

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Chevron USA Inc.
OPERATOR ADDRESS: 6301 Deauville Blvd Midland, TX 79706

APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Includes rows for Red Tank; Bone Springs East (51687) and WC-025 G 06-S223322J; Bone Springs (97846).

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify) Well Test
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: TITLE: HSE REGULATORY AFFAIRS DATE: 08/19/ 2024

TYPE OR PRINT NAME: CINDY HERRERA-MURILLO TELEPHONE NO.: (575-263-0431

E-MAIL ADDRESS: cherreramurillo@chevron.com



**Chevron North America
Exploration and Production Company**
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

August 19, 2024

RE: Application to commingle the Red Tank, Bone Spring, East: (Pool Code 51687) and the WC-025 G-06 S223322J: Bone Spring: (Pool Code 97846), Lea County, NM, amending PLC-854-A

Chevron U.S.A. Inc. seeks administrative approval, pursuant to 19.15.12.10 NMAC, for pool and lease commingling of oil and gas production from the referenced Pools to include all existing and future wells producing from the DL 10 3 KRAKEN FED COM (NMNM 143654), DL 10 3 FEDERAL COM (Pending Approval), DL 15 22 NARWHAL FED COM (CA pending approval), and DL 10 15 OGOPOGO FED COM (CA pending approval) into SAT #10. Production from these COMs' will be commingled at SAT #10 prior to being separated into two phases (gas and liquids). Gas from SAT #10 will be measured for royalty accounting prior to being transported via pipeline to CS #4 for compression before sales and/or in-field consumption. Liquids from SAT #10 will be transported via pipeline to CTB #4. Liquids from SAT #10 and production from DL 4 33 FEDERAL COM (CA pending approval), DL 4 33 LOCH NESS FED COM (CA pending approval), DL 9 16 LOCH NESS FED COM (CA pending approval), and Federal Lease NMNM 096244 are commingled into CTB #4. Exhibit B below is a map of all leases/COMS described in Exhibit A, amending the previous application made by Chevron on March 13, 2024 approved by NMOCD Order No. PLC-854-A on 4/25/2024 attached as Exhibit M.

Chevron U.S.A. Inc. ("Chevron") respectfully requests authority to commingle production from all wells, including any future infill wells contained within the leases or lands described in Exhibit A, Exhibit B, and/or COMM Agreement NMNM 143654. Chevron requests authority to add future wells by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal approval and filing a C-103Z and C-102 with the NMOCD.

Pursuant to 19.15.12.10.C.(4)(g) NMAC, Chevron also seeks approval to prospectively include additional pools and/or leases as described in Exhibits A and B. All owners with interest in the leases in Exhibits A and B have been notified of this commingle application and the parameters set forth herein. Accordingly, notice under this provision will only be required to owners of additional pools and/or leases.

All wells and future wells governed by this commingling application are planned to tie into the following facilities:

- Dagger Lake Section 4 CTB, located in the SESE (UL:P), Sec. 4, T22S-R33E.
- Dagger Lake Section 10 Satellite, located in SESW (UL:N & O), Sec. 10, T22S-R33E.

Commingled gas will be used for gas lift purposes downstream of the commingling point and in concert with appropriate BLM approvals.

Well production will be allocated based on a production curve from well tests, tested at a frequency of 10 well tests per month during the initial production phase before peak production is reached but not to exceed 30 days. For each well, during the plateau period or while decline rate is greater than 22%, the oil and gas production shall be allocated using a minimum of three

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.

Dagger Lake Central Tank Battery #4 and Satellite #10

(3) well tests per month. During the final stages of the well decline period, each well will be tested at a frequency of two (2) well tests per month when the decline rate is between 22% and 10% per month; and one (1) well test per month when the decline rate is less than 10% per month.

The six (6) wells currently producing and 12 new wells (Table 1), and future wells (not listed) that produce into Dagger Lake Section 4 CTB will be tested under the following conditions:

- Range 0 (peak): 10 tests per month
- Range 1 (plateau or decline rate greater than 22%): 3 tests per month
- Range 2 (decline rate between 22% and 10%): 2 tests per month
- Range 3 (decline rate less than 10%): 1 test per month

Table 1: Dagger Lake Sec 4 CTB Well List

Well Name	API Number
DL 4 33 Loch Ness Fed Com P1 4H	30-025-46644
DL 4 33 Loch Ness Fed Com P1 5H	30-025-46645
DL 4 33 Loch Ness Fed Com P1 6H	30-025-46646
DL 9 16 Loch Ness Fed Com P1 16H	30-025-46647
DL 9 16 Loch Ness Fed Com P1 17H	30-025-46648
DL 9 16 Loch Ness Fed Com P1 18H	30-025-46649
DL 4 33 FED COM 404H	30-025-52347
DL 4 33 FED COM 405H	30-025-52348
DL 4 33 FED COM 406H	30-025-52349
DL 9 16 FED STATE COM 416H	30-025-52350
DL 9 16 FED STATE COM 417H	30-025-52351
DL 9 16 FED STATE COM 418H	30-025-52352
DL 4 33 FED COM 401H	30-025-52483
DL 4 33 FED COM 402H	30-025-52276
DL 4 33 FED COM 403H	30-025-52277
DL 4 9 FEDERAL 413H	30-025-52504
DL 4 9 FEDERAL 414H	30-025-52993
DL 4 9 FEDERAL 415H	30-025-52888

The twelve (12) wells currently producing and six (6) new wells (Table 2) and future wells (not listed) that produce into Dagger Lake Section 10 Satellite will be tested under the following conditions:

- Range 0 (peak): 10 tests per month
- Range 1 (plateau or decline rate greater than 22%): 3 tests per month
- Range 2 (decline rate between 22% and 10%): 2 tests per month
- Range 3 (decline rate less than 10%): 1 test per month

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

Dagger Lake Central Tank Battery #4 and Satellite #10

Table 2: Dagger Lake Sec 10 Satellite Well List

Well Name	API Number
DL 10 3 Kraken Fed Com 207H	30-025-49078
DL 10 3 Kraken Fed Com 208H	30-025-49079
DL 10 3 Kraken Fed Com 209H	30-025-49080
DL 15 22 Narwhal Fed Com 219H	30-025-49081
DL 15 22 Narwhal Fed Com 220H	30-025-49082
DL 15 22 Narwhal Fed Com 221H	30-025-49083
DL 10 15 Ogopogo Fed Com 422H	30-025-49906
DL 10 15 Ogopogo Fed Com 423H	30-025-49907
DL 10 15 Ogopogo Fed Com 424H	30-025-49908
DL 10 3 Morag Fed Com 410H	30-025-50878
DL 10 3 Morag Fed Com 411H	30-025-50890
DL 10 3 Morag Fed Com 412H	30-025-50891
DL 10 3 FED COM 407H	30-025-52278
DL 10 3 FED COM 408H	30-025-52279
DL 10 3 FED COM 409H	30-025-52280
DL 15 22 FED COM 419H	30-025-52281
DL 15 22 FED COM 420H	30-025-52282
DL 15 22 FED COM 421H	30-025-52283

List of Exhibits

- Exhibit A – Lease and pools tables
- Exhibit B – Lease Map
- Exhibit C – Section 4 CTB narrative
- Exhibit D – Section 4 CTB & Sat 10 Oil and Gas Allocation Methodology
- Exhibit E – Section 4 CTB Site Security Diagram
- Exhibit F – Section 10 Satellite narrative
- Exhibit G – Section 10 Satellite Site Security Diagram
- Exhibit H – Dagger Lake Area Map
- Exhibit I – Pricing data
- Exhibit J – C-102s
- Exhibit K – C107B
- Exhibit L – Ownership Information and Proof of Notifications



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Exhibit C – Section 4 CTB Narrative

Oil Processing & Metering

Dagger Lake Section 4 Central Tank Battery (CTB) is located in the SESE corner of Section 4 T22S, R33E. Raw hydrocarbon liquids will be onboarded at Section 4 CTB either directly from well flowlines or via a bulk liquids line from Dagger Lake Section 4 Satellite. Oil is separated by an Inlet Separator (one each for Train 1 and Train 1A). Once separated oil is metered at the discharge of the Inlet Separator by a dedicated Coriolis meter (S/N: Train 1 - 21186287, Train 1A - 21188401). Once metered, commingled oil will pass through two heated vessels before being sent to common oil tanks and sold through a pair of common LACT units (SN: 2002E10022-A and 1945E10152-B) located at the Section 4 CTB.

Gas Processing & Metering

Dagger Lake Section 4 Compressor Station (CS) is located SESW corner of Section 4 T22S, R33E. Identically to oil, gas is separated and metered at the discharge of each Inlet Separator for Train 1 and Train 1A (S/N: Train 1 - T211124612, Train 1A - T211427173) at Section 4 CTB. From there gas enters a common low pressure gathering network where it is transported to Section 4 CS, or a future Dagger Lake Section 4 Compressor station. Following compression, gas is either sold to one of two, third party pipeline companies via common Central Delivery Point (CDP) meters located at Section 4 CS (S/N: T211427185, T211427263, 3300250053, 3300250054) or circulated into the gas lift network for infield gas lift use. A common gas lift meter (S/N: T211427255) located at Section 4 CS is used to measure full field gas lift use. Individual-well gas lift volumes are measured via dedicated gas lift orifice meters (one per well). Individual well gas lift meter serial numbers are noted below.

Loch Ness Pad Wells' Gas Lift Meter S/N:

DL 4 33 Loch Ness Fed Com P1 4H -	T221460583
DL 4 33 Loch Ness Fed Com P1 5H -	T213541719
DL 4 33 Loch Ness Fed Com P1 6H -	T221358338
DL 9 16 Loch Ness Fed Com P1 16H -	T221460569
DL 9 16 Loch Ness Fed Com P1 17H -	T221460552
DL 9 16 Loch Ness Fed Com P1 18H -	T221460581

Kraken Pad Wells' Gas Lift Meter S/N:

DL 10 3 Kraken Fed Com 207H -	T204415561
DL 10 3 Kraken Fed Com 208H -	T222569004
DL 10 3 Kraken Fed Com 209H -	T180609650

Narwhal Pad Wells' Gas Lift Meter S/N:

DL 15 22 Narwhal Fed Com 219H -	T213541728
DL 15 22 Narwhal Fed Com 220H -	T192876229
DL 15 22 Narwhal Fed Com 221H -	T213541712

Ogopogo Pad Wells' Gas Lift Meter S/N:

DL 10 15 Ogopogo Fed Com 422H -	T225091833
DL 10 15 Ogopogo Fed Com 423H -	T225091847

Exhibit D – Section 4 CTB Narrative

DL 10 15 Ogoopogo Fed Com 424H -	T225091829
Morag Pad Wells' Gas Lift Meter S/N:	
DL 10 3 Morag Fed Com 410H -	2300250435
DL 10 3 Morag Fed Com 411H -	2300250436
DL 10 3 Morag Fed Com 412H -	2300250437
Pad 401 Wells' Gas Lift Meter S/N:	
DL 4 33 FED COM 401H -	TBD
DL 4 33 FED COM 402H -	TBD
DL 4 33 FED COM 403H -	TBD
DL 4 9 FED COM 413H -	TBD
DL 4 9 FED COM 414H -	TBD
DL 4 9 FED COM 415H -	TBD
Pad 404 Wells' Gas Lift Meter S/N:	
DL 4 33 FED COM 404H -	TBD
DL 4 33 FED COM 405H -	TBD
DL 4 33 FED COM 406H -	TBD
DL 4 9 FED COM 416H -	TBD
DL 4 9 FED COM 417H -	TBD
DL 4 9 FED COM 418H -	TBD
Pad 407 Wells' Gas Lift Meter S/N:	
DL 10 3 FED COM 407H -	TBD
DL 10 3 FED COM 408H -	TBD
DL 10 3 FED COM 409H -	TBD
DL 15 22 FED COM 419H -	TBD
DL 15 22 FED COM 420H -	TBD
DL 15 22 FED COM 421H -	TBD

Future wells: TBD in accordance with BLM metering.

Produced Water Processing

Produced water will likewise be separated at the Section 4 CTB Inlet Separator and stored onsite in common water tanks prior to transfer to a third party disposal company (Aris).

The flow of production is further detailed in Exhibit E – Section 4 CTB Site Security Diagram and Exhibit H – Dagger Lake Area Map.

The commingling in this way will not result in reduced royalty or improper measurement of production. The proposed commingling of gas for gas lift of wells will reduce the number of surface facilities, provide for a more economic facility design and reduce overall emissions by having more efficient gas compression utilization.



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Exhibit D – Section 4 CTB & Section 10 Sat Oil & Gas Allocation Methodology

Dagger Lake CTB #4 and SAT #10 will contain test separators for well test and allocation measurement of oil, gas and produced water. Each test separator will have a dedicated Coriolis meter for oil measurement, an orifice meter for gas measurement, and a vortex meter for produced water measurement. Wells will be produced, one at a time, through a test separator to meet well test requirements.

At SAT #10, once a well is measured for well test and allocation purposes, all three production phases (oil, water, and gas) will be commingled with all wells producing into SAT #10. The comingled stream will then pass through a 2-phase separator where the gas will be removed from the liquids. Gas will then be measured for allocation purposes by two orifice meters arranged in parallel before being transported by pipeline to CS #4 for compression and sales or field use. The liquids leaving the 2-phase separator will be transported to CTB #4 via pipeline and commingled with all wells produced into Train 1 at CTB #4. At CTB #4 Train 1, once a well is measured for well test and allocation purposes, all three production phases will be commingled with all wells producing into CTB #4 Train 1.

At CTB #4 Train 1, once a well is measured for well test and allocation purposes, all three production phases will be commingled with all wells producing into CTB #4 Train 1 and combine with the liquids produced from Sat #10. The resulting production stream will be separated and metered as described in Exhibit C – Section 4 CTB Narrative and as illustrated in Exhibit E – CTB 4 Site Security Diagram.

Oil sales will be allocated per well based on the ratio of well test volumes to total allocation meter volumes for the same period. This ratio will be multiplied by the total volume of oil sold as measured by the CTB #4 LACT meters and allocated back to the lease(s).

Upon approval of any proposed communitization agreements, the communitized area will be developed and operated as an entirety, with the understanding and agreement between parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

Gas sales will be allocated per well based on the ratio of well test volumes to total well test volumes (for all wells) then multiplied by the total sales gas volumes for the same period. See Exhibit C – Section 4 CTB Narrative for a description of gas sales meter configurations.

- FEDERAL (BLM) LEASE
- STATE OF NEW MEXICO LEASE
- DRILL PADS
- FACILITY PADS
- DL 10 3 KRAKEN FED COM (NMNM 143654)
- DL 15 22 NARWHAL FED COM (PENDING APPROVAL)
- DL 4 33 LOCH NESS FED COM (PENDING APPROVAL)
- DL 9 16 LOCH NESS FED COM (PENDING APPROVAL)
- DL 10 15 OGOPOGO FED COM (PENDING APPROVAL)
- DL 10 3 FEDERAL COM (PENDING APPROVAL)
- DL 4 33 FEDERAL COM (PENDING APPROVAL)
- WELL BORE PATH
- LEASE BOUNDARY
- TRAIN 1 OIL/WATER FMP
- TRAIN 1A OIL/WATER FMP
- SAT #15 GAS FMP
- TRAIN 1 GAS FMP
- TRAIN 1A GAS FMP

- DL 10 15 OGOPOGO FED COM:**
- DL 10 15 Ogoopogo Fed Com 422H (30-025-49906) ● ●
 - DL 10 15 Ogoopogo Fed Com 423H (30-025-49907) ● ●
 - DL 10 15 Ogoopogo Fed Com 424H (30-025-49908) ● ●

- DL 10 3 FEDERAL COM:**
- DL 10 3 Morag Fed Com 410H (30-025-50878) ● ●
 - DL 10 3 Morag Fed Com 411H (30-025-50890) ● ●
 - DL 10 3 Morag Fed Com 412H (30-025-50891) ● ●
 - DL 10 3 Federal Com 407H (30-025-52278) ● ●
 - DL 10 3 Federal Com 408H (30-025-52279) ● ●
 - DL 10 3 Federal Com 409H (30-025-52280) ● ●

- DL 4 33 LOCH NESS FED COM:**
- DL 4 33 Federal Com 4H (30-025-46644) ● ●
 - DL 4 33 Federal Com 5H (30-025-46645) ● ●
 - DL 4 33 Federal Com 6H (30-025-46646) ● ●
 - DL 4 33 Federal Com 404H (30-025-52347) ● ●
 - DL 4 33 Federal Com 405H (30-025-52348) ● ●
 - DL 4 33 Federal Com 406H (30-025-52349) ● ●

- DL 9 16 LOCH NESS FED COM:**
- DL 9 16 Federal Com 16H (30-025-46647) ● ●
 - DL 9 16 Federal Com 17H (30-025-46648) ● ●
 - DL 9 16 Federal Com 18H (30-025-46649) ● ●
 - DL 9 16 Federal Com 416H (30-025-52350) ● ●
 - DL 9 16 Federal Com 417H (30-025-52351) ● ●
 - DL 9 16 Federal Com 418H (30-025-52352) ● ●

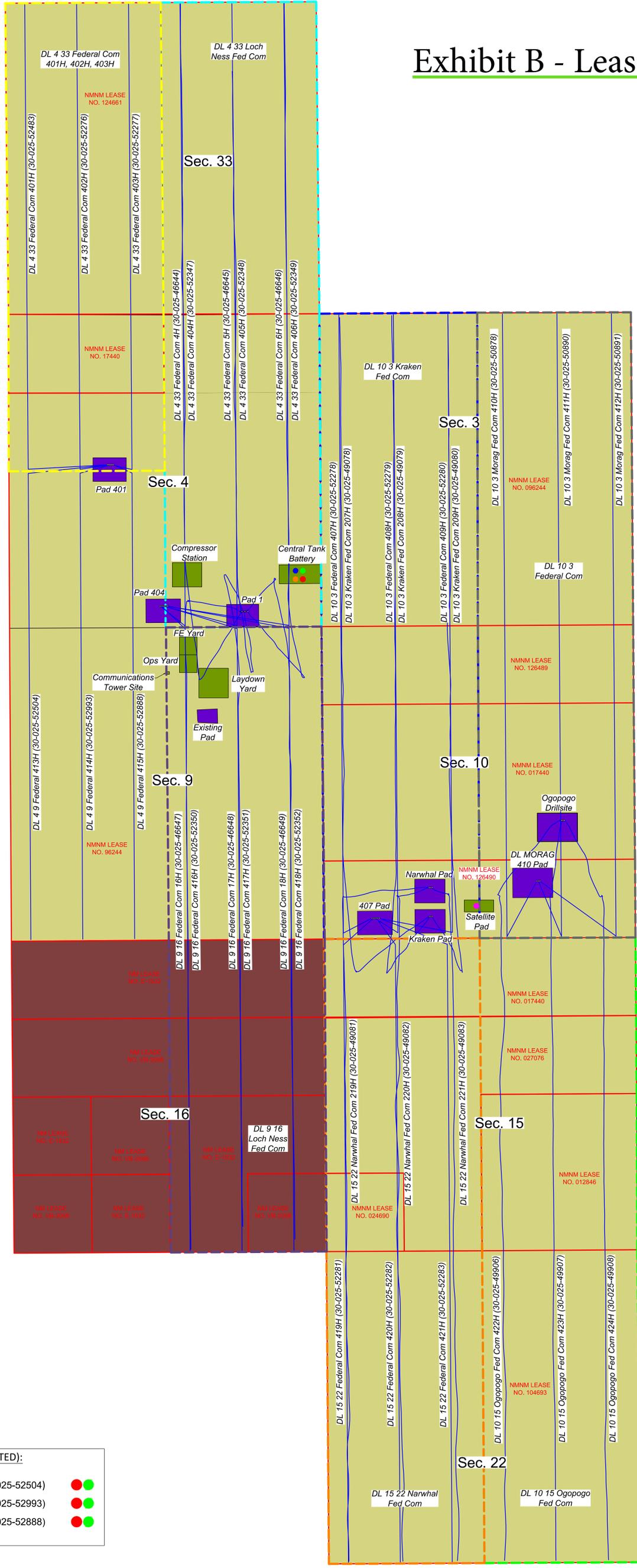
- DL 15 22 NARWHAL FED COM:**
- DL 15 22 Narwhal Fed Com 219H (30-025-49081) ● ●
 - DL 15 22 Narwhal Fed Com 220H (30-025-49082) ● ●
 - DL 15 22 Narwhal Fed Com 221H (30-025-49083) ● ●
 - DL 15 22 Federal Com 419H (30-025-52281) ● ●
 - DL 15 22 Federal Com 420H (30-025-52282) ● ●
 - DL 15 22 Federal Com 421H (30-025-52283) ● ●

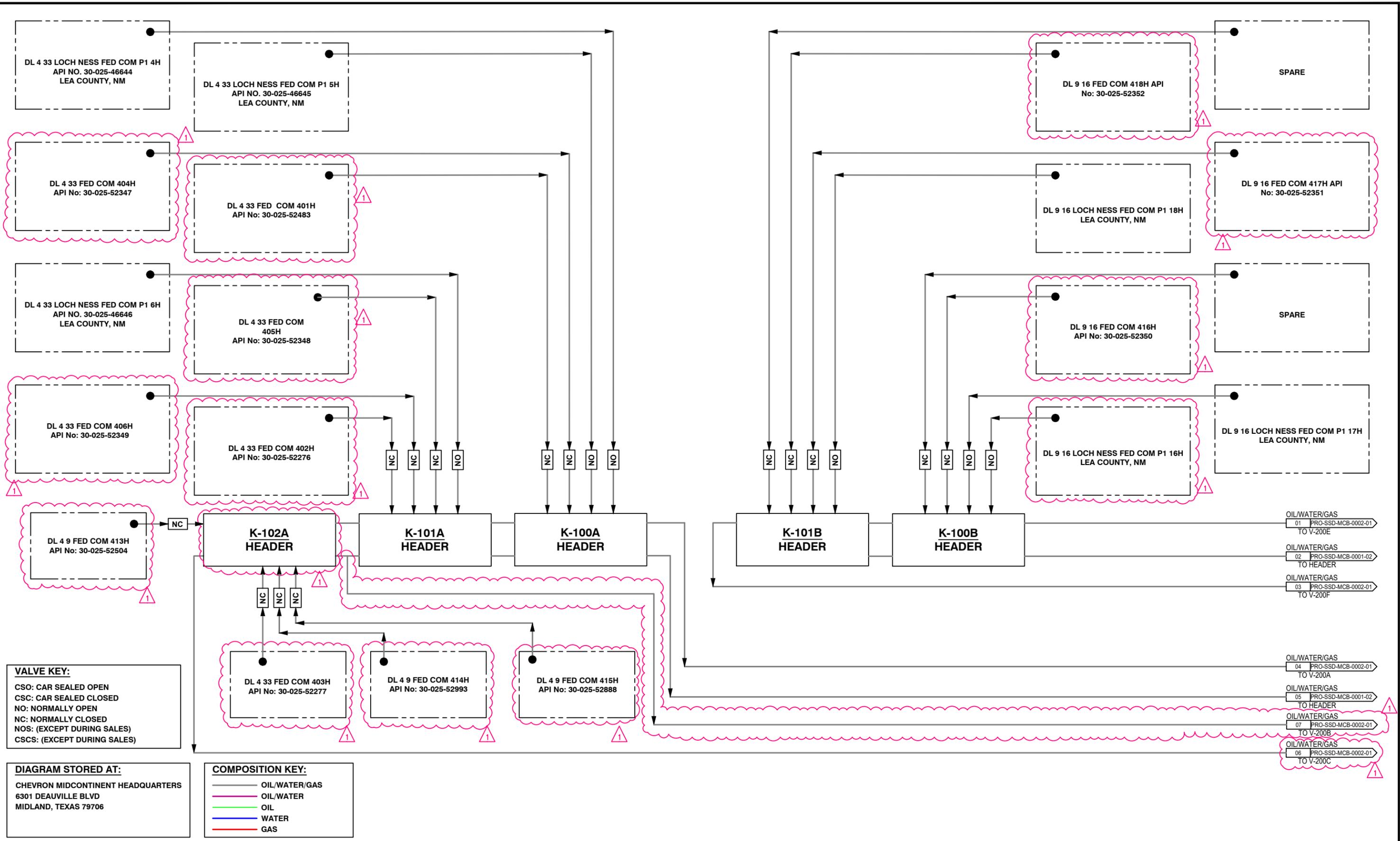
- DL 10 3 KRAKEN FED COM (NMNM 143654):**
- DL 10 3 Kraken Fed Com 207H (30-025-49078) ● ●
 - DL 10 3 Kraken Fed Com 208H (30-025-49079) ● ●
 - DL 10 3 Kraken Fed Com 209H (30-025-49080) ● ●

- DL 4 33 FEDERAL COM:**
- DL 4 33 Federal Com 401H (30-025-52483) ● ●
 - DL 4 33 Federal Com 402H (30-025-52276) ● ●
 - DL 4 33 Federal Com 403H (30-025-52277) ● ●

- DL 4 9 FEDERAL (PERMITTED):**
- DL 4 9 Federal 413H (30-025-52504) ● ●
 - DL 4 9 Federal 414H (30-025-52993) ● ●
 - DL 4 9 Federal 415H (30-025-52888) ● ●

Exhibit B - Lease Map





REVISIONS		DATE	BY	CHKD	REASON
AS-BUILT PER CVX REDLINES	AS-BUILT PER CVX REDLINES	RP 06/06/22	EB	RGJQ	
ISSUED FOR USE PER FE REDLINES	ISSUED FOR USE PER FE REDLINES	NC 07/26/24	PK	EKXJ	

ISSUED FOR USE

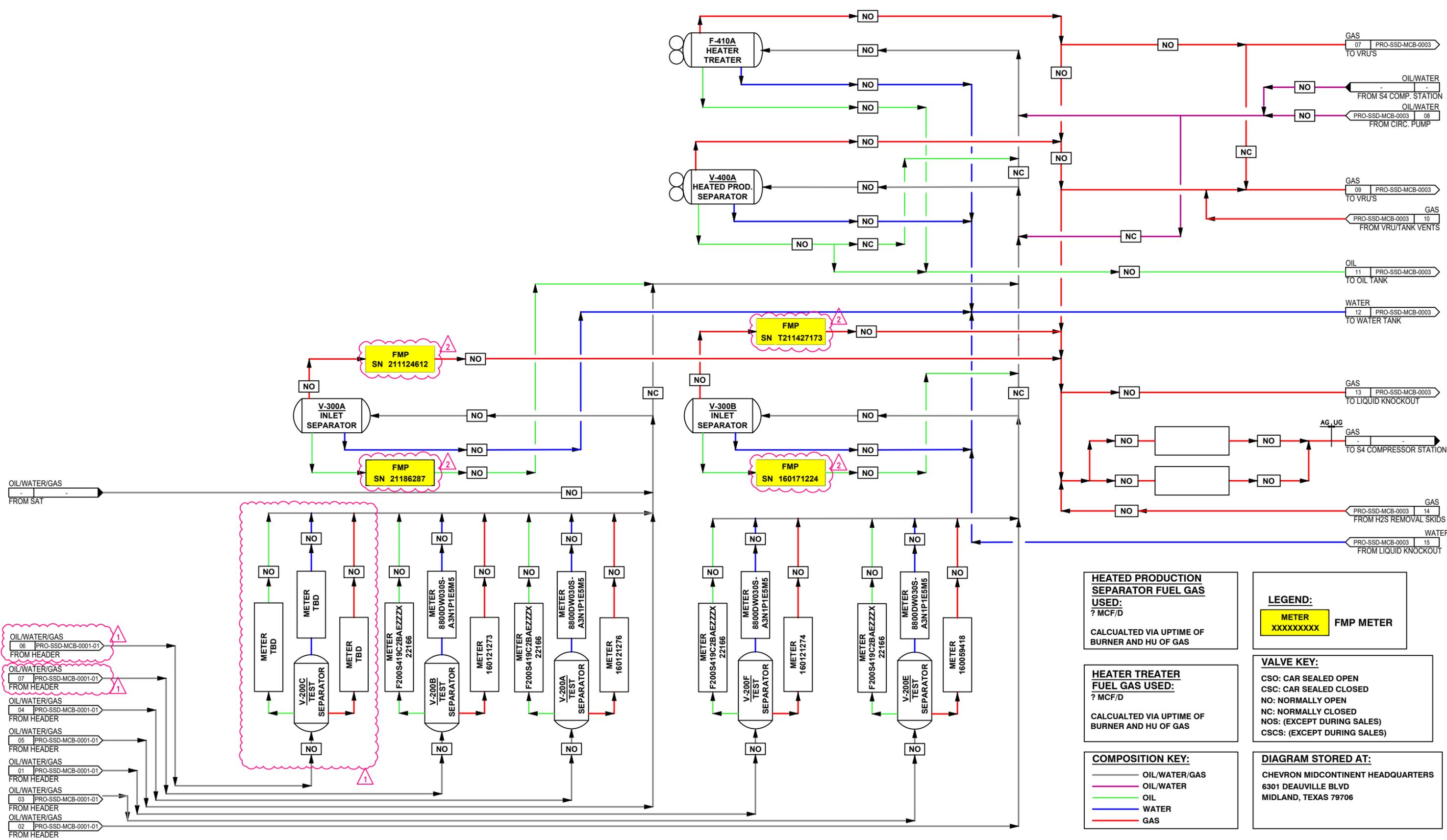
Chevron U.S.A. Inc.

CENTRAL BASIN – EUNICE HOBBS FOT
 DAGGER LAKE S4 R33E CTB – LEA COUNTY, NM

DAGGER LAKE S4 R33E CTB – SITE SECURITY DIAGRAM

DLK-DLK4ACTB-PRO-SSD-MCB-0001-01

DR. RP
 ENG. RGJQ



- OIL/WATER/GAS FROM HEADER 06 PRO-SSD-MCB-0001-01
- OIL/WATER/GAS FROM HEADER 07 PRO-SSD-MCB-0001-01
- OIL/WATER/GAS FROM HEADER 04 PRO-SSD-MCB-0001-01
- OIL/WATER/GAS FROM HEADER 05 PRO-SSD-MCB-0001-01
- OIL/WATER/GAS FROM HEADER 01 PRO-SSD-MCB-0001-01
- OIL/WATER/GAS FROM HEADER 03 PRO-SSD-MCB-0001-01
- OIL/WATER/GAS FROM HEADER 02 PRO-SSD-MCB-0001-01

HEATED PRODUCTION SEPARATOR FUEL GAS USED:
 USED: ? MCF/D
 CALCULATED VIA UPTIME OF BURNER AND HU OF GAS

HEATER TREATER FUEL GAS USED:
 USED: ? MCF/D
 CALCULATED VIA UPTIME OF BURNER AND HU OF GAS

COMPOSITION KEY:
 — OIL/WATER/GAS
 — OIL/WATER
 — OIL
 — WATER
 — GAS

LEGEND:
 METER XXXXXXXXX FMP METER

VALVE KEY:
 CSO: CAR SEALED OPEN
 CSC: CAR SEALED CLOSED
 NO: NORMALLY OPEN
 NC: NORMALLY CLOSED
 NOS: (EXCEPT DURING SALES)
 CSCS: (EXCEPT DURING SALES)

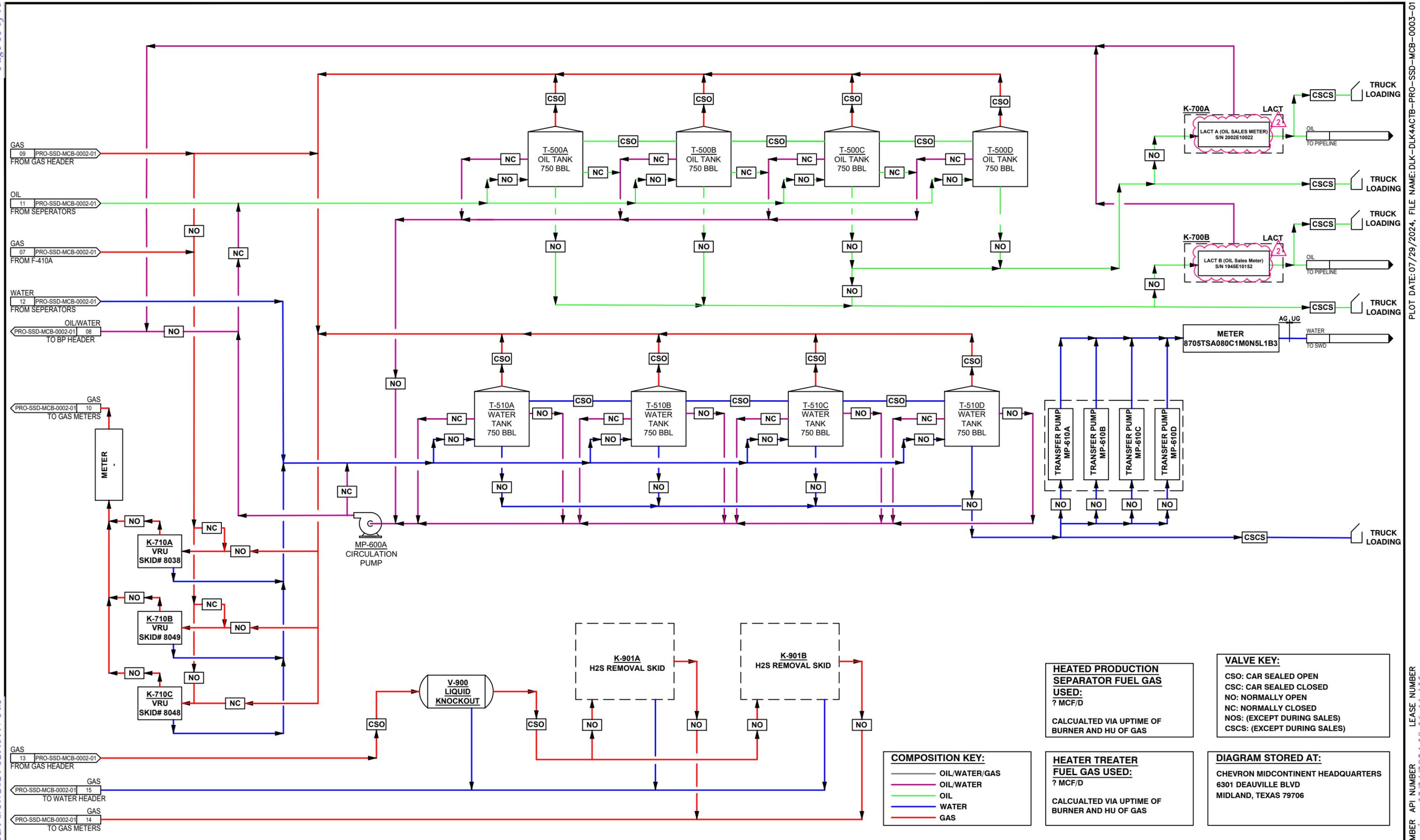
DIAGRAM STORED AT:
 CHEVRON MIDCONTINENT HEADQUARTERS
 6301 DEAUVILLE BLVD
 MIDLAND, TEXAS 79706

REVISIONS		DATE	BY	CHKD	APPV
1	AS-BUILT PER CVX REDLINES BASIN DESIGN, DRF# 22217	RP 06/06/22	EB	RGJQ	
2	DAGGER LAKE CS REDLINES S&L, DRF 22604	CSE 04/21/23	DRY	DTEX	
3	ISSUED FOR USE PER FE REDLINES LTTS, DRF 240784	NC 07/26/24	PK	EWXY	

ISSUED FOR USE

Chevron U.S.A. Inc.
 DR. RP
 ENG. RGJQ

CENTRAL BASIN – EUNICE HOBBS FOT
 DAGGER LAKE S4 R33E CTB – LEA COUNTY, NM
 DAGGER LAKE S4 R33E CTB – SITE SECURITY DIAGRAM
DLK-DLK4ACTB-PRO-SSD-MCB-0002-01



REVISIONS

AS-BUILT PER CVX REDLINES BASIN DESIGN, DRF #22217	RP 06/06/22	EB	RGJQ	△
DAGGER LAKE CS REDLINES S&L, DRF 22604	CSE 04/21/23	DRY	DTEX	△
ISSUED FOR USE PER FE REDLINES LTTS, DRF 240784	NC 07/26/24	PK	EKYY	△

ISSUED FOR USE



CENTRAL BASIN - EUNICE HOBBS FOT
DAGGER LAKE S4 R33E CTB - LEA COUNTY, NM

DAGGER LAKE S4 R33E CTB - SITE SECURITY DIAGRAM

DLK-DLK4ACTB-PRO-SSD-MCB-0003-01

DR. RP
ENG. RGJQ

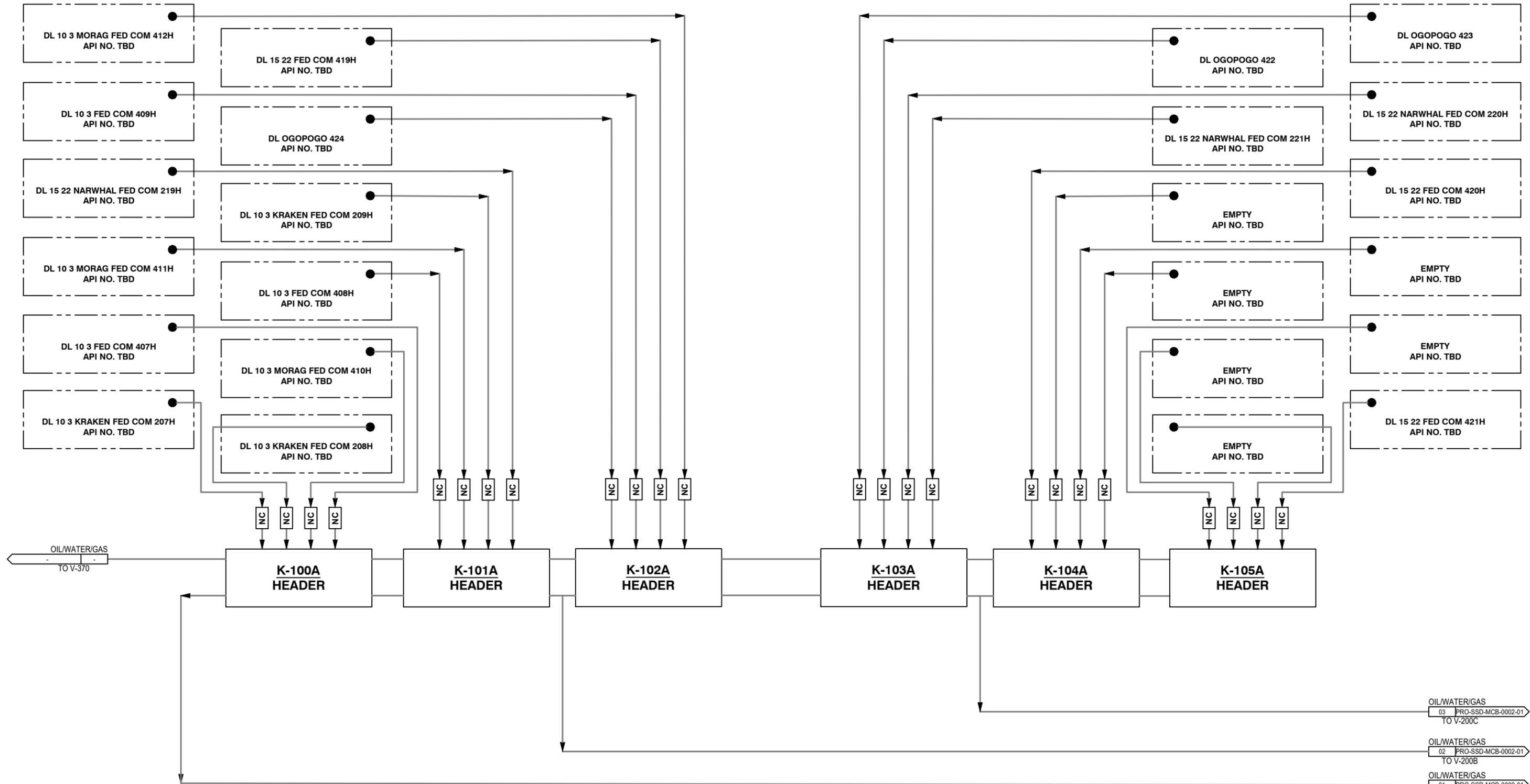
HEATED PRODUCTION SEPARATOR FUEL GAS USED:
? MCF/D
CALCULATED VIA UPTIME OF BURNER AND HU OF GAS

HEATER TREATER FUEL GAS USED:
? MCF/D
CALCULATED VIA UPTIME OF BURNER AND HU OF GAS

VALVE KEY:
CSO: CAR SEALED OPEN
CSC: CAR SEALED CLOSED
NO: NORMALLY OPEN
NC: NORMALLY CLOSED
NOS: (EXCEPT DURING SALES)
CSCS: (EXCEPT DURING SALES)

DIAGRAM STORED AT:
CHEVRON MIDCONTINENT HEADQUARTERS
6301 DEAUVILLE BLVD
MIDLAND, TEXAS 79706

COMPOSITION KEY:
— OIL/WATER/GAS
— OIL/WATER
— OIL
— WATER
— GAS



VALVE KEY:
 CSO: CAR SEALED OPEN
 CSC: CAR SEALED CLOSED
 NO: NORMALLY OPEN
 NC: NORMALLY CLOSED
 NOS: (EXCEPT DURING SALES)
 CSCS: (EXCEPT DURING SALES)

DIAGRAM STORED AT:
 CHEVRON MIDCONTINENT HEADQUARTERS
 6301 DEAUVILLE BLVD
 MIDLAND, TEXAS 79706

COMPOSITION KEY:
 — OIL/WATER/GAS
 — OIL/WATER
 — OIL
 — WATER
 — GAS

REVISIONS

AS-BUILT PER CVX REDLINES LTTS, PRF #240802	PK 08/02/24	NC	ENKX	△
				△
				△

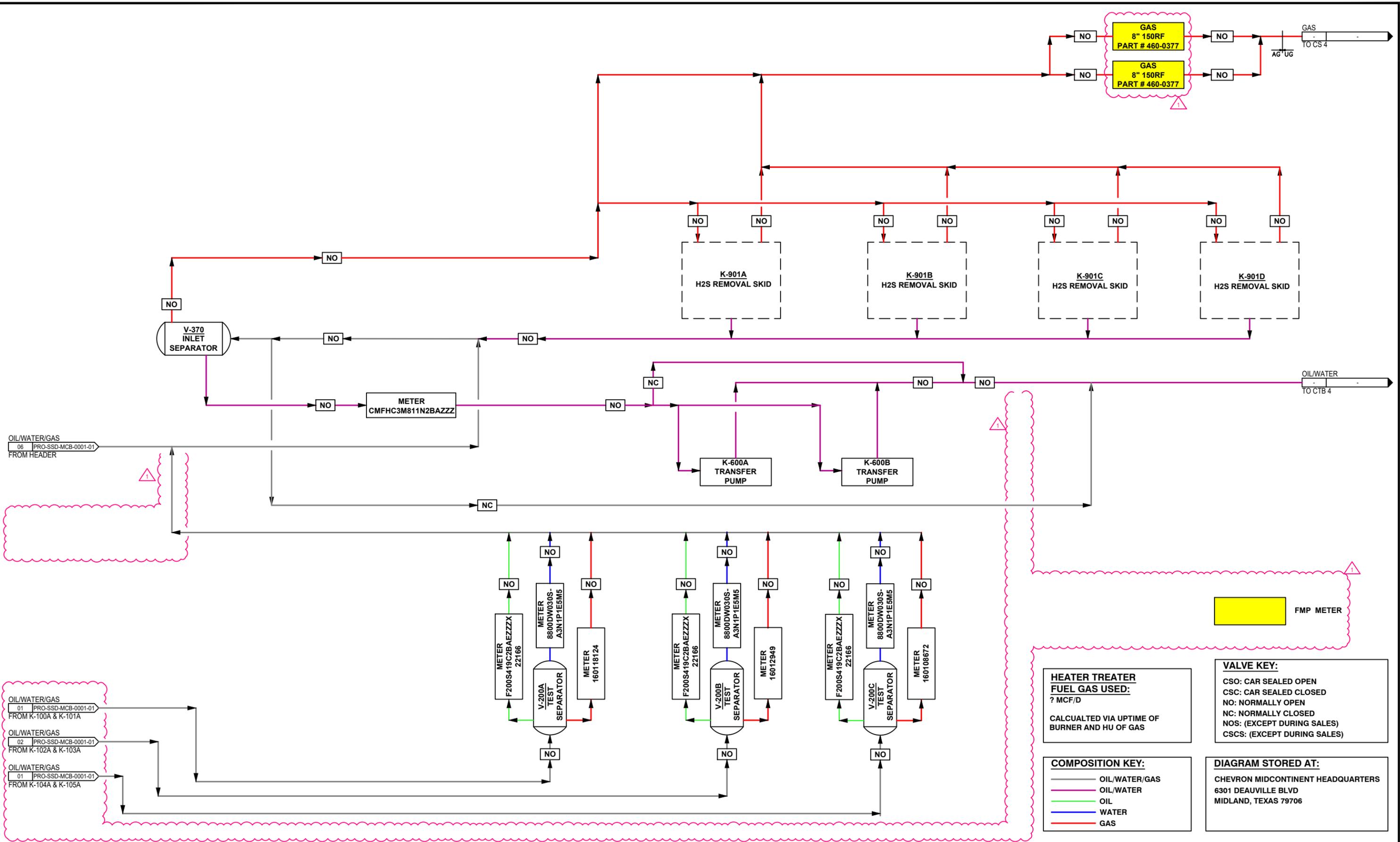
FOR REVIEW



CENTRAL BASIN – EUNICE HOBBS FOT
DAGGER LAKE S10 T22S SAT – SITE SECURITY DIAGRAM

DR. RP
ENG. RGJQ

DAGGER LAKE S10 T22S SAT – SITE SECURITY DIAGRAM
DLK-DLK10AAT-PRO-SSD-MCB-0001-01



OIL/WATER/GAS FROM HEADER

OIL/WATER/GAS FROM K-100A & K-101A

OIL/WATER/GAS FROM K-102A & K-103A

OIL/WATER/GAS FROM K-104A & K-105A

FMP METER

HEATER TREATER FUEL GAS USED:
? MCF/D
CALCULATED VIA UPTIME OF BURNER AND HU OF GAS

VALVE KEY:
CSO: CAR SEALED OPEN
CSC: CAR SEALED CLOSED
NO: NORMALLY OPEN
NC: NORMALLY CLOSED
NOS: (EXCEPT DURING SALES)
CSCS: (EXCEPT DURING SALES)

COMPOSITION KEY:
— OIL/WATER/GAS
— OIL/WATER
— OIL
— WATER
— GAS

DIAGRAM STORED AT:
CHEVRON MIDCONTINENT HEADQUARTERS
6301 DEAUVILLE BLVD
MIDLAND, TEXAS 79706

REVISIONS

AS-BUILT PER CVX REDLINES BASIN DESIGN, DRF #22218	RP 06/06/22	EB	RGJQ	△
AS-BUILT PER CVX REDLINES LTTS, PRF #240802	PK 08/02/24	MC	EXKY	△
				△

FOR REVIEW



CENTRAL BASIN - EUNICE HOBBS FOT DAGGER LAKE S10 T22S SAT - SITE SECURITY DIAGRAM

DR. RP
ENG. RGJQ

DLK-DLK10AAT-PRO-SSD-MCB-0002-01



**Chevron North America
Exploration and Production Company**
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

August 19, 2024

RE: Application to commingle the Red Tank, Bone Spring, East: (Pool Code 51687) and the WC-025 G-06 S223322J: Bone Spring: (Pool Code 97846), Lea County, NM, amending PLC-854-A

Chevron U.S.A. Inc. seeks administrative approval, pursuant to 19.15.12.10 NMAC, for pool and lease commingling of oil and gas production from the referenced Pools to include all existing and future wells producing from the DL 10 3 KRAKEN FED COM (NMNM 143654), DL 10 3 FEDERAL COM (Pending Approval), DL 15 22 NARWHAL FED COM (CA pending approval), and DL 10 15 OGOPOGO FED COM (CA pending approval) into SAT #10. Production from these COMs' will be commingled at SAT #10 prior to being separated into two phases (gas and liquids). Gas from SAT #10 will be measured for royalty accounting prior to being transported via pipeline to CS #4 for compression before sales and/or in-field consumption. Liquids from SAT #10 will be transported via pipeline to CTB #4. Liquids from SAT #10 and production from DL 4 33 FEDERAL COM (CA pending approval), DL 4 33 LOCH NESS FED COM (CA pending approval), DL 9 16 LOCH NESS FED COM (CA pending approval), and Federal Lease NMNM 096244 are commingled into CTB #4. Exhibit B below is a map of all leases/COMS described in Exhibit A, amending the previous application made by Chevron on March 13, 2024 approved by NMOCD Order No. PLC-854-A on 4/25/2024 attached as Exhibit M.

Chevron U.S.A. Inc. ("Chevron") respectfully requests authority to commingle production from all wells, including any future infill wells contained within the leases or lands described in Exhibit A, Exhibit B, and/or COMM Agreement NMNM 143654. Chevron requests authority to add future wells by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal approval and filing a C-103Z and C-102 with the NMOCD.

Pursuant to 19.15.12.10.C.(4)(g) NMAC, Chevron also seeks approval to prospectively include additional pools and/or leases as described in Exhibits A and B. All owners with interest in the leases in Exhibits A and B have been notified of this commingle application and the parameters set forth herein. Accordingly, notice under this provision will only be required to owners of additional pools and/or leases.

All wells and future wells governed by this commingling application are planned to tie into the following facilities:

- Dagger Lake Section 4 CTB, located in the SESE (UL:P), Sec. 4, T22S-R33E.
- Dagger Lake Section 10 Satellite, located in SESW (UL:N & O), Sec. 10, T22S-R33E.

Commingled gas will be used for gas lift purposes downstream of the commingling point and in concert with appropriate BLM approvals.

Well production will be allocated based on a production curve from well tests, tested at a frequency of 10 well tests per month during the initial production phase before peak production is reached but not to exceed 30 days. For each well, during the plateau period or while decline rate is greater than 22%, the oil and gas production shall be allocated using a minimum of three

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.

Dagger Lake Central Tank Battery #4 and Satellite #10

(3) well tests per month. During the final stages of the well decline period, each well will be tested at a frequency of two (2) well tests per month when the decline rate is between 22% and 10% per month; and one (1) well test per month when the decline rate is less than 10% per month.

The six (6) wells currently producing and 12 new wells (Table 1), and future wells (not listed) that produce into Dagger Lake Section 4 CTB will be tested under the following conditions:

- Range 0 (peak): 10 tests per month
- Range 1 (plateau or decline rate greater than 22%): 3 tests per month
- Range 2 (decline rate between 22% and 10%): 2 tests per month
- Range 3 (decline rate less than 10%): 1 test per month

Table 1: Dagger Lake Sec 4 CTB Well List

Well Name	API Number
DL 4 33 Loch Ness Fed Com P1 4H	30-025-46644
DL 4 33 Loch Ness Fed Com P1 5H	30-025-46645
DL 4 33 Loch Ness Fed Com P1 6H	30-025-46646
DL 9 16 Loch Ness Fed Com P1 16H	30-025-46647
DL 9 16 Loch Ness Fed Com P1 17H	30-025-46648
DL 9 16 Loch Ness Fed Com P1 18H	30-025-46649
DL 4 33 FED COM 404H	30-025-52347
DL 4 33 FED COM 405H	30-025-52348
DL 4 33 FED COM 406H	30-025-52349
DL 9 16 FED STATE COM 416H	30-025-52350
DL 9 16 FED STATE COM 417H	30-025-52351
DL 9 16 FED STATE COM 418H	30-025-52352
DL 4 33 FED COM 401H	30-025-52483
DL 4 33 FED COM 402H	30-025-52276
DL 4 33 FED COM 403H	30-025-52277
DL 4 9 FEDERAL 413H	30-025-52504
DL 4 9 FEDERAL 414H	30-025-52993
DL 4 9 FEDERAL 415H	30-025-52888

The twelve (12) wells currently producing and six (6) new wells (Table 2) and future wells (not listed) that produce into Dagger Lake Section 10 Satellite will be tested under the following conditions:

- Range 0 (peak): 10 tests per month
- Range 1 (plateau or decline rate greater than 22%): 3 tests per month
- Range 2 (decline rate between 22% and 10%): 2 tests per month
- Range 3 (decline rate less than 10%): 1 test per month

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

Dagger Lake Central Tank Battery #4 and Satellite #10

Table 2: Dagger Lake Sec 10 Satellite Well List

Well Name	API Number
DL 10 3 Kraken Fed Com 207H	30-025-49078
DL 10 3 Kraken Fed Com 208H	30-025-49079
DL 10 3 Kraken Fed Com 209H	30-025-49080
DL 15 22 Narwhal Fed Com 219H	30-025-49081
DL 15 22 Narwhal Fed Com 220H	30-025-49082
DL 15 22 Narwhal Fed Com 221H	30-025-49083
DL 10 15 Ogopogo Fed Com 422H	30-025-49906
DL 10 15 Ogopogo Fed Com 423H	30-025-49907
DL 10 15 Ogopogo Fed Com 424H	30-025-49908
DL 10 3 Morag Fed Com 410H	30-025-50878
DL 10 3 Morag Fed Com 411H	30-025-50890
DL 10 3 Morag Fed Com 412H	30-025-50891
DL 10 3 FED COM 407H	30-025-52278
DL 10 3 FED COM 408H	30-025-52279
DL 10 3 FED COM 409H	30-025-52280
DL 15 22 FED COM 419H	30-025-52281
DL 15 22 FED COM 420H	30-025-52282
DL 15 22 FED COM 421H	30-025-52283

List of Exhibits

- Exhibit A – Lease and pools tables
- Exhibit B – Lease Map
- Exhibit C – Section 4 CTB narrative
- Exhibit D – Section 4 CTB & Sat 10 Oil and Gas Allocation Methodology
- Exhibit E – Section 4 CTB Site Security Diagram
- Exhibit F – Section 10 Satellite narrative
- Exhibit G – Section 10 Satellite Site Security Diagram
- Exhibit H – Dagger Lake Area Map
- Exhibit I – Pricing data
- Exhibit J – C-102s
- Exhibit K – C107B
- Exhibit L – Ownership Information and Proof of Notifications

Exhibit L – Ownership Information

DL 4 33 LOCH NESS FED COM

LEASE	INTEREST TYPE	INTEREST %	NAME	ADDRESS	CITY	STATE	ZIP CODE
USA NMNM 124661 USA NMNM 96244	WI	100%	CHEVRON USA INC	P O Box 4791	HOUSTON	TX	77210-4791
USA NMNM 124661 USA NMNM 96244	RI	0.12500000	OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627	DENVER	CO	80225-0627
USA NMNM 96244	OR	0.00062515	C MARK WHEELER	PO BOX 248	ROUND ROCK	TX	78680
USA NMNM 124661	OR	0.00999766	CHARIS ROYALTY F LP	PO BOX 470158	FORT WORTH	TX	76147
USA NMNM 96244	OR	0.00075018	CHISOS MINERALS LLC	P.O. BOX 731112	DALLAS	TX	75373
USA NMNM 96244	OR	0.00150035	CORNERSTONE FAMILY TRUST JOHN KYLE THOMA	POST OFFICE BOX 558	PEYTON	CO	80831-0558
USA NMNM 96244	OR	0.00150035	CROWNROCK MINERALS L P	POST OFFICE BOX 51933	MIDLAND	TX	79710
USA NMNM 124661	OR	0.00749825	DG ROYALTY LLC	110 N MARIENFELD ST STE 200	MIDLAND	TX	79701-4412
USA NMNM 96244	OR	0.00250059	JAREED PARTNERS LTD	P O BOX 51451	MIDLAND	TX	79710-1451
USA NMNM 96244	OR	0.00125030	PAUL R BARWIS C/O DUTTON HARRIS & CO	PO BOX 230	MIDLAND	TX	79702
USA NMNM 96244	OR	0.00187543	WING RESOURCES VI LLC	2100 MCKINNEY AVENUE, STE 1540	DALLAS	TX	75201

Exhibit L – Ownership Information

DL 9 16 LOCH NESS FED COM

LEASE	INTEREST TYPE	INTEREST %	NAME	ADDRESS	CITY	STATE	ZIP CODE
USA NMNM 96244 ST NM VB-2098-1	WI	68.750%	CHEVRON USA INC	P O Box 4791	HOUSTON	TX	77210-4791
USA NMNM 96244 ST NM VB-2098-1	WI	31.250%	CONOCOPHILLIPS COMPANY	22295 NETWORK PLACE	CHICAGO	IL	60673-1222
USA NMNM 96244 ST OF NM VB-2098-1	RI	0.06250000	OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627	DENVER	CO	80225-0627
USA NMNM 96244	OR	0.00062500	C MARK WHEELER	PO BOX 248	ROUND ROCK	TX	78680
USA NMNM 96244	OR	0.00075000	CHISOS MINERALS LLC	P.O. BOX 731112	DALLAS	TX	75373
USA NMNM 96244	OR	0.00150000	CORNERSTONE FAMILY TRUST JOHN KYLE THOMA	POST OFFICE BOX 558	PEYTON	CO	80831-0558
USA NMNM 96244 ST OF NM VB-2098-1	OR	0.00150000	CROWNROCK MINERALS L P	POST OFFICE BOX 51933	MIDLAND	TX	79710
USA NMNM 96244	OR	0.00234375	EOG RESOURCES INC	PO BOX 840321	DALLAS	TX	75284-0321
USA NMNM 96244	OR	0.00250000	JAREED PARTNERS LTD	P O BOX 51451	MIDLAND	TX	79710-1451
USA NMNM 96244	OR	0.00125000	PAUL R BARWIS C/O DUTTON HARRIS & CO	PO BOX 230	MIDLAND	TX	79702
USA NMNM 96244	OR	0.00065625	STRYKER ENERGY LLC C/O JONATHAN POCHE	PO BOX 53448	HOUSTON	TX	77052
USA NMNM 96244	OR	0.00187500	WING RESOURCES VI LLC	2100 MCKINNEY AVENUE, STE 1540	DALLAS	TX	75201

Exhibit L – Ownership Information

DL 10 3 KRAKEN FED COM

Wells	Interest Type	NRI	GRI	Name	Address	City	State	Zip Code
DL 10 3 KRAKEN FC 207H208H209H	WI	0.82424533	0.98124999	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
DL 10 3 KRAKEN FC 207H208H209H	WI	0.00755783	0.00875000	PATTERSON PETROLEUM LLC	P O BOX 1416	SNYDER	TX	79550
DL 10 3 KRAKEN FC 207H208H209H	WI	0.00323907	0.00375000	CML EXPLORATION LLC	PO BOX 841738	DALLAS	TX	75284
DL 10 3 KRAKEN FC 207H208H209H	WI	0.00539846	0.00625001	RHR-711 LLC	316 BAILEY AVE	FORT WORTH	TX	76107
DL 10 3 KRAKEN FC 207H208H209H	RI	0.06251367	0.00000000	OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627	DENVER	CO	80225-0627
DL 10 3 KRAKEN FC 207H208H209H	RI	0.01562158	0.00000000	OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627	DENVER	CO	80225-0627
DL 10 3 KRAKEN FC 207H208H209H	RI	0.03124317	0.00000000	OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627	DENVER	CO	80225-0627
DL 10 3 KRAKEN FC 207H208H209H	RI	0.01562158	0.00000000	OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627	DENVER	CO	80225-0627
DL 10 3 KRAKEN FC 207H208H209H	OR	0.00125027	0.00000000	PAUL R BARWIS C/O DUTTON HARRIS & CO	PO BOX 230	MIDLAND	TX	79702
DL 10 3 KRAKEN FC 207H208H209H	OR	0.00250055	0.00000000	JAREED PARTNERS LTD	P O BOX 51451	MIDLAND	TX	79710-1451
DL 10 3 KRAKEN FC 207H208H209H	OR	0.00062514	0.00000000	C MARK WHEELER	PO BOX 248	ROUND ROCK	TX	78680
DL 10 3 KRAKEN FC 207H208H209H	OR	0.01137251	0.00000000	NEW TEX OIL CO	PO BOX 297	HOBBS	NM	88241-0000
DL 10 3 KRAKEN FC 207H208H209H	OR	0.00562377	0.00000000	WOLFCAMP TITLE LLC	P O BOX 2423	ROSWELL	NM	88202
DL 10 3 KRAKEN FC 207H208H209H	OR	0.00150033	0.00000000	CROWNROCK MINERALS L P	POST OFFICE BOX 51933	MIDLAND	TX	79710
DL 10 3 KRAKEN FC 207H208H209H	OR	0.00150033	0.00000000	CORNERSTONE FAMILY TRUST JOHN KYLE THOMA	POST OFFICE BOX 558	PEYTON	CO	80831-0558
DL 10 3 KRAKEN FC 207H208H209H	OR	0.00075016	0.00000000	CHISOS MINERALS LLC	P.O. BOX 731112	DALLAS	TX	75373
DL 10 3 KRAKEN FC 207H208H209H	OR	0.00562377	0.00000000	MUSTANG OIL & GAS LLC	POST OFFICE BOX 412	ROSWELL	NM	88202

Exhibit L – Ownership Information

DL 10 3 KRAKEN FC 207H208H209H	OR	0.00020829	0.00000000	RICHARD KEVIN BARR FAMILY TRST BEVERLY JEAN RENFRO BARR TRSTE	804 PARK VISTA CIRCLE	SOUTHLAKE	TX	76092
DL 10 3 KRAKEN FC 207H208H209H	OR	0.00010414	0.00000000	SMITH FAMILY IRREV TRST UAD 2/20/18 JAMES SMITH, ALYSSA SMITH, TRSTES	26750 MCLAUGHLIN BLVD	BONITA SPRINGS	FL	34134
DL 10 3 KRAKEN FC 207H208H209H	OR	0.00162464	0.00000000	TAP ROCK MINERALS LP	602 PARK POINT DRIVE STE 200	GOLDEN	CO	80401
DL 10 3 KRAKEN FC 207H208H209H	OR	0.00187541	0.00000000	WING RESOURCES VI LLC	2100 MCKINNEY AVENUE, STE 1540	DALLAS	TX	75201

Exhibit L – Ownership Information

DL 15 22 NARWHAL FED COM

Wells	Interest Type	NRI	GRI	Name	Address
DL 15 22 NARWHAL FC #219H-221H	WI	0.81103125	0.96328122	CHEVRON USA INC	PO BOX 4791 HOUSTON TX 77210-4791
DL 15 22 NARWHAL FC #219H-221H	WI	0.00322266	0.00390625	JAMES R HURT	PO BOX 72 ODESSA TX 79760-0072
DL 15 22 NARWHAL FC #219H-221H	WI	0.01171875	0.01562500	ANTELOPE ENERGY COMPANY LLC	PO BOX 577 KIMBALL NE 69145-0577
DL 15 22 NARWHAL FC #219H-221H	WI	0.00322266	0.00390625	HURT PROPERTIES LP	PO BOX 1927 ABINGDON VA 24212
DL 15 22 NARWHAL FC #219H-221H	WI	0.00363125	0.00437501	PATTERSON PETROLEUM LLC	P O BOX 1416 SNYDER TX 79550
DL 15 22 NARWHAL FC #219H-221H	WI	0.00322266	0.00390625	FREDDIE JEAN WHEELER MARY HELEN JOHNSON POA	1000 CORDOVA PL #454 SANTA FE NM 87505
DL 15 22 NARWHAL FC #219H-221H	WI	0.00155625	0.00187501	CML EXPLORATION LLC	PO BOX 841738 DALLAS TX 75284
DL 15 22 NARWHAL FC #219H-221H	WI	0.00259375	0.00312501	RHR-711 LLC	316 BAILEY AVE FORT WORTH TX 76107
DL 15 22 NARWHAL FC #219H-221H	RI	0.01562500	0.00000000	OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627 DENVER CO 80225-0627
DL 15 22 NARWHAL FC #219H-221H	RI	0.03906250	0.00000000	OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627 DENVER CO 80225-0627
DL 15 22 NARWHAL FC #219H-221H	RI	0.00781250	0.00000000	OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627 DENVER CO 80225-0627
DL 15 22 NARWHAL FC #219H-221H	RI	0.06250000	0.00000000	OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627 DENVER CO 80225-0627
DL 15 22 NARWHAL FC #219H-221H	OR	0.00009765	0.00000000	E CECILE MARTIN	PO BOX 302529 AUSTIN TX 78703
DL 15 22 NARWHAL FC #219H-221H	OR	0.00125000	0.00000000	MICHAEL STEWART	3714 MARK LANE MIDLAND TX 79707
DL 15 22 NARWHAL FC #219H-221H	OR	0.00568750	0.00000000	NEW TEX OIL CO	PO BOX 297 HOBBS NM 88241-0000
DL 15 22 NARWHAL FC #219H-221H	OR	0.00281250	0.00000000	WOLFCAMP TITLE LLC	P O BOX 2423 ROSWELL NM 88202

Exhibit L – Ownership Information

DL 15 22 NARWHAL FC #219H-221H	OR	0.00078125	0.00000000	CHAD BARBE	PO BOX 2107 ROSWELL NM 88202
DL 15 22 NARWHAL FC #219H-221H	OR	0.00281250	0.00000000	MUSTANG OIL & GAS LLC	POST OFFICE BOX 412 ROSWELL NM 88202
DL 15 22 NARWHAL FC #219H-221H	OR	0.00018750	0.00000000	MCMULLEN MINERALS LLC ATTN WILLIAM MALLOY	PO BOX 470857 FORT WORTH TX 76147
DL 15 22 NARWHAL FC #219H-221H	OR	0.00215625	0.00000000	PEGASUS RESOURCES LLC	PO BOX 470698 FORT WORTH TX 76147
DL 15 22 NARWHAL FC #219H-221H	OR	0.00010417	0.00000000	RICHARD KEVIN BARR FAMILY TRST BEVERLY JEAN RENFRO BARR TRSTE	804 PARK VISTA CIRCLE SOUTHLAKE TX 76092
DL 15 22 NARWHAL FC #219H-221H	OR	0.00781250	0.00000000	PICO CANYON PROPERTIES LLC	PO BOX 730436 DALLAS TX 75373-0436
DL 15 22 NARWHAL FC #219H-221H	OR	0.00005208	0.00000000	SMITH FAMILY IRREV TRST UAD 2/20/18 JAMES SMITH, ALYSSA SMITH, TRSTES	26750 MCLAUGHLIN BLVD BONITA SPRINGS FL 34134
DL 15 22 NARWHAL FC #219H-221H	OR	0.00081250	0.00000000	TAP ROCK MINERALS LP	602 PARK POINT DRIVE STE 200 GOLDEN CO 80401
DL 15 22 NARWHAL FC #219H-221H	OR	0.00125000	0.00000000	JAFT INVESTMENTS LLC	5308 QUICKSAND CV MIDLAND TX 79707
DL 15 22 NARWHAL FC #219H-221H	OR	0.00781250	0.00000000	MATTHEWS PROPERTIES LLC	26 E COMPRESS RD ARTESIA NM 88210
DL 15 22 NARWHAL FC #219H-221H	OR	0.00117187	0.00000000	COYANOSA ROYALTIES LLC	1801 BROADWAY STE 1550 DENVER CO 80202-3842

Exhibit L – Ownership Information

DL 10 15 OGOPOGO FED COM

Wells	Interest Type	Interest %	Name	Address	City	State	Zip Code
DL 10 15 OGOPOGO FC #422H-424H	WI	99.0625%	Chevron U.S.A. Inc.	1400 Smith Street Houston, Texas 77002	Houston	TX	77002
DL 10 15 OGOPOGO FC #422H-424H	WI	0.1875	CML Exploration LLC	Barton Oaks Plaza One, Suite 435 901 Mopac Expressway South Austin, Texas 78746	Austin	TX	78746
DL 10 15 OGOPOGO FC #422H-424H	WI	0.3125	RHR-711, LLC	316 Bailey Avenue	Fort Worth	TX	76107
DL 10 15 OGOPOGO FC #422H-424H	WI	0.4375	Patterson Petroleum LLC	PO Box 1416 Snyder, Texas 79550	Snyder	TX	79550
DL 10 15 OGOPOGO FC #422H-424H	ORRI	0.28125	Mustang Oil & Gas, LLC	PO Box 412	Roswell	NM	88202
DL 10 15 OGOPOGO FC #422H-424H	ORRI	0.28125	Wolfcamp Title, LLC	PO Box 2423	Roswell	NM	88202
DL 10 15 OGOPOGO FC #422H-424H	ORRI	0.56875	New Tex Oil Company	PO BOX 297	Hobbs	NM	88241
DL 10 15 OGOPOGO FC #422H-424H	ORRI	0.08125	Tap Rock Minerals, LP	602 Park Point Drive, Suite 200	Golden	CO	80401
DL 10 15 OGOPOGO FC #422H-424H	ORRI	0.010417	The Family Trust u/w/o Richard Kevin Barr, Beverly Jean Renfro Barr, Trustee	804 PARK VISTA CIRCLE	SOUTHLAKE	TX	76092

Exhibit L – Ownership Information

DL 10 15 OGOPOGO FC #422H-424H	ORRI	0.005208	The Smith Family Irrevocable Trust U/A/D 2/20/2018 James G. Smith and Alyssa C. Smtih, Co-Trustees	26750 McLaughlin Blvd.	Bonita Springs	FL	34134
DL 10 15 OGOPOGO FC #422H-424H	ORRI	0.125	JAFT Investments, LLC	5308 QUICKSAND CV	Midland	TX	79707
DL 10 15 OGOPOGO FC #422H-424H	ORRI	0.125	Michael L. Stewart	3714 Mark Lane	Midland	TX	79707
DL 10 15 OGOPOGO FC #422H-424H	ORRI	0.25	States Royalty Limited Partnership	PO Box 911	Breckenridge	TX	76424
DL 10 15 OGOPOGO FC #422H-424H	ORRI	0.729167	Monty D. McLane & Karen R. McLane	PO Box 9451	Midland	TX	79707
DL 10 15 OGOPOGO FC #422H-424H	ORRI	0.729167	Alan Jochimsen	4209 Cardinal Lane	Midland	TX	79707
DL 10 15 OGOPOGO FC #422H-424H	ORRI	0.3125	JKM Energy LLC	26 East Compress Road	Artesia	NM	88210
DL 10 15 OGOPOGO FC #422H-424H	ORRI	0.3125	Pico Canyon Properties, LLC	PO Box 132592	Spring	TX	77393
DL 10 15 OGOPOGO FC #422H-424H	RI	12.5%	The United States of America, BLM	PO Box 25627	Denver	CO	80225

Exhibit L – Ownership Information

DL 10 3 FEDERAL COM

Wells	Interest Type	NRI	GW	Name	Address	City	State	Zip Code
DL 10 3 MORAG FC 410H411H412H	WI	0.82424533	0.98124999	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
DL 10 3 MORAG FC 410H411H412H	WI	0.00755783	0.00875000	PATTERSON PETROLEUM LLC	P O BOX 1416	SNYDER	TX	79550
DL 10 3 MORAG FC 410H411H412H	WI	0.00323907	0.00375000	CML EXPLORATION LLC	PO BOX 841738	DALLAS	TX	75284
DL 10 3 MORAG FC 410H411H412H	WI	0.00539846	0.00625001	RHR-711 LLC	316 BAILEY AVE	FORT WORTH	TX	76107
DL 10 3 MORAG FC 410H411H412H	RI	0.06251367	0.00000000	OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627	DENVER	CO	80225-0627
DL 10 3 MORAG FC 410H411H412H	RI	0.01562158	0.00000000	OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627	DENVER	CO	80225-0627
DL 10 3 MORAG FC 410H411H412H	RI	0.03124317	0.00000000	OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627	DENVER	CO	80225-0627
DL 10 3 MORAG FC 410H411H412H	RI	0.01562158	0.00000000	OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627	DENVER	CO	80225-0627
DL 10 3 MORAG FC 410H411H412H	OR	0.00125027	0.00000000	PAUL R BARWIS C/O DUTTON HARRIS & CO	PO BOX 230	MIDLAND	TX	79702
DL 10 3 MORAG FC 410H411H412H	OR	0.00250055	0.00000000	JAREED PARTNERS LTD	P O BOX 51451	MIDLAND	TX	79710-1451
DL 10 3 MORAG FC 410H411H412H	OR	0.00062514	0.00000000	C MARK WHEELER	PO BOX 248	ROUND ROCK	TX	78680
DL 10 3 MORAG FC 410H411H412H	OR	0.01137251	0.00000000	NEW TEX OIL CO	PO BOX 297	HOBBS	NM	88241-0000
DL 10 3 MORAG FC 410H411H412H	OR	0.00562377	0.00000000	WOLFCAMP TITLE LLC	P O BOX 2423	ROSWELL	NM	88202
DL 10 3 MORAG FC 410H411H412H	OR	0.00150033	0.00000000	CROWNROCK MINERALS L P	POST OFFICE BOX 51933	MIDLAND	TX	79710
DL 10 3 MORAG FC 410H411H412H	OR	0.00150033	0.00000000	CORNERSTONE FAMILY TRUST JOHN KYLE THOMA	POST OFFICE BOX 558	PEYTON	CO	80831-0558
DL 10 3 MORAG FC 410H411H412H	OR	0.00075016	0.00000000	CHISOS MINERALS LLC	P.O. BOX 731112	DALLAS	TX	75373
DL 10 3 MORAG FC 410H411H412H	OR	0.00562377	0.00000000	MUSTANG OIL & GAS LLC	POST OFFICE BOX 412	ROSWELL	NM	88202
DL 10 3 MORAG FC 410H411H412H	OR	0.00020829	0.00000000	RICHARD KEVIN BARR FAMILY TRST	804 PARK VISTA CIRCLE	SOUTHLAKE	TX	76092

Exhibit L – Ownership Information

				BEVERLY JEAN RENFRO BARR TRSTE				
DL 10 3 MORAG FC 410H411H412H	OR	0.00010414	0.00000000	SMITH FAMILY IRREV TRST UAD 2/20/18 JAMES SMITH, ALYSSA SMITH, TRSTES	26750 MCLAUGHLIN BLVD	BONITA SPRINGS	FL	34134
DL 10 3 MORAG FC 410H411H412H	OR	0.00162464	0.00000000	TAP ROCK MINERALS LP	602 PARK POINT DRIVE STE 200	GOLDEN	CO	80401
DL 10 3 MORAG FC 410H411H412H	OR	0.00187541	0.00000000	WING RESOURCES VI LLC	2100 MCKINNEY AVENUE, STE 1540	DALLAS	TX	75201

Exhibit L – Ownership Information

DL 4 33 FEDERAL COM

Wells	Interest Type	NRI	GW	Name	Address	City	State	Zip Code
DL 4 33 FEDERAL COM 401H402H403H	WI	0.80161071	0.98331077	CHEVRON USA INC	1400 SMITH STREET	HOUSTON	TX	77002
DL 4 33 FEDERAL COM 401H402H403H	WI	0.00625846	0.00834462	ELLIPSIS OIL & GAS INC.	3500 MAPLE AVE., STE. 1080	DALLAS	TX	75219
DL 4 33 FEDERAL COM 401H402H403H	WI	0.00692603	0.00834462	BEVERLY JEAN RENFRO BARR, AS TRUSTEE OF THE FAMILY TRUST CREATED UNDER THE LAST WILL AND TESTAMENT OF RICHARD KEVIN BARR, DECEASED	8027 CHALK KNOLL DR.	AUSTIN	TX	78735
DL 4 33 FEDERAL COM 401H402H403H	RI	0.12500000	0.00000000	OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627	DENVER	CO	80225-0627
DL 4 33 FEDERAL COM 401H402H403H	OR	0.00041655	0.00000000	PAUL R BARWIS C/O DUTTON HARRIS & CO	PO BOX 230	MIDLAND	TX	79702
DL 4 33 FEDERAL COM 401H402H403H	OR	0.00083311	0.00000000	JAREED PARTNERS LTD	P O BOX 51451	MIDLAND	TX	79710-1451
DL 4 33 FEDERAL COM 401H402H403H	OR	0.00020828	0.00000000	C MARK WHEELER	PO BOX 248	ROUND ROCK	TX	78680
DL 4 33 FEDERAL COM 401H402H403H	OR	0.00108480	0.00000000	NEW TEX OIL CO	PO BOX 297	HOBBS	NM	88241-0000
DL 4 33 FEDERAL COM 401H402H403H	OR	0.00010431	0.00000000	WOLFCAMP TITLE LLC	P O BOX 2423	ROSWELL	NM	88202
DL 4 33 FEDERAL COM 401H402H403H	OR	0.00049986	0.00000000	CROWNROCK MINERALS L P	POST OFFICE BOX 51933	MIDLAND	TX	79710
DL 4 33 FEDERAL COM 401H402H403H	OR	0.00049986	0.00000000	CORNERSTONE FAMILY TRUST JOHN KYLE THOMA	POST OFFICE BOX 558	PEYTON	CO	80831-0558
DL 4 33 FEDERAL COM 401H402H403H	OR	0.00024993	0.00000000	CHISOS MINERALS LLC	P.O. BOX 731112	DALLAS	TX	75373
DL 4 33 FEDERAL COM 401H402H403H	OR	0.00015646	0.00000000	MUSTANG OIL & GAS LLC	POST OFFICE BOX 412	ROSWELL	NM	88202
DL 4 33 FEDERAL COM 401H402H403H	OR	0.00759360	0.00000000	TAP ROCK MINERALS LP	602 PARK POINT DRIVE STE 200	GOLDEN	CO	80401

Exhibit L – Ownership Information

DL 4 33 FEDERAL COM 401H402H403H	OR	0.00062483	0.00000000	WING RESOURCES VI LLC	2100 MCKINNEY AVENUE, STE 1540	DALLAS	TX	75201
DL 4 33 FEDERAL COM 401H402H403H	OR	0.00999729	0.00000000	DG ROYALTY, LLC	3300 N. A STREET	MIDLAND	TX	79705
DL 4 33 FEDERAL COM 401H402H403H	OR	0.01332972	0.00000000	CHARIS ROYALTY F, LP	1401 RAINBOW STREET	SOUTHLAKE	TX	76902
DL 4 33 FEDERAL COM 401H402H403H	OR	0.00015646	0.00000000	PICO CANYON PROPERTIES, LLC	P. O. BOX 132592	SPRING	TX	77393
DL 4 33 FEDERAL COM 401H402H403H	OR	0.00354646	0.00000000	PENASCO PETROLEUM LLC	P. O. BOX 2992	ROSWELL	NM	88202
DL 4 33 FEDERAL COM 401H402H403H	OR	0.00354646	0.00000000	ROLLA R. HINKLE, III	P. O. BOX 2992	ROSWELL	NM	88202
DL 4 33 FEDERAL COM 401H402H403H	OR	0.01668923	0.00000000	OCCIDENTAL PERMIAN LIMITED PARTNERSHIP	5 GREENWAY PLAZA, SUITE 110	HOUSTON	TX	77046
DL 4 33 FEDERAL COM 401H402H403H	OR	0.00066757	0.00000000	TWR IV, LLC	508 W. WALL STREET, SUITE 1250	MIDLAND	TX	79701

DL 4 9 FEDERAL (NMNM 096244)

Wells	Interest Type	NRI	GW	Name	Address	City	State	Zip Code
DL 4 9 FEDERAL 413H414H415H	WI	0.80161071	1.00000000	CHEVRON USA INC	1400 SMITH STREET	HOUSTON	TX	77002
DL 4 9 FEDERAL 413H414H415H	RI	0.12500000	0.00000000	OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627	DENVER	CO	80225-0627
DL 4 9 FEDERAL 413H414H415H	OR	0.00250000	0.00000000	PAUL R BARWIS C/O DUTTON HARRIS & CO	PO BOX 230	MIDLAND	TX	79702
DL 4 9 FEDERAL 413H414H415H	OR	0.00500000	0.00000000	JAREED PARTNERS LTD	P O BOX 51451	MIDLAND	TX	79710-1451
DL 4 9 FEDERAL 413H414H415H	OR	0.00125000	0.00000000	C MARK WHEELER	PO BOX 248	ROUND ROCK	TX	78680
DL 4 9 FEDERAL 413H414H415H	OR	0.00300000	0.00000000	CROWNROCK MINERALS L P	POST OFFICE BOX 51933	MIDLAND	TX	79710
DL 4 9 FEDERAL 413H414H415H	OR	0.00300000	0.00000000	CORNERSTONE FAMILY TRUST JOHN KYLE THOMA	POST OFFICE BOX 558	PEYTON	CO	80831-0558

Exhibit L – Ownership Information

DL 4 9 FEDERAL 413H414H415H	OR	0.00150000	0.00000000	CHISOS MINERALS LLC	P.O. BOX 731112	DALLAS	TX	75373
DL 4 9 FEDERAL 413H414H415H	OR	0.00375000	0.00000000	WING RESOURCES VI LLC	2100 MCKINNEY AVENUE, STE 1540	DALLAS	TX	75201
DL 4 9 FEDERAL 413H414H415H	OR	0.00066757	0.00000000	STRYKER ENERGY, LLC	P.O. BOX 53448	HOUSTON	TX	77052

Landman Statement:

The wells covered by this commingle application have diverse ownership. All interest owners have been notified of this application via certified mail and supplied with a copy of the commingle application.

Nick Angelle
Land Representative

Exhibit L – Ownership Information

Proof of Notifications - NOTIFIED VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Interest Owner	Address	City	State	Zip Code	Certified Mail Receipt
UNITED STATES DEPT OF THE INTERIOR, BLM	620 E. GREENE ST.	CARLSBAD	NM	88220	C# 9589 0710 5270 1804 7929 21 RR# 9590 9402 9075 4122 6120 92
ELLIPSIS OIL & GAS INC.	3500 MAPLE AVE., STE. 1080	DALLAS	TX	75219	C# 9589 0710 5270 1804 7929 07 RR# 9590 9402 9075 4122 6121 15
BEVERLY JEAN RENFRO BARR, AS TRUSTEE OF THE FAMILY TRUST CREATED UNDER THE LAST WILL AND TESTAMENT OF RICHARD KEVIN BARR, DECEASED	8027 CHALK KNOLL DR.	AUSTIN	TX	78735	C# 9589 0710 5270 1804 7929 14 RR# 9590 9402 9075 4122 6121 08
OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627	DENVER	CO	80225- 0627	C# 9589 0710 5270 1804 7928 77 RR# 9590 9402 9075 4122 6121 46
PAUL R BARWIS C/O DUTTON HARRIS & CO	PO BOX 230	MIDLAND	TX	79702	C# 9589 0710 5270 1804 7928 91 RR# 9590 9402 9075 4122 6121 22
JAREED PARTNERS LTD	P O BOX 51451	MIDLAND	TX	79710- 1451	C# 9589 0710 5270 1804 7928 60 RR# 9590 9402 9075 4122 6121 53
C MARK WHEELER	PO BOX 248	ROUND ROCK	TX	78680	C# 9589 0710 5270 1804 7928 84 RR# 9590 9402 9075 4122 6121 39
NEW TEX OIL CO	PO BOX 297	HOBBS	NM	88241- 0000	C# 9589 0710 5270 1804 7928 22 RR# 9590 9402 9075 4122 6121 91
WOLFCAMP TITLE LLC	P O BOX 2423	ROSWELL	NM	88202	C# 9589 0710 5270 1804 7928 53 R # 9590 9402 9075 4122 6121 60
CROWNROCK MINERALS L P	POST OFFICE BOX 51933	MIDLAND	TX	79710	C# 9589 0710 5270 1804 7927 54 RR# 9590 9402 9075 4122 6122 69
CORNERSTONE FAMILY TRUST JOHN KYLE THOMA	POST OFFICE BOX 558	PEYTON	CO	80831- 0558	C# 9589 0710 5270 1804 7927 47 RR# 9590 9402 8185 3030 5957 48

Exhibit L – Ownership Information

CHISOS MINERALS LLC	P.O. BOX 731112	DALLAS	TX	75373	C# 9589 0710 5270 1804 7928 439 RR# 9590 9402 9075 4122 6121 84
MUSTANG OIL & GAS LLC	POST OFFICE BOX 412	ROSWELL	NM	88202	C# 9589 0710 5270 1804 7928 15 RR# 9590 9402 9075 4122 6122 07
TAP ROCK MINERALS LP	602 PARK POINT DRIVE STE 200	GOLDEN	CO	80401	C# 9589 0710 5270 1804 7927 85 RR# 9590 9402 9075 4122 6122 38
WING RESOURCES VI LLC	2100 MCKINNEY AVENUE, STE 1540	DALLAS	TX	75201	C# 9589 0710 5270 1804 7927 78 RR # 9590 9402 9075 4122 6122 45
DG ROYALTY, LLC	3300 N. A STREET	MIDLAND	TX	79705	C# 9589 0710 5270 1804 7928 08 RR# 9590 9402 9075 4122 6122 14
CHARIS ROYALTY F, LP	1401 RAINBOW STREET	SOUTHLAKE	TX	76902	C# 9589 0710 5270 1804 7927 92 RR# 9590 9402 9075 4122 6122 21
PICO CANYON PROPERTIES, LLC	P. O. BOX 132592	SPRING	TX	77393	C# 9589 0710 5270 1804 7927 61 RR# 9590 9402 9075 4122 6122 52
PENASCO PETROLEUM LLC	P. O. BOX 2992	ROSWELL	NM	88202	C# 9589 0710 5270 1804 7927 23 RR# 9590 9402 6994 1225 5200 52
ROLLA R. HINKLE, III	P. O. BOX 2992	ROSWELL	NM	88202	C# 9589 0710 5270 1804 7927 16 RR# 9590 9402 6994 1225 5200 69
OCCIDENTAL PERMIAN LIMITED PARTNERSHIP	5 GREENWAY PLAZA, SUITE 110	HOUSTON	TX	77046	C# 9589 0710 5270 1804 7927 09 RR# 9590 9402 6994 1225 5200 90
TWR IV, LLC	508 W. WALL STREET, SUITE 1250	MIDLAND	TX	79701	C# 9589 0710 5270 1804 7927 30 RR# 9590 9402 8185 3030 5960 04
STATE OF NEW MEXICO	P.O. BOX 1148	SANTA FE	NM	87501	C# 9589 0710 5270 1804 7926 93 RR# 9590 9402 6994 1225 5200 76

Exhibit L – Ownership Information

STRYKER ENERGY, LLC	P.O.BOX 53448	HOUSTON	TX	77052	C# 9589 0710 5270 1804 7929 45 RR # 9590 9402 9075 4122 6120 78
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Exhibit L – Ownership Information

Affidavit of Publication

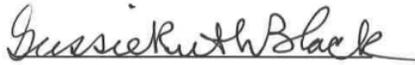
STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
August 16, 2024
and ending with the issue dated
August 16, 2024.


Publisher

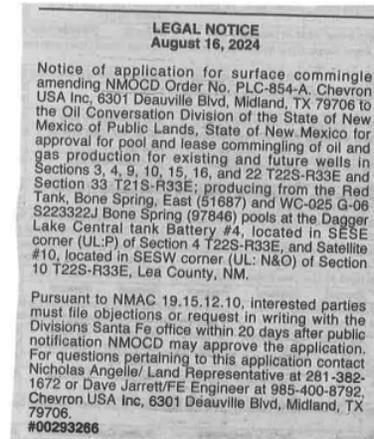
Sworn and subscribed to before me this
16th day of August 2024.


Business Manager

My commission expires
~~January 29, 2027~~



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.



01102480

00293266

CHEVRON USA INC.
6301 DEAUVILLE BLVD.
MIDLAND, TX 79706

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
August 16, 2024
and ending with the issue dated
August 16, 2024.


Publisher

Sworn and subscribed to before me this
16th day of August 2024.


Business Manager

My commission expires
January 29, 2027

(Seal) **STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027**

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
August 16, 2024

Notice of application for surface commingle amending NMOCD Order No. PLC-854-A. Chevron USA Inc, 6301 Deauville Blvd, Midland, TX 79706 to the Oil Conversation Division of the State of New Mexico of Public Lands, State of New Mexico for approval for pool and lease commingling of oil and gas production for existing and future wells in Sections 3, 4, 9, 10, 15, 16, and 22 T22S-R33E and Section 33 T21S-R33E; producing from the Red Tank, Bone Spring, East (51687) and WC-025 G-06 S223322J Bone Spring (97846) pools at the Dagger Lake Central tank Battery #4, located in SESE corner (UL:P) of Section 4 T22S-R33E, and Satellite #10, located in SESW corner (UL: N&O) of Section 10 T22S-R33E, Lea County, NM.

Pursuant to NMAC 19.15.12.10, interested parties must file objections or request in writing with the Divisions Santa Fe office within 20 days after public notification. NMOCD may approve the application. For questions pertaining to this application contact Nicholas Angelle/ Land Representative at 281-382-1672 or Dave Jarrett/FE Engineer at 985-400-8792, Chevron USA Inc, 6301 Deauville Blvd, Midland, TX 79706.
#00293266

01102480

00293266

CHEVRON USA INC.
6301 DEAUVILLE BLVD.
MIDLAND, TX 79706

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT
AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 3002546644	² Pool Code 51687	³ Pool Name RED TANK; BONE SPRING, EAST
⁴ Property Code 326765	⁵ Property Name DL 4 33 FED COM	
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁶ Well Number 4H
		⁹ Elevation 3634'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	4	22 SOUTH	33 EAST, N.M.P.M.		264'	SOUTH	1347'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	33	21 SOUTH	33 EAST, N.M.P.M.		24'	NORTH	2302'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr><th colspan="2">ACTUAL BHL</th></tr> <tr><td>X= 733,669'</td><td>NAD 27</td></tr> <tr><td>Y= 525,488'</td><td></td></tr> <tr><td>LAT. 32.442401° N</td><td></td></tr> <tr><td>LONG. 103.575900° W</td><td></td></tr> <tr><td>X= 774,851'</td><td>NAD83/86</td></tr> <tr><td>Y= 525,549'</td><td></td></tr> <tr><td>LAT. 32.442524° N</td><td></td></tr> <tr><td>LONG. 103.576387° W</td><td></td></tr> <tr><th colspan="2">FINAL BOTTOM TAKE POINT</th></tr> <tr><td>X= 733,669'</td><td>NAD 27</td></tr> <tr><td>Y= 525,398'</td><td></td></tr> <tr><td>LAT. 32.442154° N</td><td></td></tr> <tr><td>LONG. 103.575902° W</td><td></td></tr> <tr><td>X= 774,851'</td><td>NAD83/86</td></tr> <tr><td>Y= 525,459'</td><td></td></tr> <tr><td>LAT. 32.442277° N</td><td></td></tr> <tr><td>LONG. 103.576388° W</td><td></td></tr> <tr><th colspan="2">FINAL TOP TAKE POINT</th></tr> <tr><td>X= 733,868'</td><td>NAD 27</td></tr> <tr><td>Y= 515,058'</td><td></td></tr> <tr><td>LAT. 32.413728° N</td><td></td></tr> <tr><td>LONG. 103.575496° W</td><td></td></tr> <tr><td>X= 775,050'</td><td>NAD83/86</td></tr> <tr><td>Y= 515,118'</td><td></td></tr> <tr><td>LAT. 32.413852° N</td><td></td></tr> <tr><td>LONG. 103.575981° W</td><td></td></tr> <tr><th colspan="2">KICK OFF POINT</th></tr> <tr><td>X= 733,992'</td><td>NAD 27</td></tr> <tr><td>Y= 514,071'</td><td></td></tr> <tr><td>LAT. 32.411013° N</td><td></td></tr> <tr><td>LONG. 103.575115° W</td><td></td></tr> <tr><td>X= 775,174'</td><td>NAD83/86</td></tr> <tr><td>Y= 514,131'</td><td></td></tr> <tr><td>LAT. 32.411136° N</td><td></td></tr> <tr><td>LONG. 103.575600° W</td><td></td></tr> <tr><th colspan="2">DL 4 33 LOCH NESS P1 FED COM 4H WELL (AS-STAKED)</th></tr> <tr><td>X= 734,712'</td><td>NAD 27</td></tr> <tr><td>Y= 515,221'</td><td></td></tr> <tr><td>LAT. 32.414161° N</td><td></td></tr> <tr><td>LONG. 103.572756° W</td><td></td></tr> <tr><td>X= 775,894'</td><td>NAD83/86</td></tr> <tr><td>Y= 515,282'</td><td></td></tr> <tr><td>LAT. 32.414284° N</td><td></td></tr> <tr><td>LONG. 103.573242° W</td><td></td></tr> </table>	ACTUAL BHL		X= 733,669'	NAD 27	Y= 525,488'		LAT. 32.442401° N		LONG. 103.575900° W		X= 774,851'	NAD83/86	Y= 525,549'		LAT. 32.442524° N		LONG. 103.576387° W		FINAL BOTTOM TAKE POINT		X= 733,669'	NAD 27	Y= 525,398'		LAT. 32.442154° N		LONG. 103.575902° W		X= 774,851'	NAD83/86	Y= 525,459'		LAT. 32.442277° N		LONG. 103.576388° W		FINAL TOP TAKE POINT		X= 733,868'	NAD 27	Y= 515,058'		LAT. 32.413728° N		LONG. 103.575496° W		X= 775,050'	NAD83/86	Y= 515,118'		LAT. 32.413852° N		LONG. 103.575981° W		KICK OFF POINT		X= 733,992'	NAD 27	Y= 514,071'		LAT. 32.411013° N		LONG. 103.575115° W		X= 775,174'	NAD83/86	Y= 514,131'		LAT. 32.411136° N		LONG. 103.575600° W		DL 4 33 LOCH NESS P1 FED COM 4H WELL (AS-STAKED)		X= 734,712'	NAD 27	Y= 515,221'		LAT. 32.414161° N		LONG. 103.572756° W		X= 775,894'	NAD83/86	Y= 515,282'		LAT. 32.414284° N		LONG. 103.573242° W			<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p style="text-align: right;"><i>Cindy Herrera-Murillo</i> 12/1/2022 Signature Date</p> <p style="text-align: center;">Cindy Herrera-Murillo Printed Name</p> <p style="text-align: center;">eeof@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p style="text-align: center;">Date of Survey</p> <p style="text-align: center;">Signature and Seal of Professional Surveyor</p> <div style="text-align: center;"> </div> <p style="text-align: center;">Certificate Number</p>
ACTUAL BHL																																																																																												
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LAT. 32.413728° N																																																																																												
LONG. 103.575496° W																																																																																												
X= 775,050'	NAD83/86																																																																																											
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LONG. 103.575981° W																																																																																												
KICK OFF POINT																																																																																												
X= 733,992'	NAD 27																																																																																											
Y= 514,071'																																																																																												
LAT. 32.411013° N																																																																																												
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X= 775,174'	NAD83/86																																																																																											
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LONG. 103.575600° W																																																																																												
DL 4 33 LOCH NESS P1 FED COM 4H WELL (AS-STAKED)																																																																																												
X= 734,712'	NAD 27																																																																																											
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LAT. 32.414161° N																																																																																												
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X= 775,894'	NAD83/86																																																																																											
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LAT. 32.414284° N																																																																																												
LONG. 103.573242° W																																																																																												

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT
AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 3002546647	² Pool Code 51687	³ Pool Name RED TANK; BONE SPRING, EAST
⁴ Property Code 326766	⁵ Property Name DL 9 16 FED COM	
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁶ Well Number 16H
		⁹ Elevation 3634'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	4	22 SOUTH	33 EAST, N.M.P.M.		264	SOUTH	1372'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	16	22 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	2310'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <p>DL 9 16 LOCH NESS P1 FED COM 16H WELL (AS-STAKED)</p> <p>X= 734,687' Y= 515,221' LAT. 32.414161° N LONG. 103.572837° W</p> <p>X= 775,869' Y= 515,282' LAT. 32.414284° N LONG. 103.573323° W</p> <p>KICK OFF POINT</p> <p>X= 733,776' Y= 515,387' LAT. 32.414635° N LONG. 103.575785° W</p> <p>X= 774,958' Y= 515,448' LAT. 32.414758° N LONG. 103.576270° W</p> <p>FINAL TOP TAKE POINT</p> <p>X= 733,749' Y= 514,828' LAT. 32.413099° N LONG. 103.575885° W</p> <p>X= 774,932' Y= 514,889' LAT. 32.413223° N LONG. 103.576370° W</p> <p>FINAL BOTTOM TAKE POINT</p> <p>X= 733,845' Y= 504,532' LAT. 32.384798° N LONG. 103.575809° W</p> <p>X= 775,028' Y= 504,593' LAT. 32.384921° N LONG. 103.576294° W</p> <p>ACTUAL BHL</p> <p>X= 733,847' Y= 504,446' LAT. 32.384562° N LONG. 103.575807° W</p> <p>X= 775,029' Y= 504,507' LAT. 32.384685° N LONG. 103.576291° W</p>	<p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=517604.12, X=736041.63 B - Y=514948.69, X=733418.21 C - Y=514965.47, X=736060.36 D - Y=512324.66, X=736081.66 E - Y=509672.38, X=733453.10 F - Y=509685.81, X=736102.72 G - Y=504393.66, X=733496.88 H - Y=504406.30, X=736144.86</p>		<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Cindy Herrera-Murillo 12/1/2022 Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>eeof@chevron.com E-mail Address</p>		
					<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Robert L. Lastrapes Signature and Seal of Professional Surveyor</p> <p>23006 05/11/2022 Certificate Number Date of Survey</p>

District I
1625 N. French Dr., Hobbs, NM 88240
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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT
AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 3002546648		² Pool Code 51687		³ Pool Name RED TANK; BONE SPRING, EAST	
⁴ Property Code 326766		⁵ Property Name DL 9 16 FED COM			⁶ Well Number 17H
⁷ OGRID No. 4323		⁸ Operator Name CHEVRON U.S.A. INC.			⁹ Elevation 3634'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	4	22 SOUTH	33 EAST, N.M.P.M.		264'	SOUTH	1322'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	16	22 SOUTH	33 EAST, N.M.P.M.		431'	SOUTH	1415'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill DEFINING	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <p>DL 9 16 LOCH NESS P1 FED COM 17H WELL (AS-STAKED)</p> <p>X= 734,737 Y= 515,221' NAD 27 LAT. 32.414161° N LONG. 103.572675 W</p> <p>X= 775,919' NAD8386 Y= 515,282' LAT. 32.414284° N LONG. 103.573161 W</p> <p>KICK OFF POINT</p> <p>X= 734,414' Y= 515,839' NAD 27 LAT. 32.415864° N LONG. 103.573707° W</p> <p>X= 775,596' NAD8386 Y= 515,899' LAT. 32.415987° N LONG. 103.574193° W</p> <p>FINAL TOP TAKE POINT</p> <p>X= 734,604' Y= 514,851' NAD 27 LAT. 32.413147° N LONG. 103.573114° W</p> <p>X= 775,786' NAD8386 Y= 514,912' LAT. 32.413270° N LONG. 103.573600° W</p> <p>FINAL BOTTOM TAKE POINT</p> <p>X= 734,725' Y= 504,911' NAD 27 LAT. 32.385822° N LONG. 103.572952° W</p> <p>X= 775,907' NAD8386 Y= 504,971' LAT. 32.385945° N LONG. 103.573437° W</p> <p>ACTUAL BHL</p> <p>X= 734,727' Y= 504,831' NAD 27 LAT. 32.385602° N LONG. 103.572948° W</p> <p>X= 775,909' NAD8386 Y= 504,892' LAT. 32.385725° N LONG. 103.573432° W</p>	<p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=517604.12, X=736041.63 B - Y=514948.69, X=733418.21 C - Y=514965.47, X=736060.36 D - Y=512324.66, X=736081.66 E - Y=509672.38, X=733453.10 F - Y=509685.81, X=736102.72 G - Y=504393.66, X=733496.88 H - Y=504406.30, X=736144.86</p>	<p>Kick Off Point @ 9,096' MD 883' FSL 1,640' FEL</p> <p>Final Top Take Point @ 10,511' MD 105' FNL 1,457' FEL (Closest Point to West Unit Line)</p> <p>Final Bottom Take Point @ 20,459' MD 511' FSL 1,416' FEL</p> <p>Actual Bottom Hole Location @ 20,539' MD</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Cindy Herrera-Murillo 12/1/2022 Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>eeof@chevron.com E-mail Address</p>	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey Signature and Seal of Professional Surveyor</p> <p>ROBERT L. LASTRAPES NEW MEXICO 23006 05/11/2022 PROFESSIONAL SURVEYOR</p> <p>Certificate Number</p>
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District I
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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT
AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 3002546649		² Pool Code 51687		³ Pool Name RED TANK; BONE SPRING, EAST	
⁴ Property Code 326766		⁵ Property Name DL 9 16 FED COM			⁶ Well Number 18H
⁷ OGRID No. 4323		⁸ Operator Name CHEVRON U.S.A. INC.			⁹ Elevation 3633'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	4	22 SOUTH	33 EAST, N.M.P.M.		264'	SOUTH	1272'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	16	22 SOUTH	33 EAST, N.M.P.M.		214'	SOUTH	532'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <p>DL 9 16 LOCH NESS P1 FED COM 18H WELL (AS-STAKED)</p> <p>X= 734,787' Y= 515,222' LAT. 32.414161° N LONG. 103.572513° W</p> <p>X= 775,969' Y= 515,282' LAT. 32.414284° N LONG. 103.572999° W</p> <p>KICK OFF POINT</p> <p>X= 735,261' Y= 515,777' LAT. 32.415678° N LONG. 103.570965° W</p> <p>X= 776,443' Y= 515,838' LAT. 32.415802° N LONG. 103.571450° W</p> <p>FINAL TOP TAKE POINT</p> <p>X= 735,446' Y= 514,857' LAT. 32.413146° N LONG. 103.570386° W</p> <p>X= 776,629' Y= 514,918' LAT. 32.413269° N LONG. 103.570871° W</p> <p>FINAL BOTTOM TAKE POINT</p> <p>X= 735,609' Y= 504,718' LAT. 32.385274° N LONG. 103.570091° W</p> <p>X= 776,792' Y= 504,779' LAT. 32.385398° N LONG. 103.570575° W</p> <p>ACTUAL BHL</p> <p>X= 735,611' Y= 504,617' LAT. 32.384997° N LONG. 103.570088° W</p> <p>X= 776,794' Y= 504,678' LAT. 32.385120° N LONG. 103.570572° W</p>	<p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=517604.12, X=736041.63 B - Y=514948.69, X=733418.21 C - Y=514965.47, X=736060.36 D - Y=512324.66, X=736081.66 E - Y=509672.38, X=733453.10 F - Y=509685.81, X=736102.72 G - Y=504393.66, X=733496.88 H - Y=504406.30, X=736144.86</p>	<p>Kick Off Point @ 8,910' MD 552' FSL 794' FEL</p> <p>Final Top Take Point @ 10,196' MD 105' FNL 615' FEL</p> <p>Final Bottom Take Point @ 20,343' MD 314' FSL 533' FEL</p> <p>Actual Bottom Hole Location @ 20,444' MD</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> 12/1/2022 Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>eeof@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey Signature and Seal of Professional Surveyor</p> <p><i>Robert L. Lastrapes</i> 23006 05/11/2022 Professional Surveyor</p> <p>Certificate Number</p>
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Form C-102
Revised August 1, 2011
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AMENDED REPORT
As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 3002549079		² Pool Code 51687		³ Pool Name RED TANK; BONE SPRINGS EAST	
⁴ Property Code 331068		⁵ Property Name DL 10 3 FED COM			⁶ Well Number 208H
⁷ OGRID No. 4323		⁸ Operator Name CHEVRON U.S.A. INC.			⁹ Elevation 3557'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	22 SOUTH	33 EAST, N.M.P.M.		370'	SOUTH	1815'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	3	22 SOUTH	33 EAST, N.M.P.M.		40'	NORTH	1225'	WEST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill DEFINING	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶

**DL 10 3 FED COM
NO. 208H WELL**
X = 737,915' (NAD27 NM E)
Y = 510,067'
LAT. 32.399930° N (NAD27)
LONG. 103.562499° W
X = 779,097' (NAD83/86 NM E)
Y = 510,127'
LAT. 32.400054° N (NAD83/86)
LONG. 103.562983° W

FIRST TAKE POINT
X = 737,241' (NAD27 NM E)
Y = 509,726'
LAT. 32.399007° N (NAD27)
LONG. 103.564689° W
X = 778,424' (NAD83/2011 NM E)
Y = 509,786'
LAT. 32.399129° N (NAD83/2011)
LONG. 103.565173° W

KICK OFF POINT
X = 737,167' (NAD27 NM E)
Y = 509,130'
LAT. 32.397371° N (NAD27)
LONG. 103.564942° W
X = 778,350' (NAD83/2011 NM E)
Y = 509,190'
LAT. 32.397492° N (NAD83/2011)
LONG. 103.565427° W

LAST TAKE POINT
X = 737,251' (NAD27 NM E)
Y = 520,140'
LAT. 32.427630° N (NAD27)
LONG. 103.564415° W
X = 778,433' (NAD83/2011 NM E)
Y = 520,200'
LAT. 32.427752° N (NAD83/2011)
LONG. 103.564900° W

AS-DRILLED BOTTOM HOLE LOCATION
X = 737,251' (NAD27 NM E)
Y = 520,221'
LAT. 32.427853° N (NAD27)
LONG. 103.564412° W
X = 778,433' (NAD83/2011 NM E)
Y = 520,281'
LAT. 32.427974° N (NAD83/2011)
LONG. 103.564897° W

CORNER COORDINATES TABLE (NAD 27)

A - X=736025.52, Y=520252.31
B - X=737346.67, Y=520261.62
C - X=738667.82, Y=520270.92
D - X=741306.31, Y=520276.31
E - X=736060.36, Y=514965.47
F - X=737381.93, Y=514973.52
G - X=738703.50, Y=514981.57
H - X=741345.26, Y=514996.96
I - X=736102.72, Y=509685.81
J - X=737422.67, Y=509693.78
K - X=738742.61, Y=509701.75
L - X=741384.61, Y=509713.53

¹⁷ **OPERATOR CERTIFICATION**
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cindy Herrera-Murillo 01/26/2023
Signature Date

Cindy Herrera-Murillo
Printed Name

Cherreramurillo@chevron.com
E-mail Address

¹⁸ **SURVEYOR CERTIFICATION**
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

08/24/2021
Date of Survey

Signature and Seal of Professional Surveyor:
Steven M. Coleman

22921
01/16/2023

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
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AMENDED REPORT
As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 3002549080		² Pool Code 51687		³ Pool Name RED TANK; BONE SPRINGS EAST	
⁴ Property Code 331068		⁵ Property Name DL 10 3 FED COM			⁶ Well Number 209H
⁷ OGRID No. 4323		⁸ Operator Name CHEVRON U.S.A. INC.			⁹ Elevation 3557'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	22 SOUTH	33 EAST, N.M.P.M.		370'	SOUTH	1840'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	3	22 SOUTH	33 EAST, N.M.P.M.		40'	NORTH	2179	WEST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

DL 10 3 FED COM NO. 209H WELL
X = 737,940' (NAD27 NM E)
Y = 510,067'
LAT. 32.399930° N (NAD27)
LONG. 103.562418° W
X = 779,122' (NAD83/86 NM E)
Y = 510,128'
LAT. 32.400054° N (NAD83/86)
LONG. 103.562902° W

FIRST TAKE POINT
X = 738,373' (NAD27 NM E)
Y = 509,735'
LAT. 32.399010° N (NAD27)
LONG. 103.561023° W
X = 779,555' (NAD83/2011 NM E)
Y = 509,795'
LAT. 32.399132° N (NAD83/2011)
LONG. 103.561507° W

KICK OFF POINT
X = 738,446' (NAD27 NM E)
Y = 509,128'
LAT. 32.397339° N (NAD27)
LONG. 103.560798° W
X = 779,629' (NAD83/2011 NM E)
Y = 509,188'
LAT. 32.397460° N (NAD83/2011)
LONG. 103.561282° W

LAST TAKE POINT
X = 738,205' (NAD27 NM E)
Y = 520,143'
LAT. 32.427620° N (NAD27)
LONG. 103.561322° W
X = 779,388' (NAD83/2011 NM E)
Y = 520,203'
LAT. 32.427741° N (NAD83/2011)
LONG. 103.561807° W

AS-DRILLED BOTTOM HOLE LOCATION
X = 738,205' (NAD27 NM E)
Y = 520,227'
LAT. 32.427853° N (NAD27)
LONG. 103.561322° W
X = 779,387' (NAD83/2011 NM E)
Y = 520,288'
LAT. 32.427974° N (NAD83/2011)
LONG. 103.561807° W

CORNER COORDINATES TABLE (NAD 27)
A - X=736025.52, Y=520252.31
B - X=737346.67, Y=520261.62
C - X=738667.82, Y=520270.92
D - X=741306.31, Y=520276.31
E - X=736060.36, Y=514965.47
F - X=737381.93, Y=514973.52
G - X=738703.50, Y=514981.57
H - X=741345.26, Y=514996.96
I - X=736102.72, Y=509685.81
J - X=737422.67, Y=509693.78
K - X=738742.61, Y=509701.75
L - X=741384.61, Y=509713.53

¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cindy Herrera-Murillo 01/26/2023
Signature Date

Cindy Herera-Murillo
Printed Name

Cherreramurillo@chevron.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

08/24/2021
Date of Survey

Signature and Seal of Professional Surveyor:
Steven M. Coleman
22921
01/16/2023

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 3002549907	² Pool Code 97846	³ Pool Name WC-025 G-06 S223322J; BONE SPRING
⁴ Property Code	⁵ Property Name DL 10 15 OGOPOGO FED COM	
⁷ OGRID No.	⁸ Operator Name CHEVRON U.S.A. INC.	⁶ Well Number 423H ⁹ Elevation 3563'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	10	22 SOUTH	33 EAST, N.M.P.M.		1986'	SOUTH	1213'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	22	22 SOUTH	33 EAST, N.M.P.M.		39'	SOUTH	1427'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill DEFINING	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <p>DL 10 15 OGOPOGO FED COM NO. 423H WELL X = 740,156' (NAD27 NM E) Y = 511,694' LAT. 32.404358° N (NAD27) LONG. 103.555199° W X = 781,339' (NAD83/2011 NM E) Y = 511,754' LAT. 32.404480° N (NAD83/2011) LONG. 103.555684° W</p> <p>KICK OFF POINT X = 739,938' (NAD27 NM E) Y = 510,412' LAT. 32.400838° N (NAD27) LONG. 103.555937° W X = 781,120' (NAD83/2011 NM E) Y = 510,472' LAT. 32.400959° N (NAD83/2011) LONG. 103.556421° W</p> <p>FIRST TAKE POINT X = 739,955' (NAD27 NM E) Y = 509,672' LAT. 32.398804° N (NAD27) LONG. 103.555898° W X = 781,138' (NAD83/2011 NM E) Y = 509,732' LAT. 32.398926° N (NAD83/2011) LONG. 103.556382° W</p> <p>LAST TAKE POINT X = 740,035' (NAD27 NM E) Y = 499,269' LAT. 32.370209° N (NAD27) LONG. 103.555885° W X = 781,218' (NAD83/2011 NM E) Y = 499,329' LAT. 32.370330° N (NAD83/2011) LONG. 103.556368° W</p> <p>AS-DRILLED BOTTOM HOLE LOCATION X = 740,035' (NAD27 NM E) Y = 499,189' LAT. 32.369990° N (NAD27) LONG. 103.555884° W X = 781,218' (NAD83/2011 NM E) Y = 499,249' LAT. 32.370111° N (NAD83/2011) LONG. 103.556368° W</p> <p style="text-align: center;">CORNER COORDINATES TABLE (NAD 27)</p> <p>A - X=736081.66, Y=512324.66 B - X=738723.06, Y=512341.28 C - X=740043.24, Y=512349.58 D - X=741363.42, Y=512357.89 E - X=736102.72, Y=509685.81 F - X=738742.61, Y=509701.75 G - X=740063.61, Y=509707.64 H - X=741384.61, Y=509713.53 I - X=736144.86, Y=504406.30 J - X=738784.10, Y=504419.02 K - X=740099.78, Y=504428.27 L - X=741415.47, Y=504437.51 M - X=736187.53, Y=499128.78 N - X=738823.86, Y=499143.28 O - X=740143.20, Y=499150.77 P - X=741462.53, Y=499158.27</p>		<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>06/24/2020 Date of Survey</p> <p>Signature and Seal of Professional Surveyor </p> <p>Certificate Number</p>
--	--	--

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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 3002549908	² Pool Code 97846	³ Pool Name WC-025 G-06 S223322J; BONE SPRING
⁴ Property Code	⁵ Property Name DL 10 15 OGOPOGO FED COM	
⁷ OGRID No.	⁸ Operator Name CHEVRON U.S.A. INC.	⁶ Well Number 424H
		⁹ Elevation 3563'

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	10	22 SOUTH	33 EAST, N.M.P.M.		1986'	SOUTH	1188'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	22 SOUTH	33 EAST, N.M.P.M.		42'	SOUTH	535'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <p>DL 10 15 OGOPOGO FED COM NO. 424H WELL</p> <p>X = 740,181' (NAD27 NM E) Y = 511,694' LAT. 32.404358° N (NAD27) LONG. 103.555119° W</p> <p>X = 781,363' (NAD83/2011 NM E) Y = 511,754' LAT. 32.404479° N (NAD83/2011) LONG. 103.555604° W</p> <p>FIRST TAKE POINT</p> <p>X = 740,849' (NAD27 NM E) Y = 509,664' LAT. 32.398765° N (NAD27) LONG. 103.553001° W</p> <p>X = 782,032' (NAD83/2011 NM E) Y = 509,724' LAT. 32.398887° N (NAD83/2011) LONG. 103.553485° W</p> <p>KICK OFF POINT</p> <p>X = 740,821' (NAD27 NM E) Y = 510,401' LAT. 32.400790° N (NAD27) LONG. 103.553077° W</p> <p>X = 782,003' (NAD83/2011 NM E) Y = 510,460' LAT. 32.400911° N (NAD83/2011) LONG. 103.553561° W</p> <p>LAST TAKE POINT</p> <p>X = 740,925' (NAD27 NM E) Y = 499,289' LAT. 32.370246° N (NAD27) LONG. 103.553002° W</p> <p>X = 782,108' (NAD83/2011 NM E) Y = 499,349' LAT. 32.370367° N (NAD83/2011) LONG. 103.553485° W</p> <p>AS DRILLED BOTTOM HOLE LOCATION</p> <p>X = 740,927' (NAD27 NM E) Y = 499,197' LAT. 32.369994° N (NAD27) LONG. 103.552997° W</p> <p>X = 782,110' (NAD83/2011 NM E) Y = 499,257' LAT. 32.370115° N (NAD83/2011) LONG. 103.553480° W</p> <p style="text-align: center;">CORNER COORDINATES TABLE (NAD 27)</p> <p>A - X=736081.66, Y=512324.66 B - X=738723.06, Y=512341.28 C - X=740043.24, Y=512349.58 D - X=741363.42, Y=512357.89 E - X=736102.72, Y=509685.81 F - X=738742.61, Y=509701.75 G - X=740063.61, Y=509707.64 H - X=741384.61, Y=509713.53 I - X=736144.86, Y=504406.30 J - X=738784.10, Y=504419.02 K - X=740099.78, Y=504428.27 L - X=741415.47, Y=504437.51 M - X=736187.53, Y=499128.78 N - X=738823.86, Y=499143.28 O - X=740143.20, Y=499150.77 P - X=741462.53, Y=499158.27</p>		<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>06/24/2020 Date of Survey</p> <p>Signature and Seal of Professional Surveyor _____ 580.99'</p> <p>SEVEN M. COLEMAN NEW MEXICO 22921 01/16/2023 PROFESSIONAL SURVEYOR</p> <p>Certificate Number _____</p>
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District I
1625 N. French Dr., Hobbs, NM 88240
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District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 3002549081	² Pool Code 51687	³ Pool Name RED TANK; BONE SPRING, EAST
⁴ Property Code	⁵ Property Name DL 15 22 NARWHAL FED COM	
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁶ Well Number 219H ⁹ Elevation 3563'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	22 SOUTH	33 EAST, N.M.P.M.		860'	SOUTH	1790'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	22	22 SOUTH	33 EAST, N.M.P.M.		42'	SOUTH	339'	WEST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶ DL 15 22 NARWHAL FED COM NO. 219H WELL (AS-STAKED)</p> <p>X= 737,886' Y= 510,557' LAT. 32.401278° N LONG. 103.562581° W NAD 27</p> <p>X= 779,068' Y= 510,618' LAT. 32.401402° N LONG. 103.563065° W NAD83/86</p> <p>KICK OFF POINT</p> <p>X= 736,420' Y= 510,357' LAT. 32.400757° N LONG. 103.567333° W NAD 27</p> <p>X= 777,603' Y= 510,417' LAT. 32.400880° N LONG. 103.567818° W NAD83/86</p> <p>FINAL TOP TAKE POINT</p> <p>X= 736,434' Y= 509,510' LAT. 32.398430° N LONG. 103.567308° W NAD 27</p> <p>X= 777,617' Y= 509,571' LAT. 32.398554° N LONG. 103.567792° W NAD83/86</p> <p>FINAL BOTTOM TAKE POINT</p> <p>X= 736,525' Y= 499,260' LAT. 32.370254° N LONG. 103.567250° W NAD 27</p> <p>X= 777,708' Y= 499,321' LAT. 32.370378° N LONG. 103.567734° W NAD83/86</p> <p>ACTUAL BHL</p> <p>X= 736,526' Y= 499,172' LAT. 32.370013° N LONG. 103.567250° W NAD 27</p> <p>X= 777,709' Y= 499,233' LAT. 32.370136° N LONG. 103.567733° W NAD83/86</p>	<p>Kick Off Point @ 9,055' MD 669' FNL, 323' FWL</p> <p>Final Top Take Point @ 10,203' MD 177' FNL, 330' FWL</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=511005.24, X=736092.19 B - Y=511021.52, X=738732.84 C - Y=509685.81, X=736102.72 D - Y=509701.75, X=738742.61 E - Y=504406.30, X=736144.86 F - Y=504419.02, X=738784.10 G - Y=501768.57, X=736166.19 H - Y=499128.78, X=736187.53 I - Y=499143.28, X=738823.86</p> <p>Final Bottom Take Point @ 20,464' MD 130' FSL, 339' FWL</p> <p>Actual Bottom Hole Location @ 20,552' MD</p>	<p style="text-align: center;">¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p style="text-align: right;"><i>Carol Adler</i> 3/30/2022 Signature Date</p> <p style="text-align: center;">Carol Adler Printed Name</p> <p style="text-align: center;">caroladler@chevron.com E-mail Address</p> <p style="text-align: center;">¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>09/25/2019 Date of Survey</p> <p style="text-align: center;">ROBERT L. LASTRAPES NEW MEXICO 23006 PROFESSIONAL SURVEYOR</p> <p style="text-align: right;">03/21/2022</p> <p style="text-align: center;">Certificate Number</p>
--	--	--

District I
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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50890	² Pool Code 97846	³ Pool Name WC-025 G-06 S223322J;BONE SPRING
⁴ Property Code	⁵ Property Name DL 10 3 FEDERAL COM	
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁶ Well Number 411H
		⁹ Elevation 3555'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	10	22 SOUTH	33 EAST, N.M.P.M.		960'	SOUTH	1640'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	3	22 SOUTH	33 EAST, N.M.P.M.		41'	NORTH	1243'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill DEFINING	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶ DL 10 3 FEDERAL COM NO. 411H WELL X = 739,736.92' (NAD27 NM E) Y = 510,666.19' LAT. 32.401542° N (NAD27) LONG. 103.556581° W X = 780,919.49' (NAD83/2011 NM E) Y = 510,726.10' LAT. 32.401663° N (NAD83/2011) LONG. 103.557065° W</p> <p>FINAL KICK OFF POINT X = 740,097.43' (NAD27 NM E) Y = 508,983.29' LAT. 32.396909° N (NAD27) LONG. 103.555453° W X = 781,280.04' (NAD83/2011 NM E) Y = 509,043.16' LAT. 32.397030° N (NAD83/2011) LONG. 103.555937° W</p> <p>FINAL FIRST TAKE POINT X = 740,118.12' (NAD27 NM E) Y = 509,737.65' LAT. 32.398982° N (NAD27) LONG. 103.555368° W X = 781,300.71' (NAD83/2011 NM E) Y = 509,797.53' LAT. 32.399103° N (NAD83/2011) LONG. 103.555852° W</p> <p>FINAL LAST TAKE POINT X = 740,063.18' (NAD27 NM E) Y = 520,148.01' LAT. 32.427598° N (NAD27) LONG. 103.555301° W X = 781,245.51' (NAD83/2011 NM E) Y = 520,208.15' LAT. 32.427719° N (NAD83/2011) LONG. 103.555786° W</p> <p>ACTUAL BOTTOM HOLE LOCATION X = 740,064.07' (NAD27 NM E) Y = 520,232.74' LAT. 32.427830° N (NAD27) LONG. 103.555296° W X = 781,246.40' (NAD83/2011 NM E) Y = 520,292.88' LAT. 32.427952° N (NAD83/2011) LONG. 103.555781° W</p> <p>CORNER COORDINATES TABLE (NAD 27) A - X=736025.52, Y=520252.31 B - X=738667.82, Y=520270.92 C - X=739987.06, Y=520273.62 D - X=741306.31, Y=520276.31 E - X=736060.36, Y=514965.47 F - X=738703.50, Y=514981.57 G - X=740024.38, Y=514989.26 H - X=741345.26, Y=514996.96 I - X=736102.72, Y=509685.81 J - X=738742.61, Y=509701.75 K - X=740063.61, Y=509707.64 L - X=741384.61, Y=509713.53</p>		<p>¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number, Pool Code, Pool Name, Property Code, Property Name, Well Number, OGRID No., Operator Name, Elevation.

Surface Location

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

Table with 5 columns: Dedicated Acres, Joint or Infill, Consolidation Code, Order No., and a descriptive text for the well.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Main plat area containing well location diagrams, coordinate tables, and certification sections (Operator, Surveyor).

T:\2019\2191481\DWG\DL 10 3 Federal Com 410H_As Drilled.dwg

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50891	² Pool Code 97846	³ Pool Name WC-025 G-06 S22322J;BONE SPRING
⁴ Property Code	⁵ Property Name DL 10 3 FEDERAL COM	
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁶ Well Number 412H
		⁹ Elevation 3554'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	10	22 SOUTH	33 EAST, N.M.P.M.		960'	SOUTH	1615'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	3	22 SOUTH	33 EAST, N.M.P.M.		41'	NORTH	336'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No. DEFINING WELL IS DL 10 3 FEDERAL COM 411H (30-025-50890)
--------------------------------------	---	----------------------------------	---

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶
DL 10 3 FEDERAL COM NO. 412H WELL
X = 739,761.92' (NAD27 NM E)
Y = 510,666.31'
LAT. 32.401542° N (NAD27)
LONG. 103.556500° W
X = 780,944.49' (NAD83/2011 NM E)
Y = 510,726.22'
LAT. 32.401663° N (NAD83/2011)
LONG. 103.556984° W

FINAL FIRST TAKE POINT
X = 741,023.76' (NAD27 NM E)
Y = 509,748.83'
LAT. 32.398994° N (NAD27)
LONG. 103.552434° W
X = 782,206.37' (NAD83/2011 NM E)
Y = 509,808.71'
LAT. 32.399116° N (NAD83/2011)
LONG. 103.552918° W

ACTUAL BOTTOM HOLE LOCATION
X = 740,970.74' (NAD27 NM E)
Y = 520,234.93'
LAT. 32.427818° N (NAD27)
LONG. 103.552357° W
X = 782,153.09' (NAD83/2011 NM E)
Y = 520,295.06'
LAT. 32.427939° N (NAD83/2011)
LONG. 103.552842° W

CORNER COORDINATES TABLE (NAD 27)
A - X=736025.52, Y=520252.31
B - X=738667.82, Y=520270.92
C - X=739987.06, Y=520273.62
D - X=741306.31, Y=520276.31
E - X=736060.36, Y=514965.47
F - X=738703.50, Y=514981.57
G - X=740024.38, Y=514989.26
H - X=741345.26, Y=514996.96
I - X=736102.72, Y=509685.81
J - X=738742.61, Y=509701.75
K - X=740063.61, Y=509707.64
L - X=741384.61, Y=509713.53

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

06/25/2021
Date of Survey

Signature and Seal of Professional Surveyor

05/30/2024

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name	
		97846		WC-025 G-06 S223322J;BONE SPRING	
⁴ Property Code		⁵ Property Name			⁶ Well Number
		DL 10 3 FED COM			408H
⁷ OGRID No.		⁸ Operator Name			⁹ Elevation
4323		CHEVRON U.S.A. INC.			3562'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	10	22 SOUTH	33 EAST, N.M.P.M.		348'	SOUTH	865'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	3	22 SOUTH	33 EAST, N.M.P.M.		25'	NORTH	1254'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
640	INFILL		Defining well is DL 10 3 Kraken Fed Com 208H (30-025-49079)

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶
DL 10 3 FED COM
408H WELL
X = 736,965' (NAD27 NM E)
Y = 510,039'
LAT. 32.399872° N (NAD27)
LONG. 103.565576° W
X = 778,148' (NAD83/2011 NM E)
Y = 510,099'
LAT. 32.399994° N (NAD83/2011)
LONG. 103.566060° W

PROPOSED FIRST TAKE POINT/ PENETRATION POINT
X = 737,356' (NAD27 NM E)
Y = 509,793'
LAT. 32.399190° N (NAD27)
LONG. 103.564316° W
X = 778,538' (NAD83/2011 NM E)
Y = 509,853'
LAT. 32.399311° N (NAD83/2011)
LONG. 103.564800° W

PROPOSED LAST TAKE POINT
X = 737,280' (NAD27 NM E)
Y = 520,161'
LAT. 32.427689° N (NAD27)
LONG. 103.564319° W
X = 778,462' (NAD83/2011 NM E)
Y = 520,221'
LAT. 32.427810° N (NAD83/2011)
LONG. 103.564805° W

PROPOSED MID POINT
X = 737,314' (NAD27 NM E)
Y = 514,973'
LAT. 32.413428° N (NAD27)
LONG. 103.564329° W
X = 778,497' (NAD83/2011 NM E)
Y = 515,033'
LAT. 32.413549° N (NAD83/2011)
LONG. 103.564814° W

PROPOSED BOTTOM HOLE LOCATION
X = 737,280' (NAD27 NM E)
Y = 520,236'
LAT. 32.427895° N (NAD27)
LONG. 103.564319° W
X = 778,462' (NAD83/2011 NM E)
Y = 520,296'
LAT. 32.428016° N (NAD83/2011)
LONG. 103.564805° W

CORNER COORDINATES TABLE (NAD 27)

A	X=736025.52, Y=520252.31
B	X=737346.67, Y=520261.62
C	X=738667.82, Y=520270.92
D	X=741306.31, Y=520276.31
E	X=736060.36, Y=514965.47
F	X=737381.93, Y=514973.52
G	X=738703.50, Y=514981.57
H	X=741345.26, Y=514996.96
I	X=736102.72, Y=509685.81
J	X=737422.67, Y=509693.78
K	X=738742.61, Y=509701.75
L	X=741384.61, Y=509713.53

¹⁷ **OPERATOR CERTIFICATION**
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cindy Herrera-Murillo 12/27/2022
Signature Date

Cindy Herrera-Murillo
Printed Name

eeof@chevron.com
E-mail Address

¹⁸ **SURVEYOR CERTIFICATION**
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

08/30/2022
Date of Survey

Signature and Seal of Professional Surveyor:
Steven M. Coleman
22921
12/06/2022

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name	
		97846		WC-025 G-06 S223322J;BONE SPRING	
⁴ Property Code		⁵ Property Name			⁶ Well Number
		DL 10 3 FED COM			407H
⁷ OGRID No.		⁸ Operator Name			⁹ Elevation
4323		CHEVRON U.S.A. INC.			3562'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	10	22 SOUTH	33 EAST, N.M.P.M.		348'	SOUTH	815'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	3	22 SOUTH	33 EAST, N.M.P.M.		25'	NORTH	330'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
640	INFILL		Defining well is DL 10 3 Kraken Fed Com 208H (30-025-49079)

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶
DL 10 3 FED COM
407H WELL
X = 736,915' (NAD27 NM E)
Y = 510,038'
LAT. 32.399872° N (NAD27)
LONG. 103.565738° W
X = 778,098' (NAD83/2011 NM E)
Y = 510,098'
LAT. 32.399994° N (NAD83/2011)
LONG. 103.566222° W

PROPOSED FIRST TAKE POINT/ PENETRATION POINT
X = 736,432' (NAD27 NM E)
Y = 509,788'
LAT. 32.399193° N (NAD27)
LONG. 103.567309° W
X = 777,614' (NAD83/2011 NM E)
Y = 509,848'
LAT. 32.399314° N (NAD83/2011)
LONG. 103.567794° W

PROPOSED LAST TAKE POINT
X = 736,356' (NAD27 NM E)
Y = 520,155'
LAT. 32.427689° N (NAD27)
LONG. 103.567314° W
X = 777,538' (NAD83/2011 NM E)
Y = 520,215'
LAT. 32.427811° N (NAD83/2011)
LONG. 103.567799° W

PROPOSED MID POINT
X = 736,390' (NAD27 NM E)
Y = 514,967'
LAT. 32.413431° N (NAD27)
LONG. 103.567324° W
X = 777,573' (NAD83/2011 NM E)
Y = 515,028'
LAT. 32.413552° N (NAD83/2011)
LONG. 103.567809° W

PROPOSED BOTTOM HOLE LOCATION
X = 736,356' (NAD27 NM E)
Y = 520,230'
LAT. 32.427896° N (NAD27)
LONG. 103.567314° W
X = 777,538' (NAD83/2011 NM E)
Y = 520,290'
LAT. 32.428017° N (NAD83/2011)
LONG. 103.567799° W

CORNER COORDINATES TABLE (NAD 27)

A	X=736025.52, Y=520252.31
B	X=737346.67, Y=520261.62
C	X=738667.82, Y=520270.92
D	X=741306.31, Y=520276.31
E	X=736060.36, Y=514965.47
F	X=737381.93, Y=514973.52
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J	X=737422.67, Y=509693.78
K	X=738742.61, Y=509701.75
L	X=741384.61, Y=509713.53

¹⁷ **OPERATOR CERTIFICATION**
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cindy Herrera-Murillo 12/21/2022
Signature Date

Cindy Herrera-Murillo
Printed Name

eeof@chevron.com
E-mail Address

¹⁸ **SURVEYOR CERTIFICATION**
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

08/30/2022
Date of Survey

Signature and Seal of Professional Surveyor:
22921
Steven M. Coleman
12/06/2022
PROFESSIONAL SURVEYOR

Certificate Number

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1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 51687		³ Pool Name RED TANK;BONE SPRING,EAST	
⁴ Property Code		⁵ Property Name DL 9 16 FED COM		⁶ Well Number 418H	
⁷ OGRID No. 4323		⁸ Operator Name CHEVRON U.S.A. INC.		⁹ Elevation 3646'	

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	4	22 SOUTH	33 EAST, N.M.P.M.		363'	SOUTH	2605'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	16	22 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	550'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No. Defining well is DL 9 16 Loch Ness Fed Com P1 17H (30-025-46648)
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶ DL 9 16 FED COM 418H WELL X = 733,452' (NAD27 NM E) Y = 515,312' LAT. 32.414436° N (NAD27) LONG. 103.576835° W X = 774,635' (NAD83/2011 NM E) Y = 515,372' LAT. 32.414557° N (NAD83/2011) LONG. 103.577321° W</p> <p>PROPOSED FIRST TAKE POINT/ PENARATION POINT X = 735,511' (NAD27 NM E) Y = 514,862' LAT. 32.413158° N (NAD27) LONG. 103.570175° W X = 776,694' (NAD83/2011 NM E) Y = 514,922' LAT. 32.413280° N (NAD83/2011) LONG. 103.570660° W</p> <p>PROPOSED LAST TAKE POINT X = 735,594' (NAD27 NM E) Y = 504,504' LAT. 32.384685° N (NAD27) LONG. 103.570146° W X = 776,777' (NAD83/2011 NM E) Y = 504,563' LAT. 32.384807° N (NAD83/2011) LONG. 103.570630° W</p> <p>PROPOSED MID POINT X = 735,553' (NAD27 NM E) Y = 509,683' LAT. 32.398922° N (NAD27) LONG. 103.570160° W X = 776,735' (NAD83/2011 NM E) Y = 509,743' LAT. 32.399044° N (NAD83/2011) LONG. 103.570644° W</p> <p>PROPOSED BOTTOM HOLE LOCATION X = 735,595' (NAD27 NM E) Y = 504,429' LAT. 32.384479° N (NAD27) LONG. 103.570145° W X = 776,777' (NAD83/2011 NM E) Y = 504,488' LAT. 32.384600° N (NAD83/2011) LONG. 103.570630° W</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - X=730772.50, Y=514937.15 B - X=733418.29, Y=514948.69 C - X=734739.28, Y=514957.08 D - X=736060.36, Y=514965.47 E - X=730803.36, Y=509648.01 F - X=733453.10, Y=509672.38 G - X=734777.91, Y=509679.10 H - X=736102.72, Y=509685.81 I - X=730848.89, Y=504379.38 J - X=733496.88, Y=504393.66 K - X=734820.87, Y=504399.98 L - X=736144.86, Y=504406.30</p>		<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> 12/13/2022 Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>eeof@chevron.com E-mail Address</p>

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 51687		³ Pool Name RED TANK;BONE SPRING,EAST	
⁴ Property Code		⁵ Property Name DL 4 33 FED COM		⁶ Well Number 405H	
⁷ OGRID No. 4323		⁸ Operator Name CHEVRON U.S.A. INC.		⁹ Elevation 3647'	

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	4	22 SOUTH	33 EAST, N.M.P.M.		363'	SOUTH	2607'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	33	21 SOUTH	33 EAST, N.M.P.M.		25'	NORTH	1430'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No. Defining well is DL 4 33 Loch Ness Fed Com P1 5H (30-025-46645)
--------------------------------------	---	----------------------------------	--

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶
**DL 4 33
FED COM 405H WELL**
X = 733,377' (NAD27 NM E)
Y = 515,312'
LAT. 32.414436° N (NAD27)
LONG. 103.577078° W
X = 774,560' (NAD83/2011 NM E)
Y = 515,372'
LAT. 32.414557° N (NAD83/2011)
LONG. 103.577564° W

**PROPOSED FIRST TAKE POINT/
PENETRATION POINT**
X = 734,630' (NAD27 NM E)
Y = 515,056'
LAT. 32.413710° N (NAD27)
LONG. 103.573026° W
X = 775,812' (NAD83/2011 NM E)
Y = 515,116'
LAT. 32.413831° N (NAD83/2011)
LONG. 103.573512° W

**PROPOSED LAST
TAKE POINT**
X = 734,542' (NAD27 NM E)
Y = 525,416'
LAT. 32.442187° N (NAD27)
LONG. 103.573072° W
X = 775,724' (NAD83/2011 NM E)
Y = 525,477'
LAT. 32.442308° N (NAD83/2011)
LONG. 103.573558° W

PROPOSED MID POINT
X = 734,596' (NAD27 NM E)
Y = 520,242'
LAT. 32.427965° N (NAD27)
LONG. 103.573017° W
X = 775,778' (NAD83/2011 NM E)
Y = 520,302'
LAT. 32.428086° N (NAD83/2011)
LONG. 103.573503° W

**PROPOSED BOTTOM
HOLE LOCATION**
X = 734,541' (NAD27 NM E)
Y = 525,491'
LAT. 32.442393° N (NAD27)
LONG. 103.573072° W
X = 775,723' (NAD83/2011 NM E)
Y = 525,552'
LAT. 32.442515° N (NAD83/2011)
LONG. 103.573559° W

CORNER COORDINATES TABLE (NAD 27)

A	X=730699.52, Y=525498.32
B	X=733334.94, Y=525510.15
C	X=734652.96, Y=525516.77
D	X=735970.99, Y=525523.39
E	X=730754.19, Y=520241.22
F	X=733383.21, Y=520233.70
G	X=734704.37, Y=520243.00
H	X=736025.52, Y=520252.31
I	X=730772.50, Y=514937.15
J	X=733418.21, Y=514948.69
K	X=734739.33, Y=514957.08
L	X=736060.36, Y=514965.47

¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cindy Herrera-Murillo 12/13/2022
Signature Date

Cindy Herrera-Murillo
Printed Name

eeof@chevron.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09/08/2022
Date of Survey

Signature and Seal of Professional Surveyor:
Steven M. Coleman
22921
12/05/2022

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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Phone: (575) 748-1283 Fax: (575) 748-9720
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State of New Mexico
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OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 main rows: 1 API Number, 2 Pool Code, 3 Pool Name; 4 Property Code, 5 Property Name, 6 Well Number; 7 OGRID No., 8 Operator Name, 9 Elevation.

10 Surface Location

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

11 Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

Table with 5 columns: 12 Dedicated Acres, 13 Joint or Infill, 14 Consolidation Code, 15 Order No., and a descriptive text for the well.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Main survey plat area containing: 16 DL 4 33 FED COM 404H WELL coordinates; PROPOSED FIRST TAKE POINT/PENETRATION POINT; PROPOSED MID POINT; PROPOSED LAST TAKE POINT; PROPOSED BOTTOM HOLE LOCATION; CORNER COORDINATES TABLE; 17 OPERATOR CERTIFICATION by Cindy Herrera-Murillo; 18 SURVEYOR CERTIFICATION by Steven M. Coleman.

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Santa Fe, NM 87505

Form C-102
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 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name	
		51687		RED TANK;BONE SPRING,EAST	
⁴ Property Code		⁵ Property Name		⁶ Well Number	
		DL 4 9 FEDERAL		415H	
⁷ OGRID No.		⁸ Operator Name		⁹ Elevation	
4323		CHEVRON U.S.A. INC.		3650'	

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	4	22 SOUTH	33 EAST, N.M.P.M.		2537'	NORTH	1773'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	9	22 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	2090'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
480	Infill		DEFINING WELL IS DL 4 9 FEDERAL 414H

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

DL 4 9 FEDERAL NO. 415H WELL
X = 732,531.14' (NAD27 NM E)
Y = 517,698.69'
LAT. 32.421014° N (NAD27)
LONG. 103.579766° W
X = 773,713.41' (NAD83/2011 NM E)
Y = 517,758.83'
LAT. 32.421135° N (NAD83/2011)
LONG. 103.580252° W

PROPOSED FIRST TAKE POINT
X = 732,848.39' (NAD27 NM E)
Y = 517,561.23'
LAT. 32.420630° N (NAD27)
LONG. 103.578741° W
X = 774,030.67' (NAD83/2011 NM E)
Y = 517,621.37'
LAT. 32.420751° N (NAD83/2011)
LONG. 103.579227° W

PROPOSED LAST TAKE POINT
X = 732,892.69' (NAD27 NM E)
Y = 509,767.23'
LAT. 32.399206° N (NAD27)
LONG. 103.578776° W
X = 774,075.17' (NAD83/2011 NM E)
Y = 509,827.18'
LAT. 32.399327° N (NAD83/2011)
LONG. 103.579261° W

PROPOSED MID POINT
X = 732,863.26' (NAD27 NM E)
Y = 514,946.27'
LAT. 32.413442° N (NAD27)
LONG. 103.578752° W
X = 774,045.61' (NAD83/2011 NM E)
Y = 515,006.35'
LAT. 32.413563° N (NAD83/2011)
LONG. 103.579238° W

PROPOSED BOTTOM HOLE LOCATION
X = 732,893.13' (NAD27 NM E)
Y = 509,692.23'
LAT. 32.398999° N (NAD27)
LONG. 103.578776° W
X = 774,075.62' (NAD83/2011 NM E)
Y = 509,752.18'
LAT. 32.399121° N (NAD83/2011)
LONG. 103.579261° W

CORNER COORDINATES TABLE (NAD 27)

A	X=730754.19, Y=520241.22
B	X=732068.70, Y=520237.46
C	X=733383.21, Y=520233.70
D	X=736025.52, Y=520252.31
E	X=730772.50, Y=514937.15
F	X=732095.35, Y=514942.92
G	X=733418.21, Y=514948.69
H	X=736060.36, Y=514965.47
I	X=730803.36, Y=509648.01
J	X=732128.23, Y=509660.19
K	X=733453.10, Y=509672.38
L	X=736102.72, Y=509685.81

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cindy Herrera-Murillo 07/16/2023
Signature Date

Cindy Herrera-Murillo
Printed Name

eeof@chevron.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

06/07/2023
Date of Survey

STEVEN M. COLEMAN
Signature and Seal of Professional Surveyor:
22921
06/29/2023

Steven M. Coleman
Certificate Number

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1625 N. French Dr., Hobbs, NM 88240
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 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 51687		³ Pool Name RED TANK;BONE SPRING,EAST	
⁴ Property Code		⁵ Property Name DL 4 9 FEDERAL		⁶ Well Number 414H	
⁷ OGRID No. 4323		⁸ Operator Name CHEVRON U.S.A. INC.		⁹ Elevation 3650'	

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	4	22 SOUTH	33 EAST, N.M.P.M.		2538'	NORTH	1733'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	9	22 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	1210'	WEST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill Defining	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶ DL 4 9 FEDERAL NO. 414H WELL X = 732,491.14' (NAD27 NM E) Y = 517,698.69' LAT. 32.421014° N (NAD27) LONG. 103.579895° W X = 773,673.41' (NAD83/2011 NM E) Y = 517,758.84' LAT. 32.421136° N (NAD83/2011) LONG. 103.580381° W</p> <p>PROPOSED FIRST TAKE POINT X = 731,968.40' (NAD27 NM E) Y = 517,557.39' LAT. 32.420636° N (NAD27) LONG. 103.581593° W X = 773,150.67' (NAD83/2011 NM E) Y = 517,617.54' LAT. 32.420757° N (NAD83/2011) LONG. 103.582078° W</p> <p>PROPOSED LAST TAKE POINT X = 732,012.73' (NAD27 NM E) Y = 509,759.14' LAT. 32.399200° N (NAD27) LONG. 103.581627° W X = 773,195.19' (NAD83/2011 NM E) Y = 509,819.10' LAT. 32.399322° N (NAD83/2011) LONG. 103.582112° W</p> <p>PROPOSED MID POINT TAKE POINT X = 731,983.27' (NAD27 NM E) Y = 514,942.43' LAT. 32.413448° N (NAD27) LONG. 103.581604° W X = 773,165.60' (NAD83/2011 NM E) Y = 515,002.52' LAT. 32.413569° N (NAD83/2011) LONG. 103.582090° W</p> <p>PROPOSED BOTTOM HOLE LOCATION X = 732,013.17' (NAD27 NM E) Y = 509,684.14' LAT. 32.398994° N (NAD27) LONG. 103.581627° W X = 773,195.63' (NAD83/2011 NM E) Y = 509,744.10' LAT. 32.399116° N (NAD83/2011) LONG. 103.582112° W</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - X=730754.19, Y=520241.22 B - X=732068.70, Y=520237.46 C - X=733383.21, Y=520233.70 D - X=736025.52, Y=520252.31 E - X=730772.50, Y=514937.15 F - X=732095.35, Y=514942.92 G - X=733418.21, Y=514948.69 H - X=736060.36, Y=514965.47 I - X=730803.36, Y=509648.01 J - X=732128.23, Y=509660.19 K - X=733453.10, Y=509672.38 L - X=736102.72, Y=509685.81</p>					<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> 07/06/2023 Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>eeof@chevron.com E-mail Address</p>
		<p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>06/07/2023 Date of Survey</p> <p><i>Steven M. Coleman</i> Signature and Seal of Professional Surveyor: 22921 06/29/2023</p> <p>Steven M. Coleman Certificate Number</p>			

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 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 51687		³ Pool Name RED TANK;BONE SPRING,EAST	
⁴ Property Code		⁵ Property Name DL 4 9 FEDERAL		⁶ Well Number 413H	
⁷ OGRID No. 4323		⁸ Operator Name CHEVRON U.S.A. INC.		⁹ Elevation 3653'	

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	4	22 SOUTH	33 EAST, N.M.P.M.		2538'	NORTH	1693'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	9	22 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	330'	WEST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No. DEFINING WELL IS DL 4 9 FEDERAL 414H
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶
**DL 4 9 FEDERAL
NO. 413H WELL**
X = 732,451.14' (NAD27 NM E)
Y = 517,698.69'
LAT. 32.421015° N (NAD27)
LONG. 103.580025° W
X = 773,633.41' (NAD83/2011 NM E)
Y = 517,758.84'
LAT. 32.421136° N (NAD83/2011)
LONG. 103.580511° W

PROPOSED FIRST TAKE POINT
X = 731,088.41' (NAD27 NM E)
Y = 517,553.55'
LAT. 32.420642° N (NAD27)
LONG. 103.584444° W
X = 772,270.66' (NAD83/2011 NM E)
Y = 517,613.71'
LAT. 32.420764° N (NAD83/2011)
LONG. 103.584930° W

PROPOSED LAST TAKE POINT
X = 731,132.76' (NAD27 NM E)
Y = 509,751.04'
LAT. 32.399195° N (NAD27)
LONG. 103.584478° W
X = 772,315.21' (NAD83/2011 NM E)
Y = 509,811.01'
LAT. 32.399317° N (NAD83/2011)
LONG. 103.584963° W

PROPOSED MID POINT
X = 731,103.27' (NAD27 NM E)
Y = 514,938.59'
LAT. 32.413455° N (NAD27)
LONG. 103.584455° W
X = 772,285.59' (NAD83/2011 NM E)
Y = 514,998.69'
LAT. 32.413576° N (NAD83/2011)
LONG. 103.584941° W

PROPOSED BOTTOM HOLE LOCATION
X = 731,133.20' (NAD27 NM E)
Y = 509,676.04'
LAT. 32.398989° N (NAD27)
LONG. 103.584478° W
X = 772,315.65' (NAD83/2011 NM E)
Y = 509,736.01'
LAT. 32.399110° N (NAD83/2011)
LONG. 103.584963° W

CORNER COORDINATES TABLE (NAD 27)

A	X=730754.19, Y=520241.22
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D	X=736025.52, Y=520252.31
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J	X=732128.23, Y=509660.19
K	X=733453.10, Y=509672.38
L	X=736102.72, Y=509685.81

¹⁷ **OPERATOR CERTIFICATION**
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cindy Herrera-Murillo 07/06/2023
Signature Date

Cindy Herrera-Murillo
Printed Name

eeof@chevron.com
E-mail Address

¹⁸ **SURVEYOR CERTIFICATION**
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

06/07/2023
Date of Survey

STEVEN M. COLEMAN
Signature and Seal of Professional Surveyor:
22921
06/29/2023

Steven M. Coleman
Certificate Number

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 main columns: API Number, Pool Code, Pool Name, Property Code, Property Name, Well Number, OGRID No., Operator Name, Elevation.

Surface Location

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

Table with 5 columns: Dedicated Acres, Joint or Infill, Consolidation Code, Order No., and a descriptive text for the well.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Main plat diagram showing well location, take points, and sections. Includes tables for coordinates and certification blocks for Operator and Surveyor.

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WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 main columns: API Number, Pool Code, Pool Name, Property Code, Property Name, Well Number, OGRID No., Operator Name, Elevation.

Surface Location

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

Table with 5 columns: Dedicated Acres, Joint or Infill, Consolidation Code, Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Main plat area containing well location diagrams, coordinate tables, and certification sections (Operator and Surveyor). Includes diagrams of proposed first and last take points, mid points, and bottom hole locations with bearings and distances.

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Table with 3 main columns: API Number, Pool Code, Pool Name, Property Code, Property Name, Well Number, OGRID No., Operator Name, Elevation.

Surface Location

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

Table with 5 columns: Dedicated Acres, Joint or Infill, Consolidation Code, Order No., and a descriptive text: DEFINING WELL IS DL 4 33 FEDERAL COM 402H

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Main plat diagram showing well locations (DL 4 33 FEDERAL COM NO. 401H WELL, PROPOSED FIRST TAKE POINT, PROPOSED MID POINT/PPP #2, PROPOSED LAST TAKE POINT, PROPOSED BOTTOM HOLE LOCATION), corner coordinates table, and certification sections (OPERATOR CERTIFICATION, SURVEYOR CERTIFICATION) with signatures and dates.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY CHEVRON USA, INC.**

ORDER NO. PLC-854-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Chevron USA, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-854.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC,

provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

11. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**DYLAN M. FUGE
DIRECTOR (ACTING)**

DATE: 4/5/24

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-854-A
Operator: Chevron USA, Inc. (4323)
Central Tank Battery: Dagger Lake Central Tank Battery #4
Central Tank Battery Location: UL P, Section 4, Township 22 South, Range 33 East
Central Tank Battery: Dagger Lake Satellite #10
Central Tank Battery Location: UL N O, Section 10, Township 22 South, Range 33 East
Central Tank Battery: Dagger Lake Section 4 Compressor Station
Central Tank Battery Location: UL N, Section 4, Township 22 South, Range 33 East
Gas Title Transfer Meter Location: UL N, Section 4, Township 22 South, Range 33 East

Pools

Pool Name	Pool Code
RED TANK; BONE SPRING, EAST	51687
WILDCAT G-06 S223322J; BONE SPRING	97846

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 105720799 (143654)	W/2	3-22S-33E
	W/2	10-22S-33E
NMNM 105462464 (027076)	E F G H K L N	15-22S-33E
NMNM 105469961 (017440)	N/2 N/2	15-22S-33E
	G H I J	10-22S-33E
NMNM 105442133 (012846)	SE/4	15-22S-33E
NMNM 105368920 (024690)	M	15-22S-33E
NMNM 105475820 (104693)	All	22-22S-33E
NMNM 105311152 (124661)	E/2	33-21S-33E
NMNM 105472349 (096244)	E/2	4-22S-33E
	E/2	9-22S-33E
E0 1932 0001	A B I J O	16-22S-33E
VB 2098 0002	G H P	16-22S-33E
NMNM 105471349 (096244)	E/2	3-22S-33E
NMNM 105688034 (126489)	A B	10-22S-33E
NMNM 105688035 (126490)	O P	10-22S-33E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-46644	DL 4 33 Loch Ness P1 Federal Com #4H	E/2	33-21S-33E	51687
		E/2	4-22S-33E	
30-025-46645	DL 4 33 Loch Ness P1 Federal Com #5H	E/2	33-21S-33E	51687
		E/2	4-22S-33E	
30-025-46646	DL 4 33 Loch Ness P1 Federal Com #6H	E/2	33-21S-33E	51687
		E/2	4-22S-33E	

30-025-46647	DL 9 16 Loch Ness P1 Federal Com #16H	E/2 E/2	9-22S-33E 16-22S-33E	51687
30-025-46648	DL 9 16 Loch Ness P1 Federal Com #17H	E/2 E/2	9-22S-33E 16-22S-33E	51687
30-025-46649	DL 9 16 Loch Ness P1 Federal Com #18H	E/2 E/2	9-22S-33E 16-22S-33E	51687
30-025-49078	DL 10 3 Kraken Federal Com #207H	W/2 W/2	3-22S-33E 10-22S-33E	97846
30-025-49079	DL 10 3 Kraken Federal Com #208H	W/2 W/2	3-22S-33E 10-22S-33E	97846
30-025-49080	DL 10 3 Kraken Federal Com #209H	W/2 W/2	3-22S-33E 10-22S-33E	97846
30-025-49081	DL 15 22 Narwhal Federal Com #219H	W/2 W/2	15-22S-33E 22-22S-33E	97846
30-025-49082	DL 15 22 Narwhal Federal Com #220H	W/2 W/2	15-22S-33E 22-22S-33E	97846
30-025-49083	DL 15 22 Narwhal Federal Com #221H	W/2 W/2	15-22S-33E 22-22S-33E	97846
30-025-49906	DL 10 15 Ogopogo Federal Com #422H	E/2 E/2	15-22S-33E 22-22S-33E	97846
30-025-49907	DL 10 15 Ogopogo Federal Com #423H	E/2 E/2	15-22S-33E 22-22S-33E	97846
30-025-49908	DL 10 15 Ogopogo Federal Com #424H	E/2 E/2	15-22S-33E 22-22S-33E	97846
30-025-50878	DL 10 3 Morag Federal Com #410H	E/2 E/2	3-22S-33E 10-22S-33E	97846
30-025-50890	DL 10 3 Morag Federal Com #411H	E/2 E/2	3-22S-33E 10-22S-33E	97846
30-025-50891	DL 10 3 Morag Federal Com #412H	E/2 E/2	3-22S-33E 10-22S-33E	97846

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-854-A
Operator: Chevron USA, Inc. (4323)

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring NMNM 105767011	E/2	33-21S-33E	640.15	A
	E/2	4-22S-33E		
CA Bone Spring NMNM	W/2	15-22S-33E	640	B
	W/2	22-22S-33E		
CA Bone Spring NMNM 105828844	E/2	15-22S-33E	640	C
	E/2	22-22S-33E		
CA Bone Spring NMNM 106332055	E/2	9-22S-33E	640	D
	E/2	16-22S-33E		
CA Bone Spring NMNM 106350563	E/2	3-22S-33E	640.1	E
	E/2	10-22S-33E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 105311152 (124661)	E/2	33-21S-33E	320	A
NMNM 105471349 (096244)	E/2	4-22S-33E	320.15	A
NMNM 105462464 (027076)	E F K L N	15-22S-33E	200	B
NMNM 105469961 (017440)	C D	15-22S-33E	80	B
NMNM 105368920 (024690)	M	15-22S-33E	40	B
NMNM 105475820 (104693)	W/2	22-22S-33E	320	B
NMNM 105469961 (017440)	A B	15-22S-33E	80	C
NMNM 105462464 (027076)	G H	15-22S-33E	80	C
NMNM 105442133 (012846)	SE/4	15-22S-33E	160	C
NMNM 105475820 (104693)	E/2	22-22S-33E	320	C
NMNM 105472349 (096244)	E/2	9-22S-33E	320	D
E0 1932 0001	A B I J O	16-22S-33E	200	D
VB 2098 0002	G H P	16-22S-33E	120	D
NMNM 105471349 (096244)	E/2	3-22S-33E	320.1	E
NMNM 105688034 (126489)	A B	10-22S-33E	80	E
NMNM 105469961 (017440)	G H I J	10-22S-33E	160	E
NMNM 105688035 (126490)	O P	10-22S-33E	80	E

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ OGRID Number: _____
 Well Name: _____ API: _____
 Pool: _____ Pool Code: _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name

Date

Cindy Herrera-Murillo

 Signature

Phone Number

e-mail Address

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Herrera-Murillo, Cindy](#); [Jarrett, Dave](#); [Wright, Carrie](#); [Fleming, Alexandra \(Zandra\)](#)
Cc: [McClure, Dean, EMNRD](#); [Lowe, Leonard, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-854-B
Date: Tuesday, December 24, 2024 10:14:59 AM
Attachments: [PLC854B Order.pdf](#)

NMOCD has issued Administrative Order PLC-854-B which authorizes Chevron USA, Inc. (4323) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-46644	DL 4 33 Federal Com #4H	E/2	33-21S-33E	51687
		E/2	4-22S-33E	
30-025-46645	DL 4 33 Federal Com #5H	E/2	33-21S-33E	51687
		E/2	4-22S-33E	
30-025-46646	DL 4 33 Federal Com #6H	E/2	33-21S-33E	51687
		E/2	4-22S-33E	
30-025-46647	DL 9 16 Federal Com #16H	E/2	9-22S-33E	51687
		E/2	16-22S-33E	
30-025-46648	DL 9 16 Federal Com #17H	E/2	9-22S-33E	51687
		E/2	16-22S-33E	
30-025-46649	DL 9 16 Federal Com #18H	E/2	9-22S-33E	51687
		E/2	16-22S-33E	
30-025-52347	DL 4 33 Federal Com #404H	E/2	33-21S-33E	51687
		E/2	4-22S-33E	
30-025-52348	DL 4 33 Federal Com #405H	E/2	33-21S-33E	51687
		E/2	4-22S-33E	
30-025-52349	DL 4 33 Federal Com #406H	E/2	33-21S-33E	51687
		E/2	4-22S-33E	
30-025-52350	DL 9 16 Federal Com #416H	E/2	9-22S-33E	51687
		E/2	16-22S-33E	
30-025-52351	DL 9 16 Federal Com #417H	E/2	9-22S-33E	51687
		E/2	16-22S-33E	
30-025-52352	DL 9 16 Federal Com #418H	E/2	9-22S-33E	51687
		E/2	16-22S-33E	
30-025-52483	DL 4 33 Federal Com #401H	W/2	33-21S-33E	51687
		NW/4	4-22S-33E	
30-025-52276	DL 4 33 Federal Com #402H	W/2	33-21S-33E	51687
		NW/4	4-22S-33E	
30-025-52277	DL 4 33 Federal Com #403H	W/2	33-21S-33E	51687
		NW/4	4-22S-33E	
30-025-52504	DL 4 9 Federal #413H	SW/4	4-22S-33E	51687
		W/2	9-22S-33E	
30-025-52993	DL 4 9 Federal #414H	SW/4	4-22S-33E	51687
		W/2	9-22S-33E	
30-025-52888	DL 4 9 Federal #415H	SW/4	4-22S-33E	51687
		W/2	9-22S-33E	
30-025-49078	DL 10 3 Kraken Federal Com #207H	W/2	3-22S-33E	97846
		W/2	10-22S-33E	
30-025-49079	DL 10 3 Kraken Federal Com #208H	W/2	3-22S-33E	97846
		W/2	10-22S-33E	

30-025-49080	DL 10 3 Kraken Federal Com #209H	W/2 W/2	3-22S-33E 10-22S-33E	97846
30-025-49081	DL 15 22 Narwhal Federal Com #219H	W/2 W/2	15-22S-33E 22-22S-33E	97846
30-025-49082	DL 15 22 Narwhal Federal Com #220H	W/2 W/2	15-22S-33E 22-22S-33E	97846
30-025-49083	DL 15 22 Narwhal Federal Com #221H	W/2 W/2	15-22S-33E 22-22S-33E	97846
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30-025-50878	DL 10 3 Morag Federal Com #410H	E/2 E/2	3-22S-33E 10-22S-33E	97846
30-025-50890	DL 10 3 Morag Federal Com #411H	E/2 E/2	3-22S-33E 10-22S-33E	97846
30-025-50891	DL 10 3 Morag Federal Com #412H	E/2 E/2	3-22S-33E 10-22S-33E	97846
30-025-52278	DL 10 3 Federal Com #407H	W/2 W/2	3-22S-33E 10-22S-33E	97846
30-025-52279	DL 10 3 Federal Com #408H	W/2 W/2	3-22S-33E 10-22S-33E	97846
30-025-52280	DL 10 3 Federal Com #409H	W/2 W/2	3-22S-33E 10-22S-33E	97846
30-025-52281	DL 15 22 Federal Com #419H	W/2 W/2	15-22S-33E 22-22S-33E	97846
30-025-52282	DL 15 22 Federal Com #420H	W/2 W/2	15-22S-33E 22-22S-33E	97846
30-025-52283	DL 15 22 Federal Com #421H	W/2 W/2	15-22S-33E 22-22S-33E	97846

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211



**Chevron North America
Exploration and Production Company**
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

August 19, 2024

Exhibit F – Section 10 Satellite Narrative

Oil & Water Processing & Metering

Dagger Lake Section 10 Satellite (SAT) is located in the SESW corner of Section 10 T22S, R33E. Raw hydrocarbon liquids will be onboarded at Section 10 SAT directly from wells. Gas and liquids are separated by a 2-phase Inlet Separator. Once gas and liquids are separated; liquids are transported to Section 10 CTB for separation and sales. Aside from well tests (as described in Exhibit E – Section 4 CTB & Section 10 Sat Oil and Gas Allocation Methodology), oil and water is not directly measured at Satellite 10.

Gas Processing & Metering

Dagger Lake Section 4 Compressor Station (CS) is located SESW corner of Section 4 T22S, R33E. Gas is separated from liquids at Section 10 SAT by a 2-phase separator and measured by a pair of orifice meters (S/N: T211325589, T211427188) in parallel. After measurement, gas enters a common low pressure gathering network where it is transported to Section 4 CS, or a future Dagger Lake Section 4 Compressor Station. Following compression, gas is either sold to one of two, third party pipeline companies via two pairs of parallel of Central Delivery Point (CDP) meters located at Section 4 CS (S/N: T211427263, T211427185, 3300250053, 3300250054) or circulated into the gas lift network for infield gas lift use. A common gas lift meter (S/N: T211427255) located at Section 4 CS is used to measure full field gas lift use. Individual-well gas lift volumes are measured via dedicated gas lift orifice meters (one per well). Individual well gas lift meter serial numbers are noted in Exhibit C – Section 4 CTB Narrative.

The flow of production is further detailed in Exhibit G – Section 10 Satellite Site Security Diagram and Exhibit H – Dagger Lake Area Map.

The commingling in this way will not result in reduced royalty or improper measurement of production. The proposed commingling of gas for gas lift of wells will reduce the number of surface facilities, provide for a more economic facility design and reduce overall emissions by having more efficient gas compression utilization.



**Chevron North America
Exploration and Production Company**
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

August 19, 2024

Exhibit I – Pricing Data

Pricing table:

- Assuming crude price is \$68.48/barrel
- Estimated gas value about \$2.65/Mcf

Crude Statement

Chevron U.S.A. Inc. will receive the same sales price for all crude production in this area, and surface commingling of these pools will not change the value of the crude sales price under current contract terms.

Gas Statement

The commingling of gas between the captioned wells will not have an impact on the value of the production and Chevron U.S.A. Inc. will receive the same sales price, as the same gathering and processing fees are expected to apply to all gas production.

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Chevron USA Inc.
OPERATOR ADDRESS: 6301 Deauville Blvd Midland, TX 79706

APPLICATION TYPE:
[] Pool Commingling [] Lease Commingling [x] Pool and Lease Commingling [] Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: [] Fee [] State [x] Federal

Is this an Amendment to existing Order? [] Yes [x] No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
[x] Yes [] No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Includes rows for Red Tank; Bone Springs East (51687) and WC-025 G 06-S223322J; Bone Springs (97846).

(2) Are any wells producing at top allowables? [] Yes [x] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? [x] Yes [] No.
(4) Measurement type: [] Metering [x] Other (Specify) Well Test
(5) Will commingling decrease the value of production? [] Yes [x] No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? [] Yes [] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? [] Yes [] No
(4) Measurement type: [] Metering [] Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? [] Yes [] No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: _____ TITLE: HSE REGULATORY AFFAIRS _____ DATE: 08/19/2024 _____
TYPE OR PRINT NAME: CINDY HERRERA-MURILLO _____ TELEPHONE NO.: (575-263-0431) _____
E-MAIL ADDRESS: cherreramurillo@chevron.com _____

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY CHEVRON USA, INC.**

ORDER NO. PLC-854-B

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Chevron USA, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-854-B.
3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC,

provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

11. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

**GERASIMOS RAZATOS
DIRECTOR (ACTING)**

DATE: _____

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-854-B
Operator: Chevron USA, Inc. (4323)
Central Tank Battery: Dagger Lake Central Tank Battery #4
Central Tank Battery Location: UL P, Section 4, Township 22 South, Range 33 East
Central Tank Battery: Dagger Lake Satellite #10
Central Tank Battery Location: UL N O, Section 10, Township 22 South, Range 33 East
Central Tank Battery: Dagger Lake Section 4 Compressor Station
Central Tank Battery Location: UL N, Section 4, Township 22 South, Range 33 East
Gas Title Transfer Meter Location: UL N, Section 4, Township 22 South, Range 33 East

Pools

Pool Name	Pool Code
RED TANK; BONE SPRING, EAST	51687
WILDCAT G-06 S223322J; BONE SPRING	97846

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 105720799 (143654)	W/2	3-22S-33E
	W/2	10-22S-33E
CA Bone Spring NMNM 105767011	E/2	33-21S-33E
	E/2	4-22S-33E
CA Bone Spring NMNM 105759903	W/2	15-22S-33E
	W/2	22-22S-33E
PROPOSED CA Bone Spring NMNM 105828844	E/2	15-22S-33E
	E/2	22-22S-33E
PROPOSED CA Bone Spring NMNM 106332055	E/2	9-22S-33E
	E/2	16-22S-33E
PROPOSED CA Bone Spring NMNM 106350563	E/2	3-22S-33E
	E/2	10-22S-33E
PROPOSED CA Bone Spring NMNM 106385076	W/2	33-21S-33E
	NW/4	4-22S-33E
NMNM 105471349 (096244)	SW/4	4-22S-33E
	W/2	9-22S-33E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-46644	DL 4 33 Federal Com #4H	E/2	33-21S-33E	51687
		E/2	4-22S-33E	
30-025-46645	DL 4 33 Federal Com #5H	E/2	33-21S-33E	51687
		E/2	4-22S-33E	
30-025-46646	DL 4 33 Federal Com #6H	E/2	33-21S-33E	51687
		E/2	4-22S-33E	

30-025-46647	DL 9 16 Federal Com #16H	E/2 E/2	9-22S-33E 16-22S-33E	51687
30-025-46648	DL 9 16 Federal Com #17H	E/2 E/2	9-22S-33E 16-22S-33E	51687
30-025-46649	DL 9 16 Federal Com #18H	E/2 E/2	9-22S-33E 16-22S-33E	51687
30-025-52347	DL 4 33 Federal Com #404H	E/2 E/2	33-21S-33E 4-22S-33E	51687
30-025-52348	DL 4 33 Federal Com #405H	E/2 E/2	33-21S-33E 4-22S-33E	51687
30-025-52349	DL 4 33 Federal Com #406H	E/2 E/2	33-21S-33E 4-22S-33E	51687
30-025-52350	DL 9 16 Federal Com #416H	E/2 E/2	9-22S-33E 16-22S-33E	51687
30-025-52351	DL 9 16 Federal Com #417H	E/2 E/2	9-22S-33E 16-22S-33E	51687
30-025-52352	DL 9 16 Federal Com #418H	E/2 E/2	9-22S-33E 16-22S-33E	51687
30-025-52483	DL 4 33 Federal Com #401H	W/2 NW/4	33-21S-33E 4-22S-33E	51687
30-025-52276	DL 4 33 Federal Com #402H	W/2 NW/4	33-21S-33E 4-22S-33E	51687
30-025-52277	DL 4 33 Federal Com #403H	W/2 NW/4	33-21S-33E 4-22S-33E	51687
30-025-52504	DL 4 9 Federal #413H	SW/4 W/2	4-22S-33E 9-22S-33E	51687
30-025-52993	DL 4 9 Federal #414H	SW/4 W/2	4-22S-33E 9-22S-33E	51687
30-025-52888	DL 4 9 Federal #415H	SW/4 W/2	4-22S-33E 9-22S-33E	51687
30-025-49078	DL 10 3 Kraken Federal Com #207H	W/2 W/2	3-22S-33E 10-22S-33E	97846
30-025-49079	DL 10 3 Kraken Federal Com #208H	W/2 W/2	3-22S-33E 10-22S-33E	97846
30-025-49080	DL 10 3 Kraken Federal Com #209H	W/2 W/2	3-22S-33E 10-22S-33E	97846
30-025-49081	DL 15 22 Narwhal Federal Com #219H	W/2 W/2	15-22S-33E 22-22S-33E	97846
30-025-49082	DL 15 22 Narwhal Federal Com #220H	W/2 W/2	15-22S-33E 22-22S-33E	97846
30-025-49083	DL 15 22 Narwhal Federal Com #221H	W/2 W/2	15-22S-33E 22-22S-33E	97846
30-025-49906	DL 10 15 Ogopogo Federal Com #422H	E/2 E/2	15-22S-33E 22-22S-33E	97846
30-025-49907	DL 10 15 Ogopogo Federal Com #423H	E/2 E/2	15-22S-33E 22-22S-33E	97846
30-025-49908	DL 10 15 Ogopogo Federal Com #424H	E/2 E/2	15-22S-33E 22-22S-33E	97846

30-025-50878	DL 10 3 Morag Federal Com #410H	E/2	3-22S-33E	97846
		E/2	10-22S-33E	
30-025-50890	DL 10 3 Morag Federal Com #411H	E/2	3-22S-33E	97846
		E/2	10-22S-33E	
30-025-50891	DL 10 3 Morag Federal Com #412H	E/2	3-22S-33E	97846
		E/2	10-22S-33E	
30-025-52278	DL 10 3 Federal Com #407H	W/2	3-22S-33E	97846
		W/2	10-22S-33E	
30-025-52279	DL 10 3 Federal Com #408H	W/2	3-22S-33E	97846
		W/2	10-22S-33E	
30-025-52280	DL 10 3 Federal Com #409H	W/2	3-22S-33E	97846
		W/2	10-22S-33E	
30-025-52281	DL 15 22 Federal Com #419H	W/2	15-22S-33E	97846
		W/2	22-22S-33E	
30-025-52282	DL 15 22 Federal Com #420H	W/2	15-22S-33E	97846
		W/2	22-22S-33E	
30-025-52283	DL 15 22 Federal Com #421H	W/2	15-22S-33E	97846
		W/2	22-22S-33E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 375127

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 375127
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	12/24/2024