## State of New Mexico Energy, Minerals and Natural Resources Department

**Michelle Lujan Grisham** Governor

**Melanie A. Kenderdine** Deputy Secretary – Designate

Ben Shelton Deputy Secretary (Acting) **Gerasimos "Gerry" Razatos** Division Director (Acting) Oil Conservation Division



Peyton Warren <u>pwarren@mewbourne.com</u>

Administrative Order NSP – 2240

## ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT

## Mewbourne Oil Company [OGRID 14744]

Dutchman Flying State Well 7 31 Com No. 526H [30-025-54130] Flying Dutchman 31 State Com Well No. 528H [30-025-54131] 7 N/2 of Section 07, Section 06 [T19S, R36E] and Section 31 [T18S R36E], Lea County

Reference is made to your application received on November 18<sup>th</sup>, 2024.

You have requested approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

### **Proposed Increased Horizontal Spacing Unit:**

Description	Acres	Pool	Pool Code
N/2 Section 07, [T19S, R36E]	1574.97	Pearl; Bone Spring, South	49685
Section 06, [T19S, R36E]			
Section 31, [T18S, R36E]			

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a nonstandard horizontal spacing unit consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in both sections, as required by Rule 19.15.16.15(B)(1) NMAC.

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Lea County, New Mexico.

NSP - 2240 Mewbourne Oil Company Page 2 of 2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are to be being included.

You have requested this non-standard horizontal spacing unit in order to eliminate the need for separate production facilities and additional administrative approvals. Therefore, preventing waste underlying the N/2 of Section 07, T19S, R36E, all of Section 06, T19S, R36E and all of Section 31, T18S, R36E within the referenced Horizontal Spacing Unit and pool/formation.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the abovedescribed **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the horizontal spacing unit. The additional well(s) shall be designated to the same horizontal spacing unit and pool/formation. Submit a Change of Plans to the OCD's permitting website. Once submitted, email the Action ID number to the following email address: <u>ocd.engineer@emnrd.nm.gov</u> of notice for additional wells.

### **General Provisions**

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Gerasimos Razatos Division Director (Acting) GR/lrl

Date: 1/15/2025

ID NO.404468	NSP - 2	2240	Revised March 23, 2017
RECEIVED:11/18/24 REVIEWER:	TYPE: ABOVE THIS TABLE FOR OCD DIV		EL2433136330
- Geolo	KICO OIL CONSERVA ogical & Engineering . Francis Drive, Santa	TION DIVISION Bureau -	
ADMINIS THIS CHECKLIST IS MANDATORY FO	STRATIVE APPLICATION		
	H REQUIRE PROCESSING AT THE E		
Applicant: Mewbourne Oil Company Vell Name: Flying Dutchman 7/31 State Com #526H Pool: Pearl; Bone Spring, South, Oil	I & Flying Dutchman 7-31 State Co	API: <u>30</u> .	O Number:         14744           -025-Pending
	· · · · · ·	rool C	:ode: <u>49685</u>
SUBMIT ACCURATE AND COMPLETE	INFORMATION REQUIR		HE TYPE OF APPLICATION
B. Check one only for [1] or [1] [1] Commingling – Storage – DHC CTB [1] Injection – Disposal – Pre	nultaneous Dedication P <sub>(PROJECT AREA)</sub> INSF ] - Measurement ]PLC PC 01	P <sub>(PRORATION UNIT)</sub> []S LS []OLM nced Oil Recover	
<ul> <li>2) NOTIFICATION REQUIRED TO: Check</li> <li>A. Offset operators or lease h</li> <li>B. Royalty, overriding royalty</li> <li>C. Application requires publi</li> <li>D. Notification and/or concu</li> <li>E. Notification and/or concu</li> <li>F. Surface owner</li> <li>G. For all of the above, proof</li> <li>H. No notice required</li> </ul>	nolders v owners, revenue owr ished notice urrent approval by SLC urrent approval by BLN	ners D M	<ul> <li>Notice Complete</li> <li>Application Content Complete</li> <li>ed, and/or,</li> </ul>
<ol> <li>CERTIFICATION: I hereby certify the administrative approval is accurat understand that no action will be notifications are submitted to the I</li> </ol>	<b>te</b> and <b>complete</b> to th taken on this applicat	ne best of my know	wledge. I also

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Peyton Warren

Print or Type Name

Put Nam

Signature

11/18/2024 Date

(432) 682-3715

Phone Number

pwarren@mewbourne.com e-mail Address

## **MEWBOURNE OIL COMPANY**

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715

November 18, 2024

New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505 Attn: Mr. Leonard Lowe

### Re: Application for Non-Standard Proration Unit

Flying Dutchman 7/31 State Com #526H – API No. 30-025-pending SHL: 2640' FNL & 1400' FEL, Section 7, T19S, R36E FTP: 2551' FNL & 1850' FEL, Section 7, T19S, R36E LTP: 100' FNL & 1850' FEL, Section 31, T18S, R36E BHL: 100' FNL & 1850' FEL, Section 31, T18S, R36E

Flying Dutchman 7/31 State Com #528H – API No. 30-025-pending SHL: 2640' FNL & 1200' FEL, Section 7, T19S, R36E FTP: 2552' FNL & 450' FEL, Section 7, T19S, R36E LTP: 100' FNL & 450' FEL, Section 31, T18S, R36E BHL: 100' FNL & 450' FEL, Section 31, T18S, R36E Lea County, New Mexico

### Dear Mr. Lowe,

Pursuant to Division Rule 19.15.16.15(B)(5), Mewbourne Oil Company ("Mewbourne") respectfully requests administrative approval of a non-standard proration unit for its proposed Flying Dutchman 7/31 wells listed above. These wells will be drilled as horizontal oil wells in the Pearl, Bone Spring, South [49865] pool.

The Flying Dutchman 7/31 State Com #526H and Flying Dutchman 7/31 State Com #528H wells will be dedicated to a 1574.97-acre proration unit comprising Lots 1-2 (W/2NW/4), E/2NW/4 and NE/4 of Section 7; and Lots 1-7 (N/2N/2, SW/4NW/4, and W/2SW/4), SE/4NW/4, S/2NE/4, E/2SW/4, and SE/4 of Section 6 all in T19S, R36E; and Lots 1-4 (W/2W/2), E/2W/2, and E/2 of Section 31 all in T18S, R36E, Lea County, New Mexico.

The affected offset acreage comprises Lot 3 (NW/4SW/4), NE/4SW/4, and N/2SE/4 of Section 7; NW/4SW/4 and W/2NW/4 of Section 8; W/2SW/4, SW/4NW/4, and Lot 4 (NW/4NW/4) of Section 5 all in T19S, R36E; W/2W/2 of Section 32; SW/4SW/4 of Section 29; and S/2SE/4, SE/4SW/4, and Lot 4 (SW/4SW/4) of Section 30 all in T18S, R36E; SE/4SE/4 of Section 25; and E/2E/2 of Section 36 all in T18S, R35E; Lot 1 (NE/4NE/4), SE/4NE/4, and E/2SE/4 of Section 1; and E/2NE/4 and NE/4SE/4 of Section 12 all in T19S, R35E, Lea County, New Mexico. Consequently, notice of this application is being provided to all parties listed on the attached list of affected parties.

Mewbourne is seeking approval of this NSP to eliminate the need for separate production facilities and additional administrative approvals. Therefore, reducing waste while protecting correlative rights within the referenced horizontal spacing unit.

Notice by certified mail, return receipt requested, has been given to the affected parties listed in the notification list attached.

Thank you for your consideration of this application. Should you have any questions or need additional information regarding the above, please contact me at <a href="mailto:pwarren@mewbourne.com">pwarren@mewbourne.com</a> or (432) 682-3715.

Very truly yours,

**MEWBOURNE OIL COMPANY** 

Varen

Peyton Warren Landman

Enclosures

Released to Imaging: 1/23/2025 4:11:46 PM

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

Initial Submittal Amended Report As Drilled

			L IIS Blined
	WELL LOCA	TION INFORMATION	
API Number	Pool Code 49865	Pool Name PEARL; BONE SPRING	G; SOUTH
Property Code	Property Name FLYING DUTC	CHMAN 7/31 STATE COM	Well Number 526H
OGRID No. 14744	Operator Name MEWBOUF	Ground Level Elevation 3813'	
Surface Owner: State Fee	Tribal 🗖 Federal	Mineral Owner: 🗆 State 🛛 Fee 🗋 Triba	1 🗆 Federal

					Surfac	e Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
G	7	195	36E		2640 FNL	1400 FEL	32.6751437°N	103.3897699°W	LEA	
					Bottom H	Iole Location				
ŬL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
В	31	18S	36E		100 FNL	1850 FEL	32.7109424°N	103.3913107°W	LEA	
Dedicated Acres Infill or Defining Well Defining Well API 1574.97		Well API	Overlapping Spa	cing Unit (Y/N) Conso	idation Code					
Order N	Order Numbers.						Well setbacks are under Common Ownership:  Yes  No			
	Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	7	19S	36E		2175 FSL	1850 FEL	32.6738075°N	103.3912275°N	LEA
First Take Point (FTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	7	195	36E		2551 FNL	1850 FEL	32.6753821°N	103.3912326°N	LEA
					Last Take	e Point (LTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	31	18S	36E		100 FNL	1850 FEL	32.7109424°N	103.3913107°W	LEA

Spacing Unit Type 🗌 Horizontal 🗋 Vertical Ground Floor Elevation: Unitized Area or Area of Uniform Interest

OPERATOR CERTIFICATIONS	SURVEYOR CERTIFIC	CATIONS		
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.	I hereby certify that the well location shown on this beat was plotted from field notes of actual surveys made by me under my superisting all that the same is true and correct to the best of my belief. 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19680 19			
Signature Date	Signature and Seal of Professiona	I Surveyor		
	moven MI	ADWEIT		
Printed Name	Certificate Number	Date of Survey		
	19680	08/06/2024		
Email Address				

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division

JOB #: LS24080667D1

#### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

~		FLYIN			HMAN	7/
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	LOT 4	 		   		
9-		5 89.13'34"	W 5202.	29'		
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	LOT 5	VC07550000			VC075600	00 00
01.1602 11	LOT 6	6     	>			3 0,02 BP9C M ,96,122.00 N 0,11 6396 M
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FLYING DUTCHMAN 7/31 STATE COM 526H

<u>GEODETIC DATA</u> NAD 83 GRID – NM EAST <u>SURFACE LOCATION (SL)</u> N: 610639.1 - E: 831672.9 LAT: 32 6751437" N LONG: 103.3897699" W <u>KICK\_OFF\_POINT\_(KOP)</u> 2175' FSL & 1850' FEL - SEC.7 N: 610149.0 - E: 831228.7 LON: 32.6738075' N LONG: 103.3912275' W FIRST TAKE POINT (FTP) 2551' FNL & 1850' FEL - SEC.7 N: 610721.9 - E: 831222.0 LON: 32.6753821 N LONG: 103.3912326 W LAST TAKE POINT (LTP)/BOTTOM HOLE (BH) N: 623659.5 - E: 831083.1 LAT: 32.7109424" N LONG: 103.3913107" W

## CORNER DATA NAD 83 GRID - NM EAST

A: CALCULATED CORNER	H: CALCULATED CORNER
N: 607926.7 - E: 827899.6	N: 618488.3 — E: 833000.3
B: FOUND BRASS CAP "1936"	I: FOUND BRASS CAP "1936"
N: 610576.3 – E: 827877.0	N: 615947.2 – E: 833017.6
C: FOUND BRASS CAP "1936"	J: FOUND BRASS CAP "1936"
N: 613222.6 – E: 827852.6	N: 613298.9 – E: 833044.2
D: FOUND BRASS CAP "1936"	K: FOUND BRASS CAP "1936"
N: 615819.2 — E: 827826.3	N: 610647.1 – E: 833072.6
E: CALCULATED CORNER	L: FOUND BRASS CAP "1936"
N: 618418.1 – E: 827799.3	N: 607997.6 – E: 833104.0
F: FOUND NAIL & WASHER "PS 22896" N: 623737.4 - F: 827716.8	M: FOUND BRASS CAP "1936" N: 607963.8 — E: 830449.5
G: FOUND NAIL & WASHER "PS 22896" N: 623771.6 - E: 832931.4	N: FOUND BRASS CAP "1936" N: 613260,4 - E: 830397.2

JOB #: LS240806667D1

<u>C-10</u>	2 t Electronica	.11.	Ene			al Resources Dep			Revised	fuly 9, 2024
	CD Permitti			OIL	CONSERVA	FION DIVISION			🔲 Initial Submit	ttal
								Subm. Type:	I D Amended Rei	port
									As Drilled	
					WELL LOCA	TION INFORMATIC	DN			
API Nu	mber		Pool Code	49865		Pool Name PEAR	L; BONE SPR	ING; SO	OUTH	
Property	y Code		Property N	ame FLY	ING DUTC	HMAN 7/31	STATE CO	M	Well Number	528H
OGRID	<sup>No.</sup> 147	44	Operator N	ame	MEWBOUR	NE OIL COM	PANY		Ground Level Elevation	<sup>1</sup> 3813'
Surface	Owner:	State Fee	Tribal 🔲 F	ederal		Mineral Owner:	State Fee [	🗆 Tribal	□ Federal	
					Surf	ace Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
H	7	19S	36E		2640 FN	1200 FEL	32.67514	69°N	103.3891202°W	LEA
	•				Bottom	Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
A	31	18S	36E		100 FNL	450 FEL	32.71093	34°N	103.3867601°W	LEA
Dedicat 1574.9	ed Acres 97	Infill or Defin	ning Well	Defining	Well API	Overlapping Spa	cing Unit (Y/N)	Consolic	lation Code	
Order N	umbers.					Well setbacks ar	e under Common	Ownersh	nip: 🗌 Yes 🗌 No	
					Kick C	ff Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
I	7	19S	36E		2177 FSI	450 FEL	32.67382	57°N	103.3866788°N	LEA
					First Ta	ke Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
Н	7	19E	36E		2552 FNI	450 FEL	32.675400	03°N	103.3866839°W	LEA
					Last Ta	ke Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
A	31	18S	36E		100 FNL	450 FEL	32.710933	34°N	103.3867601°W	LEA
Unitized	Area or Ar	ea of Uniform	Interest	Spacing U	Unit Type 🗋 Hor	izontal 🗌 Vertical	Groun	d Floor E	Elevation:	
OPERA	TOR CERT	TIFICATIONS				SURVEYOR CER	TIFICATIONS			
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed				I hereby certify that th surveys made by me u my belief.	nder my superficient	MEL 19680	the was plotted from field no by some is true and correct	otes of actual to the best of		
Interval w	ui be located	or obtained a com	pulsory pooling	z order from l	he division.		0510	ONAL	SUT	
Signature			Date			Signature and Seal of Prof	ressional Surveyor	,}-		
Printed Na	ne					Certificate Number	Date of Surve	-	9 /06 /2024	
Email Add	ess					19680		U	8/06/2024	
Note: No	allowable	will be assiance	d to this cor	mpletion un	til all interests h	ave been consolidated	d or a non-stand	dard unit	has been approved by	the division.

Received by OCD: 11/18/2024 3:19:51 PM

JOB #: LS24080666D1

#### ACREAGE DEDICATION PLATS

Released to Imaging: 1/23/2025 4:11:46 PM

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



GEODETIC DATA NAD 83 GRID - NM EAST SURFACE LOCATION (SL) N: 610642.1 - E 831872.8 LAT: 32.6751469" N LONG: 103.3891202" W <u>KICK\_OFF\_POINT\_(KOP)</u> <u>2177'\_FSL\_&\_450'\_FEL\_-\_SEC.7</u> N: 610168.1 - E: 832628.3 LON: 32.6738257\* N LONG: 103.3866788\* W FIRST TAKE POINT (FTP) 2552' FNL & 450' FEL - SEC.7 N: 610740.9 - E: 832621.6 LON: 32.6754003° N LONG: 103.3866839° W LAST TAKE POINT (LTP)/BOTTOM HOLE (BH) N: 623668,7 - E: 832482,8 LAT: 32 7109334" N LONG: 103 3867601" W

N:

#### CORNER DATA NAD 83 GRID - NM EAST A: CALCULATED CORNER N: 607926.7 - E: 827899.6 H: CALCULATED CORNER N: 618488.3 - E: 833000.3 B: FOUND BRASS CAP "1936" N: 610576\_3 - E: 827877\_0 l: FOUND BRASS CAP "1936" N: 615947.2 – E: 833017.6 C: FOUND BRASS CAP "1936" N: 613222.6 – E: 827852.6 J: FOUND BRASS CAP "1936" N: 613298.9 – E: 833044.2 D: FOUND BRASS CAP "1936" N: 615819.2 – E: B27826.3 K: FOUND BRASS CAP "1936" N: 610647.1 – E: 833072.6 L: FOUND BRASS CAP "1936" N: 607997.6 - E: 833104.0 E: CALCULATED CORNER : 618418.1 – E: 827799.3 F: FOUND NAIL & WASHER "PS 22896" N: 623737.4 - E: 827716.8 M: FOUND BRASS CAP "1936" N: 607963.8 - E: 830449.5 N: FOUND BRASS CAP "1936" N: 613260.4 - E: 830397.2 G: FOUND NAIL & WASHER "PS 22896" N: 623771.6 - E: 832931.4

JOB #: LS24080666D1

## Plat of Affected Tracts Flying Dutchman NSP



**Proration Unit** 

Affected Tracts

## **MEWBOURNE OIL COMPANY**

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715

November 18, 2024

Certified Mail

«Owners» «Attn» «Address\_Line\_1» «City», «State» «Zip\_Code»

### Re: Application for Non-Standard Proration Unit

Flying Dutchman 7/31 State Com #526H – API No. 30-025-pending SHL: 2640' FNL & 1400' FEL, Section 7, T19S, R36E FTP: 2551' FNL & 1850' FEL, Section 7, T19S, R36E LTP: 100' FNL & 1850' FEL, Section 31, T18S, R36E BHL: 100' FNL & 1850' FEL, Section 31, T18S, R36E

Flying Dutchman 7/31 State Com #528H – API No. 30-025-pending SHL: 2640' FNL & 1200' FEL, Section 7, T19S, R36E FTP: 2552' FNL & 450' FEL, Section 7, T19S, R36E LTP: 100' FNL & 450' FEL, Section 31, T18S, R36E BHL: 100' FNL & 450' FEL, Section 31, T18S, R36E Lea County, New Mexico

To Whom It May Concern:

Enclosed is a copy of Mewbourne Oil Company's (MOC) Application for Non-Standard Proration Unit for the above referenced Flying Dutchman 7/31 State Com #526H & Flying Dutchman 7/31 State Com #528H wells covering the N2 of Section 7 and Section 6, T19S, R36E and Section 31, T18S, R36E, all in Lea County, New Mexico.

You are being sent a copy of this Application per OCD's requirements to notify the interest owners in the affected offset acreage. If you have any objection to this Application, notification should be given to the OCD within 20 days of the date of this letter. The Application has been filed with the OCD as of this date.

MOC is seeking approval of the non-standard proration unit to eliminate the need for separate production facilities and additional administrative approvals. Therefore, reducing waste while protecting correlative rights with the referenced horizontal spacing unit.

If you have any questions regarding this application, please contact me at <u>pwarren@mewbourne.com</u> or (432) 682-3715.

**MEWBOURNE OIL COMPANY** 

E Nam

Peyton Warren Landman

Owners	Location	Certified Tracking Number	Date Letter Sent	Attn	Address Line 1	City	State	Zip Code
Marshall & Winston, Inc.	NE4SE4 Section 12-19S-35E; W2NW4 & NW4SW4 of Section 8-19S-36E; N2SE4 of Section 7-19S-36E	9414 8362 0855 1275 1049 71	11/18/2024		PO Box 50880	Midland	TX	79710
Franklin Mountain Energy 3, LLC	E2NE4 of Section 12-19S-35E; E2E2 of Section 36- 18S-35E	9414 8362 0855 1275 1050 15	11/18/2024	Permian Land Manager	44 Cook Street, STE 1000	Denver	со	80206
Steve Sell	E2SE4 of Section 1-19S-35E; E2NE4 of Section 12- 19S-35E	9414 8362 0855 1275 1050 22	11/18/2024		PO Box 5061	Midland	_	79704
OXY USA WTP LP	SE4SE4 of Section 25-18S-35E	9414 8362 0855 1275 1050 53	11/18/2024	Permian Land Manager	5 Greenway Plaza, Suite 110	Houston	TX	77046-0521
Levi SAP NEI Thang, LLC	S2SW4 of Section 30-18S-36E; S2SE4 of Section 30- 18S-36E; SW4SW4 of Section 29-18S-36E; W2NW4 of Section 32-18S-36E; W2W2 of Section 5-19S-36E	9414 8362 0855 1275 1050 84	11/18/2024		10940 Parallel Parkway	Kansas City	KS	66109
MAC Resources, LLC	N2SW4 of Section 7-19S-36E	9414 8362 0855 1275 1066 23	11/18/2024		1600 Stout Street, Suite 500	Denver		80202
New Mexico State Land Office	W2SW4 of Section 32-18S-36E	9414 8362 0855 1275 1067 08	11/18/2024		310 Old Santa Fe Trail	Santa Fe	_	87504-1148
Bureau of Land Management		9414 8362 0855 1275 1068 45	11/18/2024		301 Dinosaur Trail	Santa Fe	NM	87508

# Affected Partie

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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	404468
	Action Type:
	[UF-NSP] Non-Standard Proration (NSP)

#### CONDITIONS

Created By	Condition	Condition Date
llowe	None	11/26/2024

CONDITIONS

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Action 404468