STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY OXY USA, INC.

ORDER NO. PLC-767-D

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. Oxy USA, Inc. ("Applicant") submitted a complete application to surface commingle the gas production from the pools, leases, and wells as described in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
- 3. Applicant intends to segregate the gas production from each lease and from each pool within that lease as identified in Exhibit B from the gas production from all other pools and leases prior to measuring the production from each pool and lease with an allocation meter.
- 4. Applicant stated that it intends to keep the gas production from one or more group(s) of wells identified in Exhibit C segregated from the gas production from all other wells prior to measuring that production with an allocation meter.
- 5. Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 6. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 7. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.
- 8. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
- 9. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

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- 10. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("CA Pooled Area"), as described in Exhibit A.
- 11. This Order is associated with Orders CTB-882-A, PC-1294, PC-1392, PLC-217-A, PLC-596-D, PLC-727-B, PLC-790, PLC-861, PLC-920, PLC-927, and OLM-269 which authorizes in-full or in-part the commingling of oil production from the pools, leases, and wells as described in Exhibit A.

CONCLUSIONS OF LAW

- 12. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
- 14. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
- 15. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
- 16. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
- 17. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 18. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

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Applicant is authorized to store and measure gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

- 2. This Order supersedes Orders PLC-767-C and PLC-835-D.
- 3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

- 4. Each well identified in Exhibit B shall be exempt from the well test allocation requirements of this Order.
- 5. The allocation of gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 6. The allocation of gas production to each group of wells identified in Exhibit C shall be determined by separating and metering the production from each group as described by Train in Exhibit C prior to commingling that production with production from any other well.

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7. The allocation of gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.

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- 9. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10 C.(2) NMAC.
- 10. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of gas production to it, and the location(s) that commingling of its production will occur.
- 13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

GERASIMOS RAZATOS DIRECTOR (ACTING) **DATE:** 9/25/2024

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State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-767-D

Operator: Oxy USA, Inc. (16696)

Central Tank Battery: Cal Mon 30 1 Battery

Central Tank Battery Location: UL E, Section 30, Township 22 South, Range 33 East

Central Tank Battery: Covington A Federal 9 Battery

Central Tank Battery Location: UL N, Section 25, Township 22 South, Range 32 East

Central Tank Battery: Covington A Federal 18 Battery

Central Tank Battery Location: UL C, Section 25, Township 22 South, Range 32 East

Central Tank Battery: Covington A Federal 25 Battery

Central Tank Battery Location: UL A, Section 35, Township 22 South, Range 32 East

Central Tank Battery: Federal 27 Battery

Central Tank Battery Location: UL N, Section 27, Township 22 South, Range 32 East

Central Tank Battery: Prize Federal Battery

Central Tank Battery Location: UL P, Section 27, Township 22 South, Range 32 East

Central Tank Battery: Red Tank 24 2 Battery

Central Tank Battery Location: UL N, Section 24, Township 22 South, Range 32 East

Central Tank Battery: Red Tank 26 Battery

Central Tank Battery Location: UL K, Section 26, Township 22 South, Range 32 East

Central Tank Battery: Red Tank 28 Battery

Central Tank Battery Location: UL A, Section 28, Township 22 South, Range 32 East

Central Tank Battery: Red Tank 30 2 Battery

Central Tank Battery Location: UL M, Section 30, Township 22 South, Range 33 East

Central Tank Battery: Red Tank 34 Battery

Central Tank Battery Location: UL H, Section 34, Township 22 South, Range 32 East

Central Tank Battery: WBR Federal 2 Battery

Central Tank Battery Location: UL M, Section 13, Township 22 South, Range 32 East

Central Tank Battery: Red Tank 27 28 Battery

Central Tank Battery Location: UL E, Section 27, Township 22 South, Range 32 East

Central Tank Battery: Red Tank 19 Battery

Central Tank Battery Location: UL A, Section 30, Township 22 South, Range 33 East

Central Tank Battery: Red Tank 27 28 Oil Gathering Station

Central Tank Battery Location: UL E, Section 27, Township 22 South, Range 32 East

Central Tank Battery: Red Tank 26 Central Processing Facility

Central Tank Battery Location: UL G, Section 26, Township 22 South, Range 32 East

Gas Title Transfer Meter Location: UL D, Section 35, Township 22 South, Range 32 East

Gas Title Transfer Meter Location: UL A, Section 30, Township 22 South, Range 33 East

Pools

Pool Name	Pool Code
RED TANK; BONE SPRING	51683
RED TANK; BONE SPRING, EAST	51687
RED TANK; DELAWARE, WEST	51689
WC-025 G-09 S223332A; UPR WOLFCAMP	98177
WC-025 G-08 S223227D: UPPER WOLFCAMP	98286

Tana	5.12.7(C) NMAC	S-T-R
Lease VB 3740 0000	UL or Q/Q	
VB 3/40 0000	NW/4	30-22S-33E
NINANINA 105214052 (002250) (1 4 4)	All minus J	25-22S-32E
NMNM 105314953 (002379) (subset A)	E/2	26-22S-32E
NINANINA 105214052 (002250) (1 4 D)	E/2	35-22S-32E
NMNM 105314953 (002379) (subset B)	J	25-22S-32E
NMNM 105369924 (069376)	W/2	27-22S-32E
NMNM 105555294 (081272)	E/2	22-22S-32E
	E/2	27-22S-32E
NMNM 105561427 (069375)	E/2 SE/4	23-22S-32E
NMNM 105336559 (081633)	S/2	24-22S-32E
NMNM 105316081 (086149)	W/2	26-22S-32E
NMNM 105459117 (069377)	E/2	28-22S-32E
VO 3526 0002	SW/4, E/2	30-22S-33E
VO 3527 0002	All	31-22S-33E
NMNM 105415757 (077060)	All minus D	33-22S-32E
1NMINWI 103413737 (077000)	All minus M P	34-22S-32E
NMNM 105463235 (086150)	W/2	35-22S-32E
NMNM 105345963 (058940)	All minus O	13-22S-32E
CA W-16 NIMINIM 105727012 (144210)	All	27-22S-32E
CA Wolfcamp NMNM 105737013 (144210)	All	34-22S-32E
	All	27-22S-32E
CA Bone Spring NMNM 105737012 (144209)	All	34-22S-32E
	E/2 E/2	30-22S-33E
CA Bone Spring NMSLO 203658 PUN 1366786	E/2 E/2	31-22S-33E
	E/2	30-22S-33E
CA Bone Spring NMSLO 203962 PUN 1378315	E/2	31-22S-33E
	E/2	30-22S-33E
CA Wolfcamp NMSLO 203985 PUN 1378881	E/2	31-22S-33E
	W/2	30-22S-33E
CA Bone Spring NMSLO 203961 PUN 1378301	W/2	31-22S-33E
	W/2	30-22S-33E
CA Bone Spring NMSLO 204035 PUN 1380825	W/2 W/2	31-22S-33E
	$\frac{W/2}{W/2}$	7-22S-33E
CA Bone Spring NMSLO 204429 PUN 1395874		18-22S-33E
	W/2	7-22S-33E
CA Bone Spring NMSLO 204430 PUN 1395889	BCFGJKNO	
	BCFGJKNO	18-22S-33E
CA Bone Spring NMSLO 204431 PUN 1395891	E/2	7-22S-33E
• •	E/2	18-22S-33E
CA B	W/2 W/2	36-21S-32E
CA Bone Spring NMNM 105794788	W/2 W/2	1-22S-32E
	W/2 W/2	12-22S-32E
CA Wolfcamp NMSLO 204525 PUN 1397742	W/2	7-22S-33E
	W/2	18-22S-33E
CA Wolfcamp NMSLO 204526 PUN 1397775	BCFGJKNO	7-22S-33E
	BCFGJKNO	18-22S-33E

30-025-33614	Covington A Federal #7	L	25-22S-32E	51689 51683
30-025-32446	Covington A Federal #5	K	25-22S-32E	51689
30-025-33130	Cal Mon 30 State #1	E	30-22S-33E	51689
Well API	Well Name	UL or Q/Q	S-T-R	Pool
	Wells			
THOI GOLD	on bond spring i marrier 100000070	E/2 E/2	36-22S-32E	
PROPOSED	CA Bone Spring NMNM 106353895	E/2 E/2	25-22S-32E	
PROPOSED CA Bone Spring NMNM 106353894		W/2 E/2	36-22S-32E	
PROPOSED	CA Rone Spring NMNM 106353894	W/2 E/2	25-22S-32E	
PROPOSED Bone Spring BLM		W/2	36-22S-32E	
DDODOSED Dana Sawing DI M		W/2	25-22S-32E	
PROPUSED	CA Bone Spring NMNM 106333952	W/2	35-22S-32E	
DDODOCED CAR C . NAMA 10/22/2052		W/2	26-22S-32E	
PROPOSE	D CA Wolfcamp NMNM 105828973	W /2	35-22S-32E	
DDODOGE	D CLA WILLE NAME AND ADDRESS OF THE PROPERTY O	W/2	26-22S-32E	
PROPOSE	D CA Wolfcamp NMNM 105823527	E/2	36-22S-32E	
DD 0D 0 00	D. G. W. 10	E/2	25-22S-32E	
	PROPOSED Wolfcamp BLM	W/2	36-22S-32E	
		W/2	25-22S-32E	
CA Wolfcamp NMSLO 204524 PUN 1397761		E/2	18-22S-33E	
		E/2	7-22S-33E	

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-33130	Cal Mon 30 State #1	\mathbf{E}	30-22S-33E	51689
30-025-32446	Covington A Federal #5	K	25-22S-32E	51689
30-025-33614	Covington A Federal #7	\mathbf{L}	25-22S-32E	51689
30-025-32023	Covington A Federal #8	M	25-22S-32E	51683
30-023-32023		1/1	25-225-52E	51689
30-025-32036	Covington A Federal #9	N	25-22S-32E	51689
30-025-32581	Covington A Federal #10	0	25-22S-32E	51683
30-023-32361	Covington A rederal #10	U	25-225-32E	51689
30-025-34075	Covington A Federal #21	P	26-22S-32E	51689
30-025-34705	Covington A Federal #34	N	25-22S-32E	51689
30-025-34455	Covington A Federal #37	J	25-22S-32E	51689
30-025-31850	Contractor A Federal #2	D	25-22S-32E	51683
30-025-31850	Covington A Federal #2	D		51689
30-025-32445	Covington A Federal #3	E	25-22S-32E	51689
30-025-32290	Covington A Federal #4	I	25-22S-32E	51689
30-025-31851	Covington A Federal #6	F	25-22S-32E	51689
30-025-33074	Covington A Federal #11	P	25-22S-32E	51689
30-025-33142	Covington A Federal #13	J	25-22S-32E	51689
30-025-35940	Covington A Federal #17	Н	26-22S-32E	51689
30-025-32037	Covington A Federal #18	В	26-22S-32E	51683
30-025-32037	Covington A rederal #18	В	20-225-32E	51689
30-025-34706	Covington A Federal #35	D	25-22S-32E	51689
30-025-34479	Covington A Federal #36	K	25-22S-32E	51689
30-025-31695	Red Tank 23 Federal #1	P	23-22S-32E	51689
30-025-32103	Red Tank 23 Federal #2	I	23-22S-32E	51689
30-025-35898	Covington A Federal #20	I	26-22S-32E	51689
30-025-32851	Covington A Federal #25	A	35-22S-32E	51689
30-025-34987	Covington A Federal #26	Н	35-22S-32E	51689
30-025-35936	Covington A Federal #42	J	26-22S-32E	51689

30-025-31618	Federal 27 #1	N	27-22S-32E	51689
30-025-33651	Federal 27 #3	C	27-22S-32E	51689
30-025-31624	Prize Federal #1	0	27-22S-32E	51689
30-025-31902	Prize Federal #2	P	27-22S-32E	51689
30-025-32143	Prize Federal #3	I	27-22S-32E	51689
30-025-32437	Prize Federal #5	A	27-22S-32E	51689
30-025-32656	Prize Federal #6	В	27-22S-32E	51689
30-025-32657	Prize Federal #7	G	27-22S-32E	51689
30-025-32685	Prize Federal #8	J	27-22S-32E	51689
30-025-32487	Prize Federal #10	P	22-22S-32E	51689
30-025-34082	Prize Federal #11	0	22-22S-32E	51689
30-025-32488	Prize Federal #13	I	22-22S-32E	51689
50 025 52400	Tibe i caciai ii io		22 225 52E	51683
30-025-32326	Red Tank 24 Federal #1	\mathbf{N}	24-22S-32E	51689
				51683
30-025-32320	Red Tank 24 Federal #2	K	24-22S-32E	
20 025 21955	Red Tank 26 Federal #1	I/	26 22C 22E	51689
30-025-31855		K	26-22S-32E	51689
30-025-32462	Red Tank 26 Federal #2	<u>D</u>	26-22S-32E	51689
30-025-32386	Red Tank 26 Federal #4	<u>L</u>	26-22S-32E	51689
30-025-32387	Red Tank 26 Federal #5	M	26-22S-32E	51689
30-025-32388	Red Tank 26 Federal #6	C	26-22S-32E	51689
30-025-32681	Red Tank 26 Federal #7	F	26-22S-32E	51689
30-025-32947	Red Tank 26 Federal #9	C	26-22S-32E	51689
30-025-41127	Red Tank 26 Federal #10H	E/2 W/2	26-22S-32E	51683
30-025-31661	Red Tank 28 Federal #1	A	28-22S-32E	51689
30-025-41189	Red Tank 28 Federal #5H	E/2 E/2	28-22S-32E	51689
30-025-33109	Red Tank 30 State #2	\mathbf{L}	30-22S-33E	51689
30-025-41885	Red Tank 31 State #5H	N/2 N/2	31-22S-33E	51687
30-025-41237	Red Tank 33 Federal #1H	E/2 E/2	33-22S-32E	51689
30-025-31720	Red Tank 34 Federal #1	В	34-22S-32E	51689
30-025-31951	Red Tank 34 Federal #3	A	34-22S-32E	51689
30-025-32136	Red Tank 34 Federal #4	G	34-22S-32E	51689
30-025-35941	Red Tank 34 Federal #7	I	34-22S-32E	51689
30-025-35834	Red Tank 34 Federal #12	F	34-22S-32E	51689
30-025-32761	Red Tank 34 Federal #13	D	34-22S-32E	51689
30-025-32655	Red Tank 34 Federal #14	С	34-22S-32E	51689
30-025-32336	Red Tank 35 Federal #1	D	35-22S-32E	51689
30-025-36372	Red Tank 35 Federal #2	E	35-22S-32E	51689
30-025-30137	WBR Federal #1	H	13-22S-32E	51683
30-025-35722	WBR Federal #7	K	13-22S-32E	51683
30-025-36063	WBR Federal #9	F	13-22S-32E	51683
30-025-36064	WBR Federal #10		13-22S-32E	51683
30-025-36415	WBR Federal #12	E	13-22S-32E	51683
	WBR Federal #12 WBR Federal #2			
30-025-32999		<u>M</u>	13-22S-32E	51689
30-025-37929	WBR Federal #11	D	13-22S-32E	51689
30-025-33026	WBR Federal #3	${f L}$	13-22S-32E	51683
				51689

30-025-35256	WBR Federal #5	N	13-22S-32E	51683
		All	27-22S-32E	51689
30-025-44933	Taco Cat 27 34 Federal Com #11H	All	34-22S-32E	51683
-		All	27-22S-32E	
30-025-44934	Taco Cat 27 34 Federal Com #21H	All	34-22S-32E	51683
20.025.460.40	T. C. 107.11 I.G. 110.11	All	27-22S-32E	E4 (02
30-025-46949	Taco Cat 27 34 Federal Com #24H	All	34-22S-32E	51683
20.025.46024	T C-+ 27 24 E-1 C #25	All	27-22S-32E	£1.(02
30-025-46934	Taco Cat 27 34 Federal Com #25H	All	34-22S-32E	51683
30-025-46935	Taco Cat 27 34 Federal Com #26H	All	27-22S-32E	51683
30-023-40933	Taco Cat 27 54 Federal Colli #20H	All	34-22S-32E	31003
30-025-46925	Taco Cat 27 34 Federal Com #32H	All	27-22S-32E	51683
30-023- 1 0/23	1 aco Cat 27 34 Federal Com #3211	All	34-22S-32E	31003
30-025-46936	Taco Cat 27 34 Federal Com #34H	All	27-22S-32E	51683
	1 aco Cat 27 34 Pederar Com #3411	All	34-22S-32E	31003
30-025-44935	Taco Cat 27 34 Federal Com #31H	All	27-22S-32E	98286
	Taco Cat 27 54 Federal Com #5111	All	34-22S-32E	70200
30-025-46926	Taco Cat 27 34 Federal Com #33H	All	27-22S-32E	98286
	1 aco Cat 27 54 1 caci ai Com #5511	All	34-22S-32E	70200
30-025-46937	Taco Cat 27 34 Federal Com #35H	All	27-22S-32E	98286
	1 aco Cat 27 54 1 caci ai Com 115511	All	34-22S-32E	, 0±00
30-025-45927	Avogato 30 31 State Com #32H	W/2	30-22S-33E	51687
	1110gato 50 51 State Com #5211	W/2	31-22S-33E	21007
30-025-45956	Avogato 30 31 State Com #11H	W/2	30-22S-33E	51687
	Trogato do di State Com #1111	W/2	31-22S-33E	21007
30-025-45957	Avogato 30 31 State Com #12H	W/2	30-22S-33E	51687
	Trogue do de seute com #1211	W/2	31-22S-33E	
30-025-45958	Avogato 30 31 State Com #13H	W/2	30-22S-33E	51687
	Trogue of the state comment	W/2	31-22S-33E	
30-025-45959	Avogato 30 31 State Com #14H	E/2	30-22S-33E	51687
	Trogue of the state com #1111	E/2	31-22S-33E	
30-025-45924	Avogato 30 31 State Com #21H	W/2	30-22S-33E	51687
		W/2	31-22S-33E	
30-025-45925	Avogato 30 31 State Com #22H	W/2	30-22S-33E	51687
	0	W/2	31-22S-33E	
30-025-45926	Avogato 30 31 State Com #23H	W/2	30-22S-33E	51687
		W/2	31-22S-33E	
30-025-45960	Avogato 30 31 State Com #24H	E/2	30-22S-33E	51687
	0	E/2	31-22S-33E	
30-025-45961	Avogato 30 31 State Com #25H	E/2	30-22S-33E	51687
	-	E/2	31-22S-33E	
30-025-45929	Avogato 30 31 State Com #31H	W/2	30-22S-33E	51687
		W/2	31-22S-33E	
30-025-45928	Avogato 30 31 State Com #33H	W/2	30-22S-33E	516X/
		W/2	31-22S-33E	
30-025-45930	Avogato 30 31 State Com #34H	E/2	30-22S-33E	51687
	-	E/2	31-22S-33E	

30-025-45923	Avogato 30 31 State Com #4H	E/2	30-22S-33E	51687
		E/2	31-22S-33E	
30-025-45964	Avogato 30 31 State Com #74H	E/2	30-22S-33E	51687
		E/2	31-22S-33E	
30-025-45931	Avogato 30 31 State Com #35H	E/2	30-22S-33E	98177
		E/2	31-22S-33E	
30-025-44193	Red Tank 30 31 State Com #14H	E/2 E/2	30-22S-33E	51687
		E/2 E/2	31-22S-33E	
30-025-44161	Red Tank 30 31 State Com #24Y	E/2 E/2	30-22S-33E	51687
20 023 44101	Red Tank 50 51 State Com #241	E/2 E/2	31-22S-33E	31007
30-025-44063	Red Tank 30 31 State Com #34H	E/2 E/2	30-22S-33E	51687
30-023-44003	Red Tank 30 31 State Com #34ff	E/2 E/2	31-22S-33E	31007
20.025.40745	C21- E-12 10 7 C4-4- C #21H	W/2	7-22S-33E	£1.07
30-025-48745	Senile Felines 18 7 State Com #21H	W/2	18-22S-33E	51687
20.025.405.46	S 11 T 11 10 T S 1 1 S 11 11 11 11 11 11 11 11 11 11 1	W/2	7-22S-33E	=4.60=
30-025-48746	Senile Felines 18 7 State Com #22H	W/2	18-22S-33E	51687
		W/2	7-22S-33E	
30-025-48747	Senile Felines 18 7 State Com #23H	W/2	18-22S-33E	51687
		W/2	7-22S-33E	
30-025-48756	Senile Felines 18 7 State Com #311H	W/2	18-22S-33E	98177
30-025-48751	Senile Felines 18 7 State Com #31H	W/2	7-22S-33E	98177
		W/2	18-22S-33E	
30-025-48752	Senile Felines 18 7 State Com #32H	W/2	7-22S-33E	98177
		W/2	18-22S-33E	
30-025-48748	Senile Felines 18 7 State Com #24H	BCFGJKNO	7-22S-33E	51687
		BCFGJKNO	18-22S-33E	
30-025-48758	Senile Felines 18 7 State Com #312H	BCFGJKNO	7-22S-33E	98177
	Senite Femics 10 / State Com #51211	BCFGJKNO	18-22S-33E	70177
30-025-48749	Senile Felines 18 7 State Com #25H	E/2	7-22S-33E	51687
30-023-40747	Seniie Femies 10 / State Com #2311	E/2	18-22S-33E	31007
20 025 49750	Senile Felines 18 7 State Com #26H	E/2	7-22S-33E	51607
30-025-48750	Senile Felines 18 / State Com #20H	E/2	18-22S-33E	51687
20.025.40554		E/2	7-22S-33E	00155
30-025-48754	Senile Felines 18 7 State Com #34H	E/2	18-22S-33E	98177
		E/2	7-22S-33E	001==
30-025-48755	Senile Felines 18 7 State Com #35H	E/2	18-22S-33E	98177
		E/2	7-22S-33E	
30-025-48757	Senile Felines 18 7 State Com #313H	E/2	18-22S-33E	98177
		E/2	30-22S-33E	
30-025-51343	Avogato 30 31 State Com #73H	E/2	31-22S-33E	51687
30-025-51698	Avogato 30 31 State Com #72H	W/2	30-22S-33E	51687
		W/2	31-22S-33E	
30-025-51697	Avogato 30 31 State Com #71H	W/2	30-22S-33E	51687
		W/2	31-22S-33E	
30-025-51340	Avogato 30 31 State Com #2H	E/2	30-22S-33E	51687
		E/2	31-22S-33E	
30-025-51696	Avogato 30 31 State Com #1H	W/2	30-22S-33E	51687
50-025-51070	Avugatu su si state Cum #1ff	W/2	31-22S-33E	51007

		W/2 W/2	36-21S-32E	
30-025-50766	Paw Swap 12 36 Federal Com #21H	W/2 W/2	1-22S-32E	51683
	•	W/2 W/2	12-22S-32E	
		W/2 W/2	36-21S-32E	
30-025-50765	Paw Swap 12 36 Federal Com #11H	W/2 W/2	1-22S-32E	51683
		W/2 W/2	12-22S-32E	
		W/2	25-22S-32E	
30-025-50949	Stack Cats 25 36 Federal Com #31H	W/2	36-22S-32E	98177
		W/2	25-22S-32E	
30-025-50950	Stack Cats 25 36 Federal Com #32H	W/2	36-22S-32E	98177
		W/2	25-22S-32E	
30-025-50951	Stack Cats 25 36 Federal Com #33H	W/2	36-22S-32E	98177
		W/2	25-22S-32E	
30-025-50953	Stack Cats 25 36 Federal Com #311H	W/2 W/2	36-22S-32E	98177
		E/2	25-22S-32E	
30-025-50952	Stack Cats 25 36 Federal Com #34H	E/2 E/2	25-22S-32E 36-22S-32E	98177
30-025-50954	Stack Cats 25 36 Federal Com #312H	E/2	25-22S-32E	98177
		E/2	36-22S-32E	
30-025-50955	Stack Cats 25 36 Federal Com #313H	E/2	25-22S-32E	98177
		E/2	36-22S-32E	
30-025-51752	Stack Cats 25 36 Federal Com #22H	W/2	25-22S-32E	51683
		W/2	36-22S-32E	
30-025-51753	Stack Cats 25 36 Federal Com #23H	W/2	25-22S-32E	51683
		W/2	36-22S-32E	
30-025-51754	Stack Cats 25 36 Federal Com #24H	W/2	25-22S-32E	51683
		W/2	36-22S-32E	31005
30-025-51755	Stack Cats 25 36 Federal Com #25H	W/2 E/2	25-22S-32E	51683
00 020 01700		W/2 E/2	36-22S-32E	21000
30-025-51756	Stack Cats 25 36 Federal Com #26H	E/2 E/2	25-22S-32E	51683
20 023 31730	Stack Cats 25 50 I caerar Com #2011	E/2 E/2	36-22S-32E	31003
30-025-50375	Llama Mall 26 35 Federal Com #311H	W/2	26-22S-32E	98286
30-023-30373	Elama Wan 20 33 Feuerar Com #31111	W/2	35-22S-32E	70200
30-025-50300	Llama Mall 26 35 Federal Com #312H	W/2	26-22S-32E	98286
30-023-30300	Liama Wan 20 33 Feuci ai Com #31211	W/2	35-22S-32E	70200
30-025-50098	Llama Mall 26 35 Federal Com #21H	W/2	26-22S-32E	51683
30-023-30076	Liama Wan 20 33 Federal Com #2111	W/2	35-22S-32E	31003
30-025-50305	Llama Mall 26 35 Federal Com #22H	W/2	26-22S-32E	51683
30-023-30303	Liania Man 20 33 Federal Com #22H	W/2	35-22S-32E	31003
20.025.50206	Llama Mall 26 25 Eadard Com #22H	W/2	26-22S-32E	51 (02
30-025-50306	Llama Mall 26 35 Federal Com #23H	W/2	35-22S-32E	51683
20.025.50000	11 M H2/25 E 1 1/2 H21H	W/2	26-22S-32E	00207
30-025-50099	Llama Mall 26 35 Federal Com #31H	W/2	35-22S-32E	98286
20.025.50210	11 M-H 2/ 25 E 1 1 C #2211	W/2	26-22S-32E	00207
30-025-50310	Llama Mall 26 35 Federal Com #32H	W/2	35-22S-32E	98286
20.025.50245	TI MINACATE I I C. MANY	W/2	26-22S-32E	
30-025-50311	Llama Mall 26 35 Federal Com #33H	W/2	35-22S-32E	98286
20.025.70201	11 N. HAZARD 1 1 C. HAZAR	E/2	26-22S-32E	0000
30-025-50301	Llama Mall 26 35 Federal Com #313H	E/2	35-22S-32E	98286
		11 M	UU AAN UALI	

30-025-50307 Llama	Llama Mall 26 35 Federal Com #24H	E/2	26-22S-32E	51683
	Liania Man 20 55 Federal Com #24H	E/2	35-22S-32E	31003
30 025 50309	0-025-50308 Llama Mall 26 35 Federal Com #25H	E/2	26-22S-32E	51683
30-023-30306		E/2	35-22S-32E	31003
30-025-50309 Llama Mall 26 35 Federal Com	Llama Mall 26 25 Endared Com #26H	E/2	26-22S-32E	51683
	Liama wian 20 33 Federal Com #2011	E/2	35-22S-32E	31003
30-025-50298	Llama Mall 26 35 Federal Com #34H	E/2	26-22S-32E	98286
30-023-30270	0296 Liama Man 20 55 Federal Com #54H	E/2	35-22S-32E	70200
30-025-50299	Llama Mall 26 35 Federal Com #35H	E/2	26-22S-32E	98286
	Liama Man 20 33 Federal Com #3311	E/2	35-22S-32E	70200

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-767-D

Operator: Oxy USA, Inc. (16696)

Pools

Pool Name Pool Code ONE SPRING, EAST 51687

RED TANK; BONE SPRING, EAST RED TANK; DELAWARE, WEST 51689

Leases as defined in 19.15.12.7(C) NMAC

Leases as defined in 19.13.12.7(C) INVIAC			
Lease	UL or Q/Q	S-T-R	
VB 3740 0	000 NW/4	30-22S-33E	
NMNM 105369924 (0693	W/2	27-22S-32E	
NMNM 105555204 (0912	E/2	22-22S-32E	
NMNM 105555294 (081272)	$\mathbf{E}/2$	27-22S-32E	
NMNM 105459117 (0693	E/2	28-22S-32E	
VO 3526 0	002 SW/4, E/2	30-22S-33E	

Pools within each Lease

1 0015 1/1011111 000011 ==00000			
Lease	Pool Code	Group ID	
VB 3740 0000	51689	AA	
NMNM 105369924 (069376)	51689	DD	
NMNM 105555294 (081272)	51689	EE	
NMNM 105459117 (069377)	51689	GG	
VO 3526 0002	51689	НН	

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Group ID
30-025-33130	Cal Mon 30 State #1	E	30-22S-33E	AA
30-025-31618	Federal 27 #1	N	27-22S-32E	DD
30-025-33651	Federal 27 #3	C	27-22S-32E	DD
30-025-31624	Prize Federal #1	0	27-22S-32E	EE
30-025-31902	Prize Federal #2	P	27-22S-32E	EE
30-025-32143	Prize Federal #3	I	27-22S-32E	EE
30-025-32437	Prize Federal #5	A	27-22S-32E	EE
30-025-32656	Prize Federal #6	В	27-22S-32E	EE
30-025-32657	Prize Federal #7	G	27-22S-32E	EE
30-025-32685	Prize Federal #8	J	27-22S-32E	EE
30-025-32487	Prize Federal #10	P	22-22S-32E	EE
30-025-34082	Prize Federal #11	0	22-22S-32E	EE
30-025-32488	Prize Federal #13	I	22-22S-32E	EE
30-025-31661	Red Tank 28 Federal #1	A	28-22S-32E	GG
30-025-41189	Red Tank 28 Federal #5H	E/2 E/2	28-22S-32E	GG

30-025-34221	Red Tank 28 Federal #6	I	28-22S-32E	GG
30-025-33109	Red Tank 30 State #2	L	30-22S-33E	нн

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit C

Order: PLC-767-D

Operator: Oxy USA, Inc. (16696)

	Wells			
Well API	Well Name	UL or Q/Q	S-T-R	Train
30-025-33130	Cal Mon 30 State #1	E	30-22S-33E	A1
30-025-32446	Covington A Federal #5	K	25-22S-32E	B1
30-025-33614	Covington A Federal #7	L	25-22S-32E	B1
30-025-32023	Covington A Federal #8	M	25-22S-32E	B1
30-025-32036	Covington A Federal #9	N	25-22S-32E	B1
30-025-32581	Covington A Federal #10	0	25-22S-32E	B1
30-025-34075	Covington A Federal #21	P	26-22S-32E	B1
30-025-34705	Covington A Federal #34	N	25-22S-32E	B1
30-025-34455	Covington A Federal #37	J	25-22S-32E	B1
30-025-31850	Covington A Federal #2	D	25-22S-32E	<u>C1</u>
30-025-32445	Covington A Federal #3	E	25-22S-32E	C1
30-025-32290	Covington A Federal #4	I	25-22S-32E	C1
30-025-31851	Covington A Federal #6	F	25-22S-32E	C1
30-025-33074	Covington A Federal #11	P	25-22S-32E	C1
30-025-33142	Covington A Federal #13	J	25-22S-32E	<u>C1</u>
30-025-35940	Covington A Federal #17	Н	26-22S-32E	C1
30-025-32037	Covington A Federal #18	В	26-22S-32E	C1
30-025-34706	Covington A Federal #35	D	25-22S-32E	C1
30-025-34479	Covington A Federal #36	K	25-22S-32E	C1
30-025-31695	Red Tank 23 Federal #1	P	23-22S-32E	<u>C1</u>
30-025-32103	Red Tank 23 Federal #2	I	23-22S-32E	C1
30-025-35898	Covington A Federal #20	I	26-22S-32E	B1
30-025-32851	Covington A Federal #25	A	35-22S-32E	B1
30-025-34987	Covington A Federal #26	Н	35-22S-32E	B1
30-025-35936	Covington A Federal #42	J	26-22S-32E	B 1
30-025-31618	Federal 27 #1	N	27-22S-32E	E 1
30-025-33651	Federal 27 #3	C	27-22S-32E	E 1
30-025-31624	Prize Federal #1	0	27-22S-32E	F 1
30-025-31902	Prize Federal #2	P	27-22S-32E	F 1
30-025-32143	Prize Federal #3	I	27-22S-32E	F 1
30-025-32437	Prize Federal #5	A	27-22S-32E	F 1
30-025-32656	Prize Federal #6	В	27-22S-32E	F 1
30-025-32657	Prize Federal #7	G	27-22S-32E	F 1
30-025-32685	Prize Federal #8	J	27-22S-32E	F 1
30-025-32487	Prize Federal #10	P	22-22S-32E	F 1
30-025-34082	Prize Federal #11	0	22-22S-32E	F 1
30-025-32488	Prize Federal #13	I	22-22S-32E	F1
30-025-32326	Red Tank 24 Federal #1	N	24-22S-32E	H1
30-025-32320	Red Tank 24 Federal #2	K	24-22S-32E	H1

30-025-31855	Red Tank 26 Federal #1	K	26-22S-32E	I1
30-025-32462	Red Tank 26 Federal #2	D	26-22S-32E	I1
30-025-32386	Red Tank 26 Federal #4	L	26-22S-32E	I1
30-025-32387	Red Tank 26 Federal #5	M	26-22S-32E	I1
30-025-32388	Red Tank 26 Federal #6	C	26-22S-32E	I1
30-025-32681	Red Tank 26 Federal #7	\mathbf{F}	26-22S-32E	I1
30-025-32947	Red Tank 26 Federal #9	C	26-22S-32E	I1
30-025-41127	Red Tank 26 Federal #10H	E/2 W/2	26-22S-32E	I1
30-025-31661	Red Tank 28 Federal #1	A	28-22S-32E	J1
30-025-41189	Red Tank 28 Federal #5H	E/2 E/2	28-22S-32E	J1
30-025-33109	Red Tank 30 State #2	\mathbf{L}	30-22S-33E	K1
30-025-41237	Red Tank 33 Federal #1H	$\mathbf{E}/2 \mathbf{E}/2$	33-22S-32E	N1
30-025-31720	Red Tank 34 Federal #1	В	34-22S-32E	N1
30-025-31951	Red Tank 34 Federal #3	\mathbf{A}	34-22S-32E	N 1
30-025-32136	Red Tank 34 Federal #4	G	34-22S-32E	N1
30-025-35941	Red Tank 34 Federal #7	I	34-22S-32E	N1
30-025-35834	Red Tank 34 Federal #12	F	34-22S-32E	N1
30-025-32761	Red Tank 34 Federal #13	D	34-22S-32E	N1
30-025-32655	Red Tank 34 Federal #14	C	34-22S-32E	N1
30-025-32336	Red Tank 35 Federal #1	D	35-22S-32E	N1
30-025-36372	Red Tank 35 Federal #2	E	35-22S-32E	N1
30-025-30137	WBR Federal #1	H	13-22S-32E	01
30-025-35722	WBR Federal #7	K	13-22S-32E	01
30-025-36063	WBR Federal #9	F	13-22S-32E	01
30-025-36064	WBR Federal #10	C	13-22S-32E	01
30-025-36415	WBR Federal #12	E	13-22S-32E	01
30-025-32999	WBR Federal #2	M	13-22S-32E	01
30-025-37929	WBR Federal #11	D	13-22S-32E	01
30-025-33026	WBR Federal #3	\mathbf{L}	13-22S-32E	01
30-025-35256	WBR Federal #5	N	13-22S-32E	01
30-025-44933	Taco Cat 27 34 Federal Com #11H	All	27-22S-32E	BA1
	Taco Cat 27 34 Federal Com #1111	All	34-22S-32E	DAT
30-025-44934	Taco Cat 27 34 Federal Com #21H	All	27-22S-32E	BA1
	Taco Cat 27 34 Federal Com #2111	All	34-22S-32E	DAT
30-025-46949	Taco Cat 27 34 Federal Com #24H	All	27-22S-32E	BA1
30-023-40747	1 aco Cat 27 34 Feuerar Com #2411	All	34-22S-32E	DAI
30-025-46934	Taco Cat 27 34 Federal Com #25H	All	27-22S-32E	BA1
	Taco Cat 27 54 Federal Com #2511	All	34-22S-32E	DAT
30-025-46935	Taco Cat 27 34 Federal Com #26H	All	27-22S-32E	BA1
	Taco Cat 27 54 Federal Colli #20H	All	34-22S-32E	DAT
30-025-46925	Taco Cat 27 34 Federal Com #32H	All	27-22S-32E	BA1
30-023-40723	raco Cat 27 54 rederar Com #5211	All	34-22S-32E	D/XI
30-025-46936	Taco Cat 27 34 Federal Com #34H	All	27-22S-32E	BA1
		All	34-22S-32E	
30-025-44935	Taco Cat 27 34 Federal Com #31H	All	27-22S-32E	BA1
JU-U2J- 11 733		All	34-22S-32E	17/11
30-025-46926	926 Taco Cat 27 34 Federal Com #33H	All	27-22S-32E	BA1
		All	34-22S-32E	10/11

30-025-46937	Taco Cat 27 34 Federal Com #35H	All All	27-22S-32E 34-22S-32E	BA1
		W/2	30-22S-33E	
30-025-45927	Avogato 30 31 State Com #32H	W/2	31-22S-33E	BB1
		W/2	30-22S-33E	
30-025-45956	Avogato 30 31 State Com #11H	W/2	31-22S-33E	BB1
		W/2	30-22S-33E	
30-025-45957	Avogato 30 31 State Com #12H	W/2	31-22S-33E	BB1
20.025.45050		W/2	30-22S-33E	DD4
30-025-45958	Avogato 30 31 State Com #13H	W/2	31-22S-33E	BB1
20.025.45050	A 2021 Ct 4 C	E/2	30-22S-33E	DD1
30-025-45959	Avogato 30 31 State Com #14H	E/2	31-22S-33E	BB1
20.025.45024	A 2021 Ct 4 C	W/2	30-22S-33E	DD1
30-025-45924	Avogato 30 31 State Com #21H	W/2	31-22S-33E	BB1
20.025.45025	A 2021 Ct 4 C	W/2	30-22S-33E	DD1
30-025-45925	Avogato 30 31 State Com #22H	W/2	31-22S-33E	BB1
20.025.45026	A4- 20 21 C4-4- C #22H	W/2	30-22S-33E	DD1
30-025-45926	Avogato 30 31 State Com #23H	W/2	31-22S-33E	BB1
20.025.45070	Avecate 20.21 State Com #24H	E/2	30-22S-33E	DD1
30-025-45960	Avogato 30 31 State Com #24H	E/2	31-22S-33E	BB1
20 025 450(1	Avogato 30 31 State Com #25H	E/2	30-22S-33E	BB1
30-025-45961		E/2	31-22S-33E	BBI
30-025-45929	Avogato 30 31 State Com #31H	W/2	30-22S-33E	BB1
30-025-45929		W/2	31-22S-33E	DDI
30-025-45928	Avagata 20 21 State Com #22H	W/2	30-22S-33E	BB1
30-023-43926	Avogato 30 31 State Com #33H	W/2	31-22S-33E	DD1
30-025-45930	Avogato 30 31 State Com #34H	E/2	30-22S-33E	BB1
30-023-43730	Avogato 30 31 State Com #3411	E/2	31-22S-33E	DD1
30-025-45923	Avogato 30 31 State Com #4H	E/2	30-22S-33E	BB1
30-023-43723	Avogato 30 31 State Com #411	E/2	31-22S-33E	DD1
30-025-45964	Avogato 30 31 State Com #74H	E/2	30-22S-33E	BB1
30-023-43704	Avogato 30 31 State Com #7411	E/2	31-22S-33E	DD1
30-025-45931	Avogato 30 31 State Com #35H	E/2	30-22S-33E	BB1
00 023 43701	Tivogato 50 51 State Com #5511	E/2	31-22S-33E	DD1
30-025-44193	Red Tank 30 31 State Com #14H	E/2 E/2	30-22S-33E	BB1
50 023 44175	Ted Tank 50 51 State Com #1411	E/2 E/2	31-22S-33E	DD1
30-025-44161	Red Tank 30 31 State Com #24Y	E/2 E/2	30-22S-33E	BB1
00 020 11101	Ted Tank 00 01 State Com #211	E/2 E/2	31-22S-33E	
30-025-44063	Red Tank 30 31 State Com #34H	E/2 E/2	30-22S-33E	BB1
		E/2 E/2	31-22S-33E	
30-025-41885	Red Tank 31 State #5H	N/2 N/2	31-22S-33E	BB1
30-025-48745	Senile Felines 18 7 State Com #21H	W/2	7-22S-33E	BB1
		W/2	18-22S-33E	
30-025-48746	Senile Felines 18 7 State Com #22H	W/2	7-22S-33E	BB1
		W/2	18-22S-33E	
30-025-48747	Senile Felines 18 7 State Com #23H	W/2	7-22S-33E	BB1
30-023-40/4/		W /2	18-22S-33E	

30-025-48756	Senile Felines 18 7 State Com #311H	W/2	7-22S-33E	BB1
		W/2	18-22S-33E	DD1
30-025-48751	Senile Felines 18 7 State Com #31H	W/2	7-22S-33E	BB1
	Senile Femiles 16 / State Com #3111	W/2	18-22S-33E	DD1
20.025.40552	Senile Felines 18 7 State Com #32H	W/2	7-22S-33E	DD1
30-025-48752	Senile Felines 18 / State Com #32H	W/2	18-22S-33E	BB1
20 025 40740	C	BCFGJKNO	7-22S-33E	DD1
30-025-48748	Senile Felines 18 7 State Com #24H	BCFGJKNO	18-22S-33E	BB1
20.025.40550	C 7 F P 40 F C 4 C 4212T	BCFGJKNO	7-22S-33E	DD1
30-025-48758	Senile Felines 18 7 State Com #312H	BCFGJKNO	18-22S-33E	BB1
20.025.405.40		E/2	7-22S-33E	DD4
30-025-48749	Senile Felines 18 7 State Com #25H	E/2	18-22S-33E	BB1
20.025.40550		E/2	7-22S-33E	DD4
30-025-48750	Senile Felines 18 7 State Com #26H	E/2	18-22S-33E	BB1
		E/2	7-22S-33E	
30-025-48754	Senile Felines 18 7 State Com #34H	E/2	18-22S-33E	BB1
		E/2	7-22S-33E	
30-025-48755	Senile Felines 18 7 State Com #35H	E/2	18-22S-33E	BB1
		E/2	7-22S-33E	
30-025-48757	Senile Felines 18 7 State Com #313H	E/2	18-22S-33E	BB1
·		E/2	30-22S-33E	
30-025-51343	Avogato 30 31 State Com #73H	E/2	31-22S-33E	BB1
	Avogato 30 31 State Com #72H Avogato 30 31 State Com #71H	W/2	30-22S-33E	
30-025-51698		W/2	31-22S-33E	BB1
		W/2	30-22S-33E	
30-025-51697		W/2	31-22S-33E	BB1
	Avogato 30 31 State Com #2H	E/2	30-22S-33E	
30-025-51340		E/2	31-22S-33E	BB1
		W/2	30-22S-33E	
30-025-51696	Avogato 30 31 State Com #1H	W/2	31-22S-33E	BB1
		W/2 W/2	36-21S-32E	
30-025-50766	Paw Swap 12 36 Federal Com #21H	W/2 W/2	1-22S-32E	BC1
00 020 00700	1 aw 5wap 12 30 reuciai Com #2111	W/2 W/2	12-22S-32E	201
		W/2 W/2	36-21S-32E	
30-025-50765	Paw Swap 12 36 Federal Com #11H	W/2 $W/2$	1-22S-32E	BC1
50-045 - 50705	1 aw 5wap 12 30 redetat Com #1111	W/2 W/2	12-22S-32E	201
		W/2	25-22S-32E	
30-025-50949	Stack Cats 25 36 Federal Com #31H	W/2	36-22S-32E	BD1
		W/2	25-22S-32E	
30-025-50950	Stack Cats 25 36 Federal Com #32H	W/2	36-22S-32E	BD1
		W/2	25-22S-32E	
30-025-50951	Stack Cats 25 36 Federal Com #33H	W/2	36-22S-32E	BD1
		W/2	25-22S-32E	
30-025-50953	Stack Cats 25 36 Federal Com #311H	W/2 W/2	36-22S-32E	BD1
		E/2	25-22S-32E	
30-025-50952	Stack Cats 25 36 Federal Com #34H	E/2 E/2	36-22S-32E	BD1
30-025-50954	0954 Stack Cats 25 36 Federal Com #312H	E/2	25-22S-32E	
		E/2	36-22S-32E	BD1
		L/Z	JU-445-J4E	

30-025-50955	Stack Cats 25 36 Federal Com #313H	E/2	25-22S-32E	BD1
		E/2	36-22S-32E	
30-025-51752	Stack Cats 25 36 Federal Com #22H	W/2	25-22S-32E	BD1
		W/2	36-22S-32E	
30-025-51753	Stack Cats 25 36 Federal Com #23H	W/2	25-22S-32E	BD1
		W/2	36-22S-32E	
30-025-51754	Stack Cats 25 36 Federal Com #24H	W/2	25-22S-32E	BD1
	20001 200 20 00 1 0001 W 2 111	W/2	36-22S-32E	
30-025-51755	Stack Cats 25 36 Federal Com #25H	W/2 E/2	25-22S-32E	BD1
00 020 01700	Stack Cats 25 50 Federal Com #2511	W/2 E/2	36-22S-32E	DD1
30-025-51756	Stack Cats 25 36 Federal Com #26H	E/2 E/2	25-22S-32E	BD1
30-023-31730	Stack Cats 25 50 Federal Colli #2011	E/2 E/2	36-22S-32E	DD1
30-025-50375	Llama Mall 26 35 Federal Com #311H	W/2	26-22S-32E	DD2
30-023-30373	Liama Man 20 33 Federal Com #311ff	W/2	35-22S-32E	BD2
20.025.50200	II M H2/25 E I I/O H212II	W/2	26-22S-32E	DD4
30-025-50300	Llama Mall 26 35 Federal Com #312H	W/2	35-22S-32E	BD2
20.025.50000	Llama Mall 26 35 Federal Com #21H	W/2	26-22S-32E	BD2
30-025-50098		W/2	35-22S-32E	
	Llama Mall 26 35 Federal Com #22H	W/2	26-22S-32E	
30-025-50305		W/2	35-22S-32E	BD2
		W/2	26-22S-32E	
30-025-50306	Llama Mall 26 35 Federal Com #23H	W/2	35-22S-32E	BD2
		W/2	26-22S-32E	
30-025-50099	Llama Mall 26 35 Federal Com #31H	W/2	35-22S-32E	BD2
		W/2	26-22S-32E	
30-025-50310	Llama Mall 26 35 Federal Com #32H	W/2	35-22S-32E	BD2
		W/2	26-22S-32E	
30-025-50311	Llama Mall 26 35 Federal Com #33H	W/2	35-22S-32E	BD2
		E/2	26-22S-32E	
30-025-50301	Llama Mall 26 35 Federal Com #313H	E/2 E/2		BD2
			35-22S-32E	
30-025-50307	Llama Mall 26 35 Federal Com #24H	E/2	26-22S-32E	BD2
			35-22S-32E	
30-025-50308	Llama Mall 26 35 Federal Com #25H	E/2	26-22S-32E	BD2
		E/2	35-22S-32E	
30-025-50309	Llama Mall 26 35 Federal Com #26H	E/2	26-22S-32E	BD2
		E/2	35-22S-32E	
30-025-50298	Llama Mall 26 35 Federal Com #34H	E/2	26-22S-32E	BD2
		E/2	35-22S-32E	
30-025-50299	Llama Mall 26 35 Federal Com #35H	E/2	26-22S-32E	BD2
		E/2	35-22S-32E	DDZ

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 391871

CONDITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	391871
	Action Type:
	[IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	10/11/2024