RECEIVED:	REVIEWER:	TYPE:	APP NO:
	- Geologia	ABOVE THIS TABLE FOR OCD DIVISION USE OF CO OIL CONSERVATION Cal & Engineering Burea ancis Drive, Santa Fe, N	au –
THIS C	CHECKLIST IS MANDATORY FOR AL	RATIVE APPLICATION CH LL ADMINISTRATIVE APPLICATIONS FC QUIRE PROCESSING AT THE DIVISION	DR EXCEPTIONS TO DIVISION RULES AND
	Resources, Inc.		OGRID Number: 7377
Well Name: Caba			API: <u>30-025-50735</u>
Pool: Red Hills; Low			Pool Code: <u>51020</u>
1) TYPE OF APPLI A. Location	CATION: Check those – Spacing Uni <u>t –</u> Simuli	INDICATED BELOW which apply for [A]	
 [1] Com [11] Injec [11] Injec	WFX PMX S REQUIRED TO: Check operators or lease hol	LC XIPC OLS Ire Increase – Enhanced WD IPI EOR those which apply. ders wners, revenue owners	OLM Oil Recovery PPR FOR OCD ONLY Notice Complete Application Content
E. 👿 Notific F. 🔛 Surfac G. 🔄 For all H. 🔄 No no	tice required	ent approval by BLM f notification or publicati	Complete

administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Youngblood

Print or Type Name

Lisa Goungblood Signature

3/6/2023

Date

432-247-6331

Phone Number

lisa_youngblood@eogresources.com

e-mail Address

1625 N. French Drive, Hobbs, NM 88240

1000 Rio Brazos Road, Aztec, NM 87410

811 S. First St., Artesia, NM 88210

1220 S. St Francis Dr, Santa Fe, NM

District I

District II

District III

District IV

87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION 1220 S. St Francis Drive Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.									
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702									
APPLICATION TYPE:					a				
	g Pool and Lease Co		Storage and Measur	ement (Only if not Surfac	e Commingled)				
	State X Fede			1 1					
Is this an Amendment to existing Order Have the Bureau of Land Management					ingling				
	(A) POC	DL COMMINGLIN	G						
		ts with the following in							
(1) Pool Names and Codes Gravities / BTU of Non-Commingled Production Calculated Gravities / BTU of Commingled Production Calculated Value of Commingled Production Volumes									
Please see attached									
(2) Are any wells producing at top allowat									
 (3) Has all interest owners been notified by (4) Measurement type: X Metering 		oposed commingling?	\mathbf{X} Yes \square No.						
(5) Will commingling decrease the value of		XNo If "yes", descri	be why commingli	ng should be approved					
	(B) LEA	SE COMMINGLIN	G						
		ts with the following in							
(1) Pool Name and Code.		_							
(2) Is all production from same source of s(3) Has all interest owners been notified by			Yes N						
 (3) Has all interest owners been notified by (4) Measurement type: Metering 		posed comminging?	∐Yes ∐N	D					
		I LEASE COMMIN ts with the following in							
(1) Complete Sections A and E.	r lease attach sheet	is with the following h	normation						
r r									
(E		ORAGE and MEA ets with the following							
(1) Is all production from same source of s			mormation						
(2) Include proof of notice to all interest o									
(E) AL		ORMATION (for all ts with the following in		vpes)					
(1) A schematic diagram of facility, includ									
(2) A plat with lease boundaries showing a	all well and facility locat	ions. Include lease numbe	ers if Federal or Sta	te lands are involved.					
(3) Lease Names, Lease and Well Number	rs, and API Numbers.								
I handler quetify that the information 1	time and according to the d	hast of my 1	d haliaf						
I hereby certify that the information above is	-								
SIGNATURE: Lisa Goungbloo		Regulatory Spec		DATE:	3/6/2023				
TYPE OR PRINT NAME_Lisa Youngblo	od		TELE	EPHONE NO.:_ 432-2 4	47-6331				
E-MAIL ADDRESS:_lisa_youngblood@	eogresources.com								

-

Received by WCD:S/7/2023 12:00:23 AM

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
CABALLO 23 FED	205H	3002547297	NMNM108503	NMNM108503	EOG
CABALLO 23 FED	702H	3002543876	NMNM108503	NMNM108503	EOG
CABALLO 23 FED	701H	3002543875	NMNM108503	NMNM108503	EOG
CABALLO 23 FED	304H	3002550737	NMNM108503	NMNM108503	EOG
CABALLO 23 FED	204H	3002550735	NMNM108503	NMNM108503	EOG
CABALLO 23 FED	705H	3002545584	NMNM108503	NMNM108503	EOG
CABALLO 23 FED	703H	3002543877	NMNM108503	NMNM108503	EOG
CABALLO 23 FED	506H	3002550736	NMNM108503	NMNM108503	EOG
CABALLO 23 FED	704H	3002543878	NMNM108503	NMNM108503	EOG
CABALLO 23 FED	706H	3002545585	NMNM108503	NMNM108503	EOG
CABALLO 23 FED	709H	3002545588	NMNM108503	NMNM108503	EOG
CABALLO 23 FED	504H	3002547298	NMNM108503	NMNM108503	EOG
CABALLO 23 FED	407H	3002547296	NMNM108503	NMNM108503	EOG
CABALLO 23 FED	501H	3002547295	NMNM108503	NMNM108503	EOG
CABALLO 23 FED	405H	3002550734	NMNM108503	NMNM108503	EOG
CABALLO 23 FED	711H	3002545623	NMNM108503	NMNM108503	EOG
CABALLO 23 FED	710H	3002545589	NMNM108503	NMNM108503	EOG

Sundry Print Report⁴² 03/06/2023

Notice of Intent

Sundry ID: 2719165

Type of Submission: Notice of Intent

Date Sundry Submitted: 03/06/2023

Type of Action: Commingling (Surface)

Date proposed operation will begin: 04/01/2023

Time Sundry Submitted: 12:36

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool commingle oil & gas from the following wells in Section 23 and the S2 of Section 14 in Township 25 South, Range 33 East within the Bone Spring and Wolfcamp pools listed in the application, for Lease NM NM 108503. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Caballo_23_Fed_20230306123526.pdf

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER Name: EOG RESOURCES INCORPORATED Title: Regulatory Specialist Street Address: 5509 Champions Drive City: Midland State: TX Phone: (432) 247-6331 Email address: lisa_trascher@eogresources.com

State:

Field

Representative Name:

Street Address:

City:

Phone:

Email address:

Zip:

Signed on: MAR 06, 2023 12:35 PM

APPLICATION FOR SURFACE POOL COMMINGLING

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool commingle oil & gas from the following wells in Section 23 and the S2 of Section 14 in Township 25 South, Range 33 East within the Bone Spring and Wolfcamp pools listed in the application, for Lease NM NM 108503. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool
Caballo 23 Fed 204H	M-23-25S-33E	30-025-50735	Red Hills; Lower Bone Spring [51020]
Caballo 23 Fed 205H	O-23-25S-33E	30-025-47297	Red Hills; Lower Bone Spring [51020]
Caballo 23 Fed 304H	M-23-25S-33E	30-025-50737	Red Hills; Lower Bone Spring [51020]
Caballo 23 Fed 405H	M-23-25S-33E	30-025-50734	Red Hills; Lower Bone Spring [51020]
Caballo 23 Fed 407H	O-23-25S-33E	30-025-47296	Red Hills; Lower Bone Spring [51020]
Caballo 23 Fed 501H	O-23-25S-33E	30-025-47295	Red Hills; Lower Bone Spring [51020]
Caballo 23 Fed 504H	O-23-25S-33E	30-025-47298	Red Hills; Lower Bone Spring [51020]
Caballo 23 Fed 506H	M-23-25S-33E	30-025-50736	Red Hills; Lower Bone Spring [51020]
Caballo 23 Fed 701H	M-23-25S-33E	30-025-43875	Bobcat Draw; Upper Wolfcamp [98094]
Caballo 23 Fed 702H	M-23-25S-33E	30-025-43876	Bobcat Draw; Upper Wolfcamp [98094]
Caballo 23 Fed 703H	N-23-25S-33E	30-025-43877	Bobcat Draw; Upper Wolfcamp [98094]
Caballo 23 Fed 704H	N-23-25S-33E	30-025-43878	Bobcat Draw; Upper Wolfcamp [98094]
Caballo 23 Fed 705H	N-23-25S-33E	30-025-45584	Bobcat Draw; Upper Wolfcamp [98094]
Caballo 23 Fed 706H	N-23-25S-33E	30-025-45585	Bobcat Draw; Upper Wolfcamp [98094]
Caballo 23 Fed 709H	O-23-25S-33E	30-025-45588	Bobcat Draw; Upper Wolfcamp [98094]
Caballo 23 Fed 710H	P-23-25S-33E	30-025-45589	Bobcat Draw; Upper Wolfcamp [98094]
Caballo 23 Fed 711H	P-23-25S-33E	30-025-45623	Bobcat Draw; Upper Wolfcamp [98094]

GENERAL INFORMATION :

- Federal lease NM NM 108503 covers 1480 acres in Section 23 and S2 of Section 14 in Township 25 South, Range 33 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the SW of Section 23 in Township 25 South, Range 33 East, Lea County, New Mexico on Federal lease NM NM 108503.
- Application to commingle production from the subject wells has been submitted to the BLM.

• Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule $\underline{19.15.12.10}$ (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or lease within the following parameters:

• EOG may add additional production from the Bone Spring and Wolfcamp Pools (Bobcat Draw; Upper Wolfcamp [98094] and Red Hills; Lower Bone Spring[51020]) from Lease NMNM 108503.

PROCESS AND FLOW DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (67408251) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (67408256) to the flare. If an individual well needs to be flared for any operational reason, it will be manually routed through the individual well flare meter (67408257) to the flare. The overhead gas from the tanks is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (67408286). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. Gas lift will be the artificial lift method, and injection volumes will be measured with an orifice or Coriolis meter.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows in to (8) 400-barrel tanks where gas is allowed to breakout to a lower pressure. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or pipeline.

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flows into (4) 400-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated

WELL NAME	GAS METER #	OIL METER #
CABALLO 23 FED #701H	67408201	10-73825
CABALLO 23 FED #702H	67408202	10-73826
CABALLO 23 FED #703H	67408203	10-73827
CABALLO 23 FED #704H	67408204	10-73828
CABALLO 23 FED #705H	67408205	10-75254
CABALLO 23 FED #706H	67408206	10-75255
CABALLO 23 FED #709H	67408207	10-73831
CABALLO 23 FED #710H	67408208	10-75258
CABALLO 23 FED #711H	67408209	10-75259
CABALLO 23 FED #204H	*11111111	*11-11111
CABALLO 23 FED #205H	*11111111	*11-11111
CABALLO 23 FED #304H	*11111111	*11-11111
CABALLO 23 FED #405H	*11111111	*11-11111
CABALLO 23 FED #407H	*11111111	*11-11111
CABALLO 23 FED #501H	*11111111	*11-11111
CABALLO 23 FED #504H	*11111111	*11-11111
CABALLO 23 FED #506H	*11111111	*11-11111

separator flows into the common water header connected to the (4) 400-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

*Meter numbers will be provided upon installation of meters and completion of the facility.



5509 Champions Drive, Midland, Texas 79706 Phone: (432) 247-6331

Date: February 21, 2023

To:	New Mexico State Land Office
	State of New Mexico Oil Conservation Division

Re: Surface Pool Commingling Application; Caballo 23 Fed CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the lease and pools referenced in this commingling application are Identical, as defined in 19.15.12.7.B. The lease and pools to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-50735	Caballo 23 Fed 204H	M-23-25S-33E	Red Hills; Lower Bone Spring [51020]	PERMITTED
30-025-47297	Caballo 23 Fed 205H	O-23-25S-33E	Red Hills; Lower Bone Spring [51020]	PERMITTED
30-025-50737	Caballo 23 Fed 304H	M-23-25S-33E	Red Hills; Lower Bone Spring [51020]	PERMITTED
30-025-50734	Caballo 23 Fed 405H	M-23-25S-33E	Red Hills; Lower Bone Spring [51020]	PERMITTED
30-025-47296	Caballo 23 Fed 407H	O-23-25S-33E	Red Hills; Lower Bone Spring [51020]	PERMITTED
30-025-47295	Caballo 23 Fed 501H	0-23-25S-33E	Red Hills; Lower Bone Spring [51020]	PERMITTED
30-025-47298	Caballo 23 Fed 504H	0-23-25S-33E	Red Hills; Lower Bone Spring [51020]	PERMITTED
30-025-50736	Caballo 23 Fed 506H	M-23-25S-33E	Red Hills; Lower Bone Spring [51020]	PERMITTED
30-025-43875	Caballo 23 Fed 701H	M-23-25S-33E	Bobcat Draw; Upper Wolfcamp [98094]	PRODUCING
30-025-43876	Caballo 23 Fed 702H	M-23-25S-33E	Bobcat Draw; Upper Wolfcamp [98094]	PRODUCING
30-025-43877	Caballo 23 Fed 703H	N-23-25S-33E	Bobcat Draw; Upper Wolfcamp [98094]	PRODUCING
30-025-43878	Caballo 23 Fed 704H	N-23-25S-33E	Bobcat Draw; Upper Wolfcamp [98094]	PRODUCING
30-025-45584	Caballo 23 Fed 705H	N-23-25S-33E	Bobcat Draw; Upper Wolfcamp [98094]	PRODUCING
30-025-45585	Caballo 23 Fed 706H	N-23-25S-33E	Bobcat Draw; Upper Wolfcamp [98094]	PRODUCING
30-025-45588	Caballo 23 Fed 709H	O-23-25S-33E	Bobcat Draw; Upper Wolfcamp [98094]	PRODUCING
30-025-45589	Caballo 23 Fed 710H	P-23-25S-33E	Bobcat Draw; Upper Wolfcamp [98094]	PRODUCING
30-025-45623	Caballo 23 Fed 711H	P-23-25S-33E	Bobcat Draw; Upper Wolfcamp [98094]	PRODUCING

As of the date below, I certify that this information is true and correct to the best of my knowledge.

Sincerely,

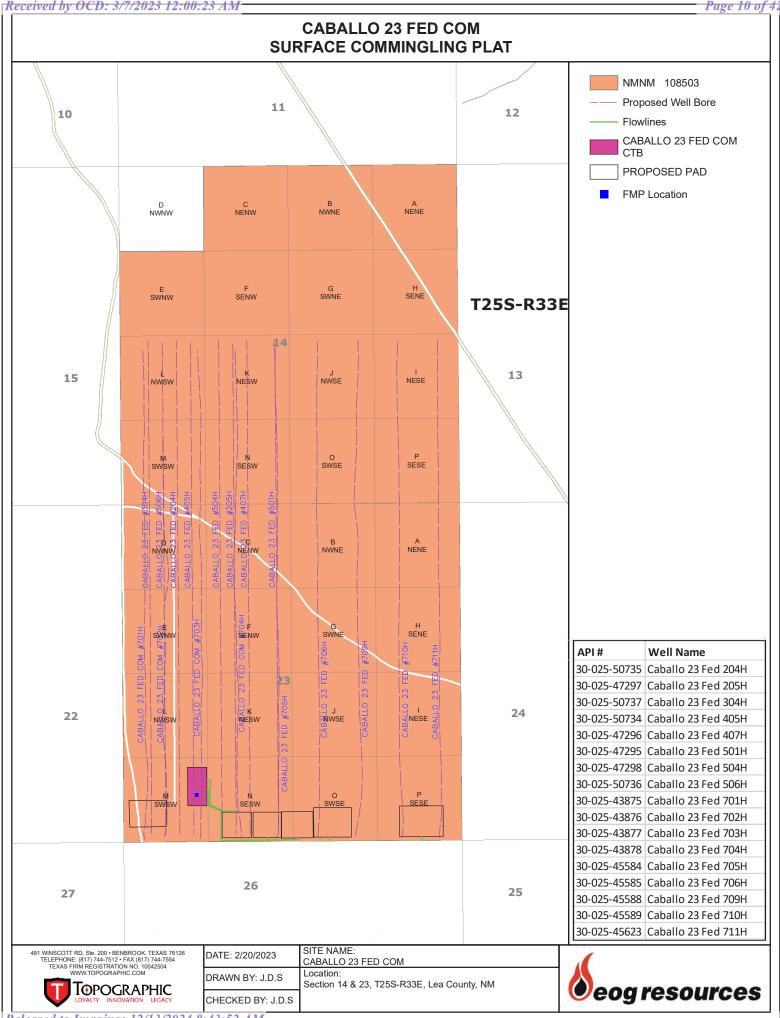
EOG Resources, Inc. By Daniel Koury Landman II

Date: 02/27/2023

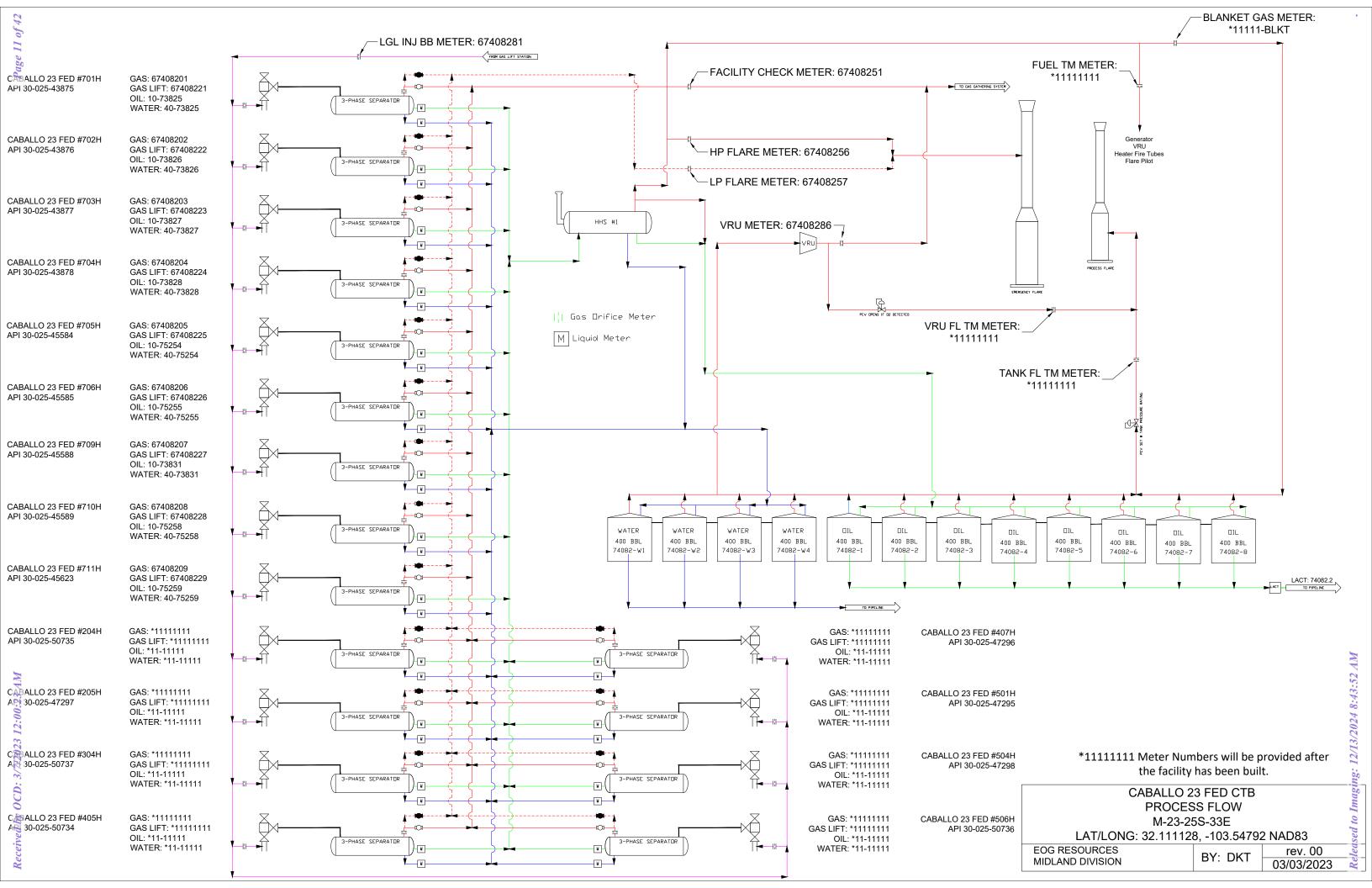
/2023







Released to Imaging: 12/13/2024 8:43:52 AM



APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Proposal for **CABALLO 23 FED CTB**:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery.

Federal Lease NM NM 108503

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
CABALLO 23 FED #701H	M-23-25S-33E	30-025-43875	[98094] BOBCAT DRAW; UPPER WOLFCAMP	120	45	324	1305
CABALLO 23 FED #702H	M-23-25S-33E	30-025-43876	[98094] BOBCAT DRAW; UPPER WOLFCAMP	97	45	238	1305
CABALLO 23 FED #703H	N-23-25S-33E	30-025-43877	[98094] BOBCAT DRAW; UPPER WOLFCAMP	88	45	195	1305
CABALLO 23 FED #704H	N-23-25S-33E	30-025-43878	[98094] BOBCAT DRAW; UPPER WOLFCAMP	87	45	214	1305
CABALLO 23 FED #705H	N-23-25S-33E	30-025-45584	[98094] BOBCAT DRAW; UPPER WOLFCAMP	107	45	331	1305
CABALLO 23 FED #706H	N-23-25S-33E	30-025-45585	[98094] BOBCAT DRAW; UPPER WOLFCAMP	101	44	263	1305
CABALLO 23 FED #709H	O-23-25S-33E	30-025-45588	[98094] BOBCAT DRAW;UPPER WOLFCAMP	97	45	252	1305
CABALLO 23 FED #710H	P-23-25S-33E	30-025-45589	[98094] BOBCAT DRAW; UPPER WOLFCAMP	112	45	345	1305
CABALLO 23 FED #711H	P-23-25S-33E	30-025-45623	[98094] BOBCAT DRAW; UPPER WOLFCAMP	131	45	341	1305
CABALLO 23 FED #204H	M-23-25S-33E	30-025-50735	[51020] RED HILLS; LOWER BONE SPRING	*1243	*44	*2128	*1300
CABALLO 23 FED #205H	O-23-25S-33E	30-025-47297	[51020] RED HILLS; LOWER BONE SPRING	*1243	*44	*2128	*1300
CABALLO 23 FED #304H	M-23-25S-33E	30-025-50737	[51020] RED HILLS; LOWER BONE SPRING	*2250	*44	*3699	*1300
CABALLO 23 FED #405H	M-23-25S-33E	30-025-50734	[51020] RED HILLS; LOWER BONE SPRING	*1900	*44	*2938	*1300
CABALLO 23 FED #407H	O-23-25S-33E	30-025-47296	[51020] RED HILLS; LOWER BONE SPRING	*1900	*44	*2938	*1300
CABALLO 23 FED #501H	O-23-25S-33E	30-025-47295	[51020] RED HILLS; LOWER BONE SPRING	*2625	*44	*4017	*1300
CABALLO 23 FED #504H	O-23-25S-33E	30-025-47298	[51020] RED HILLS; LOWER BONE SPRING	*2500	*44	*3825	*1300
CABALLO 23 FED #506H	M-23-25S-33E	30-025-50736	[51020] RED HILLS; LOWER BONE SPRING	*2625	*44	*4017	*1300

*Estimated numbers for these wells; will provide actual numbers once wells are producing.

Received by OCD: 3/7/2023 12:00:23 AM

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT CASE RECORDATION** (MASS) Serial Register Page

Run	Date/Tin	ne: 3/2/2	2023 9:3	33 AM			erial Register Page M105475266		Page 1
	hority							Total Acres	Serial Number
)2-2	5-1920; 0			0USC181,	ET SEQ;	MINERAL		1,480.0000	NMNM105475266
EASING ACT OF 1920 Product Type 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE							Jurisdiction	Legacy Serial No NMNM 108503	
Com	imodity Disposi	Oil & Ga	s			DOMAIN LEAS	E		Lease Issued Date
:AS	E DETAI	LS							NMNM105475266
200	Name	C-1	3235425		Split Estate		Fed Min Inter	eet	
	ive Date		/01/1973		Split Estate	Acres	Future Min In		0
	ation Date				Royalty Rate		2% Future Min Ir	terest Date	
and T		Pu	blic Doma	ain	Royalty Rate		Acquired Roy		
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lo R	ORD TIT ecords Fou	ınd)							
	Records Fo								NMNM105475266
/ er	Тwp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
3	0250S	0330E	013	Aliquot		SW,W2SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	014	Aliquot		E2,E2W2,SWNW,	PECOS DISTRICT OFFICE	LEA	BUREAU OF
3	0250S	0330E	023	Aliquot		W2SW ALL	CARLSBAD FIELD OFFICE PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	LAND MGMT BUREAU OF LAND MGMT
CAS	E ACTIO	NS							
Actio	on Date	Date F	Filed	Actio	n Name		Action Status	Action Information	NMNM105475266
D9/23/1973 O9/23/1973 12/01/1973 12/01/1973 12/01/1973 12/01/1973 12/01/1973 12/01/1973 12/01/1973 12/01/1973 12/01/1973 12/01/1973 12/01/1973 12/01/1973 17/01/2000 07/01/2000 07/01/2000 07/01/2000 18/14/2002 08/14/2002		12/01/1973 EFFECTIVE DATE 12/01/1973 FUND CODE 12/01/1973 RLTY RATE - 12 1/2% 07/01/2000 CASE CREATED BY SEGREGATION 07/01/2000 EXTENDED			2% Y SEGREGATION	APPROVED/ACCEPTED APPROVED/ACCEPTED APPROVED/ACCEPTED APPROVED/ACCEPTED APPROVED/ACCEPTED APPROVED/ACCEPTED	CCEPTEDCCEPTEDAction Remarks: 05;145003CCEPTEDCCEPTEDCCEPTEDAction Remarks: OUT OF NMNM19623;CCEPTEDAction Remarks: THRU 06/30/2002;		
0/29/ 0/29/ 01/15/ 08/03/	/2002 /2002 /2002 /2003 /2005 /2011	10/29/2 10/29/2 01/15/2 08/03/2 02/22/2	2002 2002 2003 2005	HELD PROD CASE PROD	BY PROD - A UCTION DET MICROFILME	CTUAL ERMINATION ED/SCANNED ERMINATION	APPROVED/ACCEPTED APPROVED/ACCEPTED APPROVED/ACCEPTED APPROVED/ACCEPTED APPROVED/ACCEPTED	Action Remarks: /1/ Action Remarks: /1/#5H Action Remarks: /1/	VACA 24 FED;

Action Remarks: /1/ Action Remarks: NMNM126316

Action Remarks: /2/ Action Remarks: /2/#5H-14;NMNM126316 Action Remarks: NMNM130555;

Action Remarks: /3/NMNM130555;#4H Action Remarks: /3/

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

APPROVED/ACCEPTED

APPROVED/ACCEPTED APPROVED/ACCEPTED

APPROVED/ACCEPTED

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APPROVED/ACCEPTED

02/22/2011

04/10/2011 04/10/2011

02/01/2013

03/13/2013

05/16/2013

LEASE COMMITTED TO

COMMUNITIZATION AGREEMENT

PRODUCTION DETERMINATION

PRODUCTION DETERMINATION LEASE COMMITTED TO

COMMUNITIZATION AGREEMENT

PRODUCTION DETERMINATION PRODUCTION DETERMINATION

02/22/2011

04/10/2011 04/10/2011

02/01/2013

03/13/2013

05/16/2013

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

NMNM105475266

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Run Date/Tin	ne: 3/2/2023 9:3	. , ,	INM105475266	Page 2 c			
Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105475266		
01/01/2020	01/01/2020	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM14	2894;		
01/01/2020	01/01/2020	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM14 Production Determination Well Name: VACA 24 FEI Well Number: 3002546967 First Production Date: 202 Case Action Status Date: 2	Status: First Production COM 708H 1-06-23		
10/10/2020 11/16/2021	10/10/2020 11/16/2021	PRODUCTION DETERMINATION PRODUCTION DETERMINATION	APPROVED/ACCEPTED APPROVED/ACCEPTED	Action Remarks: /4/NMNM Action Remarks: /4/	l142894;#701H		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

	Agreement Legacy Seri Number	al Case Disposition	Product Name	Tract No	Commit ment Status	Commitm ent Status Effective Date	Acres	Allocation Percent
5722390	NMNM 14391	1 PENDING	COMMUNITIZATION	04			120.0000	25.000000
5703707				02		01/01/2020	160 0000	25.000000
5125121	14203	AUTHORIZED	AGREEMENT	02		01/01/2020	100.0000	23.000000
5725332	NMNM 14301	3 AUTHORIZED	COMMUNITIZATION AGREEMENT	02		01/01/2020	80.0000	12.500000
5819655		PENDING		03			120.0000	25.000000
5819656		PENDING		03			160.0000	33.333300
	ent imber 5722390 5723727 5725332 5819655 5819656	Legacy Seria Imber Number 5722390 NMNM 14391 5723727 NMNM 14289 5725332 NMNM 14301 5819655 5819655 5819655	Ent imberLegacy Serial NumberCase Disposition5722390NMNM 143911PENDING5723727NMNM 142894AUTHORIZED5725332NMNM 143013AUTHORIZED5819655PENDING	Ent imberLegacy Serial NumberCase DispositionProduct Name5722390NMNM 143911PENDINGCOMMUNITIZATION AGREEMENT5723727NMNM 142894AUTHORIZEDCOMMUNITIZATION AGREEMENT5725332NMNM 143013AUTHORIZEDCOMMUNITIZATION AGREEMENT5819655PENDING	Int imberLegacy Serial NumberCase DispositionTract Product NameTract No5722390NMNM 143911PENDINGCOMMUNITIZATION AGREEMENT04 AGREEMENT5723727NMNM 142894AUTHORIZEDCOMMUNITIZATION AGREEMENT02 AGREEMENT5725332NMNM 143013AUTHORIZEDCOMMUNITIZATION AGREEMENT02 AGREEMENT5819655PENDING03	Legacy Serial ImberCaseTract ment NoTract Status5722390NMNM 143911PENDINGCOMMUNITIZATION AGREEMENT045723727NMNM 142894AUTHORIZEDCOMMUNITIZATION AGREEMENT025725332NMNM 143013AUTHORIZEDCOMMUNITIZATION AGREEMENT025819655PENDING03	Agreement Legacy Serial nmberCase DispositionProduct NameTract NoCommit ment Statusent Status Effective Date5722390NMNM 143911PENDINGCOMMUNITIZATION AGREEMENT045723727NMNM 142894AUTHORIZEDCOMMUNITIZATION AGREEMENT0201/01/2020 01/01/20205725332NMNM 143013AUTHORIZEDCOMMUNITIZATION AGREEMENT COMMUNITIZATION AGREEMENT0201/01/20205819655PENDING030304	Agreement Legacy Serial NumberCase DispositionProduct NameTract NoCommit ment Statusent Status Effective DateAcres5722390NMNM 143911PENDINGCOMMUNITIZATION AGREEMENT04120.0000 AGREEMENT5723727NMNM 142894AUTHORIZEDCOMMUNITIZATION AGREEMENT0201/01/2020160.0000 AGREEMENT5725332NMNM 143013AUTHORIZEDCOMMUNITIZATION AGREEMENT0201/01/202080.0000 AGREEMENT5819655PENDING03120.0000

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			САВА	API: 30-025- LLO 23 FEDI		3									
	Production Injection														
Year	ar Pool Month Oil(BBLS) Gas(MCF) Water(BBLS) Days P/I Water(BBLS) Co2(MCF) Gas(MCF) Other Pressure														
2022	[98094] BOBCAT DRAW; UPPER WOLFCAMP	Jul	4700	16617	12757	31	0	0	0	0	0				
2022	[98094] BOBCAT DRAW; UPPER WOLFCAMP	Aug	4433	13756	11695	31	0	0	0	0	0				
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	4208	11738	10884	30	0	0	0	0	0				
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	3983	11282	10241	31	0	0	0	0	0				
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	4070	11532	10416	30	0	0	0	0	0				
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Dec	3945	11114	9810	31	0	0	0	0	0				

	Production Summary Report																						
				API: 30-025-	43876																		
			CABA	LLO 23 FED	ERAL #702H																		
			Printed C	n: Monday,	March 06 2023	3																	
	Production Injection																						
Year	ear Pool Month Oil(BBLS) Gas(MCF) Water(BBLS) Days P/I Water(BBLS) Co2(MCF) Gas(MCF) Other Pressure																						
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	3360	10836	8179	31	0	0	0	0	0												
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	3279	9867	8512	31	0	0	0	0	0												
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	3079	8433	8152	30	0	0	0	0	0												
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	3074	8532	8816	31	0	0	0	0	0												
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	2886	8063	7867	30	0	0	0	0	0												
2022	[98094] BOBCAT DRAW; UPPER WOLFCAMP	Dec	2585	7284	7583	29	0	0	0	0	022 [98094] BOBCAT DRAW; UPPER WOLFCAMP Dec 2585 7284 7583 29 0 0 0 0 0 0												

	Production Summary Report API: 30-025-43877													
				API: 30-025	-43877									
			CABA	LLO 23 FED	ERAL #703H									
			Printed O	n: Monday,	March 06 2023	3								
	Production Injection													
Year	r Pool Month Oil(BBLS) Gas(MCF) Water(BBLS) Days P/I Water(BBLS) Co2(MCF) Gas(MCF) Other Pressure													
2022	Pool Water (BLS) Days P/1 Water (BLS) Co2(WCF) Gas(WCF) Other Pressure 2 [98094] BOBCAT DRAW; UPPER WOLFCAMP Jul 2932 5825 5168 31 0 </td													
2022	[98094] BOBCAT DRAW; UPPER WOLFCAMP	Aug	2881	5599	5072	31	0	0	0	0	0			
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	2651	5024	5080	30	0	0	0	0	0			
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	2605	5279	5255	31	0	0	0	0	0			
2022	2022 [98094] BOBCAT DRAW; UPPER WOLFCAMP Nov 2568 5428 5098 30 0 0 0 0 0 0													
2022	022 [98094] BOBCAT DRAW; UPPER WOLFCAMP Dec 2561 5536 5228 31 0 0 0 0 0 0													

	Production Summary Report													
	API: 30-025-43878 CABALLO 23 FEDERAL #704H													
			CABA	LLO 23 FED	ERAL #704H									
	Printed On: Monday, March 06 2023													
	Production Injection													
Year	Pool Month Oil(BBLS) Gas(MCF) Water(BBLS) Days P/I Water(BBLS) Co2(MCF) Gas(MCF) Other Pressure													
2022	Pool Mionth Oli(bbls) Gas(wicr) Water(bbls) Days P/1 Water(bbls) Co2(wicr) Gas(wicr) Other Pressure [98094] BOBCAT DRAW; UPPER WOLFCAMP Jul 3259 8751 8519 31 0 <td< td=""></td<>													
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	3005	7818	8920	31	0	0	0	0	0			
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	2605	7583	8731	30	0	0	0	0	0			
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	2448	6509	9196	31	0	0	0	0	0			
2022	022 [98094] BOBCAT DRAW; UPPER WOLFCAMP Nov 2154 6295 8296 30 0 0 0 0 0 0													
2022	022 [98094] BOBCAT DRAW;UPPER WOLFCAMP Dec 1675 4036 5292 29 0 0 0 0 0 0													

	Production Summary Report													
				API: 30-025-	45584									
			CABA	LLO 23 FEDI	ERAL #705H									
	Printed On: Monday, March 06 2023													
	Production Injection													
Year	ear Pool Month Oil(BBLS) Gas(MCF) Water(BBLS) Days P/I Water(BBLS) Co2(MCF) Gas(MCF) Other Pressure													
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	5136	16751	7143	31	0	0	0	0	0			
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	4562	14519	9044	31	0	0	0	0	0			
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	3943	14092	9358	30	0	0	0	0	0			
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	2870	10714	8599	31	0	0	0	0	0			
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	2983	11396	8246	30	0	0	0	0	0			
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Dec	2872	8952	6183	24	0	0	0	0	0			

			CABA	uction Sumn API: 30-025- ALLO 23 FEDI	45585 ERAL #706H									
	Printed On: Monday, March 06 2023 Production Injection													
Year	ear Pool Month Oil(BBLS) Gas(MCF) Water(BBLS) Days P/I Water(BBLS) Co2(MCF) Gas(MCF) Other Pressure													
2022	[98094] BOBCAT DRAW; UPPER WOLFCAMP	Jul	4607	15498	10873	31	0	0	C	0	0			
2022	[98094] BOBCAT DRAW; UPPER WOLFCAMP	Aug	5050	15281	8869	31	0	0	0	0	0			
2022	[98094] BOBCAT DRAW; UPPER WOLFCAMP	Sep	4657	12018	9842	30	0	0	0	0	0			
2022	[98094] BOBCAT DRAW; UPPER WOLFCAMP	Oct	4797	12194	10544	31	0	0	0	0	0			
2022	2022 [98094] BOBCAT DRAW;UPPER WOLFCAMP Nov 4445 10333 9435 30 0 0 0 0 0 0													
2022	22 [98094] BOBCAT DRAW; UPPER WOLFCAMP Dec 4433 11479 10019 31 0 0 0 0 0													

				uction Sumn API: 30-025	nary Report -45588										
			CABA	LLO 23 FED	ERAL #709H										
			Printed C	n: Monday,	March 06 2023	3									
	Production Injection														
Year	ear Pool Month Oil(BBLS) Gas(MCF) Water(BBLS) Days P/I Water(BBLS) Co2(MCF) Gas(MCF) Other Pressure														
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	5480	22634	12650	31	0	0	0	0	0				
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	5029	18743	11796	31	0	0	0	0	0				
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	4981	17310	12031	30	0	0	0	0	0				
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	5361	18112	13059	31	0	0	0	0	0				
2022	2022 [98094] BOBCAT DRAW; UPPER WOLFCAMP Nov 4547 14929 11632 30 0 0 0 0 0 0														
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Dec	4648	15810	11988	31	0	0	0	0	0				

	Production Summary Report													
				API: 30-025-	45589									
			CABA	LLO 23 FED	ERAL #710H									
	Printed On: Monday, March 06 2023													
	Production Injection													
Year	ar Pool Month Oil(BBLS) Gas(MCF) Water(BBLS) Days P/I Water(BBLS) Co2(MCF) Gas(MCF) Other Pressure													
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	4511	15571	10844	31	0	0	0	0	0			
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	4183	13769	9223	31	0	0	0	0	0			
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	4360	11642	10351	30	0	0	0	0	0			
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	4727	12972	11499	31	0	0	0	0	0			
2022	2022 [98094] BOBCAT DRAW; UPPER WOLFCAMP Nov 5021 16294 12143 30 0 0 0 0 0 0													
2022	D22 [98094] BOBCAT DRAW; UPPER WOLFCAMP Dec 4824 16811 12050 31 0													

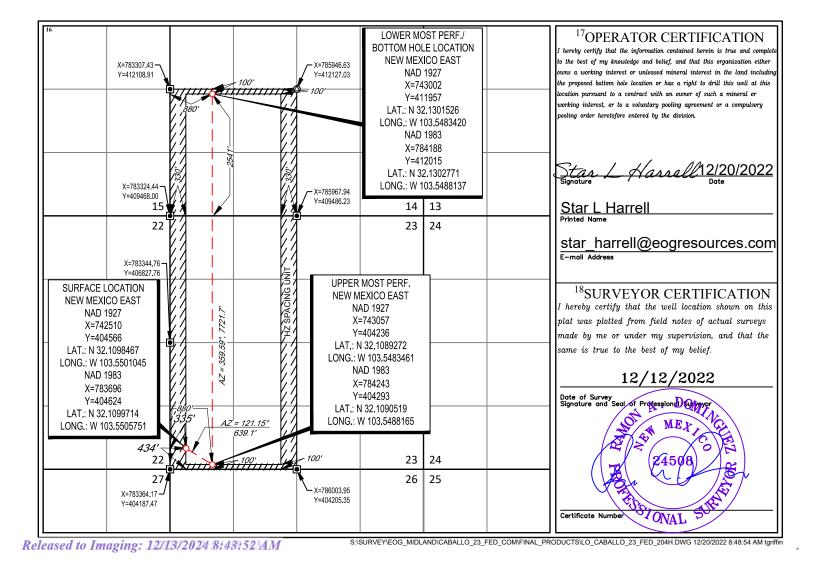
				uction Sumn API: 30-025- ALLO 23 FEDI											
			Printed C	n: Monday,	March 06 2023	3									
	Production Injection														
Year	ar Pool Month Oil(BBLS) Gas(MCF) Water(BBLS) Days P/I Water(BBLS) Co2(MCF) Gas(MCF) Other Pressure														
2022	[98094] BOBCAT DRAW; UPPER WOLFCAMP	Jul	5357	13370	21790	31	0	0	0	0 0	(
2022	[98094] BOBCAT DRAW; UPPER WOLFCAMP	Aug	4874	11904	16366	31	0	0	0	0	(
2022	[98094] BOBCAT DRAW; UPPER WOLFCAMP	Sep	4565	11096	13031	30	0	0	0	0	(
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	4114	10459	10106	31	0	0	0	0	C				
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	4029	10992	9801	30	0	0	0	0 0	C				
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Dec	4068	10528	9611	31	0	0	0	0 0	C				

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT ¹API Number ²Pool Code ³Pool Name 30-025-50735 Red Hills; Lower Bone Spring 51020 Property Name ⁴Property Code Well Number 38481 CABALLO 23 FED 204H ⁸Operator Name OGRID No. ⁹Elevation 3341' 7377 EOG RESOURCES, INC. ¹⁰Surface Location UL or lot no. Section Township Rang Lot Idn Feet from the North/South line Feet from the East/West line County 23 25-S33-E 434' SOUTH 335 WEST LEA Μ ¹¹Bottom Hole Location If Different From Surface UL or lot no. Township Lot Idn Feet from the North/South line Feet from the East/West line County Section Rang 2541' SOUTH 880' L 14 25-S 33-E WEST LEA ²Dedicated Acres ³Joint or Infill ⁴Consolidation Code ⁵Order No. 480.00

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



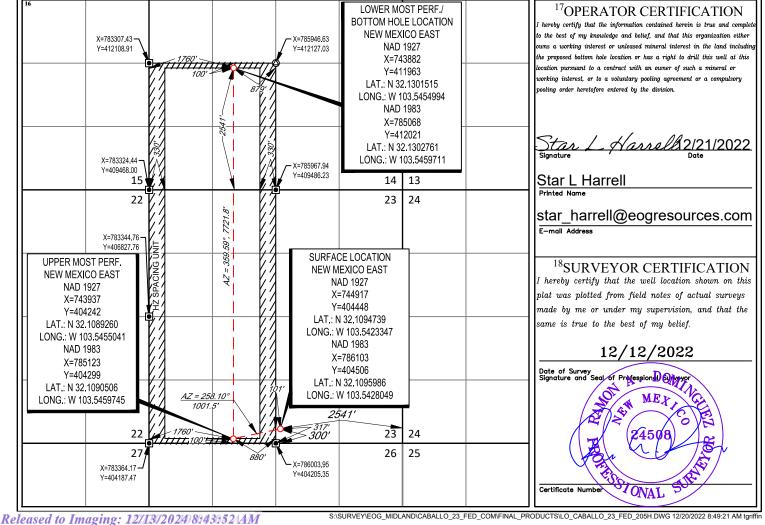
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT ¹API Number ²Pool Code ³Pool Name 30-025-47297 51020 Red Hills; Lower Bone Spring ⁴Property Code Property Name Well Number CABALLO 23 FED 205H 38481 ⁸Operator Name OGRID No. ⁹Elevation 3343 7377 EOG RESOURCES, INC. ¹⁰Surface Location UL or lot no. Section Township Rang Lot Idn Feet from the North/South line Feet from the East/West line County 23 25-S33-E 300' SOUTH 2541' EAST LEA 0 ¹¹Bottom Hole Location If Different From Surface UL or lot no. Township Lot Idn Feet from the North/South line Feet from the East/West line County Section Rang 2541' SOUTH 1760' Κ 14 25-S 33-E WEST LEA ²Dedicated Acres ³Joint or Infill ⁴Consolidation Code ⁵Order No. 480.00

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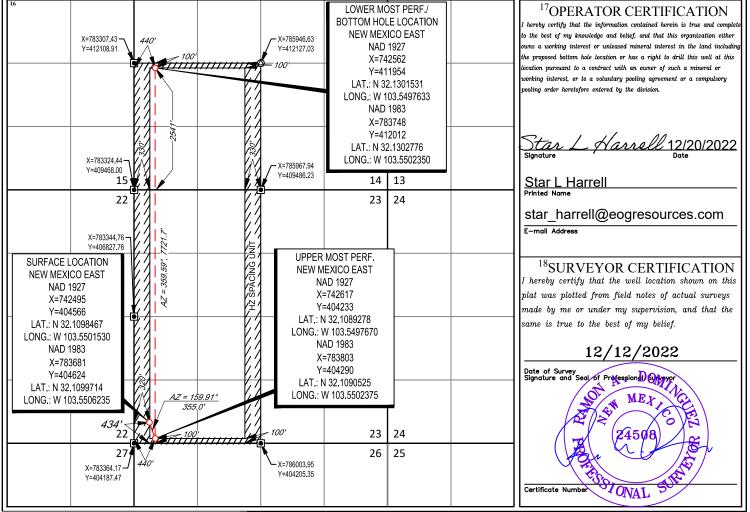
Page 18 of 42

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT ¹API Number ²Pool Code ³Pool Name 30-025-50737 Red Hills; Lower Bone Spring 51020 ⁴Property Code Property Name Well Number 38481 CABALLO 23 FED 304H ⁸Operator Name OGRID No. ⁹Elevation 3341' 7377 EOG RESOURCES, INC. ¹⁰Surface Location East/West line UL or lot no. Section Township Rang Lot Idn Feet from the North/South line Feet from the County 23 25-S33-E 434' SOUTH 320' WEST LEA Μ ¹¹Bottom Hole Location If Different From Surface UL or lot no. Township Lot Idn Feet from the North/South line Feet from the East/West line County Section Rang 2541' SOUTH 440' L 14 25-S33-E WEST LEA ²Dedicated Acres ³Joint or Infill ⁴Consolidation Code ⁵Order No. 480.00

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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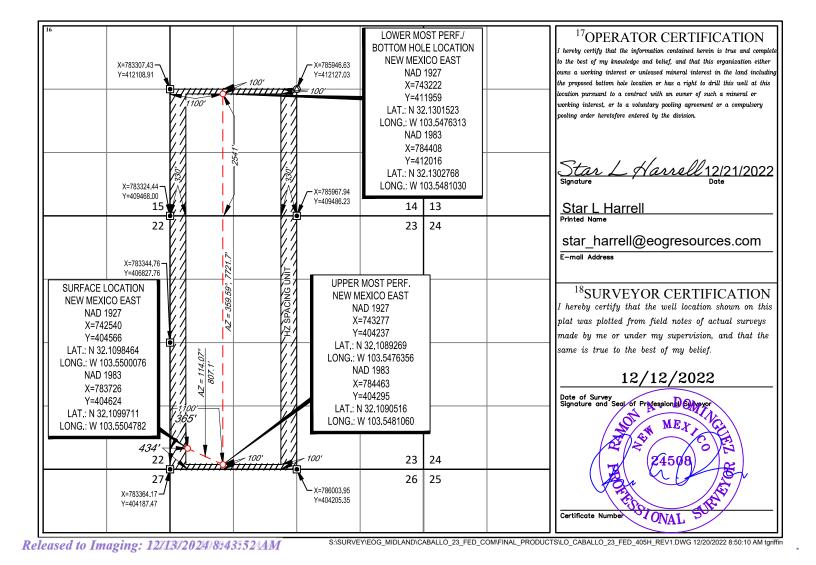
Page 19 of 42

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT ¹API Number ²Pool Code ³Pool Name 30-025-50734 Red Hills; Lower Bone Spring 51020 ⁴Property Code Property Name Well Number 38481 CABALLO 23 FED 405H ⁸Operator Name OGRID No. ⁹Elevation 7377 EOG RESOURCES, INC. 3341 ¹⁰Surface Location UL or lot no. Section Township Rang Lot Idn Feet from the North/South line Feet from the East/West line County 23 25-S33-E 434' SOUTH 365 WEST LEA Μ ¹¹Bottom Hole Location If Different From Surface UL or lot no. Township Lot Idn Feet from the North/South line Feet from the East/West line County Section Rang 2541' SOUTH 1100' L 14 25-S 33-E WEST LEA ²Dedicated Acres ³Joint or Infill ⁴Consolidation Code ⁵Order No. 480.00

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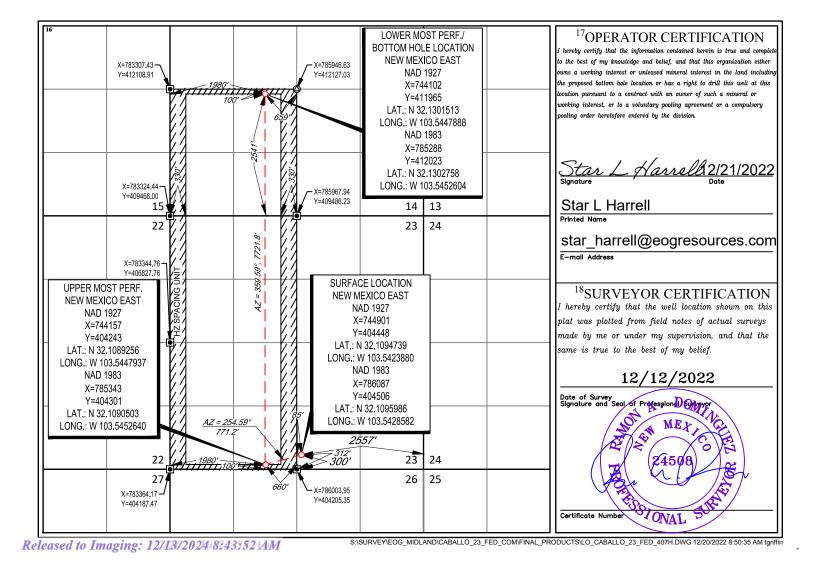


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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT ¹API Number ²Pool Code ³Pool Name 30-025-47296 51020 Red Hills; Lower Bone Spring ⁴Property Code Property Name Well Number 38481 CABALLO 23 FED 407H ⁸Operator Name OGRID No. ⁹Elevation 3343 7377 EOG RESOURCES, INC. ¹⁰Surface Location UL or lot no. Section Township Rang Lot Idn Feet from the North/South line Feet from the East/West line County 23 25-S33-E 300' SOUTH 2557' EAST LEA 0 ¹¹Bottom Hole Location If Different From Surface UL or lot no. Township Lot Idn Feet from the North/South line Feet from the East/West line County Section Rang 2541' SOUTH 1980' Κ 14 25-S 33-E WEST LEA ²Dedicated Acres ³Joint or Infill ⁴Consolidation Code ⁵Order No. 480.00

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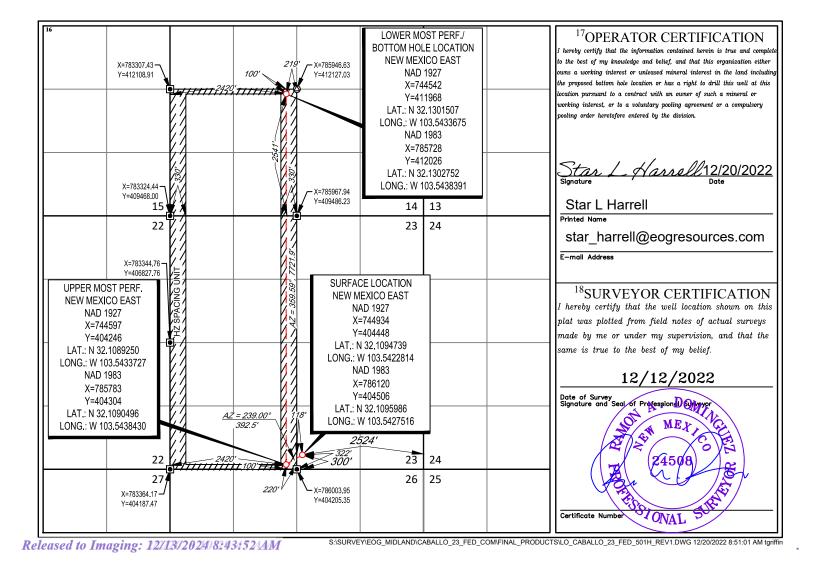
Page 21 of 42

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT ¹API Number ²Pool Code ³Pool Name 51020 Red Hills; Lower Bone Spring 30-025-47295 Property Name ⁴Property Code Well Number CABALLO 23 FED 501H 38481 ⁸Operator Name OGRID No. ⁹Elevation 3343 7377 EOG RESOURCES, INC. ¹⁰Surface Location UL or lot no. Section Township Rang Lot Idn Feet from the North/South line Feet from the East/West line County 23 25-S33-E 300' SOUTH 2524' EAST LEA 0 ¹¹Bottom Hole Location If Different From Surface UL or lot no. Township Lot Idn Feet from the North/South line Feet from the East/West line County Section Rang 2541' SOUTH 2420' Κ 14 25-S33-E WEST LEA ²Dedicated Acres ³Joint or Infill ⁴Consolidation Code ⁵Order No. 480.00

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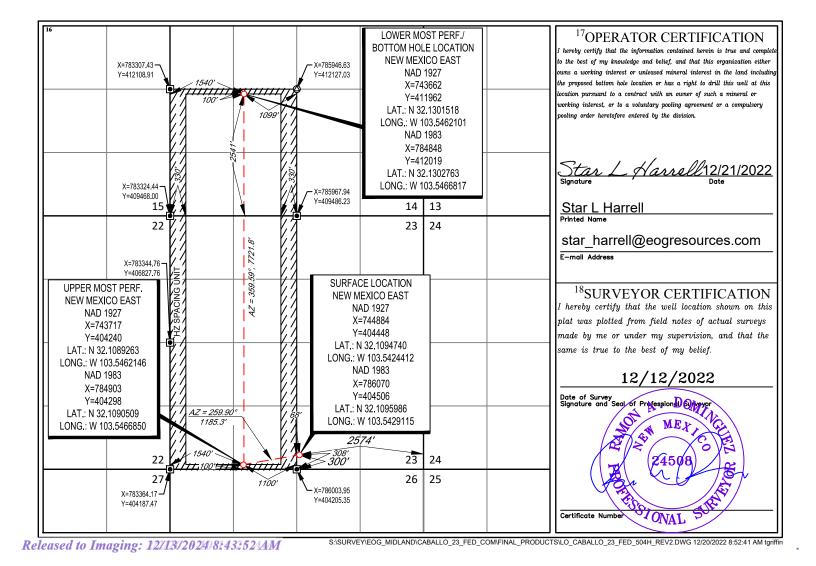
Page 22 of 42

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT ¹API Number ²Pool Code ³Pool Name Red Hills; Lower Bone Spring 51020 30-025-47298 ⁴Property Code Property Name Well Number 38481 CABALLO 23 FED 504H ⁸Operator Name ⁷OGRID No. ⁹Elevation 3343 7377 EOG RESOURCES, INC. ¹⁰Surface Location UL or lot no. Section Township Rang Lot Idn Feet from the North/South line Feet from the East/West line County 23 25-S33-E 300' SOUTH 2574' EAST LEA 0 ¹¹Bottom Hole Location If Different From Surface UL or lot no. Township Lot Idn Feet from the North/South line Feet from the East/West line County Section Rang 2541' SOUTH 1540' Κ 14 25-S 33-E WEST LEA ²Dedicated Acres ³Joint or Infill ⁴Consolidation Code ⁵Order No. 480.00

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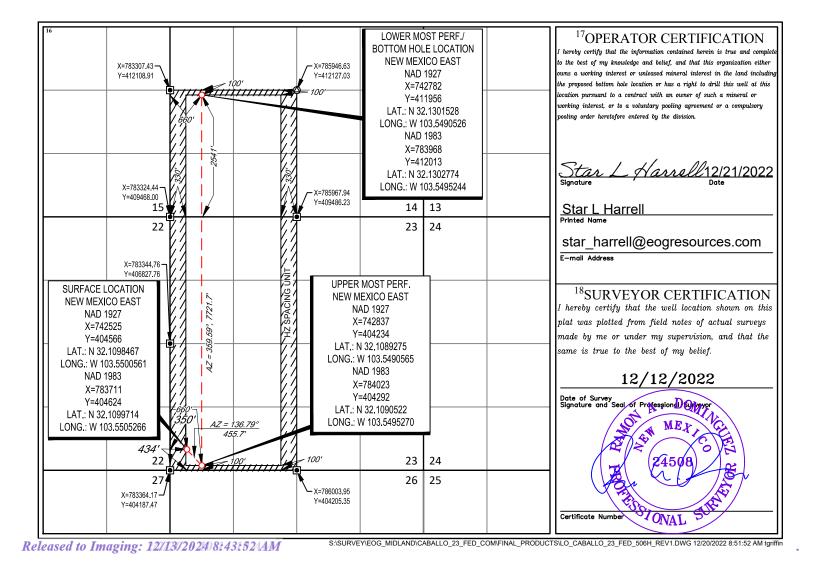
Page 23 of 42

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT ¹API Number ²Pool Code ³Pool Name 30-025-50736 51020 Red Hills; Lower Bone Spring ⁴Property Code Property Name Well Number 38481 CABALLO 23 FED 506H ⁸Operator Name OGRID No. ⁹Elevation 7377 EOG RESOURCES, INC. 3341 ¹⁰Surface Location UL or lot no. Section Township Rang Lot Idn Feet from the North/South line Feet from the East/West line County 23 25-S33-E 434' SOUTH 350' WEST LEA Μ ¹¹Bottom Hole Location If Different From Surface UL or lot no. Township Lot Idn Feet from the North/South line Feet from the East/West line County Section Rang 2541' SOUTH 660**'** L 14 25-S 33-E WEST LEA ²Dedicated Acres ³Joint or Infill ⁴Consolidation Code ⁵Order No. 480.00

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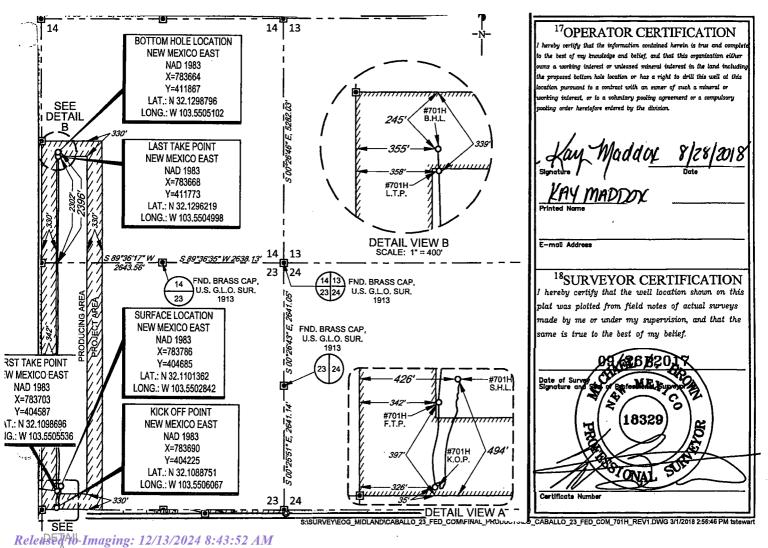


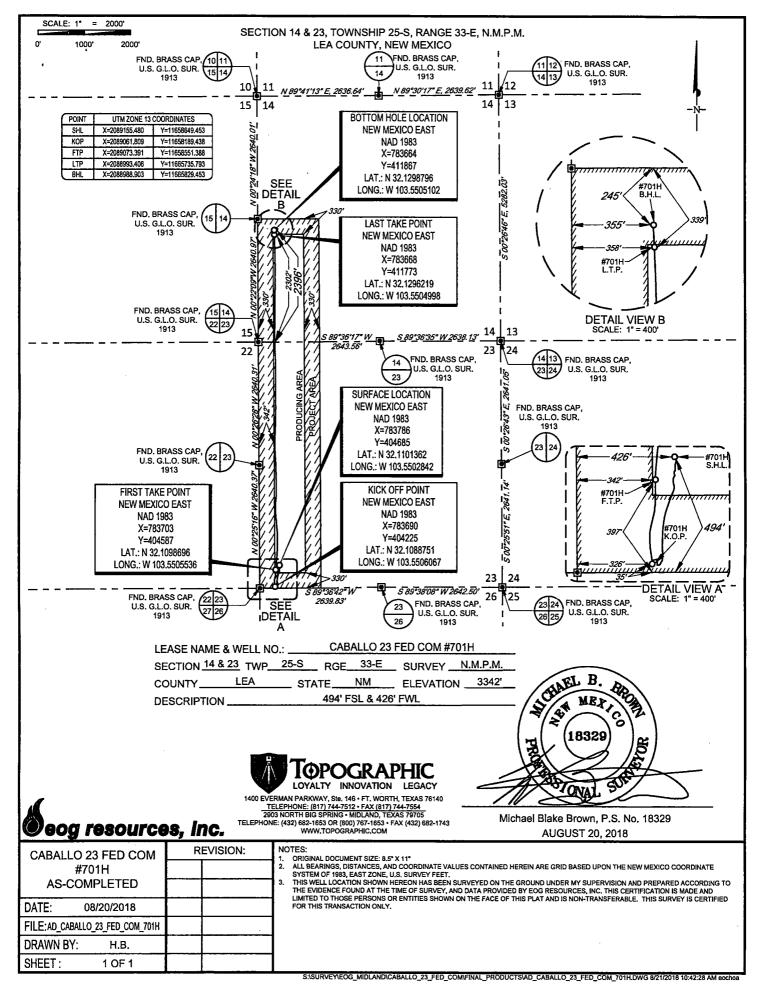
	District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>istrict III</u> 1000 Rio Brazos Road, Aztee, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462	Energy, Minera D OIL CONSER 1220 Sou	of New Mexico als & Natural Recources epartment H RVATION DIVISION 9'2018 ath St. Francis Dr. Fe, NM 87505 RECEIVED	FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office
	V	/ELL LOCATION AND	ACREAGE DEDICATION PLAT	
į	¹ API Number	² Pool Code	³ Pool Name	· · ·
i	20 025 12075	00001	Debeet Durant Unana Uniferen	

Model is control Model is control 38481 CABALLO 23 FED COM ⁷ OGRID No. ⁸ Operator Name 7377 EOG RESOURCES, INC. 10 Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the County		LEA	WEST	426'	SOUTH	494'	-	33-E	25–S	23	М
38481CABALLO 23 FED COM#701H'OGRID No.'Operator Name'Elevation7377EOG RESOURCES, INC.3342'	.y	County	East/West line	Feet from the	North/South line	Feet from the	Lot Idn	Range	Township	Section	UL or lot no.
38481 CABALLO 23 FED COM #701H 'OGRID No. *Operator Name *Elevation					ation	¹⁰ Surface Loc					
38481 CABALLO 23 FED COM #701H 'OGRID No. *Operator Name *Elevation	·	3342'	3	· · · · · · · · · · · · · · · · · · ·	ES, INC.	RESOURC	EOC				7377
	٦				~	-				No.	⁷ OGRID I
	-	¥701H	#		FED COM	BALLO 23 I	CAI				38481
⁴ Property Code ⁵ Property Name ⁶ Well Number		Vell Number	•We							Code	⁴ Property C

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	14	25–S	33–E	-	2394	SOUTH	355'	WEST	LEA
¹² Dedicated Acres 240.00	¹³ Joint or 1	nfill ¹⁴ Co	nsolidation Co	de ¹⁵ Orde	er No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



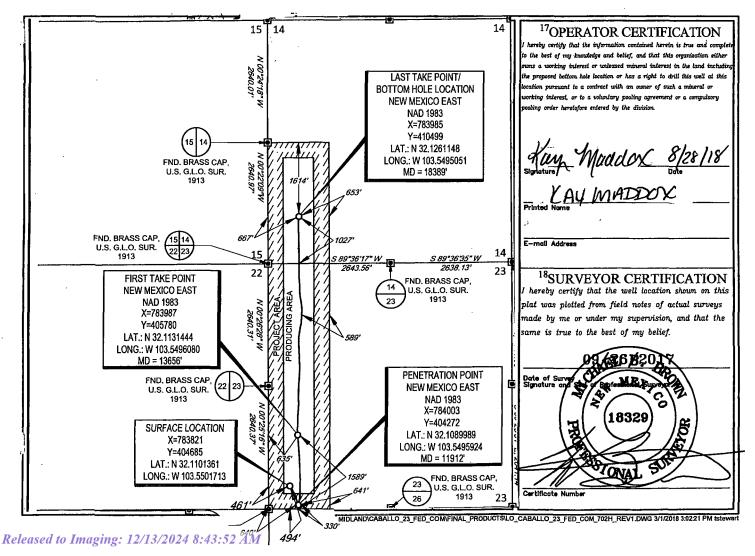


240.00

District I 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico HOBBS OCD	FO	RM C-102
Phone: (575) 393-6161 Fax: (575) 393-0720	Energy, Minerals & Natural Resources	Revised Aug	ıst 1, 2011
District II 811 S. First St., Artesia, NM 88210 "Thone: (575) 748-1283 Fax: (575) 748-9720	Energy, Minerals & Natural Resources Department AUG 31 2018	Submit one copy to ap	propriate
istrict III (000 Rio Brazos Road, Aztec, NM 87410	OIL CONSERVATION DIVISION		rict Office
Phone: (505) 334-6178 Fax: (505) 334-6170 District IV	1220 South St. Francis Dr. RECEIVED		
1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462	Santa Fe, NM 87505	X AMENDED	REPORT
		•	

1	API Numbe	r		² Pool Code			³ Pool Nam	e	······						
30-02	5-4387	76 98094				Bobcat Draw; Upper Wolfcamp					Bobcat Draw: Upper Wolfcamp				
⁴ Property C	ode	⁵ Property Name							ll Number						
38481				#7	702H										
⁷ ogrid n 7377	lo.			EOG	⁸ Operator Na B RESOURC	~			levation 342'						
					¹⁰ Surface Lo	cation									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County						
М	23	25–S	33-E	-	494'	SOUTH	461'	WEST							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County						
M	14	25–S	33-E	-	1027'	SOUTH	667'	WEST	LEA						

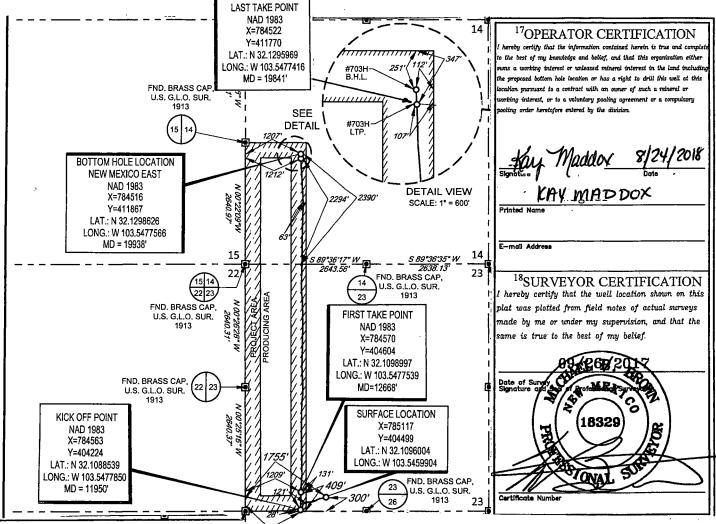
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



State of New Mexico Energy, Minerals & Natural Resources **BS OCD** Department **HOBBS OCD** OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 **RECEIVED FORM C-102** District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 Revised August 1, 2011 District II Submit one copy to appropriate 811 S First St Artesia NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 **District Office** District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 AMENDED REPORT Phone: (505) 476-3460 Fax: (505) 476-3462

		W	ELL LO	CATION	AND ACRE	CAGE DEDICA	ATION PLAT	1				
	¹ API Number	r		² Pool Code	<u> </u>		³ Pool Nam	e				
30-02	5-4387	7	980	94	Bob	cat Draw; U	pper Wolfca	mp				
⁴ Property (Code		⁵ Property Name ⁶ V									
38481	I		CABALLO 23 FED #703H									
⁷ OGRID	No.		⁸ Operator Name ⁹ Elevation									
7377			EOG RESOURCES, INC. 3342'									
					¹⁰ Surface Loc	ation			_			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
N	23	25-S	33-E	-	300'	SOUTH	1755'	WEST	LEA			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
L	14	25-S	33-E	-	2390	SOUTH	1207	WEST	LEA			
Dedicated Acres 240.00	¹³ Joint or 1	nfill ¹⁴ Co	nsolidation Code	¹⁵ Order	No.							

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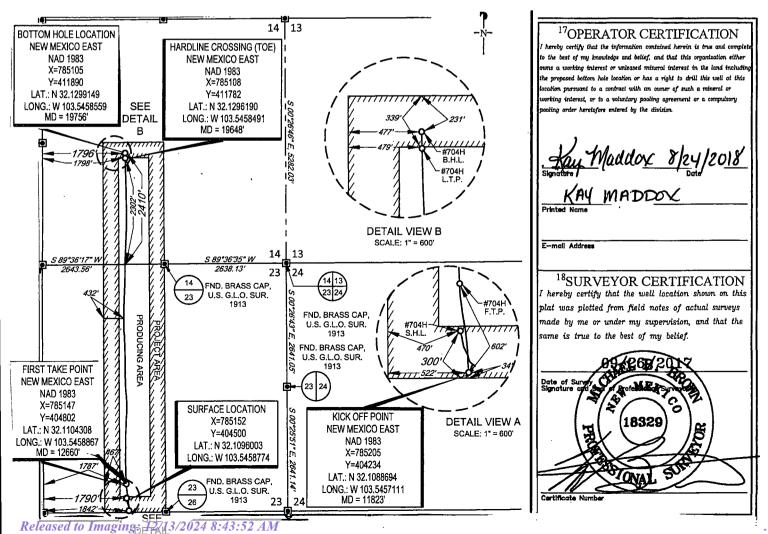
1199

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State of New Mexico Energy, Minerals & Natural Resouted BBS OCD Department OIL CONSERVATION DIVISION AUG 2 9 2018 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED AMENDED REPORT

		<u> </u>	/ELL LO	CATION	AND ACRE	EAGE DEDICA	ATION PLAT				
	PI Number		² Pool Code ³ Pool Name								
30-025	-4387	8	9809	94	Bol	bcat Draw; U	pper Wolfca	атр			
⁴ Property Cod	le		⁵ Property Name ⁶ Well Number								
38481	1		CABALLO 23 FED #704H								
⁷ OGRID No.			⁸ Operator Name ⁹ Elevation								
7377			EOG RESOURCES, INC. 3341'								
					¹⁰ Surface Loc	ation	<u> </u>				
JL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
N	23	25-S	33-E		300'	SOUTH	1790'	WEST	LEA		
JL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
K	14	25-S	33–E		2410'	SOUTH	1796'	WEST	LEA		
Dedicated Acres 240.00	¹³ Joint or I	nfill ¹⁴ Co	nsolidation Code	¹⁵ Order	No.			·····			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OGRID No.

7377

Section

Section

Joint er Infill

14

23

Township

Township

25-S

25-S

Rang

Reng

33-E

33-E

Consolidation Code

Lot Ida

Lot Id

Order No.

UL or lot no.

UL or lot no.

N

K Dedicated Acres

240.00

Elevation

3342'

County

Count

LEA

LEA

East/West III

East/West lin

WEST

WEST

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phonts: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Azice, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3452	Energy, Mineral De OIL CONSER 1220 Sout	HOBBS OCD New Mexico s & Natural Resources 1 3 2019 partment VATION DIVIS RECEIVED h St. Francis Dr. e, NM 87505		FORM Revised August one copy to appr District AMENDED RE	opriate t Office
W	ELL LOCATION AND A	CREAGE DEDICATION PLAT			
^{'API Number} 30-025 - 45584	¹ Pool Code 98094	Pool Name BOBCAT DRAW; UPPER	z W	OIFCAMP	X7
⁴ Property Code 38481	'Proj CABALI	perty Name	T T	Well Number #705H	

Operator Name

EOG RESOURCES, INC.

¹⁰Surface Location

¹¹Bottom Hole Location If Different From Surface

North/South li

North/South lin

SOUTH

SOUTH

Feet from the

Feet from the

2398'

2231'

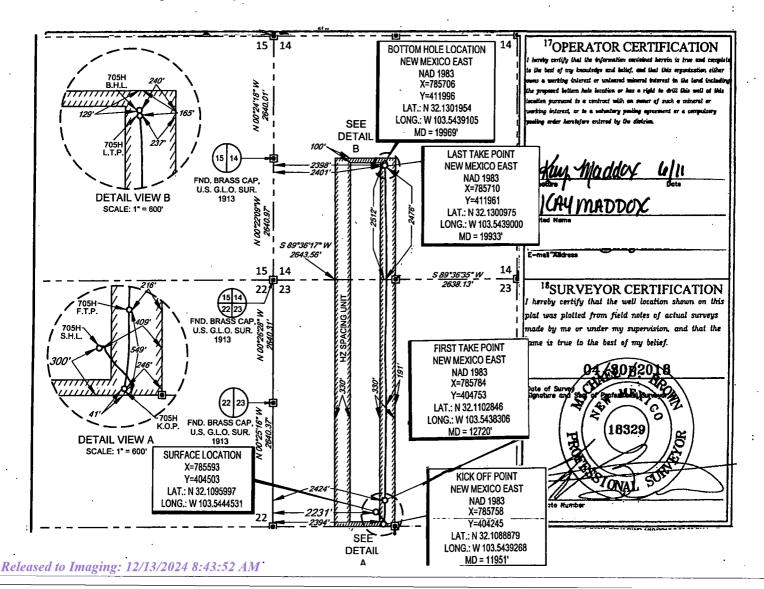
Feet from the

Feet from the

2512

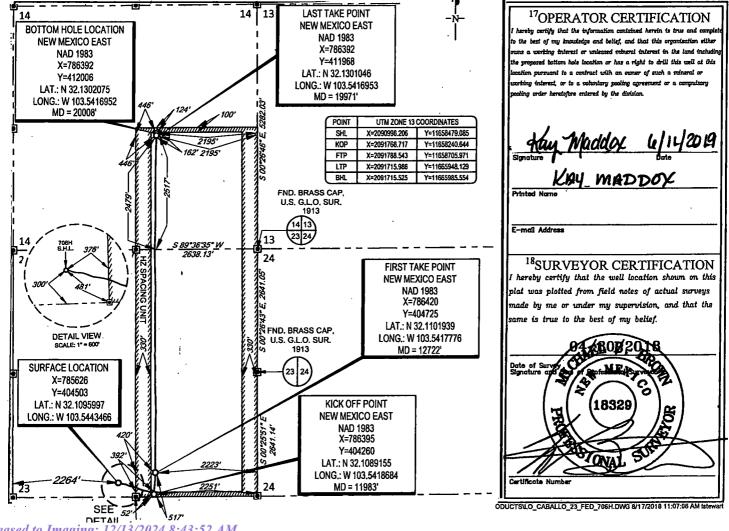
300'

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



ived by OCD:	3/7/2023	3 12:00:2 3	B AM						Page 31
District I 1625 N. French Dr., J Phone: (575) 393-610 District II	51 Fax: (575) 3]	Energy	State of Ne , Minerals &	Natural Res	IOBBS C		FORM C-102 vised August 1, 2011
811 S. First St., Artes Phone: (575) 748-124 <u>District III</u> 1000 Rio Brazos Roa Phone: (505) 334-61	33 Fax: (575) 7 d, Aztec, NM 8	87410		OILO	Depart CONSERVA	tment TION DIVISI		Submit one	copy to appropriate District Office
<u>District IV</u> 1220 S. St. Francis D Phone: (505) 476-340	r., Santa Fe, NI	v <u>1</u> 87505		1	Santa Fe, N	:. Francis Dr. IM 87505	RECEIV		MENDED REPORT
		V	VELL LO	CATIO	N AND ACR	EAGE DEDIC	CATION PLA	Г	
30-02	¹ API Numbe		9809	² Pool Code		DBCAT DRA	W; UPPER		ρ
⁴ Property 38481				1	⁵ Property N CABALLO				Vell Number 5 ¥706H
⁷ ogrid 7377	No.	-		E	⁸ Operator N DG RESOUR				Elevation 3342'
					¹⁰ Surface Lo	ocation			
UL or lot no. N	Section 23	Township 25–S	Range 33-E	Lot Idn —	Feet from the 300'	North/South line SOUTH	Feet from the 2264'	East/West line WEST	County LEA
	•		¹¹ B	ottom Ha	le Location If D	ifferent From Su	rface		
UL or lot no. J	Section 14	Township 25–S	Range 33–E	Lot Idn	Feet from the 2517 '	North/South line		East/West line EAST	County LEA
¹² Dedicated Acres 480.00	¹³ Joint or 1	Infill 14C	onsolidation Code	¹⁵ Ord	er No.				

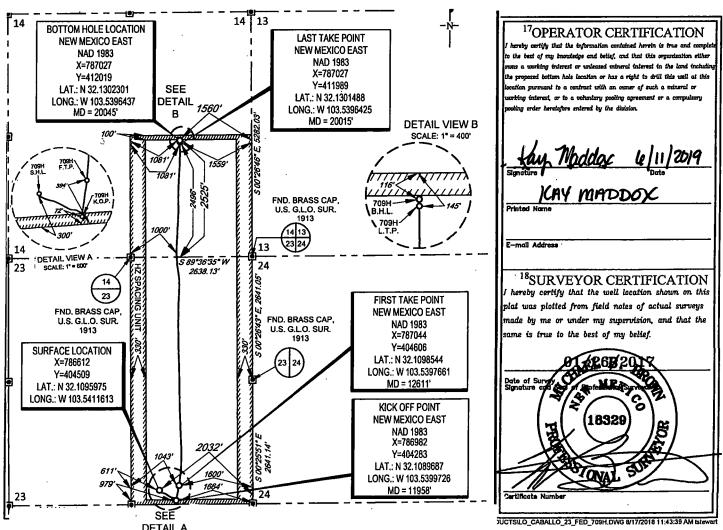
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<u>District I</u> 1625 N. French Dr., I Phone: (575) 393-610 District II			E	St nergy, M	ate of Ne inerals &	w Mexico Natural Resou	HOBBS	N10 Rev	FORM C-102 vised August 1, 2011
811 S. First St., Artes Phone: (575) 748-128 District III 1000 Rio Brazos Roa Phone: (505) 334-617	83 Fax: (575) 7 d, Aztec, NM 8	7410		DIL CON	Depar ISERVA	tment TION DIVISIO t. Francis Dr.		Submit one	copy to appropriate District Office
District IV 1220 S. St. Francis Dr Phone: (505) 476-346	r., Santa Fe, NN	1 87505				I. Francis Dr. IM 87505			AENDED REPORT
					ND ACR	EAGE DEDIC			· · · · · · · · · · · · · · · · · · ·
	¹ API Numbe		²₽ 98094	ool Code	E	OBCAT DRI	W; UPPE	r Wolfca	
⁴ Property 38481			_	CA	⁵ Property I BALLO)		ell Number 709H
⁷ 0grid 7377	No.			EOG	⁸ Operator 1 RESOUR	Name CES, INC.			Elevation 3343'
				1	⁰ Surface L	ocation	<u>.</u>		
UL or lot no. O	Section 23	Township 25–S	Range 33–E	Lot Idn —	Feet from the 300'	North/South line SOUTH	Feet from the 2032'	East/West line EAST	County LEA
-		• • • • • • • • • • • • • • • • • • •	¹¹ Bot	tom Hole L	ocation If I	Different From Sur	face		
UL or lot no.	Section 14	Township 25–S	Range 33–E	Lot Idn	Feet from the	North/South line SOUTH	Feet from the 1559'	East/West line EAST	County LEA
¹³ Dedicated Acres 480.00	¹³ Joint or 1	Infill ¹⁴ Cons	olidation Code	¹⁵ Order No.					

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DETAIL A Released to Imaging: 12/13/2024 8:43:52 AM

38481

7377

OGRID No.

⁹Elevation

3345

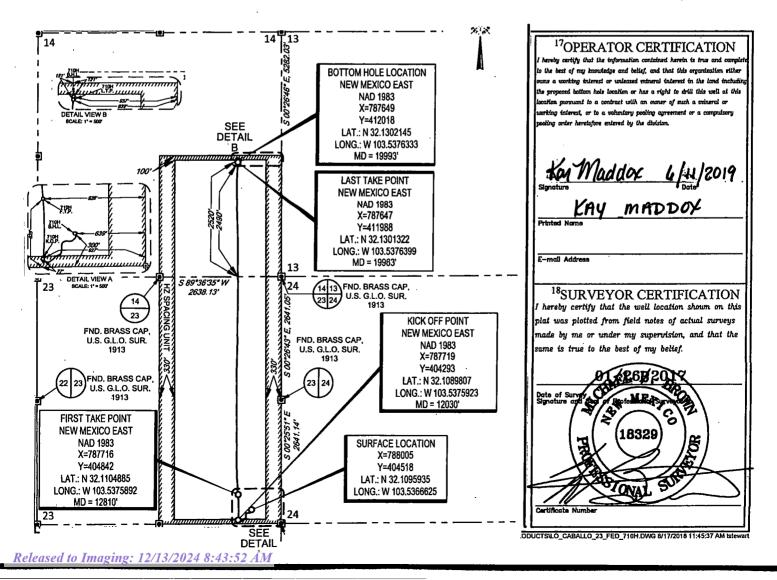
FORM C-102 District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 Energy, Minerals & Natural Resources State of New Mexico Revised August 1, 2011 District II 811 S. First St., Artesia, NM 88210 Submit one copy to appropriate Department OIL CONSERVATION DIVISION Phone: (575) 748-1283 Fax: (575) 748-9720 **District Office** District III 1000 Rio Br 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 South St. Francis Dr. RECEIVED AMENDED REPORT District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 Santa Fe, NM 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT ¹API Number ²Pool Code Pool Name WOLFCAMP VPPER 98094 BOBCAT 30-025- **45589** DRAW Property Code ⁵Property Name Well Number CABALLO 23 FED #710H

					¹⁰ Surface Lo	ocation			
UL or lot no. P	Section 23	Township 25–S	Range 33–E	Lot Idn	Feet from the 300'	North/South line	Feet from the 639'	East/West line EAST	County LEA
			¹¹ I	Bottom Ho	le Location If D	ifferent From Surf	ace		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
_ I	14	25–S	33-E	-	2520'	SOUTH	937'	EAST	LEA
¹² Dedicated Acres 480.00	¹³ Joint or I	nfill ¹⁴ Co	nsolidation Cod	le ¹⁵ Orde	r No.				· · · ·

Operator Name

EOG RESOURCES, INC.

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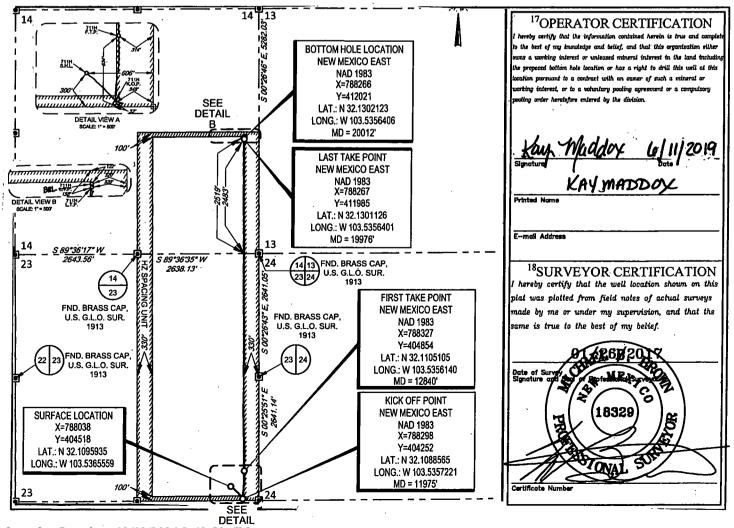


State of New Mexico HOBBS OCD FORM C-102 Energy, Minerals & Natural Resources Revised August 1, 2011 Department JUN 1 3 2019 Submit one copy to appropriate OIL CONSERVATION DIVISION District Office 1220 South St. Francis Dr. RECEIVED Santa Fe, NM 87505

Page 34 of 42

		W	ELL LO	CATIO	N AND ACRI	EAGE DEDICA	ATION PLAT				
	¹ API Number 5-4 5		980	² Pool Code 94	B	BOBCAT DRAW; UPPER WOLFCAMP					
¹ Property C 38481	Code				⁵ Property Na CABALLO 2				Vell Number ¥711H		
⁷ OGRID 1 7377	No.		⁸ Operator Name ⁹ Elevation EOG RESOURCES, INC. 3345'								
					¹⁰ Surface Lo	cation	· ·				
UL or lot no. P	Section 23	Township 25–S	Range 33–E	Lot Idn —	Feet from the 300'	North/South line	Feet from the 606'	East/West line EAST	County LEA		
			¹¹ B	ottom Hol	le Location If Di	ifferent From Sur	face				
UL or lot no. I	Section	Township 25–S	Range 33–E	Lot Idn —	Feet from the 2519'	North/South line SOUTH	Feet from the 320'	East/West line EAST	County LEA		
² Dedicated Acres 480.00	¹³ Joint or 1	Infill ¹⁴ Con	solidation Cod	e ¹⁵ Orde	r No.		••••				

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From:	McClure, Dean, EMNRD on behalf of Engineer, OCD, EMNRD
To:	Lisa Youngblood
Cc:	McClure, Dean, EMNRD; Lowe, Leonard, EMNRD; Kautz, Paul, EMNRD; Wrinkle, Justin, EMNRD; Powell, Brandon, EMNRD; Paradis, Kyle Q; Walls, Christopher
Subject:	Approved Administrative Order PC-1406
Date:	Friday, December 13, 2024 8:26:39 AM
Attachments:	PC1406 Order.pdf

NMOCD has issued Administrative Order PC-1406 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-50735	Caballo 23 Federal #204H	SW/4	14-25S-33E	51020
30-023-30/33	Caballo 23 Federal #204H	W /2	23-25S-33E	51020
30-025-47297	Caballo 23 Federal #205H	SW/4	14-25S-33E	51020
30-023-47297	Cabano 23 Federal #205H	W /2	23-25S-33E	51020
30-025-50737	Caballo 23 Federal #304H	SW/4	14-25S-33E	51020
30-023-30737	Cabano 23 Federal #30411	W /2	23-25S-33E	51020
30-025-50734	Caballo 23 Federal #405H	SW/4	14-25S-33E	51020
30-023-30734	Cabano 23 Federal #40311	W /2	23-25S-33E	51020
30-025-47296	Caballo 23 Federal #407H	SW/4	14-25S-33E	51020
30-023-47290	Caballo 23 Federal #40/11	W /2	23-25S-33E	51020
30-025-47295	Caballo 23 Federal #501H	SW/4	14-25S-33E	51020
30-023-47293	Cabano 23 Federal #30111	W /2	23-25S-33E	51020
30-025-47298	Caballo 23 Federal #504H	SW/4	14-25S-33E	51020
30-023-47270	Cabano 23 Federal #30411	W /2	23-25S-33E	51020
30-025-50736	Caballo 23 Federal #506H	SW/4	14-25S-33E	51020
30-023-30730	Cabano 23 Federal #30011	W /2	23-25S-33E	51020
30-025-43875	Caballo 23 Federal #701H	W/2 SW/4	14-25S-33E	98094
30-023-43075	Cabano 23 Federal #70111	W/2 W/2	23-25S-33E	20024
30-025-43876	Caballo 23 Federal #702H	W/2 SW/4	14-25S-33E	98094
30-023-43870	Cabano 23 Federal #70211	W/2 W/2	23-25S-33E	20024
30-025-43877	Caballo 23 Federal #703H	W/2 SW/4	14-25S-33E	98094
30-023-43077	Cabano 23 Federal #70311	W/2 W/2	23-25S-33E	20024
30-025-43878	Caballo 23 Federal #704H	E/2 SW/4	14-25S-33E	98094
30-023-43070	Cabano 23 Federal #704H	E/2 W/2	23-25S-33E	90094
30-025-45584	Caballo 23 Federal #705H	E/2 SW/4	14-25S-33E	98094
30-023-43304	Cabano 23 Federal #705H	E/2 W/2	23-25S-33E	90094
20 025 45595	Caballo 23 Federal #706H	SE/4	14-25S-33E	98094
30-025-45585	Cabano 23 Federal #700H	E/2	23-258-33E	98094
30-025-45588	Caballo 23 Federal #709H	SE/4	14-25S-33E	98094
30-023-43300	Caballo 25 rederal #/09ff	E/2	23-25S-33E	70074
30-025-45589	Caballo 23 Federal #710H	SE/4	14-25S-33E	98094
30-023-43389	Caballo 25 rederal #/1011	E/2	23-258-33E	70074
20 025 45(22	Caballo 23 Federal #711H	SE/4	14-25S-33E	00004
30-025-45623	Cadallo 25 rederal #/11H	E/2	23-25S-33E	98094

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and

any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY EOG RESOURCES, INC.

ORDER NO. PC-1406

<u>ORDER</u>

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. EOG Resources, Inc. ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7 B. NMAC.
- 4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
- 6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
- 7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

- 8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.

Order No. PC-1406

- Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9
 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
- Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
- 12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
- 13. Applicant did not give adequate notice that it sought authorization to prospectively include additional pools, leases, or wells as required by 19.15.12.10 C.(4)(g) NMAC.
- 14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

<u>ORDER</u>

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

- 2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
- 4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
- 6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.

Order No. PC-1406

- 7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 8. Applicant's request for authorization to add pools, leases, and wells prospectively pursuant to 19.15.12.10 C.(4)(g) NMAC is denied.
- 9. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

DATE: 12/12/2024

GERASIMOS RAZATOS DIRECTOR (ACTING)

	State of New Mexi Energy, Minerals and Natural Reso Exhibit A Order: PC-1406 Operator: EOG Resources, Central Tank Battery: Caballo 23 Feder I Tank Battery Location: UL M, Section 23 Fransfer Meter Location: Pools	ources Department Inc. (7377) ral Central Tank B	attery	st
		ol Name	Pool Code	
	RED HILLS; LOWER BOBCAT DRAW; UPPE		51020 98094	
	Leases as defined in 19.15.1	2.7(C) NMAC		
	Lease	UL or Q/Q	S-T-R	
	NMNM 105475266 (108503)	S/2 All	14-25S-33E 23-25S-33E	
	Wells			
Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-50735	Caballo 23 Federal #204H	SW/4	14-25S-33E	51020
		W/2	23-25S-33E	
30-025-47297	Caballo 23 Federal #205H	SW/4 W/2	14-25S-33E 23-25S-33E	51020
		SW/4	14-25S-33E	
30-025-50737	Caballo 23 Federal #304H	W/2	23-25S-33E	51020
30-025-50734	Caballo 23 Federal #405H	SW/4	14-25S-33E	51020
00 020 00104		W/2	23-25S-33E	51020
30-025-47296	Caballo 23 Federal #407H	SW/4	14-25S-33E	51020
		W/2 SW/4	23-25S-33E 14-25S-33E	
30-025-47295	Caballo 23 Federal #501H	SW/4 W/2	14-258-33E 23-258-33E	51020
20.02E (5000		SW/4	14-25S-33E	
30-025-47298	Caballo 23 Federal #504H	W/2	23-25S-33E	51020
30-025-50736	Caballo 23 Federal #506H	SW/4	14-25S-33E	51020
30-023-30/30	Cabano 25 Feuerai #30011	W /2	23-25S-33E	51020
30-025-43875	Caballo 23 Federal #701H	W/2 SW/4	14-25S-33E	98094
		W/2 W/2	23-25S-33E	
30-025-43876	Caballo 23 Federal #702H	W/2 SW/4 W/2 W/2	14-25S-33E 23-25S-33E	98094
		W/2 W/2 W/2 SW/4	<u>14-258-33E</u>	
30-025-43877	Caballo 23 Federal #703H	W/2 W/2	23-25S-33E	98094
20 025 42979	Caballa 22 Fadarral #70.411	E/2 SW/4	14-25S-33E	00004
30-025-43878	Caballo 23 Federal #704H	E/2 W/2	23-25S-33E	98094

ORDER NO. PC-1406

30-025-45584	Caballo 23 Federal #705H	E/2 SW/4	14-25S-33E	98094
		E/2 W/2	23-25S-33E	
30-025-45585	Caballo 23 Federal #706H	SE/4	14-25S-33E	98094
		E/2	23-25S-33E	
30-025-45588	Caballo 23 Federal #709H	SE/4	14-25S-33E	98094
		E/2	23-25S-33E	
30-025-45589	Caballo 23 Federal #710H	SE/4	14-25S-33E	98094
		E/2	23-25S-33E	
30-025-45623	Caballo 23 Federal #711H	SE/4	14-25S-33E	98094
		E/2	23-25S-33E	

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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	193694
	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS		
Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	12/13/2024

Page 42 of 42

Action 193694