Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-33262
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NOTICES	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	TO DRILL OR TO DEEPEN OR PLUG BACK TO A ON FOR PERMIT" (FORM C-101) FOR SUCCESSION OF THE PROPERTY OF THE PROP	7. Dease Ivame of Clift rigidement reame
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	ON FOR PERMIT" (FORM C-101) FOR SUCLEMENT V	Eagle 34 D Federal
	Well ☐ Other JUN 2 0 2006	8. Well Number 50
2. Name of Operator	- WUTAFITEOM	9. OGRID Number
Devon Energy Production Company, Ll		6137
3. Address of Operator	(405) 552 0100	10. Pool name or Wildcat
20 North Broadway Oklahoma City, C	klahoma 73102-8260 (405) 552-8198	Red Lake; Queen-Grayburg-SA
4. Well Location		
	feet from theNorth line and430	<del></del>
Section 34 175	1 0	NMPM EDDY County
	11. Elevation (Show whether DR, RKB, RT, GR	c, etc.)
Pit or Below-grade Tank Application or Clo	3517' GR	
Pit type Depth to Groundwater		ance from nearest surface water
	Below-Grade Tank: Volume bbls; Co	
12. Cneck Appi	opriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTE	TION TO: SUB	SEQUENT REPORT OF:
	UG AND ABANDON 🔲 REMEDIAL WORI	
TEMPORARILY ABANDON   CH	HANGE PLANS 🔲 COMMENCE DRI	LLING OPNS.□ PAND A □
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Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 414938

## **CONDITIONS**

Operator:	OGRID:
RILEY PERMIAN OPERATING COMPANY, LLC	372290
29 E Reno Avenue, Suite 500	Action Number:
Oklahoma City, OK 73104	414938
	Action Type:
	[IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

## CONDITIONS

С	reated By	Condition	Condition Date
(	dmcclure	Received 6/19/06; created order number as part of a record cleanup	12/24/2024