

State of New Mexico  
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham  
Governor

Melanie A. Kenderdine  
Deputy Secretary – Designate

Ben Shelton  
Deputy Secretary (Acting)

Gerasimos “Gerry” Razatos  
Division Director (Acting)  
Oil Conservation Division



Peyton Warren  
[pwarren@mewbourne.com](mailto:pwarren@mewbourne.com)

**Administrative Order NSP – 2241**

**ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT**

**Mewbourne Oil Company [OGRID 14744]**  
Zeke 12 7 Federal Com Well No. 611H [30-015-PENDING]  
Zeke 12 7 Federal Com Well No. 613H [30-015-PENDING]  
N/2 of Section 12, [T19S, R30E] and N/2 Section 07 [T19S R31E], Eddy County

Reference is made to your application received on November 18<sup>th</sup>, 2024.

You have requested approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

**Proposed Increased Horizontal Spacing Unit:**

<b>Description</b>	<b>Acres</b>	<b>Pool</b>	<b>Pool Code</b>
N/2 Section 12, [T19S, R30E]	633.44	Benson; Bone Spring	5200
N/2 Section 07, [T19S, R31E]			

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in both sections, as required by Rule 19.15.16.15(B)(1) NMAC.

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Eddy County, New Mexico.

NSP - 2241  
Mewbourne Oil Company  
Page 2 of 2

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The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are to be being included.

You have requested this non-standard horizontal spacing unit in order to eliminate the need for separate production facilities and additional administrative approvals. Therefore, preventing waste underlying the N/2 Section 12, T19S, R30E, and N/2 Section 12, T19S, R31E within the referenced Horizontal Spacing Unit and pool/formation.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the horizontal spacing unit. The additional well(s) shall be designated to the same horizontal spacing unit and pool/formation. Submit a Change of Plans to the OCD's permitting website. Once submitted, email the Action ID number to the following e-mail address: [ocd.engineer@emnrd.nm.gov](mailto:ocd.engineer@emnrd.nm.gov) of notice for additional wells.

### **General Provisions**

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.



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**Gerasimos Razatos**  
Division Director (Acting)  
GR/lrl

**Date:** 1/15/2025

ID NO. 404472

NSP - 2241

Revised March 23, 2017

RECEIVED: <b>11/18/24</b>	REVIEWER:	TYPE:	APP NO: <b>pLEL2433138189</b>
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

<b>Applicant:</b> <u>Mewbourne Oil Company</u>	<b>OGRID Number:</b> <u>14744</u>
<b>Well Name:</b> <u>Zeke 12/7 Fed Com #611H &amp; Zeke 12/7 Fed Com #613H</u>	<b>API:</b> <u>30-015-Pending</u>
<b>Pool:</b> <u>Benson Bone Spring Oil</u>	<b>Pool Code:</b> <u>5200</u>

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location - Spacing Unit - Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]
- [ I ] Commingling - Storage - Measurement  
 DHC    CTB    PLC    PC    OLS    OLM
- [ II ] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Peyton Warren  
 Print or Type Name

*Peyton Warren*  
 Signature

11/18/2024  
 Date

(432) 682-3715  
 Phone Number

pwarren@mewbourne.com  
 e-mail Address

## MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020  
Midland, Texas 79701  
Phone (432) 682-3715

November 18, 2024

New Mexico Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, New Mexico 87505  
Attn: Mr. Leonard Lowe

Re: **Application for Non-Standard Proration Unit**

**Zeke 12/7 Fed Com #611H – API No. 30-015-pending**

SHL: 710' FNL & 80' FWL, Section 12, T19S, R30E  
FTP: 660' FNL & 100' FWL, Section 12, T19S, R30E  
LTP: 660' FNL & 100' FEL, Section 7, T19S, R31E  
BHL: 660' FNL & 100' FEL, Section 7, T19S, R31E

**Zeke 12/7 Fed Com #613H – API No. 30-015-pending**

SHL: 710' FNL & 60' FWL, Section 12, T19S, R30E  
FTP: 1980' FNL & 100' FWL, Section 12, T19S, R30E  
LTP: 1980' FNL & 100' FEL, Section 7, T19S, R31E  
BHL: 1980' FNL & 100' FEL, Section 7, T19S, R31E  
Eddy County, New Mexico

Dear Mr. Lowe,

Pursuant to Division Rule 19.15.16.15(B)(5), Mewbourne Oil Company ("Mewbourne") respectfully requests administrative approval of a non-standard proration unit for its proposed Zeke 12/7 wells listed above. These wells will be drilled as horizontal oil wells in the Benson; Bone Spring [5200] pool.

The Zeke 12/7 Fed Com #611H and Zeke 12/7 Fed Com #613H wells will be dedicated to a 633.44-acre proration unit comprising the N/2 of Section 12 in T19S, R30E; and Lots 1-2 (W/2NW/4), E/2NW/4, and NE/4 of Section 7 all in T19S, R31E, Eddy County, New Mexico.

The affected offset acreage comprises Lot 7 (SW/4SW/4), SE/4SW/4, S/2SE/4 of Section 6; SW/4SW/4 of Section 5; W/2NW/4 and NW/4SW/4 of Section 8; N/2SE/4, NE/4SW/4 and Lot 3 (NW/4SW/4) of Section 7 all in T19S, R31E; and the N/2S/2 of Section 12; NE/4SE/4 and E/2NE/4 of Section 11; SE/4SE/4 of Section 2; and S/2S/2 of Section 1 all in T19S, R30E, Eddy County, New Mexico. Consequently, notice of this application is being provided to all parties listed on the attached list of affected parties.

Mewbourne is seeking approval of this NSP to eliminate the need for separate production facilities and additional administrative approvals. Therefore, reducing waste while protecting correlative rights within the referenced horizontal spacing unit.

Notice by certified mail, return receipt requested, has been given to the affected parties listed in the notification list attached.

Thank you for your consideration of this application. Should you have any questions or need additional information regarding the above, please contact me at [pwarren@mewbourne.com](mailto:pwarren@mewbourne.com) or (432) 682-3715.

Very truly yours,

**MEWBOURNE OIL COMPANY**



Peyton Warren  
Landman

Enclosures

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116  Online Phone Directory Visit: <a href="https://www.emnrd.nm.gov/ocd/contact-us/">https://www.emnrd.nm.gov/ocd/contact-us/</a>	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>		<b>C-102</b>  Revised July 9, 2024 Submit Electronically via OCD Permitting
	Submittal Type:		<input type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

**WELL LOCATION INFORMATION**

API Number	Pool Code <b>5200</b>	Pool Name <b>BENSON; BONE SPRING</b>
Property Code	Property Name <b>ZEKE 12/7 FED COM</b>	Well Number <b>611H</b>
OGRID No. <b>14744</b>	Operator Name <b>MEWBOURNE OIL COMPANY</b>	Ground Level Elevation <b>3469'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	12	19S	30E		710 FNL	80 FWL	32.6801489	-103.9338185	EDDY

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	7	19S	31E		660 FNL	100 FEL	32.6803578	-103.9004469	EDDY

Dedicated Acres <b>633.44</b>	Infill or Defining Well <b>DEFINING</b>	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	12	19S	30E		660 FNL	10 FWL	32.6802860	-103.934046	EDDY

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	12	19S	30E		660 FNL	100 FWL	32.6802863	-103.9337535	EDDY

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	7	19S	31E		660 FNL	100 FEL	32.6803578	-103.9004469	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3469'</b>
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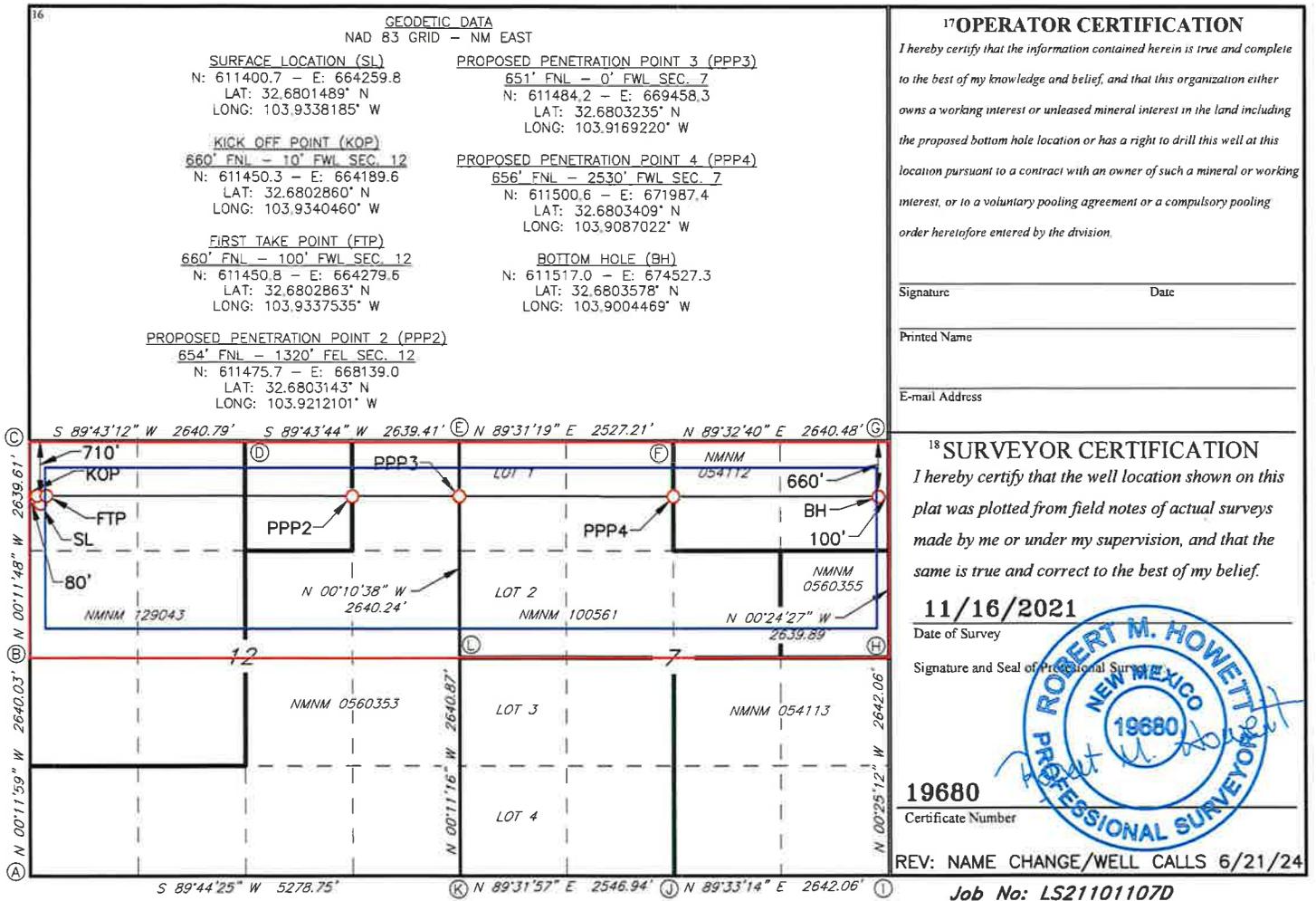
<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><u>Andrew W Taylor</u> 11/12/2024 Signature Date</p> <p><b>Andrew Taylor</b> Printed Name</p> <p><u>ataylor@mewbourne.com</u> Email Address</p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>_____ Signature and Seal of Professional Surveyor</p> <table border="1"> <tr> <td>_____ Certificate Number</td> <td>_____ Date of Survey</td> </tr> </table>	_____ Certificate Number	_____ Date of Survey
_____ Certificate Number	_____ Date of Survey		

*Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.*

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



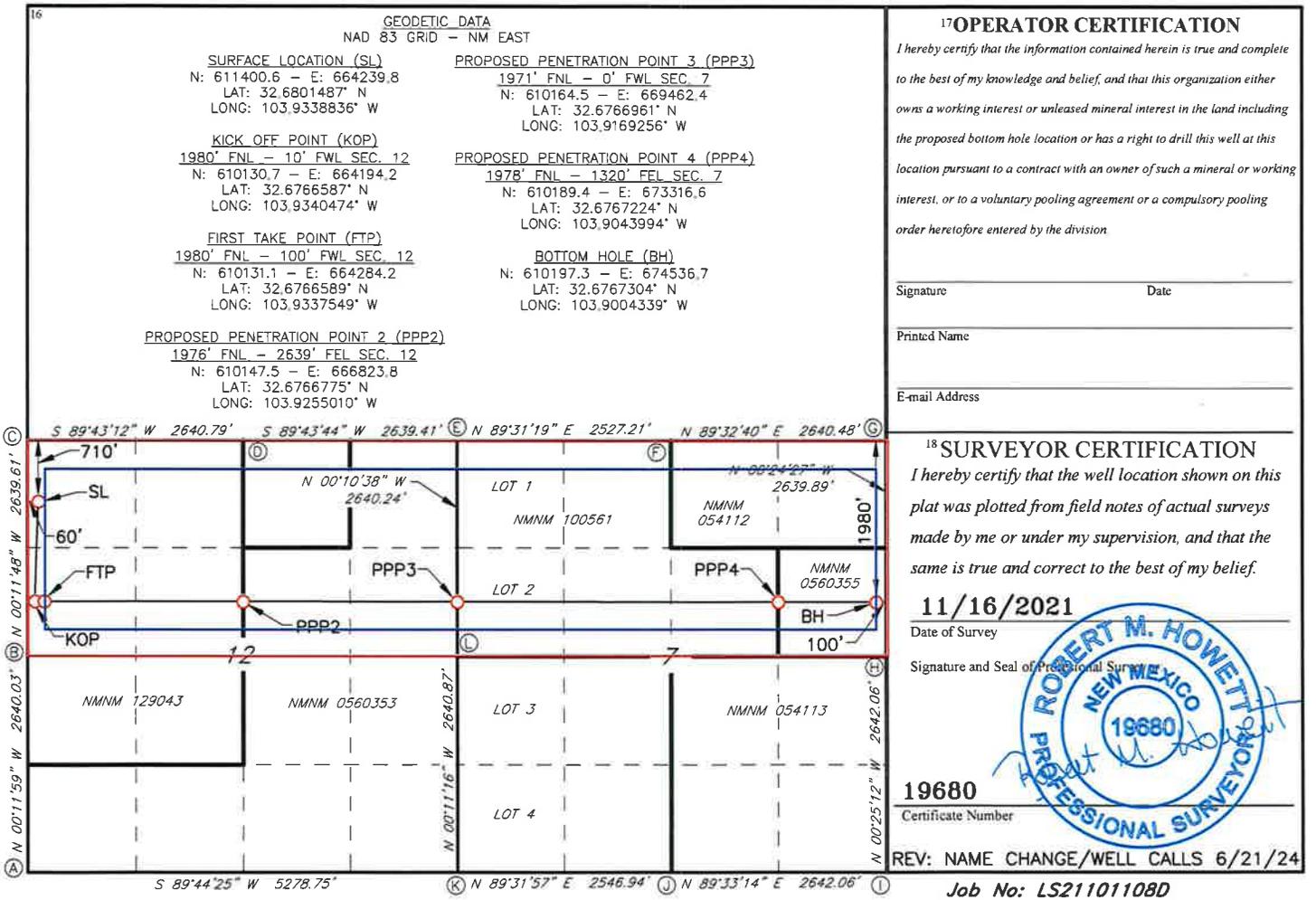
<p>16</p> <p style="text-align: center;"><u>CORNER DATA</u> NAD 83 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1916" N: 606831.8 - E: 664195.6</p> <p>B: FOUND BRASS CAP "1916" N: 609471.2 - E: 664186.4</p> <p>C: FOUND BRASS CAP "1916" N: 612110.1 - E: 664177.4</p> <p>D: FOUND BRASS CAP "1916" N: 612123.0 - E: 666817.5</p> <p>E: FOUND BRASS CAP "1916" N: 612135.5 - E: 669456.3</p> <p>F: FOUND BRASS CAP "1916" N: 612156.6 - E: 671982.8</p> <p>G: FOUND BRASS CAP "1916" N: 612177.6 - E: 674622.6</p> <p>H: FOUND BRASS CAP "1916" N: 609538.4 - E: 674641.4</p> <p>I: FOUND BRASS CAP "1916" N: 606897.0 - E: 674660.7</p> <p>J: FOUND BRASS CAP "1916" N: 606876.5 - E: 672019.4</p> <p>K: FOUND BRASS CAP "1916" N: 606855.7 - E: 669473.1</p> <p>L: FOUND BRASS CAP "1916" N: 609495.9 - E: 669464.4</p>	<p><b>17 OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <hr/> <p><b>18 SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p><u>11/16/2021</u> Date of Survey</p> <p>Signature and Seal of Professional Surveyor _____</p> <p><b>19680</b> Certificate Number</p> <p>REV: NAME CHANGE/WELL CALLS 6/21/24 <i>Job No: LS21101107D</i></p> 
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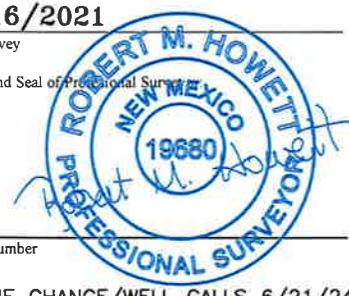


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<p>16</p> <p style="text-align: center;"><u>CORNER DATA</u> NAD 83 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1916" N: 606831.8 - E: 664195.6</p> <p>B: FOUND BRASS CAP "1916" N: 609471.2 - E: 664186.4</p> <p>C: FOUND BRASS CAP "1916" N: 612110.1 - E: 664177.4</p> <p>D: FOUND BRASS CAP "1916" N: 612123.0 - E: 666817.5</p> <p>E: FOUND BRASS CAP "1916" N: 612135.5 - E: 669456.3</p> <p>F: FOUND BRASS CAP "1916" N: 612156.6 - E: 671982.8</p> <p>G: FOUND BRASS CAP "1916" N: 612177.6 - E: 674622.6</p> <p>H: FOUND BRASS CAP "1916" N: 609538.4 - E: 674641.4</p> <p>I: FOUND BRASS CAP "1916" N: 606897.0 - E: 674660.7</p> <p>J: FOUND BRASS CAP "1916" N: 606876.5 - E: 672019.4</p> <p>K: FOUND BRASS CAP "1916" N: 606855.7 - E: 669473.1</p> <p>L: FOUND BRASS CAP "1916" N: 609495.9 - E: 669464.4</p>	<p><b>17 OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <hr/> <p><b>18 SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p><b>11/16/2021</b> Date of Survey</p> <p>Signature and Seal of Professional Surveyor _____</p> <p><b>19680</b> Certificate Number</p> <p>REV: NAME CHANGE/WELL CALLS 6/21/24 <i>Job No: LS21101108D</i></p> 
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### Plat of Affected Tracts Zeke NSP

T19S-R30E

T19S-R31E



Proration Unit

Affected Tracts

**MEWBOURNE OIL COMPANY**

500 West Texas, Suite 1020  
Midland, Texas 79701  
Phone (432) 682-3715

November 18, 2024

Certified Mail

«Owners»  
«Attn»  
«Address\_Line\_1»  
«City», «State» «Zip\_Code»

Re: **Application for Non-Standard Proration Unit**

**Zeke 12/7 Fed Com #611H – API No. 30-015-pending**

SHL: 710' FNL & 80' FWL, Section 12, T19S, R30E  
FTP: 660' FNL & 100' FWL, Section 12, T19S, R30E  
LTP: 660' FNL & 100' FEL, Section 7, T19S, R31E  
BHL: 660' FNL & 100' FEL, Section 7, T19S, R31E

**Zeke 12/7 Fed Com #613H – API No. 30-015-pending**

SHL: 710' FNL & 60' FWL, Section 12, T19S, R30E  
FTP: 1980' FNL & 100' FWL, Section 12, T19S, R30E  
LTP: 1980' FNL & 100' FEL, Section 7, T19S, R31E  
BHL: 1980' FNL & 100' FEL, Section 7, T19S, R31E  
Eddy County, New Mexico

To Whom It May Concern:

Enclosed is a copy of Mewbourne Oil Company's (MOC) Application for Non-Standard Proration Unit for the above referenced Zeke 12/7 Fed Com #611H & Zeke 12/7 Fed Com #613H wells covering the N2 of Section 12, T19S, R30E, and the N2 of Section 7, T19S, R31E all in Eddy County, New Mexico.

You are being sent a copy of this Application per OCD's requirements to notify the interest owners in the affected offset acreage. If you have any objection to this Application, notification should be given to the OCD within 20 days of the date of this letter. The Application has been filed with the OCD as of this date.

MOC is seeking approval of the non-standard proration unit to eliminate the need for separate production facilities and additional administrative approvals. Therefore, reducing waste while protecting correlative rights with the referenced horizontal spacing unit.

If you have any questions regarding this application, please contact me at [pwarren@mewbourne.com](mailto:pwarren@mewbourne.com) or (432) 682-3715.

**MEWBOURNE OIL COMPANY**

Peyton Warren  
Landman

**Affected Parties  
Zeke NSP**

<b>Owners</b>	<b>Location:</b>	<b>Certified Tracking Number</b>	<b>Date Letter Sent</b>	<b>Attn:</b>	<b>Address 1</b>	<b>Address 2</b>	<b>City</b>	<b>State</b>	<b>Zip</b>
Chevron USA Inc.	SE4SE4 of Section 2-19S-30E	9414 8362 0855 1275 1069 44	11/18/2024	Permian Land Manager	1400 Smith Street	HOU140/45130	Houston	TX	77002
Cimarex Energy Co. of Colorado	SW4SW4 of Section 1 & E2NE4 & NE4SE4 of Section 11 & N2SW4 & NW4SE4 of Section 12-19S-30E	9414 8362 0855 1275 1069 82	11/18/2024	Permian Land Manager	6001 Deauville Blvd.	Suite 300N	Midland	TX	79706
Chi Operating, LLC	E2NE4 of Section 11 & SE4SW4 a& S2SE4 of Section 1-19S-30E	9414 8362 0855 1275 1070 19	11/18/2024	Permian Land Manager	PO Box 1799		Midland	TX	79702
Permian Resources Operating, LLC	S2SW4 of Section 6-19S-31E	9414 8362 0855 1275 1070 95	11/18/2024	Permian Land Manager	300 North Marienfeld	Suite 1000	Midland	TX	79701
Devon Energy Production Company, LP	N2S2 of Section 7 & S2SE4 of Section 6-19S-31E	9414 8362 0855 1275 1071 49	11/18/2024	Permian Land Manager	333 W. Sheridan Avenue		Oklahoma City	OK	73102
COG Operating, LLC	SW4SW4 of Section 5-19S-31E	9414 8362 0855 1275 1076 44	11/18/2024	Permian Land Manager	One Concho Center	600 West Illinois Avenue	Midland	TX	79701
EOG Resources, Inc.	W2NW4 & NW4SW4 of Section 8-19S-31E	9414 8362 0855 1275 1076 99	11/18/2024	Permian Land Manager	5509 Champions Drive		Midland	TX	79706
Crescent Porter Hale Foundation	N2SE4 of Section 12-19S-30E	9414 8362 0855 1275 1077 67	11/18/2024	Claude Perrier	1660 Bush Street	Suite 300	San Francisco	CA	94109
Bureau of Land Management		9414 8362 0855 1275 1078 04	11/18/2024		301 Dinosaur Trail		Santa Fe	NM	87508
New Mexico State Land Office		9414 8362 0855 1275 1078 28	11/18/2024		310 Old Santa Fe Trail		Santa Fe	NM	87504-1148

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 404472

**CONDITIONS**

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 404472
	Action Type: [UF-NSP] Non-Standard Proration (NSP)

**CONDITIONS**

Created By	Condition	Condition Date
llowe	None	11/26/2024