently existing pools within the subject lands include the Sanders Tank;Upper Wolfcamp Pool and the Wildcat;Bone Spring Pool (Pool Code 97955).
- (e) Wells within the subject lands have already been drilled to target the Bone Spring and the Upper Wolfcamp formations. Chevron intends to drill several more horizontal wells in these lands.
- (f) Chevron has proposed a communitization agreement covering the subject lands (949.56 acres, more or less) for the vertical depths of the Bone Spring formation and another communitization agreement for the vertical depths of the entire Wolfcamp formation.

Order No. R-20300 Page 3 of 7

- (g) Chevron presented an affidavit from an engineer after the hearing with a type log (display of computed porosity and deep resistivity) from the vertically drilled, Salado Draw SWD Well No. 13 API No. 30-025-42354 located 290 feet from the South line and 10 feet from the West line, Unit M of Section 13, Township 26 South, Range 32 East, NMPM, Lea County, New Mexico. Within this well, Chevron identified the top of the Bone Spring formation at 8839 feet TVD, the top of the Upper Wolfcamp formation (and base of the Bone Spring formation) at 11932 feet TVD, and the base of the Upper Wolfcamp formation at 12867 feet TVD.
- (h) Chevron's supplemental affidavit also shows the proposed well(s) intended to develop the proximity tracts within both the Bone Spring and the Upper Wolfcamp formations.
- The discovery well for the proposed <u>Needmore Tank;Bone Spring</u> <u>Pool</u> is the Mooses Tooth 29 26 33 Federal Com Well No. 1H (API No. 30-025-42168) with a top perforation at 10,334 feet TVD, 10,583 feet MD.
- (j) The discovery well for the proposed <u>Needmore Tank:Upper</u> <u>Wolfcamp Pool</u> is the SD EA 29 Federal Com P8 Well No. 12H (API No. 30-025-43271) with a top perforation at 12,703 feet TVD, 12,935 feet MD.
- (k) Ownership is identical in both subject formations and between the two formations.
- (1) Chevron provided notice to all interest owners within the subject lands of its intention to commingle production prior to sales. Chevron intends to install two facility trains [each for separate pools]. The oil for each train will be separately measured by Coriolis meters after the heater treater. The gas will be measured separately for each train. The Salado Draw 29 Central Tank Battery will be the site of metering and storing of production and is in Unit P of Section 29.
- (m) Existing administrative Orders PLC-478, CTB-760, and OLM-97 pertain to the subject lands and wells within those lands. Chevron asks these existing orders to be amended to allow surface commingling within the extent of the subject lands.
- (n) Chevron asks in this application for pools with 160-acre oil spacing units and intends to use the proximity tract provision in the horizontal drilling rules to form one Horizontal Oil Spacing Unit for

Order No. R-20300 Page 4 of 7

> the Bone Spring formation and one Horizontal Oil Spacing Unit for the Upper Wolfcamp formation.

- (o) As such, each of the spacing units would extend laterally to include the 949.56 (more or less) acres being proposed as communitization agreements.
- (p) The Bone Spring formation in this area contains multiple pay zones with the primary targets being the Avalon, the first, and the third Bone Spring Sands.
- (q) The Upper Wolfcamp formation targets include the Wolfcamp A and the Wolfcamp A2 member formations.
- (r) Applicant intends to drill and produce multiple Upper Wolfcamp wells within any one spacing unit, simultaneously at differing depths.
- (s) Within the proposed pools, the optimum orientation for horizontal oil wells has been north to south or south to north. Chevron has drilled and intends to drill wells extending approximately 1.5 miles in length.
- (t) The sands within the Bone Spring and the Upper Wolfcamp formations are continuous across the pool.
- (u) Chevron has determined that approximately six horizontal wells per section can be optimally drilled, resulting in three wells per half section, with one located near the center line of a half section. The resulting development pattern indicates that 40-acre quarter-quarter spacing units would be limiting to development. Some wells would, as spaced, affect reserves outside existing 40-acre units.
- (v) Chevron indicated that 160-acre oil spacing units would be optimum, and with the allowances of the new horizontal well rules, these larger units would not limit placement of wells, cause waste, or harm correlative rights.

The Division finds and concludes that:

(6) Chevron has worked with the BLM, the State Land Office, and the Division to optimize development within the subject lands. Chevron has provided proper notice of these proposed special rules:

Order No. R-20300 Page 5 of 7

(7) The proposal to create two, 949.56-acre (more or less) non-standard spacing units within each of two subject formations was not explored in depth at hearing or supported by evidence and should be dismissed.

(8) Chevron's proposal to form new pools extending over the subject lands in the proposed formations, contract existing pools from this acreage, and promulgate special rules for the new pools, and allow surface commingling of production within pools should be granted to prevent waste and protect correlative rights.

(9) Chevron's proposal of Special Rules allowing 160-acre oil spacing units within each of the proposed pools is reasonable and will prevent waste and protect correlative rights. The agreement during testimony at hearing to freeze the proposed pools to the boundaries of the subject lands should be approved. The Special Rules should be made permanent.

(10) Applicant did not address the issue of vertical wells in its application or during presentation of its case. To prevent waste of reservoir energy, any vertical well to be completed henceforth in either of the proposed pools should be spaced on 160-acre, governmental quarter sections, and oil and gas should be limited by the applicable depth bracket allowable and Limiting GOR.

(11) All vertical and horizontal oil wells, as defined by the Division, drilled for production from these formations within the boundaries of these two pools should be assigned to the respective pools after the effective date of this order.

IT IS THEREFORE ORDERED THAT:

(1) As per the application of Chevron U.S.A. Inc., the following pools are hereby created:

Needmore Tank;Bone Spring(Pool Code 98307)Needmore Tank;Upper Wolfcamp(Pool Code 98308)

(2) Each of these pools shall extend across 949.56 acres (more or less) of State and Federal lands described as follows:

Township 26 South, Range 33 East, NMPM

Section 29: All Irregular Section 32: All

(3) The following Special Rules shall apply:

NEEDMORE TANK;UPPER WOLFCAMP POOL NEEDMORE TANK;BONE SPRING POOL
Page 6 of 7

- Rule 1: Each vertical or horizontal well completed or recompleted in this Pool, shall be produced in accordance with the Special Rules hereinafter set forth.
- Rule 2: The standard oil spacing unit for vertical wells shall consist of 160-acres (more or less) comprising a governmental quarter section or the equivalent.
- Rule 3: The boundaries or rules of this pool shall not be laterally extended beyond the lands initially described as being within the pool.
- Rule 4: Exceptions to these Special Rules shall be granted only as provided under Division rules.
- Rule 5: All other provisions not specifically addressed herein shall conform to Division Rules.

(4) These special rules are made permanent and shall be in effect as of January 1, 2019. Any wells in these pools permitted prior to that effective date shall, at the election of the owners thereof, retain the spacing on which that well was proposed and/or drilled. Any resulting non-standard spacing unit, created as a result of this order, for existing wells, is hereby approved. Such non-standard spacing units may coexist with and overlap standard spacing units for new wells in this pool.

(5) The discovery well for the <u>Needmore Tank;Bone Spring Pool</u> is the Mooses Tooth 29 26 33 Federal Com Well No. 1H (API No. 30-025-42168) with a top perf 10,334 feet TVD, 10,583 feet MD.

(6) The discovery well for the <u>Needmore Tank;Upper Wolfcamp Pool</u> is the SD EA 29 Federal Com P8 Well No. 12C (API No. 30-025-43271) with a top perf 12,703 feet TVD, 12,935 feet MD.

(7) The top and bottom depths for each pool shall be as interpreted by the Division's geologist and as marked on the type log included in this case file for the Salado Draw SWD Well No. 13 API No. 30-025-42354 located 290 feet from the South line and 10 feet from the West line, Unit M of Section 13, Township 26 South, Range 32 East, NMPM, Lea County, New Mexico.

(8) The Wildcat;Bone Spring Pool (Pool Code 97955), the Sanders Tank;Upper Wolfcamp Pool, and any other Bone Spring or Upper Wolfcamp pools within this horizontal or vertical extent are hereby contracted to exclude these lands.

(9) The operator(s) of any wells currently dedicated to Bone Spring or Upper Wolfcamp formation pools within the horizontal extent of these two new pools shall submit new forms C-102, and other forms as required, to the Division's district office, changing the dedicated pool, and shall thereafter report production as from the new pool(s).

(10) Surface commingling of oil and gas produced from the two separate pools prior to sales is hereby approved as proposed in the application and in the testimony of this case. Two facility trains shall be utilized. The oil for each train shall be separately measured by Coriolis meters after the heater treater(s). The gas shall be measured separately for each train. The Salado Draw 29 Central Tank Battery located in Unit P of Section 29 is approved as the site of metering and storing of production. Administrative Orders PLC-478, CTB-760, and OLM-97 are hereby amended by the approvals and permissions granted in this order. Revisions affecting this surface commingling or off lease measurement may be completed administratively after proper notice to all affected parties.

(11) The portion of this application asking to create two, 949.56-acre (more or less) non-standard spacing units within each of two subject formations is dismissed.

(12) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated



STATE OF NEW MEXICO **OIL CONSERVATION DIVISION**

HEATHER RILEY Director

RECEIVED:	REVIEWER:	TYPE:	APP NO:
	- Geolog	ABOVE THIS TABLE FOR OCD DIV CO OIL CONSERVA Ical & Engineering rancis Drive, Santa	ATION DIVISION Bureau –
THIS CH	ECKLIST IS MANDATORY FOR A	RATIVE APPLICATIC ALL ADMINISTRATIVE APPLICAT EQUIRE PROCESSING AT THE E	TIONS FOR EXCEPTIONS TO DIVISION RULES AND
Well Name:			OGRID Number:
SUBMIT ACCURA	e and complete in	Formation Requir Indicated Belov	RED TO PROCESS THE TYPE OF APPLICATIO W
A. Location – NS B. Check one [1] Comm [1] [1] Injecti	ATION: Check those Spacing Unit – Simu SL NSP e only for [1] or [11] ingling – Storage – N DHC CTB F on – Disposal – Press WFX PMX S	Itaneous Dedication ROJECT AREA) NSF Measurement PLC PC OI ure Increase – Enha	P _(PRORATION UNIT) SD LS OLM Inced Oil Recovery
A. Offset of B. Royalty C. Applica D. Notifica E. Notifica F. Surface G. For all of		Iders whers, revenue owr red notice rent approval by SLC rent approval by BLN	ners D Notice Complete Notice Complete
administrative a understand tha	approval is accurate	and complete to the ken on this applicat	omitted with this application for ne best of my knowledge. I also tion until the required information and
Note	e: Statement must be comp	eted by an individual with r	managerial and/or supervisory capacity.

Print or Type Name

Cindy Herrera-Murillo Signature

Date

Phone Number

e-mail Address

From:	Jarrett, Dave
То:	McClure, Dean, EMNRD
Subject:	[EXTERNAL] RE: Action ID: 355675; PLC-478-A
Date:	Friday, July 19, 2024 2:30:03 PM

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Dean,

Many thanks for the phone call and discussion moments. Following through on my verbal commitment and with the request below, please see the below two tables that outlines the wells Chevron is requesting to be commingled into our Salado Draw CTB 29 facility. If you've any additional questions or clarifications please don't hesitate to call. Many thanks again for the collaboration!

Well	Producing Leases within Bone Spring CA NMNM 139732	Percent Lease in CA	Production Type	Royalty Rate
Salado Draw 29 26 33 Federal Com 001H API: 30-025-42629	NMNM 27506	50.5497%	Oil / Gas / Water	12.5%
Salado Draw 29 26 33 Federal Com 002H API: 30-025-42637				
Salado Draw 29 26 33 Federal Com 003H API: 30-025-42638				
Salado Draw 29 26 33 Federal Com 004H API: 30-025-42639				
Salado Draw 29 26 33 Federal Com 005H API: 30-025-42440				
Salado Draw 29 26 33 Federal Com 006H API: 30-025-42441				
Salado Draw 29 26 33 Federal Com 007H API: 30-025-42442	NMNM 125653	16.8499%		12.5%
Salado Draw 29 26 33 Federal Com 008H API: 30-025-42443				
Salado Draw 29 26 33 Federal Com 0033H API: 30-025-4216801				
*SD 29 26 33 FEDERAL COM 424H API: 30-025-50395				
*SD 29 26 33 FEDERAL COM 425H API: 30-025-50407				
*SD 29 26 33 FEDERAL COM 426H API: 30-025-50232				
*SD 29 26 33 FEDERAL COM 421H API: 30-025-49898	VB 1838 (State of New Mexico)	32.6004%		18.75%
*SD 29 26 33 FEDERAL COM 422H API: 30-025-49899				
*SD 29 26 33 FEDERAL COM 423H API: 30-025-49900				
*SD 29 32 FEDERAL COM P341 021H API: 30-025-50499				
*SD 29 32 FEDERAL COM P341 022H APIP 30-025-50500				
*SD 29 32 FEDERAL COM P341 023H API: 30-025-50501				

.

*Denotes new wells being added to the existing order.

Wells	Producing Leases within Wolfcamp CA NMNM 139733	Percent Lease in CA	Production Type	Royalty Rate
SD EA 29 Federal Com P8 009H API: 30-025-43268 SD EA 29 Federal Com P8 010H API: 30-025-43269 SD EA 29 Federal Com P8 011H API: 30-025-43270	NMNM 27506	50.5497%	Oil / Gas / Water	12.5%
SD EA 29 Federal Com P8 012H API: 30-025-43271				
SD EA 29 32 Federal Com P11 013H API: 30-025-44333 SD EA 29 32 Federal Com P11 014H API: 30-025-44334 SD EA 29 32 Federal Com P11 015H API: 30-025-44335 SD EA 29 32 Federal Com P11 016H API: 30-025-44336	NMNM 125653	16.8499%		12.5%
SD EA 29 32 Federal Com P10 017H API: 30-025-44485 SD EA 29 32 Federal Com P10 018H API: 30-025-44486 SD EA 29 32 Federal Com P10 019H API: 30-025-44487 SD EA 29 32 Federal Com P10 020H API: 30-025-44488	VB 1838 (State of New Mexico)	32.6004%	*	18.75%

Cheers Dave

David B. Jarrett Facilities Engineer - Performance david.jarrett@chevron.com

Chevron North America Exploration and Production Company (a Chevron U.S.A. Inc. division) 6301 Deauville Blvd Midland, TX 79706 Tel +1 432 687 7816 Mobile +1 985 400 8792

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Friday, July 19, 2024 2:25 PM
To: Jarrett, Dave <EKKX@chevron.com>
Subject: [**EXTERNAL**] Action ID: 355675; PLC-478-A

Be aware this external email contains an attachment and/or link. Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

To whom it may concern (c/o Dave Jarrett for Chevron USA, Inc.),

The Division is reviewing the following application:

Action ID	355675
Admin No.	PLC-478-A
Applicant	Chevron USA, Inc. (4323)
Title	Salado Draw Section 29 CTB
Sub. Date	8/18/2024

Please provide the following additional supplemental documents:

•

Please provide additional information regarding the following:

• Please provide a list of all the current and proposed wells that are a part of this commingling project including the API number for each.

Additional notes:

•

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application. Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

From:	McClure, Dean, EMNRD on behalf of Engineer, OCD, EMNRD
To:	Jarrett, Dave; Halley, Katie
Cc:	McClure, Dean, EMNRD; Lowe, Leonard, EMNRD; Kautz, Paul, EMNRD; Wrinkle, Justin, EMNRD; Powell, Brandon,
	EMNRD; Paradis, Kyle O; Walls, Christopher
Subject:	Approved Administrative Order PLC-478-A
Date:	Friday, August 9, 2024 8:48:10 AM
Attachments:	PLC478A Order.pdf

NMOCD has issued Administrative Order PLC-478-A which authorizes Chevron USA, Inc. (4323) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-42629	Salado Draw 29 26 33 Federal Com	All	29-26S-33E	98307
30-023-42023	#1H	All	32-26S-33E	90307
30-025-42637	Salado Draw 29 26 33 Federal Com	All	29-26S-33E	00207
30-025-42037	# 2 H	All	32-26S-33E	98307
20.025.42(20	Salado Draw 29 26 33 Federal Com	All	29-26S-33E	00207
30-025-42638	#3H	All	32-26S-33E	98307
20.025.42(20	Salado Draw 29 26 33 Federal Com	All	29-26S-33E	00205
30-025-42639	#4H	All	32-26S-33E	98307
	Salado Draw 29 26 33 Federal Com	All	29-26S-33E	
30-025-42441	#6H	All	32-26 S -33E	98307
	Salado Draw 29 26 33 Federal Com	All	29-26S-33E	
30-025-42442	#7H	All	32-26S-33E	98307
	Salado Draw 29 26 33 Federal Com	All	29-26S-33E	
30-025-42443	#8H	All	32-26S-33E	98307
	Salado Draw 29 26 33 Federal Com	All	29-26S-33E	
30-025-42168	#33H	All	32-26S-33E	98307
		E/2	29-26S-33E	
30-025-50395	SD 29 26 33 Federal Com #424H	E/2 E/2	32-26S-33E	98307
		E/2 E/2	29-26S-33E	
30-025-50407	SD 29 26 33 Federal Com #425H	E/2 E/2	32-26S-33E	98307
		All	29-26S-33E	
30-025-50232	SD 29 26 33 Federal Com #426H	All	32-26S-33E	98307
		All	29-26S-33E	
30-025-49898	SD 29 26 33 Federal Com #421H			98307
		All	32-26S-33E	
30-025-49899	SD 29 26 33 Federal Com #422H	All	29-26S-33E	98307
		All	32-26S-33E	
30-025-49900	SD 29 26 33 Federal Com #423H	All	29-26S-33E	98307
		All	32-26S-33E	
30-025-50499	SD 29 26 32 Federal Com #21H	All	29-26S-33E	98307
50-025-50-777		All	32-26S-33E	J030 7
30-025-50500	SD 29 26 32 Federal Com #22H	All	29-26S-33E	98307
50-025-50500	5D 2) 20 52 Federal Colli #2211	All	32-26S-33E	70307
30 025 50501	SD 29 26 32 Federal Com #23H	All	29-26S-33E	98307
30-025-50501	5D 27 20 52 FEUERAI COIII #25H	All	32-26S-33E	9030/
20.025.422(9	SD EA 20 Endougl Come DO #011	All	29-26S-33E	00200
30-025-43268	SD EA 29 Federal Com P8 #9H	All	32-26S-33E	98308
20.025.422(0		All	29-26S-33E	00200
30-025-43269	SD EA 29 Federal Com P8 #10H	All	32-26S-33E	98308
		All	29-26S-33E	

30-025-43270	SD EA 29 Federal Com P8 #11H	All	32-268-33E	98308
20.025.42271	SD EA 29 Federal Com P8 #12H	All	29-26S-33E	00200
30-025-43271	SD EA 29 Federal Com P8 #12H	All	32-26S-33E	98308
30-025-44333	SD EA 29 32 Federal Com P11	All	29-26S-33E	00200
30-025-44333	#1 3 H	All	32-26S-33E	98308
30-025-44334	SD EA 29 32 Federal Com P11	All	29-26S-33E	00200
30-025-44554	#14H	All	32-26S-33E	98308
30-025-44335	SD EA 29 32 Federal Com P11	All	29-26S-33E	98308
30-023-44333	#15H	All	32-26S-33E	90300
30-025-44336	SD EA 29 32 Federal Com P11	All	29-26S-33E	00200
30-025-44550	#16H	All	32-26S-33E	98308
30-025-44485	SD EA 29 32 Federal Com P10	All	29-26S-33E	98308
30-023-44403	#17H	All	32-26S-33E	90300
30-025-44486	SD EA 29 32 Federal Com P10	All	29-26S-33E	98308
30-023-44400	# 18H	All	32-26S-33E	90300
30-025-44487	SD EA 29 32 Federal Com P10	All	29-26S-33E	98308
30-023-4440/	#19H	All	32-26S-33E	90300
30-025-44488	SD EA 29 32 Federal Com P10	All	29-26S-33E	00200
30-023-44488	#20H	All	32-26S-33E	98308

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY CHEVRON USA, INC.

ORDER NO. PLC-478-A

<u>ORDER</u>

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. Chevron USA, Inc. ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. Applicant intends to segregate the oil and gas production from each lease and from each pool within that lease as identified in Exhibit B from the oil and gas production from all other pools and leases prior to measuring the production from each pool and lease with an allocation meter.
- 4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 5. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
- 7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

- 9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
- 10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
- 11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
- 12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
- 13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

<u>ORDER</u>

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Orders PLC-478 and OLM-97.

For matters of surface commingling and off-lease storing and measuring oil and gas production and for the wells identified in Exhibit A, this Order supersedes Order R-20300.

- 3. The allocation of oil and gas production to each pool and lease identified in Exhibit B shall be determined by separating and metering the production from each pool and lease as described by Group ID in Exhibit B prior to commingling that production with production from any other pool and lease.
- 4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not

included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

- 5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
- 7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
- 8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 9. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

Order No. PLC-478-A

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

fraca

GERASIMOS RAZATOS DIRECTOR (ACTING) **DATE:** 7/25/2024

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State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-478-A Operator: Chevron USA, Inc. (4323) Central Tank Battery: Salado Draw Section 29 Central Tank Battery Central Tank Battery Location: UL P, Section 19, Township 26 South, Range 33 East Gas Title Transfer Meter Location: UL P, Section 19, Township 26 South, Range 33 East

	Pools			
	Poo	ol Name	Pool Code	
	NEEDMORE TANK;	BONE SPRING	98307	
	NEEDMORE TANK;UPPE	R WOLFCAMP	98308	
	Leases as defined in 19.15.1	2.7(C) NMAC		
	Lease	UL or Q/Q	S-T-R	
	NV 10 NINENINE 105402015 (120522)	All	29-26S-33E	
CA	Wolfcamp NMNM 105486817 (139733)	All	32-26S-33E	
		All	29-26S-33E	
CAI	Bone Spring NMNM 105485632 (139732)	All	32-26S-33E	
	Wells			
Well API	Well Name	UL or Q/Q	S-T-R	Pool
0.025 42(20		All	29-26S-33E	00205
30-025-42629	Salado Draw 29 26 33 Federal Com #1H	All	32-26S-33E	98307
0 005 40(05		All	29-26S-33E	98307
30-025-42637	Salado Draw 29 26 33 Federal Com #2H	All	32-26S-33E	
30-025-42638	Salada Davar 20.26.22 Eadard Com #211	All	29-26S-33E	00205
50-025-42038	Salado Draw 29 26 33 Federal Com #3H	All	32-26S-33E	98307
20 025 42(20	Salada Duary 20 26 22 Eadaval Com #411	All	29-26S-33E	09207
30-025-42639	Salado Draw 29 26 33 Federal Com #4H	All	32-26S-33E	98307
30-025-42441	Salado Draw 29 26 33 Federal Com #6H	All	29-26S-33E	98307
50-025-42441	Salado Draw 29 20 55 Federal Colli #0H	All	32-26S-33E	90307
30-025-42442	Salado Draw 29 26 33 Federal Com #7H	All	29-26S-33E	98307
50-025-42442	Salado Draw 29 20 55 Federal Colli #/H	All	32-26S-33E	90307
30-025-42443	Salado Draw 29 26 33 Federal Com #8H	All	29-26S-33E	98307
50-025-42445	Salado Draw 27 20 55 Federal Colli #811	All	32-26S-33E	90307
30-025-42168	Salado Draw 29 26 33 Federal Com	All	29-26S-33E	98307
50-025-42100	#33H	All	32-26S-33E	70307
30-025-50395	SD 29 26 33 Federal Com #424H	E/2	29-26S-33E	98307
30-023-30373	5D 27 20 55 Feueral Colli #424H	E/2	32-26S-33E	7030
30-025-50407	SD 29 26 33 Federal Com #425H	E/2	29-26S-33E	98307
00-020-0040/	5D 27 20 55 F CUCI AI CUIII #42511	E/2	32-26S-33E	70307
30-025-50232	SD 29 26 33 Federal Com #426H	All	29-26S-33E	98307
30-023-30232	5D 27 20 55 FEUERAL COIII #420H	All	32-26S-33E	7030/

20.025.40909	SD 20 26 22 Federal Com #42111	All	29-26S-33E	00207
30-025-49898	SD 29 26 33 Federal Com #421H	All	32-26S-33E	98307
30-025-49899	SD 29 26 33 Federal Com #422H	All	29-26S-33E	98307
30-025-49899	SD 29 20 33 Federal Colli #422H	All	32-26S-33E	90307
30-025-49900	SD 29 26 33 Federal Com #423H	All	29-26S-33E	98307
30-025-49900	SD 29 20 35 Federal Colli #425H	All	32-26S-33E	90307
30-025-50499	SD 29 26 32 Federal Com #21H	All	29-26S-33E	98307
30-023-30499	SD 29 20 32 Federal Colli #21H	All	32-26S-33E	90307
30-025-50500	SD 29 26 32 Federal Com #22H	All	29-26S-33E	98307
30-025-50500	SD 29 20 32 Federal Colli #22H	All	32-26S-33E	90307
20.025.50501	SD 20 2(22 Endered Com #221	All	29-26S-33E	00207
30-025-50501	SD 29 26 32 Federal Com #23H	All	32-26S-33E	98307
20.025.422(0	OD EA 20 Esdevel Com D0 #011	All	29-26S-33E	00200
30-025-43268	SD EA 29 Federal Com P8 #9H	All	32-26S-33E	98308
20.025.422(0	SD EA 20 Es Janel Com D0 #10H	All	29-26S-33E	00200
30-025-43269	SD EA 29 Federal Com P8 #10H	All	32-26S-33E	98308
20.025.42250	CD EA 20 Es Janel Com D0 #1111	All	29-26S-33E	00200
30-025-43270	0 SD EA 29 Federal Com P8 #11H	All	32-26S-33E	98308
20.025.42251	CD EA 20 Es Janel Com D0 #1211	All	29-26S-33E	00200
30-025-43271	SD EA 29 Federal Com P8 #12H	All	32-26S-33E	98308
20.025.44222	SD E A 20 22 E Jamel Com D11 #1211	All	29-26S-33E	00200
30-025-44333	SD EA 29 32 Federal Com P11 #13H	All	32-26S-33E	98308
20 025 44224	SD EA 20 22 Endered Com D11 #14U	All	29-26S-33E	00200
30-025-44334	SD EA 29 32 Federal Com P11 #14H	All	32-26S-33E	98308
20.025.44225	CD E A 20 22 E Janel Com D11 #1511	All	29-26S-33E	00200
30-025-44335	SD EA 29 32 Federal Com P11 #15H	All	32-26S-33E	98308
30-025-44336	SD EA 29 32 Federal Com P11 #16H	All	29-26S-33E	98308
30-025-44330	SD EA 29 32 Federal Com P11 #10H	All	32-26S-33E	98208
20 025 44495	SD EA 29 32 Federal Com P10 #17H	All	29-26S-33E	00200
30-025-44485	SD EA 29 32 Federal Com P10 #1/H	All	32-26S-33E	98308
20.025.44496	CD E A 20 22 E devel Com D10 #1911	All	29-26S-33E	00200
30-025-44486	SD EA 29 32 Federal Com P10 #18H	All	32-26S-33E	98308
20 025 44497	SD E & 20 22 Endowel Come D10 #1011	All	29-26S-33E	00200
30-025-44487	SD EA 29 32 Federal Com P10 #19H	All	32-26S-33E	98308
20.025.44499	SD E & 20 22 Eadowel Come D10 #2011	All	29-26S-33E	00200
30-025-44488	SD EA 29 32 Federal Com P10 #20H	All	32-26S-33E	98308

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State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-478-A

Operator: Chevron USA, Inc. (4323)

Pools

	Pools			
	Po	ool Name	Pool Code	
	NEEDMORE TANK	K; BONE SPRING	98307	
	NEEDMORE TANK;UPP	ER WOLFCAMP	98308	
	Leases as defined in 19.15.	12.7(C) NMAC		
	Lease	UL or Q/Q	S-T-R	
C		All	29-26S-33E	
CA	A Wolfcamp NMNM 105486817 (139733)	All	32-26S-33E	
CAI	Dono Servine NIMANIA 105405(22) (120722)	All	29-26S-33E	
CAI	Bone Spring NMNM 105485632 (139732)	All	32-26S-33E	
	Pools within each	Lease		
	Lease	Pool Code	Group ID	
CA	Bone Spring NMNM 105485632 (139732)	98307	AA	
	A Wolfcamp NMNM 105486817 (139733)	98308	BB	
		20000		
	Wells			
Well API	Well Name	UL or Q/Q	S-T-R	Group ID
30-025-42629				
	Salada Duary 20 26 22 Eadaual Com #111	All	29-26S-33E	
30-023-42029	Salado Draw 29 26 33 Federal Com #1H	All All	29-26S-33E 32-26S-33E	AA
30-025-42637	Salado Draw 29 26 33 Federal Com #1HSalado Draw 29 26 33 Federal Com #2H	All	32-26S-33E	AA AA
30-025-42637	Salado Draw 29 26 33 Federal Com #2H	All All	32-26S-33E 29-26S-33E	AA
		All All All	32-268-33E 29-268-33E 32-268-33E	
30-025-42637 30-025-42638	Salado Draw 29 26 33 Federal Com #2H Salado Draw 29 26 33 Federal Com #3H	All All All All	32-26S-33E 29-26S-33E 32-26S-33E 29-26S-33E	AA AA
30-025-42637	Salado Draw 29 26 33 Federal Com #2H	All All All All All	32-26S-33E 29-26S-33E 32-26S-33E 29-26S-33E 32-26S-33E	AA
30-025-42637 30-025-42638 30-025-42639	Salado Draw 29 26 33 Federal Com #2HSalado Draw 29 26 33 Federal Com #3HSalado Draw 29 26 33 Federal Com #4H	All All All All All All	32-26S-33E 29-26S-33E 32-26S-33E 29-26S-33E 32-26S-33E 32-26S-33E 29-26S-33E	AA AA AA
30-025-42637 30-025-42638	Salado Draw 29 26 33 Federal Com #2H Salado Draw 29 26 33 Federal Com #3H	All All All All All All All	32-26S-33E 29-26S-33E 32-26S-33E 29-26S-33E 32-26S-33E 29-26S-33E 29-26S-33E 32-26S-33E 32-26S-33E	AA AA
30-025-42637 30-025-42638 30-025-42639 30-025-42441	Salado Draw 29 26 33 Federal Com #2HSalado Draw 29 26 33 Federal Com #3HSalado Draw 29 26 33 Federal Com #4HSalado Draw 29 26 33 Federal Com #6H	All All All All All All All All	32-26S-33E 29-26S-33E 32-26S-33E 29-26S-33E 32-26S-33E 29-26S-33E 32-26S-33E 32-26S-33E 32-26S-33E 32-26S-33E 32-26S-33E 32-26S-33E	AA AA AA AA
30-025-42637 30-025-42638 30-025-42639	Salado Draw 29 26 33 Federal Com #2HSalado Draw 29 26 33 Federal Com #3HSalado Draw 29 26 33 Federal Com #4H	All All All All All All All All All	32-26S-33E 29-26S-33E 32-26S-33E 29-26S-33E 32-26S-33E 29-26S-33E 32-26S-33E 32-26S-33E 32-26S-33E 32-26S-33E 32-26S-33E 32-26S-33E 32-26S-33E 32-26S-33E 32-26S-33E	AA AA AA
30-025-42637 30-025-42638 30-025-42639 30-025-42441 30-025-42442	Salado Draw 29 26 33 Federal Com #2HSalado Draw 29 26 33 Federal Com #3HSalado Draw 29 26 33 Federal Com #4HSalado Draw 29 26 33 Federal Com #6HSalado Draw 29 26 33 Federal Com #7H	All All All All All All All All All All	32-26S-33E 29-26S-33E 32-26S-33E 32-26S-33E 32-26S-33E 32-26S-33E 32-26S-33E 29-26S-33E 32-26S-33E 29-26S-33E 29-26S-33E 32-26S-33E 29-26S-33E 32-26S-33E 32-26S-33E 32-26S-33E 32-26S-33E	AA AA AA AA AA
30-025-42637 30-025-42638 30-025-42639 30-025-42441	Salado Draw 29 26 33 Federal Com #2HSalado Draw 29 26 33 Federal Com #3HSalado Draw 29 26 33 Federal Com #4HSalado Draw 29 26 33 Federal Com #6H	All All All All All All All All All All	32-26S-33E 29-26S-33E 32-26S-33E 32-26S-33E 32-26S-33E 32-26S-33E 32-26S-33E 32-26S-33E 32-26S-33E 32-26S-33E 32-26S-33E	AA AA AA AA
30-025-42637 30-025-42638 30-025-42639 30-025-42441 30-025-42442 30-025-42443	Salado Draw 29 26 33 Federal Com #2HSalado Draw 29 26 33 Federal Com #3HSalado Draw 29 26 33 Federal Com #4HSalado Draw 29 26 33 Federal Com #6HSalado Draw 29 26 33 Federal Com #7H	All All All All All All All All All All	32-26S-33E 29-26S-33E 32-26S-33E 29-26S-33E 32-26S-33E 32-26S-33E 29-26S-33E 32-26S-33E 32-26S-33E 32-26S-33E 32-26S-33E 32-26S-33E 32-26S-33E 29-26S-33E 32-26S-33E 29-26S-33E 32-26S-33E 32-26S-33E 32-26S-33E 32-26S-33E 32-26S-33E	AA AA AA AA AA AA
30-025-42637 30-025-42638 30-025-42639 30-025-42441 30-025-42442	Salado Draw 29 26 33 Federal Com #2HSalado Draw 29 26 33 Federal Com #3HSalado Draw 29 26 33 Federal Com #4HSalado Draw 29 26 33 Federal Com #6HSalado Draw 29 26 33 Federal Com #7HSalado Draw 29 26 33 Federal Com #8H	All All All All All All All All All All	32-26S-33E 29-26S-33E 32-26S-33E 32-26S-33E 29-26S-33E 32-26S-33E	AA AA AA AA AA
30-025-42637 30-025-42638 30-025-42639 30-025-42441 30-025-42442 30-025-42443	Salado Draw 29 26 33 Federal Com #2HSalado Draw 29 26 33 Federal Com #3HSalado Draw 29 26 33 Federal Com #4HSalado Draw 29 26 33 Federal Com #6HSalado Draw 29 26 33 Federal Com #7HSalado Draw 29 26 33 Federal Com #8HSalado Draw 29 26 33 Federal Com #8H	All All All All All All All All All All	32-26S-33E 29-26S-33E 32-26S-33E 32-26S-33E	AA AA AA AA AA AA

ORDER NO. PLC-478-A

E/2

32-26S-33E

30-025-50407	SD 29 26 33 Federal Com #425H	E/2 E/2	29-26S-33E 32-26S-33E	AA
		All	29-26S-33E	
30-025-50232	SD 29 26 33 Federal Com #426H	All	32-26S-33E	AA
		All	29-26S-33E	
30-025-49898	SD 29 26 33 Federal Com #421H	All	32-26S-33E	AA
20.025.10000		All	29-26S-33E	
30-025-49899	SD 29 26 33 Federal Com #422H	All	32-26S-33E	AA
20.025.40000	SD 20 26 22 Endevel Com #42211	All	29-26S-33E	
30-025-49900	SD 29 26 33 Federal Com #423H	All	32-26S-33E	AA
30-025-50499	SD 29 26 32 Federal Com #21H	All	29-26S-33E	AA
30-023-30499	SD 29 20 52 Federal Colli #21H	All	32-26S-33E	AA
30-025-50500	SD 29 26 32 Federal Com #22H	All	29-26S-33E	AA
30-023-30300	SD 29 20 52 Federal Colli #22F	All	32-26S-33E	AA
20 025 50501	SD 29 26 32 Federal Com #23H	All	29-26S-33E	A A
30-025-50501	SD 29 20 32 Federal Com #23H	All	32-26S-33E	AA
20.025.422(0	SD EA 29 Federal Com P8 #9H	All	29-26S-33E	DD
30-025-43268	SD EA 29 Federal Com P8 #9H	All	32-26S-33E	BB
20.025.422(0		All	29-26S-33E	DD
30-025-43269	SD EA 29 Federal Com P8 #10H	All	32-26S-33E	BB
20.025.42270	SD FA 20 Federal Com D0 #1111	All	29-26S-33E	DD
30-025-43270	SD EA 29 Federal Com P8 #11H	All	32-26S-33E	BB
20.025.42251		All	29-26S-33E	DD
30-025-43271	SD EA 29 Federal Com P8 #12H	All	32-26S-33E	BB
20 025 44222	SD EA 29 32 Federal Com P11 #13H	All	29-26S-33E	DD
30-025-44333	SD EA 29 52 Federal Com P11 #15H	All	32-26S-33E	BB
30-025-44334	SD EA 29 32 Federal Com P11 #14H	All	29-26S-33E	DD
30-023-44334	SD EA 29 52 Federal Colli F 11 #14H	All	32-26S-33E	BB
20 025 44225	SD EA 20 22 Endougl Com D11 #15U	All	29-26S-33E	DD
30-025-44335	SD EA 29 32 Federal Com P11 #15H	All	32-26S-33E	BB
20.025.44226	SD EA 29 32 Federal Com P11 #16H	All	29-26S-33E	DD
30-025-44336	SD EA 29 52 Federal Com P11 #10H	All	32-26S-33E	BB
20 025 44495	SD EA 29 32 Federal Com P10 #17H	All	29-26S-33E	DD
30-025-44485	SD EA 29 52 Federal Com P10 #1/H	All	32-26S-33E	BB
20.025.44496	OD EA 20 22 E-davel Care D10 #1011	All	29-26S-33E	DD
30-025-44486	SD EA 29 32 Federal Com P10 #18H	All	32-26S-33E	BB
30-025-44487	SD EA 20 22 Endowel Com D10 #1011	All	29-26S-33E	рр
30-023-4448/	SD EA 29 32 Federal Com P10 #19H	All	32-26S-33E	BB
20 025 44400	SD EA 20 22 Endowel Com. D10 #2011	All	29-26S-33E	חח
30-025-44488	SD EA 29 32 Federal Com P10 #20H	All	32-26S-33E	BB

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Received by OCD: 6/18/2024 3:56:52 PM

Revised March 23, 2017

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Well Name: SALADO DRAW 29 26 33 FED COM #1H API: 30-025-42629 Pool: WILDCAT; BONE SPRING Pool Code: 97955 WILDCAT; BONE SPRING INDICATED BELOW Pool Code: 97955 SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICAT INDICATED BELOW PL - 1) TYPE OF APPLICATION: Check those which apply for [A] A. Location – Spacing Unit – Simultaneous Dedication INSL INSP (PROJECT AREA) INSP (PROTATION UNIT) SD B. Check one only for [1] or [1] [1] Commingling – Storage – Measurement IDHC <					Revised March 23, 201
NEW MEXICO OL CONSERVATION DIVISION - Geological & Engineering Bureau 120 south St. Francis Drive, Santa Fe, NM 87505 - MINISTRATIVE APPLICATION CHECKLIST - MEDILATION CHECKLIST EMBRING HOUCESISTE MAINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND - MORE CHECKLISTE MAINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND - MORE CHECKLISTE MAINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND - MORE CHECKLISTE MAINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND - MORE CHECKLISTE MAINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND - MORE CHECKLISTE MAINTERMATION REQUIRED FOR EXCEPTIONS TO DIVISION RULES AND - MILLOCAT: DONE SPRING - MORE CHECKLISTER MAINISTRATION REQUIRED TO PROCESS THE TYPE OF APPLICATION - MORE CHECKLISTER MAINISTRATION REQUIRED TO PROCESS THE TYPE OF APPLICATION - MORE CHECKLISTER MAINISTRATION REQUIRED TO: Check those which apply: - MORE CHECKLIST PROCESS - Enfonce OF MERCECKLIST - MORE CHECKLIST PROCESS - Enfonce OF MERC	RECEIVED		FL		
Applican: CHEVRON U.S.A. INC. Applican: CHEVRON U.S.A. INC. ORED Number: 4323 Applican: CHEVRON U.S.A. INC. Well Name: SALADO DRAW 26 33 FED COM #IH APPOL: WILCATE BONE SPRING Pool: WILCATE BONE SPRING Pool: WILCATE BONE SPRING Pool: WILCATE BONE SPRING Pool: WILCATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION SMITH ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION IS ALLOW INTPE OF APPLICATION: Check those which apply for [A] A. Location – Spacing Unit – Simultaneous Dedication INSL INSP (PROLECT AREA) INSP		- Geologic	O OIL CONSER	VATION I ing Bured	αυ – U – U – U
Applicant: CHEVRON U.S.A. INC: Applicant: CHEVRON U.S.A. INC: WILDCAT: BORD: SPRING OGRID Number: 4323 API: 10-025-42629 Pool Code: 97955 SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICAT INDICATED BELOW INTERCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICAT INDICATED BELOW INSL A. Location – Spacing Unit – Simultaneous Dedication NSL NSL B. Check one only for [1] or [1] [1] Commingling – Storage – Measurement DDC INCT INDICATED BELOW INFX PMX SWD IPI CO NOTIFICATION REQUIRED TO: Check those which apply. A. Offset operators or lease holders B. Royalty, overriding royalty owners, revenue owners C. Application requires published notice D. Notification and/or concurrent approval by SLO E. Notification and/or concurrent approval by SLO Surface owner G. For all of the above, proof of notification or publication is attached, and/or, H. No notice required CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Mote: Statement must be completed by an individual with managerial and/or supervisory capacity.	the for the second seco	ADMINISTR/	ATIVE APPLIC	TION CH	ECKLIST
Well Name: SALADO DRAW 29 26 33 FED COM #IH API: 30-025-42639 Pool: WILLICAT; BONE SPRING Pool Code: 97955 SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION: Check Information Required to Proceed and the second the second the second and the second and the second	THIS CHECK				
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INDICATED BELOW A.C47K 1) TYPE OF APPLICATION: Check those which apply for [A] A. Location - Spacing Unit - Simultaneous Dedication A. Location - Spacing Unit - Simultaneous Dedication INSL INSP (PROJECT AREA) INSP (PROPRIATION UNIT) ISD 8. Check one only for [1] or [1] [1] Commingling - Storage - Measurement INSP (PROPRIATION UNIT) ISD 9. Check one only for [1] or [1] [1] Commingling - Storage - Measurement INSP (PROPRIATION UNIT) ISD 9. Check one only for [1] or [1] [1] Commingling - Storage - Measurement INSP (PROPRIATION UNIT) ISD 9. Check one only for [1] or [1] [1] Commingling - Storage - Measurement INSP (PROPRIATION UNIT) ISD 9. Check those which apply INSP (PROPRIATION UNIT) ISD ISD 9. Notification reguires published notice INStification and/or concurrent approval by SLO INotification and/or concurrent approval by BLM F. Surface owner G. For all of the above, proof of notification or publication is attached, and/or, I. No notice required 3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.	OOI: WILDCAT; BONE SPR	NG			Pool Code: 97955
A. Location – Spacing Unit – Simultaneous Dedication			INDICATED BI	LOW	PROCESS THE TYPE OF APPLICATIO
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administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity.	 [II] Injection WF 2) NOTIFICATION REC A. Offset ope B. Royalty, o C. Applicatio D. Notificatio E. Notificatio F. Surface o G. For all of t H. No notice 	- Disposal - Pressur X PMX SW QUIRED TO: Check the erators or lease hold verriding royalty ow on requires publishe on and/or concurred on and/or concurred wher he above, proof of required	re Increase – Er VD [IPI] hose which ap ders vners, revenue d notice nt approval by nt approval by notification or	hanced (]EOR [ply. owners SLO BLM publicatio	Dil Recovery PPR FOR OCD ONLY Notice Complete Application Content Complete on is attached, and/or,
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Data	Note: St	atement must be complete	ed by an individual	with manager	ial and/or supervisory capacity.
DENISE PINKERTON Date				06/20	6/2017
	DENISE PINKERTON			Date	e
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432-687-7375 Phone Number		, '			
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leakejd@chevron.com e-mail Address

Signature



Denise Pinkerton Regulatory Specialist Midcontinent BU Chevron North America Exploration and Production Company (A Chevron U.S.A. Inc. Division) 6301 Deauville Blvd Midland, Texas 79706 Tel 432-687-7375 leakejd@chevron.com

June 26, 2017

Oil Conservation Division Attn: Engineering Department 1220 St. Francis Drive Santa Fe, NM87505

Application for surface commingle, Bone Spring Oil and Wolfcamp, Lea County, NM (T26S, R33E, Section 29)

Dear Sirs,

Chevron U.S.A. Inc. respectfully requests administrative approval to surface commingle oil, gas and water production from the Bone Spring Oil Pool and Wolfcamp Pool through Chevron's Salado Draw 29 Central Tank Battery. Chevron requests the approval to minimize surface disturbance and future traffic by concentrating activities at one battery. Wells producing to this battery include the Salado Draw 29 26 33 Fed Com 1H – 8H, Mooses Tooth, SD EA 29 Fed Com P8 9H-12H. These wells are in Section 29, T 26S, R 33E in Lea County, New Mexico.

The BLM 's interest in these leases are the same. Lease # NMNM27506 royalty rate is 12.5 %. Chevron plans to unitize the Bone Spring and Wolfcamp formations covering federal Lease NMNM27506 and state lease VB1838. The BLM's royalty distribution will be uniform across both proposed units.

All wells will be tested monthly in order to meet all federal and state requirements. Additionally, Value of oil will not be affected because wells will be completed in the same formation; therefore, API's will be the same or similar. The value of gas will not be affected due to different formations as BTU's are expected to be the same or similar.

Sincerely,

Kerton)

Denise Pinkerton Permitting Specialist

Chevron U.S.A. Inc. is requesting approval for the Salado Draw 29 Central Tank Battery and off lease measurement, sales, and storage for the following wells:

Federal Lease NMNM	27506; State Lease	VB1838					1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
()Communitization Agre	ement NMNM1346	573		Oi	l	Ga	s
Well Name	Location	API #	Pool 97955	BOPD	Gravity	MCFPD	BTU /
A Moose's Tooth 29 26	Sec29, NWNW	3002542168	Wildcat;	168	45.9	738	1255
33 Fed Com # 1H	T26S R33E		Bone Spring				
	27506; State Lease	VB1838					
2 Jommunitization Agre				Oi		Ga	المحر الأ
Well Name	Location	API #	Pool 97955	BOPD	Gravity	MCFPD	BTU
A Salado Draw 29 26	Sec29, NWNW	3002542629	Wildcat;	302	44.7	614	1287
777 33 Fed Com #1H	T26S R33E		Bone Spring				
Federal Lease NMNM		VB1838		Oi	I	Ga	s
Well Name	Location	API #	Pool 97955	BOPD	Gravity	MCFPD	BTU
A Salado Draw 29 26	Sec29, NWNW	3002542637	Wildcat;	27	44.7	275	1287 ³²⁰
33 Fed Com #2H	T26S R33E		Bone Spring				
Federal Lease NMNM		VB1838		Oi	1	Ga	S marganet
Well Name	Location	API #	Pool 97955	BOPD	Gravity	MCFPD	BTU
Salado Draw 29 26	Sec29, NENW	3002542638	Wildcat;	232	44.7	506	1287
7 33 Fed Com #3H	T26S R33E		Bone Spring				
Federal Lease NMNM		VB1838		Oi	1	Ga	s
Well Name	Location	API #	Pool 97955	BOPD	Gravity	MCFPD	BTU
A Salado Draw 29 26	Sec29, NENW	3002542639	Wildcat;	152	44.7	589	1287
33 Fed Com #4H	T26S R33E		Bone Spring				
Gederal Leases NMNM	ement NMNM1350	520		Oi		Ga	
A Well Name	Location	API #	Pool 97955	BOPD	Gravity	MCFPD	BTU
Salado Draw 29 26 33 Fed Com #5H	Sec29, NWNE T26S R33E	3002542440	Wildcat; Bone Spring	200	44.7	741	1287
55 Feu Com#511	1203 KJJE		Done Spring				
Federal Leases NMNM			Lease VB1838	Oi	1	Ga	s
Well Name	Location	API#	Pool 97955	BOPD	Gravity	MCFPD	BTU L
Salado Draw 29 26	Sec29, NWNE	3002542441	Wildcat;	87	44.7	300	1287
H 33 Fed Com #6H	T26S R33E		Bone Spring				
 Federal Leases NMNM Communitization Agree 			Lease VB1838	Oi	1	Ga	s
Well Name	Location	API #	Pool 97955	BOPD	Gravity	MCFPD	BTU
Salado Draw 29 26	Sec29, NWNE	3002542442	Wildcat;	263	44.7	366	1287
17 33 Fed Com #7H	T26S R33E		Bone Spring				
Federal Leases NMNM				Oi	l	Ga	s
Well Name	Location	API #	Pool 97955	BOPD	Gravity	MCFPD	BTU
A Salado Draw 29 26	Sec29, NWNE	3002542443	Wildcat;	113	44.7	662	1287
33 Fed Com #8H	T26S R33E		Bone Spring			~ 1=	EA.
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APPLICATION FO	R COMMINGLIN	NG and O	FF LEASE MEASUREM	IENT AT	A COMM	ON CENTR	RAL TANK
Federal Leases NMNN Well Name SD EA 29 Fed Com P8 9H	Location Sec29, NWNE	API # N/A	State Lease VB1838 Pool 90897 Upper Wolfcamp WC-025 G-09 S263327G	BOPD 955*	Gravity 46.5*	MCFPD 1919*	BTU 1233*

Federal Leases NMNN Well Name SD EA 29 Fed Com P8 10H	Location Sec29, NWNE	API # N/A	State Lease VB1838 Pool 90897 Upper Wolfcamp 9 WC-025 G-09 S263327G	BOPD 955*	Gravity 46.5*	MCFPD 1919*	BTU 1233*
Federal Leases NMNN Well Name SD EA 29 Fed Com P8 11H	Location Sec29, NWNE	API # N/A	State Lease VB1838 Pool 90897 Upper Wolfcamp WC-025 G-09 S263327G	BOPD 955*	Gravity 46.5*	MCFPD 1919*	BTU 1233*
Federal Leases NMNN Well Name SD EA 29 Fed Com P8 12H	Location Sec29, NWNE	API# N /A	State Lease VB1838 Pool 90897 Upper Wolfcamp VWC-025 G-09 S263327G	BOPD 955*	Gravity 46.5*	MCFPD 1919*	BTU 1233*

*These are only estimates; actuals will be supplied after well tests are complete.

The BLM's interest in these leases is the same. Lease NMNM 27506 royalty rate is 12.5% and Lease NMNM 27506 is 12.5%. Chevron plans to unitize the Bone Spring and Wolfcamp formations covering federal leases NMNM 27506, NMNM 27506, and state lease VB1838. The BLM's royalty distribution will be uniform across both proposed units.

Crude Data

Pricing table:

- Assuming crude price is \$50, the netback should be \$48.10
- Crude Price Assumes NYMEX +/-Roll +/- Midland/Cushing diff = \$50. The current transportation deduct is \$1.90 per bbl.

Crude Statement

• "Oil production in the area is currently sold as sweet under an existing contract where Chevron will receive the same sales price for all crude streams delivered at 49 API gravity and below. Because all production is expected to be less than 49 API, surface comingling of these pools will not change the value of the crude sales price under current terms."

Gas Data

Pricing table:

- Assuming crude price is \$50
- Estimate gas value about \$3/Mcf.

Gas Statement:

The commingling of gas between the captioned wells will not have an impact on the value of the production, as the gas to be commingled is produced from a common pool with similar BTUs.

<u>District J</u> 1625 N. French Drive, Hobby, NM \$3340 District []		of New Mercico d Natural Resources D	epartment	Revised	Form C-107-B August 1, 2011
Bill S. Fran St., Anega: NM 45210 <u>District III</u> 1000 Rio Brazos Road, Actor, NM 67410 <u>District IV</u> 1220 S. St. Francos Dr., Saeta, Fe, NM 87505	application to office with one	Submit the original application to the Santa Fe office with one copy to the appropriate District Office.			
	FOR SURFACE	COMMINGLING	G (DIVERSE	OWNERSHIP)	
	on VSA INC. W. Bendey Blud			ement (Only if not Surface	
	State Pede er? Yes No If	ral "Yes", please include	the appropriate C	hder No	
	• , -	DL COMMINGLIN ts with the following i			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Constraingled Production	Velumes
Wildcat; Bone Spring 97455 Upper Wellcamp 90297	44.7 / 1247 46.5 / 1233 (entire				11 MI M 1
	nun de la contra en c	-			
(1) Pool Name and Code Villow ; ***	Please attach shee		nformation		
 (2) Is all production from same source of (3) Has all interest owners been notified by 	y certified mail of the pro		🖬 Yes – 🗍 N	r	
(4) Measurement type Metering		an a summer an ann an an an der Restrict ich finn an reicht Bar		an ter algebra agé a na canàna batan na itanàna datan ina talàn	
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 Complete Sections A and E. Is all production from same source of (2) Include proof of noisce to all interest (E) A (1) A schematic diagram of facility, include (2) A plat with lease boundaries showing (3) Lease Names, Lease and Well Numb Lease Names, Lease and Well Numb 	Please attach sheet D) OFF-LEASE S7 Please attached she f supply? Yes N owners. DDITIONAL INFO Please attach shee uding legal incuison g all well and facility locat errs. and API Numbers	ts with the following i FORAGE and MEA ets with the following to DRMATION (for al to with the following tons - include lease numb	oformation ASUREMENT information I application ty information ens if Federal or Sta		-15-17

Oil & Gas metering:

The central tank battery (Salado Draw 29 Central Tank Battery – formerly Porter Brown Central Tank Battery) is located in the SESE portion of Sect 19 T26S, R33E. For gas, there will be a common central delivery point (CDP) gas sales with meter Gas Sales (DBM Gas SN 01605329) located on the northern pad edge of the Salado Draw 29 Central Tank Battery. The produced water will go to common water tanks on location and then to a new SWD station that will be located in the SWSW portion of Sect 13 T26S, R32E or third party disposal.

In order to meet all commingling requirements, the Salado Draw 29-26-33 Fed Com #1H, Salado Draw 29-26-33 Fed Com #2H, Salado Draw 29-26-33 Fed Com #3H, and Salado Draw 29-26-33 Fed Com #4H wells will produce through Train 1 as described below. Additionally, the Salado Draw 29-26-33 Fed Com #5H, Salado Draw 29-26-33 Fed Com #6H, Salado Draw 29-26-33 Fed Com #7H, and Salado Draw 29-26-33 Fed Com #8H wells will produce through Train 1 as described below.

The oil from the Salado Draw 29-26-33 Fed Com #1H-#4H wells will be continuously measured by a coriolis meter downstream of the train 1 heater treater (*SN TBD). Gas from the Salado Draw 29-26-33 Fed Com #1H-#4H wells will be continuously measured through an orifice meter run with a Total Flow computer (*SN TBD) on a 2-phase bulk separator. Flash gas will be measured downstream of each heater treater utilizing an orifice meter run with Total Flow computer (Train 1 Heated Production Separator SN: *TBD; Train 1 Heater Treater SN: *TBD). Each flash gas meter will be allocated directly to the Salado Draw 29-26-33 IH-4H communitization agreement. The oil from the Salado Draw 29-26-33 Fed Com #5H-#8H wells will be continuously measured by a coriolis meter downstream of the train 1 heater treater (*SN TBD). Gas from the Salado Draw 29-26-33 Fed Com #5H-#8H wells will be continuously measured by a coriolis meter downstream of the train 1 heater treater (*SN TBD). Gas from the Salado Draw 29-26-33 Fed Com #5H-#8H wells will be continuously measured by a coriolis meter downstream of the train 1 heater treater (*SN TBD). Gas from the Salado Draw 29-26-33 Fed Com #5H-#8H wells will be continuously measured by a coriolis meter downstream of the train 1 heater treater (*SN TBD). Gas from the Salado Draw 29-26-33 Fed Com #5H-#8H wells will be continuously measured by a coriolis meter downstream of the train 1 heater treater (*SN TBD). Gas from the Salado Draw 29-26-33 Fed Com #5H-#8H wells will be continuously measured downstream of each heater treater utilizing an orifice meter run with a Total Flow computer (*SN TBD) on a 2-phase bulk separator. Flash gas will be measured downstream of each heater treater utilizing an orifice meter run with Total Flow computer (Train 1 Heated Production Separator SN: *TBD; Train 1 Heater Treater SN: *TBD).

Each flash gas meter will be allocated directly Salado Draw 29-26-33 Fed Com #5H-#8H communitization agreement.

After both train 1 and train 2 wells are metered at the heater treater, the oil will be commingled and sent to common oil tanks. The oil will then be sold through a common LACT unit (SN: 1302601521).

All wells will be tested monthly in order to meet all federal and state requirements. Additionally, Value of oil will not be affected because wells will be completed in the same formation; therefore, APIs will be the same or similar. The value of gas will not be affected due to different formations as BTUs are expected to be the same or similar

Gas Allocation:

Salado Draw 29 -

Gas will be allocated to Train 1 and Train 2 on a daily basis based on a combination of each Train's bulk gas measurement and flash gas measurement. Bulk gas for each train will be continuously measured utilizing orifice meters fitted with EFM flow computers installed downstream of each Train's two-phase

separator and each area's share of bulk gas will be allocated based on a percentage of total bulk gas metered. Flash gas for each train will be measured utilizing an orifice meter fitted with EFM flow computer installed downstream of each Train's heater treater.

•Salado Draw Train 1 bulk gas allocation meter on the Salado Draw 29 CTB Train 1 two-phase separator consists of a Total Flow EFM (SN 2300250211).

•Salado Draw Train 2 bulk gas allocation meter on the Salado Draw 29 CTB Train 2 two-phase separator consists of a Total Flow EFM (*SN TBD).

•Moose's Tooth 29-26-33 Fed Com #1H bulk gas allocation meter on the Moose's Tooth test separator consists of a Total Flow EFM (SN 150035020)

•Salado Draw Train 1 flash gas allocation meters on the Salado Draw 29 CTB Train 1 three-phase heated production vessel (SN 2300250210) and three-phase heater treater (SN 2300250212) each consist of a Total Flow EFM.

•Salado Draw Train 2 flash gas allocation meter on the Salado Draw 29 CTB Train 2 three-phase heated production vessel (SN TBD) and three-phase heater treater (SN TBD) each consist of a Total Flow EFM.

•Moose's Tooth 29-26-33 Fed Com #1H flash gas allocation meter on the Moose's Tooth heater treater consists of a Total Flow EFM (SN 2300250209)

Gas Lift:

Gas from Salado Draw 19 CTB and Salado Draw 29 CTB will be combined upstream of the Salado Draw 19 Compressor Station. Each CTB's gas will be continuously measured utilizing orifice meters fitted with EFM flow computers located at Salado Draw 19 CTB (SN 2300250229) and Salado Draw 29 CTB (SN 2300250228) prior to entering the Compressor Station suction. Gas will be utilized by the compressor station as needed for gas lift of wells in Sections 18, 19 and 29. Total gas lift volumes for each well will be measured through individual well gas lift orifice meters fitted with Total Flow EFM flow computers.

•Salado Draw 18-26-33 Fed Com #1H gas lift meter consists of a Total Flow EFM (SN 2300250221).

•Salado Draw 19-26-33 Fed Com #1H gas lift meter consists of a Total Flow EFM (SN 2300250223).

•Salado Draw 18-26-33 Fed Com #2H gas lift meter consists of a Total Flow EFM (SN 2300250222).

•Salado Draw 19-26-33 Fed Com #2H gas lift meter consists of a Total Flow EFM (SN 2300250224).

•Salado Draw 18-26-33 Fed #3H gas lift meter consists of a Total Flow EFM (SN 2300250205).

•Salado Draw 19-26-33 Fed #3H gas lift meter consists of a Total Flow EFM (SN 2300250206).

•Salado Draw 18-26-33 Fed #4H gas lift meter consists of a Total Flow EFM (SN 2300250208).

•Salado Draw 19-26-33 Fed #4H gas lift meter consists of a Total Flow EFM (SN 2300250207).

•Salado Draw 18-26-33 Fed #5H gas lift meter consists of a Total Flow EFM (*SN TBD).

•Salado Draw 19-26-33 Fed #5H gas lift meter consists of a Total Flow EFM (*SN TBD).
•Salado Draw 18-26-33 Fed #6H gas lift meter consists of a Total Flow EFM (*SN TBD).
•Salado Draw 19-26-33 Fed #6H gas lift meter consists of a Total Flow EFM (*SN TBD).
•Salado Draw 19-26-33 Fed #7H gas lift meter consists of a Total Flow EFM (*SN TBD).

•Salado Draw 29-26-33 Fed Com #1H gas lift meter consists of a Total Flow EFM (SN 2300250234).
•Salado Draw 29-26-33 Fed Com #2H gas lift meter consists of a Total Flow EFM (SN 2300250235).
•Salado Draw 29-26-33 Fed Com #3H gas lift meter consists of a Total Flow EFM (SN 2300250236).
•Salado Draw 29-26-33 Fed Com #4H gas lift meter consists of a Total Flow EFM (SN 2300250237).
•Salado Draw 29-26-33 Fed Com #5H gas lift meter consists of a Total Flow EFM (SN 2300250237).
•Salado Draw 29-26-33 Fed Com #5H gas lift meter consists of a Total Flow EFM (SN 2300250215).
•Salado Draw 29-26-33 Fed Com #6H gas lift meter consists of a Total Flow EFM (SN 2300250216).
•Salado Draw 29-26-33 Fed Com #7H gas lift meter consists of a Total Flow EFM (SN 2300250217).
•Salado Draw 29-26-33 Fed Com #8H gas lift meter consists of a Total Flow EFM (SN 2300250217).
•Salado Draw 29-26-33 Fed Com #8H gas lift meter consists of a Total Flow EFM (SN 2300250218).
•Moose's Tooth 29-26-33 Fed Com #1H gas lift meter consists of a Total Flow EFM (SN 2300250218).

Each Sales Point will have an orifice meter fitted with an EFM flow computer.

•Salado Draw 19 DBM Sales EFM (SN 3300250021)

•Salado Draw 29 DBM Sales EFM (SN 01605329)

•Enterprise Sales EFM (SN 5300250193)

•DCP Sales EFM (SN 3300250022)

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The total gas sales from these meters will be combined and allocation to the batteries will be conducted based on the following allocation methodology:

SO 1	9 Gas Allocation
Total Sales Gas =	SD 19 DBM Motor + SD 29 DBM Motor + Enterprise Meter + DCP Meter
Total Battery Gas 😑	SD 19 Battery Bulk Gas + SD 19 Fuel Gas + SD 29 Battery Bulk Gas + SD 29 Fuel Gas
Total Gas Lift -	Sum of all well gas lift meters + Compressor Fuel Gas
SD 19 Gas Lift =	Sum of all CTB 19 Gas Lift meters
SD 19 Train 1 Gas Lift =	5D 181H + 5D 182H + 5D 191H + 5D 192H
SD 19 Train 2 Gas Lift =	SD 183H + SD 184H + SD 185H + SD 186H+ SD 193H + SD 194H+ SD 195H + SD 196H + SD 197H + Porter Brown 1H
SD 19 Comm 1 Gas Lift =	SD 181H + 5D 182H
SD 19 Comm 2 Gas Lift =	SD 191H + SD 192H
SD 19 Train 1 Flash =	SD 19 T1 Oil %* SD 19 Flash Gas
SD 19 Comm 1 Flash 😑	SD 19 Comm 1 Oil% * SD 19 Train 1 Flash
SD 19 Comm 2 Flash -	SD 19 Comm 2 Oil% * SD 19 Train 2 Flash
SD 19 Train 2 Flash 🐭	SD 19 T2 0/1 %* SD 19 Flash Gas
5D 19 Train 1 Oil% -	5D 19 T1 Oil (5D19 Train 1 Oil + 5D19 Train 2 Oil)
	SD 19 Comm 1 Oil
SD 19 Comm 1 Oil% =	(SD19 Comm 1 Oil + SD19 Comm 2 Oil)
5D 19 Comm 2 Oil% -	5D 19 Comm 2 Oil
3019COM12002	(SD19 Comm 1 Oil + SD19 Comm 2 Oil)
SD 19 Train 2 Oif% =	5D 19 T2 Oil
Se 15 Mart Lonie -	(SD19 Train 1 Oil + SD19 Train 2 Oil)
SD 19 Produced Gas% =	(SD 19 Battery Gas - SD 19 Gas Lift)
20 12 MOONCEO 092% =	(Total Battery Gas - Total Gas Lift)

SD 19 Train 1 Produced Gas% - (SO 19 T1 Gas- SD 19 T1 Gas Lift + SD 19 Train 1 Flash)
SD 17 train 1 Produced Gas # - (SD19 Train 1 Gas + SD 19 Train 2 Gas + SD 19 Flash Gas - SD 19 Gas Lift)
(SD 19 Train 2 Gas- SD 19 Train 2 Gas Lift + SD 19 Train 2 Flash)
SD 19 Train 2 Produced Gas% = (SD19 Train 1 Gas + SD19 Train 2 Gas + SD19 Flash Gas - SD 19 Gas Lift)
(SD 19 C1 Gas - SD 19 C1 Gas Lift + SD 19 C1 Flash)
SD 19 Comm 1 Produced Gas % = (SD19 C1 Gas + SD (2 Gas + SD Train 1 Flash - SD Train 1 Gas Lift)
30 19 Commit 2 Produced Gas 26 - (\$D 19 C2 Gas - 5D 19 C2 Gas Lift + 5D19 C2 Flash)
SD19 COMMER PROVIDE BLAS A - (SD19 C1 Gas + SD19 C2 Gas + SD19 T1 Flash - SD Train 1 Gas Lift)
SD 19 Produced Gas = SD 19 Produced Gas % *(Total Sales Gas + Flared Gas)
SD 19 Train 1 Produced Gas = SD 19 Train 1 Produced Gas% * SD 19 Produced Gas

SD 19 Train 1 Produced Gas = SD 19 Train 1 Produced Gas% * SD 19 Produced Gas SD 19 Train 2 Produced Gas = SD 19 Train 2 Produced Gas% * SD 19 Produced Gas SD 19 Comm 1 Produced Gas = SD 19 Comm 1 Produced Gas% * SD 19 T1 Produced Gas SD 19 Comm 2 Produced Gas = SD 19 Comm 2 Produced Gas% * SD 19 T1 Produced Gas

SD 29 Gas Allocation
Total Sales Gas = SD 19 CTB + SD 29 CTB Sales Meters
SD 19 Battery Bulk Gas + SD 19 Fuel Gas + SD 29 Battery
Total Battery Gas = Bulk Gas + 5D 29 Fuel Gas
Total Gas Lift = Sum of all well gas lift meters + Compressor Fuel Gas
SD 29 Gas Lift = Sum of all CTB 29 Gas Lift meters
SD 29 Train 1 Gas Lift = SD 29-5H + SD 29-6H + SD 29-7H + SD 29-8H
SD 29 Train 2 Gas Lift = SD29-1H + SD29-2H + SD29-3H + SD29-4H
Mooses Tooth Gas Lift = Moose's Tooth 29-1H Gas Lift
SD 29 Train 1 Flash = SD 29 Train 1 HPS Gas + SD 29 Train 1 HT Gas
SD 29 Train 2 Flash = SD 29 Train 2 HPS Gas + SD 29 Train 2 HT Gas
Moose's Tooth Flash = Moose's Tooth Oil HT Gas
SD 29 Train 1 Oil% = <u>SD 29 T1 Oil</u> (SD29 Train 1 Oil + SD29 Train 2 Oil + Moose's Tooth Oil)
50 20 T 2 O/IFC
SD 29 Train 2 Oil% = <u>SD 29 T2 Oil</u> (SD29 Train 1 Oil + SD29 Train 2 Oil + Moose's Tooth Oil)
Moase's Tooth Oil% = 5D 19 Comm 2 Oil
(SD29 Train 1 Oil + SD29 Train 2 Oil + Moose's Tooth Oil)
SD 29 Produced Gas% = (SD 29 Battery Gas - SD 29 Gas Lift)
(Total Battery Gas - Total Gas Lift)
SD 29 Train 1 Produced Gasta
5D 29 Train 1 Produced Gash * (SD29 Train 1 Gas + SD 29 Train 2 Gas + Mooses Tooth Gas + SD 29 Flash Gas - SD 29 Gas Lift)
SD 29 Train 2 Produced Gas% = (SO 19 Train 2 Gas: SO 19 Train 2 Gas Lift + SO 19 Train 2 Flash)
(\$D29 Train 1 Gas + SD 29 Train 2 Gas + Mooses Tooth Gas + 5D 29 Flash Gas - 5D 29 Gas Lift)
Moose's Tooth Produced Gas % =(Mooses Tooth Gas - Mooses Tooth Gas Lift + Mooses Tooth Flash)
(SD29 Train 1 Gas + SD 29 Train 2 Gas + Mooses Teeth Gas + SD 29 Flash Gas - SD 29 Gas Lift)
SD 29 Produced Gas = SD 29 Produced Gas % * (Total Sales Gas+Flare Gas)
50 29 Train 1 Produced Gas = 50 29 Fran 1 Produced Gas% * 50 29 Produced Gas
SD 29 Train 2 Produced Gas = SD 29 Train 2 Produced Gas% * SD 29 Produced Gas
Moose's Tooth Produced Gas = Moose's Tooth Produced Gas% = 50.29 Produced Gas

Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed facility flow diagram and map which shows the lease boundaries, location of wells, and locations of the flow lines, facility, and gas sales meter. The commingling of this will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce the surface facility footprint and overall emissions.

Chevron U.S.A. Inc. understands the requested approval will not constitute the granting of any right-ofway or construction rights not granted by the lease instrument.

A central tank battery is located in the SESE portion of Sect 19 T26S, R33E, on federal lease NM27506 in Lea County, New Mexico. The production from the nine wells will be routed to the Salado Draw 29 Central Tank Battery. After separation and allocation measurement, the oil, gas, and water will go to separate oil tanks, common water tanks, and gas compression or gas CDP located at edge of facility pad in the SESE of T26S, RR32E Section 19.

All royalty and overriding interest owners will be notified. Chevron is the only working interest owner



Phune: (575) 393 <u>District II</u> 811 S. Firnt St., A Phone: (575) 748 <u>District III</u> 1000 Rio Brazos 1 Phone: (505) 334 <u>District IV</u> 1220 S. St. Franci	heb Dr., Hobbs, NM 88240 State of New Mexico) 393-6161 Fax: (575) 393-0770 Energy, Minerals & Natural Resources Department St., Arteria, NM 88210 OIL CONSERVATION DIVISION) 748-1283 Fax: (575) 748-9720 I220 South St. Francis Dr. axos Road, Arter, NM 87410 I220 South St. Francis Dr.) 334-6178 Fax: (505) 344-6170 Santa Fe, NM 87505 Francis Dr., Santa Fe, NM 87505 MAR 1 8 2015 VELL LOCATION AND ACREAGE DEDICATION PLAT 'API Number ² Pool Code					D 15	nit one c	Form C-102 sed August 1, 2011 copy to appropriate District Office ENDED REPORT		
r	API Nur	- L	WELL LOCA	TION AND	ACREAG	E DEDICA	TION PLA	<u>T</u>		
	30-025-4			955			G 06 9263319		PRING	
⁴ Proper	ny Code	100			roperty Name	110-025	0007203317	J		Well Number
	764			MOOSES TOO	•	ED COM				ін
'OGR	ID No.			*0	perator Name					Elevation
43	23			CHEVI	RON U.S.A. IN	IC.				3203'
				" Su	rface Locat	ion				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	Vest line	County
D	29	26 SOUTH	33 EAST, N.M.P.N	Л.	200'	NORTH	330'	WES	ST	LEA
			" Bottom	Hole Loca	tion If Diff	erent From S	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County
a	32	26 SOUTH	33 EAST, N.M.P.N	A.	1229'	SOÙTH	389'	WES	ST	LEA
¹² Dedicated A 200		nt or Infill	¹⁴ Consolidation Code	¹³ Order No.		5P-22		• ·		
No allowab division.	le will be	assigned to	this completion u	ntil all interes	ts have been	consolidated or				
	29 26 33 FE X= Y= LAT. 3 LONG. 10 X= Y= LAT. 3 LONG. 10	768,073 NAI 372,224 2,021213		347	X= Y= LAT. 3 LONG. 10 X= Y=	768,094 NAD83 371,731 2.019857	I hereby certify to the best of m orwas a vorkin the proposed b location pursue working intere	i that the inform y knowledge at g interest or unit ottom hole loca and to a contract st, or to a volum heretofore enter	nation contain net belief, and leaved minera stion or has a st with an own dary pooling a red by the divis - ML	FIFICATION we here in its true and complete that this organization either d interest in the hard including right to drill this well at this er of such a mineral or ugreement or a userpadary bion. <u>ULLO 2-9-</u> Date

FIRST TAKE POINT

365,873

365,930

LEA COUNTY, NM

32.003912

32.003786

103.601084

726,987 NAD 27

768,175 NAD83

X= Y= LAT. 1212 LONG. 1318 X= Y= LAT. 381 32 LONG. 103.601550

1 389

1335. 1229 Printed Name Cherreramurillo@chevron.com

E-mail Address

"SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the



.JUL 2 3 2015

ACTUAL BOTTOM HOLE LOCATION

365,768

365,824

32.003620

LONG. 103.601523

32.003495

103.601057

X=

Y≠

X= Y=

LAT.

1

;

:

LAT.

LONG

726,996 NAD 27

768,184 NAD83

Distinct 1 1625 N. Prencb Dr., Hobbs, SNLRR2 Phone (575) 193-6161 Fax: (375) T District II R11 S. Front St., Artesia, NMLR8210 Phone (575) 748-1283 Fax. (575) 74 District III 1000 Rice Drazers Rowit, Artesia, NMLR Phone (505) 334-6173 Fax. (505) 11 District IV 1220 S. St. Francis, Dr., Switz Le, NM. Phone (505) 476-3460 Fax. (505) 47	Energy, Mincrals & Natural Resource COBECCID S OIL CONSERVATION DIVISION 1220 South St. Francis Dr. OCT 27 2016 Santa Fc, NM 87505 RECEIVED					340	mit one c	Form C-102 ed August 1, 2011 opy to appropriate District Office ENDED REPORT	
		WELL LOCAT	ION AND	ACREAG	E DEDICA	TION PLA	Т		
30-025-42	629	97955	Code	WC-DZ	5, 406.	\$26331	βp.J	on 50	ung
Property Code				roperty Name			,	γ	Vell Number
214414				AW 29 26 33 H	ED COM			<u> </u>	IH
OGRID No				peretor Name				•	Elevation
HOP			CHI:VI	RON U.S.A. IN	<u>NC.</u>			<u> </u>	3213'
/ ·			" Sur	face Locat	lion			_	
UL or lating Section T	ownship	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	West line	('ounty
D 29 2	6 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	1283'	WI	ST	LEA
		¹ Bottom	Iole Loca	tion If Diff	crent From S	Surface			
Ut or lot no Section	Township	Runge	l ot ldn	Fect from the	North/South fine	Feet from the	East/	West line	County
F 32 2	6 SOUTH	33 EAST, N.M.P.M		280	SOUTH	385'	WI	EST	LEA
¹² Dedicated Acres ¹³ Joint 474.71	or Infill	14 Consolidation Code	"Order No R-140	345		525	*		



 \checkmark

District 1625 N. French D	District 1 1625 N. French Dr., Hobby, NN 88240 State of New Mexico									Form C-102	
Pilone, (\$75) 193-6161 Fax. (\$75) 393-0720 <u>District II</u> 813 S. Fine St., Antoxia, NM 88210 Phone, (\$75) 748-1283 Fax. (\$75) 748-9720 <u>District III</u> 1000 Rig. Rnzow, Read, Aztev, NM 87410 Phone (\$05) 134-6178 Fax. (\$05) 334-6170			Energy, Minerals & Natural Resolution OIL CONSERVATION DIVISION 1220 South St. Francis BET 27 2016 Santa Fc, NM 87505 RECEIVED					Sub	mit one o	ed August 1, 2011 copy to appropriate District Office ENDED REPORT	
Durrier IV 1220 S St Franch Phone. (505) 476-	•					RECEI	VED				
			WELL LOCAT					Т			
30-02	'API Num 25-4	1ber 2637	9795	Code 5	UC-D	25 ADG	SZU3		Bon	Daring	
Proper	ty Code			, b	roperty Name				, ,	Well Number Q	
1 214	5 149 14 SALADO DRAW 29 26 33 FED COM -								2H		
'9FB	ID No	1		*0	perator Name				* Elevation		
43	120			CHEVE	RON U.S.A. IN	IC.			3215'		
,				" Sur	face Locat	ion					
VI. or lat no	Section	Township	Range	Lot Ida	Fect from the	North/South line	Feet from the	East/	West line	County	
Ð	29	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	1308'	WE	est	LEA	
"Bottom Hole Location If Different From Surface											
UL, or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Eust/	West line	(ounty	
Е	32	26 SOUTH	1	and an an an and a second s	280'	SOUTH	.966'	WI	:SI	LEA	
¹² Dedicated A 474 7[ieres ¹¹ Join	nt or Infitt	¹⁴ Consolidation Code	" Oder No R - 14Ĺ	069 ³⁵³	5	1016'				



Distria 1 1625 N. French D.I. Distria II. Nill S. First St., At Phone: (575) 748- Distria III. 1000 Ria Renzon R Phone: (505) 334 I Distria IV. (220 S.S. Francos Plune: (505) 476-	A161 Fax nonia, NM 1283 Fax load, Am 6178 Fax Dr., San	x: (575) # RR210 :: (575) ec, NM :: (505) stu Fc, 5	373-0720 745-9720 87410 334-6170 4%1 87503	Energ	gy, Mi OII	incrals & 1 CONSEI 1220 Sou	of New Me Natural Re RVATION ath St. Fran Fe, NM 87	sources Dep DIVISION ncis Dr.	OCT 272	nic		Form C-16 sed August 1, 201 copy to appropria District Offic ENDED REPOR	11 te
				WELL LC	DCAT	ION AND	ACREAG	E DEDICA'	TION PLA	Т			
30-0.	'API 25-	Num 4	21038	97	95	Code 5	we;oz	5. G. Ub	S2633	SIGP	BOR	SOFINA	
Property Code / Property Name									1.0.1	Well Rumber] .		
2/1	$\frac{19}{}$	14			5	SALADO DRAW 29 26 33 FED COM 3H							
'9f"	UNº.	1.			Operator Name * Elevation								
4	X	2										3215'	
						" Sur	face Locat	ion					
UL or lot no	Sec	tion	Township	Range		Lot Idn	Feet from the	North/South line	Feet from the	Faso	West fine	County	
с	29)	26 SOUTH	33 EAST, N	м.р.м.		200'	NORTH	1333'	WI	2 S T	LEA	ľ
				' Bo	ttom I	Hole Locat	ion If Diff	erent From S	Surface				
UL or lot no	Sec	tion	Township	Калде		Lui Idn	Feet from the	North/South line	Fect from the	East	West line	County	1
F	F 32 26 SOUTH 33 EAST, N.M.P.M. 280 SOUTH				1675	WI	:SI	LEA					
12 Dedicated A	eres	, joiu	t or Infill	" Consolidation	Code	" Order No	479		1755	1			
474.71						K-1	4069						



District 1 1635 N. French Dr., Hohbs, NM 88240 Phone: (575) 393-6161 First (555) 394-0728 <u>District II</u> 811 S. First St., Arteria, NM 88210 Phone: (575) 748-1283 First (575) 748-9720 <u>District III</u> 1000 Ris Reszos Rusal, Actee, NM 87410 Phone (505) 334-6178 Fuz (504) 334-6176 <u>District IN</u> 1220 S. S. Francus Dr., Sunta Fe, NA187505 Phone: (505) 476-3460 Fuz (505) 476-3462	OIL	nerals & 1 CONSEI 1220 Sou	of New Me Natural Re RVATION 1th St. Fran Fe, NM 8'	sources DE DIVISION ncis Dr. 00	CEIVED		mit one o	Form C-102 sed August I, 2011 copy to appropriate District Office ENDED REPORT	
	WELL LOCATI	ON AND	ACREAG	E DEDICA	TION PLA	ſ			
30-025-42103	9 979	55	WC-D	25, GO	10 S26	3319	PiBa	UE SPEING	
Property Code			mperty Name	10.001				Well Number	
OGRID No	3		AW 29 26 33 F	EDCOM .	/			H -	
4323		CHEVRON U.S.A. INC.					3216'		
		" Sur	face Locat	іоп					
UL or lot no Section Towns	up Runge	Loi Idn	Feel from the	North/South line	Feet from the	Eası/	West line	County	
C 29 26 SO	JIH 33 EAST, N.M.P.M.		200'	NORTH	1358'	WE	est	LEA	
· · · · · · · · · · · · · · · · · · ·	" Bottom F	lole Loca	tion If Diff	erent From S	Surface				
UL or lot no Section Town	ship Runge	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
F 32 26 SO	UTH 33 EAST, N M P.M.		280	SOUTH	3287	wr	ST	LEA	
¹³ Dedicated Acres ¹³ Joint or Inf 474.71	II I' Consolidation Lod 11	R-140	069383		2317				



<u>Instruct</u> 1625 N. French D Phone: (575) 393 <u>District II</u> 811 5. First St, A Phone: (575) 748- <u>District III</u> 1000 Rio Braros I Phone: (505) 334- <u>District IV</u> 1220 S. St. Franci Phone: (505) 476-	-6161 Fuer: (57) Intenia, NM 8821 -1283 Fuer: (575 Road, Aztec, NA -6178 Fae: (505) in Dr., Sumto Fic,	5) 393-0720 0) 748-9720 4 874 10) 334-61 70 NM 87505		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-102 Revised August 1, 2015 Submit one copy to appropriate District Office		
			WELL LOCAT	ION AND	ACREAG	E DEDICA	TION PLA	Т				
	'API Num	nber	'Pool	Code	1		⁾ Pool Ne	пс				
30-025	-42440		979	97955 WC-025 G 06 9263319P;1					BONE SPRING			
4 Proper	rty Code	T		۶P	roperty Name				* Well Number			
3141	94		:	SALADO DR	AW 29 26 33 F	ED COM			SH			
⁷ OGR	ID No			•0	perator Name				* Elevation			
43	23			CHEVE	RON U.S.A. IN	IC.			3247'			
			**************************************	" Sur	face Locat	ion						
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feel from the	East/	West line	County		
В	29	26 SOUTH	33 EAST, N.M.P.M	,	136'	NORTH	1457'	EA	sr	LEA		
			" Bottom	Hole Loca	tion If Diff	erent From S	Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West lune	County		
G	32	26 SOUTH	33 EAST, N.M.P.M	,	280'	SOUTH	2312'	EA	ST	LEA		
12 Dedicated A	cres ¹³ Join	nt or Infill	14 Consolidation Code	¹³ Order No								
474.85	474 85											



MAY 0 6 2016

District 1 1625 N French Dr., Hobbs, NM 83240 Phone (\$75) 393-6161 Fax (\$75) 393-0720 District II B11 S First St., Anexia, NM AR210 Phone: (575) 748-1283 Fin. (575) 748-9720 District IV 1220 S. St, Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fc, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT											
ſ	API Nur	ber	Pool (Code	ode ³ Pool Name						
30-025-	42441		9795	55	WC-025 G 06 9263319P;BONE SPRING						
1 Рторег	ty Code	1		, b	roperty Name	- <u> </u>		1	4 .	Well Number	
314194	Ļ		S	ALADO DR	AW 29 26 33 F	ED COM			6H		
OGR	ID No	-		٥۴	perator Name					⁹ Elevation	
43	23			CHEVE	RON U.S.A. IN	IC.			3247'		
	* Surface Location										
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County	
В	29	26 SOUTH	33 EAST, N.M.P.M.		136'	NORTH	1432'	EAST		LF.A	
	"Bottom Hole Location If Different From Surface										
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	Vest line	County	
G	32	26 SOUTH	33 EAST, N.M.P.M.	EAST, N.M.P.M. 280 SOUTH 1651' EAST			LEA				
12 Dedicated A	¹² Dedicated Acres ¹³ Joint or Infill ¹⁴ Consolidation Code ¹³ Order No.										
474.85											

		1	
* SALADO DRAW 29 26 33 FED COM HO. 64 WELL X= 730,410 NAD 27 Y= 372,254	A Proposed First Take Point 330' FNL, 1652' FEL C	1432' D 3 45'1236'W	¹¹ OPERATOR CERTIFICATION I hereby certify that the information contained hereon is true and complete to the best of my boundedge and belief, and has this organization either orms a working interest or unleased mineral interest in the land including the proposed between hole location or here a right in drill the well at the
LAT. 32.021261 LONG. 103.569699 X= 771,598 NAD83 Y= 372,311 LAT. 32.021386 LONG. 103.590365	29	292.68	be calling pursuant to a construct with an annar of such a submitted or working interest, or in a valuation paniling agreement or a computery posting order herecefter calend by the above. Candy Hennel-Minellow 55771
ELEVATION +3247" NAVD 88		Proposed Producing Interval 8 00°26°2/*E 7,218.06° 4 14.85 Acres Boundary 474.85 Acres	Cindy Herrera-Murilko Printed Name cherreramurilko@chevron.com
PROPOSED BOTTOM HOLE (OCATION X= 730,248 Y= 384,841 LAT. 32,000887 LONG. 103,590588 X= 771,435		Propose 8 00 Entarged	
Y= 384,698 LAT. 32.001012 LONG. 103.591053	Proposed Last Take Point 330' FSL, 1651' FEL LEA COUNTY, NM E	330' 1651'	made by me or under my supervised, and that the same is true and correct to the best of supervised 02:20:2015 Date of Savey
CORNER COORDINATES TABLE (NAD 27) A - Y=372382.09, X=729197.59 B - Y=372390.91, X=730619.68 C - Y=371082.70, X=729207.78	LOVING COUNTY, TX	1	Signature and Scal of Protections Street
D - Y=371072.13, X=730529.72 E - Y=364553.99, X=729259.12 F - Y=364563.17, X=730579.96			Z3006 Certificase Number
District 1625 N.

Phone: District 811 S F

Phone:

Dustrict 1000 Ri Phone:

District 1220 S. Phone:

[French Dr., Hobbs, VM A8240	State of Ne	w Mexico	
(575) 393-6161 Fax, (575) 393-077 <u>II</u> First St., Artearia, NM 89210 (575) 748-1283 Fax, (575) 748-972	OIL CONSERVA	•	Subm
111 o Brazon Road, Azicc, NM 87410 (505) 334-6178 Part (505) 334-617	1220 South St		Ň
(503) 334-8178 File (503) 334-817 <u>D'</u> St. Francis Dr., Santa Fe, NM 8750 (505) 476-3460 Fas. (505) 476-346	Santa i C, i	NM 87505	2
	WELL LOCATION AND ACE	EAGE DEDICATION PLAT	
API Number	Pool Code	Pool Name	
30-025-42442	97955	WC-025 G 06 9263319P;B	ONE SP
* Property Code	³ Property	Name	T
			1

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

			WEEE BOOM						
	API Nur		' Pool	Code			³ Pool Nar	DE	
30-02	5-42442		9795	97955 WC-025 G 06 9263319P;BONE SPRING					
4 Proper	ny Code			3 P	roperty Name				Well Number
31419	94		SALADO DRAW 29 26 33 FED COM						7H
'OGR	ID No		* Operator Name						* Elevation
43	23		CHEVRON U.S.A. INC.						3247'
				" Sur	face Locat	ion			
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	29	26 SOUTH	33 EAST, N.M.P.M.		136'	NORTH	1407'	EAST	LEA
			" Bottom H	Hole Local	tion If Diff	erent From S	Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
н	32	26 SOUTH	33 EAST, N.M.P.M.		280'	SOUTH	991'	EAST	LEA
12 Dedicated A	cres "Joi	nt or LaGill	¹⁴ Consolidation Code	'Order No					
474.85									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



0X

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						`		Нов	BS (OCD	I
Diarder 1 1633 N. Frensh Dr., Poess (1973) 193-61 Littern II. Bill S. Fiers St., Area Phones (1973) 194-17 Dialset Hill 1000 Rile Datates Rea Phones (2073) 334-61 Director IV 1220 S. S. Francisk I. Phones (503) 476-34	6) Fax: [373] da, NH B230 A) Fax: (575) d, Axiar, Md 74 Fax: (505)) N., Sonia Fa, I	383.0720 948.4770 87410 334.6170 194 87505	0	L	ierals & I CONSEI 1220 Son Santa	RVATION 1th St. Fran Fe, NM 87	ources Depa DIVISION Icis Dr. 2505	REC	EIŸ	ED	Form C-102 ed August 1, 2011 opy to appropriate District Office ENDED REPORT
30-0:	- 4MI NUT	244	WELL LOCA	-		T	E DEDICAT	Post No	*****	: Bo	NESPRE
3141	921			S.A		Superty Name AW 29 26 33 F	ED COM				Well Number 8H
11 2 OGRI	7 No.				. ^0	parator Name				1	Blevetion
432	<u> </u>			_		ION U.S.A. IN				ļ	3246'
F		-				face Locat	OD North/South line	Carl Carry day	No.	Westline	County
UL or lot no.		Township	Range 33 EAST, N.M.P.M		Loi Ida	136'	NORTH	Foo: Eruna the 1382'	EA		LEA
н	29	26 SOUTH	the second se	_			stent From S	the second se	24		LEA
UL or lot no.	Section	Tewnship	the second s	H		Feet from the	North/South line	Feet from the	Rest	West line	County
H		26 SOUTH	Range 33 FAST, N.M.P.N		Loilda	280'	SOUTH	1382'		ST	LEA
" Ordicated An		at or Infill	¹⁴ Curvelidation Code		Order No.	480	30017	1302	EA	<u>, , , , , , , , , , , , , , , , , , , </u>	
232.4	u i		Constitutentian Class		2136) M8. 1						

No allowable will be assigned to this completion unit all interests have been consolidated or a non-standard unit has been approved by the division.

14	3906		ă C	"OPERATOR CERTIFICATION I bereity remety that the information constant i have not complete to the bar of my iteratively and brief, and feel this preschame infor-
X= 730,450 NAD 27 V= 372,254 LAT, 32,021251			EL .	è unit u marking industri ur colonie of autori al ference in the local includes; the proposed homan inde location or has a right is that during its that
LONG, 103.589737 X= 771,648 NAD83			508.	िक्साला हान्स्वाचा १२ १ स्वर्गक्ता भागे का कल्पल वी इस्ते म्याजनी क भागरित्यु सहिलादी का इत्य न्यांनालम् इन्यांनायु बुहत्त्वनाएं अय्य स्वरूप्ति स्वरू
y= (372,311 LAT. 32,02,1386 LONG, 103,590204		-29	1922"5	indeterment Minello 2-17-16
ELEVATION -3240 KAVD M			X.O.C.BV'L	inde Herrera Murillo
PROPOSED NOTION HOLE LOCATION X= 731,541 NAD 27 Y= 384,850 LAT: 32,15,0687				Lindy Herrera Murillo 2-17-16 Lindy Herrera Murillo Cherrera murillo echevrorom
LONG. 103,586408 X= 772,732 NA383 Y= 364,807 LAT, 32,001012 LONG. 103,586673			G	"SURVEY OR CERTIFICATION I hereby carlify that the well location shown on this plat was plotted from field nates of actual surveys
CORNER COORDINATES TABLE (NAD 27) A . Y=372382.00, X=729107.59		32	355	mude by me or under my supervision, and that the same is true and correct free properties.
C - Y=372399.73, X=731841,78 L) - Y=371052.70, X=728207.78 E - Y=371072.13, X=730529.72	OVING COUNTY, TX	na l e <u>is</u>	280.	Date of Survey Signmen that Seal of Sectors for 5078
F - Y=367115.79, X=733659.81 G - Y=367127.94, X=731881.26 H - Y=364563.17, X=730579.96 I - Y=364572.35, X=731900.79				Signate that Seal of the transfer (5078). So
				KEIS078

ØX

Received by OCD: 6/18/2024 3:56:52 PM

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Discretified Bills First St., Artesta, NM 88210 Phone (575) 748-1283 Fax (575) 748 9720 District III 1000 Rio Brazos Road, Artec, NM 87410 Phone (505) 314-6178 Fax (505) 334-6170 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505 Phone (505) 476-3460 Fax (505) 476-3462 WELL LOC				 Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 CATION AND ACREAGE DEDICATION PLAT 						Revised August 1, 20 Submit one copy to appropri District Off AMENDED REPOR	
30-02	5-43	2108	9809-	1	WODZE	5609 Si	' Pool Nar 26332	<u>,76</u>	uppe	K Fland 'ell Number	
* Propert	y Cour				29 FED COM	P8			~	9H	
'OGRI 47	DNO 23				perator Name RON U.S.A. IN	C.			•	Elevation 3252'	
				" Sur	face Locat	ion			L		
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Esst	West line	County	
В	29	26 SOUTH	33 EAST, N.M.P.M.		115'	NORTH	1682	EA	.ST	LEA	
			" Bottom He	ole Locat	tion If Diff	erent From S	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Easu	West line	County	
G	32	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	1 590'	EA	ST	LEA	



852-50749 State of New Mexico Form C-102 1625 N French Dr Hobbs NM \$8240 Revised August 1, 2011 Phone (575) 393 6161 Fax (575) 393 0720 Energy, Minerals & Natural Resources Department District II Submit one copy to appropriate \$11 S First St , Artesia, NM \$8210 **OIL CONSERVATION DIVISION** Phone (575) 748-1283 Fax (575) 748-972 District Office District [1] 1220 South St. Francis Dr. 1000 Rio Br azos Road, Aztec, NM \$7410 Phone (505) 334-6176 Fax (505) 334-6170 AMENDED REPORT Santa Fe, NM 87505 District (V 1220 S St Francis Dr., Sania Fe, NM 87505 Phone (505) 476-3460 Fax (505) 476-3462 WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code Pool Name API Numbe upper Da WOL Property Code Property Name Well Number SD EA 29 FED COM P8 10H Operator Name OGRID NO Elevation CHEVRON U.S.A. INC. 3250' " Surface Location Feet from the North/South line Feet from the East/West line UL or lat no Township Range Lot Idn Section County NORTH в 29 26 SOUTH 33 EAST, N.M.P.M. 115 1657 EAST LEA " Bottom Hole Location If Different From Surface Lot Idn Feet from the North South I ne Feet from the UL or lot no Section Township Range East/West line County 180' SOUTH 1170 н 32 26 SOUTH 33 EAST, N.M.P.M. EAST LEA ¹ Dedicated Acres " Joint or Infill Consolidation Code ³ Order No 41

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



857-50841

 District |

 1623 N French Dr., Hobbs, NM 88240

 Phone (375) 393-6161 Fax (375) 393 0720

 District ||

 811 S Frist St., Artexia, NM 88210

 Phone (575) 748-720

 District ||

 1000 Ruo Brazos Road, Artex, NM 87410

 Phone (505) 314 6178 Fax (505) 334-6170

 District ||

 1020 Ris Francis Dr., Santa Fe, NM 87505

Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

			WELL LOCAT	ION AND	ACREAG	E DEDICAT	TION PLA	T	1	
30-02	J-Y	ber 327D	9800	Code 17	wer	25609S	Pool Nu		uppe Wol	ICAMO
⁴ Proper	ty Code			5 Pi	roperty Name			,		Well Number
			SD EA 29 FED COM P8							11H
POGR	ID No	Operator Name '						* Elevation		
43	4323 CHEVRON U.S.A. INC.								3247'	
	" Surface Location									
UL or lat no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County
В	29	26 SOUTH	33 EAST, N.M.P.M.		115'	NORTH	1632'	EA	ST	LEA
			" Bottom I	Hole Locat	tion If Diff	erent From S	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Fect from the	Fast/	West line	County
H	32	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	750'	EA	ST	LEA
"Dedicyter	cres ¹³ Joi	nt or Infill	¹⁴ Consolidation Code	15 Order No.						
231.4	4									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



852 508 44 EC#373371

District 1 1625 N. French Dr., Hobbs NM 88240 Phone (575) 393-6161 Fax (575) 393-0720 District 11 811 S. First Si, Artesia, NM 88210 Phone (575) 748-1283 Fax (575) 748-9720 District 11 1000 Rio Brazos Road, Artec, NM 87410 Phone (505) 334-6178 Fax (505) 334 6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone (505) 476-3460 Fax (505) 476-3442 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

			WELL LOCATIO	ON AND	ACREAG	E DEDICAT	TION PLA	Г		``
30-02	'API Num 25-2	132.1	1 9809	ode 7	WCOZ	56095	26332	27G,	WD	LECAMP
* Proper	*Property Code *Property Name)	• •	Well Number
	SD EA 29 FED COM P8									12H
'OGR	OGRUP No. 20									Elevation
4	4323 CHEVRON U.S.A. INC.								3247'	
" Surface Location										
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	West line	County
В	29	26 SOUTH	33 EAST, N.M.P.M.		115'	NORTH	1607'	EA	ST	LEA
			" Bottom H	ole Locat	ion If Diff	erent From S	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	West line	County
н	32	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	330'	EA	ST	LEA
12 Dedicated A 231.4	eres ¹³ Joir	nt or Infill	14 Consolidation Code 15	Order No						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





Released to Imaging: 8/9/2024 11:03:47 AM

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APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON CENTRAL TANK BATTERY

Run Date:	07/13/20	115	BUREAU C	IENT OF THE INTERIOR OF LAND MANAGEMENT SE RECORDATION Serial Register Page	Run	Time: 02:081 Pagetiof	
	-		30USC1B1 ET SE	Total Acr		Serial Number	
Case Type 3 Commodity		046 L9 041 & 0		160.00	HQ N	MNM 125653	
Case Disposi	ition: AU	THORE	ΈD				
				Serial Number:	NMNM	- 125653	
Name & Add	dress				Int	Rel	% interest
CHEVRON US	A INC		1400 SMITH ST	HOUSTON TX 770027327	OP	RATING RIGHTS	0.000000000
CHEVRON US	A INC		1400 SMITH ST	HOUSTON TX 770027327	1E2	SEE	100.000000000
				Serial Number: N	MNM	125653	
MerTwp Rng S	Sec ST	fyp St	Ir Suff Subdivision	District/Field Office	County	Mgmt Age	
	E 029 AL	0	SE	CARISSAD FIELD OFFICE	LEA	BLIBEALL C	F LAND MGMT

			Serial Numbe	r: NMNM 125653
Act Date	Code	Action	Action Remark	Pending Office
09/03/2010	367	CASE ESTABLISHED	201010826;	
10/05/2010	299	PROTEST FILED	MILDEARTH CUARD	
10/20/2010	143	BONUS BID PAYNENT RECD	\$320.00;	
10/28/2010	191	SALE HPLE		
10/20/2010	267	BID RECEIVED	\$576000.00;	
10/29/2010	143	BONUS BID PAYMENT RECD	\$575680.00;	
12/06/2010	298	PROTEST DISMISSED	MILDEARTH GUARD	
12/16/2010	237	LEASE ISSUED		
12/16/2010	974	AUTOMATED RECORD VERIF	rato/ rayo	
01/01/2011	496	FUND CODE	05;145803	
01/01/2011	530	ELTY RATE - 12 1/20		
01/01/2011	868	EFFECTIVE DATE		
04/04/2012	140	AECN FILED	COMERLES/EDG REEOU;1	
07/19/2012	139	Acon Approved	EFF 85/01/12;	
07/19/2012	974	AUTOMATED RECORD VERIF	LR	
04/14/2014	932	TRP OPER RCTS FILED	EOG RESOU/CREVRON U;1	
06/06/2014	933	TRF OFER RCTS APPROVED	EFF 05/01/14;	
06/06/2014	974	AUTOMATED REDUKD VERIF	ANDS	
04/07/2015	140	ASCN FILED	EOG RESOU/CHEVRON U/1	
05/26/2015	139	ASCN APPROVED	EFF 65/01/15;	
05/26/2015	974	AUTOMATED RECORD VERIF	180	
12/31/2020	763	errippe		
ina Mr	Pama		Serial Numbe	r: NMNM 125653

Remarks
STIPULATIONS ATTACHED TO LEASE
NM-11-LN SPECIAL CULTURAL RESOURCE
5ENM-5-22 PRAIRIE CHICKENS
RENTAL PAID TO OWAR FROM \$1/01/11 THEN 12/31/12
RENTAL PAID 01/01/2014 FER ONER

NO WARRANTY IS MADE BY BUM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BUM

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON CENTRAL TANK BATTERY

		BUREAU OF	NT OF THE INTERIOR LAND MANAGEMENT RECORDATION		Run Time: I	02:06 PM Page 1 of 2
Run Date: 07	/13/2015	(MASS) S	erial Register Page			
01 02-25-1920;04	ISTATO	437;30USC226	Tota	Acres	Serial N	lumber
Case Type 311 Commodity 459		G LSE NONCOMP PUB LAND L & GAS	1,5	17.740	NMNM	- 027506
Case Dispositio	n: AUTH	ORIZED				
			Serial Num	har NH	IM 02750	16
Name & Addres	is		Jena Hui	DATES . FURIE	Int Rel	% intere
CHEVRON USA IN		PO BOX 1635	HOUSTON TX 77251	provide la	LESSEE	100.00008000
MacTue Rea Fee	67 -1	5Nr Suff Subdivision	Serial Numb District/Field Office			
MerTwp Rng Sec 23 02605 0330E 01	ALIO	W2E2.E2W2:	CARLSBAD FIELD OFFICE	Cour LEA	ny	Mgmt Agency BUREAU OF LAND MGMT
23 02605 033DE 01		1.3.4:	CARLSBAD FIELD OFFICE	LEA		BUREAU OF LAND MGMT
23 02605 0330E 01	9 ALIO	E2.E2W2:	CARLSBAD FIELD OFFICE	LEA		BUREAU OF LAND MGALT
23 02605 0330E 01	9 LOTS	1,2,3;	CARLSBAD FIELD OFFICE	LEA		BUREAU OF LAND MGMT
23 02605 0330E 02		N2,SW;	CARLSBAD FIELD OFFICE	LEA		BUREAU OF LAND MGMT
Relinquished/Wi	thdrawn	Lands	Serial Numb	er: NMNN	4 027506	i
23 02605 0330E 720	FF	ALL, ASGN:	CARLSBAD FIELD OFFICE	LEA		BUREAU OF LAND MGA
			Serial Numb	er: NMNN	4 0 27506	;
Act Date	Code	Action	Action Remark	Pendi	ng Office	
08/31/1948	387	CASE ESTABLISHED				
09/01/1948	496	FUND CODE	05,145003			
09/01/1948	530	HLTY RATE - 12 1/21				
09/01/1948	868	EFFECTIVE DATE				
11/01/1973	209	CASE CREATED BY SECR	CUT OF NMLCO65880A;			
11/01/1973	€48	EXT BY PROD ON ASSOC LSE	NMLC065880A;			
08/12/1983	932	TRF OFER RGTS FILED				
06/13/1983	933	TRF OPER RGTS APPROVED	[1]EFP 12/01/80;			
06/13/1983	933	TEF OFER EGTS AFPROVED	(2)EFF 12/01/80;			
08/16/1983	532	TEF ODER ECTS FILED				
07/17/1984	500	GEOGRAPHIC NAME	EL MAR/SALDADO DRAM;			
07/17/1984	510	EMA CLASSIFIED				
08/15/1984	111	RENTAL RECEIVED	\$0;84~85			
08/31/1984	315	RENTAL RATE DET/ADJ	\$2.00;			
02/27/1985	932	TRF OPER RCTS FILED				
06/17/1985	111	RENTAL RECEIVED	\$0;85-86			
06/25/1985	932	TRF OPER RCTS FILED				
D8/26/1985	932	TRF OPER RGTS FILED				
07/15/1986	817	MEDIEN RECONNIZED	CHEVECON USA/CULF OIL			
07/15/1986	940	NAME CHANCE RECOONIZED	CULF OIL/CHEVRON UEA			
DB/15/1986	933	TRF OFER RETE AFFROVED	EFF 03/01/85;			
DB/15/1986	933	TEF OFER BUTE APPROVED	EFF 07/01/85;			
08/15/1986	933	TRF OFER RCTS APPROVED	EFF 09/01/65;			
08/25/1986	111	CENTAL RECEIVED	\$0;86-87			
08/29/1986	963	CASE MICROPILMED/SCANNED	CNUM 558,771 CLO	-		
11/03/1986	932	TRF OFER RGTS FILED	888 13/24/64			
02/04/1987	533	TRF OFER BOTE APPROVED	EFF 12/01/86;			
D8/17/1987 D1/20/1988	111	RENTAL RECEIVED	\$4316.00;1¥R/87-88			
	974	AUTOMATED EBOORD VERIF	AT/JI	-		
08/15/1986 09/15/1988	111 974	RENTAL RECEIVED AUTOMATED RECORD VERIF	\$4316.00;1¥E/88-89 RAG			

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DATA FOR PURPOSES NOT INTENDED BY BLM

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON CENTRAL TANK BATTERY

		BUREAU OF	NT OF THE INTERIOR LAND MANAGEMENT RECORDATION	Run Time: 02:06 PM Page 2 of 2
Run Date:	07/13/2015	(MASS) S	erial Register Page	
08/17/1989	111	RENTAL RECEIVED	\$4316.00;1TR/89-90	
DB/17/1990	111	RENTAL RECEIVED	\$2158.00;24/44013853	
06/20/1991	111	RENTAL RECEIVED	\$2158.00;24/23306	
DE/05/1992	574	AUTOMATED RECORD VERIF	ad / te d	
10/08/1992	140	ASCN FILED	CHEVRON/APACHE	
08/27/1993	111	RENTAL RECEIVED	\$2158.00;21/44035415	
12/07/1993	570	CASE SECREGATED BY ADDN	INTO NEWN91191;	
12/07/1993	974	AUTOMATED RECORD VEELP	CM/ SRD	
12/20/1993	600	RECORDS NOTED		
OB/10/1994	113	RENTAL RECEIVED	\$1516.00;21/00000002	
08/11/1995	084	RENTAL RECEIVED BY CONRE	\$1518.00;21/00000005	
08/09/1996	084	RENTAL RECEIVED BY ONER	\$3036.00;21/00000007	
04/02/1997	532	TRF OFFE RCTS FILED	AMOCO/ALTURA ENERCY	
04/17/1997	558	TEF OPER RCTS RET UNAPPU	AMOOO/ALTUEA ENERGY	
04/17/1997	974	AUTOMATED RECORD VERIF	JEW	
DE/11/1997	084	RENTAL RECEIVED BY ONER	\$3035.00;21/00000009	
DB/14/1998	684	RENTAL RECEIVED BY CORR	\$3036.00;21/000045011	
08/12/1999	094	RENTAL RECEIVED BY ONER	\$3,036.00;21/88800000	
OB/07/2000	084	RENTAL RECEIVED BY OWER	\$3036;21/450149	
08/13/2001	084	RENTAL RECEIVED BY ONER	\$3036;21/450168	
03/05/2013	899	TRP OF ORE FILED	1	
03/05/2013	899	TEF OF ORR FILED	2	
03/05/2013	899	TEF OF OWR FILED	3	
03/05/2013	899	TRF OF ORR FILED	4	
03/05/2013	899	TEF OF GRE FILED	5	
03/05/2013	899	TEF OF ORE FILED	6	
03/18/2013	643	PRODUCTION DETERMINATION	/1/	
03/18/2013	650	HELD BY FROD - ACTUAL	/1/#1H;	
05/08/2013	658	MEMO OF 1ST PROS-ACTUAL	/1/	
05/24/2013	899	TEF OF ORE FILED	1	
05/24/2013	899	TRF OF ORR FILED	2	
05/24/2013	899	TEF OF ORE FILED	з	
06/18/2013	899	TEP OF ORE FILED	1	
06/27/2013	899	TEF OF ORE FILED	l	
05/07/2014	899	TRF OF ORE FILED	1	
05/07/2014	899	TRF OF ORE FILED	2	
05/09/2014	899	TRF OF ORR FILED	1	
05/09/2014	899	TRF OF ORR FILED	2	
05/09/2014	899	TRF OF ORR FILED	3	
05/29/2014	899	TEF OF ORE FILED	1	
05/29/2014	899	TEF OF ONE FILED	2	
03/01/2015	246	LEASE COMMITTED TO CA	1011/1213 4 673 ;	
03/11/2015	650	HELD BY FEOD - ACTUAL	/1/	
03/11/2015	658	MEMO OF 15T PROD-ACTUAL	/1/1200M134673;	
06/18/2015	643	PRODUCTION DETERMINATION	/1/	
Line Nr	Remar	ks	Serial Number: N	IMNM 027506

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON CENTRAL TANK BATTERY



Shalyce Holmes Land Representative Mid-Continent Business Unit North American Exploration and Production Co., a division of Chevron U.S.A. Inc. 15 Smith Road Midland, Texas. 79705 Tel 432-687-7348 Fax 432-587-7558 SLHolmes@chevron.com

May 23, 2017

CERTIFIED MAIL -- 7014 2120 0001 4561 0361

Interest OwnersShalyce Holmes Land Representative

RE: Request for Commingling & Off-Lease Measurement See List of Wells Attached Sec. 29 & 32,T26S-R33E Pool97955 – Wildcat; Bone Spring Pool 90897 – Upper Wolfcamp; WC-025 G-09 S263327G Lea County, New Mexico

Dear Sir/Madam:

This letter is to advise you that Chevron U.S.A. Inc. is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval to commingle production from the attached list of wells and for Off-Lease Gas Measurement, Sales & Storage at a common Central Tank Battery.

A copy of our application to the Division is attached for reference.

Any objections or requests that a hearing should be held regarding this application must be submitted to the NMOCD Sante Fe office within 20 days from the date of this letter.

Please feel free to contact the undersigned at 713-372-6051 should you have any questions or require any additiona

Sincerely Shalyce Holmes

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON CENTRAL TANK BATTERY

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse 	A Signature X LAND & Hibberth Agent
 so that we can return the card to you. Attach this card to the back of the malipiece, or on the front if space permits. 	B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1? If YES, enter delivery address below: If No
Edna Brown Hibbits 2101 Oklahoma Dr.	
Midland, Texas 79705	3. Service Type Certified Mall Registered Insured Mall C.O.D.
	4. Restricted Delivery? (Extra Fee)
Article Number 7014 (Transfer from service label)	2120 0001 4561 0347
S Form 3811, February 2004 Domestic R	eturn Receipt 102595-02-M-154

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON CENTRAL TANK BATTERY

WELL LIST

Well Name	API	Pool Code
Mooses Tooth 29 26 33 Fed Com IH	30-025-42 I6S	Pool97955-Wildcat; Bone Spring
Salado Draw 29 26 33 Fed Com IH	30-025-42629	Pool 97955-Wildcat; Bone Soring
Salado Draw 29 26 33 Fed Com 2H	30-025-42637	Pool97955-Wildcat; Bone Spring
Salado Draw 29 26 33 Fed Com 3H	30-025-42638	Pool97955-Wildcat; Bone Spring
Salado Draw 29 26 33 Fed Com 4H	30-025-42639	Pool 97955-Wildcat; Bone Soring
Salado Draw 29 26 33 Fed Com 5H	30-025-42440	Pool97955-Wildcat; Bone Spring
Salado Draw 29 26 33 Fed Com 6H	30-025-42441	Pool 97955-Wildcat; Bone Spring
Salado Draw 29 26 33 Fed Com 7H	30-025-42442	Pool97955-Wildcat; Bone Soring
Salado Draw 29 26 33 Fed Com 8H	30-025-42443	Pool 97955-Wildcat; Bone Spring
SD EA 29 Fed Com P8 9H	NIA - not yet received	Pool 90897 - Upper Wolfcamp;
		WC-025 G-09 S263327G
SD EA 29 Fed Com P8 IOH	NIA-not yet received	Pool 90897 - Upper Wolfcamp;
		WC-025 G-09 S263327G
SD EA 29 Fed Com P B 1 IH	NIA-not yet received	Pool 90 8 97 - Upper Wolfcamp;
		WC-025 G-09 S263327G
SD EA 29 Fed Com P 8 12H	NIA - not yet received	Pool 90897 - Upper Wolfcamp;
		WC-025 G-09 S263327G

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON CENTRAL TANK BATTERY

Name	Address	City	State Code	ZipCode	Certified Mailing Number
United States of America	PO Box 27115	Santa Fe	NM	87502	7014 2120 00014561 0316
State of New Mexico	POBox1148	Santa Fe	NM	87504	70142120000145610323
Hazelwood Partners, LP	120Hazelwood Drive	Fort Worth	ΤX	76107	7014 2120 0001 4561 0330
Edna Brown Hibbits	21010aklawn Drive	Midland	TX	79705	7014 2120 00014561 0347
Sandi Miller	1015 Fern Drive	Roswell	NM	88203	70142120000145610354
Miller Family Mineral Interest, LLC	2511NE I81st Ave	Vancouver	WA	98684	7014 2120 0001 4561 0361

Salado Draw Production

	29-	1H	29-	-2H	29-	-3H	29-	4H
Month	Oil	Gas	Oil	Gas	Oil	Gas	Oil	Gas
12/1/2016	8535	19050	730	8515	6118	15712	7916	18257
1/1/2017	7781	17485	693	6004	5637	12540	5447	11280
2/1/2017	8444	19672	771	7603	6502	14160	4276	10111
3/1/2017	10110	28665	675	9194	7233	19579	2765	10920
4/1/2017	3911	16260	115	6389	3212	14903	1790	9664
5/1/2017	7097	20604	73	2853	2698	14593	2700	13923

Salado Draw Well No. 29-9H, 10H,11H, and 12h have no production

29-	-5H		29-6H	29-	-7H	29-	-8H	МТ	1H
Oil		Oil	Gas						
13161	22982	1577	9316	3932	11356	9208	20532	5343	22882
6303	17684	1762	6527	4955	8417	5127	11104	5249	21714
5624	14750	2447	8429	7387	9470	3176	8397	4695	20061
7476	18519	2345	10199	4336	12139	4935	12691	5347	33422
3834	15776	284	5930	5725	18422	2670	10837	3410	22246
2854	12867	537	9816	4119	14487	4704	16155	4099	21987

McMillan, Michael, EMNRD

From:	McMillan, Michael, EMNRD
Sent:	Friday, July 7, 2017 1:59 PM
То:	'Pinkerton, J. Denise (leakejd)'; MacRitchie, Colin; Verner, Frederick C;
	'AntonioPaez@chevron.com'
Cc:	'Brown, Caleb T'
Subject:	RE: Salado CTB 29 Surface Commingling Info

Denise and Caleb:

After discussing the application with the Division Director, Chevron must resubmit the application in its entirety to the affected parties. The new application must show the correct facility diagram, and corrected description of the measurement method for all wells. Include measurement requirements for the Mouth Tooth Well and SD Wells 1H-8h that conform to Hearing Order R-14299. Include proof of mailing for the affected parties. Also, include the C-102's for the wells.

As a result, your application will be cancelled on July 7, 2017

Thank You

Michael McMillan 1220 South St. Francis Santa Fe, New Mexico 505-476-3448 Michael.mcmillan@state.nm.us

From: Pinkerton, J. Denise (leakejd) [mailto:leakejd@chevron.com] Sent: Friday, July 7, 2017 8:43 AM To: McMillan, Michael, EMNRD <Michael.McMillan@state.nm.us> Subject: RE: Salado CTB 29 Surface Commingling Info

I believe Caleb is working on that.

Denise Pinkerton Permitting Specialist for Factory Model NM Telephone: 432-687-7375 Address: Chevron U.S.A. Inc. 6301 Deauville Room: S2613 Midland, TX 79706 leakejd@chevron.com From: McMillan, Michael, EMNRD [mailto:Michael.McMillan@state.nm.us] Sent: Friday, July 07, 2017 9:33 AM To: Pinkerton, J. Denise (leakejd) <<u>leakejd@chevron.com</u>> Cc: Brown, Caleb T <<u>Caleb.Brown@chevron.com</u>> Subject: [**EXTERNAL**] RE: Salado CTB 29 Surface Commingling Info

Thanks for the updated facility diagram,

The OCD will still require an updated measuring description, based on Hearing Order R-14299, Case Number 15540 for the Moose Tooth and Salado Draw Wells No. 1H-8H wells.

Thanks Mike

From: McMillan, Michael, EMNRD Sent: Friday, July 7, 2017 8:32 AM To: 'Pinkerton, J. Denise (leakejd)' <<u>leakejd@chevron.com</u>> Cc: Brown, Caleb T <<u>Caleb.Brown@chevron.com</u>> Subject: RE: Salado CTB 29 Surface Commingling Info

Thanks for the updated facility diagram,

The OCD will still require an updated measuring description, based on Hearing Order R-14299, Case Number 15540 for the Moose Tooth and Salado Draw Wells No. 1H-8H wells.

Thanks Mike

From: Pinkerton, J. Denise (leakejd) [mailto:leakejd@chevron.com] Sent: Friday, July 7, 2017 8:21 AM To: McMillan, Michael, EMNRD <<u>Michael.McMillan@state.nm.us</u>> Cc: Brown, Caleb T <<u>Caleb.Brown@chevron.com</u>> Subject: FW: Salado CTB 29 Surface Commingling Info

Attached is the revised diagram.

Denise Pinkerton Permitting Specialist for Factory Model NM Telephone: 432-687-7375 Address: Chevron U.S.A. Inc. 6301 Deauville Room: S2613 Midland, TX 79706 leakejd@chevron.com

From: Brown, Caleb T Sent: Thursday, July 06, 2017 10:29 AM To: Pinkerton, J. Denise (leakejd) <<u>leakejd@chevron.com</u>>; MacRitchie, Colin <<u>colinmac@chevron.com</u>>; Verner, Frederick C <<u>fredverner@chevron.com</u>> Cc: Paez, Antonio J. <<u>AntonioPaez@chevron.com</u>> Subject: RE: Salado CTB 29 Surface Commingling Info

I believe this is what he wanted for the diagram portion.

Thanks,

Caleb Brown Performance Facilities Engineer

MidContinent Business Unit

15 Smith Road, Midland, TX, 79705 Tel: (432) 687-7326 Cell: (432) 215-1464 Email: <u>Caleb.Brown@chevron.com</u>

CSOC Behavioral Feedback

From: Pinkerton, J. Denise (leakejd)
Sent: Thursday, July 06, 2017 9:44 AM
To: Brown, Caleb T <<u>Caleb.Brown@chevron.com</u>>; McMillan, Michael, EMNRD <<u>Michael.McMillan@state.nm.us</u>>;
MacRitchie, Colin <<u>colinmac@chevron.com</u>>; Verner, Frederick C <<u>fredverner@chevron.com</u>>
Cc: Paez, Antonio J. <<u>AntonioPaez@chevron.com</u>>
Subject: RE: Salado CTB 29 Surface Commingling Info

OK. Are you going to send that to him? If so, can you please send me the revisions?

Denise Pinkerton Permitting Specialist for Factory Model NM

Telephone: 432-687-7375 Address: Chevron U.S.A. Inc. 6301 Deauville Room: S2613 Midland, TX 79706 leakejd@chevron.com

From: Brown, Caleb T Sent: Thursday, July 06, 2017 9:42 AM To: Pinkerton, J. Denise (leakejd) <<u>leakejd@chevron.com</u>>; McMillan, Michael, EMNRD <<u>Michael.McMillan@state.nm.us</u>>; MacRitchie, Colin <<u>colinmac@chevron.com</u>>; Verner, Frederick C <<u>fredverner@chevron.com</u>> Cc: Paez, Antonio J. <<u>AntonioPaez@chevron.com</u>> Subject: RE: Salado CTB 29 Surface Commingling Info

Denise,

I just got off the phone with Mike he wants a revised commingle diagram showing all of the well names. He also would like a revised measurement description because as of now he will not approve.

Thanks,

Caleb Brown Performance Facilities Engineer

MidContinent Business Unit 15 Smith Road, Midland, TX, 79705 Tel: (432) 687-7326 Cell: (432) 215-1464 Email: <u>Caleb.Brown@chevron.com</u>

CSOC Behavioral Feedback

From: Pinkerton, J. Denise (leakejd)
Sent: Thursday, July 06, 2017 9:31 AM
To: McMillan, Michael, EMNRD <<u>Michael.McMillan@state.nm.us</u>>; Brown, Caleb T <<u>Caleb.Brown@chevron.com</u>>;
MacRitchie, Colin <<u>colinmac@chevron.com</u>>; Verner, Frederick C <<u>fredverner@chevron.com</u>>
Subject: RE: Salado CTB 29 Surface Commingling Info

Caleb/Colin/Fred, Can one of you please call Mr. McMillan, NMOCD, Santa Fe. He has questions that I cannot answer.

Please let me know when a phone call has been made.

Denise Pinkerton Permitting Specialist for Factory Model NM

Telephone: 432-687-7375 Address: Chevron U.S.A. Inc. 6301 Deauville Room: S2613 Midland, TX 79706

leakejd@chevron.com

From: McMillan, Michael, EMNRD [<u>mailto:Michael.McMillan@state.nm.us</u>] Sent: Thursday, July 06, 2017 9:15 AM To: Pinkerton, J. Denise (leakejd) <<u>leakejd@chevron.com</u>> Subject: [**EXTERNAL**] RE: Salado CTB 29 Surface Commingling Info

Denise:

I am not clear on how the SD EA FED COM P8 9H, 10H, 11H, & 12H will be measured. The surface facility diagram does not show how these wells will be measured, and the write. Also, I am not clear on how the Mouse Tooth will be measured, is it separately measured with the SD29 Well No. 1H train?

Thanks Mike From: Pinkerton, J. Denise (leakejd) [mailto:leakejd@chevron.com]
Sent: Thursday, July 6, 2017 6:06 AM
To: McMillan, Michael, EMNRD <<u>Michael.McMillan@state.nm.us</u>
Subject: FW: Salado CTB 29 Surface Commingling Info

Michael,

Attached is the 6 month production data for the Salado Draw 29 & Moose's Tooth wells. The SD EA FED COM P8 9H, 10H, 11H, & 12H wells have not been drilled yet.

Denise Pinkerton Permitting Specialist for Factory Model NM

Telephone: 432-687-7375 Address: Chevron U.S.A. Inc. 6301 Deauville Room: S2613 Midland, TX 79706

leakejd@chevron.com

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Received by OCD: 6/18/2024 3:56:52 P	M					Page 94 of 98
7/19/2017		OCD	Permitting - Land De	tails		
			MMCM	ILLAN (PETROLEUM E	NGINEER FOR OCD)	SIGN OUT HELP
		•		000 0	000 0 1	
	Wells	Operators	Operator Data	OCD Review	OCD Only	Administration

OCD Permitting

Home Land Searches Land Details

Section : 32-26S-33E

Type: Normal

Total Acres: 309.56

County: Lea (25)

D (D)	C (C)	B (B)	A (A)
State ¹	State ¹	State ¹	State ¹
State ²	State ²	State ²	State ²
(25) 40	(25) 40	(25) 40	(25) 40
E (4)	F (3)	G (2)	H (1)
	II · I	1 1	
State ¹	State ¹	State ¹	State ¹
State ¹ State ²	State ¹ State ²	State ¹ State ²	State ¹ State ²

Note ¹ = Surface Owner Rights

Note ² = Sub-Surface Mineral Rights

Land Restrictions

No land restrictions found for this section.

Return to Search

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EMNRD Home OCD Main Page OCD Rules Help

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https://wwwapps.emnrd.state.nm.us/OCD/OCDPermitting/Data/LandSearches/LandDetails.aspx?section=32&township=26S&rance=33F

Office	Form C-103
District 1 ~ (575) 393-6161 IG25 N, French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Reso	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVIS	ION VARIOUS 5. Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE FED
District IV - (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Sama Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK T DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	SALADO DRAW 29 26 33 FED COM
PROPOSALS.) I. Type of Well: Oil Well Gas Well Other	8. Well Number 001, 002, 003, 004
2. Name of Operator CHEVRON U.S.A. INC.	9. OGRID Number 4323
3. Address of Operator	10. Pool name or Wildcat
15 SMITH ROAD, MIDLAND, TEXAS 79705	WILDCAT; BONE SPRING
4. Well Location Unit Letter: feet from line and feet from the line	
Unit Letter: feet from line and feet from the line Section 29 Township 26S Range	33E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT	
12. Check Appropriate Box to Indicate Nature of	Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
— — — — — — — — — —	ENCE DRILLING OPNS.
	G/CEMENT JOB
OTHER: ADD WELLS TO CTB-760 OTHER	CLOMMEND Approvel MAN
 Describe proposed or completed operations. (Clearly state all pertinent of of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mu proposed completion or recompletion. 	details, and give pertinent dates, including estimated date
	4) WELLS LISTED BELOW TO THE EXISTING
CHEVRON U.S.A. INC. IS REQUESTING THE ADDITION OF THE FOUR (ADMINISTRATIVE ORDER CTB-760,	
ADMINISTRATIVE ORDER CTB-760.	
	wells that will produce from the pools and leases
ADMINISTRATIVE ORDER CTB-760. SEE EXCERPT FROM ORIGINAL ORDER: "After initial notification, future v approved by this order may be added to this commingling authority by submittal Fe."	wells that will produce from the pools and leases of a Sundry Notice to the Engineering Bureau in Santa
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State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division



ADMINISTRATIVE CENTRAL TANK BATTERY ORDER

Administrative Order CTB-760 Administrative Application Reference No. pMAM1522947648

Administrative Order OLM-97 Administrative Application Reference No. pJAG1520445019

August 17, 2015

Chevron USA Inc. Attention: Ms. Jordan Kessler

Chevron USA Inc. (OGRID 4323) is hereby authorized to transport and measure oil and gas production off-lease, from the following wells and leases from WC-025 G-06 S263319P; BS Upper Shale Pool (Pool code 97955) in Lea County, New Mexico:

Lease: Description:	Com. Agreement pending; Division Order R-14035 E/2 of Section 29 and E/2 equivalent of Irregular Section 32, Township 26 South,
	Range 33 East, NMPM
Wells:	Salado Draw 29 26 33 Federal Com. Well No. 5H
	Salado Draw 29 26 33 Federal Com. Well No. 6H
	Salado Draw 29 26 33 Federal Com. Well No. 7H
	Salado Draw 29 26 33 Federal Com. Well No. 8H
Lease:	Federal Com. NMNM-134673
Description:	W/2 W/2 of Section 29 and the NW/4 NW/4 of Irregular Section 32, Township 26
-	South, Range 33 East, NMPM
Well:	Moose's Tooth 29 26 33 Federal Com. Well No. 1H

The combined project area for these wells include the E/2 and the W/2 W/2 of Section 29 and the NW/4 NW/4 and E/2 equivalent of Irregular Section 32, Township 26 South, Range 33 East, NMPM, Lea County, New Mexico.

The oil and gas production from these wells detailed above shall be measured and sold from the Salado Draw 29 Central Tank Battery (CTB), located in Unit P, of Section 19, Township 26 South, Range 33 East, NMPM, Lea County, New Mexico. The CTB is located on Federal lease NMNM-27506.

Administrative Order CTB 760 and OLM-97 Chevron USA Inc. August 17, 2015 Page 2 of 2

Production from the subject wells shall be determined as follows:

The oil and gas production from each of the diversely-owned leases shall be separately metered using allocation meters.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2).

After initial notification, future wells that will produce from the pools and leases approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

The operator shall notify the Hobbs District office of the Division prior to implementation of the commingling operations.

Done at Santa Fe, New Mexico, on August 17, 2015.

and R. (

DAVID R. CATANACH Director

DRC/mam

cc: Oil Conservation Division – Hobbs Bureau of Land Management - Carlsbad

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	355675
	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)
CONDITIONS	

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	8/9/2024

CONDITIONS

Action 355675