Received by Och 12/24/2024 stricts:	33 AM State of Ne	ew Mexico		Form C-103
Office District I	Energy, Minerals and			May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		a i valarai i toggaroog	WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA	TION DIVISION	30-015-33263	
District III	1220 South S		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, N		STATE FE 6. State Oil & Gas Lease No	
1220 S. St. Francis Dr., Santa Fe, NM 87505			0. State Off & Gas Lease No	'•
(DO NOT LISE THIS EODM FOR DRODO	ICES AND REPORTS ON V	LOD DI LIC DACK TO A	7. Lease Name or Unit Agre	ement Name
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM C	C-101) FOR SUPILINED	Eagle 34 E Federal	
TROTOS/IES.)		HEUEIVEC	8. Well Number 56	
Type of Well: Oil Well Name of Operator	Gas Well Other	JUN - 9 2006	9. OGRID Number	
Devon Energy Production Compan	ıv. LP	OCD-ARTESIA	6137	
3. Address of Operator			10. Pool name or Wildcat	
20 North Broadway Oklahoma Ci	ity, Oklahoma 73102-8260	(405) 552-8198	Red Lake; Queen-Grayburg-	SA
4. Well Location				
Unit Letter E : :	2195feet from theNorth	line and505	feet from theWest	_line
Section 34		27E Range	NMPM EDDY	County
(1) (数1) (数1) (数2)	11. Elevation (Show	whether DR, RKB, RT, GF	R, etc.)	
Pit or Below-grade Tank Application 🗌 o	Classes [7]	3514' GR	print de la constant	
		A.C. alian Arraman Disa		
Pit type Depth to Groundw			ance from nearest surface water	
Pit Liner Thickness: mil			nstruction Material	
12. Check A	Appropriate Box to Indic	cate Nature of Notice,	Report or Other Data	
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPORT C	F:
PERFORM REMEDIAL WORK		REMEDIAL WOR	K ALTERIN	G CASING 🔲
TEMPORARILY ABANDON	CHANGE PLANS [COMMENCE DRI	LLING OPNS.□ P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL [CASING/CEMEN	T JOB	
OTHER: Downhole Comming	ما ا	OTHER:		П
13. Describe proposed or comp			d give pertinent dates, including	g estimated date
			tach wellbore diagram of prop	
Devon Energy Production Company	, ID respectfully requests a	onroyal to downhole comm	single the Red Lake Oueen Gr	avhura-San
Andres (51300) and the Northeast R				
approved pools or areas.	.ou Dake Glorieta 1 ese (500.	50) parouant to 15:15:5:5:5	(c) 5 (c) Exceptions for wen	, to carea in pro
This pool was pre-approved by Divi				
The San Andres is perforated at 186			as is 2.14 sil and 2.65 ass	
Average production from the SA is a The allocation method is by ratio of				
For the San Andres formation, oil is		ic 1 cso, on is 76.576 and g	as is 20.570.	
Commingling these two pools will r		tal remaining production an	nd the ownership between the	wo pools is
identical.			•	•
The DIM has been notified after	ilina			
The BLM has been notified of this f	mig.			
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete t	o the best of my knowledg	e and belief. I further certify tha or an (attached) alternative OCD-a	t any pit or below- pproved plan □.
$V \setminus V$	$0 \left(\right) / 2$			
SIGNATURE	TIT	ILE_Sr. Staff Engineering	g Technician DATE6	/05/06
Type or print name Norvella Ada		norvella.adams@dvn.com	Telephone No. (405)	552-8198
	G. ARRANT			JUN 1 6 2006
APPROVED BY: DISTRIC	T II GEOLOGIST	ΓLE	DATE	
Conditions of Approval (if any):	11	I DD	DATE_	

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 414940

CONDITIONS

Operator:	OGRID:
RILEY PERMIAN OPERATING COMPANY, LLC	372290
29 E Reno Avenue, Suite 500	Action Number:
Oklahoma City, OK 73104	414940
	Action Type:
	[IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

C	reated By	Condition	Condition Date
	dmcclure	Received 6/5/06; created order number as part of a record cleanup	12/24/2024