Construct I Office District I	UZ ZIM	3.6		1 of 2
District I	State of New		Form C-1	
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and	Natural Resources	May 27, 20 WELL API NO.	004
District II	OH CONGERNA	ION DAMAGON	30-015-33535	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVAT	· =	5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St.		STATE FEE	
District IV	Santa Fe, NN	A 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				1
	ICES AND REPORTS ON WE	ELLS	7. Lease Name or Unit Agreement Name	2
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN O	R PLUG BACK TO A	=	
DIFFERENT RESERVOIR. USE "APPLIC" PROPOSALS.)	CATION FOR PERMIT" (FORM C-1)	DI) FOR SUMPCEINE	Eagle 34 F Federal	
	Gas Well Other	JUN - 9 2006	8. Well Number 57	
2. Name of Operator			9. OGRID Number	
Devon Energy Production Compan	y, LP	OOMMITES		
3. Address of Operator	CL 0111 72102 8260	(405) 552 0100	10. Pool name or Wildcat	
20 North Broadway Oklahoma Ci	ity, Okianoma /3102-8260	(405) 552-8198	Red Lake; Queen-Grayburg-SA	
4. Well Location				
	2310feet from theNorth_			
Section 34	17S Township 27		NMPM EDDY County	
A. A		hether DR, RKB, RT, GF	R, etc.) [] [] [] [] [] [] [] [] [] [er ja
Pit or Below-grade Tank Application	29	540' GR		3.3
	-	. I4II 101-4		
Pit typeDepth to Groundw	— — —		ance from nearest surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material	
12. Check A	Appropriate Box to Indica	te Nature of Notice,	Report or Other Data	
NOTICE OF IN	ITENTION TO	CLID	CECUENT DEPORT OF	
NOTICE OF IN		REMEDIAL WOR	SEQUENT REPORT OF: K	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS	COMMENCE DRI		لسا
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	<u></u>	
TOLE ON ALTER GAGING	MOETH LE COMILE	O/IOING/OLIMEIV		
OTHER: Downhole Commingl		OTHER:		
			d give pertinent dates, including estimated	date
_ C	ork) SEFRIII F 1103 For M	ultiple Completions: At	tach wallhara disaram of proposed comple	
<u> </u>	ork). SEE ROLL 1105. 101 W	unipie Completions. 7tt	tach wellbore diagram of proposed comple	
of starting any proposed we or recompletion.	ork). SEE ROBE 1103. 101 W	uniple completions. At	tach welloofe diagram of proposed comple	
or recompletion.	·			
or recompletion. Devon Energy Production Company	, LP, respectfully requests app	roval to downhole comm	ningle the Red Lake Queen-Grayburg-San	tion
or recompletion. Devon Energy Production Company Andres (51300) and the Northeast R	, LP, respectfully requests app	roval to downhole comm		tion
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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 414935

CONDITIONS

Operator:	OGRID:
RILEY PERMIAN OPERATING COMPANY, LLC	372290
29 E Reno Avenue, Suite 500	Action Number:
Oklahoma City, OK 73104	414935
	Action Type:
	[IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Received 6/5/06; created order number as part of a record cleanup	12/24/2024