

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ OGRID Number: _____
 Well Name: _____ API: _____
 Pool: _____ Pool Code: _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Date

Phone Number

Signature

e-mail Address



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

July 16, 2024

VIA ONLINE FILING

Dylan Fuge, Division Director (Acting)
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Matador Production Company to amend NMOCD Order PLC-447-B and for administrative approval to surface commingle (pool and lease) oil and gas production from the spacing units comprising the S/2 of Sections 13, 14 and 15, Township 24 South, Range 28 East, and Lots 3-4, E/2 SW/4, and the SE/4 (S/2 equivalent) of irregular Section 18, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico (the "Lands")

Dear Mr. Fuge:

Matador Production Company (OGRID No. 228937) ("Matador") seeks to amend Administrative Order PLC-447-B ("Order PLC-447-B"), attached as **Exhibit 1**. Order PLC-447-B authorizes pool and lease commingling, off-lease storage, off-lease measurement, and off-lease marketing at the **Tiger Tank Battery** of production from *all existing and future wells drilled in the following spacing units*:

(a) The 160-acre spacing unit comprised of the S/2 S/2 of Section 13, in the Pierce Crossing; Bone Spring [50371]– currently dedicated to the **Janie Conner 13-24S-28E RB #124H** (API No. 30-015-43039);

(b) The 160-acre spacing unit comprised of the S/2 S/2 of Section 14, in the Pierce Crossing; Bone Spring [50371]– currently dedicated to the **Tiger 14-24S-28E RB #124H** (API No. 30-015-43012);

(c) The 320-acre spacing unit comprised of the N/2 S/2 of Sections 14 and 15, in the Malaga; Bone Spring [42780] – currently dedicated to the **George 14&15-24S-28E #113H** (API No. 30-015-48618) and **George 14&15-24S-28E #123H** (API No. 30-015-49002);

(d) The 320-acre spacing unit comprised of the S/2 S/2 of Sections 14 and 15, in the Malaga; Bone Spring [42780] – currently dedicated to the **George 14&15-24S-28E #114H** (API No. 30-015-48645);



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(e) The 320-acre spacing unit comprised of the S/2 of Section 13, in the Purple Sage; Wolfcamp (gas) [Pool Code 98220] – currently dedicated to the **Janie Conner 13-24S-28E RB #203H** (API No. 30-015-43973), **Janie Conner 13-24S-28E RB #204H** (API No. 30-015-43317), **Janie Conner 13-24S-28E RB #207H** (API No. 30-015-43615), **Janie Conner 13-24S-28E RB #223H** (API No. 30-015-44239), and **Janie Conner 13-24S-28E RB #224H** (API No. 30-015-43037);

(f) The 320-acre spacing unit comprised of the S/2 of Section 14, in the Purple Sage; Wolfcamp (gas) [Pool Code 98220] – currently dedicated to the **Tiger 14-24S-28E RB #204H** (API No. 30-015-43087), **Tiger 14-24S-28E RB #224H** (API No. 30-015-42873), and **Tiger 14-24S-28E RB #227H** (API No. 30-015-43505);

(g) The 319.76-acre spacing unit comprised of N/2 S/2 of Section 13, T24S-R28E, and Lot 3, NE/4 SW/4, and the N/2 SE/4 (N/2 S/2 equivalent) of irregular Section 18, T24S-R29E, in the Pierce Crossing; Bone Spring [Pool Code 50371] – currently dedicated to the **Dr. Ellis #123H** (API 30-015-49222); and

(h) Pursuant to 19.15.12.10.C(4)(g), *future leases, pools, or leases and pools connected to the Tiger Tank Battery* with notice provided only to the owners of interests to be added.

Pursuant to 19.15.12.7, Matador seeks to amend the terms of Order PLC-447-B to add to the terms of the order the production from the following infill wells:

(a) The 320-acre spacing unit comprised of the N/2 S/2 of Sections 14 and 15, in the Malaga; Bone Spring [42780] – currently dedicated to the **George 14&15-24S-28E #133H** (API No. 30-015-53893);

(b) The 320-acre spacing unit comprised of the S/2 S/2 of Sections 14 and 15, in the Malaga; Bone Spring [42780] – currently dedicated to the **George 14&15-24S-28E #134H** (API No. 30-015-53894); and

(c) The 319.76-acre spacing unit comprised of the N/2 S/2 of Section 13, T24S-R28E, and Lot 3, NE/4 SW/4, and the N/2 SE/4 (N/2 S/2 equivalent) of irregular Section 18, T24S-R29E, in the Pierce Crossing; Bone Spring [Pool Code 50371] – currently dedicated to the **Dr. Ellis #113H** (API No. 30-015-49223) and **Dr. Ellis #133H** (API 30-015-53833).

Pursuant to 19.15.12.7 NMAC, Matador seeks to amend the terms of Order PLC-447-B to add to the terms of the order the production from all existing and future infill wells drilled in the following spacing units:

(a) The 319.84-acre spacing unit comprised of the S/2 S/2 of Section 13, T24S-



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R28E, and Lot4 SE/4 SW/4, and the S/2 SE/4 (S/2 S/2 equivalent) of irregular Section 18, T24S-R29E, in the Malaga; Bone Spring [42780] – currently dedicated to the **Kathy Kregor Fed Com #114H** (API No. 30-015-55063) and **Kathy Kregor Fed Com #134H** (API No. 30-015-55023).

Gas production from these spacing units will be commingled and sold at the **Tiger Tank Battery** located in the SE/4 SE/4 (Unit P) of Section 14, Township 24 South, Range 28 East. Oil production from the new leases to be added will be individually metered and not commingled with the existing commingling authority under Order PLC-447-B. Production from the new leases will flow from the wellbore into a wellhead test separator, which will separate the oil, gas, and water. Gas production from the new leases to be added will be individually metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the new leases to be added will be separately metered using turbine meters.

Exhibit 2 is a land plat showing Matador's current development plan, flow lines, well pads, the tank battery ("Facility Pad") in the subject area. The plat also identifies the wellbores (including surface/bottomhole locations) and lease/spacing unit boundaries.

Exhibit 3 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Klint Franz, Facilities Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (Exhibit A to the statement) and an example gas analysis (Exhibit B to the statement).

Exhibit 4 is a C-102 for each of the wells currently permitted or drilled within the existing spacing units.

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 5** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.



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pmvance@hollandhart.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance".

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

APPLICATION FOR SURFACE COMMINGLING

SUBMITTED BY MATADOR PRODUCTION COMPANY

ORDER NO. PLC-447-B

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-447-A.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting

or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.

7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN M. FUGE
DIRECTOR

DATE: 7/14/2023

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-447-B

Operator: Matador Production Company (228937)

Central Tank Battery: Tiger Tank Battery

Central Tank Battery Location: UL P, Section 14, Township 24 South, Range 28 East

Gas Title Transfer Meter Location: UL P, Section 14, Township 24 South, Range 28 East

Pools

Pool Name	Pool Code
MALAGA; BONE SPRING	42780
PIERCE CROSSING; BONE SPRING	50371
PURPLE SAGE; WOLFCAMP (GAS)	98220

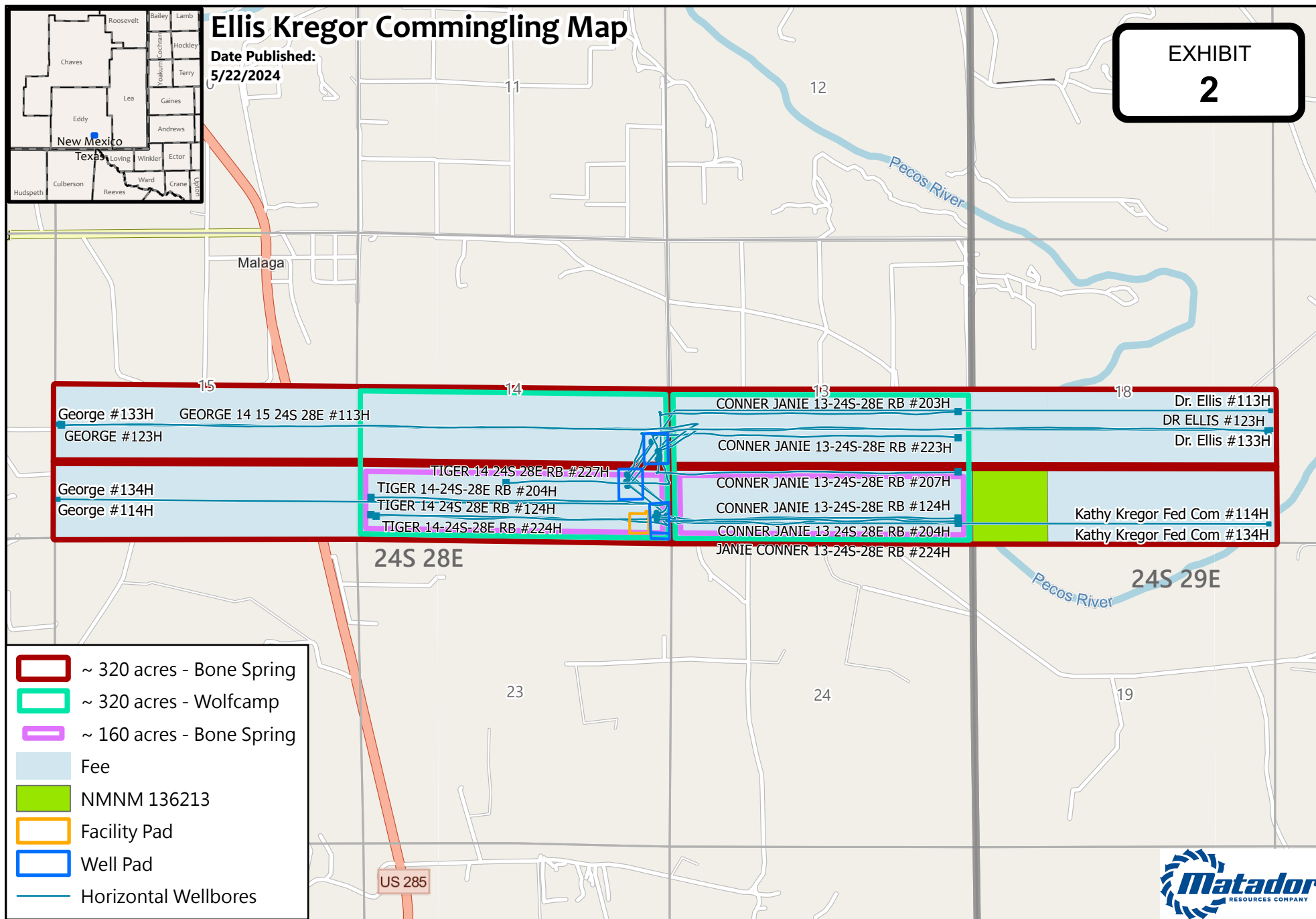
Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
Bone Spring Pooled Area	S/2 S/2	13-24S-28E
Bone Spring Pooled Area	S/2 S/2	14-24S-28E
Bone Spring Pooled Area	S/2 S/2	14-24S-28E
Bone Spring Pooled Area	S/2 S/2	15-24S-28E
Bone Spring Pooled Area	N/2 S/2	14-24S-28E
Bone Spring Pooled Area	N/2 S/2	15-24S-28E
Bone Spring Pooled Area	N/2 S/2	13-24S-28E
Bone Spring Pooled Area	N/2 S/2	18-24S-29E
Wolfcamp Pooled Area	S/2	13-24S-28E
Wolfcamp Pooled Area	S/2	14-24S-28E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-43039	Janie Conner 13 24S 28E RB #124H	S/2 S/2	13-24S-28E	50371
30-015-43012	Tiger 14 24S 28E RB #124H	S/2 S/2	14-24S-28E	50371
30-015-48645	George 14 15 24S 28E #114H	S/2 S/2	14-24S-28E	42780
30-015-48618	George 14 15 24S 28E #113H	S/2 S/2	15-24S-28E	42780
30-015-48618	George 14 15 24S 28E #113H	N/2 S/2	14-24S-28E	42780
30-015-48618	George 14 15 24S 28E #113H	N/2 S/2	15-24S-28E	42780
30-015-49002	George 14 15 24S 28E #123H	N/2 S/2	14-24S-28E	42780
30-015-49002	George 14 15 24S 28E #123H	N/2 S/2	15-24S-28E	42780
30-015-43037	Janie Conner 13 24S 28E RB #224H	S/2	13-24S-28E	98220
30-015-43317	Janie Conner 13 24S 28E RB #204H	S/2	13-24S-28E	98220
30-015-43615	Janie Conner 13 24S 28E RB #207H	S/2	13-24S-28E	98220
30-015-43973	Janie Conner 13 24S 28E RB #203H	S/2	13-24S-28E	98220
30-015-44239	Janie Conner 13 24S 28E RB #223H	S/2	13-24S-28E	98220
30-015-42873	Tiger 14 24S 28E RB #224H	S/2	14-24S-28E	98220
30-015-43087	Tiger 14 24S 28E RB #204H	S/2	14-24S-28E	98220
30-015-43505	Tiger 14 24S 28E RB #227H	S/2	14-24S-28E	98220

30-015-49222	Dr Ellis #123H	N/2 S/2	13-24S-28E	50371
		N/2 S/2	18-24S-29E	



District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Matador Production Company

OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes," please include the appropriate Order No. PLC -447-B
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed
commingling

☐ Yes ☒ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Value of Non- Commingled Production	Calculated Value of Commingled Production	Volumes
MALAGA; BONE SPRING 42780	39°/1231	40°/1235	\$73.09/bbl \$3.09/Mcf	\$73.09/bbl \$3.09/Mcf	1,200 Bopd/5,000 Mcf
PURPLE SAGE; WOLFCAMP (GAS) 98220	47°/1250		\$73.09/bbl \$3.09/Mcf		400 bopd/3,000 Mcf
PIERCE CROSSING; BONE SPRING 50371	39°/1231		\$73.09/bbl \$3.09/Mcf		5,500 Bopd/24,500 Mcf

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☒ Metering ☒ Other (Specify) Measurement for all wells will be metered via well test

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Klint Franz

TITLE: Facilities Engineer

DATE: 05/06/2024

TYPE OR PRINT NAME: Klint Franz

TELEPHONE NO.: (972) 371-5200

E-MAIL ADDRESS: klint.franz@matadorresources.com

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5427 • Fax 972.371.5201

klint.franz@matadorresources.com

Klint Franz
Facilities Engineer

May 6, 2024

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Matador Production Company for administrative approval to amend administrative order PLC-447-B to Surface Commingle (pool and lease commingle) production from the Horizontal Spacing Units Comprising of the S2 of Section 13, 14, and 15, Township 24 South, Range 28 East, and the S2 of section 18, Township 24 South, Range 29 East NMPM, Eddy County, New Mexico (the "Lands")

To Whom This May Concern,

Under NMOCDD Order No. **PLC-447-B**, Matador Production Company ("Matador"), OGRID: 228937, was authorized to surface commingle production and to allocate production via well test from the Purple Sage; Wolfcamp (Gas) (Pool Code 98220), Pierce Crossing; Bone Spring (Pool Code 50371) and the Malaga; Bone Spring (Pool Code 42780) pools in the S2 of Sections 13, 14 and 15, Township 24 South, Range 28 East and the N2S2 of Section 18, Township 24 South, Range 29 East. Pursuant to this application, Matador seeks to amend Order No. **PLC-447-B** to gain authority to surface commingle production from an additional lease in the S2S2 of Section 18, Township 24 South, Range 29 East and S2S2 of Section 13, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico, which is also in the Pierce Crossing; Bone Spring (Pool Code 50371), as set forth herein.

Specifically, Matador requests to surface commingle current and upcoming **gas** production from twenty (20) wells located in on the Lands and future production from the Lands as described herein. Production will be allocated on a daily basis based on the most recent individual well tests of oil, gas, and water. These well tests will last a minimum of 24 hours and will be conducted following the guidelines shown below:

Period	From:	To:	Minimum test frequency per month
Initial Production	First Production	Peak production or 30 days after first production	10
Plateau	End of initial production	Peak decline rate	3
Decline	End of Plateau	P&A	3

Gas exiting each test separator will flow into one gathering line, as depicted on **Exhibit A**, the Longwood Gathering line. Each test separator will have its own orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third-party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from SPL attached as **Exhibit B** hereto.

With respect to **oil**, there will not be commingling of the oil from the new lease being added under this requested amendment (being the Bone Spring spacing unit comprised of S2S2 of Section 18, Township 24 South, Range 29 East and S2S2 of Section 13, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico) with the oil from the existing commingling authority under NMOCD Order No. **PLC-447-B** and Matador will continue to commingle oil of the same leases and pools as previously approved.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. As shown on Exhibit A, a number of the wells currently have their own separator and meter, and will not initially be included in the wells using the bulk and test separators. Matador may choose to later include some of those wells into the bulk and test separators later in such wells production life.

This PFD shows that the water, oil, and gas exit the wellbore and flow into a three-phase test separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically in accordance with industry specifications by a third party measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association (API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other wells' metered gas, as shown on **Exhibit A**. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third party sales connect meter. Longwood RB

Pipeline, LLC has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

Very truly yours,

MATADOR PRODUCTION COMPANY

A handwritten signature in black ink, appearing to read "Klint Franz", with a long horizontal flourish extending to the right.

Klint Franz
Facilities Engineer



FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

EXHIBIT
B

For: Matador Production Company
One Lincoln Centre
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240

Sample: George 14 15 24S 28E No. 113H
First Stage Separator
Spot Gas Sample @ 165 psig & 109 °F

Date Sampled: 05/01/2022

Job Number: 221897.001

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

COMPONENT	MOL%	GPM
Hydrogen Sulfide*	< 0.001	
Nitrogen	1.695	
Carbon Dioxide	3.841	
Methane	70.690	
Ethane	11.908	3.180
Propane	6.638	1.826
Isobutane	0.882	0.288
n-Butane	2.142	0.674
2-2 Dimethylpropane	0.014	0.005
Isopentane	0.557	0.203
n-Pentane	0.586	0.212
Hexanes	0.431	0.177
Heptanes Plus	<u>0.616</u>	<u>0.245</u>
Totals	100.000	6.812

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity ----- 3.331 (Air=1)
Molecular Weight ----- 96.05
Gross Heating Value ----- 5018 BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity ----- 0.817 (Air=1)
Compressibility (Z) ----- 0.9957
Molecular Weight ----- 23.57
Gross Heating Value
Dry Basis ----- 1290 BTU/CF
Saturated Basis ----- 1268 BTU/CF

*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)
Results: 0.251 Gr/100 CF, 4.0 PPMV or 0.000 Mol %

Base Conditions: 14.650 PSI & 60 Deg F

Sampled By: (14) D. Field
Analyst: RG
Processor: RG
Cylinder ID: T-4801

Certified: FESCO, Ltd. - Alice, Texas

Conan Pierce 361-661-7015

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286
TOTAL REPORT

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	< 0.001		< 0.001
Nitrogen	1.695		2.015
Carbon Dioxide	3.841		7.172
Methane	70.690		48.115
Ethane	11.908	3.180	15.192
Propane	6.638	1.826	12.419
Isobutane	0.882	0.288	2.175
n-Butane	2.142	0.674	5.282
2,2 Dimethylpropane	0.014	0.005	0.043
Isopentane	0.557	0.203	1.705
n-Pentane	0.586	0.212	1.794
2,2 Dimethylbutane	0.005	0.002	0.018
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.047	0.019	0.172
2 Methylpentane	0.138	0.057	0.505
3 Methylpentane	0.077	0.031	0.282
n-Hexane	0.164	0.067	0.600
Methylcyclopentane	0.079	0.028	0.282
Benzene	0.060	0.017	0.199
Cyclohexane	0.083	0.028	0.296
2-Methylhexane	0.021	0.010	0.089
3-Methylhexane	0.025	0.011	0.106
2,2,4 Trimethylpentane	0.000	0.000	0.000
Other C7's	0.065	0.028	0.274
n-Heptane	0.048	0.022	0.204
Methylcyclohexane	0.062	0.025	0.258
Toluene	0.052	0.017	0.203
Other C8's	0.059	0.027	0.276
n-Octane	0.013	0.007	0.063
Ethylbenzene	0.001	0.000	0.005
M & P Xylenes	0.009	0.003	0.041
O-Xylene	0.003	0.001	0.014
Other C9's	0.021	0.011	0.112
n-Nonane	0.004	0.002	0.022
Other C10's	0.008	0.005	0.048
n-Decane	0.002	0.001	0.012
Undecanes (11)	<u>0.001</u>	<u>0.001</u>	<u>0.007</u>
Totals	100.000	6.812	100.000

Computed Real Characteristics of Total Sample

Specific Gravity -----	0.817	(Air=1)
Compressibility (Z) -----	0.9957	
Molecular Weight -----	23.57	
Gross Heating Value		
Dry Basis -----	1290	BTU/CF
Saturated Basis -----	1268	BTU/CF

FESCO, Ltd.**1100 Fesco Ave. - Alice, Texas 78332**

Sample: George 14 15 24S 28E No. 113H
 First Stage Separator
 Spot Gas Sample @ 165 psig & 109 °F

Date Sampled: 05/01/2022

Job Number: 221897.001

GLYCALC FORMAT

COMPONENT	MOL%	GPM	Wt %
Carbon Dioxide	3.841		7.172
Hydrogen Sulfide	< 0.001		< 0.001
Nitrogen	1.695		2.015
Methane	70.690		48.115
Ethane	11.908	3.180	15.192
Propane	6.638	1.826	12.419
Isobutane	0.882	0.288	2.175
n-Butane	2.156	0.680	5.325
Isopentane	0.557	0.203	1.705
n-Pentane	0.586	0.212	1.794
Cyclopentane	0.000	0.000	0.000
n-Hexane	0.164	0.067	0.600
Cyclohexane	0.083	0.028	0.296
Other C6's	0.267	0.110	0.977
Heptanes	0.238	0.099	0.955
Methylcyclohexane	0.062	0.025	0.258
2,2,4 Trimethylpentane	0.000	0.000	0.000
Benzene	0.060	0.017	0.199
Toluene	0.052	0.017	0.203
Ethylbenzene	0.001	0.000	0.005
Xylenes	0.012	0.005	0.055
Octanes Plus	<u>0.108</u>	<u>0.053</u>	<u>0.540</u>
Totals	100.000	6.812	100.000

Real Characteristics Of Octanes Plus:

Specific Gravity ----- 4.085 (Air=1)
 Molecular Weight ----- 117.81
 Gross Heating Value ----- 6034 BTU/CF

Real Characteristics Of Total Sample:

Specific Gravity ----- 0.817 (Air=1)
 Compressibility (Z) ----- 0.9957
 Molecular Weight ----- 23.57
 Gross Heating Value
 Dry Basis ----- 1290 BTU/CF
 Saturated Basis ----- 1268 BTU/CF

District I1625 N French Dr Hobbs NM 88240
Phone (575) 393 6161 Fax (575) 393 0720District II811 S First St Artesia, NM 88210
Phone (575) 748 1283 Fax (575) 748 9720District III1000 Rio Brazos Road, Aztec NM 87410
Phone (505) 334 6178 Fax (505) 334-6170District IV1220 S St Francis Dr Santa Fe NM 87505
Phone (505) 476 3460 Fax (505) 476-3462

NM OIL CONSERVATION

ARTESIA DISTRICT

FORM C

State of New Mexico
Energy, Minerals & Natural Resources

APR 11 2018

Revised August 1, 2017

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1220 South St Francis Dr
Santa Fe, NM 87505☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-43973		² Pool Code 98220		³ Pool Name PURPLE SAGE, WOLFCAMP(GAS)					
⁴ Property Code 314750		⁵ Property Name JANIE CONNER 13-24S-28E RB			⁶ Well Number #203H				
⁷ GRID No 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY			⁹ Elevation 2974'				
¹⁰ Surface Location									
UL or lot no I	Section 14	Township 24-S	Range 28-E	Lot Idn -	Feet from the 1482'	North/South line SOUTH	Feet from the 190'	East/West line EAST	Corner EDDY
UL or lot no I	Section 13	Township 24-S	Range 28-E	Lot Idn -	Feet from the 2311'	North/South line SOUTH	Feet from the 240'	East/West line EAST	Corner EDDY
¹² Dedicated Acres 320		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division

¹⁶ <div style="display: flex; justify-content: space-between;"> <div style="width: 22%;"> <p>SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=587800 Y=441856 LAT N 32 2144615 LONG W 104 0494394 NAD 1983 X=628984 Y=441915 LAT N 32 2145835 LONG W 104 0499304</p> </div> <div style="width: 22%;"> <p>PENETRATION POINT NEW MEXICO EAST NAD 1927 X=587899 Y=442606 LAT N 32 2165225 LONG W 104 0491130 NAD 1983 X=629083 Y=442665 LAT N 32 2166445 LONG W 104 0496040 MD = 9656</p> </div> <div style="width: 22%;"> <p>LAST TAKE POINT NEW MEXICO EAST NAD 1927 X=592888 Y=442645 LAT N 32 2165912 LONG W 104 0329826 NAD 1983 X=634072 Y=442704 LAT N 32 2167135 LONG W 104 0334730 MD = 14756</p> </div> <div style="width: 22%;"> <p>BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=593028 Y=442654 LAT N 32 2166141 LONG W 104 0325304 NAD 1983 X=634211 Y=442712 LAT N 32 2167364 LONG W 104 0330208 MD = 14897</p> </div> </div>				¹⁷ OPERATOR CERTIFICATION <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief and that this organization either owns a working interest or undivided mineral interest in the land include the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Trey Goodwin</i> 4/3/18 Signature Date Trey Goodwin Printed Name tgoodwin@matadorresources.com E-mail Address</p>	
¹⁸ SURVEYOR CERTIFICATION <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>08/18/2018 Date of Survey Signature and Seal of Professional Surveyor  Certificate Number</p>				<p>FIRST TAKE POINT NEW MEXICO EAST MD = 10252 NAD 1927 X=588392 Y=442615 LAT N 32 2165431 LONG W 104 0475211 NAD 1983 X=629575 Y=442674 LAT N 32 2166652 LONG W 104 0480121</p>	

S:\SURVEY\MATADOR_RESOURCES\JANIE_CONNER_13-24S-28E_RB_203H\FINAL_PRODUCTS\AD_JANIE_CONNER_13-24S-28E_RB_203H.DWG 4/2/2018 6:04:21 PM ccm

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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OIL CONSERVATION

ARTESIA DISTRICT

State of New Mexico

FEB 27 2017 Energy, Minerals & Natural Resources

Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Sante Fe, NM 87505

FORM C-102

Revised August 1, 2011

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-43615		² Pool Code 98220		³ Pool Name PURPLE SAGE-WOLFCAMP GAS POOL					
⁴ Property Code 314750		⁵ Property Name JANIE CONNER 13-24S-28E RB						⁶ Well Number #207H	
⁷ OGRID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY						⁹ Elevation 2975'	
¹⁰ Surface Location									
UL or lot no. I	Section 14	Township 24-S	Range 28-E	Lot Idn -	Feet from the 1451'	North/South line SOUTH	Feet from the 220'	East/West line EAST	County EDDY
UL or lot no. P	Section 13	Township 24-S	Range 28-E	Lot Idn -	Feet from the 1250'	North/South line SOUTH	Feet from the 319'	East/West line EAST	County EDDY
¹¹ Dedicated Acres 320		¹² Joint or Infill		¹³ Consolidation Code		¹⁴ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁵ 				¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. T. Goodwin 2/21/17 Signature Date Trey Goodwin Printed Name tgoodwin@matadorresources.com E-mail Address	
¹⁶ SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=587771 Y=441826 LAT.: N 32.2143779 LONG.: W 104.0495351				¹⁷ BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=592953 Y=441583 LAT.: N 32.2137000 LONG.: W 104.0327802 MD = 14584'	
¹⁸ FIRST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=588427 Y=441553 LAT.: N 32.2136222 LONG.: W 104.0474171 MD = 10050'				¹⁹ LAST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=592874 Y=441592 LAT.: N 32.2136966 LONG.: W 104.0330365 MD = 14504'	
¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. 01/28/2016 Date of Survey Signature and Seal of Professional Surveyor Certificate Number					

S:\SURVEY\MATADOR_RESOURCES\JANIE_CONNER_13-24S-28E_RB_207H\FINAL_PRODUCTS\JANIE_CONNER_13-24S-28E_RB_207H_C-102.DWG 9/23/2016 2:49:46 PM jlm:val

District I
1625 N. French Dr., Hobbs, NM 88240
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811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-43505	² Pool Code 98220	³ Pool Name PURPLE SAGE-WOLFCAMP GAS POOL
⁴ Property Code 313993	⁵ Property Name TIGER 14-24S-28E RB	⁶ Well Number #227H
⁷ OCRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 2975'

¹⁰Surface Location

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	14	24-S	28-E	-	1452'	SOUTH	190'	EAST	EDDY

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	24-S	28-E	-	1009'	SOUTH	240'	WEST	EDDY

¹³ Dedicated Acres 320	¹² Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p>BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=582742 Y=441453 LAT.: N 32.2133882 LONG.: W 104.0657994 NAD 1983 X=623926 Y=441512 LAT.: N 32.2135100 LONG.: W 104.0662911 MD = 15622'</p> <p>LAST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=582890 Y=441460 LAT.: N 32.2134079 LONG.: W 104.0653185 NAD 1983 X=624074 Y=441519 LAT.: N 32.2135297 LONG.: W 104.0658102 MD = 15472'</p>		<p>PENETRATION POINT NEW MEXICO EAST NAD 1927 X=587671 Y=441398 LAT.: N 32.2132037 LONG.: W 104.0498609 NAD 1983 X=628855 Y=441457 LAT.: N 32.2133258 LONG.: W 104.0503519 MD = 10659'</p> <p>FIRST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=587466 Y=441400 LAT.: N 32.2132089 LONG.: W 104.0505250 NAD 1983 X=628650 Y=441459 LAT.: N 32.2133310 LONG.: W 104.0510160 MD = 10886'</p>		<p>11 12 14 13</p> <p>SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=587801 Y=441826 LAT.: N 32.2143791 LONG.: W 104.0494380 NAD 1983 X=628985 Y=441885 LAT.: N 32.2145012 LONG.: W 104.0499290 ELEV = 2975'</p>	
<p>Diagram showing well location and acreage dedication plat with bearings and distances.</p>		<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land underlying the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Chris Carleton</i> 2/21/17 Signature Date Chris Carleton Printed Name ccarleton@matadorresources.com E-mail Address</p>		<p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>01/28/2016 Date of Survey MICHAEL B. BROWN Signature and Seal NEW MEXICO 18329 PROFESSIONAL SURVEYOR Certificate Number</p>	

S:\SURVEY\MATADOR_RESOURCES\TIGER_14-24S-28E_RB_227H\FINAL_PRODUCTS\AD_TIGER_14-24S-28E_RB_227H_C-102.DWG 9/23/2016 12:45:03 PM jstovak

District I
1625 N French Dr Hobbs NM 88240
Phone (575) 393 6161 Fax (575) 393 0720
District II
811 S First St Artesia, NM 88210
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St Francis Dr
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

FORM C-102

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44239		² Pool Code 98220		³ Pool Name PURPLE SAGE, WOLFCAMP(GAS)					
⁴ Property Code 314750		⁵ Property Name JANIE CONNER 13-24S-28E RB						⁶ Well Number #223H	
⁷ OGRID No 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY						⁹ Elevation 2974'	

¹⁰ Surface Location									
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	14	24-S	28-E	-	1512'	SOUTH	190'	EAST	EDDY

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	13	24-S	28-E	-	1852'	SOUTH	242'	EAST	EDDY

¹¹ Dedicated Acres 320	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No
--------------------------------------	-------------------------------	----------------------------------	------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division

<p>¹⁶</p> <p>11 12</p> <p>14 13</p> <p>PENETRATION POINT NEW MEXICO EAST NAD 1927 X=587689 Y=442238 LAT N 32 2155127 LONG W 104 0497969 NAD 1983 X=628872 Y=442297 LAT N 32 2156347 LONG W 104 0502879 MD = 9567</p> <p>FIRST TAKE POINT NEW MEXICO EAST NAD 1927 X=588334 Y=442262 LAT N 32 2155717 LONG W 104 0477112 NAD 1983 X=629517 Y=442320 LAT N 32 2156938 LONG W 104 0482022 MD = 11070</p> <p>LAST TAKE POINT NEW MEXICO EAST NAD 1927 X=592884 Y=442211 LAT N 32 2153971 LONG W 104 0329980 NAD 1983 X=634068 Y=442269 LAT N 32 2155194 LONG W 104 0334884 MD = 15632</p> <p>BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=593027 Y=442195 LAT N 32 2153531 LONG W 104 0325355 NAD 1983 X=634211 Y=442254 LAT N 32 2154754 LONG W 104 0330259 MD = 15777</p> <p>SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=587800 Y=441886 LAT N 32 2145440 LONG W 104 0494408 NAD 1983 X=628983 Y=441945 LAT N 32 2146661 LONG W 104 0499318</p>				<p>¹⁷OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the court.</p> <p><i>Trey Goodwin</i> 4/3/18 Signature Date Trey Goodwin Printed Name tgoodwin@matadorresources.com E-mail Address</p>	
<p>¹⁸SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief</p> <p>08/18/2017 Date of Survey Signature and Seal of Surveyor NEW MEXICO PROFESSIONAL SURVEYOR 18329 Certificate Number</p>					

S:\SURVEY\MATADOR_RESOURCES\JANIE_CONNER_13-24S-28E_RB_223H\FINAL_PRODUCT\SIAD_JANIE_CONNER_13-24S-28E_RB_223H.DWG 4/2/2018 5:06:40 PM ccaelon

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Hrazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico **NM OIL CONSERVATION** FORM C-102
Energy, Minerals & Natural Resources **ARTESIA DISTRICT** Revised August 1, 2011
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505
DEC 30 2015 Submit one copy to appropriate District Office
RECEIVED ☒ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-43039	² Pool Code 50371	³ Pool Name Pierce Crossing; Bone Spring
⁴ Property Code 314750	⁵ Property Name JANIE CONNER 13-24S-28E RB	⁶ Well Number #124H
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 2978'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	14	24-S	28-E	-	415'	SOUTH	255'	EAST	EDDY

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	13	24-S	28-E	-	447'	SOUTH	248'	EAST	EDDY

¹¹ Dedicated Acres 160	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ 		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location, or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <u>T. L. L.</u> Date: _____ Printed Name: _____ E-mail Address: _____
¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. Date of Survey: 12/15/2015 Signature and Seal of Professional Surveyor: Certificate Number: _____		

S:\SURVEY\MATADOR_RESOURCES\JANIE_CONNER_13-24S-28E_RB_124H\FINAL_PRODUCT\15AD_JANIE_CONNER_13_24S_28E_RB_124H_C-102.DWG 12/15/2015 2:30:11 PM plowall

District I
1625 N French Dr., Hobbs, NM 87415
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Phone: (575) 748-1283 Fax: (575) 748-9730

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S St Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-43037		² Pool Code 98220		³ Pool Name PURPLE SAGE-WOLFCAMP GAS POOL					
⁴ Property Code 314750		⁵ Property Name JANIE CONNER 13-24S-28E RB						⁶ Well Number #224H	
⁷ OGRIID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY						⁹ Elevation 2978'	
¹⁰ Surface Location									
UL or lot no. P	Section 14	Township 24-S	Range 28-E	Lot Idn -	Feet from the 445'	North/South line SOUTH	Feet from the 255'	East/West line EAST	County EDDY
UL or lot no. P	Section 13	Township 24-S	Range 28-E	Lot Idn -	Feet from the 360'	North/South line SOUTH	Feet from the 245'	East/West line EAST	County EDDY
¹¹ Dedicated Acres 320		¹² Joint or Infill		¹³ Consolidation Code		¹⁴ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 			17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>Trey Goodwin</i> Date: <i>2/21/17</i> Printed Name: Trey Goodwin E-mail Address: lgoodwin@matadomesources.com		
18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. Date of Survey: 12/15/2015 Signature and Seal of Professional Surveyor: <i>Michael B. Brown</i> Certificate Number: 18329			19 SURVEY/MATADOR_RESOURCES/JANIE_CONNER_13-24S-28E_RB_224H/FINAL_PRODUC15/AD_JANIE_CONNER_13_24S_28E_RB_224H_C-102 DWG 12/16/2015 2:45:14 PM plotat		

District I
1625 N. French Dr., Hobbs, NM 88240
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811 S. First St., Artesia, NM 88210
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District III
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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-43317		² Pool Code 98220		³ Pool Name PURPLE SAGE-WOLFCAMP GAS POOL					
⁴ Property Code 214760 314750		⁵ Property Name JANIE CONNER 13-24S-28E RB						⁶ Well Number #204H	
⁷ GRID No. 228927		⁸ Operator Name MATADOR PRODUCTION COMPANY						⁹ Elevation 2978'	
¹⁰ Surface Location									
UL or lot no. P	Section 14	Township 24-S	Range 28-E	Lot Idn -	Feet from the 385'	North/South line SOUTH	Feet from the 255'	East/West line EAST	County EDDY
UL or lot no. P	Section 13	Township 24-S	Range 28-E	Lot Idn -	Feet from the 395'	North/South line SOUTH	Feet from the 250'	East/West line EAST	County EDDY
¹¹ Dedicated Acres 320		¹² Joint or Infill		¹³ Consolidation Code		¹⁴ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

14		13		13	
PENETRATION POINT NEW MEXICO EAST NAD 1927 X=588239 Y=440743 LAT.: N 32.2113983 LONG.: W 104.0480300 MD = 9703'		FIRST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=588440 Y=440747 LAT.: N 32.2114083 LONG.: W 104.0473810 MD = 9922'		LAST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=592881 Y=440733 LAT.: N 32.2113359 LONG.: W 104.0330211 MD = 14377'	
SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=587754 Y=440760 LAT.: N 32.2114478 LONG.: W 104.0485987		BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=593028 Y=440738 LAT.: N 32.2113473 LONG.: W 104.0325470 MD = 14525'			
17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <u>Trey Goodwin</u> Date: <u>2/21/17</u> Printed Name: <u>Trey Goodwin</u> E-mail Address: <u>tgoodwin@matadorresources.com</u>					
18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. Date of Survey: <u>02/03/2016</u> Signature and Seal of Professional Surveyor: <u>Michael Brown</u> Certificate Number: <u>18329</u>					

S:\SURV\MATADOR_RESOURCES\JANIE_CONNER_13-24S-28E_RB_204H\FINAL_PROD\JCTSVAD_JANIE_CONNER_13-24S-28E_RB_204H_C-102.DWG 5/26/2016 2:21:30 PM jstoval

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District III
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FORM C-102

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District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-43087	² Pool Code 98220	³ Pool Name PURPLE SAGE-WOLFCAMP GAS POOL
⁴ Property Code 313993	⁵ Property Name TIGER 14 24S 28E RB	⁶ Well Number #204H
⁷ GRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 2986'

¹⁰Surface Location

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	14	24-S	28-E	-	478'	SOUTH	226'	EAST	EDDY

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	24-S	28-E	-	707'	SOUTH	252'	WEST	EDDY

¹¹ Dedicated Acres	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

10	11				11	12
15	14				14	13

SURFACE LOCATION
 NEW MEXICO EAST
 NAD 1927
 X=587781
 Y=440852
 LAT.: N 32.2117006
 LONG.: W 104.0495101

BOTTOM HOLE LOCATION
 NEW MEXICO EAST
 NAD 1927
 X=582754
 Y=441151
 LAT.: N 32.2125573
 LONG.: W 104.0657609
 MD = 14462'

LAST TAKE POINT
 NEW MEXICO EAST
 NAD 1927
 X=582875
 Y=441150
 LAT.: N 32.2125553
 LONG.: W 104.0653690
 MD = 14341'

FIRST TAKE POINT
 NEW MEXICO EAST
 NAD 1927
 X=587496
 Y=441054
 LAT.: N 32.2122580
 LONG.: W 104.0504292
 MD = 9685'

PENETRATION POINT
 NEW MEXICO EAST
 NAD 1927
 X=587569
 Y=441046
 LAT.: N 32.2122356
 LONG.: W 104.0501956
 MD = 9600'

¹⁷OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
 Signature: *Sara Hartsfield* Date: 2/24/17
 Printed Name: Sara Hartsfield
 E-mail Address: shartsfield@matadorresources.com

¹⁸SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.
 Date of Survey: 07/06/2015
 Signature: *Michael Brown*
 Certificate Number: 18329

S:\SURVEY\MATADOR_RESOURCES\TIGER_14-24S-28E_RB_204H\FINAL_PRODUCT\SIAD_TIGER_14-24S-28E_RB_204H_C-102_REV1.DWG 2/22/2017 4:39:50 PM ccaston

District I
1625 N. French Dr., Hobbs, NM 88240
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Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

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Oil, Energy, Minerals & Natural Resources
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1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102
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☒ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-42873		² Pool Code 98220		³ Pool Name PURPLE SAGE-WOLFCAMP GAS POOL	
⁴ Property Code 313993		⁵ Property Name TIGER 14-24S-28E RB			⁶ Well Number #224H
⁷ GRID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY			⁹ Elevation 2977'

¹⁰Surface Location

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	14	24-S	28-E	-	505'	SOUTH	254'	EAST	EDDY

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	24-S	28-E	-	387'	SOUTH	341'	WEST	EDDY

¹¹ Dedicated Acres 320.00	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		<p>¹⁷OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Chris Carleton</i> 2/21/17 Signature Date</p> <p>Chris Carleton Printed Name</p> <p>ccarleton@matadorresources.com E-mail Address</p>	
		<p>¹⁸SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p style="text-align: center;">03/30/2015</p> <p>Date of Survey Signature and Seal of Professional Surveyor</p> <p style="text-align: center;">MICHAEL B. BROWN NEW MEXICO 18329 PROFESSIONAL SURVEYOR</p> <p>Certificate Number</p>	

S:\SURVEY\MATADOR_RESOURCES\TIGER_14-24S-28E_RB_224H\FINAL_PRODUCTS\AD_TIGER_14_24S_28E_RB_224H_C-102 DWG 3/30/2015 5:38:37 PM jstovak

NM OIL CONSERVATION
 ARTESIA DISTRICT

MAR 02 2016

HOBBS OCD

FEB 29 2016

District I
 1625 N. French Dr., Hobbs, NM 88240
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 Phone: (575) 748-1283 Fax: (575) 748-9720

District III
 1000 Rio Brazos Road, Aztec, NM 87410
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☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

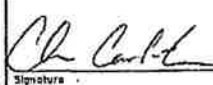
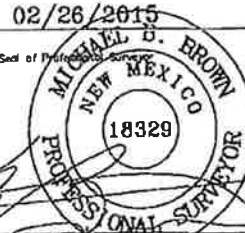
¹ API Number 30-015-43012		² Pool Code 50371		³ Pool Name PIERCE CROSSING; BONE SPRING	
⁴ Property Code 313993		⁵ Property Name TIGER 14-24S-28E RB		⁶ Well Number #124H	
⁷ OGRID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY		⁹ Elevation 2978'	

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	14	24-S	28-E	-	475'	SOUTH	254'	EAST	EDDY

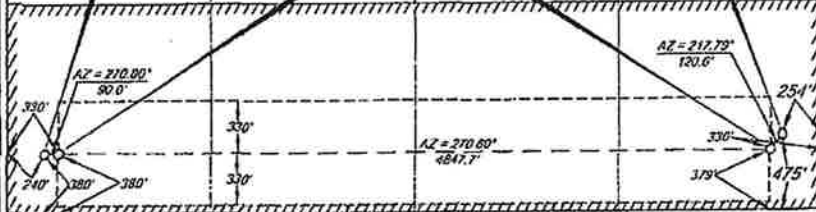
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	24-S	28-E	-	380'	SOUTH	240'	WEST	EDDY

¹¹ Dedicated Acres 160.00	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or valid mineral interest in the land including the proposed bottom hole location or has a right to drill this well of the resources pursuant to a contract with an owner of such an interest or working interest, or is a voluntary pooling agreement or a temporary pooling order hereafter entered by the division.			
 Signature		3/23/15 Date	
Chris Carleton Printed Name			
ccarleton@matadorresources.com E-mail Address			
18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.			
02/26/2015 Date of Survey			
 Signature and Seal of Professional Surveyor			
Certificate Number			

BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=582742 Y=440824 LAT.: N 32.2116502 LONG.: W 104.0658043	LAST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=582832 Y=440823 LAT.: N 32.2116562 LONG.: W 104.0655133	FIRST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=587679 Y=440755 LAT.: N 32.2114348 LONG.: W 104.0498413	SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=587753 Y=440850 LAT.: N 32.2116963 LONG.: W 104.0496016
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03SURVEY\MATADOR_RESOURCE\TIGER_14-24S-28E_RB_124H\PLAT_PRODUCT\SUO_1101R_14-24S-28E_RB_124H.DWG 3/23/15 12:16:36 PM plaved

Received by OCD: 10/21/2021 12:20:30 PM

Page 2 of 16

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FORM C-102

Revised August 1, 2011

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
42780	50371	MALAGA; BONE SPRING PIERCE CROSSING; BONE SPRING
⁴ Property Code	⁵ Property Name	⁶ Well Number
	GEORGE	123H
⁷ GRID No.	⁸ Operator Name	⁹ Elevation
228937	MATADOR PRODUCTION COMPANY	2974'

¹⁰Surface Location

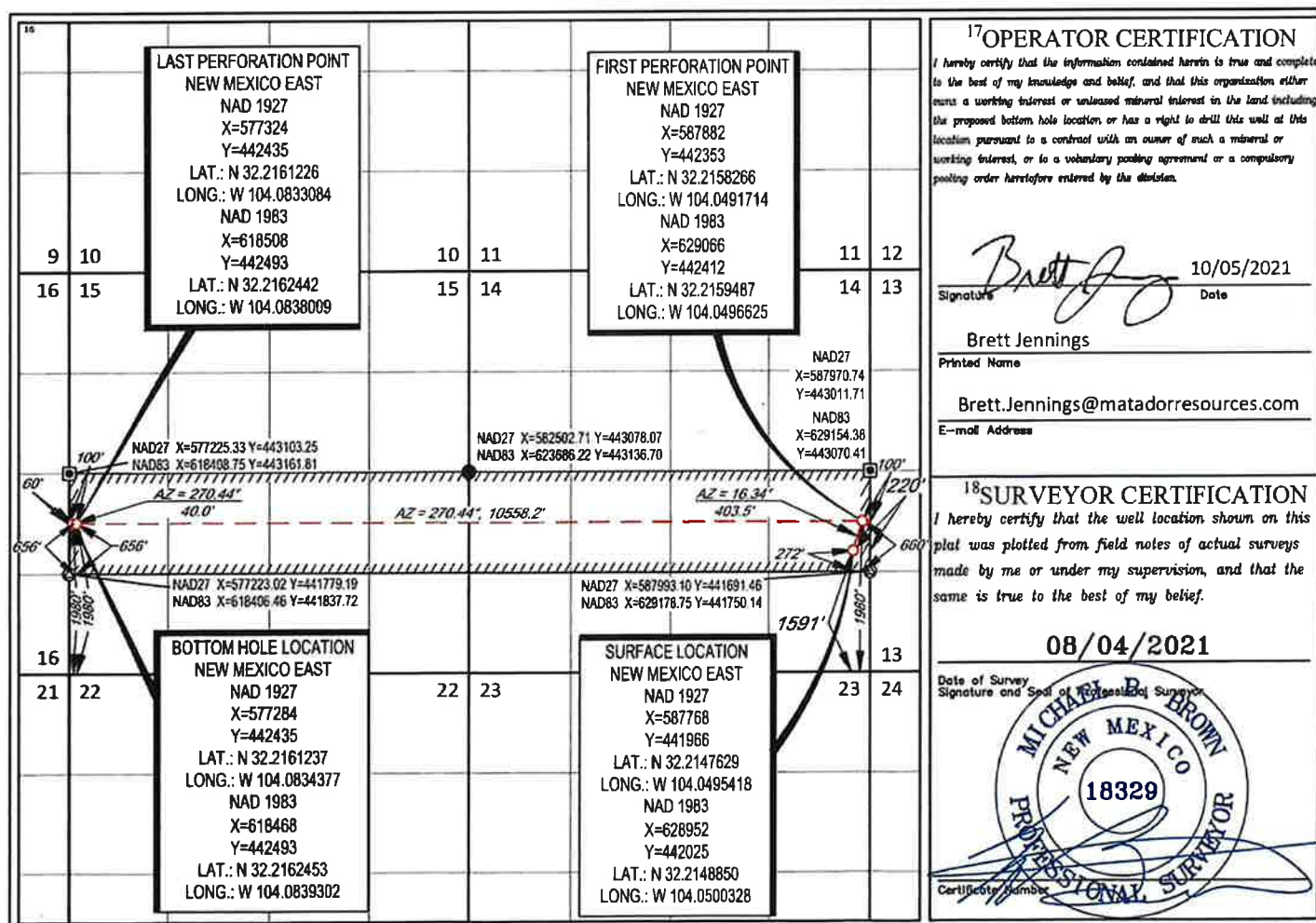
U/L or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
I	14	24-S	28-E	-	1591'	SOUTH	220'	EAST	EDDY

¹¹Bottom Hole Location If Different From Surface

U/L or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
L	15	24-S	28-E	-	1980'	SOUTH	60'	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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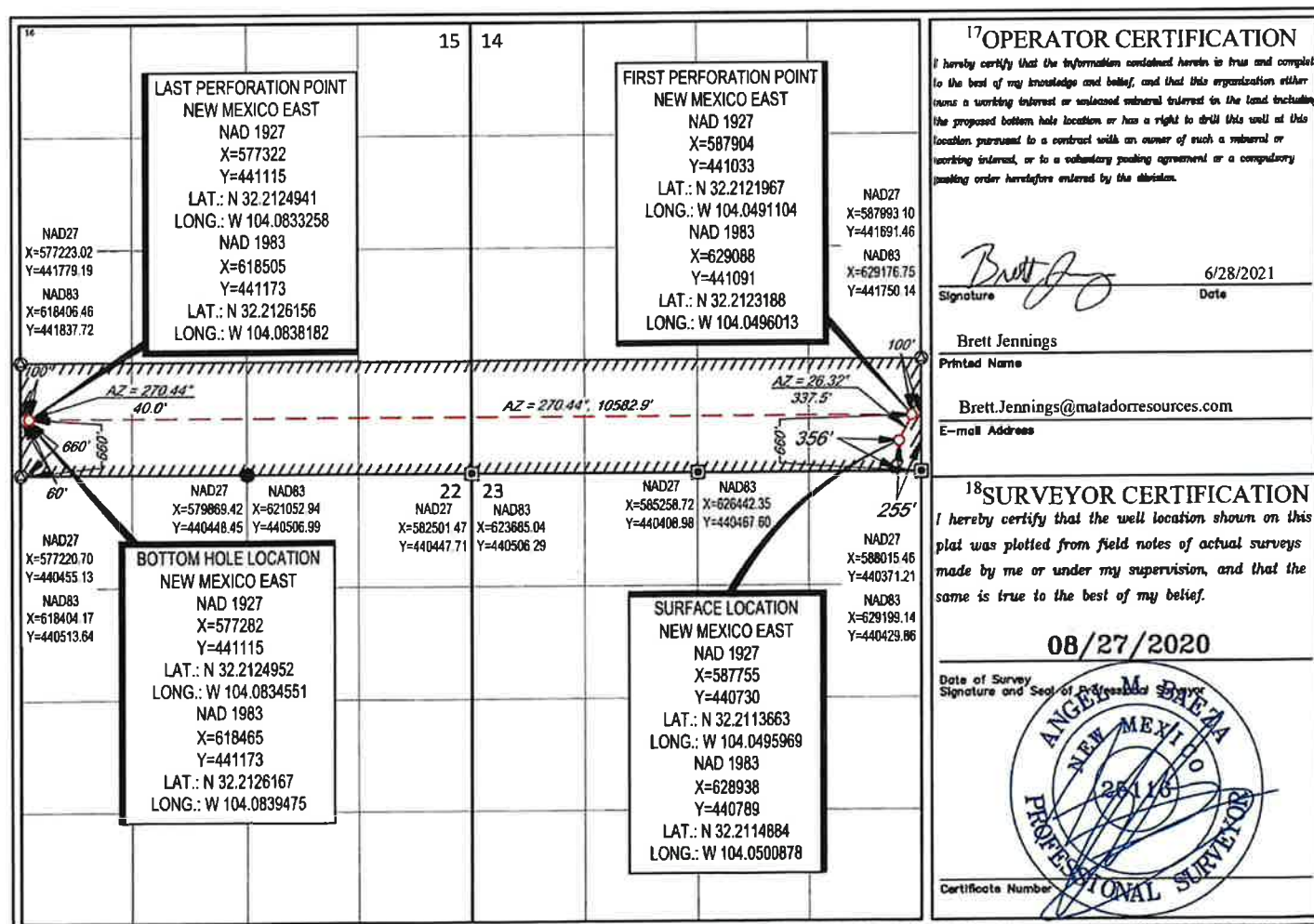
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☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number		² Pool Code 3037H 42780		³ Pool Name Bierce, Bone Spring MALAGA:BONE SPRING	
⁴ Property Code		⁵ Property Name GEORGE 14&15-24S-28E			⁶ Well Number 114H
⁷ OGRID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY			⁹ Elevation 2979'
¹⁰ Surface Location					
UL or lot no. P	Section 14	Township 24-S	Range 28-E	Lot Idn -	Feet from the 356'
		North/South line SOUTH		Feet from the 255'	East/West line EAST
				County EDDY	
¹¹ Bottom Hole Location If Different From Surface					
UL or lot no. M	Section 15	Township 24-S	Range 28-E	Lot Idn -	Feet from the 660'
		North/South line SOUTH		Feet from the 60'	East/West line WEST
				County EDDY	
¹² Dedicated Acres 320		¹³ Joint or Infill		¹⁴ Consolidation Code	
				¹⁵ Order No.	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Department
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1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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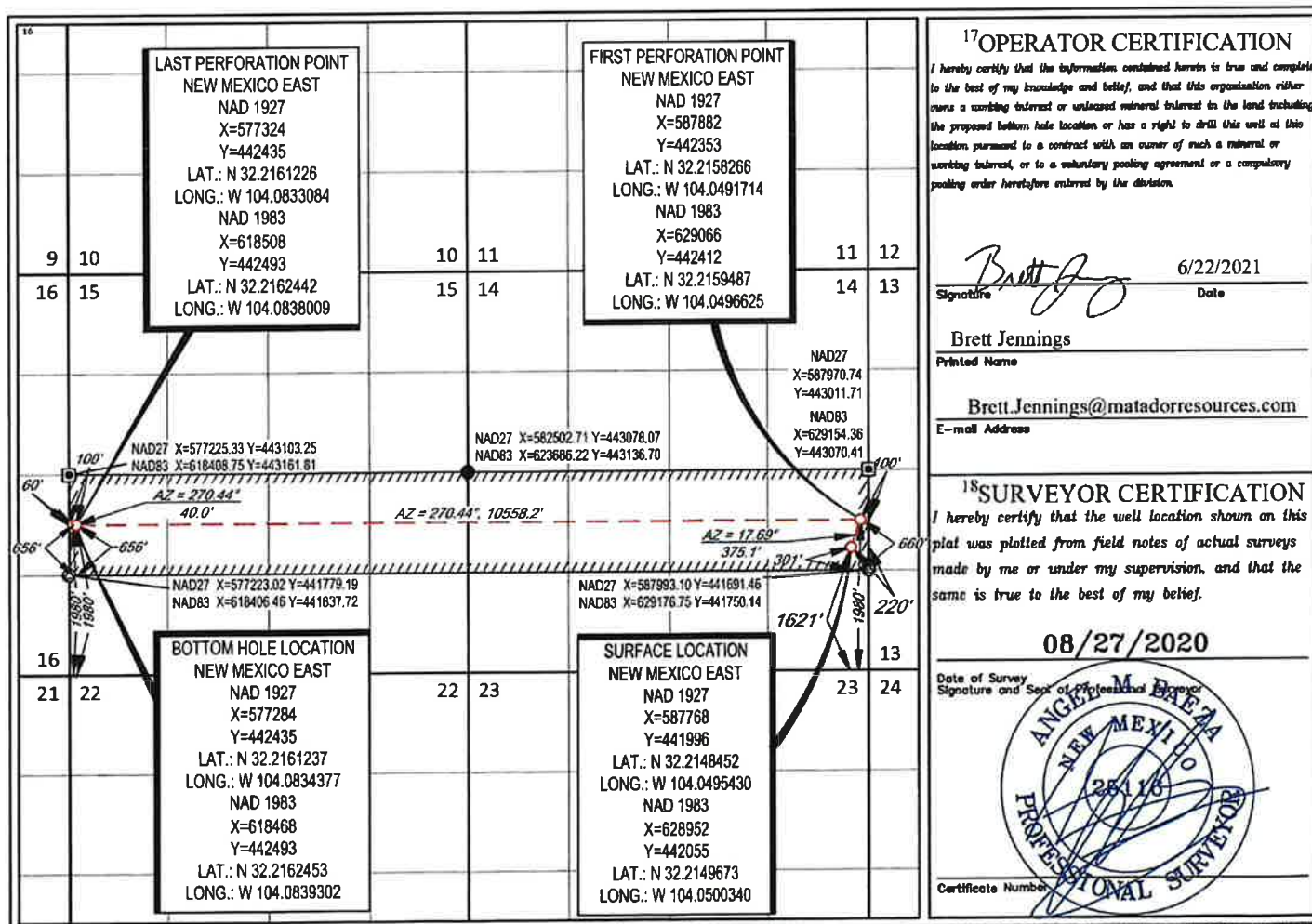
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 30371 42780		³ Pool Name Pierce Crossing, Bone Spring		MALAGA;BONE SPRING			
⁴ Property Code		⁵ Property Name GEORGE 14&15-24S-28E				⁶ Well Number 113H			
⁷ OGRID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY				⁹ Elevation 2974'			
¹⁰ Surface Location									
UL or lot no. I	Section 14	Township 24-S	Range 28-E	Lot Idn -	Feet from the 1621'	North/South line SOUTH	Feet from the 220'	East/West line EAST	County EDDY
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. L	Section 15	Township 24-S	Range 28-E	Lot Idn -	Feet from the 1980'	North/South line SOUTH	Feet from the 60'	East/West line WEST	County EDDY
¹² Dedicated Acres 320		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Page 2 of 1

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☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number	² Pool Code 50371	³ Pool Name Pierce Crossing; Bone Springs
⁴ Property Code	⁵ Property Name DR ELLIS	⁶ Well Number 123H
⁷ GRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 2976'

¹⁰Surface Location

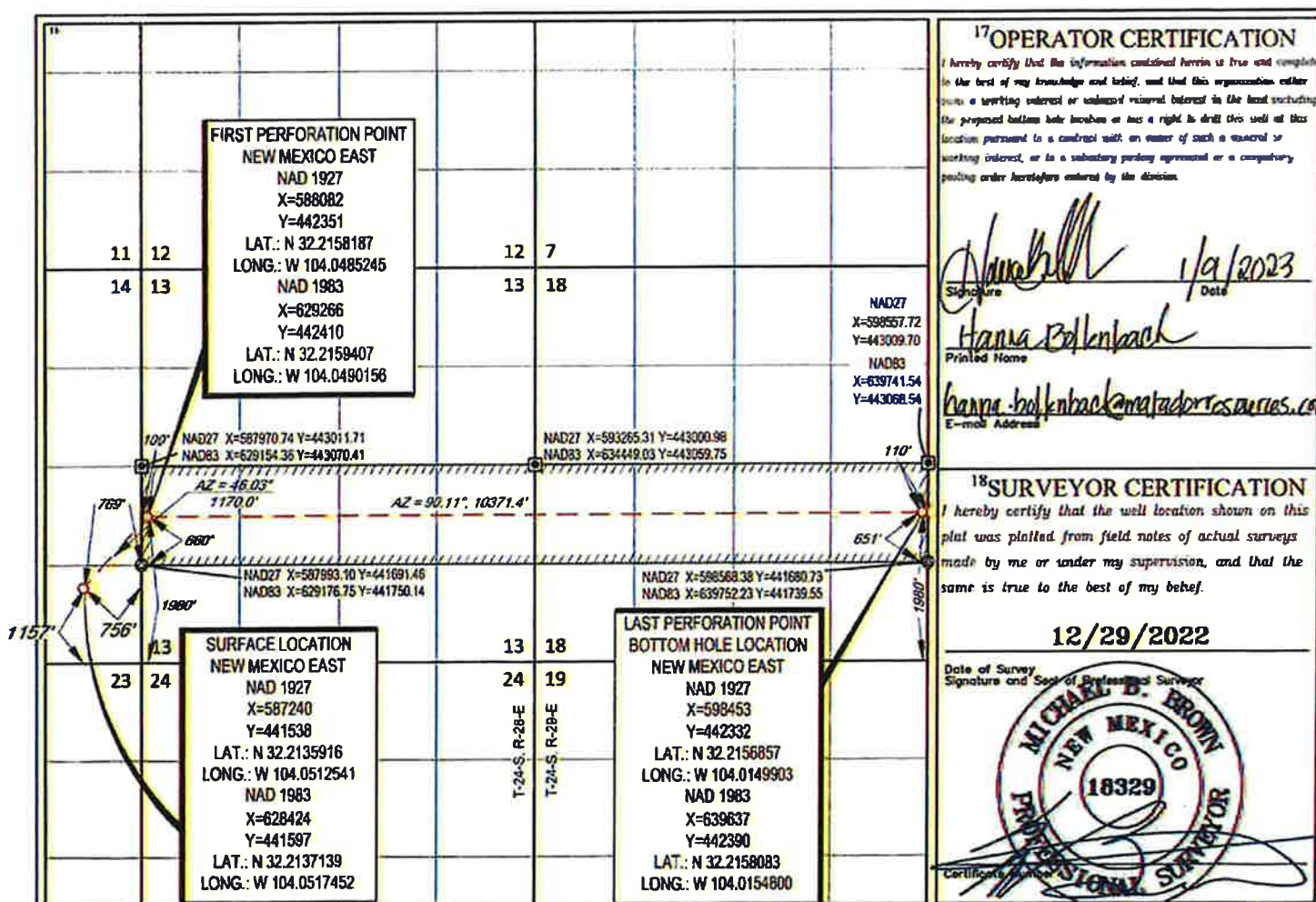
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	14	24-S	28-E	-	1157'	SOUTH	756'	EAST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	18	24-S	29-E	-	1980'	SOUTH	110'	EAST	EDDY

¹² Dedicated Acres 319.76	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-53894	² Pool Code 4a780	³ Pool Name Malaga; Bone Spring
⁴ Property Code 331076	⁵ Property Name GEORGE 14 15 24S 28E	⁶ Well Number 134H
⁷ GRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 2978'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	14	24-S	28-E	-	1126'	SOUTH	756'	EAST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	15	24-S	28-E	-	660'	SOUTH	110'	WEST	EDDY

¹² Dedicated Acres 320	¹³ Unit or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

9 10		10 11		11 12	
16 15		15 14		14 13	
<p>LAST PERFORATION POINT/ BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=577332 Y=441115 LAT.: N 32.2124945 LONG.: W 104.0832935 NAD 1983 X=618515 Y=441173 LAT.: N 32.2126161 LONG.: W 104.0837858</p>		<p>SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=587240 Y=441509 LAT.: N 32.2135094 LONG.: W 104.0512542 NAD 1983 X=628424 Y=441567 LAT.: N 32.2136315 LONG.: W 104.0517452</p>		<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this information either runs a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>[Signature]</i> 10/19/2023 Signature Date Hanna Bollenbach Printed Name hanna.bollenbach@matadorresources.com E-mail Address</p>	
<p>NAD27 X=577223.02 Y=441778.19 NAD83 X=618406.46 Y=441837.72</p>		<p>NAD27 X=582502.09 Y=441782.89 NAD83 X=623885.63 Y=441821.50</p>		<p>NAD27 X=587993.10 Y=441691.46 NAD83 X=629176.75 Y=441750.14</p>	
<p>16 15</p>		<p>15 14</p>		<p>14 13</p>	
<p>21 22</p>		<p>22 23</p>		<p>23 24</p>	
<p>NAD27 X=577220.70 Y=440455.13 NAD83 X=618404.17 Y=440513.64</p>		<p>NAD27 X=579668.42 Y=440448.45 NAD83 X=621052.94 Y=440506.99</p>		<p>NAD27 X=585268.72 Y=440404.96 NAD83 X=628442.35 Y=440487.80</p>	
<p>DEDICATED ACRES 320</p>		<p>FIRST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=587904 Y=441033 LAT.: N 32.2121967 LONG.: W 104.0491104 NAD 1983 X=629088 Y=441091 LAT.: N 32.2123188 LONG.: W 104.0496013</p>		<p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>12/29/2022 Date of Survey <i>[Signature]</i> Signature and Seal of Registered Surveyor ANGEL M. GREGA NEW MEXICO 25116 PROFESSIONAL SURVEYOR Certificate Number</p>	

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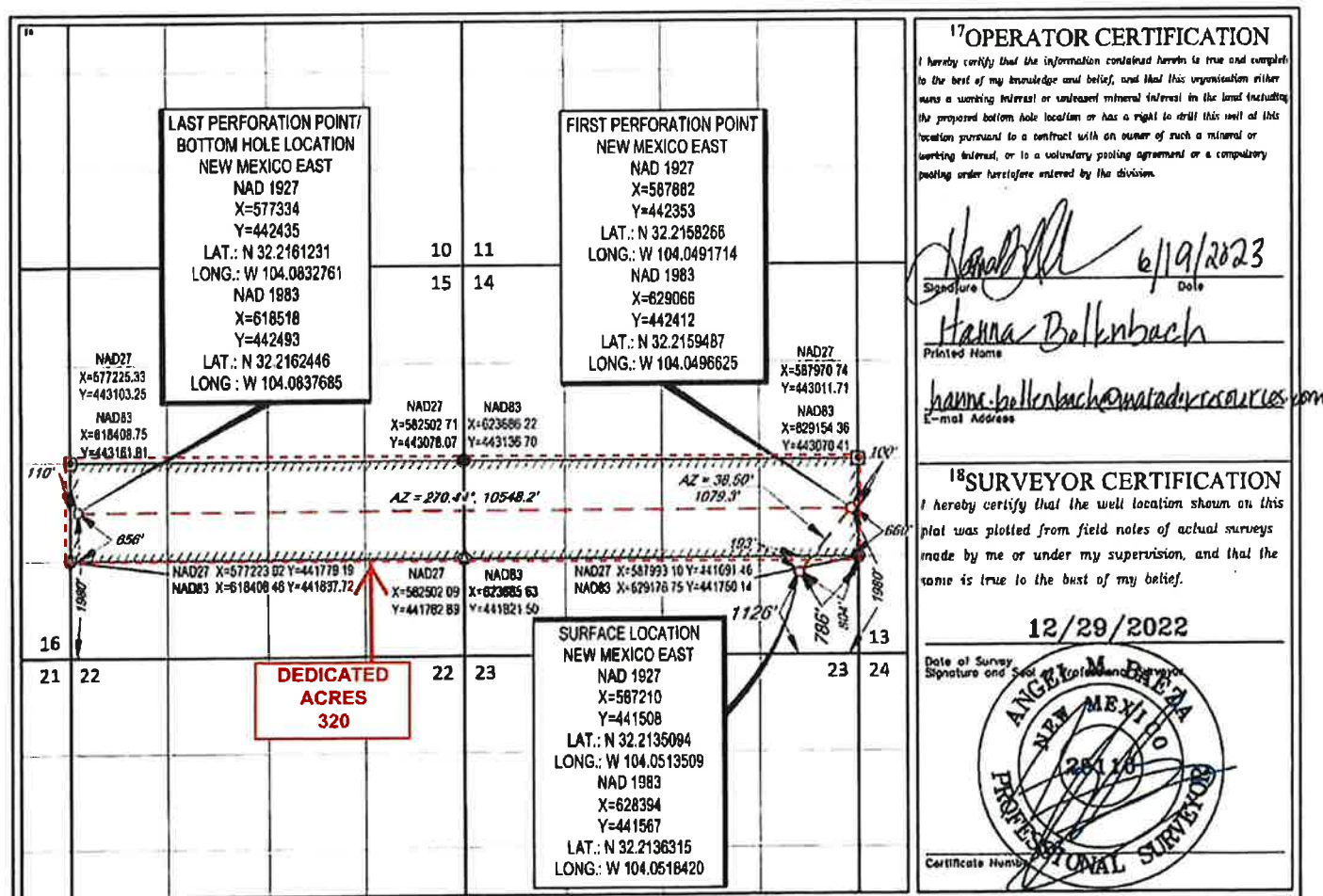
FORM C-102
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-53893		² Pool Code 42780		³ Pool Name Malaga; Bone Spring					
⁴ Property Code 331076		⁵ Property Name GEORGE 14 15 24S 28E			⁶ Well Number 133H				
⁷ GRID No. 228737		⁸ Operator Name MATADOR PRODUCTION COMPANY			⁹ Elevation 2976'				
¹⁰ Surface Location									
UL or lot no. P	Section 14	Township 24-S	Range 28-E	Lot Idn -	Feet from the 1126'	North/South line SOUTH	Feet from the 786'	East/West line EAST	County EDDY
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. L	Section 15	Township 24-S	Range 28-E	Lot Idn -	Feet from the 1980'	North/South line SOUTH	Feet from the 110'	East/West line WEST	County EDDY
¹² Dedicated Acres 320		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-53833	² Pool Code 50371	³ Pool Name Pierce Crossing; Bone Spring
⁴ Property Code 332102	⁵ Property Name DR ELLIS	⁶ Well Number 133H
⁷ GRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 2978'

¹⁰Surface Location

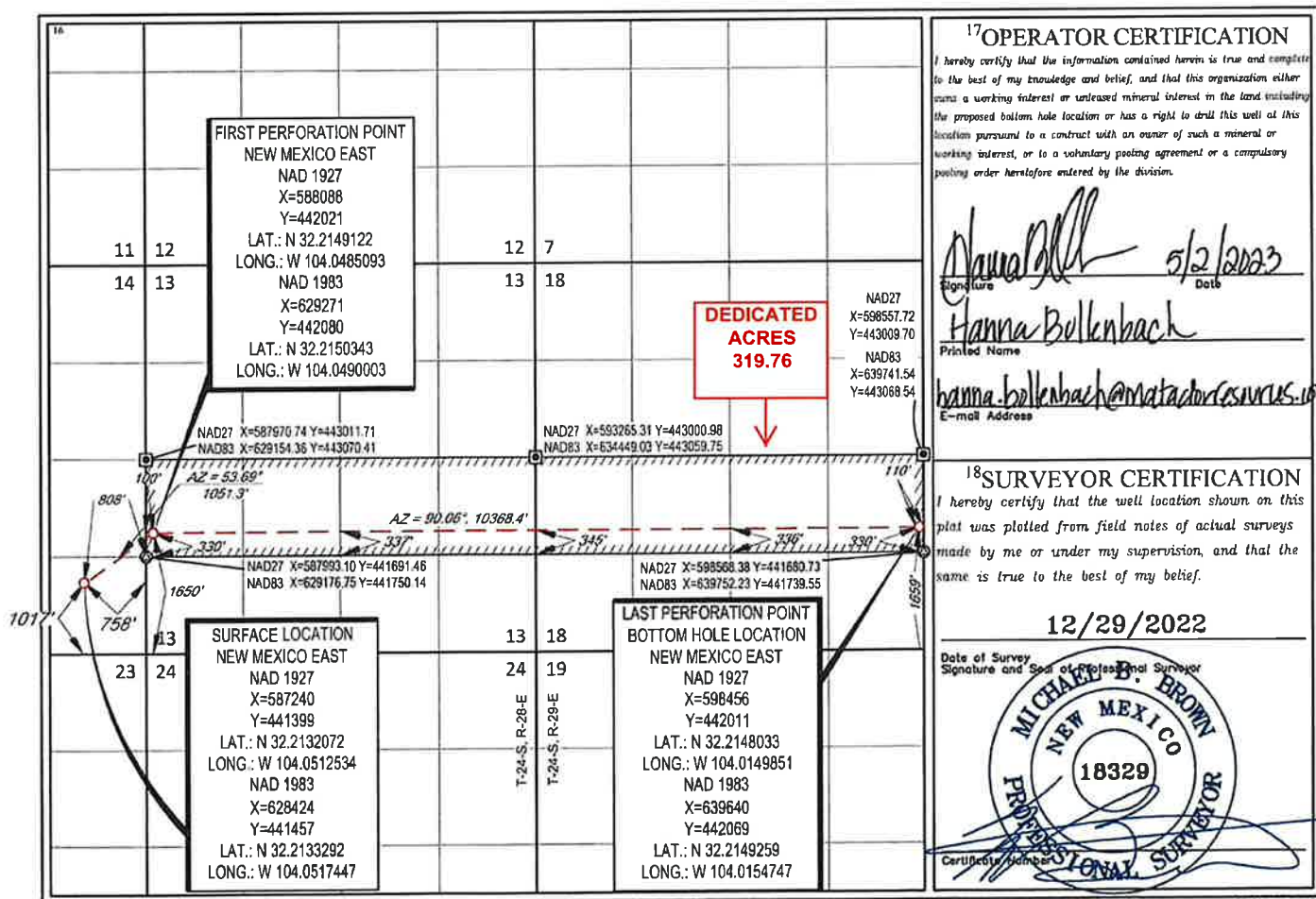
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	14	24-S	28-E	-	1017'	SOUTH	758'	EAST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	18	24-S	29-E	-	1659'	SOUTH	110'	EAST	EDDY

¹² Dedicated Acres 319.76	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-49223		² Pool Code 50371	³ Pool Name PIERCE CROSSING; BONE SPRING
⁴ Property Code 332102	⁵ Property Name DR ELLIS		⁶ Well Number 113H
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY		⁹ Elevation 2973'

¹⁰Surface Location

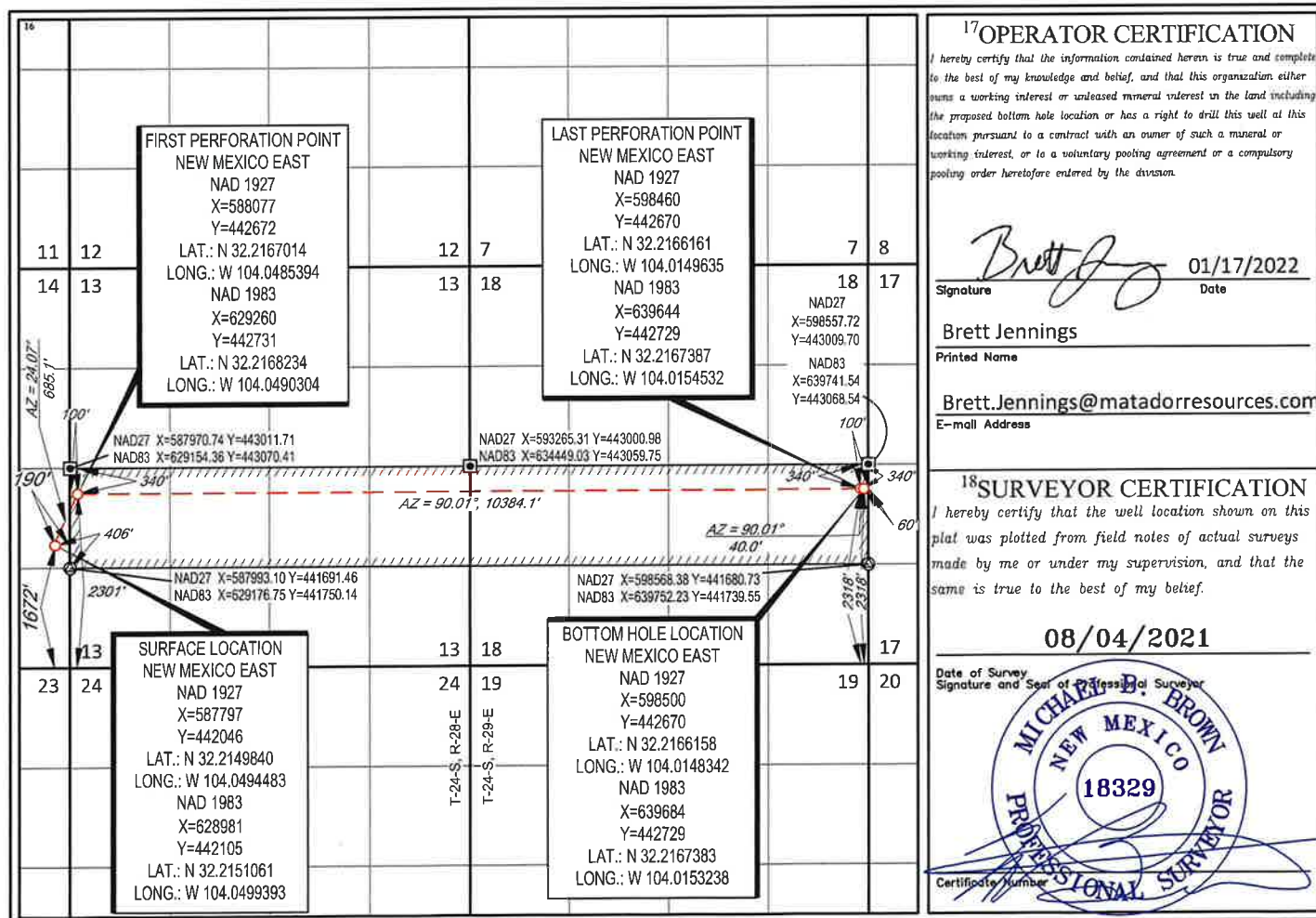
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	14	24-S	28-E	-	1672'	SOUTH	190'	EAST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	18	24-S	29-E	-	2318'	SOUTH	60'	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
319.76			

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-55063	² Pool Code 50371	³ Pool Name Pierce Crossing; Bone Spring
⁴ Property Code 335865	⁵ Property Name KATHY KREGOR FED COM	⁶ Well Number 114H
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 2977'

¹⁰Surface Location

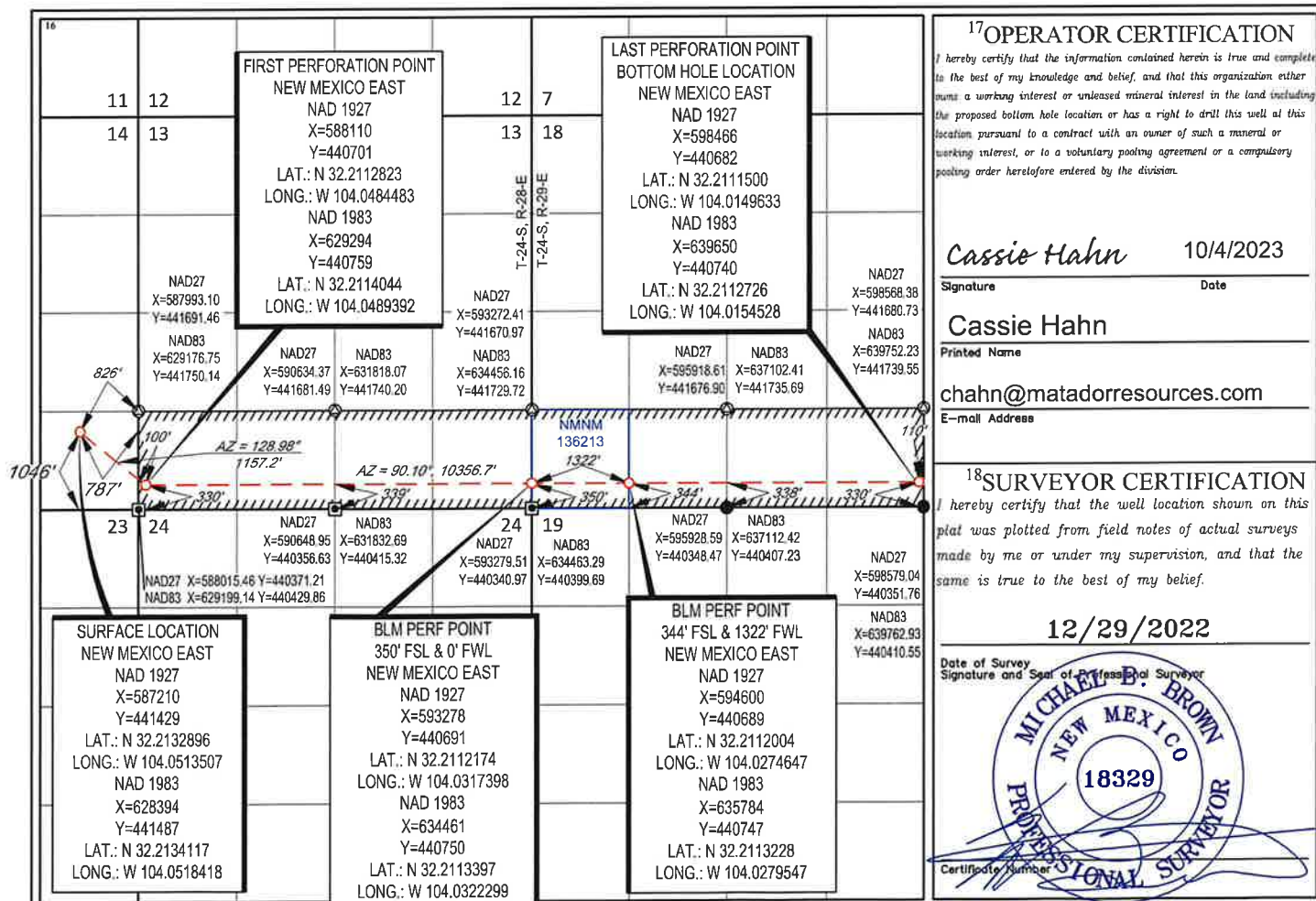
UL or lot no. P	Section 14	Township 24-S	Range 28-E	Lot Idn -	Feet from the 1046'	North/South line SOUTH	Feet from the 787'	East/West line EAST	County EDDY
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¹¹Bottom Hole Location If Different From Surface

UL or lot no. P	Section 18	Township 24-S	Range 29-E	Lot Idn -	Feet from the 330'	North/South line SOUTH	Feet from the 110'	East/West line EAST	County EDDY
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¹² Dedicated Acres 319.84	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-55023		² Pool Code 42780		³ Pool Name MALAGA; BONE SPRING			
⁴ Property Code 335865		⁵ Property Name KATHY KREGOR FED COM				⁶ Well Number 134H	
⁷ GRID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY				⁹ Elevation 2978'	

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	14	24-S	28-E	-	1016'	SOUTH	788'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	18	24-S	29-E	-	330'	SOUTH	110'	EAST	EDDY

¹² Dedicated Acres 319.84		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.	
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¹⁶		FIRST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=588110 Y=440701 LAT.: N 32.2112823 LONG.: W 104.0484483 NAD 1983 X=629294 Y=440759 LAT.: N 32.2114044 LONG.: W 104.0489392		LAST PERFORATION POINT BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=598466 Y=440682 LAT.: N 32.2111500 LONG.: W 104.0149633 NAD 1983 X=639650 Y=440740 LAT.: N 32.2112726 LONG.: W 104.0154528	
NAD27 X=587993.10 Y=441691.46 NAD83 X=629178.75 Y=441750.14		NAD27 X=590634.37 Y=441681.49 NAD83 X=631818.07 Y=441740.20		NAD27 X=593272.41 Y=441670.97 NAD83 X=634456.16 Y=441729.72	
NAD27 X=588015.46 Y=440371.21 NAD83 X=629193.14 Y=440429.86		NAD27 X=590645.95 Y=440356.63 NAD83 X=631832.69 Y=440415.32		NAD27 X=593279.51 Y=440340.97 NAD83 X=634463.29 Y=440399.69	
SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=587210 Y=441398 LAT.: N 32.2132070 LONG.: W 104.0513509 NAD 1983 X=628394 Y=441457 LAT.: N 32.2133290 LONG.: W 104.0518419		BLM PERF POINT 350' FSL & 0' FWL NEW MEXICO EAST NAD 1927 X=593278 Y=440691 LAT.: N 32.2112174 LONG.: W 104.0317399 NAD 1983 X=634461 Y=440750 LAT.: N 32.2113397 LONG.: W 104.0322299		BLM PERF POINT 344' FSL & 1322' FWL NEW MEXICO EAST NAD 1927 X=594600 Y=440689 LAT.: N 32.2112004 LONG.: W 104.0274647 NAD 1983 X=635784 Y=440747 LAT.: N 32.2113228 LONG.: W 104.0279547	

¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location, pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.	
Signature <i>Cassie Hahn</i>	Date 4/14/23
Printed Name Cassie Hahn	
E-mail Address chahn@matadorresources.com	

¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.	
Date of Survey 12/29/2022	
Signature and Seal of Registered Surveyor <i>Michael D. Brown</i>	
Professional Surveyor 18329	
Certificate Number	

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **February, 2024**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

S2S2 of Section 13, Township 24 South, Range 28 East and Lot 4, SE4SW4, S2SE4 of Section 18, Township 24 South, Range 29 East, Eddy County, New Mexico.

Containing **320.17** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **February 1, 2024**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Bryan A. Erman E.V.P. and General Counsel and Head of M&A
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2024, before me, a Notary Public for the State of Texas, personally appeared Bryan A. Erman, known to me to be the E.V.P. and General Counsel and Head of M&A of Matador Production Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Bryan A. Erman E.V.P. and General Counsel and Head of M&A
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2024, before me, a Notary Public for the State of Texas, personally appeared Bryan A. Erman, known to me to be the E.V.P. and General Counsel and Head of M&A of MRC Permian Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of **Matador Production Company**, the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____

Signature of office

Printed: Bryan A. Erman

TITLE: E.V.P. and General Counsel and Head of M&A

Phone number : (972)-371-5469

EXHIBIT “A”

Plat of communitized area covering **320.17** acres in the **S2S2** of **Section 13, Township 24 South, Range 28 East** and **Lot 4, SE4SW4, S2SE4** of **Section 18, Township 24 South, Range 29 East, Eddy County, New Mexico.**

Kathy Kregor Fed Com #114H

Section 13-24S-28E		Section 18-24S-29E	
Tract 1 Fee Leases		Tract 2 NMNM-136213	Tract 1 Fee Leases

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated February 1, 2024, embracing the following described land in the S2S2 of Section 13, Township 24 South, Range 28 East and Lot 4, SE4SW4, S2SE4 of Section 18, Township 24 South, Range 29 East, Eddy County, New Mexico.

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	Fee Leases
Description of Land Committed:	Township 24 South, Range 28 East: Section 13: S/2S/2 Township 24 South, Range 29 East: Section 18: SE/4SW/4, S/2SE/4
Number of Acres:	280.33
Name and Percent of Working Interest Owners:	MRC Permian Company Chevron U.S.A., Inc. Brett C. Barton Roy G. Barton Heidi C. Barton Roy G. Barton, Jr. and Claudia R. Barton, as joint tenants BucJag Investments, LLC Gahr Energy Company Horned Frog Oil & Gas, LP JTD, LLC Justin Nine and wife, Sara Nine Nonnortootie, LLC Trabajo Del Spear, LP Una Oreja, LLC Ellipsis Oil & Gas, Inc. OXY USA WTP, LP Chisos, Ltd. Black Shale Minerals, LLC

Tract No. 2

Lease Serial Number: NMNM-136213

Description of Land Committed: Township 24 South, Range 29 East:
Section 18: SW/4SW/4

Number of Acres: 39.84

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company
Ellipsis Oil & Gas, Inc.

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	280.33	87.56%
2	39.84	12.44%
Total	320.17	100.00%

2024 Flatland Guitar GP, LLC	PO Box 34132	Austin	TX	78734
Alan Jochimsen, as his separate property	4209 Cardinal Lane	Midland	TX	79707
AllDale Minerals, LP	1717 S Boulder, Suite400	Tulsa	OK	74119
Allison L. Birnie, as her separate property	14435 Benefit Street Apt 2	Sherman Oaks	CA	91423
American Legion Post of Kennesaw	612 N. Brooks	Kennesaw	NE	68956
Andrew Roy Heyl and wife, Dixie L. Heyl, as joint tenants	3324 Green Lake Drive #2	Fort Collins	CO	80524
Anthony Moschetto, Trustee of the Anthony Louis Moschetto Revocable Trust, Dated July 13, 2018, as amended	PO Box 600635	Dallas	TX	75360
Barbara Lee Backman, Inc.				
C/O Heiskell, MacGillivray & Associates	1516 W. Riverside Avenue	Spokane	WA	99201
Barney J. Nunez, as his separate property	2617 Santa Monica Ave	Odessa	TX	79763
Beth Ann Botros, as her separate property	701 North Post Oak #450	Houston	TX	77024
Betty Elizabeth Blanco, as her separate property	636 San Antonio Road #101	Palo Alto	CA	74306
BGW Minerals, Ltd.	PO Box 100635	Fort Worth	TX	76185
Big Three Energy Group, LLC	PO Box 429	Roswell	NM	88202
Bill C. Ruiz, a/k/a John Bill Ruiz, as his separate property	PO Box 161	Sultana	CA	93666
Brett Biery, Successor Trustee of the Meredith E. Hardgrave and Helen Joyce Hardgrave Revocable Living Trust dated May 13, 1995	2626 E 40th Street	Tulsa	OK	74105
Brett C. Barton, as his separate property	1919 N. Turner St	Hobbs	NM	88240
BucJag Investments, LLC	P.O. Box 100005	Fort Worth	TX	76185
Caki Family Limited Partnership	5851 Royal Crest Drive	Dallas	TX	75230
CALM Fort Worth Ventures, LLC	139 Sheridan Road	Winnetka	IL	60693
Camarie Oil & Gas, LLC	2502 Camarie	Midland	TX	79705
Camellia Land, LLC	PO Box 5150	Midland	TX	79710
Cameron Birnie, as his separate property	1066 Del Robles Place	Simi	CA	93063
Carla K. White, Trustees of the Terry and Carla White Trust dated May 7, 2014	1302 W. Third Street	Chanute	KS	66720
	4925 Greenville Ave			
Carnegie Energy, LLC	Suite 200	Dallas	TX	75206
Carrie Denise Hall, as her separate property	9283 GA Highway 215 S	Abbeville	GA	31001
CH4NET.com, Ltd.	PO Box 1000	Roswell	NM	88202
Charlotte E. Wells and Kaulani L. Bumpus, as joint tenants	10546 Recreational Road 255 E	Burkeville	TX	75932

Chevron Advantage, Inc. (ORRI)	1400 Smith Street	Houston	TX	770002
Chevron U.S.A., Inc.	1400 Smith St.	Houston	TX	77002
Chief Capital (O&G) II, LLC	8111 Westchester, Suite 900	Dallas	TX	75225
Christy B. Motycka, as her separate property	PO Box 505	Midland	TX	79702
Cogent Energy, Inc. Profit Sharing Plan	PO Box 8329	Horseshoe bay	TX	78657
Craig Collins, as his separate property	6021 SW 29th Street Suite 116	Topeka	KS	66614
Cristobal Judah Blanco, as his separate property	6021 Anderson Ave Suite 27	Albuquerque	NM	87108
CRM 2018, LP	PO Box 51933	Midland	TX	79701
CrownRock Minerals, LP	PO Box 51933	Midland	TX	79701
Cynthia Bond Kochi, as her separate property	PO Box 3179	Redondo Beach	CA	90277
Dale M. Richardson, as his separate property	5093 East Hwy 82	Gainesville	TX	76240
Debra K. Primera, as her separate property	PO Box 143277	Irving	TX	75014
Dela Inez Masterpolito, as her separate property	1040 W, Grand Ave #102	Porterville	CA	93257
Devon Energy Production Company, LP	333 W Sheridan Ave	Oklahoma City	OK	73102
Dimitri E. Nunez, as his separate property	1000 Magnolia Blvd	Odessa	TX	79761
Dorothy Baeze, as her separate property				
C/O Elias Navarette A-I-F	1002 W. Bonbright	Carlsbad	NM	88220
Douglas S. Harroun, Trustee of the Dorothy S. Harroun Irrevocable Trust dated October 13, 1983				
	8200 Beverly Hills Ave	Albuquerque	NM	87122
Elias Navarrette, as his separate property	1002 W. Bonbright	Carlsbad	NM	88220
Elias Patrick Blanco, as his separate property	2940 N 14th Street	Grand Junction	CO	81506
Elizabeth Ann Wilson, as her separate property	206 Sagebrush Valley Road	Hegerman	NM	88232
EnCore Permian Holdings LP	250 Nicollell Mall Suite 900	Minneapolis	MN	55401
Eric D. Boyt, whose marital status is unknown	PO Box 2602	Midland	TX	79702
Eric D. Boyt, whose marital status is unknown	PO Box 2602	Midland	TX	79702
Eric L. Collins Trust	6021 SW 29th Street Suite 116	Topeka	KS	66614
Erminia N. Chavez, as her separate property				
C/O Elias Navarette A-I-F	1803 E Oak Ave	Midland	TX	79705
Estate of Jose Z. Nunez	2617 Santa Monica Ave	Odessa		79763
Barney Joe Nunez	1000 Magnolia Blvd	Odessa	TX	79761
Estate of Jose Z. Nunez				
Dimitri Nunez	1000 Magnolia Blvd	Odessa	TX	79761

Estate of Jose Z. Nunez Dorothy Rodriguez	1000 Magnolia Blvd	Odessa	TX	79761
Estate of Marilyn Denkert C/O Joel Denkert	2312 Spike Horn Ave	Naperville	IL	60564
Estate of Marilyn Denkert C/O Jon Denkert	608 E. Larae Street	Kennesaw	NE	68956
Featherstone Development Corporation	PO Box 429	Roswell	NM	88202
FlatRock Royalties, LLC	16607 County Road 1940	Lubbock	TX	79424
Gahr Energy Company	PO Box 1889	Midland	TX	79702
Geralyn Algoro, as her separate property	2720 Shannon Drive	San Francisco	CA	94080
Gerri Lynn Gray, as her separate property	117 Elderberry Road	Fitzgerald	GA	31750
Good Gall E Family Limited Partnership	PO Box 1388	Mt. Pleasant	SC	29465
Grace Barela, as her separate property	2416 western way	Carlsbad	NM	88220
Grant A. Swearingen, as his separate property	209 S. Ashley Park	Wichita	KS	67209
Gregory Collier, as his separate property	3336 NW 12th Street #4	Oklahoma City	OK	73107
Guitar Galusha, LP	PO Box 1438	Abilene	TX	79604
Guitar Land & Cattle, LP	PO Box 2213	Abilene	TX	79604
Guy Witherspoon, III, as his separate property	PO Box 100403	Fort Worth	TX	76185
Harroun Energy, LLC C/O New Mexico Bank & Trust	PO Box 2300	Albuquerque	NM	87103
Harry James Richardson, as his separate property	8390 Holiday Drive	Polo	MO	64671
Harvey C. Ruiz a/k/a John Erby Ruiz, as his separate property	PO Box 111	Malaga	NM	88263
Heidi C. Barton, as her separate property	2008 N. Vega Court	Hobbs	NM	88240
Henry McDonald, as his separate property	PO box 597	Lovington	NM	888256
Herman Clifford Walker, III, whose marital status is unknown	PO Box 8508	Midland	TX	79708
Hope Royalties, LLC	1104 North Shore Drive	Carlsbad	NM	88220
Horned Frog Oil and Gas, LP	P.O. Box 101265	Fort Worth	TX	76185
Irma Lea Garcia, as her separate property	121 S Quintana Drive	Anaheim Hills	CA	928807
Ivory Oil Company LLC	6500west Freeway, Suite 222	Fort Worth	TX	76116
J.M. Mineral Land & Co. Inc.	PO Box 1015	Midland	TX	79702
Jaime P. Ruiz, as his separate property	6717 West Gibson Ave	Fresno	CA	93723

James A. Brown, Trustee of the James A. Brown Family Trust dated April 6, 2011	PO Box 928	Elk City	OK	73648
James A. Collier, III, as his separate property	1101 Pecan Hollow Trail	McKinney	TX	75070
Janet A. Smith, as her separate property	4225 NW 32nd Street	Oklahoma City	OK	73107
Janet Elizabeth Vogt, as Trustee of the Andrew and Janet Vogt Trust dated March 3, 2008	13404 Piedra Grande Place NE	Albuquerque	NM	87111
Jeffrey C. Neal and K. Frances B. Neal, Trustees of the J. F. Neal Revocable Trust	1311 Doepp Drive	Carlsbad	NM	88220
Jeri Alexander Mangum and First Financial Trust & Asset Management (Taylor County)	400 Pine Street Suite 300	Abilene	TX	79601
Company, NA, Trustees of the Cynthia Rhodes Trust	9209 York Place	Lubbock	TX	79424
Jeri Alexander Mangum and First Financial Trust and Asset Management Company, N.A., Trustees of the Carol Gibson Trust	400 Pine Street Suite 300	Abilene	TX	79601
	9209 York Place	Lubbock	TX	79424
Jesma Hopper, as her separate property	2926 West Columbine Lane	Wichita	KS	67204
JKGuitar, LLC	1202 Sylvan Drive	Abilene	TX	79605
JMA Oil Properties, Ltd.	PO Box 58	Abilene	TX	79604
John Evan Richardson, as his separate property	4254 Ripley K-1	Doniphan	MO	63935
John Guitar Witherspoon, Jr., as his separate property	7404 Lemonwood Lane	Fort Worth	TX	76133
John Kelly Guitar, as his separate property	PO Box 1628	Big Spring	TX	79721
Jose Navarrette, aka Joe D. Navarrette, as his separate property	14074 W. Stevens	Carlsbad	NM	88220
Jovita Dominguez, as her separate property	301 N. Maple Street	Carlsbad	NM	88220
Joyce Ann Sasse, as her separate property	2500 Longview Drive	Columbia	MO	65203
JPH Holdings, LP	4400 Aready	Dallas	TX	75225
JTD, LLC	3413 Shell Avenue	Midland	TX	79707
Judith N. Hanttula and Joseph E. Hanttula, Co-Trustees of the Joseph E. Hanttula and Judith "Judy" N. Hanttula Revocable Family Trust	3996 Marble Hill Road	Frisco	TX	75034
Judy Guitar Uhey, LLC	PO Box 632	Elizabethtown	KY	42702
Julie Ellen Barnes, as her separate property	PO Box 505	Midland	TX	79702
Justin Nine and wife, Sara Nine	4414 10th Street	Lubbock	TX	79416
Karen M. Bohannon, as her separate property	118A Miami Road	Fitzgerald	GA	31750

Katherine R. McPartland	2056 Antelope Valley Road	Reno	NV	89506
Kathleen S. King, as her separate property	624 Darlington Trail	Fort Worth	TX	76131
Kennesaw Cemetery Association	PO Box H	Kennesaw	NE	68956
Kennesaw Rescue Unit	115 E. Maple	Kennesaw	NE	68956
Kennesaw Senior Center	406 N. Forbes Ave	Kennesaw	NE	68956
Kristi Jones, Trustee of Evalyn Swearingen Testamentary Trust	1362 N 80th Road	Concordia	KS	66901
Laura Claire James, Trustee of the Laura Claire James Revocable Trust	171 Sylvia Finch Road	Romance	AR	72136
Lenore M. Johnson, as her separate property	1146 Robin Hood Lane	Norman	OK	73072
Lesli Guitar Nichols, as her separate property	PO Box 327	Big Spring	TX	79721
Leslie Blanco Miller, as her separate property	34 Keelrock Place	The Woodlands	TX	77382
Leslie Hoyle Guerra, as her separate property	871 Oakbranch Place	Sanford	FL	32771
Linda Sue Richardson, as her separate property	13363 East Asbury Drive #104	Aurora	CO	80014
Lois M. Durland, as her separate property	527 E, Clackamas Circle	Woodburn	OR	73102
Lupe G. Sing, as her separate property	4204 Townsend Road	Carlsbad	NM	88220
Lupe Lara, as her separate property	605 N 2nd Street	Carlsbad	NM	88220
M. Brad Bennett and wife, Linda M. Bennett	PO Box 51510	Midland	TX	79710
Magnolia Royalty Company, Inc.	PO Box 10703	Midland	TX	79702
Marc Lilley and wife, Lisa Lilley	12104 Salisbury Blvd	Lubbock	TX	79424
Marcelo Navarrette, as his separate property	2710 Dona Ana	Carlsbad	NM	88220
Margaret Ann Guitar and John Alexander Guitar as Co-Trustees of the Earl B. Guitar Jr. Bypass Trust created under Article VIII A 2 of the Guitar Living Trust Agreement	PO Box 748	Abilene	TX	79604
Margaret L. Mehl, as her separate property	702 NE Cambridge Drive	Lee Summit	MO	64086
Margaret V. Dowling, as her separate property	1829 Georgia NE	Albuquerque	NM	87110
Margarita Marquez, as her separate property	409 N. Maple	Carlsbad	NM	88220
Margi Fort Bruns a/k/a Marguerite Fort Bruns, as her separate property	12711 Colorado Blvd Unit 505	Thornton	CO	80241
Maria Hernandez, as her separate property	PO Box 618	Peralta	NM	87042
Mark McClellan and wife, Paula McClellan	PO Box 730	Roswell	NM	88202
Mary G. Parraz, as her separate property	907 N Mesa Street	Carlsbad	NM	88220
Mary Nell Mileta and Pete Mileta, as joint tenants	1365 brilliant Street	Raton	NM	87740

Maverick Permian, LLC	1000 Main Street, Suite 2900	Houston	TX	77002
McAlister Royalties, LLC	PO Box 1488	Midland	TX	79702
MCM Permian, LLC	3811 Turtle Creek Blvd, Suite 1100	Dallas	TX	7519
McMullen Minerals, LLC	100 W 7th Street, Suite 240	Fort Worth	TX	76107
Melanie Sue Laster, as her separate property	701 Rockledge Drive	Junction City	KS	66441
Melinda Hoyle Bozarth, as her separate property	619 Country Club Terrace	Junction City	KS	66441
Melissa Gray, as her separate property	2801 S. 25th	Abilene	TX	79605
Michael John Reed and Maryann Rita Reed, Trustees of the Michael John Reed and Maryann Rita Reed Revocable Living Trust dated June 4, 2011	3730 Morgan Road	Tucson	AZ	85745
Michelle Lara, as her separate property	310 N Mesa Street	Carlsbad	NM	88220
Millicena Denean Blanco, as her separate property	717 Jarales Road	Belen	NM	87002
Mitchel S. Fiderlick	4096 N. Chatterton Ave	Boise	ID	83713
Mitchel S. Fiderlick and Katherine R. McPartland, Co-Trustees of the George A. Fiderlick, Jr. and Harriet C. Fiderlick Family Trust C/O Katherine R. McPartland	2056 Antelope Valley Road	Reno	NV	89506
Monty D. McLane and wife, Karen R. McLane	PO Box 9451	Midland	TX	79708
Moss Holdings, LLC	14024 E Pinnacle Drive	Wichita	KS	67320
MSH Family Real Estate Partnership II, LLC	4143 Maple Ave, Suite 500	Dallas	TX	75219
Murchison-Guitar Family, LP	PO Box 712	Red Bluff	CA	96080
New Mexico Bank & Trust, Trustee of the Donna Duke Family f/b/o Brent Jenkins Trust	320 Gold Ave SW, Suite 200	Albuquerque	NM	87103
New Mexico Bank & Trust, Trustee of the Donna Duke Family f/b/o Kyle Jenkins Trust	320 Gold Ave SW, Suite 200	Albuquerque	NM	87103
Nonnortootie LLC	3912 Summercrest Drive	Fort Worth	TX	76109
Olivia Florez Beard, as her separate property	711 Alvarado	Carlsbad	NM	88220
Otilia F. Dominguez, as her separate property	203 Ironwood	Carlsbad	NM	88220
OTSS Investments LLC	PO Box 101265	Fort Worth	TX	76185
OXY USA WTP Limited Partnership	5 Greenway Plaza, Suite 110	Houston	TX	77046
Pardue Limited Company	PO Box 2018	Carlsbad	NM	88221
Patricia Ann James, as her separate property	PO Box 1127	Noble	OK	73068

Paul B. Hofer, III and John M. Hofer, Co-Trustees of the Laura Jean Hofer Trust	1128 S. Turner Ave	Ontario	CA	91761
Pecos Bend Royalties, LLLP	PO Box 2802	Midland	TX	79702
Pegasus Resources, LLC	PO Box 470698	Fort Worth	TX	76147
Pele Jenkins, as his separate property	9919 Wind Cave Drive	Albuquerque	NM	87114
Penroc Oil Corporation	PO Box 2769	Hobbs	NM	88241
Perla C. Martinez and Eddie E. Carrasco, as joint tenants	1612 W. Tansil 1313 Chico Street	Carlsbad Carlsbad	NM NM	88220 88220
PetroLima, LLC	PO Box 1113	Midland	TX	79702
Phoenix Four, LLC	4455 Camp Bowie Blvd, Suite 114-PMB 98	Fort Worth	TX	76107
Polk Land & Minerals, LP	1101 Butternut Street	Abilene	TX	79602
Pontem Energy Partners I, LP	9001 Airport Freeway, Suite 825	North Richland Hills	TX	76180
Pressley H. Guitar LP	PO Box 5383	Abilene	TX	79608
Princess Properties, LLC	33530 Tidewater Ave	Roswell	NM	88201
Prospector, LLC	PO Box 429	Roswell	NM	88202
Rachel Lousteau, as her separate property	598 Carroll Street	Brooklyn	NY	11215
Ramey Graziano, as his separate property	1205 W Mermod Street #C	Carlsbad	NM	88220
Ranchito AD4, LP	2100 Ross Ave, Suite 1870	Dallas	TX	75201
Randall S. Cate, a married man	PO Box 8329	Horseshoe bay	TX	78657
Raul Navarrette Graziano, Jr., as his separate property 0.00005598	2607 Ohio Street	Carlsbad	NM	88220
Raul Rojelio Blanco, as his separate property	PO Box 6431	Albuquerque	NM	87197
Rebecca Ann Rother and Robert Albert Major, Co-Trustees of the John Charles Major Trust created by the Will of John Charles Major dated April 30, 1986	18326 Bluewater Cove	Humble	TX	77346
RFort Mineral Properties, LLC	9716 Admiral Emerson Ave NE	Albuquerque	nm	87111
Richard Graziano, as his separate property	2607 Ohio Street	Carlsbad	NM	88220
Ricky D. Raindl, as his separate property	PO Box 142454	Irving	TX	75014
Robert Dean Richardson, as his separate property	12981 E 131st Street	Fishers	IN	46037
Robert Guy Reed, as his separate property	12891 E 131st Street	Fishers	IN	46037

Robert Lafayette James, III, as his separate property	599 Foster Chapel Road	Searcy	AR	72413
Robert Lee Graziano, as his separate property	309 N Guadalupe Street	Carlsbad	NM	88220
Robert Mitchell Raindl, as his separate property	PO Box 853	Tahoka	TX	79373
Robin E. Birnie, as her separate property	14435 Benefit Street Apt 2	Sherman Oaks	CA	91423
Rosita F. Fierro, as her separate property	1407 W Stevens	Carlsbad	NM	88220
Ross Duncan Properties, LLC	PO Box 647	Artesia	NM	88211
Roy G. Barton Jr. and Claudia R. Barton, as joint tenants	1919 N. Turner St.	Hobbs	NM	88240
Roy G. Barton, III, as his separate property	1919 N. Turner St.	Hobbs	NM	88240
Ruth D. James, Trustee of the James Bypass Trust, UAD October 7, 2008	1513 CR 132A	Kingsland	TX	78369
Sally Guitar, as her separate property	10 Woodhaven Circle	Abilene	TX	79605
Salt Fork Limited	PO Box 911	Breckenridge	TX	76424
Santa Elena Minerals, LP	PO Box 470698	Fort Worth	TX	76147
Sharon Guitar Ellis, LLC	PO Box 469	Valleyford	WA	99036
Shelley Hoyle Kite, as her separate property	700 Rockledge Drive	Junction City	KS	66441
Sheryl Collins aka Sheryl S. Johnson, aka Sheryl A. Gilchrist, as her separate property	3242 NW 43rd Street	Topeka	KS	66618
Sidney M. Coryell, Jr., as his separate property	4502 W 29th Street	Little Rock	AR	72204
SITIO Permian LLC, (successor by name to KMF Land LLC)	1410 Lawrence Suite 1750	Denver	CO	80202
SMP Sidecar Titan Mineral Holdings, LP	4143 Maple Ave, Suite 500	Dallas	TX	75219
SMP Titan Flex, LP	4143 Maple Ave, Suite 500	Dallas	TX	75219
SMP Titan Mineral Holdings, LP	4143 Maple Ave, Suite 500	Dallas	TX	75219
Solomon Valley Community Foundation	PO Box 2876	Salina	KS	67402
Southpaw Land & Timber, LLC	4447 N Central Expressway, Suite 110-200	Dallas	TX	75205
Springwood Minerals 6, LP	PO Box 3579	Midland	TX	79702
SRR Permian, LLC	1701 River Run, Suite 902	Fort Worth	TX	76107
Stanico Energy Corporation	PO Box 32467	Oklahoma City	OK	73123
States Royalty Limited Partnership	PO Box 911	Breckenridge	TX	76424
Steven C. Barnes, as his separate property	PO Box 505	Midland	TX	79702
Susan M. Hinkle, whose marital status is unknown	70 Riverside Drive	Roswell	NM	88201
Swearingen, LLC	1309 Coffeen Ave Suite 1200	Sheridan	WY	82801
TD Minerals LLC	8111 Winchester, Suite 940	Dallas	TX	75225

The United States of America	1849 C Street NW	Washington	DC	20240
Therese Lynn Berry, as her separate property	205 Chinkapin Drive	Pangburn	AR	72121
Thomas A. Davis and Kathleen Mary Davis as Trustees of the Davis Family Trust dated February 28, 1989	PO Box 6147	Crestline	CA	92325
Tim Lilley and wife, Tashina Lilley	PO Box 310	Parker	CO	80134
Tommy L. Fort, as his separate property	PO Box 5356	Midland	TX	79704
Trabajo Del Spear, LP	PO Box 1684	Midland	TX	79702
Trent M. Kirkes and wife, Sherlene Kirkes	3600 Hwy 588	Comanche	TX	76442
Truchas Peaks, LLC	110 W. Louisiana, Suite 500	Midland	TX	79701
TTCZ Properties, LLC				
C/O Wells Fargo Bank NA	201 Main Street, Suite 400	Fort Worth	TX	76102
Tularosa Oil Company	PO Box O	Albuquerque	NM	87103
Tundra AD3, LP	2100 Ross Ave, Suite 1870	Dallas	TX	75201
Una Oreja LLC	P.O. Box 101265	Fort Worth	TX	76185
V. Elaine Barnes, as her separate property				
C/O James C. Dewey A-I-F	PO Box 505	Midland	TX	79702
Velia Briceno Blanco, as her separate property	7303 Norris Road	Carlsbad	NM	88220
Venessa M. Graziano, as her separate property	1703 W Tansill	Carlsbad	NM	88220
Virginia Nevill Hoff, Trustee of the Virginia Nevill Hoff Management Trust	2601 Lakewood Circle	Tuscaloosa	AL	35405
Weathervane Management, LP	4610 8th Street	Lubbock	TX	79416
Wende Witherspoon Morgan, as her separate property	7627 Guinevere Drive	Sugar Land	TX	77479
Whitten Guitar Witherspoon, as his separate property	7524 Pear Tree Lane	Fort Worth	TX	76133
Winifred Wilson, as his separate property	1341 Devon Lane	Ventura	CA	93001
Wood and Wire Management, LP	PO Box 34132	Austin	TX	78734
Woods Dickens Ranch, LP	4610 8th Street	Lubbock	TX	79416
Word B Wilson Investments LP	110 W. Louisiana, Suite 200	Midland	TX	79701
Xplor Resources, LLC	1104 N Shore	Carlsbad	NM	88220
Ysidro N. Florez, as his separate property	#10 Chimiso Road	Artesia	NM	88210
Yvette Lara, as her separate property	505 N Maple Street	Carlsbad	NM	88220



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

July 11, 2024

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company to amend NMOCD Order PLC-447-B and for administrative approval to surface commingle (pool and lease) oil and gas production from the spacing units comprising the S/2 of Sections 13, 14 and 15, Township 24 South, Range 28 East, and Lots 3-4, E/2 SW/4, and the SE/4 (S/2 equivalent) of irregular Section 18, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico (the "Lands")

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Kyle Perkins
Matador Production Company
(972) 371-5202
kperkins@matadorresources.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance", written over a horizontal line.

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

Matador - Kregor Amend PLC-447-B Commingling
Postal Delivery Report

9414811898765460997567	2024 Flatland Guitar GP, LLC	PO Box 34132	Austin	TX	78734	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460997529	Alan Jochimsen, as his separate property	4209 Cardinal Ln	Midland	TX	79707-1935	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460997505	AllDale Minerals, LP	1717 S Boulder Ave Suite400	Tulsa	OK	74119-4805	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460997598	Allison L. Birnie, as her separate property	14435 Benefit St Apt 2	Sherman Oaks	CA	91423-4038	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460997543	American Legion Post of Kennesaw	612 N Brooks Ave	Kenesaw	NE	68956-1530	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460997581	Andrew Roy Heyl and wife, Dixie L. Heyl, as joint tenants	3324 Green Lake Dr Unit 2	Fort Collins	CO	80524-8850	We attempted to deliver your item at 3:44 pm on July 13, 2024 in FORT COLLINS, CO 80524 and a notice was left because an authorized recipient was not available.
9414811898765460997536	Anthony Moschetto, Trustee of the Anthony Louis Moschetto Revocable Trust, Dated July 13, 2018, as amended	PO Box 600635	Dallas	TX	75360-0635	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460997574	Barbara Lee Backman, Inc. C/O Heiskell, MacGillivray & Associates	1516 W Riverside Ave	Spokane	WA	99201-1241	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.

Matador - Kregor Amend PLC-447-B Commingling
Postal Delivery Report

9414811898765460996218	Barney J. Nunez, as his separate property	2617 Santa Monica Ave	Odessa	TX	79763-2334	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on July 14, 2024 at 12:11 am. The item is currently in transit to the destination.
9414811898765460996256	Beth Ann Botros, as her separate property	701 N Post Oak Rd Ste 450	Houston	TX	77024-3888	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460996263	Betty Elizabeth Blanco, as her separate property	636 San Antonio Rd Apt 101	Palo Alto	CA	94306-4714	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460996201	BGW Minerals, Ltd.	PO Box 100635	Fort Worth	TX	76185-0635	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460996294	Big Three Energy Group, LLC	PO Box 429	Roswell	NM	88202-0429	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460996249	Bill C. Ruiz, a/k/a John Bill Ruiz, as his separate property	PO Box 161	Sultana	CA	93666-0161	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460996287	Brett Biery, Successor Trustee of the Meredith E Hardgrave and Helen Joyce Hardgrave Revocable Living Trust dated May 13, 1995	2626 E 40th St	Tulsa	OK	74105-8229	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460996270	Brett C. Barton, as his separate property	1919 N Turner St	Hobbs	NM	88240-2712	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.

Matador - Kregor Amend PLC-447-B Commingling
Postal Delivery Report

9414811898765460996812	BucJag Investments, LLC	PO Box 100005	Fort Worth	TX	76185-0005	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460996850	Caki Family Limited Partnership	5851 Royal Crest Dr	Dallas	TX	75230-3458	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 13, 2024 at 7:34 pm. The item is currently in transit to the destination.
9414811898765460996867	CALM Fort Worth Ventures, LLC	139 Sheridan Rd	Winnetka	IL	60093-1539	Your item arrived at our PALATINE IL DISTRIBUTION CENTER destination facility on July 14, 2024 at 8:49 am. The item is currently in transit to the destination.
9414811898765460996805	Camarie Oil & Gas, LLC	2502 Camarie Ave	Midland	TX	79705-6309	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on July 14, 2024 at 12:19 am. The item is currently in transit to the destination.
9414811898765460996898	Camellia Land, LLC	PO Box 5150	Midland	TX	79704	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460996843	Cameron Birnie, as his separate property	1066 Del Robles Pl	Simi Valley	CA	93063-4815	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460996881	Carla K. White, Trustees of the Terry and Carla White Trust dated May 7, 2014	1302 W 3rd St	Chanute	KS	66720-2017	Your item arrived at our KANSAS CITY MO DISTRIBUTION CENTER destination facility on July 13, 2024 at 4:13 am. The item is currently in transit to the destination.

Matador - Kregor Amend PLC-447-B Commingling
Postal Delivery Report

9414811898765460996836	Carnegie Energy, LLC	4925 Greenville Ave Ste 200	Dallas	TX	75206-0500	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460996713	Carrie Denise Hall, as her separate property	9283 Ga Highway 215 S	Abbeville	GA	31001-7410	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460996768	CH4NET.com, Ltd.	PO Box 1000	Roswell	NM	88202-1000	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460996720	Charlotte E. Wells and Kaulani L. Bumpus, as joint tenants	10546 Recreational Road 255 E	Burkeville	TX	75932-3621	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460996706	Chevron Advantage, Inc. ORRI	1400 Smith St	Houston	TX	77002-7327	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460996744	Chevron U.S.A., Inc.	1400 Smith St	Houston	TX	77002-7327	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460996782	Chief Capital O&G II, LLC	8111 Westchester Dr Ste 900	Dallas	TX	75225-6146	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460996737	Christy B. Motycka, as her separate property	PO Box 505	Midland	TX	79702-0505	Your item arrived at the MIDLAND, TX 79701 post office at 12:39 pm on July 13, 2024 and is ready for pickup.

Matador - Kregor Amend PLC-447-B Commingling
Postal Delivery Report

9414811898765460996775	Cogent Energy, Inc. Profit Sharing Plan	PO Box 8329	Horseshoe Bay	TX	78657-8329	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460996911	Craig Collins, as his separate property	6021 SW 29th St Ste 116	Topeka	KS	66614-6200	Your item arrived at our KANSAS CITY MO DISTRIBUTION CENTER destination facility on July 13, 2024 at 4:13 am. The item is currently in transit to the destination.
9414811898765460996959	Cristobal Judah Blanco, as his separate property	6021 Anderson Ave SE Apt 27	Albuquerque	NM	87108-1788	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460996928	CRM 2018, LP	PO Box 51933	Midland	TX	79710-1933	Your item arrived at the MIDLAND, TX 79705 post office at 9:44 am on July 13, 2024 and is ready for pickup.
9414811898765460996904	CrownRock Minerals, LP	PO Box 51933	Midland	TX	79710-1933	Your item arrived at the MIDLAND, TX 79705 post office at 9:44 am on July 13, 2024 and is ready for pickup.
9414811898765460996997	Cynthia Bond Kochi, as her separate property	PO Box 3179	Redondo Beach	CA	90277-1179	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460996942	Dale M. Richardson, as his separate property	5093 E US Highway 82	Gainesville	TX	76240-1627	Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on July 13, 2024 at 9:44 pm. The item is currently in transit to the destination.
9414811898765460996935	Debra K. Primera, as her separate property	PO Box 143277	Irving	TX	75014-3277	Your item arrived at our COPPELL TX DISTRIBUTION CENTER destination facility on July 13, 2024 at 1:43 pm. The item is currently in transit to the destination.

Matador - Kregor Amend PLC-447-B Commingling
Postal Delivery Report

9414811898765460996973	Dela Inez Masterpolito, as her separate property	1040 W Grand Ave Apt 102	Porterville	CA	93257-1981	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460996614	Devon Energy Production Company, LP	333 W Sheridan Ave	Oklahoma City	OK	73102-5010	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460996652	Dimitri E. Nunez, as his separate property	1000 Magnolia Blvd	Odessa	TX	79761-6436	Your item was delivered to an individual at the address at 1:20 pm on July 13, 2024 in ODESSA, TX 79761.
9414811898765460996669	Dorothy Baeze, as her separate property C/O Elias Navarette A-I-F	1002 W Bonbright St	Carlsbad	NM	88220-4424	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460996621	Douglas S. Harroun, Trustee of the Dorothy S. Harroun Irrevocable Trust dated October 13, 1983	8200 Beverly Hills Ave NE	Albuquerque	NM	87122-3608	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460996690	Elias Navarrette, as his separate property	1002 W Bonbright St	Carlsbad	NM	88220-4424	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460996645	Elias Patrick Blanco, as his separate property	2940 N 14th St	Grand Junction	CO	81506-4039	Your item departed our USPS facility in DENVER CO DISTRIBUTION CENTER on July 13, 2024 at 9:09 am. The item is currently in transit to the destination.
9414811898765460996676	Elizabeth Ann Wilson, as her separate property	206 Sagebrush Valley Rd	Hagerman	NM	88232-9500	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.

Matador - Kregor Amend PLC-447-B Commingling
Postal Delivery Report

9414811898765460996119	EnCore Permian Holdings LP	250 Nicollet Mall Ste 900	Minneapolis	MN	55401-7548	Your item arrived at our MINNEAPOLIS MN DISTRIBUTION CENTER destination facility on July 13, 2024 at 12:55 am. The item is currently in transit to the destination.
9414811898765460996157	Eric D. Boyt, whose marital status is unknown	PO Box 2602	Midland	TX	79702-2602	Your item arrived at the MIDLAND, TX 79701 post office at 12:46 pm on July 13, 2024 and is ready for pickup.
9414811898765460996164	Eric D. Boyt, whose marital status is unknown	PO Box 2602	Midland	TX	79702-2602	Your item arrived at the MIDLAND, TX 79701 post office at 12:46 pm on July 13, 2024 and is ready for pickup.
9414811898765460996126	Eric L. Collins Trust	6021 SW 29th St Ste 116	Topeka	KS	66614-6200	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460996102	Erminia N. Chavez, as her separate property C/O Elias Navarette A-I-F	1803 E Oak Ave	Midland	TX	79705-6921	Your item was delivered to an individual at the address at 6:06 pm on July 13, 2024 in MIDLAND, TX 79705.
9414811898765460996195	Estate of Jose Z. Nunez Barney Joe Nunez	2617 Santa Monica Ave, 1000 Magnolia Blvd	Odessa	TX	79763-2334	We attempted to deliver your item at 3:36 pm on July 13, 2024 in ODESSA, TX 79763 and a notice was left because an authorized recipient was not available.
9414811898765460996140	Estate of Jose Z. NunezDimitri Nunez	1000 Magnolia Blvd	Odessa	TX	79761-6436	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on July 14, 2024 at 12:19 am. The item is currently in transit to the destination.
9414811898765460996188	Estate of Jose Z. NunezDorothy Rodriguez	1000 Magnolia Blvd	Odessa	TX	79761-6436	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on July 14, 2024 at 12:19 am. The item is currently in transit to the destination.

Matador - Kregor Amend PLC-447-B Commingling
Postal Delivery Report

9414811898765460996133	Estate of Marilyn DenkertC/O Joel Denkert	2312 Spike Horn Ave	Naperville	IL	60564-4316	Your item arrived at our FOX VALLEY IL DISTRIBUTION CENTER destination facility on July 14, 2024 at 4:30 pm. The item is currently in transit to the destination.
9414811898765460996317	Estate of Marilyn DenkertC/O Jon Denkert	608 E Larae St	Kenesaw	NE	68956-1559	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460996355	Featherstone Development Corporation	PO Box 429	Roswell	NM	88202-0429	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460996362	FlatRock Royalties, LLC	16607 County Road 1940	Lubbock	TX	79424-1833	Your item arrived at our LUBBOCK TX DISTRIBUTION CENTER destination facility on July 14, 2024 at 5:14 pm. The item is currently in transit to the destination.
9414811898765460996324	Gahr Energy Company	PO Box 1889	Midland	TX	79702-1889	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on July 14, 2024 at 12:19 am. The item is currently in transit to the destination.
9414811898765460996300	Geralyn Algoro, as her separate property	2720 Shannon Dr	South San Francisco	CA	94080-5318	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460996393	Gerri Lynn Gray, as her separate property	117 Elderberry Rd	Fitzgerald	GA	31750-7039	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460996348	Good Gall E Family Limited Partnership	PO Box 1388	Mt Pleasant	SC	29465-1388	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.

Matador - Kregor Amend PLC-447-B Commingling
Postal Delivery Report

9414811898765460996386	Grace Barela, as her separate property	2416 Westernway St	Carlsbad	NM	88220-3269	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460996331	Grant A. Swearingen, as his separate property	209 S Ashley Park	Wichita	KS	67209-2079	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460996379	Gregory Collier, as his separate property	3336 NW 12th St Apt 4	Oklahoma City	OK	73107-5231	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460996010	Guitar Galusha, LP	PO Box 1438	Abilene	TX	79604-1438	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460996058	Guitar Land & Cattle, LP	PO Box 2213	Abilene	TX	79604-2213	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460996065	Guy Witherspoon, III, as his separate property	PO Box 100403	Fort Worth	TX	76185-0403	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460996027	Harroun Energy, LLCC/O New Mexico Bank & Trust	PO Box 2300	Albuquerque	NM	87103-2200	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.

Matador - Kregor Amend PLC-447-B Commingling
Postal Delivery Report

9414811898765460996096	Harry James Richardson, as his separate property	8390 Holiday Dr	Polo	MO	64671-8318	Your item arrived at our KANSAS CITY MO DISTRIBUTION CENTER destination facility on July 13, 2024 at 4:13 am. The item is currently in transit to the destination.
9414811898765460996089	Harvey C. Ruiz a/k/a John Erby Ruiz, as his separate property	PO Box 111	Malaga	NM	88263-0111	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460996034	Heidi C. Barton, as her separate property	2008 N Vega Ct	Hobbs	NM	88240-3446	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460996072	Henry McDonald, as his separate property	PO Box 597	Lovington	NM	88260	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460996416	Herman Clifford Walker, III, whose marital status is unknown	PO Box 8508	Midland	TX	79708-8508	Your item has been delivered and is available at a PO Box at 2:39 pm on July 13, 2024 in MIDLAND, TX 79708.
9414811898765460996461	Hope Royalties, LLC	1104 North Shore Dr	Carlsbad	NM	88220-4638	Your item arrived at our LUBBOCK TX DISTRIBUTION CENTER destination facility on July 14, 2024 at 5:17 pm. The item is currently in transit to the destination.
9414811898765460996423	Horned Frog Oil and Gas, LP	PO Box 101265	Fort Worth	TX	76185-1265	Your item arrived at our FORT WORTH TX DISTRIBUTION CENTER destination facility on July 14, 2024 at 11:29 am. The item is currently in transit to the destination.

Matador - Kregor Amend PLC-447-B Commingling
Postal Delivery Report

9414811898765460996409	Irma Lea Garcia, as her separate property	121 S Quintana Dr	Anaheim	CA	92807-4043	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460996492	Ivory Oil Company LLC	6500 West Fwy Ste 222	Fort Worth	TX	76116-2116	Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on July 13, 2024 at 9:44 pm. The item is currently in transit to the destination.
9414811898765460996485	J.M. Mineral Land & Co. Inc.	PO Box 1015	Midland	TX	79702-1015	Your item arrived at the MIDLAND, TX 79701 post office at 12:38 pm on July 13, 2024 and is ready for pickup.
9414811898765460996478	Jaime P. Ruiz, as his separate property	6717 W Gibson Ave	Fresno	CA	93723-4019	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460996515	James A. Brown, Trustee of the James A. Brown Family Trust dated April 6, 2011	PO Box 928	Elk City	OK	73648-0928	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460996553	James A. Collier, III, as his separate property	1101 Pecan Hollow Trl	McKinney	TX	75072-9060	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460996560	Janet A. Smith, as her separate property	4225 NW 32nd Street	Oklahoma City	OK	73107	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460996522	Janet Elizabeth Vogt, as Trustee of the Andrew and Janet Vogt Trust dated March 3, 2008	13404 Piedra Grande Pl NE	Albuquerque	NM	87111-9217	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.

Matador - Kregor Amend PLC-447-B Commingling
Postal Delivery Report

9414811898765460996591	Jeffrey C. Neal and K. Frances B. Neal, Trustees of the J. F. Neal Revocable Trust	1311 Doepp Dr	Carlsbad	NM	88220-4625	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460996584	Jeri Alexander Mangum & First Financial Trust & Asset Management Taylor County Company, NA, Trustees of the Cynthia Rhodes Trust	400 Pine St Ste 3009209 York Place	Abilene	TX	79601-5108	Your item arrived at our LUBBOCK TX DISTRIBUTION CENTER destination facility on July 14, 2024 at 5:20 pm. The item is currently in transit to the destination.
9414811898765460996539	Jeri Alexander Mangum & First Financial Trust and Asset Management Company, N.A., Trustees of the Carol Gibson Trust	400 Pine St Ste 3009209 York Place	Abilene	TX	79601-5108	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460996577	Jesma Hopper, as her separate property	2926 W Columbine Ln	Wichita	KS	67204-5323	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460991213	JKGuitar, LLC	1202 Sylvan Dr	Abilene	TX	79605-3957	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460991251	JMA Oil Properties, Ltd.	PO Box 58	Abilene	TX	79604-0058	Your item arrived at our LUBBOCK TX DISTRIBUTION CENTER destination facility on July 14, 2024 at 5:19 pm. The item is currently in transit to the destination.
9414811898765460991268	John Evan Richardson, as his separate property	4254 Ripley K-1	Doniphan	MO	63935	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460991220	John Guitar Witherspoon, Jr., as his separate property	7404 Lemonwood Ln	Fort Worth	TX	76133-7012	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.

Matador - Kregor Amend PLC-447-B Commingling
Postal Delivery Report

9414811898765460991299	John Kelly Guitar, as his separate property	PO Box 1628	Big Spring	TX	79721-1628	Your item arrived at the BIG SPRING, TX 79720 post office at 8:56 am on July 13, 2024 and is ready for pickup.
9414811898765460991282	Jose Navarrette, aka Joe D. Navarrette, as his separate property	14074 W. Stevens	Carlsbad	NM	88220	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460991237	Jovita Dominguez, as her separate property	301 N Maple St	Carlsbad	NM	88220-4216	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460991275	Joyce Ann Sasse, as her separate property	2500 Longview Dr	Columbia	MO	65203-7247	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460991817	JPH Holdings, LP	4400 Aready	Dallas	TX	75225	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460991855	JTD, LLC	3413 Shell Ave	Midland	TX	79707-6616	We attempted to deliver your item at 3:06 pm on July 13, 2024 in MIDLAND, TX 79707 and a notice was left because an authorized recipient was not available.
9414811898765460991862	Judith N. Hanttula and Joseph E. Hanttula, Co-Trustees of the Joseph E. Hanttula and Judith Judy N. Hanttula Revocable Family Trust	3996 Marble Hill Rd	Frisco	TX	75034-8455	Your item arrived at our COPPELL TX DISTRIBUTION CENTER destination facility on July 13, 2024 at 1:43 pm. The item is currently in transit to the destination.
9414811898765460991824	Judy Guitar Uhey, LLC	PO Box 632	Elizabethtown	KY	42702-0632	Your item arrived at our LOUISVILLE, KY 40221 destination facility on July 13, 2024 at 5:54 pm. The item is currently in transit to the destination.

Matador - Kregor Amend PLC-447-B Commingling
Postal Delivery Report

9414811898765460991893	Julie Ellen Barnes, as her separate property	PO Box 505	Midland	TX	79702-0505	Your item arrived at the MIDLAND, TX 79701 post office at 12:49 pm on July 13, 2024 and is ready for pickup.
9414811898765460991848	Justin Nine and wife, Sara Nine	4414 10th St	Lubbock	TX	79416-4800	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460991886	Karen M. Bohannon, as her separate property	118A Miami Rd	Fitzgerald	GA	31750-7000	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460991879	Katherine R. McPartland	2056 Antelope Valley Rd	Reno	NV	89506-7322	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460991718	Kathleen S. King, as her separate property	624 Darlington Trl	Fort Worth	TX	76131-3542	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460991756	Kennesaw Cemetery Association	PO Box H	Kenesaw	NE	68956-0179	Your item arrived at our USPS facility in COPPELL TX DISTRIBUTION CENTER on July 13, 2024 at 7:59 pm. The item is currently in transit to the destination.
9414811898765460991763	Kennesaw Rescue Unit	115 E Maple St	Kenesaw	NE	68956	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460991701	Kennesaw Senior Center	406 N Forbes Ave	Kenesaw	NE	68956	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.

Matador - Kregor Amend PLC-447-B Commingling
Postal Delivery Report

9414811898765460991794	Kristi Jones, Trustee of Evalyn Swearingen Testamentary Trust	1362 N 80th Rd	Concordia	KS	66901-7126	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460991749	Laura Claire James, Trustee of the Laura Claire James Revocable Trust	171 Sylvia Finch Rd	Romance	AR	72136-7033	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460991787	Lenore M. Johnson, as her separate property	1146 Robin Hood Ln	Norman	OK	73072-7502	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460991732	Lesli Guitar Nichols, as her separate property	PO Box 327	Big Spring	TX	79721-0327	Your item arrived at the BIG SPRING, TX 79720 post office at 8:56 am on July 13, 2024 and is ready for pickup.
9414811898765460991770	Leslie Blanco Miller, as her separate property	34 Keelrock Pl	The Woodlands	TX	77382-5610	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460991916	Leslie Hoyle Guerra, as her separate property	871 Oakbranch Pl	Sanford	FL	32771-7176	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460991954	Linda Sue Richardson, as her separate property	13363 E Asbury Dr Apt 104	Aurora	CO	80014-1329	We attempted to deliver your item at 3:06 pm on July 13, 2024 in AURORA, CO 80014 and a notice was left because an authorized recipient was not available.
9414811898765460991961	Lois M. Durland, as her separate property	527 E Clackamas Cir	Woodburn	OR	97071-4409	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.

Matador - Kregor Amend PLC-447-B Commingling
Postal Delivery Report

9414811898765460991923	Lupe G. Sing, as her separate property	4204 Townsend Rd	Carlsbad	NM	88220-9515	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460991909	Lupe Lara, as her separate property	605 N 2nd St	Carlsbad	NM	88220-4272	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460991992	M. Brad Bennett and wife, Linda M. Bennett	PO Box 51510	Midland	TX	79710-1510	Your item arrived at the MIDLAND, TX 79705 post office at 9:43 am on July 13, 2024 and is ready for pickup.
9414811898765460991947	Magnolia Royalty Company, Inc.	PO Box 10703	Midland	TX	79702-7703	Your item arrived at the MIDLAND, TX 79701 post office at 12:48 pm on July 13, 2024 and is ready for pickup.
9414811898765460991985	Marc Lilley and wife, Lisa Lilley	12104 Salisbury Blvd	Lubbock	TX	79424-5040	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460991978	Marcelo Navarrette, as his separate property	2710 Dona Ana	Carlsbad	NM	88220-6454	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460991657	Margaret Ann Guitar and John Alexander Guitar as Co-Trustees of the Earl B. Guitar Jr. Bypass Trust created under Article VIII A 2 of	PO Box 748	Abilene	TX	79604-0748	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460991664	Margaret L. Mehl, as her separate property	702 NE Cambridge Dr	Lees Summit	MO	64086-5420	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.

Matador - Kregor Amend PLC-447-B Commingling
Postal Delivery Report

9414811898765460991626	Margaret V. Dowling, as her separate property	1829 Georgia St NE	Albuquerque	NM	87110-5902	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460991602	Margarita Marquez, as her separate property	409 N Maple St	Carlsbad	NM	88220-4218	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460991640	Margi Fort Bruns a/k/a Marguerite Fort Bruns, as her separate property	12711 Colorado Blvd Unit 505	Thornton	CO	80241-2869	Your item was forwarded to a different address at 9:59 am on July 12, 2024 in THORNTON, CO. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765460991688	Maria Hernandez, as her separate property	PO Box 618	Peralta	NM	87042-0618	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460991633	Mark McClellan and wife, Paula McClellan	PO Box 730	Roswell	NM	88202-0730	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460991671	Mary G. Parraz, as her separate property	907 N Mesa St	Carlsbad	NM	88220-5143	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460991114	Mary Nell Mileta and Pete Mileta, as joint tenants	1365 Brilliant St	Raton	NM	87740-2207	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.

Matador - Kregor Amend PLC-447-B Commingling
Postal Delivery Report

9414811898765460991152	Maverick Permian, LLC	1000 Main St Ste 2900	Houston	TX	77002-6342	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460991169	McAlister Royalties, LLC	PO Box 1488	Midland	TX	79702-1488	Your item arrived at the MIDLAND, TX 79701 post office at 12:42 pm on July 13, 2024 and is ready for pickup.
9414811898765460991121	MCM Permian, LLC	3811 Turtle Creek Blvd Ste 1100	Dallas	TX	75219-4487	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460991107	McMullen Minerals, LLC	100 W 7th Street, Suite 240	Fort Worth	TX	76107	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460991145	Melanie Sue Laster, as her separate property	701 Rockledge Dr	Junction City	KS	66441-3922	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460991183	Melinda Hoyle Bozarth, as her separate property	619 Country Club Ter	Junction City	KS	66441-3268	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460991138	Melissa Gray, as her separate property	2801 S 25th St	Abilene	TX	79605-6388	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460991176	Michael John Reed and Maryann Rita Reed, Trustees of the Michael John Reed and Maryann Rita Reed Revocable Living Trust dated June 4,	3730 W Morgan Rd	Tucson	AZ	85745-9694	Your item departed our USPS facility in TUCSON AZ DISTRIBUTION CENTER on July 14, 2024 at 4:44 am. The item is currently in transit to the destination.

Matador - Kregor Amend PLC-447-B Commingling
Postal Delivery Report

9414811898765460991312	Michelle Lara, as her separate property	310 N Mesa St	Carlsbad	NM	88220-4922	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460991350	Millicena Denean Blanco,	717 Jarales Rd	Belen	NM	87002-7312	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460991367	Mitchel S. Fiderlick	4096 N Chatterton Ave	Boise	ID	83713-0886	Your item arrived at our BOISE ID DISTRIBUTION CENTER destination facility on July 14, 2024 at 9:04 am. The item is currently in transit to the destination.
9414811898765460991329	Mitchel S Fiderlick & Katherine R McPartland, Co-Trustees of the George A Fiderlick, Jr and Harriet C Fiderlick Family Trust C/O Katherine	2056 Antelope Valley Rd	Reno	NV	89506-7322	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460991305	Monty D. McLane and wife, Karen R. McLane	PO Box 9451	Midland	TX	79708-9451	Your item has been delivered and is available at a PO Box at 2:37 pm on July 13, 2024 in MIDLAND, TX 79708.
9414811898765460991398	Moss Holdings, LLC	14024 E Pinnacle Dr	Wichita	KS	67230-1543	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460991381	MSH Family Real Estate Partnership II, LLC	4143 Maple Ave Ste 500	Dallas	TX	75219-3294	Your shipment was received at 3:22 pm on July 11, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9414811898765460991336	Murchison-Guitar Family, LP	PO Box 712	Red Bluff	CA	96080-0712	Your shipment was received at 3:22 pm on July 11, 2024 in DENVER, CO 80217. The acceptance of your package is pending.

Matador - Kregor Amend PLC-447-B Commingling
Postal Delivery Report

9414811898765460991374	New Mexico Bank & Trust, Trustee of the Donna Duke Family f/b/o Brent Jenkins Trust	320 Gold Ave SW Ste 200	Albuquerque	NM	87102-3235	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460991015	New Mexico Bank & Trust, Trustee of the Donna Duke Family f/b/o Kyle Jenkins Trust	320 Gold Ave SW Ste 200	Albuquerque	NM	87102-3235	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460991053	Nonnortootie LLC	3912 Summercrest Dr	Fort Worth	TX	76109-3421	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460991060	Olivia Florez Beard, as her separate property	711 Alvarado St	Carlsbad	NM	88220-4841	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460991022	Otilia F. Dominguez, as her separate property	203 Ironwood St	Carlsbad	NM	88220-9124	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460991008	OTSS Investments LLC	PO Box 101265	Fort Worth	TX	76185-1265	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460991091	OXY USA WTP Limited Partnership	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460991046	Pardue Limited Company	PO Box 2018	Carlsbad	NM	88221-2018	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.

Matador - Kregor Amend PLC-447-B Commingling
Postal Delivery Report

9414811898765460991039	Patricia Ann James, as her separate property	PO Box 1127	Noble	OK	73068-1127	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460991077	Paul B. Hofer, III and John M. Hofer, Co-Trustees of the Laura Jean Hofer Trust	1128 S. Turner Ave	Ontario	CA	91761	Your item arrived at our SANTA ANA CA DISTRIBUTION CENTER destination facility on July 13, 2024 at 3:32 pm. The item is currently in transit to the destination.
9414811898765460991459	Pecos Bend Royalties, LLLP	PO Box 2802	Midland	TX	79702-2802	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460991428	Pegasus Resources, LLC	PO Box 470698	Fort Worth	TX	76147-0698	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460991497	Pele Jenkins, as his separate property	9919 Wind Cave Dr NW	Albuquerque	NM	87114-3766	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460991480	Penroc Oil Corporation	PO Box 2769	Hobbs	NM	88241-2769	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460991473	Perla C. Martinez and Eddie E. Carrasco, as joint tenants	1612 W. Tansil1313 Chico Street	Carlsbadcarlsbad	NM	88220	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460991558	PetroLima, LLC	PO Box 1113	Midland	TX	79702-1113	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.

Matador - Kregor Amend PLC-447-B Commingling
Postal Delivery Report

9414811898765460991503	Phoenix Four, LLC - PMB 98 PMB 98 -Pmb 98	4455 Camp Bowie Blvd Ste 114	Fort Worth	TX	76107-3800	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460991541	Polk Land & Minerals, LP	1101 Butternut St	Abilene	TX	79602-3712	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460991534	Pontem Energy Partners I, LP	9001 Airport Fwy Ste 825	North Richland Hills	TX	76180-7795	Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on July 13, 2024 at 9:44 pm. The item is currently in transit to the destination.
9414811898765460929216	Pressley H. Guitar LP	PO Box 5383	Abilene	TX	79608-5383	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460929261	Princess Properties, LLC	33530 Tidewater Ave	Roswell	NM	88201	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460929292	Prospector, LLC	PO Box 429	Roswell	NM	88202-0429	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460929285	Rachel Lousteau, as her separate property	598 Carroll St	Brooklyn	NY	11215-1118	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460929278	Ramey Graziano, as his separate property	1205 W Mermod St Apt C	Carlsbad	NM	88220-4403	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.

Matador - Kregor Amend PLC-447-B Commingling
Postal Delivery Report

9414811898765460929858	Ranchito AD4, LP	2100 Ross Ave Ste 1870	Dallas	TX	75201-6773	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460929827	Randall S. Cate, a married man	PO Box 8329	Horseshoe Bay	TX	78657-8329	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460929896	Raul Navarrette Graziano, Jr., as his separate property 0.00005598	2607 Ohio St	Carlsbad	NM	88220-2971	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460929872	Raul Rojelio Blanco, as his separate property	PO Box 6431	Albuquerque	NM	87197-6431	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460929704	Rebecca Ann Rother and Robert Albert Major, Co-Trustees of the John Charles Major Trust created by the Will of John Charles Major date	18326 Bluewater Cove Dr	Humble	TX	77346-6162	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460929735	RFort Mineral Properties, LLC	9716 Admiral Emerson Ave NE	Albuquerque	NM	87111-1318	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460929957	Richard Graziano, as his separate property	2607 Ohio St	Carlsbad	NM	88220-2971	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460929902	Ricky D. Raindl, as his separate property	PO Box 142454	Irving	TX	75014-2454	Your item arrived at our COPPELL TX DISTRIBUTION CENTER destination facility on July 13, 2024 at 1:43 pm. The item is currently in transit to the destination.

Matador - Kregor Amend PLC-447-B Commingling
Postal Delivery Report

9414811898765460929933	Robert Dean Richardson, as his separate property	12981 E 131st St	Fishers	IN	46037-5911	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460929650	Robert Guy Reed, as his separate property	12891 E 131st St	Fishers	IN	46037	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460929698	Robert Lafayette James, III, as his separate property	599 Foster Chapel Rd	Searcy	AR	72143-9667	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460929636	Robert Lee Graziano, as his separate property	309 N Guadalupe St	Carlsbad	NM	88220-4941	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460929117	Robert Mitchell Raindl, as his separate property	PO Box 853	Tahoka	TX	79373-0853	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460929162	Robin E. Birnie, as her separate property	14435 Benefit St Apt 2	Sherman Oaks	CA	91423-4038	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460929148	Rosita F. Fierro, as her separate property	1407 W Stevens St	Carlsbad	NM	88220-4241	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460929131	Ross Duncan Properties, LLC	PO Box 647	Artesia	NM	88211-0647	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.

Matador - Kregor Amend PLC-447-B Commingling
Postal Delivery Report

9414811898765460929315	Roy G. Barton Jr. and Claudia R. Barton, as joint tenants	L9L9 N. Turner St.	Hobbs	NM	88240	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460929360	Roy G. Barton, III, as his separate property	L9L9 N. Turner St.	Hobbs	NM	88240	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460929308	Ruth D. James, Trustee of the James Bypass Trust, UAD October 7, 2008	1513 Cr 132A	Kingsland	TX	78639-3793	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460929384	Sally Guitar, as her separate property	10 Woodhaven Cir	Abilene	TX	79605-2829	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460929377	Salt Fork Limited	PO Box 911	Breckenridge	TX	76424-0911	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460929056	Santa Elena Minerals, LP	PO Box 470698	Fort Worth	TX	76147-0698	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460929025	Sharon Guitar Ellis, LLC	PO Box 469	Valleyford	WA	99036-0469	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460929094	Shelley Hoyle Kite, as her separate property	700 Rockledge Dr	Junction City	KS	66441-3923	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.

Matador - Kregor Amend PLC-447-B Commingling
Postal Delivery Report

9414811898765460929087	Sheryl Collins aka Sheryl S. Johnson, aka Sheryl A. Gilchrist, as her separate property	3242 NW 43rd St	Topeka	KS	66618-2647	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460929070	Sidney M. Coryell, Jr., as his separate property	4502 W 29th St	Little Rock	AR	72204-6245	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460929407	SITIO Permian LLC, successor by name to KMF Land LLC	1410 Lawrence Suite 1750	Denver	CO	80202	Your item was delivered to the front desk, reception area, or mail room at 1:14 pm on July 13, 2024 in DENVER, CO 80202.
9414811898765460929445	SMP Sidecar Titan Mineral Holdings, LP	4143 Maple Ave Ste 500	Dallas	TX	75219-3294	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460929438	SMP Titan Flex, LP	4143 Maple Ave Ste 500	Dallas	TX	75219-3294	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460929513	SMP Titan Mineral Holdings, LP	4143 Maple Ave Ste 500	Dallas	TX	75219-3294	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 14, 2024 at 4:06 pm. The item is currently in transit to the destination.
9414811898765460929568	Solomon Valley Community Foundation	PO Box 2876	Salina	KS	67402-2876	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460929544	Southpaw Land & Timber, LLC	4447 N Central Expy Ste 110-200	Dallas	TX	75205-4245	Your shipment was received at 3:22 pm on July 11, 2024 in DENVER, CO 80217. The acceptance of your package is pending.

Matador - Kregor Amend PLC-447-B Commingling
Postal Delivery Report

9414811898765460929575	Springwood Minerals 6, LP	PO Box 3579	Midland	TX	79702-3579	Your shipment was received at 3:22 pm on July 11, 2024 in DENVER, CO 80217. The acceptance of your package is pending.
9414811898765460923252	SRR Permian, LLC	1701 River Run Ste 902	Fort Worth	TX	76107-6553	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460923221	Stanico Energy Corporation	PO Box 32467	Oklahoma City	OK	73123-0667	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460923290	States Royalty Limited Partnership	PO Box 911	Breckenridge	TX	76424-0911	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460923283	Steven C. Barnes, as his separate property	PO Box 505	Midland	TX	79702-0505	Your item arrived at the MIDLAND, TX 79701 post office at 12:38 pm on July 13, 2024 and is ready for pickup.
9414811898765460923276	Susan M. Hinkle, whose marital status is unknown	70 Riverside Dr	Roswell	NM	88201-3967	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460923856	Swearingen, LLC	1309 Coffeen Ave Ste 1200	Sheridan	WY	82801-5777	We were unable to deliver your package at 8:14 am on July 13, 2024 in SHERIDAN, WY 82801 because the business was closed. We will redeliver on the next business day. No action needed.
9414811898765460923801	TD Minerals LLC	8111 Winchester, Suite 940	Dallas	TX	75225	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.

Matador - Kregor Amend PLC-447-B Commingling
Postal Delivery Report

9414811898765460923849	The United States of America	1849 C St NW	Washington	DC	20240-0001	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460923870	Therese Lynn Berry, as her separate property	205 Chinkapin Dr N	Pangburn	AR	72121-9571	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460923757	Thomas A. Davis and Kathleen Mary Davis as Trustees of the Davis Family Trust dated February 28, 1989	PO Box 6147	Crestline	CA	92325-6147	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460923726	Tim Lilley and wife, Tashina Lilley	PO Box 310	Parker	CO	80134-0276	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460923795	Tommy L. Fort, as his separate property	PO Box 5356	Midland	TX	79704-5356	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460923788	Trabajo Del Spear, LP	PO Box 1684	Midland	TX	79702-1684	Your item arrived at the MIDLAND, TX 79701 post office at 12:41 pm on July 13, 2024 and is ready for pickup.
9414811898765460923771	Trent M. Kirkes and wife, Sherlene Kirkes	3600 Highway 588	Comanche	TX	76442-4370	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.

Matador - Kregor Amend PLC-447-B Commingling
Postal Delivery Report

9414811898765460923955	Truchas Peaks, LLC	110 W Louisiana Ave Ste 500	Midland	TX	79701-3414	Your item was returned to the sender on July 13, 2024 at 8:39 am in MIDLAND, TX 79701 because the address was vacant or the business was no longer operating at the location and no further information was available.
9414811898765460923924	TTCZ Properties, LLCC/O Wells Fargo Bank NA	201 Main St Ste 400	Fort Worth	TX	76102-3116	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460923986	Tularosa Oil Company	PO Box O	Albuquerque	NM	87103-1266	Your item arrived at our ALBUQUERQUE, NM 87101 destination facility on July 14, 2024 at 12:57 pm. The item is currently in transit to the destination.
9414811898765460923979	Tundra AD3, LP	2100 Ross Ave Ste 1870	Dallas	TX	75201-6773	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460923665	Una Oreja LLC	PO Box 101265	Fort Worth	TX	76185-1265	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460923696	V. Elaine Barnes, as her separate property C/O James C. Dewey A-I-F	PO Box 505	Midland	TX	79702-0505	Your item arrived at the MIDLAND, TX 79701 post office at 12:37 pm on July 13, 2024 and is ready for pickup.
9414811898765460923689	Velia Briceno Blanco, as her separate property	7303 Norris Rd	Carlsbad	NM	88220-8720	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.

Matador - Kregor Amend PLC-447-B Commingling
Postal Delivery Report

9414811898765460923672	Venessa M. Graziano, as her separate property	1703 W Tansill St	Carlsbad	NM	88220-3772	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460923160	Virginia Nevill Hoff, Trustee of the Virginia Nevill Hoff Management Trust	2601 Lakewood Cir	Tuscaloosa	AL	35405-2727	Your item arrived at our BIRMINGHAM AL DISTRIBUTION CENTER ANNEX destination facility on July 13, 2024 at 12:16 pm. The item is currently in transit to the destination.
9414811898765460923108	Weathervane Management, LP	4610 8th St	Lubbock	TX	79416-4705	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460923146	Wende Witherspoon Morgan, as her separate property	7627 Guinevere Dr	Sugar Land	TX	77479-6193	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460923139	Whitten Guitar Witherspoon, as his separate property	7524 Pear Tree Ln	Fort Worth	TX	76133-7572	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.
9414811898765460923177	Winifred Wilson, as his separate property	1341 Devon Ln	Ventura	CA	93001-4024	We attempted to deliver your item at 4:34 pm on July 13, 2024 in VENTURA, CA 93001 and a notice was left because an authorized recipient was not available.
9414811898765460923351	Wood and Wire Management, LP	PO Box 34132	Austin	TX	78734	Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility.

Matador - Kregor Amend PLC-447-B Commingling
Postal Delivery Report

9414811898765460923320	Woods Dickens Ranch, LP	4610 8th St	Lubbock	TX	79416-4705	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460923399	Word B Wilson Investments LP	110 W Louisiana Ave Ste 200	Midland	TX	79701-3414	Your item was returned to the sender on July 13, 2024 at 8:38 am in MIDLAND, TX 79701 because the address was vacant or the business was no longer operating at the location and no further information was available.
9414811898765460923337	Xplor Resources, LLC	1104 North Shore Dr	Carlsbad	NM	88220-4638	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460923054	Ysidro N. Florez, as his separate property	10 Chimeso Rd	Artesia	NM	88210-9212	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.
9414811898765460923023	Yvette Lara, as her separate property	505 N Maple St	Carlsbad	NM	88220-4219	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on July 14, 2024 at 1:53 am. The item is currently in transit to the destination.

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Paula M. Vance](#)
Cc: [McClure, Dean, EMNRD](#); [Lowe, Leonard, EMNRD](#); [Rikala, Ward, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-447-C
Date: Tuesday, October 29, 2024 1:51:23 PM
Attachments: [PLC447C Order.pdf](#)

NMOCD has issued Administrative Order PLC-447-C which authorizes Matador Production Company (228937) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-43039	Janie Conner 13 24S 28E RB #124H	S/2 S/2	13-24S-28E	42780
30-015-43012	Tiger 14 24S 28E RB #124H	S/2 S/2	14-24S-28E	42780
30-015-48645	George 14 15 24S 28E #114H	S/2 S/2	14-24S-28E	42780
		S/2 S/2	15-24S-28E	
30-015-53894	George 14 15 24S 28E #134H	S/2 S/2	14-24S-28E	42780
		S/2 S/2	15-24S-28E	
30-015-48618	George 14 15 24S 28E #113H	N/2 S/2	14-24S-28E	42780
		N/2 S/2	15-24S-28E	
30-015-49002	George 14 15 24S 28E #123H	N/2 S/2	14-24S-28E	42780
		N/2 S/2	15-24S-28E	
30-015-53893	George 14 15 24S 28E #133H	N/2 S/2	14-24S-28E	42780
		N/2 S/2	15-24S-28E	
30-015-43037	Janie Conner 13 24S 28E RB #224H	S/2	13-24S-28E	98220
30-015-43317	Janie Conner 13 24S 28E RB #204H	S/2	13-24S-28E	98220
30-015-43615	Janie Conner 13 24S 28E RB #207H	S/2	13-24S-28E	98220
30-015-43973	Janie Conner 13 24S 28E RB #203H	S/2	13-24S-28E	98220
30-015-44239	Janie Conner 13 24S 28E RB #223H	S/2	13-24S-28E	98220
30-015-42873	Tiger 14 24S 28E RB #224H	S/2	14-24S-28E	98220
30-015-43087	Tiger 14 24S 28E RB #204H	S/2	14-24S-28E	98220
30-015-43505	Tiger 14 24S 28E RB #227H	S/2	14-24S-28E	98220
30-015-49222	Dr Ellis #123H	N/2 S/2	13-24S-28E	42780
		N/2 S/2	18-24S-29E	50371
30-015-49223	Dr Ellis #113H	N/2 S/2	13-24S-28E	42780
		N/2 S/2	18-24S-29E	50371
30-015-53833	Dr Ellis #133H	N/2 S/2	13-24S-28E	42780
		N/2 S/2	18-24S-29E	50371
30-015-55063	Kathy Kregor Federal Com #114H	S/2 S/2	13-24S-28E	42780
		S/2 S/2	18-24S-29E	50371
30-015-55023	Kathy Kregor Federal Com #134H	S/2 S/2	13-24S-28E	42780
		S/2 S/2	18-24S-29E	50371

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please

contact me.

Dean McClure

Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

Well Name: KATHY KREGOR FED COM	Well Location: T24S / R28E / SEC 14 / SESE / 32.2134117 / -104.0518418	County or Parish/State: EDDY / NM
Well Number: 114H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM136213	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001555063	Operator: MATADOR PRODUCTION COMPANY	

Notice of Intent

Sundry ID: 2818306

Type of Submission: Notice of Intent	Type of Action: APD Change
Date Sundry Submitted: 10/22/2024	Time Sundry Submitted: 01:22
Date proposed operation will begin: 10/22/2024	

Procedure Description: BLM Bond NMB001079 Surety Bond No.: RLB0015172 For the Kathy Kregor 114H, the NMOCD has advised that Section 13 acreage will be in the [42780] MALAGA; BONE SPRING pool and the Section 18 acreage will be [50371] PIERCE CROSSING; BONE SPRING pool. Matador is therefore filing this sundry to reflect that pool change for the Section 13.

NOI Attachments

Procedure Description

- AD_KATHY_KREGOR_FED_COM_114H_S_PIERCE_CROSSING_BONE_SPRING_pool_20241022132042.pdf
- AD_KATHY_KREGOR_FED_COM_114H_S_Malaga_Bone_Spring_pool_20241022132022.pdf

Well Name: KATHY KREGOR FED
COM

Well Location: T24S / R28E / SEC 14 /
SESE / 32.2134117 / -104.0518418

County or Parish/State: EDDY /
NM

Well Number: 114H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM136213

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001555063

Operator: MATADOR PRODUCTION
COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: NICKY FITZGERALD

Signed on: OCT 22, 2024 01:21 PM

Name: MATADOR PRODUCTION COMPANY

Title: Regulatory Consultant

Street Address: 5400 LBJ FREEWAY STE 1500

City: DALLAS

State: TX

Phone: (972) 371-5448

Email address: nicky.fitzgerald@matadorresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESE / 1046 FSL / 787 FEL / TWSP: 24S / RANGE: 28E / SECTION: 14 / LAT: 32.2134117 / LONG: -104.0518418 (TVD: 0 feet, MD: 0 feet)

PPP: SWSW / 350 FSL / 0 FWL / TWSP: 24S / RANGE: 29E / SECTION: 18 / LAT: 32.2113397 / LONG: -104.0322299 (TVD: 7541 feet, MD: 12581 feet)

PPP: SWSW / 344 FSL / 1322 FWL / TWSP: 24S / RANGE: 29E / SECTION: 18 / LAT: 32.2113228 / LONG: -104.0279547 (TVD: 7565 feet, MD: 13904 feet)

BHL: SESE / 330 FSL / 110 FEL / TWSP: 24S / RANGE: 29E / SECTION: 18 / LAT: 32.2112726 / LONG: -104.0154528 (TVD: 7636 feet, MD: 17772 feet)

CONFIDENTIAL

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

AS-DRILLED PLAT

API Number 30-015-55063	Pool Code 50371	Pool Name PIERCE CROSSING;BONE SPRING
Property Code 335865	Property Name KATHY KREGOR FED COM	Well Number 114H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 2977'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	14	24-S	28-E	-	1046' S	787' E	N 32.2134117	W 104.0518418	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	18	24-S	29-E	-	375' S	112' E	N 32.2113954	W 104.0154604	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
159.84	-	-	-	-
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	14	24-S	28-E	-	671' S	324' E	N 32.2123589	W 104.0503262	EDDY


First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	13	24-S	28-E	-	546' S	119' W	N 32.2119987	W 104.0488888	EDDY

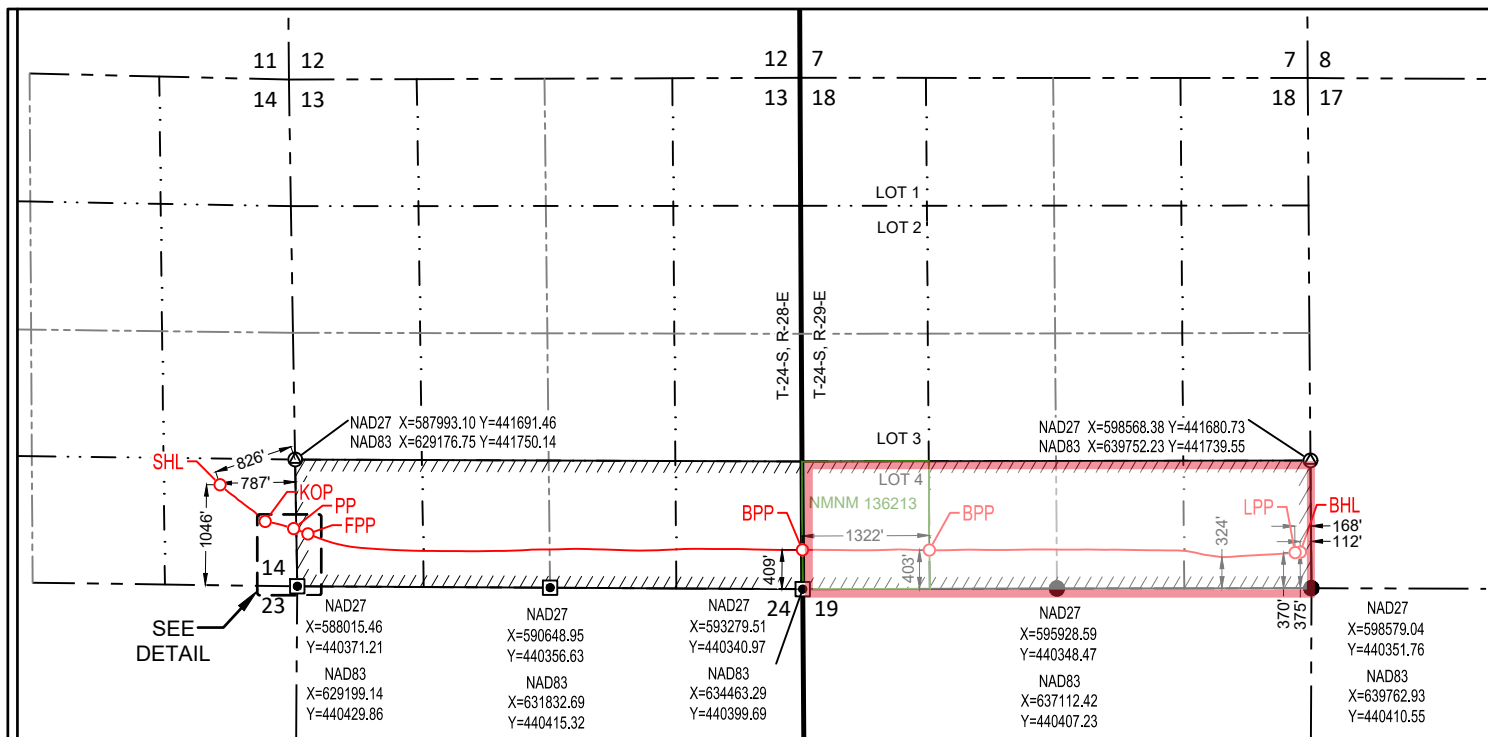
Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	18	24-S	29-E	-	370' S	168' E	N 32.2113826	W 104.0156408	EDDY

Unitized Area or Area of Uniform Interest -	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
--	---	------------------------

<h3>OPERATOR CERTIFICATION</h3> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unEDDYsed mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unEDDYsed mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at EDDYst one lessee or owner of a working interest or unEDDYsed mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><i>Nicky Fitzgerald</i> 10/22/20024</p>		<h3>SURVEYORS CERTIFICATION</h3> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  </div>	
Signature _____ Date _____ Nicky Fitzgerald		Signature and Seal of Professional Surveyor _____ Date _____	
Print Name _____ nicky.fitzgerald@matadorresources.com		Certificate Number _____	Date of Survey _____ 12/29/2022
E-mail Address _____			

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number KATHY KREGOR FED COM 114H		

**SURFACE LOCATION (SHL)**

NEW MEXICO EAST
NAD 1983
X=628394 Y=441487
LAT.: N 32.2134117
LONG.: W 104.0518418
NAD 1927
X=587210 Y=441429
LAT.: N 32.2132896
LONG.: W 104.0513507
1046' FSL 787' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=629309 Y=440976
LAT.: N 32.2119987
LONG.: W 104.0488888
NAD 1927
X=588125 Y=440917
LAT.: N 32.2118766
LONG.: W 104.0483979
546' FSL 119' FWL
MD=7702' TVD=7417'

LAST PERF. POINT (LPP)

NEW MEXICO EAST
NAD 1983
X=639592 Y=440780
LAT.: N 32.2113826
LONG.: W 104.0156408
NAD 1927
X=598408 Y=440721
LAT.: N 32.2112600
LONG.: W 104.0151513
370' FSL 168' FEL
MD=18026' TVD=7642'

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=628864 Y=441105
LAT.: N 32.2123589
LONG.: W 104.0503262
NAD 1927
X=587680 Y=441047
LAT.: N 32.2122368
LONG.: W 104.0498352
671' FSL 324' FEL
MD=6901' TVD=6856'

BLM PERF. POINT (BPP)

NEW MEXICO EAST
NAD 1983
X=634461 Y=440809
LAT.: N 32.2115012
LONG.: W 104.0322304
NAD 1927
X=593277 Y=440750
LAT.: N 32.2113788
LONG.: W 104.0317402
409' FSL ±0' FEL
MD=12883' TVD=7547'

BOTTOM HOLE LOCATION (BHL)

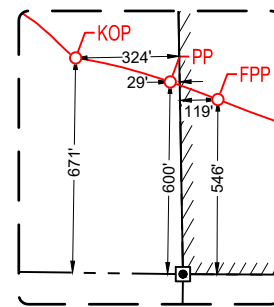
NEW MEXICO EAST
NAD 1983
X=639648 Y=440785
LAT.: N 32.2113954
LONG.: W 104.0156404
NAD 1927
X=598464 Y=440726
LAT.: N 32.2112728
LONG.: W 104.0149709
375' FSL 112' FEL
MD=18085' TVD=7640'

PENETRATION POINT (PP)

NEW MEXICO EAST
NAD 1983
X=629160 Y=441031
LAT.: N 32.2121510
LONG.: W 104.0493702
NAD 1927
X=587976 Y=440972
LAT.: N 32.2120289
LONG.: W 104.0488793
600' FSL 29' FEL
MD=7538' TVD=7380'

BLM PERF. POINT (BPP)

NEW MEXICO EAST
NAD 1983
X=635783 Y=440806
LAT.: N 32.2114844
LONG.: W 104.0279555
NAD 1927
X=594599 Y=440748
LAT.: N 32.2113620
LONG.: W 104.0274655
403' FSL 1322' FWL
MD=14207' TVD=7571'



DETAIL VIEW
SCALE: 1" = 600'

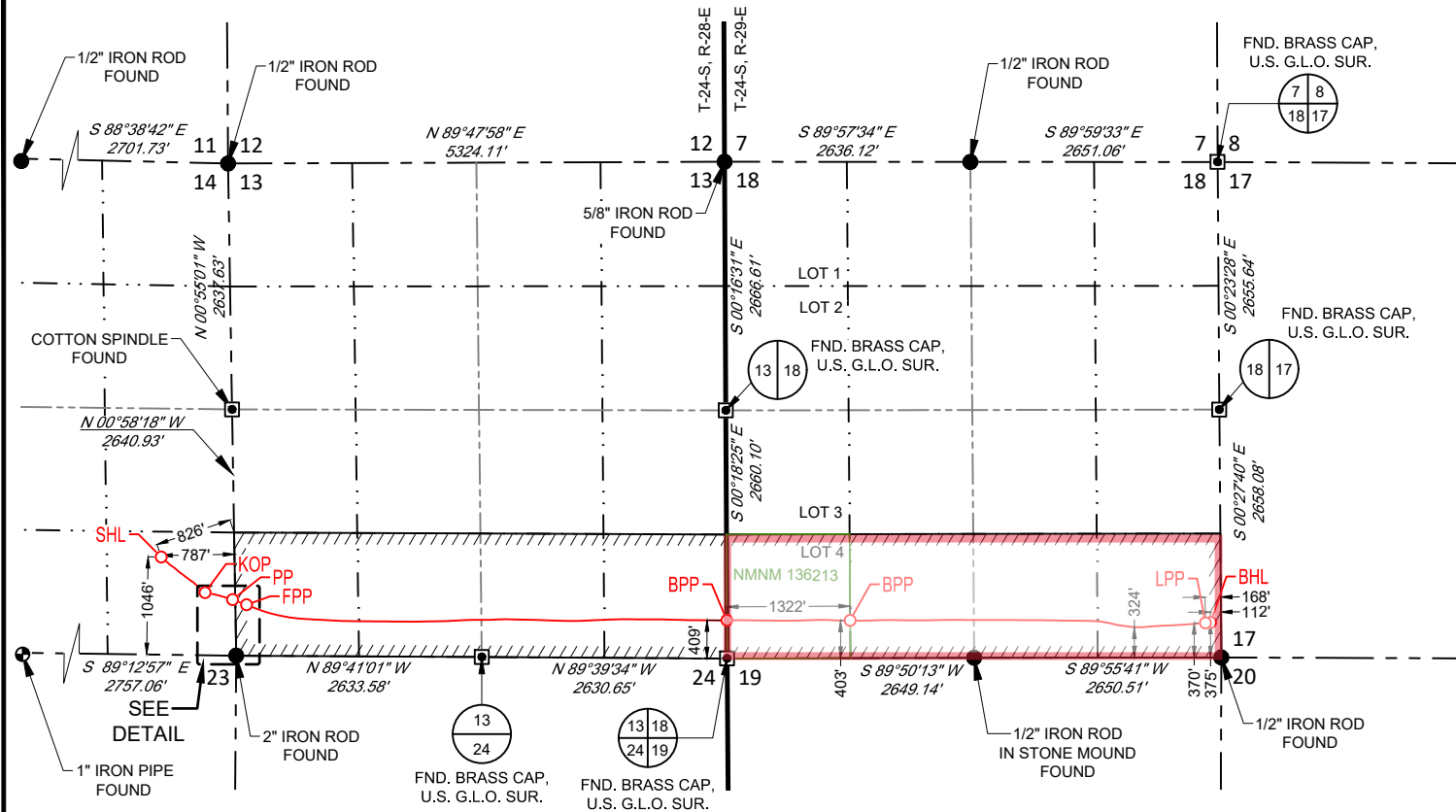
SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief, 12/29/2022

Date of Survey



SECTION 14, TOWNSHIP 24-S, RANGE 28-E, N.M.P.M.
EDDY COUNTY, NEW MEXICO



SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=628394 Y=441487
LAT.: N 32.2134117
LONG.: W 104.0518418
1046' FSL 787' FEL

BLM PERF. POINT (BPP)

NEW MEXICO EAST
NAD 1983
X=634461 Y=440809
LAT.: N 32.2115012
LONG.: W 104.0322304
409' FSL ±0' FEL
MD=12883' TVD=7547'

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=628864 Y=441105
LAT.: N 32.2123589
LONG.: W 104.0503262
671' FSL 324' FEL
MD=6901' TVD=6856'

BLM PERF. POINT (BPP)

NEW MEXICO EAST
NAD 1983
X=635783 Y=440806
LAT.: N 32.2114844
LONG.: W 104.0279555
403' FSL 1322' FWL
MD=14207' TVD=7571'

PENETRATION POINT (PP)

NEW MEXICO EAST
NAD 1983
X=629160 Y=441031
LAT.: N 32.2121510
LONG.: W 104.0493702
600' FSL 29' FEL
MD=7538' TVD=7380'

LAST PERF. POINT (LPP)

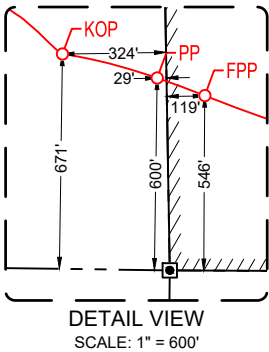
NEW MEXICO EAST
NAD 1983
X=639592 Y=440780
LAT.: N 32.2113826
LONG.: W 104.0156408
370' FSL 168' FEL
MD=18026' TVD=7642'

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=629309 Y=440976
LAT.: N 32.2119987
LONG.: W 104.0488888
546' FSL 119' FWL
MD=7702' TVD=7417'

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=639648 Y=440785
LAT.: N 32.2113954
LONG.: W 104.0154604
375' FSL 112' FEL
MD=18085' TVD=7640'



EDDYSE NAME & WELL NO.: KATHY KREGOR FED COM 114H
SECTION 14 TWP 24-S RGE 28-E SURVEY N.M.P.M.
COUNTY EDDY STATE NM ELEVATION 2977'
DESCRIPTION 1046' FSL & 787' FEL



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY
481 WINSOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM



Angel M. Baeza, P.S. No. 25116

KATHY KREGOR FED COM 114H AS-DRILLED	REVISION:		NOTES: 1. ORIGINAL DOCUMENT SIZE: 8.5" X 14" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. 3. ALL VERTICAL VALUES SHOWN ARE BASED ON THE NORTH AMERICAN VERTICAL DATUM OF 1988, AND ARE IN US SURVEY FEET. 4. THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
	DATE:	09/26/2024	
	FILE:	AD_KATHY_KREGOR_FED_COM_114H	
	DRAWN BY:	IMU	
	SHEET :	3 OF 3	

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

AS-DRILLED PLAT

API Number 30-015-55063	Pool Code 42780	Pool Name MALAGA;BONE SPRING
Property Code 335865	Property Name KATHY KREGOR FED COM	Well Number 114H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 2977'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no. P	Section 14	Township 24-S	Range 28-E	Lot Idn -	Feet from the N/S 1046' S	Feet from the E/W 787' E	Latitude N 32.2134117	Longitude W 104.0518418	County EDDY
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Bottom Hole Location

UL or lot no. P	Section 18	Township 24-S	Range 29-E	Lot Idn -	Feet from the N/S 375' S	Feet from the E/W 112' E	Latitude N 32.2113954	Longitude W 104.0154604	County EDDY
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Dedicated Acres 160	Infill or Defining Well -	Defining Well API -	Overlapping Spacing Unit (Y/N) -	Consolidated Code -
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no. P	Section 14	Township 24-S	Range 28-E	Lot Idn -	Feet from the N/S 671' S	Feet from the E/W 324' E	Latitude N 32.2123589	Longitude W 104.0503262	County EDDY
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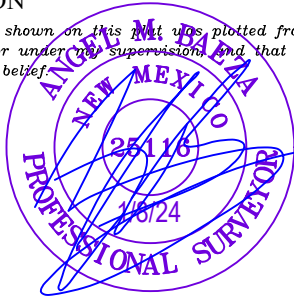
First Take Point (FTP)

UL or lot no. M	Section 13	Township 24-S	Range 28-E	Lot Idn -	Feet from the N/S 546' S	Feet from the E/W 119' W	Latitude N 32.2119987	Longitude W 104.0488888	County EDDY
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Last Take Point (LTP)

UL or lot no. P	Section 18	Township 24-S	Range 29-E	Lot Idn -	Feet from the N/S 370' S	Feet from the E/W 168' E	Latitude N 32.2113826	Longitude W 104.0156408	County EDDY
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Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
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OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unEDDYsed mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unEDDYsed mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at EDDYst one lessee or owner of a working interest or unEDDYsed mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <i>Nicky Fitzgerald</i> 10/22/20024 Signature Date Nicky Fitzgerald Print Name nicky.fitzgerald@matadorresources.com E-mail Address		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor Date Certificate Number Date of Survey 12/29/2022	
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C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

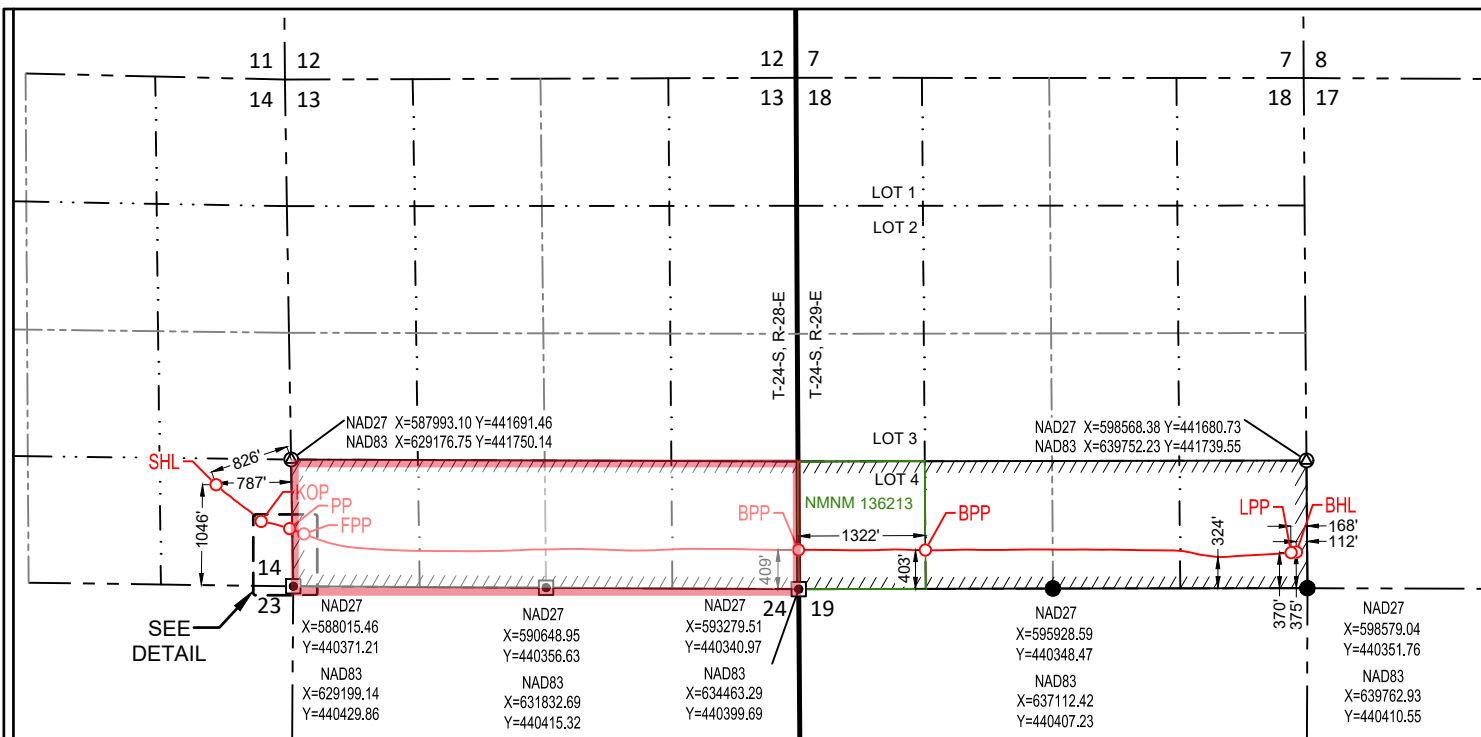
Revised July 9, 2024

Submittal
Type:

- ☐ Initial Submittal
☒ Amended Report
☐ As Drilled

Property Name and Well Number

KATHY KREGOR FED COM 114H



SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=628394 Y=441487
LAT.: N 32.2134117
LONG.: W 104.0518418
NAD 1927
X=587210 Y=441429
LAT.: N 32.2132896
LONG.: W 104.0513507
1046' FSL 787' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=629309 Y=440976
LAT.: N 32.2119987
LONG.: W 104.0488888
NAD 1927
X=588125 Y=440917
LAT.: N 32.2118766
LONG.: W 104.0483979
546' FSL 119' FWL
MD=7702' TVD=7417'

LAST PERF. POINT (LPP)

NEW MEXICO EAST
NAD 1983
X=639592 Y=440780
LAT.: N 32.2113826
LONG.: W 104.0156408
NAD 1927
X=598408 Y=440721
LAT.: N 32.2112600
LONG.: W 104.0151513
370' FSL 168' FEL
MD=18026' TVD=7642'

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=628864 Y=441105
LAT.: N 32.2123589
LONG.: W 104.0503262
NAD 1927
X=587680 Y=441047
LAT.: N 32.2122368
LONG.: W 104.0498352
671' FSL 324' FEL
MD=6901' TVD=6856'

BLM PERF. POINT (BPP)

NEW MEXICO EAST
NAD 1983
X=634461 Y=440809
LAT.: N 32.2115012
LONG.: W 104.0322304
NAD 1927
X=593277 Y=440750
LAT.: N 32.2113788
LONG.: W 104.0317402
409' FSL ±0' FEL
MD=12883' TVD=7547'

BOTTOM HOLE LOCATION (BHL)

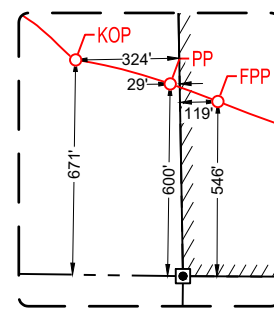
NEW MEXICO EAST
NAD 1983
X=639648 Y=440785
LAT.: N 32.2113954
LONG.: W 104.0154604
NAD 1927
X=598464 Y=440726
LAT.: N 32.2112728
LONG.: W 104.0149709
375' FSL 112' FEL
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PENETRATION POINT (PP)

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NAD 1983
X=629160 Y=441031
LAT.: N 32.2121510
LONG.: W 104.0493702
NAD 1927
X=587976 Y=440972
LAT.: N 32.2120289
LONG.: W 104.0488793
600' FSL 29' FEL
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X=635783 Y=440806
LAT.: N 32.2114844
LONG.: W 104.0279555
NAD 1927
X=594599 Y=440748
LAT.: N 32.2113620
LONG.: W 104.0274655
403' FSL 1322' FWL
MD=14207' TVD=7571'



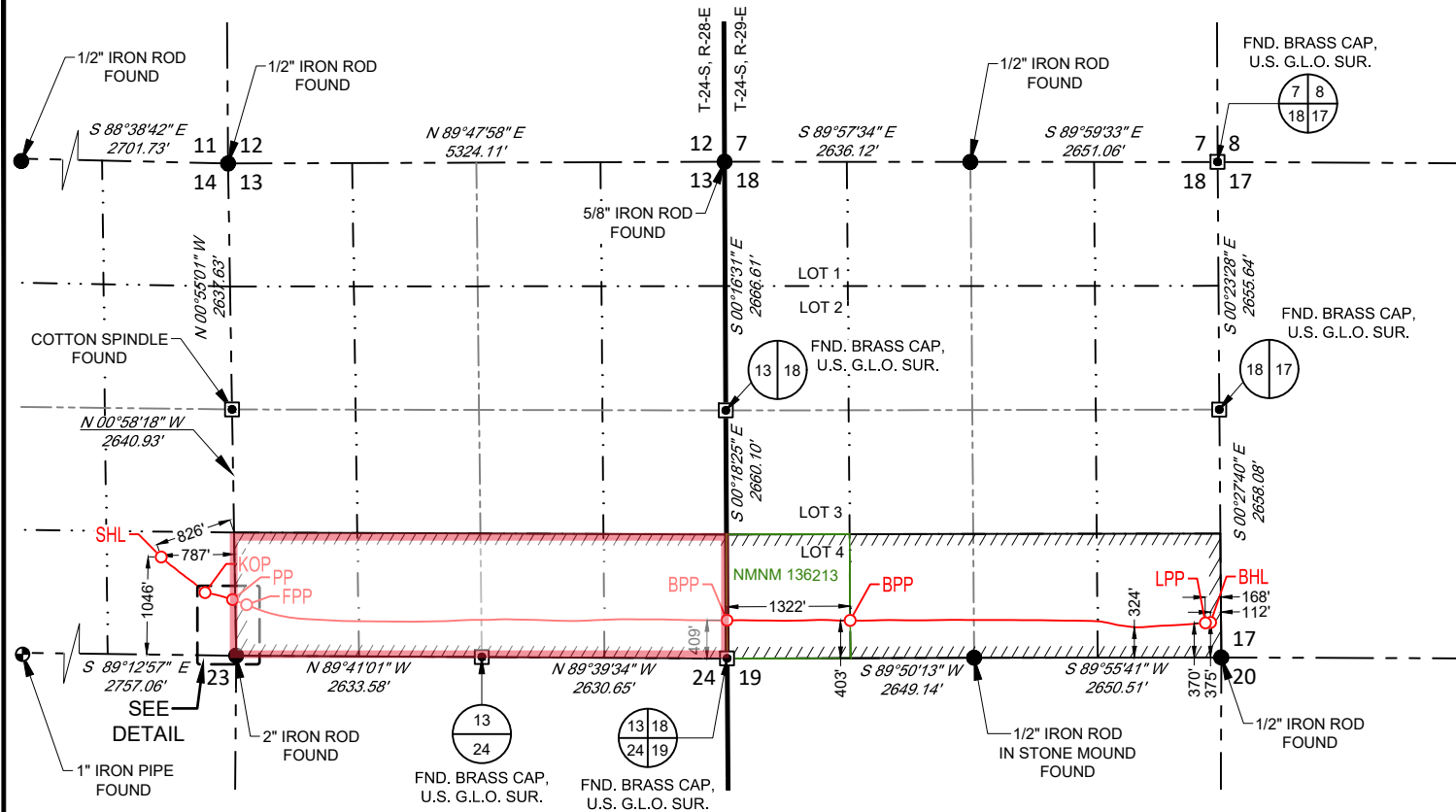
SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
12/29/2022

Date of Survey



SECTION 14, TOWNSHIP 24-S, RANGE 28-E, N.M.P.M.
EDDY COUNTY, NEW MEXICO



SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=628394 Y=441487
LAT.: N 32.2134117
LONG.: W 104.0518418
1046' FSL 787' FEL

BLM PERF. POINT (BPP)

NEW MEXICO EAST
NAD 1983
X=634461 Y=440809
LAT.: N 32.2115012
LONG.: W 104.0322304
409' FSL ±0' FEL
MD=12883' TVD=7547'

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=628864 Y=441105
LAT.: N 32.2123589
LONG.: W 104.0503262
671' FSL 324' FEL
MD=6901' TVD=6856'

BLM PERF. POINT (BPP)

NEW MEXICO EAST
NAD 1983
X=635783 Y=440806
LAT.: N 32.2114844
LONG.: W 104.0279555
403' FSL 1322' FWL
MD=14207' TVD=7571'

PENETRATION POINT (PP)

NEW MEXICO EAST
NAD 1983
X=629160 Y=441031
LAT.: N 32.2121510
LONG.: W 104.0493702
600' FSL 29' FEL
MD=7538' TVD=7380'

LAST PERF. POINT (LPP)

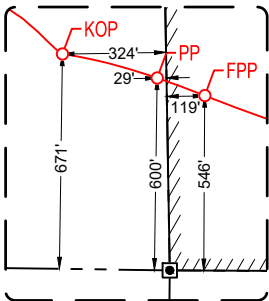
NEW MEXICO EAST
NAD 1983
X=639592 Y=440780
LAT.: N 32.2113826
LONG.: W 104.0156408
370' FSL 168' FEL
MD=18026' TVD=7642'

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=629309 Y=440976
LAT.: N 32.2119987
LONG.: W 104.0488888
546' FSL 119' FWL
MD=7702' TVD=7417'

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=639648 Y=440785
LAT.: N 32.2113954
LONG.: W 104.0154604
375' FSL 112' FEL
MD=18085' TVD=7640'



DETAIL VIEW
SCALE: 1" = 600'

EDDYSE NAME & WELL NO.: KATHY KREGOR FED COM 114H
SECTION 14 TWP 24-S RGE 28-E SURVEY N.M.P.M.
COUNTY EDDY STATE NM ELEVATION 2977'
DESCRIPTION 1046' FSL & 787' FEL



481 WINSOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM



Angel M. Baeza, P.S. No. 25116

KATHY KREGOR FED COM 114H AS-DRILLED	REVISION:		NOTES: 1. ORIGINAL DOCUMENT SIZE: 8.5" X 14" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. 3. ALL VERTICAL VALUES SHOWN ARE BASED ON THE NORTH AMERICAN VERTICAL DATUM OF 1988, AND ARE IN US SURVEY FEET. 4. THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
	DATE:	09/26/2024	
	FILE:	AD_KATHY_KREGOR_FED_COM_114H	
	DRAWN BY:	IMU	
	SHEET :	3 OF 3	

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 83
Ad Number: 3890
Description: PLC-447-B
Ad Cost: \$539.33

Nicole Bitton, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

July 20, 2024

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

N Bitton

Agent

Subscribed to and sworn to me this 20th day of July 2024.

Kelli Metzger



KELLI METZGER
NOTARY PUBLIC, STATE OF OHIO
MY COMMISSION EXPIRES OCTOBER 19, 2024

Notary Public

van wick

County

Oldham

ID#: _____

My commission expires:

Oct 19, 2024

Holland And Hart
110 N Guadalupe ST # 1
Santa Fe, NM 87501-1849

LEGAL NOTICE

To: All affected parties, including all heirs, devisees and successors of: 2024 Flatland Guitar GP, LLC; Alan Jochimsen; Alldale Minerals, LP; Allison L Birnie; American Legion Post of Kennesaw; Andrew Roy Heyl & Dixie L Heyl; Anthony Louis Moschetto Revocable Trust, Anthony Moschetto, Trustee; Barbara Lee Backman, Inc.; Heiskell, MacGillivray & Associates; Barney J Nunez; Beth Ann Botros; Betty Elizabeth Blanco; BGW Minerals, Ltd.; Big Three Energy Group, LLC; Bill C Ruiz; Meredith E Hardgrave and Helen Joyce Hardgrave Revocable Living Trust, Brett Biery, Successor Trustee; Brett C Barton; BucJag Investments, LLC; Caki Family Limited Partnership; CALM Forth Worth Ventures, LLC; Camarie Oil & Gas, LLC; Camellia Land, LLC; Cameron Birnie; Terry and Carla White Trust, Carla K White, Trustee; Carnegie Energy, LLC; Carrie Denise Hall; CH4NET.com, Ltd.; Charlotte E Wells & Kaulani L Bumpus; Chevron Advantage, Inc.; Chevron USA, Inc.; Chief Capital (O&G) II, LLC; Christy B Motycka; Cogent Energy, Inc.; Craig Collins; Cristobal Judah Blanco; CRM 2018, LP; CrownRock Minerals, LP; Cynthia Bond Kochi; Dale M Richardson; Debra K Primera; Dela Inez Masterpolito; Devon Energy Production Company, LP; Dimitri E Nunez; Dorothy Baeze; Dorothy S Harroun Irrevocable Trust, Douglas S Harroun, Trustee; Elias Navarrette; Elias Patrick Blanco; Elizabeth Ann Wilson; EnCore Permian Holdings LP; Eric D Boyt; Eric L Collins Trust; Erminia N Chavez; Barney Joe Nunez; Dorothy Rodriguez; Joel Denkert; Jon Denkert; Featherstone Development Corporation; FlatRock Royalties, LLC; Gahr Energy Company; GERALYN ALGORO; Gerri Lynn Gray; Good Gall E Family Limited Partnership; Grace Barela; Grant A Swearingen; Gregory Collier; Guitar Galusha, LP; Guitar Land & Cattle, LP; Guy Witherspoon, III; Harroun Energy, LLC; Harry James Richardson; Harvey C Ruiz; Heidi C Barton; Henry McDonald; Herman Clifford Walker III; Hope Royalties, LLC; Horned Frog Oil and Gas, LP; Irma Lea Garcia; Ivory Oil Company LLC; JM Mineral Land & Co. Inc.; Jaime P Ruiz; James A Brown Family Trust, James A Brown, Trustee; James A Collier, III; Janet A Smith; Andrew and Janet Vogt Trust, Janet Elizabeth Vogt, Trustee; J F Neal Revocable Trust, Jeffrey C Neal and K Frances B Neal, Trustees; Cynthia Rhodes Trust, Jeri Alexander Mangum and First Financial Trust and Asset Management, Trustees; Carol Gibson Trust, Jeri Alexander Mangum and First Financial Trust and Asset Management, Trustees; Jesma Hopper; JKGuitar, LLC; JMA Oil Properties, Ltd.; John Evan Richardson; John Guitar Witherspoon, Jr.; John Kelly Guitar; Jose Navarrette; Jovita Dominguez; Joyce Ann Sasse; JPH Holdings, LP; JTD, LLC; Joseph E Hanttula and Judith N Hanttula Revocable Family Trust, Judith N Hanttula & Joseph E Hanttula, Trustees; Judy Guitar Uhey, LLC; Jule Ellen Barnes; Justin Nine & Sarah Nine; Karen M Bohannon; Katherine R McPartland; Kathleen S King; Kennesaw Cemetery Association; Kennesaw Rescue Unit; Kennesaw Senior Center; Evalyn Swearingen Testamentary Trust, Kristi Jones, Trustee; Laura Claire James Revocable Trust, Laura Claire James, Trustee; Lenore M Johnson; Lesli Guitar Nichols; Leslie Blanco Miller; Leslie Hoyle Guerra; Linda Sue Richardson; Lois M Durland; Lupe G Sing; Lupe Lara; M Brad Bennett & Linda M Bennett; Magnola Royalty Company, Inc.; Marc Lilley & Lisa Lilley; Marcelo Navarrette; Earl B Guitar Jr. Bypass Trust, Margaret Ann Guitar and John Alexander Guitar, Trustees; Margaret L Mehl; Margaret V Dowling; Margarita Marquez; Margi Fort Bruns; Maria Hernandez; Mark McClellan & Paula McClellan; Mary G Parraz; Mary Nell Mileta & Pete Mileta; Maverick Permian, LLC; McAlister Royalties, LLC; MCM Permian, LLC; McMullen Minerals, LLC; Melanie Sue Laster; Melinda Hoyle Bozarth; Melissa Gray; Michael John Reed and Maryann Rita Reed Revocable Living Trust, Michael John Reed and Maryann Rita Reed, Trustees; Michelle Lara; Millicena Denean Blanco; Mitchel S Fiderlick; Monty D McLane & Karen R McLane; Moss Holdings, LLC; MSH Family Real Estate Partnership II, LLC; Mirchison-Guitar Family, LP; Donna Duke Family f/b/o Brent Jenkins Trust; Donna Duke Family f/b/o Kyle Jenkins Trust; Nonnortootie LLC; Olivia Florez Beard; Otilia F Dominguez; OTSS Investments LLC; OCY USA WTP Limited Partnership; Pardue Limited Company; Patricia Ann James; Laura Jean Hofer Trust, Paul B Hofer III and John M Hofer, Trustees; Pecos Bend Royalties, LLP; Pegasus Resources, LLC; Pele Jenkins; Penroc Oil Corporation; Perla C Martinex & Eddie E Carrasco; PetroLima, LLC; Phoenix Four, LLC; Polk Land & Minerals, LP; Pontem Energy Partners I, LP; Pressley H Guitar LP; Princess Properties, LLC; Prospector, LLC; Rachel Lousteau; Ramey Graziano; Ranchito AD4, LP; Randall S Cate; Raul Navarrette Graziano, Jr.; Raul Rojelio Blanco; John Charles Major Trust, Rebecca Ann Rother and Robert Albert Major, Trustees; RFort Mineral Properties, LLC; Richard Graziano; Ricky D Raindl; Robert Dean Richardson; Robert Guy Reed; Robert Lafayette James, III; Robert Lee Graziano; Robert Mitchell Raindl; Robin E Birnie; Rosita F Fierro; Ross Duncan Properties, LLC; Roy G Barton Jr. & Claudia R Barton; Roy G Barton, III; James Bypass Trust, Ruth D James, Trustee; Sally Guitar; Salt Fork Limited; Santa Elena Minerals, LP; Sharon Guitar Ellis, LLC; Shelley Hoyle Kite; ; Sheryl Collins; Sidney M Coryell, Jr.; SITIO Permian LLC; SMP Sidecar Titan Mineral Holdings, LP; SMP Titan Flex, LP; SMP Titan Mineral Holdings, LP; Solomon Valley Community Foundation; Southpaw Land & Timber, LLC; Springwood Minerals 6, LP; SRR Permian, LLC; Stanico Energy Corporation; States Royalty Limited Partnership; Steven C Barnes; Susan M Hinkle; Swearingen, LLC; TD Minerals LLC; Therese Lynn Berry; Davis Family Trust, Thomas A Davis and Kathleen Mary Davis, Trustees; Tommy L Fort; Trabajo Del Spear, LP; Trent M Kirkes & Sherlene Kirkes; Truchas Peaks, LLC; TTCZ Properties, LLC; Tularosa Oil Company; Tundra AD3, LP; Una Oreja LLC; V Elaine Barnes; Velia Briceno Blanco; Venessa M Graziano; Virginia Nevill Hoff Management Trust, Virginia Nevill Hoff, Trustee; Weathervane Management, LP; Wende Witherspoon Morgan; Whitten Guitar Witherspoon; Winifred Wilson; Wood and Wire Management, LP; Woods Dickens Ranch, LP; Word B Wilson Investments, LP; Xplor Resources, LLC; Ysidro N Florez; Yvette Lara; Bureau of Land Management

Application of Matador Production Company to amend NMOCD Order PLC-447-B and for administrative approval to surface commingle (pool and lease) oil and gas production from the spacing units comprising the S/2 of Sections 13, 14 and 15, Township 24 South, Range 28 East, and Lots 3-4, E/2 SW/4, and the SE/4 (S/2 equivalent) of irregular Section 18, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico (the "Lands"). Matador Production Company (OGRID No. 228937) ("Matador") seeks to amend Administrative Order PLC-447-B ("Order PLC-447-B"). Order PLC-447-B authorizes pool and lease commingling, off-lease storage, off-lease measurement, and off-lease marketing at the Tiger Tank Battery of production from *all* existing and future wells drilled in the following spacing units:

(a) The 160-acre spacing unit comprised of the S/2 S/2 of Section 13, in the Pierce Crossing; Bone Spring [50371] currently dedicated to the Janie Conner 13-24S-28E RB #124H (API No.

30-015-43039);

(b) The 160-acre spacing unit comprised of the S/2 S/2 of Section 14, in the Pierce Crossing; Bone Spring [50371] currently dedicated to the **Tiger 14-24S-28E RB #124H** (API No. 30-015-43012);

(c) The 320-acre spacing unit comprised of the N/2 S/2 of Sections 14 and 15, in the Malaga; Bone Spring [42780] currently dedicated to the **George 14&15-24S-28E #113H** (API No. 30-015-48618) and **George 14&15-24S-28E #123H** (API No. 30-015-49002);

(d) The 320-acre spacing unit comprised of the S/2 S/2 of Sections 14 and 15, in the Malaga; Bone Spring [42780] currently dedicated to the **George 14&15-24S-28E #114H** (API No. 30-015-48645);

(e) The 320-acre spacing unit comprised of the S/2 of Section 13, in the Purple Sage; Wolfcamp (gas) [Pool Code 98220] currently dedicated to the **Janie Conner 13-24S-28E RB #203H** (API No. 30-015-43973), **Janie Conner 13-24S-28E RB #204H** (API No. 30-015-43317), **Janie Conner 13-24S-28E RB #207H** (API No. 30-015-43615), **Janie Conner 13-24S-28E RB #223H** (API No. 30-015-44239), and **Janie Conner 13-24S-28E RB #224H** (API No. 30-015-43037);

(f) The 320-acre spacing unit comprised of the S/2 of Section 14, in the Purple Sage; Wolfcamp (gas) [Pool Code 98220] currently dedicated to the **Tiger 14-24S-28E RB #204H** (API No. 30-015-43087), **Tiger 14-24S-28E RB #224H** (API No. 30-015-42873), and **Tiger 14-24S-28E RB #227H** (API No. 30-015-43505);

(g) The 319.76-acre spacing unit comprised of N/2 S/2 of Section 13, T24S-R28E, and Lot 3, NE/4 SW/4, and the N/2 SE/4 (N/2 S/2 equivalent) of irregular Section 18, T24S-R29E, in the Pierce Crossing; Bone Spring [Pool Code 50371] currently dedicated to the **Dr. Ellis #123H** (API 30-015-49222); and

(h) Pursuant to 19.15.12.10.C(4)(g), *future leases, pools, or leases and pools connected to the Tiger Tank Battery* with notice provided only to the owners of interests to be added.

Pursuant to 19.15.12.7, Matador seeks to amend the terms of Order PLC-447-B to add to the terms of the order the production from the following infill wells:

(a) The 320-acre spacing unit comprised of the N/2 S/2 of Sections 14 and 15, in the Malaga; Bone Spring [42780] currently dedicated to the **George 14&15-24S-28E #133H** (API No. 30-015-53893);

(b) The 320-acre spacing unit comprised of the S/2 S/2 of Sections 14 and 15, in the Malaga; Bone Spring [42780] currently dedicated to the **George 14&15-24S-28E #134H** (API No. 30-015-53894); and

(c) The 319.76-acre spacing unit comprised of the N/2 S/2 of Section 13, T24S-R28E, and Lot 3, NE/4 SW/4, and the N/2 SE/4 (N/2 S/2 equivalent) of irregular Section 18, T24S-R29E, in the Pierce Crossing; Bone Spring [Pool Code 50371] currently dedicated to the **Dr. Ellis #113H** (API No. 30-015-49223) and **Dr. Ellis #133H** (API 30-015-53833).

Pursuant to 19.15.12.7 NMAC, Matador seeks to amend the terms of Order PLC-447-B to add to the terms of the order the production from all existing and future infill wells drilled in the following spacing units:

(a) The 319.84-acre spacing unit comprised of the S/2 S/2 of Section 13, T24S-R28E, and Lot 4 SE/4 SW/4, and the S/2 SE/4 (S/2 S/2 equivalent) of irregular Section 18, T24S-R29E, in the Malaga; Bone Spring [42780] currently dedicated to the **Kathy Kregor Fed Com #114H** (API No. 30-015-55063) and **Kathy Kregor Fed Com #134H** (API No. 30-015-55023).

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Kyle Perkins, Matador Production Company, (972) 371-5202, or KPerkins@matadorresources.com.

3890-Published in the Carlsbad Current-Argus on July 20, 2024

From: [Paula M. Vance](#)
To: [McClure, Dean, EMNRD](#); [Adam Rankin](#)
Cc: [Lowe, Leonard, EMNRD](#)
Subject: RE: [EXTERNAL] RE: Action ID: 364354; PLC-447-C
Date: Tuesday, October 22, 2024 2:06:08 PM
Attachments: [image001.png](#)
[image002.png](#)
[AFMSS Sundry Submitted- 2818306.pdf](#)

Dean,

Attached is the BLM approved sundry for the Kathy Kregor 114H and below are the Action IDs for the other wells.

Tiger 14-24S-28E RB 124H – Action ID 393923
Janie Conner 13-24S-28E RB 124H – Action ID 393925
Dr Ellis 113H – Action ID 394362
Dr Ellis 123H – Action ID 394363
Dr Ellis 133H – Action ID 394364

I believe you should have everything for this one. Can you confirm? Thanks

Paula Vance
Associate, Holland & Hart LLP

pmvance@hollandhart.com | T: (505) 954-7286 | M: (337) 280-9055
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From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Wednesday, October 16, 2024 4:20 PM
To: Paula M. Vance <PMVance@hollandhart.com>; Adam Rankin <AGRankin@hollandhart.com>
Cc: Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: Action ID: 364354; PLC-447-C

External Email

Paula,

Please review the attached draft order at your convenience. My initial draft of additional language to the base template is highlighted. I may wordsmith the language before providing a recommendation to the Director, but the final will have the same intent. If you have any recommendations or concerns, please feel free to reach out. For reference, please see the attached excel spreadsheet which includes the draft Exhibit A for the order.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: McClure, Dean, EMNRD
Sent: Wednesday, October 16, 2024 2:23 PM
To: Paula M. Vance <PMVance@hollandhart.com>; Adam Rankin <AGRankin@hollandhart.com>
Cc: Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: Action ID: 364354; PLC-447-C

Paula,

That is correct.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Paula M. Vance <PMVance@hollandhart.com>
Sent: Wednesday, October 16, 2024 2:17 PM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>; Adam Rankin <AGRankin@hollandhart.com>
Cc: Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: Action ID: 364354; PLC-447-C

Dean,

Per our conversation, I'm following up to confirm what we discussed.

The leases/wells currently under PLC-447-B are approved to use the well test method and will remain as such under PLC-447-C and the new fed COMM lease (that includes the two Kathy Kregor wells) will be added to PLC-447-C but will require individual/continuous metering.

Our legal assistant is at lunch. I'll follow up with the tracking information for the notice that went to BLM Santa Fe office when she returns. Thanks for the discussion today!

Paula Vance
Associate, Holland & Hart LLP

pmvance@hollandhart.com | T: (505) 954-7286 | M: (337) 280-9055
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From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Wednesday, October 16, 2024 11:45 AM
To: Paula M. Vance <PMVance@hollandhart.com>; Adam Rankin <AGRankin@hollandhart.com>
Cc: Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: Action ID: 364354; PLC-447-C

External Email

I am back in the office now; anytime until the end of the day will be fine.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Paula M. Vance <PMVance@hollandhart.com>
Sent: Wednesday, October 16, 2024 11:15 AM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>; Adam Rankin <AGRankin@hollandhart.com>
Cc: Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: Action ID: 364354; PLC-447-C

Dean,

Thanks. I will call you around noon to discuss, if that works.

Paula Vance
Associate, Holland & Hart LLP

pmvance@hollandhart.com | T: (505) 954-7286 | M: (337) 280-9055
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From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Wednesday, October 16, 2024 11:12 AM
To: Paula M. Vance <PMVance@hollandhart.com>; Adam Rankin <AGRankin@hollandhart.com>
Cc: Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: Action ID: 364354; PLC-447-C

External Email

Paula,

I'm stepping out of the office for 30 minutes or so but can touch base later today if you have a status update on this topic. Please note that while I have not completed my review of the next Matador application on the list yet, I suspect that this same topic of discussion may be repeated across this application as well. It may be that perhaps Adam is dealing with this next application and am including him here.

PLC-796-A	Matador Production Company	228937	364799	pDM2135026247	Janie Conner Central Tank Battery	Under Review	Supersedes PLC-796; untimely protested x2; protests withdrawn
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Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Paula M. Vance <PMVance@hollandhart.com>
Sent: Tuesday, October 15, 2024 5:07 PM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Cc: Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: Action ID: 364354; PLC-447-C

Dean,

To clarify, per the PFD, there are some wells that are using the well test method and others that are individually metered. The wells going to the bulk separator are using the well test method and the wells with individual separators are individually metered.

Per our conversation, I will follow up with a call tomorrow to discuss. Thanks.

Paula Vance
Associate, Holland & Hart LLP

pmvance@hollandhart.com | T: (505) 954-7286 | M: (337) 280-9055
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From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Tuesday, October 15, 2024 3:48 PM
To: Paula M. Vance <PMVance@hollandhart.com>
Cc: Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: Action ID: 364354; PLC-447-C

External Email

Paula,

- Thank you. Please provide the following information once its available:
- Action IDs for the C-103A submitted for each Fee well detailed below for which a pool change is requested
 - Copy of the BLM sundry for the Federal well detailed for which a pool change is requested
 - Tracking information for the BLM written notice

For reference for future applications, please note that Clint Franz's, the facility engineer, statement is requesting well test allocation for all wells. However, with the application statement that I have depicted in the email chain below and the inclusion of "metering" on the Form C-107B it would be unreasonable to assume that the interest owners are not expecting the gas production from the CA to be metered, whether that be individually or as a whole. As such, unless new notice is conducted, provided all the topics above are addressed, and provided that nothing new comes up, then my recommendation to the Director will be that approval be granted for allocation via well test for all wells except those within the CA which will be required to be individually metered. Having said that, it seems like this distinction is meaningless as, based on this email chain, my potential recommendation to the Director will be aligned with Matador's intent regardless.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Paula M. Vance <PMVance@hollandhart.com>
Sent: Tuesday, October 15, 2024 3:22 PM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Cc: Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: Action ID: 364354; PLC-447-C

Dean,

Okay, now I understand your question. This is a scrivener error. The new wells being added to the order are each equipped with individual metering, as described by the Engineering Statement and depicted by the PFD (George 133H & 134H, Dr. Ellis 113H & 133H, and Kathy Gregor 114H & 134H). If an interest owner had a question or needed further clarification, both my contact information and Matador's contact is included in the notice packet. I have not received any calls from any interest owners, and it is my understanding that Matador has not either.

Attached is the BLM approval. Note, from the BLM's perspective, the only commingling at this facility is the "flash gas."

I'm available to discuss, if needed. Thank you for following up!

Paula Vance
Associate, Holland & Hart LLP

pmvance@hollandhart.com | T: (505) 954-7286 | M: (337) 280-9055
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From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Tuesday, October 15, 2024 2:48 PM
To: Paula M. Vance <PMVance@hollandhart.com>
Cc: Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: Action ID: 364354; PLC-447-C

External Email

Paula,

I got down to your reply to me on Friday in my inbox that does not seem to be included in this email chain.

- Based on the application it appears that Matador is proposing to commingle only the gas from the Kathy Gregor Federal Com wells and that will be metered prior to it being commingled with production from other "leases". Please confirm that this is correct. If so, is there a meter that is not included in the facility flow diagram? **Yes, gas only. The gas turbine meters for the Kathy Gregor Fed Com 114H and 134H are adjacent to the individual 3-phase separator for each well on the PFD. The diagram also shows that oil from each well is separate, and not commingled with the other wells.**

Based on that response, is it then accurate that Matador is proposing to individually meter each of the wells in the CA rather than on a lease basis as the application summary states?

Gas production from these spacing units will be commingled and sold at the **Tiger Tank Battery** located in the SE/4 SE/4 (Unit P) of Section 14, Township 24 South, Range 28 East. Oil production from the new leases to be added will be individually metered and not commingled with the existing commingling authority under Order PLC-447-B. **Production from the new leases will flow from the wellbore into a wellhead test separator, which will separate the oil, gas, and water. Gas production from the new leases to be added will be individually metered with a calibrated orifice meter that is manufactured to AGA specifications.** Oil production from the new leases to be added will be separately metered using turbine meters.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: McClure, Dean, EMNRD
Sent: Tuesday, October 15, 2024 2:22 PM
To: Paula M. Vance <PMVance@hollandhart.com>
Cc: Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: Action ID: 364354; PLC-447-C

Paula,

Please submit the C-103As and the 3160-5 using the old form C-102. We will include a condition of approval that Matador later submits the new form C-102 with a general sundry no later than 60 days or something similar.

I hesitate to spend too much time belaboring the topic as the standard stipulation for situations like this is standardized within the orders and if I understand your response correctly will not hinder Matador; that being that the wells within the CA be treated as its own train that will be metered before being placed with production from other trains/wells. My goal here is to confirm that such a stipulation will not prove a hinderance on Matador's current operational plan. If I am mistaken of Matador's intent or if the stipulations will prove a hinderance, then I will review the application again and if necessary, provide further guidance for Matador.

At your discretion, we can discuss it in further detail in a follow up phone call if you think it will assist you in reviewing and preparing future applications.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Paula M. Vance <PMVance@hollandhart.com>
Sent: Tuesday, October 15, 2024 1:48 PM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Cc: Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>

Subject: RE: [EXTERNAL] RE: Action ID: 364354; PLC-447-C

Dean,

Thank you for the follow up. Please see my responses below in red.

This is a high priority for Matador. Please let me know if there is anything else you need or if you have any other questions. I'll circle back with the requested information as soon as I get it from Matador.

Thanks!

Paula Vance
Associate, Holland & Hart LLP

pvance@hollandhart.com | T: (505) 954-7286 | M: (337) 280-9055
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From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Tuesday, October 15, 2024 12:40 PM
To: Paula M. Vance <PMVance@hollandhart.com>
Cc: Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: Action ID: 364354; PLC-447-C

External Email

Paula,

As the required sundries will be changes of plans, a new form C-102 will need to be included. How much of a delay is Matador predicting before it can produce a new form C-102 for each well? It sounds like it will take a few weeks. Again, these specific wells are already producing. It doesn't seem like this should hold up the issuance of an order. It's still the same formation (Bone Spring) and nothing changes regarding the spacing or setbacks requirements.

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Based upon the application, it seems reasonable that an interest owner will conclude that the production from the CA will be metered prior to its commingling with production from other "leases". Is this Matador's intent? Yes, but the request for this amendment application is to only add gas production from the S/2 S/2 of Section 13, T24S-R28E (and associated wells); oil is not being commingled. See application letter; Engineering Statement; and PFD. My current assumption is that is correct and likely something that the BLM will be enforcing with the placement of a FMP, although the BLM stipulation and enforcement is at its discretion of course. My concern is regarding the notice and application provided to the other interest owners. I'm not sure I follow your "concern"? Matador's intent is clearly provided in the application letter, Engineering Statement, and PFD. Please let me know if there is something I'm missing.

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Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

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Cc: Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>
Subject: [EXTERNAL] RE: Action ID: 364354; PLC-447-C

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The only commingling at this facility is the "flash gas." Matador submitted a BLM commingling application for that flash gas commingling, and it has been approved. So, the BLM is aware of the setup (and received very similar application materials) and approved it on their end.

Just so there is no issue though, we'll send a copy of the NMOCD application to the BLM Santa Fe office today and I can follow up with the tracking information/report once it shows as received.

Let me know if you have any other questions. Thanks.

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Associate, Holland & Hart LLP

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Sent: Friday, October 11, 2024 4:16 PM
To: Paula M. Vance <PMVance@hollandhart.com>
Cc: Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>
Subject: Action ID: 364354; PLC-447-C

External Email

To whom it may concern (c/o Paula Vance for Matador Production Company),

The Division is reviewing the following application:

Action ID	364354
Admin No.	PLC-447-C
Applicant	Matador Production Company (228937)
Title	Tiger Tank Battery
Sub. Date	7/16/2024

Please provide the following additional supplemental documents:

-

Please provide additional information regarding the following:

- Based on the application it appears that Matador is proposing to commingle only the gas from the Kathy Kregor Federal Com wells and that will be metered prior to it being commingled with production from other "leases". Please confirm that this is correct. If so, is there a meter that is not included in the facility flow diagram?
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 - Change pool from 50371 to 42780
 - 30-015-43039 JANIE CONNER 13 24S 28E RB #124H
 - 30-015-43012 TIGER 14 24S 28E RB #124H
 - Change pool for section 13 from 40371 to 42780; the pool in section 18 will remain in 50371; Matador will need to include 2 form C-102s (1 for each pool)
 - 30-015-49222 DR ELLIS #123H
 - 30-015-49223 DR ELLIS #113H
 - 30-015-53833 DR ELLIS #133H
 - 30-015-55063 KATHY KREGOR FEDERAL COM #114H
- Please confirm that the BLM has been notified of this application.

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: [Paula M. Vance](#)
To: [McClure, Dean, EMNRD](#); [Adam Rankin](#)
Cc: [Lowe, Leonard, EMNRD](#)
Subject: RE: [EXTERNAL] RE: Action ID: 364354; PLC-447-C
Date: Wednesday, October 16, 2024 6:37:23 PM
Attachments: [image001.png](#)
[image002.png](#)
[Requested Tracking Info.csv](#)

Dean,

Tracking information for BLM notice.

Paula Vance
Associate, Holland & Hart LLP

pmvance@hollandhart.com | T: (505) 954-7286 | M: (337) 280-9055
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From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Wednesday, October 16, 2024 2:23 PM
To: Paula M. Vance <PMVance@hollandhart.com>; Adam Rankin <AGRankin@hollandhart.com>
Cc: Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: Action ID: 364354; PLC-447-C

External Email

Paula,

That is correct.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Paula M. Vance <PMVance@hollandhart.com>
Sent: Wednesday, October 16, 2024 2:17 PM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>; Adam Rankin <AGRankin@hollandhart.com>
Cc: Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: Action ID: 364354; PLC-447-C

Dean,

Per our conversation, I'm following up to confirm what we discussed.

The leases/wells currently under PLC-447-B are approved to use the well test method and will remain as such under PLC-447-C and the new fed COMM lease (that includes the two Kathy Gregor wells) will be added to PLC-447-C but will require individual/continuous metering.

Our legal assistant is at lunch. I'll follow up with the tracking information for the notice that went to BLM Santa Fe office when she returns. Thanks for the discussion today!

Paula Vance
Associate, Holland & Hart LLP

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From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Wednesday, October 16, 2024 11:45 AM
To: Paula M. Vance <PMVance@hollandhart.com>; Adam Rankin <AGRankin@hollandhart.com>
Cc: Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: Action ID: 364354; PLC-447-C

External Email

I am back in the office now; anytime until the end of the day will be fine.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Paula M. Vance <PMVance@hollandhart.com>
Sent: Wednesday, October 16, 2024 11:15 AM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>; Adam Rankin <AGRankin@hollandhart.com>
Cc: Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: Action ID: 364354; PLC-447-C

Dean,

Thanks. I will call you around noon to discuss, if that works.

Paula Vance
Associate, Holland & Hart LLP

pmvance@hollandhart.com | T: (505) 954-7286 | M: (337) 280-9055
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From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Wednesday, October 16, 2024 11:12 AM
To: Paula M. Vance <PMVance@hollandhart.com>; Adam Rankin <AGRankin@hollandhart.com>

Cc: Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: Action ID: 364354; PLC-447-C

External Email

Paula,

I'm stepping out of the office for 30 minutes or so but can touch base later today if you have a status update on this topic. Please note that while I have not completed my review of the next Matador application on the list yet, I suspect that this same topic of discussion may be repeated across this application as well. It may be that perhaps Adam is dealing with this next application and am including him here.

PLC-796-A	Matador Production Company	228937	364799	pDM2135026247	Janie Conner Central Tank Battery	Under Review	Supersedes PLC-796; untimely protested x2; protests withdrawn
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Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Paula M. Vance <PMVance@hollandhart.com>
Sent: Tuesday, October 15, 2024 5:07 PM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Cc: Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: Action ID: 364354; PLC-447-C

Dean,

To clarify, per the PFD, there are some wells that are using the well test method and others that are individually metered. The wells going to the bulk separator are using the well test method and the wells with individual separators are individually metered.

Per our conversation, I will follow up with a call tomorrow to discuss. Thanks.

Paula Vance
Associate, Holland & Hart LLP

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Sent: Tuesday, October 15, 2024 3:48 PM
To: Paula M. Vance <PMVance@hollandhart.com>
Cc: Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: Action ID: 364354; PLC-447-C

External Email

Paula,

- Thank you. Please provide the following information once its available:
- Action IDs for the C-103A submitted for each Fee well detailed below for which a pool change is requested
 - Copy of the BLM sundry for the Federal well detailed for which a pool change is requested
 - Tracking information for the BLM written notice

For reference for future applications, please note that Klint Franz's, the facility engineer, statement is requesting well test allocation for all wells. However, with the application statement that I have depicted in the email chain below and the inclusion of "metering" on the Form C-107B it would be unreasonable to assume that the interest owners are not expecting the gas production from the CA to be metered, whether that be individually or as a whole. As such, unless new notice is conducted, provided all the topics above are addressed, and provided that nothing new comes up, then my recommendation to the Director will be that approval be granted for allocation via well test for all wells except those within the CA which will be required to be individually metered. Having said that, it seems like this distinction is meaningless as, based on this email chain, my potential recommendation to the Director will be aligned with Matador's intent regardless.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Paula M. Vance <PMVance@hollandhart.com>
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Subject: RE: [EXTERNAL] RE: Action ID: 364354; PLC-447-C

Dean,

Okay, now I understand your question. This is a scrivener error. The new wells being added to the order are each equipped with individual metering, as described by the Engineering Statement and depicted by the PFD (George 133H & 134H, Dr. Ellis 113H & 133H, and Kathy Gregor 114H & 134H). If an interest owner had a question or needed further clarification, both my contact information and Matador's contact is included in the notice packet. I have not received any calls from any interest owners, and it is my understanding that Matador has not either.

Attached is the BLM approval. Note, from the BLM's perspective, the only commingling at this facility is the "flash gas."

I'm available to discuss, if needed. Thank you for following up!

Paula Vance
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External Email

Paula,

I got down to your reply to me on Friday in my inbox that does not seem to be included in this email chain.

- Based on the application it appears that Matador is proposing to commingle only the gas from the Kathy Gregor Federal Com wells and that will be metered prior to it being commingled with production from other "leases". Please confirm that this is correct. If so, is there a meter that is not included in the facility flow diagram? **Yes, gas only. The gas turbine meters for the Kathy Gregor Fed Com 114H and 134H are adjacent to the individual 3-phase separator for each well on the PFD. The diagram also shows that oil from each well is separate, and not commingled with the other wells.**

Based on that response, is it then accurate that Matador is proposing to individually meter each of the wells in the CA rather than on a lease basis as the application summary states?

Gas production from these spacing units will be commingled and sold at the **Tiger Tank Battery** located in the SE/4 SE/4 (Unit P) of Section 14, Township 24 South, Range 28 East. Oil production from the new leases to be added will be individually metered and not commingled with the existing commingling authority under Order PLC-447-B. **Production from the new leases will flow from the wellbore into a wellhead test separator, which will separate the oil, gas, and water. Gas production from the new leases to be added will be individually metered with a calibrated orifice meter that is manufactured to AGA specifications.** Oil production from the new leases to be added will be separately metered using turbine meters.

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Admin No.	PLC-447-C
Applicant	Matador Production Company (228937)
Title	Tiger Tank Battery
Sub. Date	7/16/2024

Please provide the following additional supplemental documents:

-

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 - Change pool for section 13 from 40371 to 42780; the pool in section 18 will remain in 50371; Matador will need to include 2 form C-102s (1 for each pool)
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- 30-015-49223 DR ELLIS #113H
- 30-015-53833 DR ELLIS #133H
- 30-015-55063 KATHY KREGOR FEDERAL COM #114H
- Please confirm that the BLM has been notified of this application.

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

Tracking/Article Number	Recipient	Status	Custom	User / Profi	Location/Department	Job ID	Created Date
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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MATADOR PRODUCTION COMPANY ORDER NO. PLC-447-C**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the production from the pools, leases, and wells as described in Exhibit A (“Application”).

Applicant is requesting to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A, except only the gas production is included from the proposed communitization agreement pooling the Bone Spring formation underlying the South half of the South half of Section 13, Township 24 South, Range 28 East and the South half of the South half of Section 18, Township 24 South, Range 29 East N.M.P.M. and is designated by the BLM as NMNM 106367505 (“Federal Com”).

2. Currently the Kathy Kregor Federal Com No. 114H (API No. 30-015-55063) and Kathy Kregor Federal Com No. 134H (API No. 30-015-55023) produce from the Federal Com.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.

8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("CA Pooled Area"), as described in Exhibit A.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A, except only the gas production from the Federal Com is included.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A, except only the gas production from the Federal Com is included.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A, except only the gas production from the Federal Com is included.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A, except only the gas production from the Federal Com is included, at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-447-B.
3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

5. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A, except for the wells producing from the Federal Com, shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A, except for the wells producing from the Federal Com, shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A, except for the wells producing from the Federal Com, shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.


Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

6. The gas production for each well identified in Exhibit A and that produces from the Federal Com shall be separated and metered prior to commingling it with production from another well.

7. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

A handwritten signature in blue ink, appearing to read "G. Razatos", is positioned above a horizontal line.

**GERASIMOS RAZATOS
DIRECTOR (ACTING)**

DATE: 10/28/2024

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-447-C**

Operator: **Matador Production Company (228937)**

Central Tank Battery: **Tiger Tank Battery**

Central Tank Battery Location: **UL P, Section 14, Township 24 South, Range 28 East**

Gas Title Transfer Meter Location: **UL P, Section 14, Township 24 South, Range 28 East**

Pools

Pool Name	Pool Code
MALAGA; BONE SPRING	42780
PIERCE CROSSING; BONE SPRING	50371
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
Bone Spring Pooled Area	S/2 S/2	13-24S-28E
Bone Spring Pooled Area	S/2 S/2	14-24S-28E
Bone Spring Pooled Area	S/2 S/2	14-24S-28E
Bone Spring Pooled Area	S/2 S/2	15-24S-28E
Bone Spring Pooled Area	N/2 S/2	14-24S-28E
Bone Spring Pooled Area	N/2 S/2	15-24S-28E
Bone Spring Pooled Area	N/2 S/2	13-24S-28E
Bone Spring Pooled Area	N/2 S/2	18-24S-29E
Wolfcamp Pooled Area	S/2	13-24S-28E
Wolfcamp Pooled Area	S/2	14-24S-28E
PROPOSED CA Bone Spring NMNM 106367505	S/2 S/2	13-24S-28E
	S/2 S/2	18-24S-29E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-43039	Janie Conner 13 24S 28E RB #124H	S/2 S/2	13-24S-28E	42780
30-015-43012	Tiger 14 24S 28E RB #124H	S/2 S/2	14-24S-28E	42780
30-015-48645	George 14 15 24S 28E #114H	S/2 S/2	14-24S-28E	42780
		S/2 S/2	15-24S-28E	
30-015-53894	George 14 15 24S 28E #134H	S/2 S/2	14-24S-28E	42780
		S/2 S/2	15-24S-28E	
30-015-48618	George 14 15 24S 28E #113H	N/2 S/2	14-24S-28E	42780
		N/2 S/2	15-24S-28E	
30-015-49002	George 14 15 24S 28E #123H	N/2 S/2	14-24S-28E	42780
		N/2 S/2	15-24S-28E	
30-015-53893	George 14 15 24S 28E #133H	N/2 S/2	14-24S-28E	42780
		N/2 S/2	15-24S-28E	
30-015-43037	Janie Conner 13 24S 28E RB #224H	S/2	13-24S-28E	98220
30-015-43317	Janie Conner 13 24S 28E RB #204H	S/2	13-24S-28E	98220

30-015-43615	Janie Conner 13 24S 28E RB #207H	S/2	13-24S-28E	98220
30-015-43973	Janie Conner 13 24S 28E RB #203H	S/2	13-24S-28E	98220
30-015-44239	Janie Conner 13 24S 28E RB #223H	S/2	13-24S-28E	98220
30-015-42873	Tiger 14 24S 28E RB #224H	S/2	14-24S-28E	98220
30-015-43087	Tiger 14 24S 28E RB #204H	S/2	14-24S-28E	98220
30-015-43505	Tiger 14 24S 28E RB #227H	S/2	14-24S-28E	98220
30-015-49222	Dr Ellis #123H	N/2 S/2	13-24S-28E	42780
		N/2 S/2	18-24S-29E	50371
30-015-49223	Dr Ellis #113H	N/2 S/2	13-24S-28E	42780
		N/2 S/2	18-24S-29E	50371
30-015-53833	Dr Ellis #133H	N/2 S/2	13-24S-28E	42780
		N/2 S/2	18-24S-29E	50371
30-015-55063	Kathy Kregor Federal Com #114H	S/2 S/2	13-24S-28E	42780
		S/2 S/2	18-24S-29E	50371
30-015-55023	Kathy Kregor Federal Com #134H	S/2 S/2	13-24S-28E	42780
		S/2 S/2	18-24S-29E	50371

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 364354

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 364354
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	10/29/2024