

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Michelle Lujan Grisham**  
Governor

**Melanie A. Kenderdine**  
Deputy Secretary – Designate

**Ben Shelton**  
Deputy Secretary (Acting)

**Gerasimos “Gerry” Razatos**  
Division Director (Acting)  
Oil Conservation Division



Adrianna Salgado  
[asalgado@mewbourne.com](mailto:asalgado@mewbourne.com)

**Administrative Order NSP – 2237**

**ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT**

**Mewbourne Oil Company [OGRID 14744]**

Bilbrey 34 27 Federal Com Well No. 328H [30-025-PENDING]

Bilbrey 34 27 Federal Com Well No. 407H [30-025-PENDING]

Bilbrey 34 27 Federal Com Well No. 455H [30-025-PENDING]

Bilbrey 34 27 Federal Com Well No. 555H [30-025-PENDING]

Bilbrey 34 27 Federal Com Well No. 567H [30-025-PENDING]

**Section 34 and Section 27, T21S R32E, Lea County**

Reference is made to your application received on November 11<sup>th</sup>, 2024.

You have requested approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

**Proposed Increased Horizontal Spacing Unit:**

<b>Description</b>	<b>Acres</b>	<b>Pool</b>	<b>Pool Code</b>
All Section 34	1280	Bilbrey Basin; Bone Spring	5695
All Section 27			

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in both sections, as required by Rule 19.15.16.15(B)(1) NMAC.

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Lea County, New Mexico.

NSP - 2237  
Mewbourne Oil Company  
Page 2 of 2

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The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are to be being included.

You have requested this non-standard horizontal spacing unit in order to eliminate the need for separate production facilities and additional administrative approvals. Therefore, preventing waste underlying all of Section 34 and all of Section 27, within the referenced Horizontal Spacing Unit and referenced pool/formation.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the horizontal spacing unit. The additional well(s) shall be designated to the same horizontal spacing unit and pool/formation. Submit a Change of Plans to the OCD's permitting website. Once submitted, email the Action ID number to the following e-mail address: [ocd.engineer@emnrd.nm.gov](mailto:ocd.engineer@emnrd.nm.gov) of notice for additional wells.

### **General Provisions**

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.



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**Gerasimos Razatos**  
Division Director (Acting)  
GR/lrl

**Date:** 1/15/2025

Revised March 23, 2017

ID NO. 404188

NSP - 2237

RECEIVED: 11/18/24	REVIEWER:	TYPE:	APP NO: pLEL2432361559
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND  
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Mewbourne Oil Company **OGRID Number:** 14744  
**Well Name:** 5 - Bilbrey 34/27 Fed Com Wells **API:** 30-025-Pending  
**Pool:** Bilbrey Basin; Bone Spring **Pool Code:** 5695

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION  
 INDICATED BELOW**

**1) TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☒ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC☐ CTB☐ PLC☐ PC☐ OLS☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☒ Offset operators or lease holdersB. ☐ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☒ Notification and/or concurrent approval by SLOE. ☒ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐ Notice Complete☐ Application  
Content  
Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Adriana Salgado

Print or Type Name

Signature

November 15, 2024

Date

432-682-3715

Phone Number

asalgado@mewbourne.com

e-mail Address

## MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020

Midland, Texas 79701

Phone (432) 682-3715

Fax (432) 685-4170

November 15, 2024

Via Certified Mail

New Mexico Oil Conservation Division

1220 S. St. Francis Drive

Santa Fe, New Mexico 87505

Attn: Mr. Leonard Lowe, Technical Examiner

Re: Application for Non-Standard Proration Unit  
**BILBREY 34/27 FED COM #328H (A3PA)**  
Surface Location: 205' FSL & 1020' FEL (Sec. 34)  
First Take Point: 100' FSL & 330' FEL (Unit P – Sec.33)  
Last Take Point: 100' FNL & 330' FEL (Sec. 27)  
Bottomhole Location: 100' FNL & 330' FEL (Unit A – Sec. 27)  
**BILBREY 34/27 FED COM #407H (B1PA)**  
Surface Location: 205' FSL & 1060' FEL (Sec. 34)  
First Take Point: 100' FSL & 900' FEL (Unit P – Sec.34)  
Last Take Point: 100' FNL & 900' FEL (Sec. 27)  
Bottomhole Location: 100' FNL & 900' FEL (Unit A – Sec. 27)  
**BILBREY 34/27 FED COM #455H (B1OB)**  
Surface Location: 205' FSL & 1100' FEL (Sec. 34)  
First Take Point: 100' FSL & 2200' FEL (Unit O – Sec.34)  
Last Take Point: 100' FNL & 2200' FEL (Sec. 27)  
Bottomhole Location: 100' FNL & 2200' FEL (Unit B – Sec. 27)  
**BILBREY 34/27 FED COM #555H (H3OB)**  
Surface Location: 205' FSL & 1080' FEL (Sec. 34)  
First Take Point: 100' FSL & 2150' FEL (Unit O – Sec.34)  
Last Take Point: 100' FNL & 2150' FEL (Sec. 27)  
Bottomhole Location: 100' FNL & 2150' FEL (Unit B – Sec. 27)  
**BILBREY 34/27 FED COM #567H (H3PA)**  
Surface Location: 205' FSL & 1040' FEL (Sec. 34)  
First Take Point: 100' FSL & 850' FEL (Unit P – Sec.34)  
Last Take Point: 100' FNL & 850' FEL (Sec. 27)  
Bottomhole Location: 100' FNL & 850' FEL (Unit A – Sec. 27)

Dear Mr. Lowe:

Pursuant to Division Rule 19.15.16.15(B)(5), Mewbourne Oil Company ("Mewbourne") respectfully requests administrative approval of a non-standard proration unit ("NSP") for the subject wells. These wells will be drilled as horizontal oil wells in the Bilbrey Basin; Bone Spring (Oil) Pool (5695).

The subject wells will be dedicated to a 1280.00-acre proration unit comprising all of Section 27 and all of Section 34, T-21-S, R-32-E, Lea County, New Mexico. There are currently four other existing Bone Spring producing wells, operated by Mewbourne, within the proposed spacing unit, listed below:

- Bilbrey 34/27 B2MD Fed Com #1H (API: 30-025-43872)
- Bilbrey 34/27 B2NC Fed Com #1H (API: 30-025-43276)
- Bilbrey 34/27 B2OB Fed Com #2H (API: 30-025-45009)
- Bilbrey 34/27 B2PA Fed Com #1H (API: 30-025-43918)

Mewbourne Oil Company  
Non-Standard Proration Unit  
Bilbrey 34/27 1280-acre Bone Spring Wells  
Page 2 of 2

The affected offset acreage comprises all of Sections 21, 22, 23, 26, 28, 33 & 35, T-21-S, R-32-E and Sections 2, 3 & 4, T-22-S, R-32-E, all in Lea County, New Mexico (see attached map). Consequently, notice of this application is being provided to all parties listed on the attached list of affected parties.

Mewbourne is seeking approval of this NSP to eliminate the need for separate production facilities and additional administrative approvals. Therefore, reducing waste while protecting correlative rights within the referenced horizontal spacing unit.

Notice by certified mail, return receipt requested, has been given to the affected parties listed in the notification list attached.

Should you have any questions regarding the above, please email me at [asalgado@mewbourne.com](mailto:asalgado@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

**MEWBOURNE OIL COMPANY**



Adriana Salgado  
Landman



C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

## WELL LOCATION INFORMATION

API Number <b>30-025-PENDING</b>	Pool Code <b>5695</b>	Pool Name <b>Bilbrey Basin; Bone Spring (Oil)</b>
Property Code	Property Name <b>BILBREY 34/27 FED COM</b>	Well Number <b>328H</b>
OGRID No.	Operator Name <b>MEWBOURNE OIL COMPANY</b>	Ground Level Elevation <b>3711'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

## Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>P</b>	<b>34</b>	<b>21S</b>	<b>32E</b>		<b>205 FSL</b>	<b>1020 FEL</b>	<b>32.4285682°N</b>	<b>103.6573677°W</b>	<b>LEA</b>

## Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>A</b>	<b>27</b>	<b>21S</b>	<b>32E</b>		<b>100 FNL</b>	<b>330 FEL</b>	<b>32.4567998°N</b>	<b>103.6551070°W</b>	<b>LEA</b>

Dedicated Acres <b>1280</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

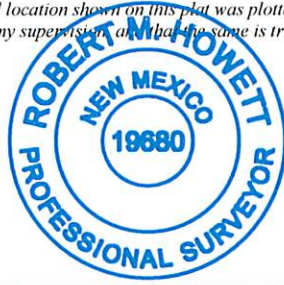
## First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<b>OPERATOR CERTIFICATIONS</b>  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		<b>SURVEYOR CERTIFICATIONS</b>  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my belief.	
Signature _____ Date _____		Signature and Seal of Professional Surveyor 	
Printed Name _____		Certificate Number <b>19680</b>	
Email Address _____		Date of Survey <b>04/04/2022</b>	

Note: No allowable well be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

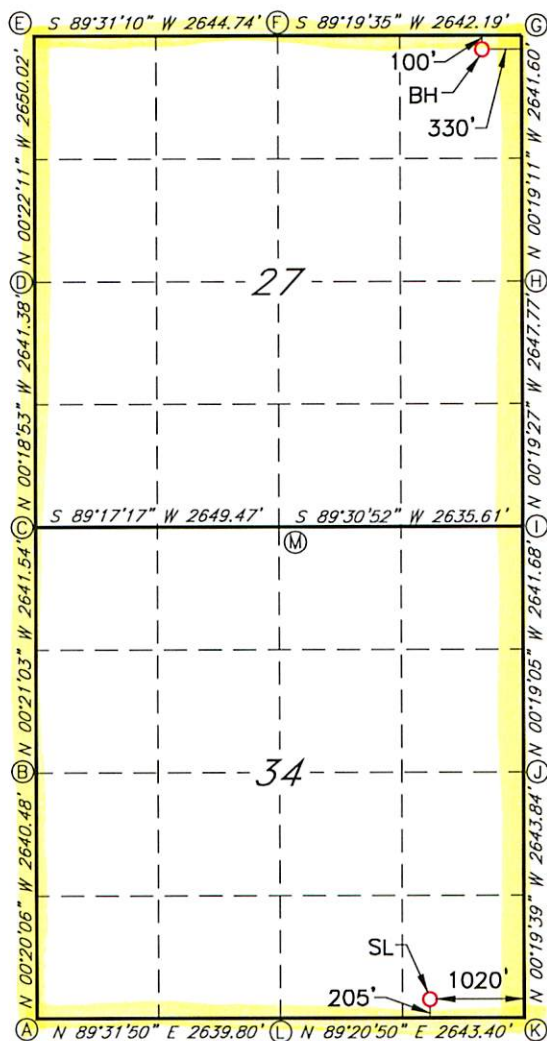
JOB #:LS22040393D1

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

## BILBREY 34/27 FED COM #328H



GEODETTIC DATA  
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)  
N: 520304.0 - E: 749900.3

LAT: 32.4285682° N  
LONG: 103.6573677° W

BOTTOM HOLE (BH)  
N: 530579.2 - E: 750532.6

LAT: 32.4567998° N  
LONG: 103.6551070° W

CORNER DATA  
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1916"  
N: 520058.9 - E: 745639.7

B: FOUND BRASS CAP "1916"  
N: 522698.8 - E: 745624.2

C: FOUND BRASS CAP "1916"  
N: 525339.7 - E: 745608.1

D: FOUND BRASS CAP "1916"  
N: 527980.4 - E: 745593.6

E: FOUND BRASS CAP "1916"  
N: 530629.8 - E: 745576.5

F: FOUND BRASS CAP "1916"  
N: 530652.0 - E: 748220.5

G: FOUND BRASS CAP "1916"  
N: 530683.1 - E: 750862.0

H: FOUND BRASS CAP "1916"  
N: 528042.1 - E: 750876.7

I: FOUND BRASS CAP "1916"  
N: 525394.9 - E: 750891.7

J: FOUND BRASS CAP "1916"  
N: 522753.9 - E: 750906.4

K: FOUND BRASS CAP "1916"  
N: 520110.6 - E: 750921.5

L: FOUND BRASS CAP "1916"  
N: 520080.5 - E: 748278.8

M: FOUND BRASS CAP "1916"  
N: 525372.6 - E: 748256.8



C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

## WELL LOCATION INFORMATION

API Number 30-025-PENDING	Pool Code 5695	Pool Name Bilbrey Basin: Bone Spring (Oil)
Property Code	Property Name <b>BILBREY 34/27 FED COM</b>	Well Number <b>407H</b>
OGRID No.	Operator Name <b>MEWBOURNE OIL COMPANY</b>	Ground Level Elevation <b>3715'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

## Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	34	21S	32E		205 FSL	1060 FEL	32.4285677°N	103.6574972°W	LEA

## Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	27	21S	32E		100 FNL	900 FEL	32.4567913°N	103.6569545°W	LEA

Dedicated Acres 1280	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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## First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<b>OPERATOR CERTIFICATIONS</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		<b>SURVEYOR CERTIFICATIONS</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature _____ Date _____		Signature and Seal of Professional Surveyor 	
Printed Name _____		Certificate Number <b>19680</b>	Date of Survey <b>04/04/2022</b>
Email Address _____			

Note: No allowable well will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

JOB #:LS22040394D1

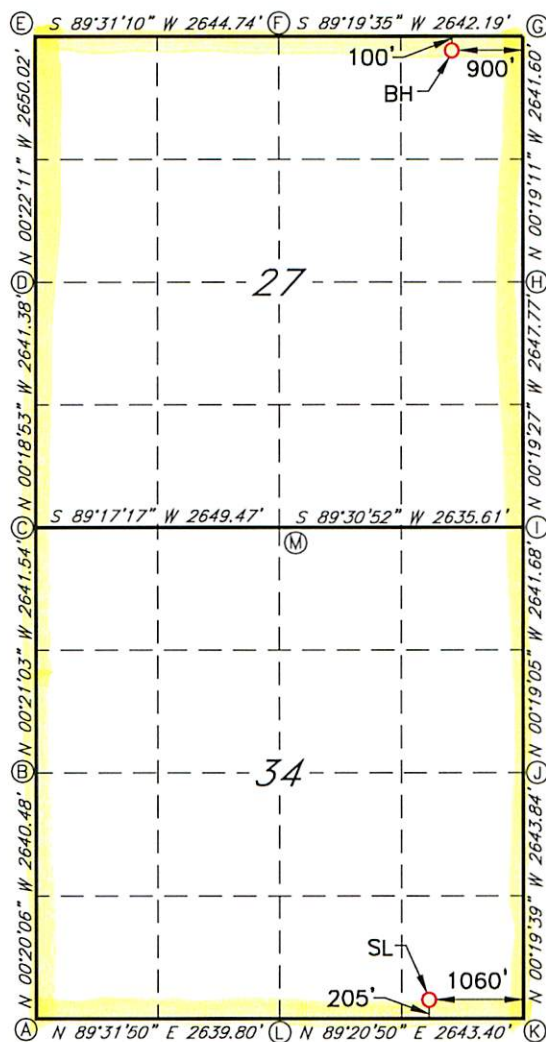


## ACREAGE DEDICATION PLATS

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## BILBREY 34/27 FED COM #407H



GEODETTIC DATA  
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)  
N: 520303.6 - E: 749860.4  
LAT: 32.4285677° N  
LONG: 103.6574972° W

BOTTOM HOLE (BH)  
N: 530572.5 - E: 749962.8  
LAT: 32.4567913° N  
LONG: 103.6569545° W

CORNER DATA  
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1916"  
N: 520058.9 - E: 745639.7

B: FOUND BRASS CAP "1916"  
N: 522698.8 - E: 745624.2

C: FOUND BRASS CAP "1916"  
N: 525339.7 - E: 745608.1

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C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

## WELL LOCATION INFORMATION

API Number <b>30-025-PENDING</b>	Pool Code <b>5695</b>	Pool Name <b>Bilbrey Basin: Bone Spring (Oil)</b>
Property Code	Property Name <b>BILBREY 34/27 FED COM</b>	Well Number <b>455H</b>
OGRID No.	Operator Name <b>MEWBOURNE OIL COMPANY</b>	Ground Level Elevation <b>3714'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

## Surface Location

UL <b>P</b>	Section <b>34</b>	Township <b>21S</b>	Range <b>32E</b>	Lot	Ft. from N/S <b>205 FSL</b>	Ft. from E/W <b>1100 FEL</b>	Latitude <b>32.4285671°N</b>	Longitude <b>103.6576269°W</b>	County <b>LEA</b>
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## Bottom Hole Location

UL <b>B</b>	Section <b>27</b>	Township <b>21S</b>	Range <b>32E</b>	Lot	Ft. from N/S <b>100 FNL</b>	Ft. from E/W <b>2200 FEL</b>	Latitude <b>32.4567719°N</b>	Longitude <b>103.6611680°W</b>	County <b>LEA</b>
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Dedicated Acres <b>1280</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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## First Take Point (FTP)

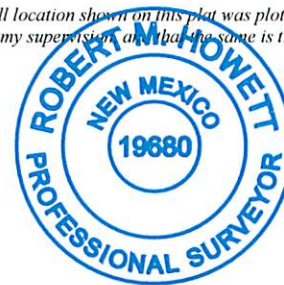
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<b>OPERATOR CERTIFICATIONS</b>  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		<b>SURVEYOR CERTIFICATIONS</b>  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.	
Signature _____ Date _____		Signature and Seal of Professional Surveyor	
Printed Name _____		Certificate Number <b>19680</b>	Date of Survey <b>04/04/2022</b>
Email Address _____			



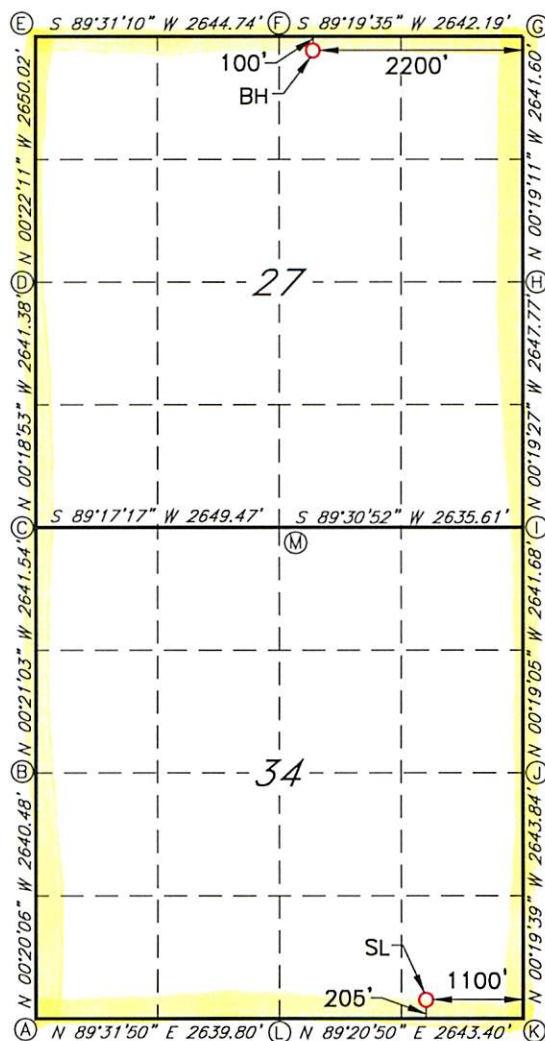
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

JOB #:LS22040395D1



This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

BILBREY 34/27 FED COM #455H



M: FOUND BRASS CAP "1916"  
N: 525372.6 - E: 748256.8



C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number <b>30-025-PENDING</b>	Pool Code <b>5695</b>	Pool Name <b>Bilbrey Basin: Bone Spring (Oil)</b>
Property Code	Property Name <b>BILBREY 34/27 FED COM</b>	Well Number <b>555H</b>
OGRID No.	Operator Name <b>MEWBOURNE OIL COMPANY</b>	Ground Level Elevation <b>3712'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

## Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>P</b>	<b>34</b>	<b>21S</b>	<b>32E</b>		<b>205 FSL</b>	<b>1080 FEL</b>	<b>32.4285673°N</b>	<b>103.6575621°W</b>	<b>LEA</b>

## Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>B</b>	<b>27</b>	<b>21S</b>	<b>32E</b>		<b>100 FNL</b>	<b>2150 FEL</b>	<b>32.4567727°N</b>	<b>103.6610060°W</b>	<b>LEA</b>

Dedicated Acres <b>1280</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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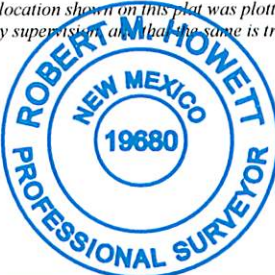
## First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<b>OPERATOR CERTIFICATIONS</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		<b>SURVEYOR CERTIFICATIONS</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my belief.</i>	
Signature _____ Date _____		Signature and Seal of Professional Surveyor 	
Printed Name _____		Certificate Number <b>19680</b>	Date of Survey <b>04/04/2022</b>
Email Address _____			

Note: No allowable well will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

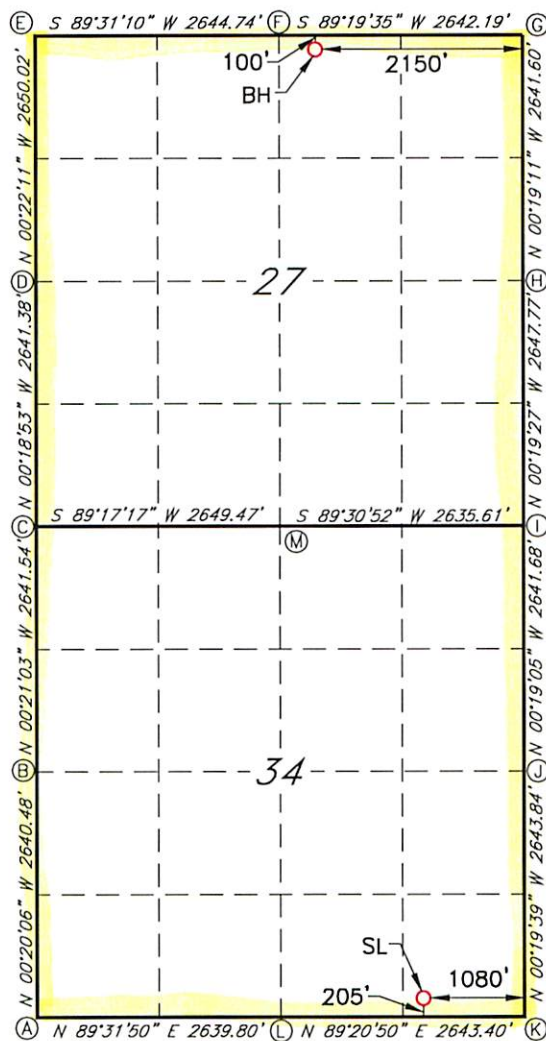
JOB #:LS22040397D1

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

## BILBREY 34/27 FED COM #555H



GEODETTIC DATA  
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)  
N: 520303.3 - E: 749840.3

LAT: 32.4285673° N  
LONG: 103.6575621° W

BOTTOM HOLE (BH)  
N: 530557.8 - E: 748713.2

LAT: 32.4567727° N  
LONG: 103.6610060° W

CORNER DATA  
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1916"  
N: 520058.9 - E: 745639.7

B: FOUND BRASS CAP "1916"  
N: 522698.8 - E: 745624.2

C: FOUND BRASS CAP "1916"  
N: 525339.7 - E: 745608.1

D: FOUND BRASS CAP "1916"  
N: 527980.4 - E: 745593.6

E: FOUND BRASS CAP "1916"  
N: 530629.8 - E: 745576.5

F: FOUND BRASS CAP "1916"  
N: 530652.0 - E: 748220.5

G: FOUND BRASS CAP "1916"  
N: 530683.1 - E: 750862.0

H: FOUND BRASS CAP "1916"  
N: 528042.1 - E: 750876.7

I: FOUND BRASS CAP "1916"  
N: 525394.9 - E: 750891.7

J: FOUND BRASS CAP "1916"  
N: 522753.9 - E: 750906.4

K: FOUND BRASS CAP "1916"  
N: 520110.6 - E: 750921.5

L: FOUND BRASS CAP "1916"  
N: 520080.5 - E: 748278.8

M: FOUND BRASS CAP "1916"  
N: 525372.6 - E: 748256.8



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

## WELL LOCATION INFORMATION

API Number 30-025-PENDING	Pool Code 5695	Pool Name Bilbrey Basin: Bone Spring (Oil)	
Property Code	Property Name <b>BILBREY 34/27 FED COM</b>	Well Number <b>567H</b>	
OGRID No.	Operator Name <b>MEWBOURNE OIL COMPANY</b>	Ground Level Elevation <b>3713'</b>	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	

## Surface Location

UL <b>P</b>	Section <b>34</b>	Township <b>21S</b>	Range <b>32E</b>	Lot	Ft. from N/S <b>205 FSL</b>	Ft. from E/W <b>1040 FEL</b>	Latitude <b>32.4285679°N</b>	Longitude <b>103.6574325°W</b>	County <b>LEA</b>
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## Bottom Hole Location

UL <b>A</b>	Section <b>27</b>	Township <b>21S</b>	Range <b>32E</b>	Lot	Ft. from N/S <b>100 FNL</b>	Ft. from E/W <b>850 FEL</b>	Latitude <b>32.4567921°N</b>	Longitude <b>103.6567924°W</b>	County <b>LEA</b>
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Dedicated Acres <b>1280</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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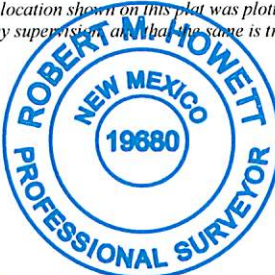
## First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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Signature _____ Date _____		Signature and Seal of Professional Surveyor 	
Printed Name _____		Certificate Number <b>19680</b>	Date of Survey <b>04/04/2022</b>
Email Address _____			

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JOB #:LS22040396D1

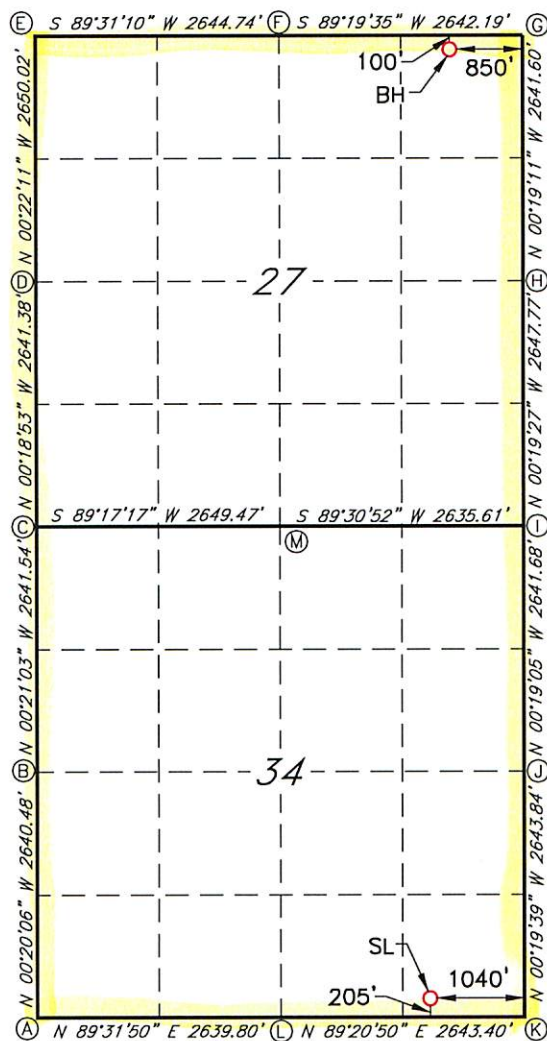


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## BILBREY 34/27 FED COM #567H



GEODETTIC DATA  
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)  
N: 520303.8 - E: 749880.3  
LAT: 32.4285679° N  
LONG: 103.6574325° W

BOTTOM HOLE (BH)  
N: 530573.1 - E: 750012.8  
LAT: 32.4567921° N  
LONG: 103.6567924° W

CORNER DATA  
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1916"  
N: 520058.9 - E: 745639.7

B: FOUND BRASS CAP "1916"  
N: 522698.8 - E: 745624.2

C: FOUND BRASS CAP "1916"  
N: 525339.7 - E: 745608.1

D: FOUND BRASS CAP "1916"  
N: 527980.4 - E: 745593.6

E: FOUND BRASS CAP "1916"  
N: 530629.8 - E: 745576.5

F: FOUND BRASS CAP "1916"  
N: 530652.0 - E: 748220.5

G: FOUND BRASS CAP "1916"  
N: 530683.1 - E: 750862.0

H: FOUND BRASS CAP "1916"  
N: 528042.1 - E: 750876.7

I: FOUND BRASS CAP "1916"  
N: 525394.9 - E: 750891.7

J: FOUND BRASS CAP "1916"  
N: 522753.9 - E: 750906.4

K: FOUND BRASS CAP "1916"  
N: 520110.6 - E: 750921.5

L: FOUND BRASS CAP "1916"  
N: 520080.5 - E: 748278.8

M: FOUND BRASS CAP "1916"  
N: 525372.6 - E: 748256.8

NON STANDARD PRORATION UNIT
OFFSET OWNERS NOTIFIED

21	22	23
28	27	26
33	34	35
4-22S-32E	3-22S-32E	2-22S-32E

NSP-Bilbrey 34/27 Fed Corn Bone Spring Wells

## LIST OF PARTIES GIVEN NOTICE OF BILBREY 34/27 BONE SPRING NSP (1280-ACRE)

Name of Noticed Party	Address	City	State	Zip	Certified Mail Number
Advance Energy Partners Hat Mesa LLC	5400 LBJ Freeway, Suite 1500	Dallas	Texas	75240	8414 8362 0855 1030 0526 39
AWM Management Trust	801 Cherry St. Unit 9	Fort Worth	Texas	76102-6881	8414 8362 0855 1030 0713 64
BLM New Mexico State Office	301 Dinosaur Trail	Santa Fe	New Mexico	87508	8414 8362 0855 1030 0838 62
Centennial Resources Production LLC c/o Permian Resources	300 N. Marienfeld Street, Suite 1000	Midland	Texas	79701	9414 8362 0855 1031 8686 28
COG Operating LLC	600 W. Illinois Ave.	Midland	Texas	79701	8414 8362 0855 1030 1103 39
ConocoPhillips Company	600 W. Illinois Ave.	Midland	Texas	79701	8414 8362 0855 1030 1214 27
Devon Energy Production Company	333 West Sheridan Avenue	Oklahoma City	Oklahoma	73102-5010	8414 8362 0855 1030 1339 94
Echo Production Inc.	P.O. Box 1210	Graham	Texas	76450	8414 8362 0855 1030 1505 40
EOG Resources Inc.	5509 Champions Drive	Midland	Texas	79706	8414 8362 0855 1030 1638 16
EXCO Resources Inc.	12377 Merit Dr. #1700 LB 82	Dallas	Texas	75251	8414 8362 0855 1030 1769 60
Foran Oil Company	5400 LBJ Freeway, Suite 1500	Dallas	Texas	75240	8414 8362 0855 1030 1865 25
Granite Ridge Holdings, LLC	5217 McKinney Ave., Suite 400	Dallas	Texas	75205	9414 8362 00855 1031 8830 72
Highlands (Texas) Energy Company	11886 Greenville Ave., Suite 106	Dallas	Texas	75243	8414 8362 0855 1030 2284 85
JKM Energy, LLC	26 E. Compress Road	Artesia	New Mexico	88210	8414 8362 0855 1030 2599 53
KOB Oil, LP	P.O. Box 1171	Midland	Texas	79701	8414 8362 0855 1030 2701 94
Marathon Oil Permian LLC	5555 San Felipe St.	Houston	Texas	77056	9414 8362 0855 1031 3532 61
Matador Production Company/MRC Permian Company/MRC Permian LKE Co. LLC	5400 LBJ Freeway, Suite 1500	Dallas	Texas	75240	9414 8362 0855 1031 3637 72
OXY USA Inc.	5 Greenway Plaza, Suite 110	Houston	Texas	77046	9414 8362 0855 1031 3807 55
OXY USA WTP Limited Partnership	5 Greenway Plaza, Suite 110	Houston	Texas	77046	9414 8362 0855 1031 3935 57
Penroc Oil Corporation	1515 Calle Sur, Suite 174	Hobbs	New Mexico	88241	9414 8362 0855 1031 4097 91
Solaris Water Midstream, LLC	9651 Katy Freeway, Suite 400	Houston	Texas	77024	9414 8362 0855 1031 4210 90
Southwest Royalties, Inc.	P.O. Box 53570	Midland	Texas	79710	9414 8362 0855 1031 4477 79
WPX Energy Permian, LLC	333 West Sheridan Avenue	Oklahoma City	Oklahoma	73102-5010	9414 8362 0855 1031 4570 68



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 404188

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 404188
	Action Type: [UF-NSP] Non-Standard Proration (NSP)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	11/18/2024