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	SIGNATURE	ANNO	UT		TITL	E <u>Operatio</u>	ns/Regulatory T	echnician Sr.	DATE <u>6/2</u> 4	1/2024		
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	or State Use Only			L-1								
PPROVED BY: DATE 4	PPROVED BY	Lo A H	11	11111 8 11	ATTTT T	7			DATE		4	

APPROVED BY: Conditions of Approval (if any): Released to Imaging: 11/8/2024 5:05:07 PM

CONDITIONS OF APPROVAL

If an alteration is made to the Well or a condition within the Well changes which may cause the allocation of production to the Pools as approved within this Permit to become inaccurate, then no later than sixty (60) days after that event, the Operator shall submit Form C-103 to the OCD Engineering Bureau describing the event and include a revised allocation plan. If OCD denies the revised allocation plan, this Permit shall terminate on the date of such action.

If the downhole commingling of the Pools reduces the value of the oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred the Operator shall submit a new downhole commingling application to OCD to amend this Permit to remove the pool that caused the decrease in value. If the Operator fails to submit a new application, this Permit shall terminate on the following day, and if OCD denies the application, this Permit shall terminate on the date of such action.

If a completed interval of the Well is altered from what is submitted within this application, then no later than sixty (60) days after the alteration, the Operator shall submit Form C-103 to the OCD Engineering Bureau detailing the alteration and completed interval.

Received by-QCD: 6/24/2024 12:50:34 PM

OCD Permitting

Form C-102 August 1, 2011 Permit 367843

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources **Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-039-20714	72319	BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code	5. Property Name	6. Well No.
318837	SAN JUAN 29 5 UNIT	063
7. OGRID No.	8. Operator Name	9. Elevation
372171	HILCORP ENERGY COMPANY	6553

10. Surface Location UL - Lot Section Township Range Lot Idn Feet From N/S Line Feet From E/W Line County Μ 17 29N 05W 1180 S 1180 W RIO ARRIBA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
12. Dedicated A	Acres		13. Joint or Infill		14. Consolidatio	n Code		15. Order No.		
320	.00									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. E-Signed By Title: Operations Regulatory Tech Sr. Date: 6/24/2024
SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
Surveyed By: James Leese
Date of Survey: 6/26/1973
Certificate Number: 1463

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

		All distor	ices must be f	rom the outer	boundaries	of the Sect	tion		
Operator			· ·	Lease	*****			Well No).
EL PA	ASC NATURA	L GAS CO	MRANY	SAN J	JAN 29-	5 UNIT	(SF-0782	281) 63	3
Unit Letter	Sect on	Township		Range		County			· · · · · · · · · · · · · · · · · · ·
M	17	29	NORTH	5	WEST	R	IO ARRII	BA	
Actual Footage Loca	tion of Well:	r		-	······································	. /			
1180	feet from the	SOUTH	line and	1180	fø	et from the	WEST	line	
Ground Level Elev.	Producing F	ormation		Pool				Dedicated Avered	ige:
6553	.0	DAKOTA			BASIN D	AKOTA		320.00	Acres

1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty),

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization unitization, force-pooling, etc?

() Yes () No If answer is "yes," type of consolidation

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this Torm if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forcedpooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

	Original Signed by				
Name	D. G. Brisco				
Position					
	and the the	*11 M			
Compar	iy .				
	144 27. 1. 73	•			
Dote					

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

26 Dote Professional Eng Lond Surve

SAN JUAN ENGINEERING COMPANY, Released to Imaging: 11/8/2024 5:05:07 PM FARMINGTON, N. M.

San Juan 29-5 Unit 063 Subtraction Allocation

Gas Allocation:

Production for the downhole commingle will be allocated using the subtraction method in agreement with local agencies. The base formation is the **Dakota** and the added formation to be commingled is the **Mesaverde**. The subtraction method applies an average monthly production forecast to the base formation using historic production. All production from this well exceeding the forecast will be allocated to the new formation.

After 3 years production will stabilize. A production average will be gathered during the 4th year and will be utilized to create a fixed percentage based allocation.



 Manufesis Class, EUR, G., RR, Stant Date G., Att d.sec b. d.,esp. q. End Date

 Name
 Milled Milled MM/DD/YYY

 Analysis 1
 Urgs and Social Socia

Oil Allocation:

Oil production will be allocated based on average formation yields from offset wells and will be a fixed rate for 4 years. The Dakota formation has historically never produced oil. If the well produces and oil, it will be allocated 100% to the Mesaverde formation.

After 4 years oil will be reevaluated and adjusted as needed based on average formation yields and new fixed gas allocation.

Formation	Yield (bbl/MM)	Remaining Reserves (MMcf)	% Oil Allocation
DK	0	65	0%
MV	0.69	1094	100%



3003920714

Released to Imaging: 11/8/2024 5:05:07 PM

From:	Mandi Walker
То:	McClure, Dean, EMNRD
Subject:	Re: [EXTERNAL] Application ID: 356987; DHC-5439; 30-039-20714 SAN JUAN 29 5 UNIT #063
Date:	Friday, November 8, 2024 4:58:25 PM

I found an old email from my Landman and yes it should be R-10070.

Get Outlook for iOS

From: Mandi Walker <mwalker@hilcorp.com>
Sent: Friday, November 8, 2024 5:54 PM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Subject: Re: [EXTERNAL] Application ID: 356987; DHC-5439; 30-039-20714 SAN JUAN 29 5
UNIT #063

I am at home and unfortunately don't have my computer with me to double check the numbers, but I believe it would be 10070 rather than 10071, it sounds like a typo on my end.

Get Outlook for iOS

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Friday, November 8, 2024 5:51 PM
To: Mandi Walker <mwalker@hilcorp.com>
Subject: RE: [EXTERNAL] Application ID: 356987; DHC-5439; 30-039-20714 SAN JUAN 29 5
UNIT #063

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

If you know what the case is and considering you are likely out of the office being on Texas time, if you can confirm for me how Hilcorp would like to proceed, I can red line it.

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

From: McClure, Dean, EMNRD
Sent: Friday, November 8, 2024 4:49 PM
To: 'Mandi Walker' <mwalker@hilcorp.com>
Subject: RE: [EXTERNAL] Application ID: 356987; DHC-5439; 30-039-20714 SAN JUAN 29 5 UNIT #063

Yes, Monday is a state holiday. From an initial review I think the only issue here is that I presume you meant to reference either R-10770 or R-13681.

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

From: Mandi Walker <<u>mwalker@hilcorp.com</u>>
Sent: Friday, November 8, 2024 4:44 PM
To: McClure, Dean, EMNRD <<u>Dean.McClure@emnrd.nm.gov</u>>
Subject: Re: [EXTERNAL] Application ID: 356987; DHC-5439; 30-039-20714 SAN JUAN 29 5 UNIT
#063

Dean, I will check the number and get you a revised packet first thing on Monday morning. I know you guys are probably off, but I will get it to you quickly.

Get Outlook for iOS

From: McClure, Dean, EMNRD <<u>Dean.McClure@emnrd.nm.gov</u>>
Sent: Friday, November 8, 2024 5:41:44 PM
To: Mandi Walker <<u>mwalker@hilcorp.com</u>>; Cheryl Weston <<u>cweston@hilcorp.com</u>>
Cc: Lowe, Leonard, EMNRD <<u>Leonard.Lowe@emnrd.nm.gov</u>>
Subject: [EXTERNAL] Application ID: 356987; DHC-5439; 30-039-20714 SAN JUAN 29 5 UNIT #063

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

Mandi,

I am reviewing the DHC application referenced in the subject line of this email. The application states that Order R-10771 grants an exemption to notice. Please confirm the correct order number and provide me with an amended application.

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

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District III

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	356987
	Action Type:
	[C-107] Down Hole Commingle (C-107A)

COMMENTS

Created By	Comment	Comment Date
dmcclure	Order No. DHC-5439	11/8/2024

Page 9 of 10

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	356987
	Action Type:
	[C-107] Down Hole Commingle (C-107A)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	If an alteration is made to the Well or a condition within the Well changes which may cause the allocation of production to the Pools as approved within this Permit to become inaccurate, then no later than sixty (60) days after that event, the Operator shall submit Form C-103 to the OCD Engineering Bureau describing the event and include a revised allocation plan. If the OCD denies the revised allocation plan, this Permit shall terminate on the date of such action.	11/8/2024
dmcclure	If the downhole commingling of the Pools reduces the value of the oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred the Operator shall submit a new downhole commingling application to the OCD to amend this Permit to remove the pool that caused the decrease in value. If the Operator fails to submit a new application, this Permit shall terminate on the following day, and if the OCD denies the application, this Permit shall terminate on the following day, and if the OCD denies the application, this Permit shall terminate on the date of such action.	11/8/2024
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	11/8/2024

CONDITIONS

Action 356987