

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Longfellow Energy, LP **OGRID Number:** 372210
Well Name: Marley State Com 31 AB #001H **API:** 30-015-53818
Pool: Red Lake; Glorieta-Yeso, Northeast **Pool Code:** 96836

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
- [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
- [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Cory Walk
 Print or Type Name

Cory Walk
 Signature

07-05-2024
 Date

505-466-8120
 Phone Number

cory@permitswest.com
 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Longfellow Energy, LP
OPERATOR ADDRESS: 8115 Preston Road, Suite 800, Dallas, TX 75225
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
Yes No

(A) POOL COMMINGLING

Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes

- (2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code. Red Lake; Glorieta-Yeso, Northeast [96836]
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify) Well Test

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Cory Walk TITLE: Consultant DATE: 07/05/2024

TYPE OR PRINT NAME Cory Walk TELEPHONE NO.: 505-466-8120

E-MAIL ADDRESS: cory@permitswest.com



July 9, 2024

New Mexico Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: Request for lease commingling and off-lease storage/measurement
Marley State Com 31 AB #001H
Sec. 36, T17S, R27E
API: 30-015-53818
RED LAKE; GLORIETA-YESO, NORTHEAST [96836]
Eddy County, NM

Dear Mr. McClure:

Longfellow Energy, LP, is filing a surface commingling application for lease commingling and off-lease measurement/storage and sales of oil, water and gas at their Marley State Com 31 BC Facility. This application includes a total of 12 wells but also seeks approval for the ability to add future wells and leases to these facilities.

Commingling will not reduce the total value of remaining production.

Please contact the undersigned should you have any questions or need any additional information.

Sincerely,

A handwritten signature in cursive script that reads "Cory Walk".

Cory Walk
Agent
Permits West Inc.
(505) 466-8120
cory@permitswest.com

APPLICATION FOR SURFACE COMMINGLING

Longfellow Energy, LP proposes the twelve (12) wells associated with the twelve (12) Marley 31 State Leases listed below and the two (2) Communitization Agreements tied to these wells to be consolidated into production facilities known as the Marley State 31 AB, 31 BC, and 31 D Facilities for Surface Commingling.

Longfellow Energy, LP believes it is in the public's best interest to allow the oil, gas, and water production from the two (2) Communitization Agreements noted in Table 1 - Lease and Well Info to be surface commingled prior to passing through the custody transfer points. The required land usage footprint, and additional production equipment, associated with installing and operating a separate production facility for each Communitization Agreement is significantly greater than a single, consolidated production facility. The additional requirements for land usage, production equipment, and surface disturbances would include an additional:

- Production facility area, land footprints and right-of-ways (ROWs),
- Access road to each facility and ROWs,
- Additional production equipment that would have been shared in a consolidated facility such as heater treaters, oil vapor recovery towers, pumps, gas flares, gas flare meters, gas sales meters, future compression, and piping,
- Electric power line installations to each facility and ROWs,
- Gas sales pipeline installations to each facility and ROWs,
- Water disposal pipeline installations from each facility and ROWs,

Longfellow Energy, LP believes the additional land usage, equipment, and surface disturbance requirements associated with installing an additional production facility is undesirable and not in the public's best interest from an environmental perspective and would recommend the State of New Mexico approve this Surface Commingling Request.

Longfellow Energy, LP is specifically requesting permission to commingle oil, gas, and water production and oil and gas sales at the Marley State 31 AB, 31 BC, and 31 D Facilities.

Longfellow Energy, LP has obtained written approval from all Working Interest Owners to pool their respective interests into two (2) Communitization Agreements and have submitted them for State Approval. The final approval of these agreements is still pending. In the interim, the two (2) Communitization Agreements shown in Table 1- Lease and Well Info will be referred to as Comm AB and Comm CD herein.

Longfellow Energy, LP believes that commingling the twelve (12) wells associated with the seven (7) Marley State AB Leases, five (5) Marley State CD Leases (12 Total Leases), and the two (2) Communitization Agreements tied to these wells into a single custody transfer point, consolidated into three separate production facilities using the proposed allocation methodology with the proposed meter calibration and maintenance schedule will not negatively affect the revenue of any owner or the royalty revenue of the State of New Mexico.

The Net Revenue Interest of the State of New Mexico in all tracts of both Communitization Agreements is 12.5%. All wells will be produced from the same Pool 96836 Red Lake; Glorietta Yeso, Northeast.

Longfellow Energy, LP has obtained written approval from all Interest Owners to Surface Commingle the production from the twelve (12) State Leases and the two (2) Communitization Agreements currently being reviewed by the State of New Mexico and have attached a copy of the signed agreements herein.

Tract	Description	State Lease #	Well	Location	API #
Communitization Agreement AB		Pending	96836 Red Lake; Glorietta Yeso, Northeast		
Tract 1	Lot 1 31-17S-28E	B0-5862-21	Marley State Com 31AB 001H	Unit A 36-17S-27E	30-015-53818
Tract 2	NE/4 NW/4 31-17S-28E	B0-7071-24	Marley State Com 31AB 002H	Unit A 36-17S-27E	30-015-53817
Tract 3	NW/4 NE/4 31-17S-28E	B1-1538-16	Marley State Com 31AB 003H	Unit A 36-17S-27E	30-015-53816
Tract 4	E/2 NE/4 31-17S-28E	X0-0647-417	Marley State Com 31AB 004H	Unit A 36-17S-27E	30-015-53815
Tract 5	SW/4 NE/4 31-17S-28E	B1-0021-5	Marley State Com 31AB 005H	Unit A 36-17S-27E	30-015-53814
Tract 6	SE/4 NW/4 31-17S-28E	B0-7071-33	Marley State Com 31AB 006H	Unit I 36-17S-27E	30-015-54606
Tract 7	Lot 2 31-17S-28E	B0-5862-17			
Communitization Agreement CD		Pending	96836 Red Lake; Glorietta Yeso, Northeast		
Tract 1	Lot 3 & Lot 4 31-17S-28E	X0-0647-322	Marley State Com 31CD 001H	Unit I 36-17S-27E	30-015-54603
Tract 2	NE/4 SW/4 31-17S-28E	B0-7966-26	Marley State Com 31CD 002H	Unit I 36-17S-27E	30-015-54604
Tract 3	W/2 SE/4 31-17S-28E	B0-2071-32	Marley State Com 31CD 003H	Unit I 36-17S-27E	30-015-54605
Tract 4	E/2 SE/4 31-17S-28E	X0-0647-417	Marley State Com 31CD 004H	Unit P 36-17S-27E	30-015-54793
Tract 5	SE/4 SW/4 31-17S-28E	B0-7966-24	Marley State Com 31CD 006H	Unit P 36-17S-27E	30-015-54792
			Marley State Com 31CD 007H	Unit P 36-17S-27E	30-015-54795

PROCESS DESCRIPTION

The full wellstream production from the Marley 31AB 001H, 002H, 003H, 004H, 005H, 006H, Marley 31CD 001H, 002H, 003H, 004H, 006H, 007H wells will flow to their designated pad facilities being the Marley State 31 AB, 31 BC, and 31 D Facilities through a well header system that directs the production to the initial point of separation that consists of horizontal three phase free-water knockouts all equipped with oil, gas, and water meters for purposes of conducting well tests to monitor well performance and serve as the basis for the volume allocation methodology. The commingled gas production will be sent to a common gas scrubber and then low pressure pipeline. The commingled oil production will be sent to tanks for storage and then pipeline. The commingled water production will be sent to tanks for storage and then pipeline disposal. There is separate oil and water storage for all commingled liquids. The gas, oil, and water production will be allocated on a prorated basis to each individual well based on the metered well test rates obtained from the meters on the outlet of the free-water knockouts.

A detailed Flow Diagram has been attached to provide clarity to the process and volume allocations.

ALLOCATION METHODOLOGY

All production volume allocations will use Period Welltests as the basis for allocating production, sales, flare gas, and lease use to each individual well. Period Welltests use a measured oil, gas, and water welltest volume for each individual well obtained during a 24-hr period from calibrated meters over a period of days until a new welltest volume is obtained. These welltest volumes are proratedly used to allocate volumes to each individual well. The metered welltests will be updated at least twice per month to reflect changes in an individual well's productivity. Detailed examples of the volume allocation methodology using Period Welltests are provided in the attached Oil, Gas, and Water Production Volume Allocation Example.

OIL:

The oil production from the Marley 31AB 001H, 002H, 003H, 004H, 005H wells will flow to the Marley State 31 AB Facility, the Marley 31AB 006H and Marley 31CD 001H, 002H, and 003H wells will flow to the Marley State 31 BC Facility and the Marley 31CD 004H, 006H, and 007H wells will flow to the Marley State 31 D Facility respectively. Each well will flow through a well header system that directs the production to the initial point of separation that consists of horizontal free-water knockouts all equipped with oil, gas, and water meters for purposes of conducting well tests to monitor well performance and serve as the basis for the volume allocation methodology. After separation, the produced oil from each well is then commingled and sent to a common heater treater to further separate residual water and/or sediments. From there, it is stored in common oil stock tanks. The commingled oil will then be sold from the sealed and strapped oil storage tanks via one of two methods:

1. A pipeline-LACT Unit that will be considered the Oil Facility Measurement Point 1 (OIL FMP 1) associated with this facility or
2. Manually gauging a tank into a truck will be considered the OIL FMP 2 alternative sales point associated with this facility.

The oil sold through either the OIL FMP 1 or OIL FMP 2 method will be proratedly allocated to each individual well using the Period Welltest methodology that is based on the metered welltest rates obtained from the meters on the free-water knockouts. The metered welltests will be updated at least twice per month to reflect changes in an individual well's productivity. See the attached Oil, Gas, and Water Production Volume Allocation Example for details.

GAS:

The gas production from the Marley 31AB 001H, 002H, 003H, 004H, 005H wells will flow to the Marley State 31 AB Facility, the Marley 31AB 006H and Marley 31CD 001H, 002H, and 003H wells will flow to the Marley State 31 BC Facility and the Marley 31CD 004H, 006H, and 007H wells will flow to the Marley State 31 D Facility respectively. Each well will flow through a well header system that directs the production to the initial point of separation that consists of horizontal free-water knockouts all equipped with oil, gas, and water meters for purposes of conducting well tests to monitor well performance and serve as the basis for the volume allocation methodology. After initial separation, the produced gas from each well is then commingled and will then flow into a common gas scrubber to remove residual water and heavy hydrocarbons. The commingled gas will then be sold from the pipeline via one of two methods:

1. A low pressure pipeline sales meter (GAS FMP 1)
2. Compressed and then sold at a high pressure pipeline sales meter (GAS FMP 2)

The gas production and sales will be proratedly allocated to each individual well using the Period Welltest methodology that is based on the metered welltest rates obtained from the meters on the free-water knockouts. The metered welltests will be updated at least twice per month to reflect changes in an individual well's productivity. See the attached [Oil, Gas, and Water Production Volume Allocation Example](#) for details.

WATER:

The water production from the Marley 31AB 001H, 002H, 003H, 004H, 005H wells will flow to the Marley State 31 AB Facility, the Marley 31AB 006H and Marley 31CD 001H, 002H, and 003H wells will flow to the Marley State 31 BC Facility and the Marley 31CD 004H, 006H, and 007H wells will flow to the Marley State 31 D Facility respectively. Each well will flow through a well header system that directs the production to the initial point of separation that consists of horizontal free-water knockouts all equipped with oil, gas, and water meters for purposes of conducting well tests to monitor well performance and serve as the basis for the volume allocation methodology. After separation the produced water from each well is then commingled and is stored in common produced water tanks that is then either metered and pumped or is transported via truck to Longfellow Energy, LP's Saltwater Disposal System for treatment/recycle or injection into one of seven (7) permitted disposal wells, five (5) of which are owned by Longfellow Energy, LP and two (2) of which are third party. The total produced water will be proratedly allocated to each individual well using the Period Welltest methodology that is based on the metered welltest rates obtained from the meters on the free-water knockouts. The metered welltests will be updated at least twice per month to reflect changes in an individual well's productivity. See the attached [Oil, Gas, and Water Production Volume Allocation Example](#) for details.

METER CALIBRATIONS

- Oil All oil sales and allocation meters will be maintained within the current API, NMOCD and BLM standards
- Gas All gas sales and gas allocation meters will be maintained within the current API, NMOCD and BLM standards
- Water All water meters will be calibrated and maintained as deficiencies are identified to insure reasonably accurate data is maintained to properly monitor well performance.

ATTACHMENTS

State of New Mexico Lease Plat shows the surface and bottomhole locations of all the wells and the location of the Marley State 31 AB, 31 BC, and 31 D Facilities in relationship to the twelve (12) State leases and the two (2) Communitization Agreements currently being processed by the State. The OIL FMP 1, OIL FMP 2, and the future GAS FMP sales points will all be located at the Marley State 31 AB, 31 BC, and 31 D Facilities.

Flow Diagram provides information on the flow, measurement, storage, and disposition of oil, gas, and water production from all wells and the designated Oil and Gas FMPs. The diagram will also provide information on the relationship of the well test equipment and the final metered disposition of all production and sales.

Oil, Gas, and Water Production Volume Allocation Example provides details on the proposed prorated production and sales volume allocation methodology based on the metered well test rates for all wells.

OIL, GAS, and WATER PRODUCTION VOLUME ALLOCATION - EXAMPLE

MARLEY 31 BC FACILITY COMMINGLED MONTHLY PRODUCTION

	OIL (Bbbls)	GAS (Mcf)	WATER (Bbbls)
TOTAL	30,000	32,000	190,000

OIL FMP 1	VOLUME	ENDING	START	GAS FMP	VOLUME	BTU FACTOR	mmBTU
Monthly LACT Meter Reading	29,450	129450	100,000	Monthly Meter Statement	32,000	1.350	43,200

OIL FMP 1	VOLUME	DATE	RUN TICKET	WATER	VOLUME	ENDING	START
Monthly Manual Tank Sales	280	6/10/2024	00125336	Monthly Meter Reading	190,000	290,000	100,000
	270	6/17/2024	00125448				
	550						

PERIOD WELLTEST METHODOLOGY

Methodology uses a measured oil, gas, and water welltest volume obtained during a 24 hr period applied over a period of days until a new welltest volume is obtained. Welltest volumes are proratedly used to allocate volumes to each individual well. Metered welltests will be updated at least twice per month to reflect changes in a n individual well's productivity.

MONTHLY VOLUME ALLOCATION FACTORS

Wells	Test Date	# Days Effective	STEP 1 BELOW			STEP 2 BELOW			STEP 3 BELOW		
			Well Test			Period Volume Allocation Factor			Monthly Volume Allocation Factor		
			Oil (Bbbls)	Gas (Mcf)	Water (Bbl)	Oil Factor	Gas Factor	Water Factor	Oil Factor	Gas Factor	Water Factor
Marley State Com 31AB 006H	6/1/2024	15	260	160	3,000	3,900	2,400	45,000			
	6/16/2024	15	258	160	2,800	3,870	2,400	42,000			
	TOTAL					7,770	4,800	87,000	0.262	0.141	0.441
Marley State Com 31CD 001H	6/1/2024	14	225	300	1,400	3,150	4,200	19,600			
	6/15/2024	16	250	300	1,200	4,000	4,800	19,200			
	TOTAL					7,150	9,000	38,800	0.241	0.265	0.197
Marley State Com 31CD 002H	6/1/2024	14	200	325	1,400	2,800	4,550	19,600			
	6/15/2024	16	250	300	1,200	4,000	4,800	19,200			
	TOTAL					6,800	9,350	38,800	0.230	0.275	0.197
Marley State Com 31CD 003H	6/1/2024	14	250	375	1,200	3,500	5,250	16,800			
	6/15/2024	16	275	350	1,000	4,400	5,600	16,000			
	TOTAL					7,900	10,850	32,800	0.267	0.319	0.166
			TOTAL			29,620	34,000	197,400	1.000	1.000	1.000

MONTHLY COMMINGLED VOLUME ALLOCATION

Wells	STEP 4 BELOW		
	Monthly Volume Allocation Factor	Monthly Comingled Volume Allocation	
	Oil Factor	Gas Factor	Water Factor
Marley State Com 31AB 006H	0.262	0.141	0.441
Marley State Com 31CD 001H	0.241	0.265	0.197
Marley State Com 31CD 002H	0.230	0.275	0.197
Marley State Com 31CD 003H	0.267	0.319	0.166
TOTAL	1.000	1.000	1.000

***NOTE**

It is mathematically expected that the Sum of the Period Volume Allocation Factors for all the wells will be different than the Total Marley 31 BC Facility Commingled Monthly Production Volume

- STEP 1 - List all wells with Welltest Date, #Days Effective, and Oil, Gas & Water Welltest Rate in facility
- STEP 2 - Determine Period Volume Allocation Factor
 - Multiply #Days Effective times Welltest Rate for each well
- STEP 3 - Determine Monthly Volume Allocation Factor
 - Divide Total Period Volume Allocation Factor for each well by the Sum of all Total Period Volume Allocation Factors for all wells
- STEP 4 - Determine Monthly Commingled Volume Allocation for each well in facility
 - Multiply Monthly Volume Allocation Factor times the Monthly Production Readings

Exhibit A: Well List

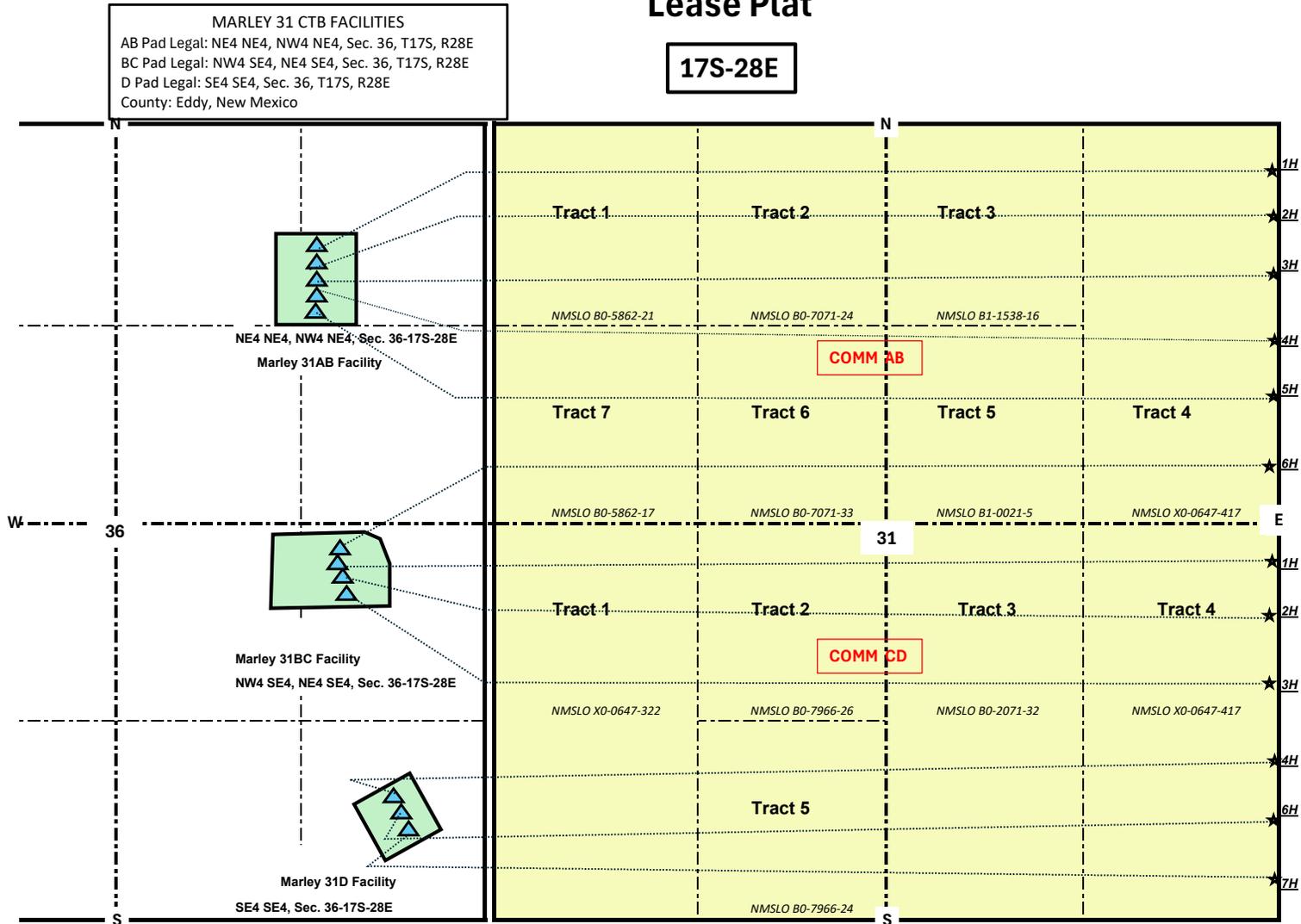
Longfellow Energy, LP

DSU	Well Name	API	Location	Pool Name [Code]	Well Status
Marley AB DSU	MARLEY STATE COM 31 AB #001H	30-015-53818	A-36-17S-27E	RED LAKE; GLORIETA-YESO, NORTHEAST [96836]	Active
Marley AB DSU	MARLEY STATE COM 31 AB #002H	30-015-53817	A-36-17S-27E	RED LAKE; GLORIETA-YESO, NORTHEAST [96836]	Active
Marley AB DSU	MARLEY STATE COM 31 AB #003H	30-015-53816	A-36-17S-27E	RED LAKE; GLORIETA-YESO, NORTHEAST [96836]	Active
Marley AB DSU	MARLEY STATE COM 31 AB #004H	30-015-53815	A-36-17S-27E	RED LAKE; GLORIETA-YESO, NORTHEAST [96836]	Active
Marley AB DSU	MARLEY STATE COM 31 AB #005H	30-015-53814	A-36-17S-27E	RED LAKE; GLORIETA-YESO, NORTHEAST [96836]	Active
Marley AB DSU	MARLEY STATE COM 31 AB #006H	30-015-54606	I-36-17S-27E	RED LAKE; GLORIETA-YESO, NORTHEAST [96836]	New
Marley CD DSU	MARLEY STATE COM 31 CD #001H	30-015-54603	I-36-17S-27E	RED LAKE; GLORIETA-YESO, NORTHEAST [96836]	New
Marley CD DSU	MARLEY STATE COM 31 CD #002H	30-015-54604	I-36-17S-27E	RED LAKE; GLORIETA-YESO, NORTHEAST [96836]	New
Marley CD DSU	MARLEY STATE COM 31 CD #003H	30-015-54605	I-36-17S-27E	RED LAKE; GLORIETA-YESO, NORTHEAST [96836]	New
Marley CD DSU	MARLEY STATE COM 31 CD #004H	30-015-54793	P-36-17S-27E	RED LAKE; GLORIETA-YESO, NORTHEAST [96836]	New
Marley CD DSU	MARLEY STATE COM 31 CD #006H	30-015-54792	P-36-17S-27E	RED LAKE; GLORIETA-YESO, NORTHEAST [96836]	New
Marley CD DSU	MARLEY STATE COM 31 CD #007H	30-015-54795	P-36-17S-27E	RED LAKE; GLORIETA-YESO, NORTHEAST [96836]	New

LONGFELLOW ENERGY, LP

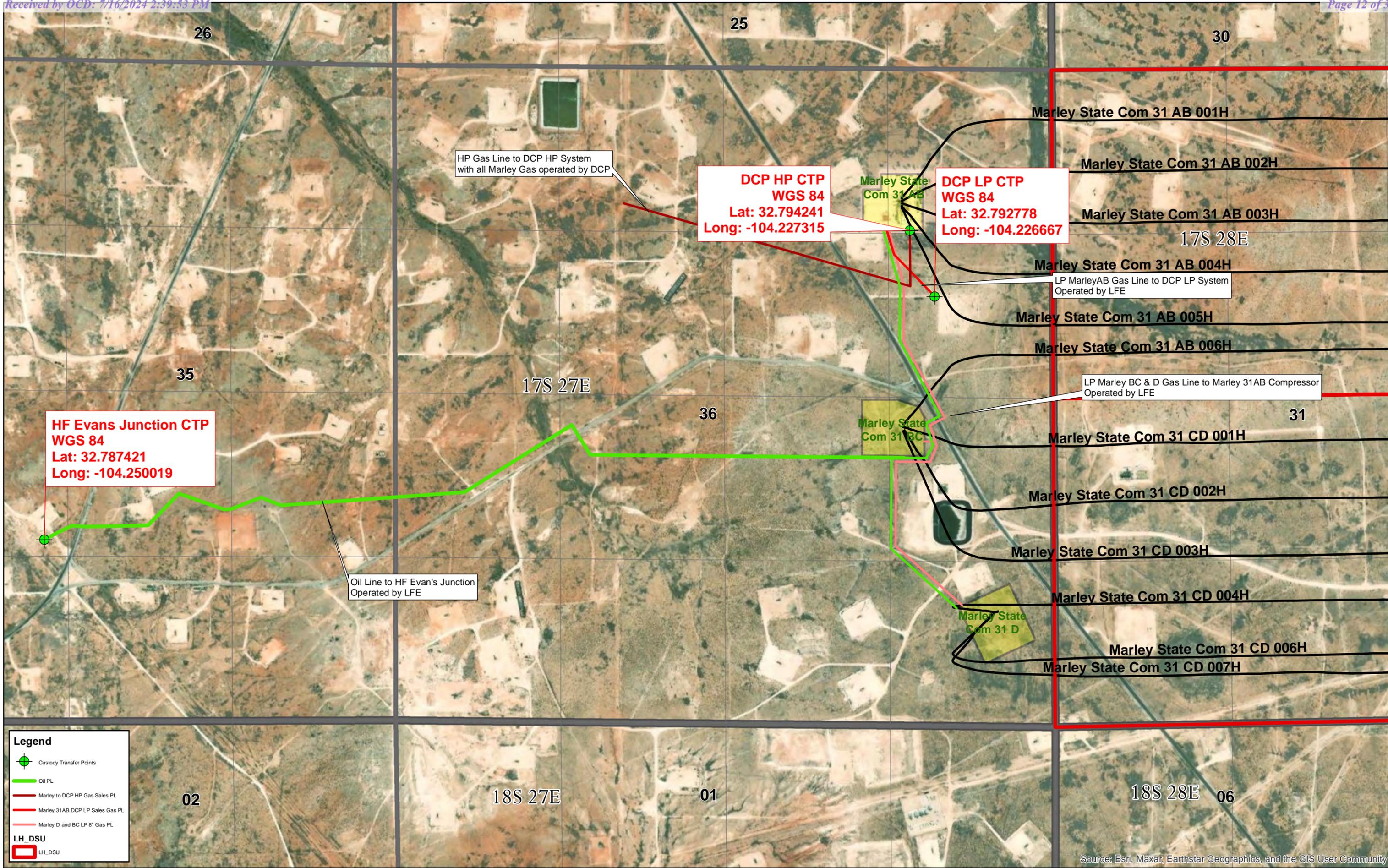
Lease Plat

17S-28E



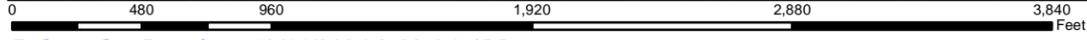
LEGEND:

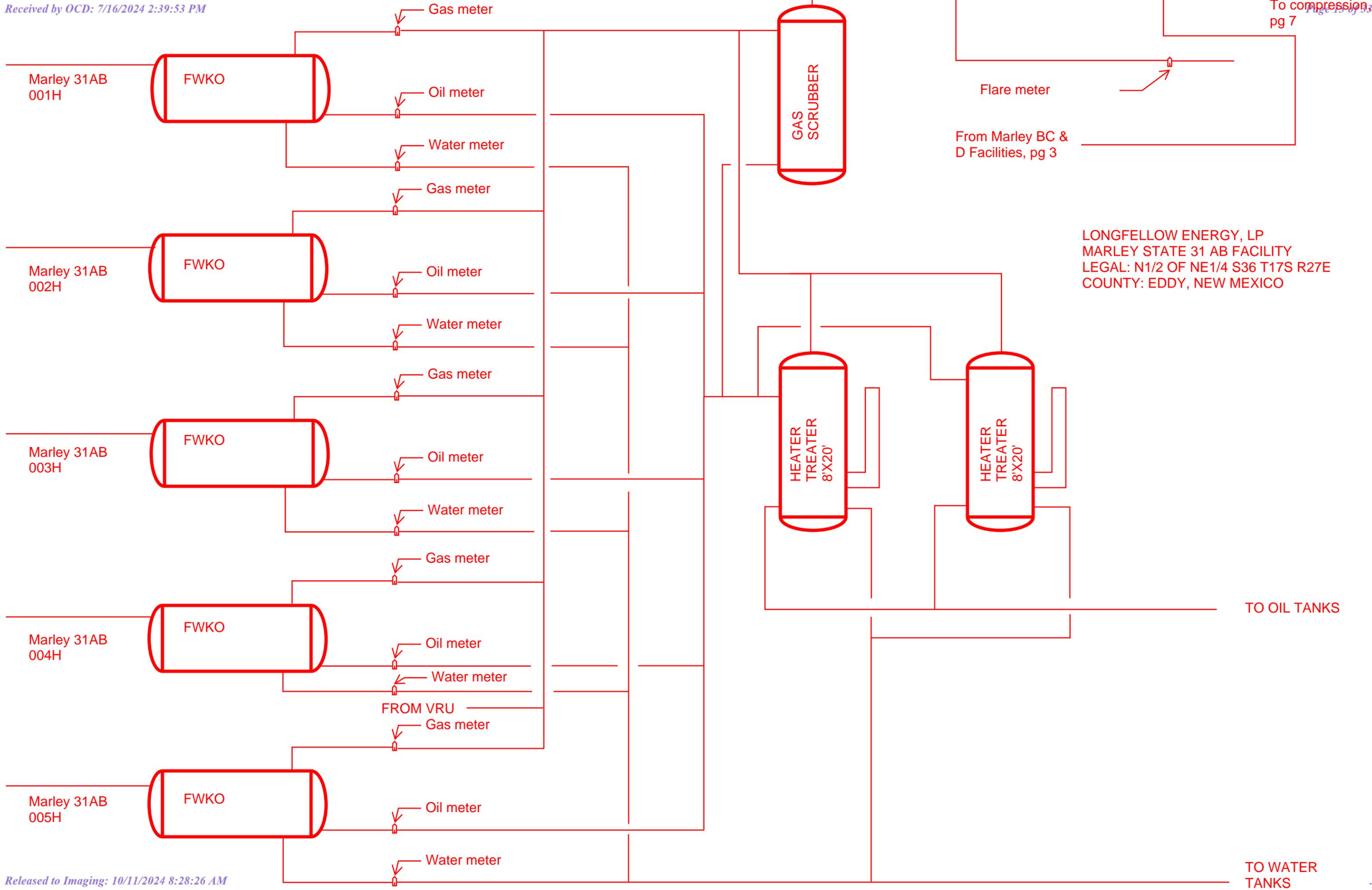
- NMSLO STATE LEASE BOUNDARY
- TANK BATTERY FACILITY
- SURFACE WELL LOCATION
- BOTTOM HOLE LOCATION
- COMM A COMMUNITIZATION AGREEMENT BOUNDARY



Legend

- Custody Transfer Points
- Oil PL
- Marley to DCP HP Gas Sales PL
- Marley 31AB DCP LP Sales Gas PL
- Marley D and BC LP 8" Gas PL
- LH_DSU**
- LH_DSU





Marley 31AB 001H

FWKO

Gas meter

Oil meter

Water meter

Gas meter

Marley 31AB 002H

FWKO

Oil meter

Water meter

Gas meter

Marley 31AB 003H

FWKO

Oil meter

Water meter

Gas meter

Marley 31AB 004H

FWKO

Oil meter

Water meter

FROM VRU

Gas meter

Marley 31AB 005H

FWKO

Oil meter

Water meter

GAS SCRUBBER

Flare meter

From Marley BC & D Facilities, pg 3

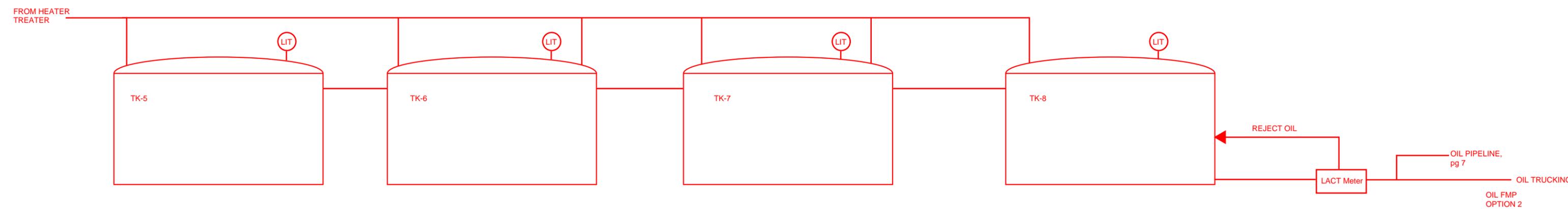
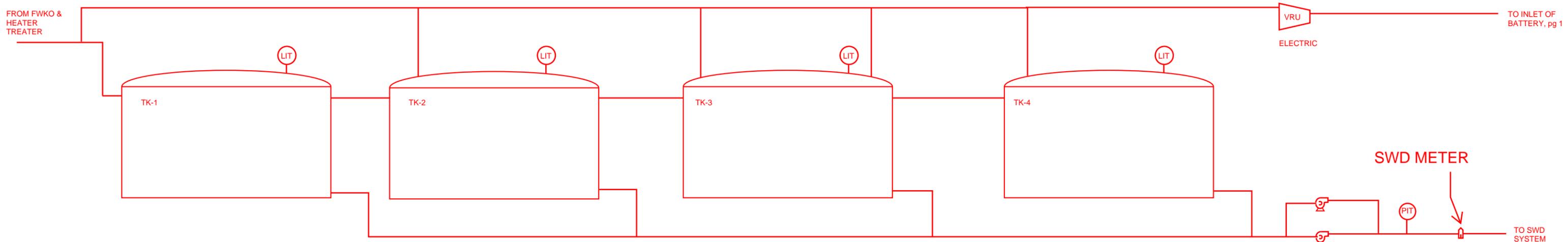
LONGFELLOW ENERGY, LP
MARLEY STATE 31 AB FACILITY
LEGAL: N1/2 OF NE1/4 S36 T17S R27E
COUNTY: EDDY, NEW MEXICO

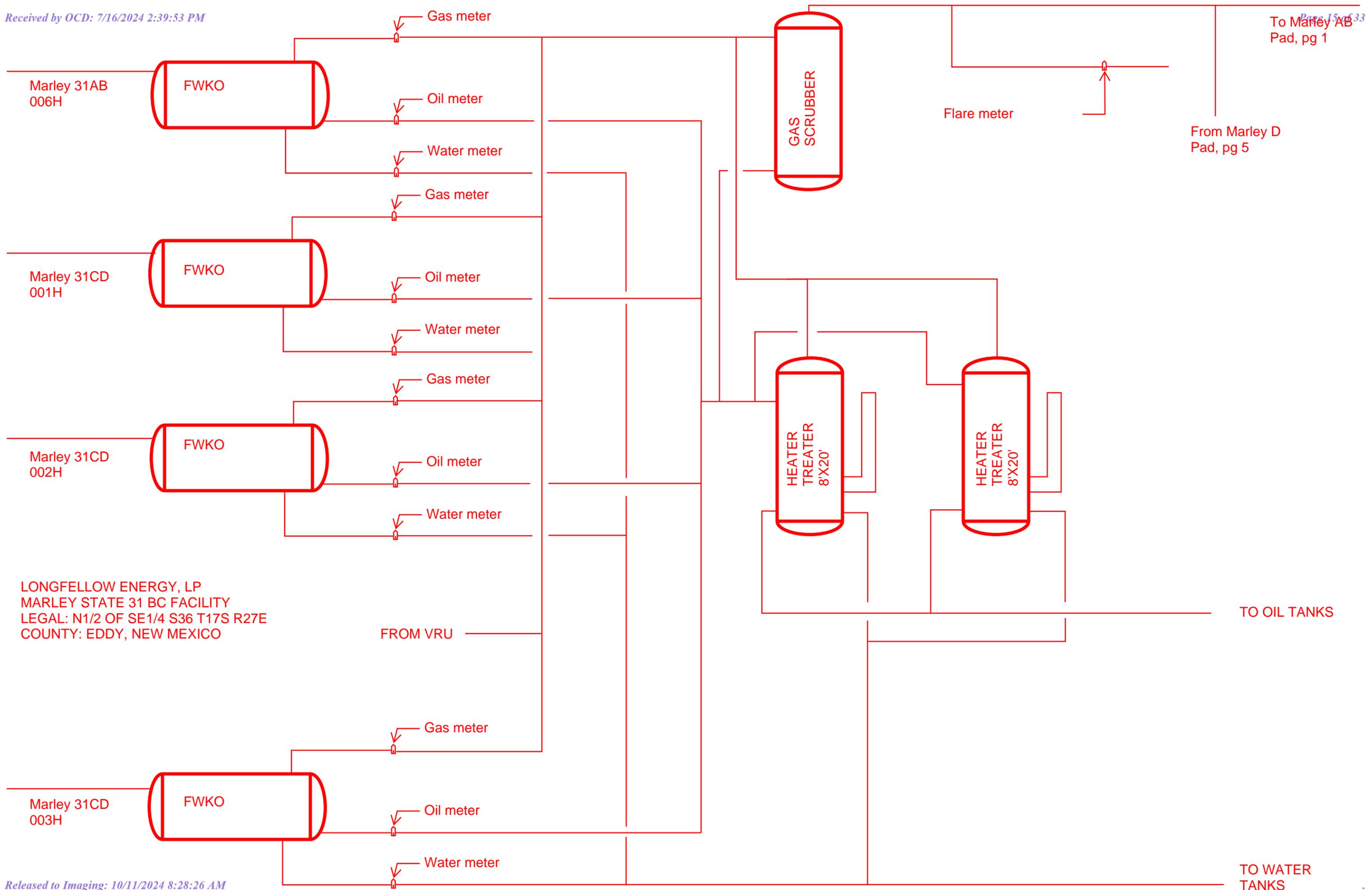
TO OIL TANKS

TO WATER TANKS

TK-1-4
WATER
CAPACITY: 750 BBL

TK-5-8
OIL
CAPACITY: 750 BBL





Marley 31AB
006H



Gas meter

Oil meter

Water meter

Gas meter

Marley 31CD
001H



Oil meter

Water meter

Gas meter

Marley 31CD
002H



Oil meter

Water meter

LONGFELLOW ENERGY, LP
MARLEY STATE 31 BC FACILITY
LEGAL: N1/2 OF SE1/4 S36 T17S R27E
COUNTY: EDDY, NEW MEXICO

FROM VRU

Marley 31CD
003H



Gas meter

Oil meter

Water meter



Flare meter



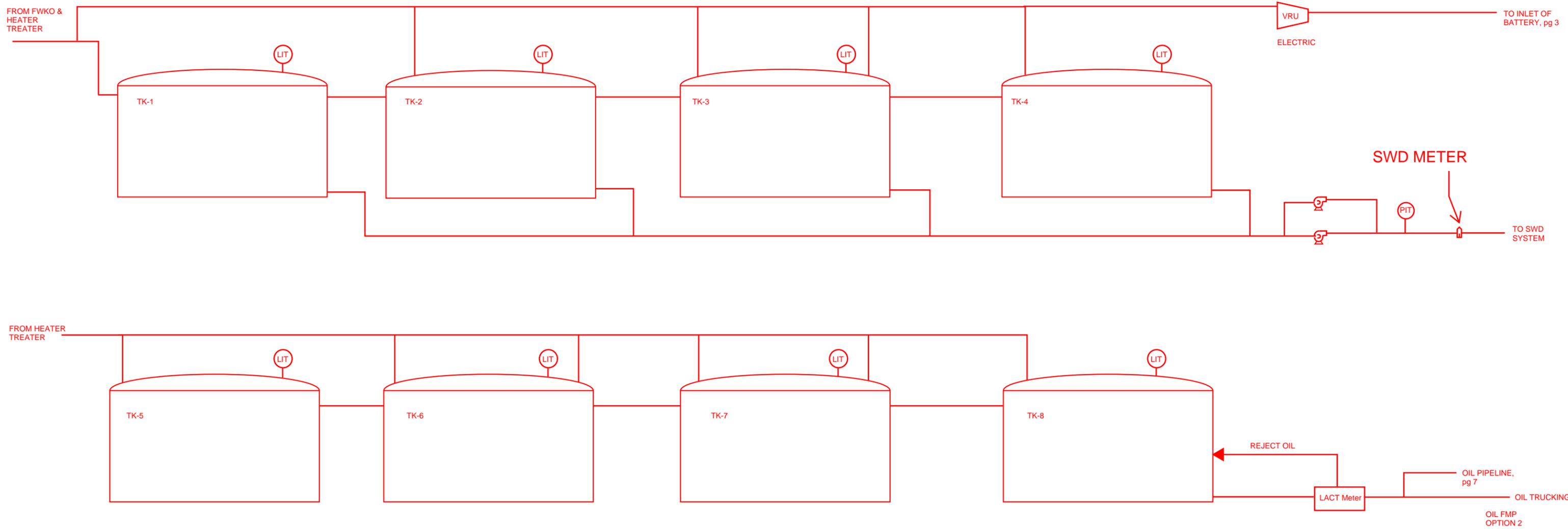
From Marley D
Pad, pg 5

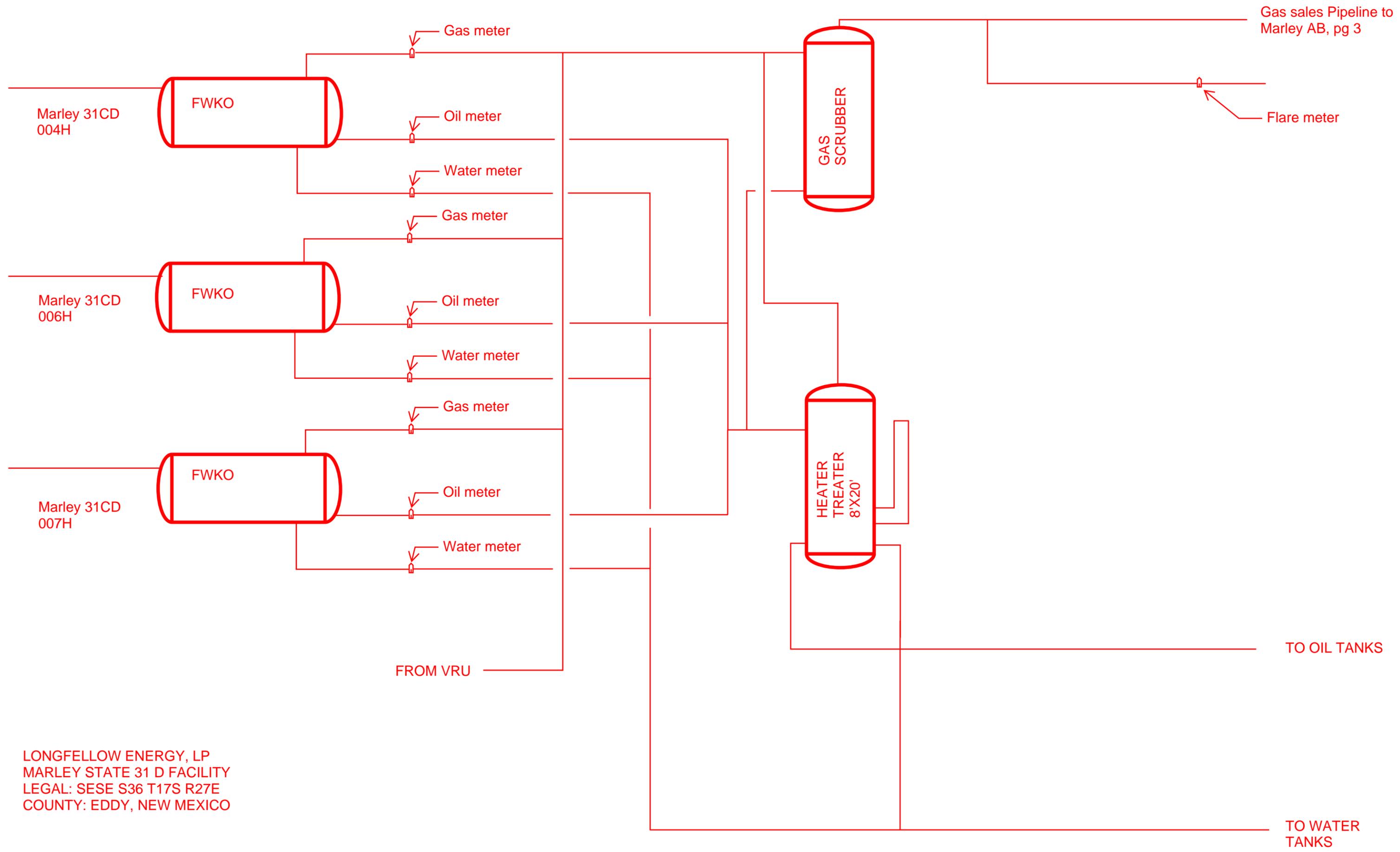
TO OIL TANKS

TO WATER
TANKS

TK-1-4
WATER
CAPACITY: 750 BBL

TK-5-8
OIL
CAPACITY: 750 BBL

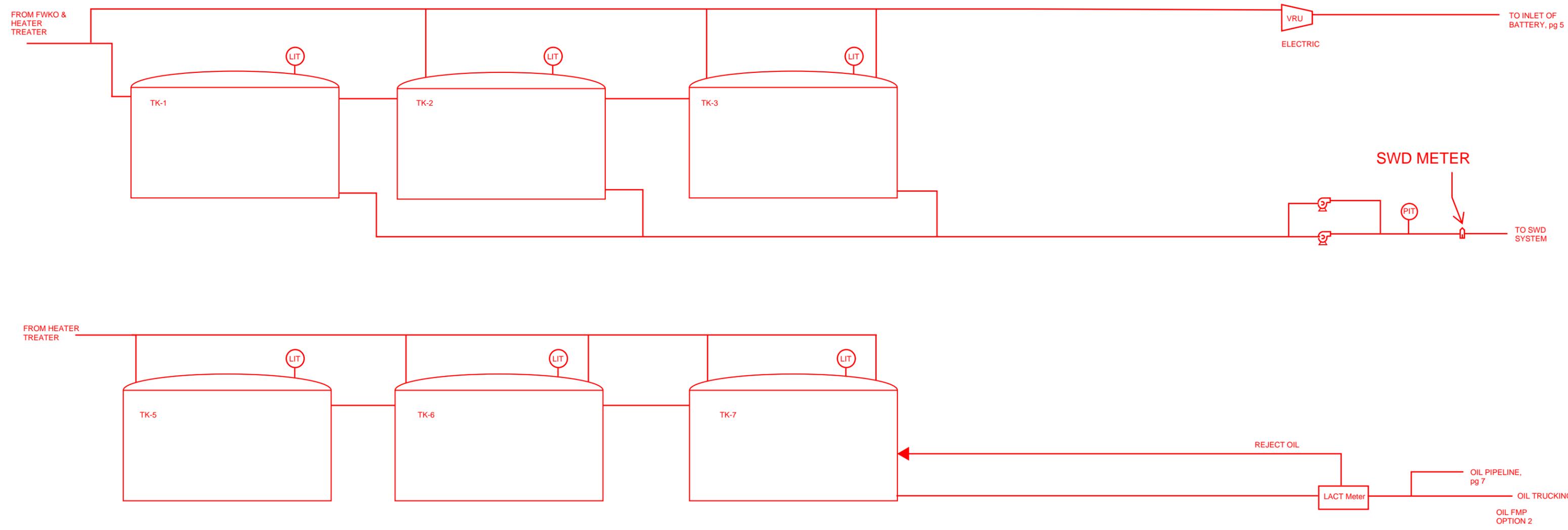


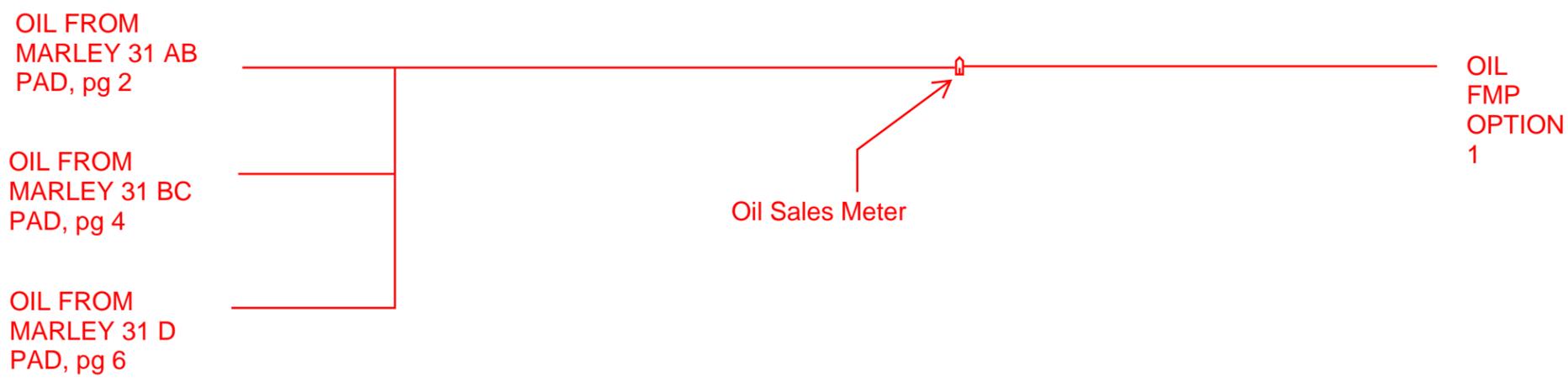
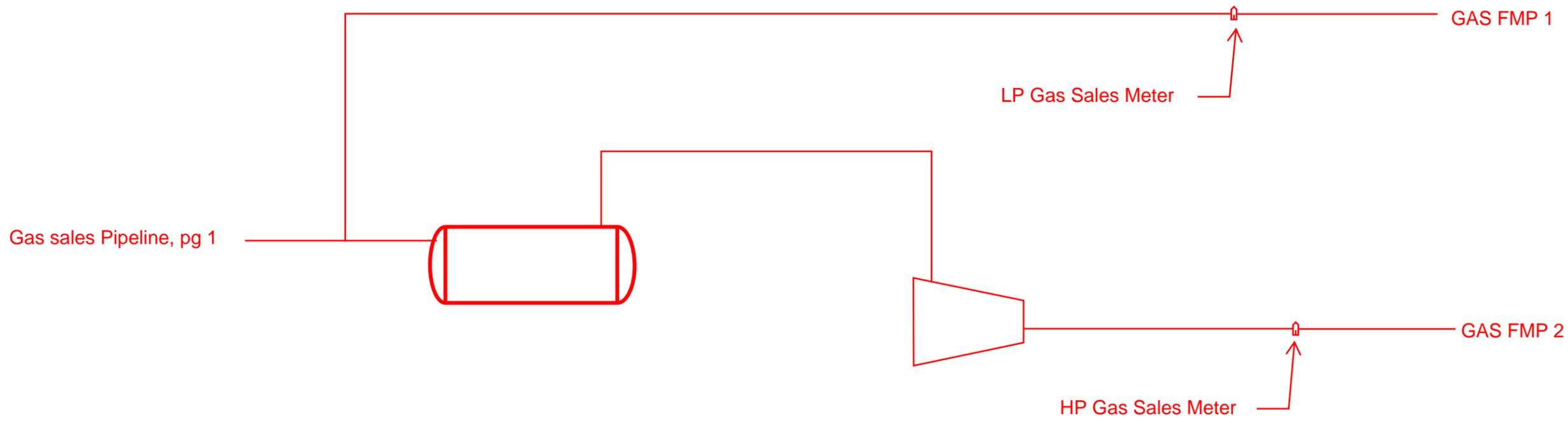


LONGFELLOW ENERGY, LP
 MARLEY STATE 31 D FACILITY
 LEGAL: SESE S36 T17S R27E
 COUNTY: EDDY, NEW MEXICO

TK-1-3
WATER
CAPACITY: 750 BBL

TK-4-6
OIL
CAPACITY: 750 BBL





OWNER	ADDRESS	CITY	STATE	ZIP	Tracking
Apache Corp., Attn: Blake Johnson	2000 Post Oak Blvd., Suite 100	Houston	TX	77056	9589-0710-5270-0750-2793-88
Aston Partnership, Attn: Deborah Goluska	P.O. Box 1090	Roswell	NM	88202-1090	9589-0710-5270-0750-2793-95
Audrey Bean, Attn: Deborah Goluska	P.O. Box 1090	Roswell	NM	88202-1090	9589-0710-5270-0750-2794-01
Black Shale Minerals, LLC, Attn: Land Dept	P.O. Box 2243	Longview	TX	75606	9589-0710-5270-0750-2794-18
CALCO, LLC, Attn: Deborah Goluska	P.O. Box 1090	Roswell	NM	88202-1090	9589-0710-5270-0750-2794-25
Carl F. Hatch	101 S. Front St., #9	Rio Vista	CA	94571	9589-0710-5270-0750-2794-32
Carla Leet-Assaf	3401 N. Bay Breeze Ln.	Fort Worth	TX	76179-3849	9589-0710-5270-0750-2794-49
Carol Neal Nantker & Wade H. Hover, Trustees	101 Church Street, Suite 12	Los Gatos	CA	95030	9589-0710-5270-0750-2794-56
Chisos, Ltd, Attn: Marshall Baker	1331 Lamar St., Suite 1077	Houston	TX	77010	9589-0710-5270-0750-2794-63
Colaro Corp.	5625 Daniels Ave.	Dallas	TX	75206	9589-0710-5270-0750-2794-70
Debra Latham	954 River Forest Dr.	New Braunfels	TX	78132	9589-0710-5270-0750-2794-87
EAKO, LLC, Attn: Deborah Goluska	P.O. Box 1090	Roswell	NM	88202-1090	9589-0710-5270-0750-2794-94
Ellen Paull, Attn: Deborah Goluska	P.O. Box 1090	Roswell	NM	88202	9589-0710-5270-0750-2795-00
ELSR, LP	8080 N. Central Expressway, Suite 14	Dallas	TX	75206	9589-0710-5270-0750-2795-17
EOG Resources, Inc., Attn: Brian Pond	5509 Champion's Dr.	Midland	TX	79702	9589-0710-5270-0750-2795-24
Estate of H.M. Drake	207 N. Oak Street	Carlsbad	NM	88220	9589-0710-5270-0750-2795-31
Frank Hatch	9111 Spendido Way	Elk Grove	CA	95758-5836	9589-0710-5270-0750-2795-48
Glenn F. Leet, Jr., aka Glenn F. River, Jr.	43 Lakeview Terrace, Apt PH	Sandy Hook	CT	06482	9589-0710-5270-0750-2795-55
Greg Benton	P.O. Box 51034	Midland	TX	79710	9589-0710-5270-0750-2795-62
Henry Shaw	1415 Sparks St.	Midland	TX	79701	9589-0710-5270-0750-2795-79
Jane Ann Hudson Davis	6770 Wolf Creek CT NE	Rio Rancho	NM	87144-5708	9589-0710-5270-0750-2795-86
Jeannie Hatch Hutchison	3500 Enfield Rd., Apt. E	Austin	TX	78703	9589-0710-5270-0750-2795-93
Joan Hudson Moore	660 Camino De Los Mares 334	San Clemente	CA	92673-1800	9589-0710-5270-0750-2796-09
John & Theresa Hillman Family Properties, LP	P.O. Box 50187	Midland	TX	79701	9589-0710-5270-0750-2796-16
Jonel Susan Grasso Howard	11 Ocean Rdg	Laguna Niguel	CA	92677-9231	9589-0710-5270-0750-2796-23
Kaiser-Francis Oil Co., Attn: Brandon Jones	P.O. Box 21468	Tulsa	OK	74121-1468	9589-0710-5270-0750-2796-30
Kastleford Land Company, LLC, Attn: Benjamin Williams	P.O. Box 51540	Midland	TX	79710	9589-0710-5270-0750-2796-47
Main Street Holding Company, Attn: Daniel Haake	11413 W. 104th St.	Overland Park	KS	66214	9589-0710-5270-0750-2790-43
Manix Royalty, Ltd., Attn: Land Dept	P.O. Box 2818	Midland	TX	79702	9589-0710-5270-0750-2790-50
Marathon Oil Co., Attn: Shawn Willis	990 Town & Country Blvd.	Houston	TX	77024	9589-0710-5270-0750-2790-67
Mark Heinen	122 Mountain Spring Dr.	Borne	TX	78006	9589-0710-5270-0750-2790-74
Mark Tisdale	6951 Sunrise Cr.	Midland	TX	79707	9589-0710-5270-0750-2790-81
Mel Riggs	2513 Regency Oaks Ct.	Midland	TX	79705	9589-0710-5270-0750-2790-98
Nelson Sherman Estate	P.O. Box 885	Seguin	TX	78155	9589-0710-5270-0750-2791-04
Nestegg Energy Corporation, Attn: Land Dept	2308 Sierra Vista Rd	Artesia	NM	88210	9589-0710-5270-0750-2791-11
New Mexico State Land Office	310 Old Santa Fe Trail	Santa Fe	NM	87504	9589-0710-5270-0750-2791-28
Read & Stevens, Inc., Attn: Land Dept	400 Penn Plaza, Suite 1000	Roswell	NM	88201	9589-0710-5270-0750-2791-35
Rock Energy Corp.	210 Park Avenue No. 2750	Oklahoma City	OK	73102	9589-0710-5270-0750-2791-42
Ryan Family Properties, LLC, Attn: Chris Ryan	P.O. Box 53713	Midland	TX	79710	9589-0710-5270-0750-2791-59

SEP Permian, LLC, Attn: Murphy Lauck	9655 Katy Freeway, Suite 500	Houston	TX	77024	9589-0710-5270-0750-2791-66
Sharon A. Olsen, as Trustee under that certain Declaration of Trust created by Sharon Aston Olsen as Trustor, dated July 31, 1981, , Attn: Deborah Goluska	P.O. Box 1090	Roswell	NM	88202-1090	9589-0710-5270-0750-2791-73
Silverback O-1, LLC, Chris Yonker	19707 IH 10 West, Suite 201	San Antonio	TX	78257	9589-0710-5270-0750-2791-80
The Latham Family Trust	954 River Forest Dr.	New Braunfels	TX	78132	9589-0710-5270-0750-2791-97
The Regents of the University of New Mexico, Carl A. Hatch Professorship of Law & Public Administration Fund	MSC 06 3595, 1 University of New M	Albuquerque	NM	87131-0001	9589-0710-5270-0750-2792-03
The Sharon A. Olsen Family Trust, Attn: Deborah Goluska	P.O. Box 1090	Roswell	NM	88202	9589-0710-5270-0750-2792-10
VALKO, LLC, Attn: Deborah Goluska	P.O. Box 1090	Roswell	NM	88202-1090	9589-0710-5270-0750-2792-27
V-F Petroleum, Inc., Attn: Land Dept	P.O. Box 1889	Midland	TX	79702	9589-0710-5270-0750-2792-34
WPX Energy Permian, LLC, Attn: Andy Bennett	333 W. Sheridan Avenue	Oklahoma City	OK	73102	9589-0710-5270-0750-2792-41
ZPZ Delaware I, LLC, Attn: Blake Johnson	2000 Post Oak Blvd., Suite 100	Houston	TX	77056	9589-0710-5270-0750-2792-58

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Sent To: PSEB Norman, LLC, Attn: Murphy Lauck, 9655 Katy Freeway, Suite 500, Houston, TX 77024

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Sent To: Nestegg Energy Corporation, Attn: Land Dept., 2308 Sierra Vista Rd, Artesia, NM 88210

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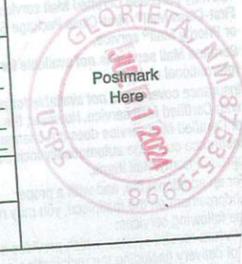
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Sent To: Ryan Family Properties, LLC, Attn: Chris Ryan, P.O. Box 53713, Mesquite, TX 79710

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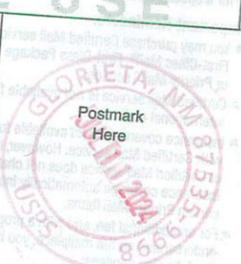
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Sent To: Nelson Sherman Estate, P.O. Box 885, Seguin, TX 78155

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Sent To: The Latham Family Trust, 954 River Forest Dr., New Braunfels, TX 78132

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Sent To: Rock Energy Corp., 210 Park Avenue No. 2750, Oklahoma City, OK 73102

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Sent To: Mel Riggs, 2513 Regency Oaks Ct., Midland, TX 79705

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Sent To: Silverback O-1, LLC, Chris Yonker, 19707 IH 10 West, Suite 201, San Antonio, TX 78257

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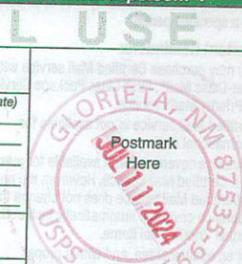
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Sent To: Read & Stevens, Inc., Attn: Land Dept, 400 Penn Plaza, Suite 1000, Roswell, NM 88201

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Sent To: The Sharon A. Olsen Family Trust, Attn: Deborah Goluska, P.O. Box 1090, Roswell, NM 88202

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Sent To: Sharon A. Olsen, Trustee certain Declaration of Trust created by Sharon Aston Olsen as Trustor, dated 7/31/81, P.O. Box 1090, Roswell, NM 88202

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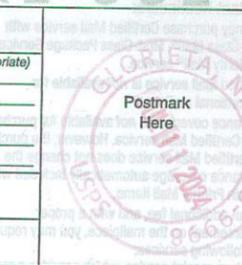
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Sent To: New Mexico State Land Office, 310 Old Santa Fe Trail, Santa Fe, NM 87504

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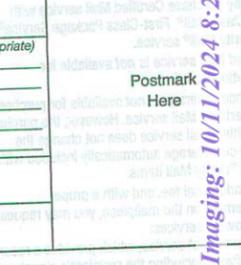
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Henry Shaw
1415 Sparks St.
Midland, TX 79701

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5509 Champion's Dr.
Midland, TX 79702

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Dallas, TX 75206

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Greg Benton
P.O. Box 51034
Midland, TX 79710

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ESR LP
8080 N. Central Expressway, Suite 1420
Dallas, TX 75206

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Chisos, Ltd, Attn: Marshall Baker
1331 Lamar St., Suite 1077
Houston, TX 77010

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Postage	\$
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Glenn F. Leet, Jr., aka Glenn F. River, Jr.
43 Lakeview Terrace, Apt. PH
Sandy Hook, CT 06482

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Blum Paul, Attn: Deborah Goluska
P.O. Box 1090
Roswell, NM 88202

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Caron Neal Nantker & Wade H. Hofer, Trustees
101 Church Street, Suite 12
Roswell, NM 88202

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Frank Hatch
9111 Spendido Way
Elk Grove, CA 95758-5836

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BAKO, LLC, Attn: Deborah Goluska
P.O. Box 1090
Roswell, NM 88202-1090

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Frank Hatch
101 S. Front St., #9
Rio Vista, CA 94571

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Estate of H.M. Drake
207 N. Oak Street
Carlsbad, NM 88220

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Debra Latham
954 River Forest Dr.
New Braunfels, TX 78132

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P.O. Box 1090
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Affidavit of Publication

No. 26891

State of New Mexico

County of Eddy:

Danny Scott

being duly sworn, says that he is the

Publisher

of the Artesia Daily Press, a daily newspaper of General circulation, published in English at Artesia, said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 Consecutive weeks/day on the same

day as follows:

First Publication July 4, 2024

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

Sixth Publication _____

Seventh Publication _____

Eighth Publication _____

Subscribed and sworn before me this

4th day of July 2024

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

Legal Notice

Longfellow Energy, LP, located at 8115 Preston Road, Suite 800, Dallas TX 75225 is applying to the NMOCD for lease surface commingling and off-lease measurement and storage of production at their Marley State Com 31 BC Facility located in Eddy County, Section 36, T17S-R27E. Wells are producing from Section 31, T18S-R28E. Production will be from the RED LAKE; GLORIETA-YESO, NORTHEAST [96836] pool. Longfellow is also seeking the ability to add future wells and leases to the proposed commingle application.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the NM Oil Conservation Division, 1220 South Saint Francis Dr., Santa Fe, NM 87505, within 20 days after publication, or the NMOCD may approve the application. For questions pertaining to the application, please contact Cory Walk at 505-466-8120.

Published in the Artesia Daily Press, Artesia, N.M., July 4, 2024 Legal No. 26891.

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Cory Walk](#)
Cc: [McClure, Dean, EMNRD](#); [Lowe, Leonard, EMNRD](#); [Rikala, Ward, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Lamkin, Baylen L.](#)
Subject: Approved Administrative Order CTB-1117
Date: Friday, October 11, 2024 8:25:48 AM
Attachments: [CTB1117 Order.pdf](#)

NMOCD has issued Administrative Order CTB-1117 which authorizes Longfellow Energy, LP (372210) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-53818	Marley State Com 31 AB #1H	N/2	31-17S-28E	96836
30-015-53817	Marley State Com 31 AB #2H	N/2	31-17S-28E	96836
30-015-53816	Marley State Com 31 AB #3H	N/2	31-17S-28E	96836
30-015-53815	Marley State Com 31 AB #4H	N/2	31-17S-28E	96836
30-015-53814	Marley State Com 31 AB #5H	N/2	31-17S-28E	96836
30-015-54606	Marley State Com 31 AB #6H	N/2	31-17S-28E	96836
30-015-54603	Marley State Com 31 CD #1H	S/2	31-17S-28E	96836
30-015-54604	Marley State Com 31 CD #2H	S/2	31-17S-28E	96836
30-015-54605	Marley State Com 31 CD #3H	S/2	31-17S-28E	96836
30-015-54793	Marley State Com 31 CD #4H	S/2	31-17S-28E	96836
30-015-54792	Marley State Com 31 CD #6H	S/2	31-17S-28E	96836
30-015-54795	Marley State Com 31 CD #7H	S/2	31-17S-28E	96836

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY LONGFELLOW ENERGY, LP**

ORDER NO. CTB-1117

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Longfellow Energy, LP (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
7. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
9. Applicant’s proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.

10. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
11. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; and (b) a minimum of two (2) well tests per month when the decline rate is less than twenty-two percent (22%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form

C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

9. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
10. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
11. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**GERASIMOS RAZATOS
DIRECTOR (ACTING)**

DATE: 9/25/2024

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-1117
Operator: Longfellow Energy, LP (372210)
Central Tank Battery: Marley State 31 AB Facility
Central Tank Battery Location: UL A B, Section 36, Township 17 South, Range 27 East
Central Tank Battery: Marley State 31 BC Facility
Central Tank Battery Location: UL I J, Section 36, Township 17 South, Range 27 East
Central Tank Battery: Marley State 31 D Facility
Central Tank Battery Location: UL P, Section 36, Township 17 South, Range 27 East
Central Tank Battery: HF Evans Junction CTP
Central Tank Battery Location: UL K, Section 35, Township 17 South, Range 27 East
Gas Title Transfer Meter Location: UL A, Section 36, Township 17 South, Range 27 East
Gas Title Transfer Meter Location: UL H, Section 36, Township 17 South, Range 27 East

Pools

Pool Name	Pool Code
RED LAKE; GLORIETA-YESO, NORTHEAST	96836

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Glorieta Yeso NMSLO 205002 PUN 1405001	N/2	31-17S-28E
CA Glorieta Yeso NMSLO 205022 PUN 0	S/2	31-17S-28E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
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30-015-54795	Marley State Com 31 CD #7H	S/2	31-17S-28E	96836

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 364586

CONDITIONS

Operator: LONGFELLOW ENERGY, LP 8115 Preston Road Dallas, TX 75225	OGRID: 372210
	Action Number: 364586
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	10/11/2024