

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Melanie A. Kenderdine
Deputy Secretary – Designate

Ben Shelton
Deputy Secretary (Acting)

Gerasimos “Gerry” Razatos
Division Director (Acting)
Oil Conservation Division



David Broussard
david.broussard@dmr.com

Administrative Order NSP – 2242

ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT

Devon Energy Production Company, L.P. [OGRID 6137]

Mean Green 23 35 Federal Com Well No. 702H [30-025-35780]

Mean Green 23 35 Federal Com Well No. 703H [30-025-35781]

Mean Green 23 35 Federal Com Well No. 705H [30-025-35783]

Mean Green 23 35 Federal Com Well No. 706H [30-025-35784]

Mean Green 23 35 Federal Com Well No. 720H [30-025-53785]

Mean Green 23 35 Federal Com Well No. 721H [30-025-53786]

SW/4, W/2 SE/4 of Section 23, W/2, W/2 E/2 Section 26 and NW/4, W/2 NE/4 of Section 35, T26S R34E, Lea County

Reference is made to your application received on November 20th, 2024.

You have requested approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

Proposed Increased Horizontal Spacing Unit:

Description	Acres	Pool	Pool Code
SW/4, W/2 SE/4 Section 23 W/2, W/2 E/2 Section 26 NW/4, W/2 NE/4 Section 35	946.6	Jabalina; Wolfcamp, Southwest	5200

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in both sections, as required by Rule 19.15.16.15(B)(1) NMAC.

NSP – 2242
Devon Energy Production Co. L.P.
Page 2 of 2

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Lea County, New Mexico.

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are to be being included.

You have requested this non-standard horizontal spacing unit in order to develop the acreage as a single communitized area with common ownership. This will create ideal well spacing to promote enhance recovery and economics. Therefore, preventing waste underlying the SW/4, W/2 SE/4 of Section 23, the W/2, W/2 E/2 of Section 26, and the NW/4, W/2 NE/4 of Section 35 within the referenced Horizontal Spacing Unit and pool/formation.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the horizontal spacing unit. The additional well(s) shall be designated to the same horizontal spacing unit and pool/formation. Submit a Change of Plans to the OCD's permitting website. Once submitted, email the Action ID number to the following e-mail address: ocd.engineer@emnrd.nm.gov of notice for additional wells.

General Provisions

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.



Gerasimos Razatos
Division Director (Acting)
GR/lrl

Date: 1/15/2025

Revised March 23, 2017

ID NO. 405380

NSP - 2242

RECEIVED: 11/20/24	REVIEWER:	TYPE:	APP NO: pLEL2433148755
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Devon Energy Production Co., L.P.	OGRID Number: 6137
Well Name: Mean Green 23-35 Fed Com 720H, 721H, 702H, 703H, 705H, 706H	API: Multiple
Pool: Jabalina Southwest; Wolfcamp	Pool Code: 96776

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
- [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
- [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

David Broussard

Print or Type Name

Signature

11/20/2024
Date

405-228-8788
Phone Number

david.broussard@dmn.com
e-mail Address



Devon Energy Production Company LP
333 West Sheridan Avenue
Oklahoma City, OK 73102

405 228 8788 Phone
www.devonenergy.com

November 20, 2024

VIA ONLINE FILING

Oil Conservation Division
New Mexico Department of Energy, Minerals, and Natural Resources
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Devon Energy Production Company, L.P. ("Devon"), for administrative approval of a 946.6-acre nonstandard horizontal spacing unit in the Wolfcamp formation, precisely the Jabalina Wolfcamp Southwest Pool; Pool Code 96776, comprised of the SW/4 & W/2 SE/4 of Section 23, W/2 & W/2 E/2 Section 26, & Lots 2-4, N/2 NW/4, & NW/4 NE/4 Section 35, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico.

Mr. Acting Director:

Pursuant to 19.15.16.15(B)(5) NMAC, Devon Energy Production Company, L.P. ("Devon"), (OGRID No. 6137) seeks administrative approval of a non-standard 946.6-acre horizontal spacing unit comprised of the SW/4 & W/2 SE/4 of Section 23, W/2 & W/2 E/2 Section 26, & Lots 2-4, N/2 NW/4, & NW/4 NE/4 Section 35, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. The proposed non-standard spacing will be developed by the following wells:

- Mean Green 23-35 Fed Com 720H (API 30-025-53785) with a SHL located at 2637' FSL, 1501' FWL (Unit K), an expected BHL at approximately 20' FSL, 600' FWL (Lot 4), a planned FTP at 2543' FSL, 600' FWL (Unit L), and a planned LTP at 100' FSL, 600' FWL (Lot 4). All take points along the lateral will be located in orthodox locations under the proposed non-standard spacing unit.
- Mean Green 23-35 Fed Com 721H (API 30-025-53786) with a SHL located at 2637' FSL, 1531' FWL (Unit K), an expected BHL at approximately 20' FSL, 1170' FWL (Lot 4), a planned FTP at 2547' FSL, 1170' FWL (Unit L), and a planned LTP at 100' FSL, 1170' FWL (Lot 4). All take points along the lateral will be located in orthodox locations under the proposed non-standard spacing unit.
- Mean Green 23-35 Fed Com 702H (API 30-025-35780) with a SHL located at 2637' FSL, 1561' FWL (Unit K), an expected BHL at approximately 20' FSL, 1740' FWL (Lot 3), a planned FTP at 2550' FSL, 1740' FWL (Unit K), and a planned LTP at 100' FSL, 1740' FWL (Lot 3). All take points along the lateral will be located in orthodox locations under the proposed non-standard spacing unit.
- Mean Green 23-35 Fed Com 703H (API 30-025-35781) with a SHL located at 2637' FSL, 1591' FWL (Unit K), an expected BHL at approximately 20' FSL, 2310' FWL (Lot 3), a planned FTP at 2553' FSL, 2310' FWL (Unit K), and a planned LTP at 100' FSL, 2310' FWL (Lot 3). All take points along the lateral will be located in orthodox locations under the proposed non-standard spacing unit.
- Mean Green 23-35 Fed Com 705H (API 30-025-35783) with a SHL located at 2184' FSL, 918' FEL (Unit I), an expected BHL at approximately 20' FSL, 2400' FEL (Lot 2), a planned FTP at 2554' FSL, 2400' FEL (Unit J), and a planned LTP at 100' FSL, 2400' FEL (Lot 2). All take points along the lateral will be located in orthodox locations under the proposed non-standard spacing unit.
- Mean Green 23-35 Fed Com 706H (API 30-025-35784) with a SHL located at 2184' FSL, 888' FEL (Unit I), an expected BHL at approximately 20' FSL, 1830' FEL (Lot 2), a planned FTP at 2551' FSL,

1830' FEL (Unit J), and a planned LTP at 100' FSL, 1830' FEL (Lot 2). All take points along the lateral will be located in orthodox locations under the proposed non-standard spacing unit.

Devon seeks administrative approval of a non-standard spacing unit to develop the acreage as a single communitized area with common ownership spread throughout the communitized area. Doing so allows Devon to utilize ideal well spacing and promote conservation, prevent waste, and enhance recoveries/economics. Division Rules contemplate and encourage oil and gas development, where possible, in enlarged areas of common ownership to promote efficient well spacing, see, e.g., 19.15.16.7.P NMAC; 19.15.16.15.8(8) NM.AC; 19.15.16.15.C(7) NMAC, and authorize administrative approval of such a request, see 19.15.16.15(8)(5) NMAC.

The Division has placed these wells into the Jabalina Wolfcamp Southwest (96776) Pool Code. The wells in the proposed non-standard spacing unit have not been drilled. Upon approval, the acreage included in the non-standard spacing unit will be the subject of a single Federal Communitization Agreement.

Please also find the below listed Exhibits to this application:

- Exhibit A is a map showing the proposed non-standard spacing unit, the proposed wells, and the standard spacing unit assuming 40-acre blocks.
- Exhibit B is a copy the Well Location and Acreage Dedication Plats (C-102) for each of the wells within the proposed non-standard spacing unit.
- Exhibit C is a section map showing the notice tracts for the proposed non-standard spacing unit.
- Exhibit D is a cross section exhibit showing the Wolfcamp target for these subject wells.
- Exhibit E is a list of parties affected by this application. Affected parties were provided a copy of the application with all attachments by certified mail, along with notice that any objection must be filed in writing with the Division within 20 days from the date the Division receives the application.

Thank you for your attention to this matter.

Regards,



David Broussard
Landman

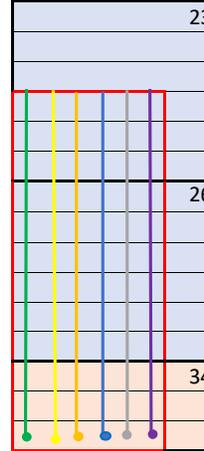
Exhibit A

NSP Wells:

Well Name	API #	Formation	Target	Projected Spud Date
Mean Green 23-35 Fed Com 720H	30-025-53785	Wolfcamp	WFMP A	03/12/25
Mean Green 23-35 Fed Com 721H	30-025-53786	Wolfcamp	WFMP XY	03/12/25
Mean Green 23-35 Fed Com 702H	30-025-35780	Wolfcamp	WFMP A	03/12/25
Mean Green 23-35 Fed Com 703H	30-025-35781	Wolfcamp	WFMP A	03/12/25
Mean Green 23-35 Fed Com 705H	30-025-35783	Wolfcamp	WFMP XY	03/12/25
Mean Green 23-35 Fed Com 706H	30-025-35784	Wolfcamp	WFMP A	03/12/25

Mean Green Fed Com Lease Map

Proposed NSP



Standard Spacing Units



Exhibit B

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July, 2024
	Submittal Type:	Initial Submittal	
		<input checked="" type="checkbox"/> Amended Report	
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-53780	Pool Code 96776	Pool Name JABALINA;WOLFCAMP, SOUTHWEST
Property Code 320992	Property Name MEAN GREEN 23-35 FED COM	Well Number 702H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3125.8'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	23	26-S	34-E		2637' S	1561' W	32.028872	103.444217	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	35	26-S	34-E	3	20' S	1740' W	32.00034	103.443639	LEA

Dedicated Acres 946.6	Infill or Defining Well Infill	Defining Well API 30-025-53786	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers	Pending CA & NSP		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	23	26S	34E		2619 FSL	1522 FWL	32.0288	-103.4444	LEA

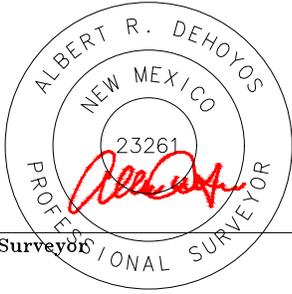
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	23	26-S	34-E		2551' S	1740' W	32.028632	103.443637	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	35	26-S	34-E	3	100' S	1740' W	32.000560	103.443639	LEA

Spacing Unit Type	Horizontal	Vertical	Ground Floor Elevation:
	HZ		

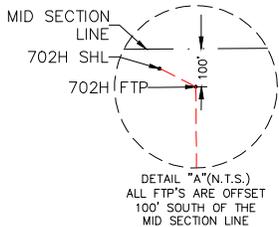
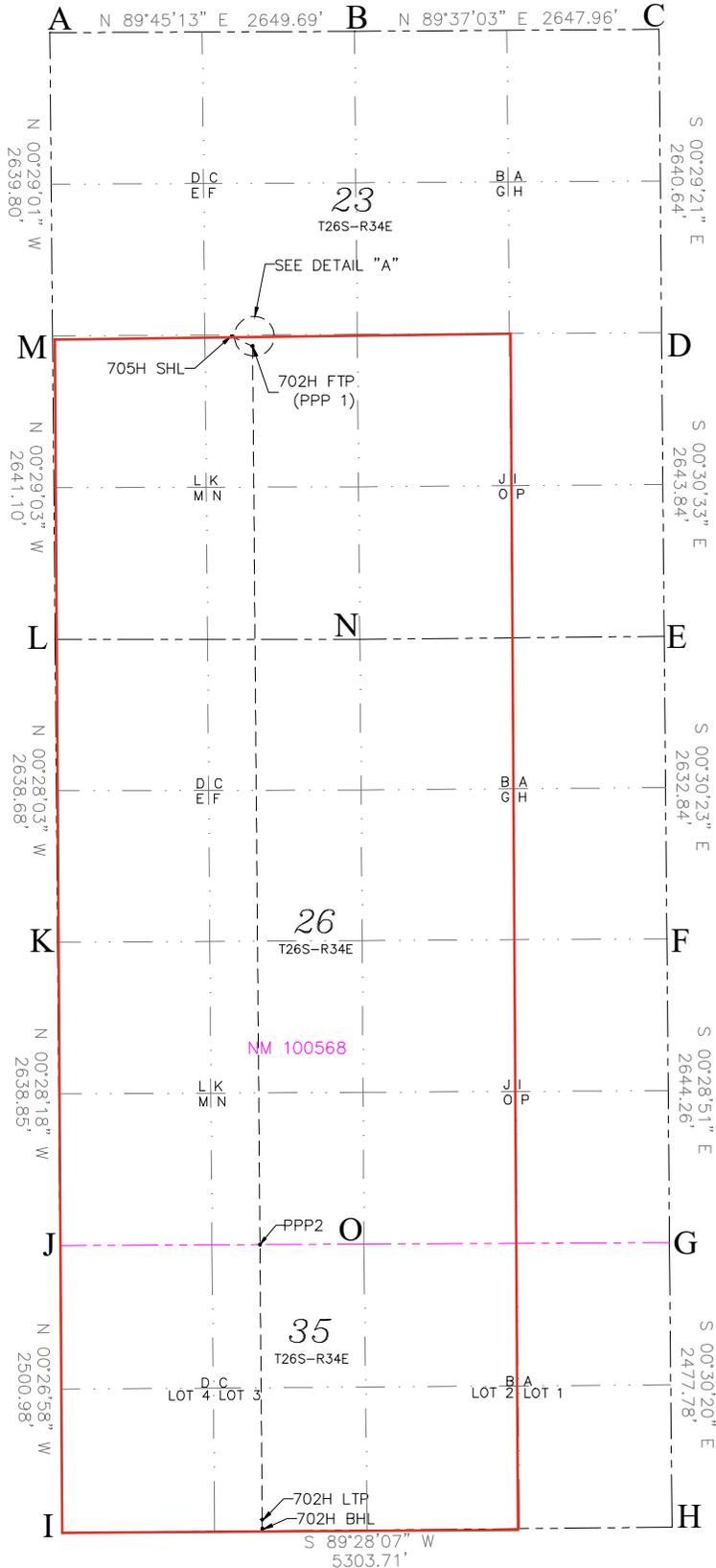
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.	
Signature <i>Rebecca Deal</i>	Date 10/21/2024		
Printed Name Rebecca Deal, Regulatory Analyst			
Email Address Rebecca.deal@dvn.com		Signature and Seal of Professional Surveyor	
		Certificate Number 23261	Date of Survey 10/2023

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

<p><u>SURFACE HOLE LOCATION</u> GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 2637' FSL 1561' FWL SECTION 23 EL: 3125.8' N:375376.29/E:816871.57 LAT:32.028872/LON:103.444217</p>
<p><u>KICK OFF POINT</u> CALLS: 2619' FSL, 1522' FWL N: 375366 / E: 816833 LAT: 32.0288 / LON: 103.4444</p>
<p><u>FIRST TAKE POINT</u> 2551' FSL 1740' FWL SECTION 23 N:375290.28/E:817051.83 LAT:32.028632/LON:103.443637</p>
<p><u>LAST TAKE POINT</u> 100' FSL 1740' FWL SECTION 35 N:365077.87/E:817135.32 LAT:32.000560/LON:103.443639</p>
<p><u>BOTTOM HOLE LOCATION</u> 20' FSL 1740' FWL SECTION 35 N:364997.87/E:817135.95 LAT:32.000340/LON:103.443639</p>
<p><u>PPP 2</u> 0' FNL 1739' FWL SECTION 35 N:367470.88/E:817115.76 LAT:32.007138/LON:103.443639</p>



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- B=N:378032.11 E:817938.39
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- F=N:370132.77 E:820655.60
- G=N:367488.61 E:820677.80
- H=N:365010.92 E:820699.66
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- J=N:367462.64 E:815376.57
- K=N:370101.40 E:815354.84
- L=N:372740.00 E:815333.32
- M=N:375381.00 E:815311.00
- N=N:372738.66 E:817985.32
- O=N:367475.17 E:818020.30

Exhibit B

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July, 2024
	Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-53781	Pool Code 96776	Pool Name JABALINA;WOLFCAMP, SOUTHWEST
Property Code 320992	Property Name MEAN GREEN 23-35 FED COM	Well Number 703H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3125.7'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	23	26-S	34-E		2637' S	1591' W	32.028872	103.444120	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	35	26-S	34-E	3	20' S	2310' W	32.000341	103.441801	LEA

Dedicated Acres 946.6	Infill or Defining Well Infill	Defining Well API 30-025-53786	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers Pending CA & NSP			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	23	26S	34E		2625 FSL	2310 FWL	32.0288	-103.4419	LEA

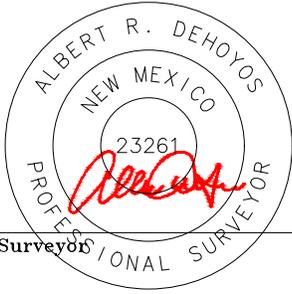
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	23	26-S	34-E		2555' S	2310' W	32.028627	103.441798	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	35	26-S	34-E	3	100' S	2310' W	32.000561	103.441800	LEA

	Spacing Unit Type Horizontal Vertical HZ	Ground Floor Elevation:
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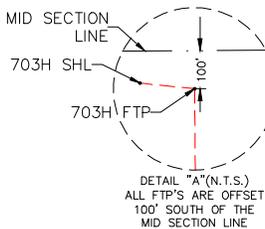
<p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>	<p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  </div>
Signature: <i>Rebecca Deal</i> Date: 10/21/2024	Signature and Seal of Professional Surveyor
Printed Name: Rebecca Deal, Regulatory Analyst Email Address: Rebecca.deal@dvn.com	Certificate Number: 23261 Date of Survey: 10/2023

ACREAGE DEDICATION PLATS

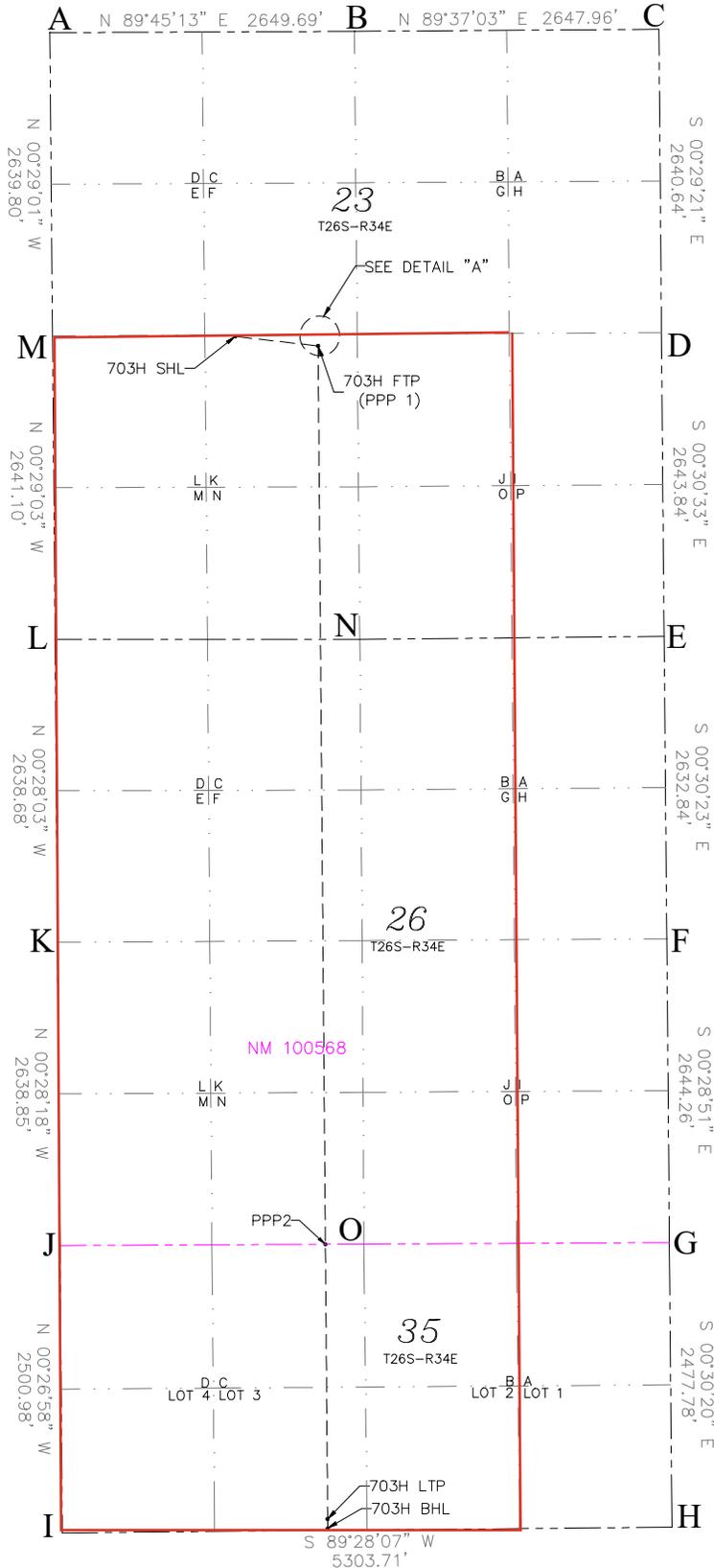
This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

<p><u>SURFACE HOLE LOCATION</u> GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 2637' FSL 1591' FWL SECTION 23 EL: 3125.7' N:375376.46/E:816901.57 LAT:32.028872/LON:103.444120</p>
<p><u>KICK OFF POINT</u> CALLS: 2625' FSL, 2310' FWL N: 375376 / E: 817621 LAT: 32.0288 / LON: 103.4419</p>
<p><u>FIRST TAKE POINT</u> 2555' FSL 2310' FWL SECTION 23 N:375293.32/E:817621.83 LAT:32.028627/LON:103.441798</p>
<p><u>LAST TAKE POINT</u> 100' FSL 2310' FWL SECTION 35 N:365083.15/E:817705.30 LAT:32.000561/LON:103.441800</p>
<p><u>BOTTOM HOLE LOCATION</u> 20' FSL 2310' FWL SECTION 35 N:365003.16/E:817705.93 LAT:32.000341/LON:103.441801</p>
<p><u>PPP 2</u> 0' FNL 2309' FWL SECTION 35 N:367473.58/E:817685.76 LAT:32.007132/LON:103.441800</p>



- A=N:378020.71 E:815288.72
- B=N:378032.11 E:817938.39
- C=N:378049.79 E:820586.29
- D=N:375409.24 E:820608.84
- E=N:372765.50 E:820632.33
- F=N:370132.77 E:820655.60
- G=N:367488.61 E:820677.80
- H=N:365010.92 E:820699.66
- I=N:364961.74 E:815396.18
- J=N:367462.64 E:815376.57
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July, 2024
		Submittal Type:
		<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-53783	Pool Code 96776	Pool Name JABALINA;WOLFCAMP, SOUTHWEST
Property Code 320992	Property Name MEAN GREEN 23-35 FED COM	Well Number 705H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3114.1'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	23	26-S	34-E		2184' S	918' E	32.027610	103.435117	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	35	26-S	34-E	2	20' S	2400' E	32.000343	103.439886	LEA

Dedicated Acres 946.6	Infill or Defining Well INFILL	Defining Well API 30-025-53786	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers Pending CA & NSP			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	23	26S	34E		2613 FSL	2400 FEL	32.0287	-103.4400	LEA

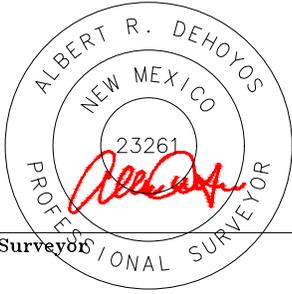
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	23	26-S	34-E		2555' S	2400' E	32.028623	103.439901	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	35	26-S	34-E	2	100' S	2400' E	32.000563	103.439886	LEA

	Spacing Unit Type Horizontal Vertical HZ	Ground Floor Elevation:
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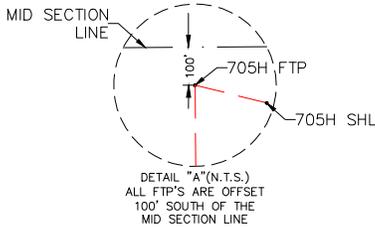
<p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>	<p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  </div>
Signature Date  10/21/2024	Signature and Seal of Professional Surveyor
Printed Name Rebecca Deal, Regulatory Analyst Email Address Rebecca.deal@dvn.com	Certificate Number 23261 Date of Survey 10/2023

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

<p><u>SURFACE HOLE LOCATION</u> GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 2184' FSL 918' FEL SECTION 23 EL: 3114.1' N:374940.46/E:819695.48 LAT:32.027610/LON:103.435117</p>
<p><u>KICK OFF POINT</u> CALLS: 2613' FSL, 2400' FEL N: 375367 / E: 818209 LAT: 32.0287 / LON: 103.4400</p>
<p><u>FIRST TAKE POINT</u> 2555' FSL 2400' FEL SECTION 23 N:375296.45/E:818209.74 LAT:32.028623/LON:103.439901</p>
<p><u>LAST TAKE POINT</u> 100' FSL 2400' FEL SECTION 35 N:365088.66/E:818298.88 LAT:32.000563/LON:103.439886</p>
<p><u>BOTTOM HOLE LOCATION</u> 20' FSL 2400' FEL SECTION 35 N:365008.66/E:818299.59 LAT:32.000343/LON:103.439886</p>
<p><u>PPP 2</u> 0' FNL 2400' FEL SECTION 35 N:367476.47/E:818278.03 LAT:32.007127/LON:103.439889</p>



- A=N:378020.71 E:815288.72
- B=N:378032.11 E:817938.39
- C=N:378049.79 E:820586.29
- D=N:375409.24 E:820608.84
- E=N:372765.50 E:820632.33
- F=N:370132.77 E:820655.60
- G=N:367488.61 E:820677.80
- H=N:365010.92 E:820699.66
- I=N:364961.74 E:815396.18
- J=N:367462.64 E:815376.57
- K=N:370101.40 E:815354.84
- L=N:372740.00 E:815333.32
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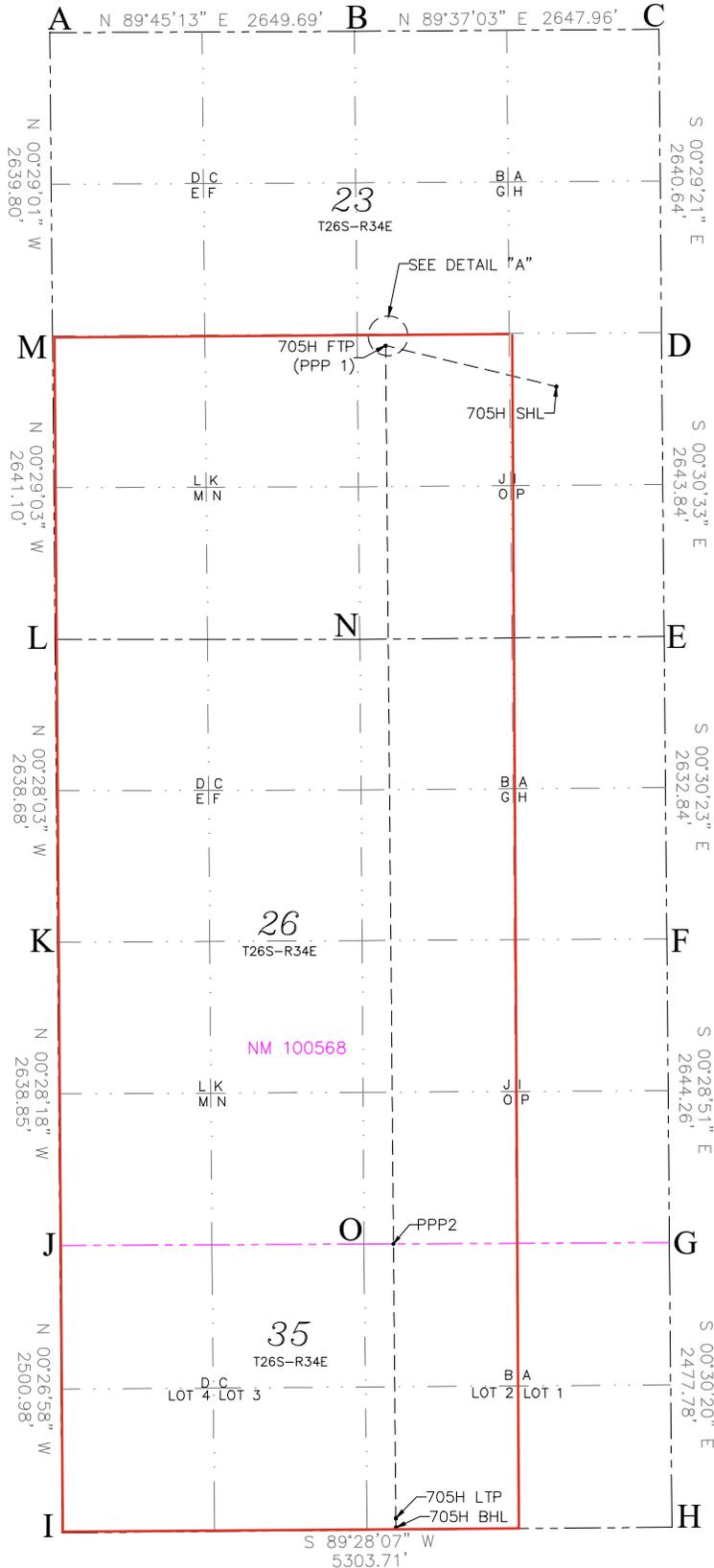


Exhibit B

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July, 2024
	Submittal Type:	<input type="checkbox"/> Initial Submittal	
		<input checked="" type="checkbox"/> Amended Report	
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-53784	Pool Code 96776	Pool Name JABALINA;WOLFCAMP, SOUTHWEST
Property Code 320992	Property Name MEAN GREEN 23-35 FED COM	Well Number 706H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3113.5'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	23	26-S	34-E		2184' S	888' E	32.027610	103.435020	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	35	26-S	34-E	2	20' S	1830' E	32.000344	103.438047	LEA

Dedicated Acres 946.6	Infill or Defining Well Infill	Defining Well API 30-025-53786	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers Pending CA & NSP			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	23	26S	34E		2625 FSL	1830 FEL	32.0288	-103.4381	LEA

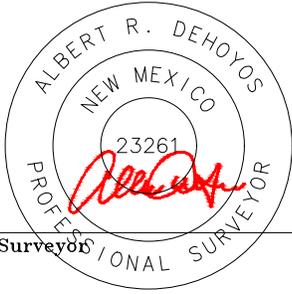
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	23	26-S	34-E		2553' S	1830' E	32.028618	103.438062	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	35	26-S	34-E	2	100' S	1830' E	32.000564	103.438047	LEA

	Spacing Unit Type Horizontal Vertical HZ	Ground Floor Elevation:
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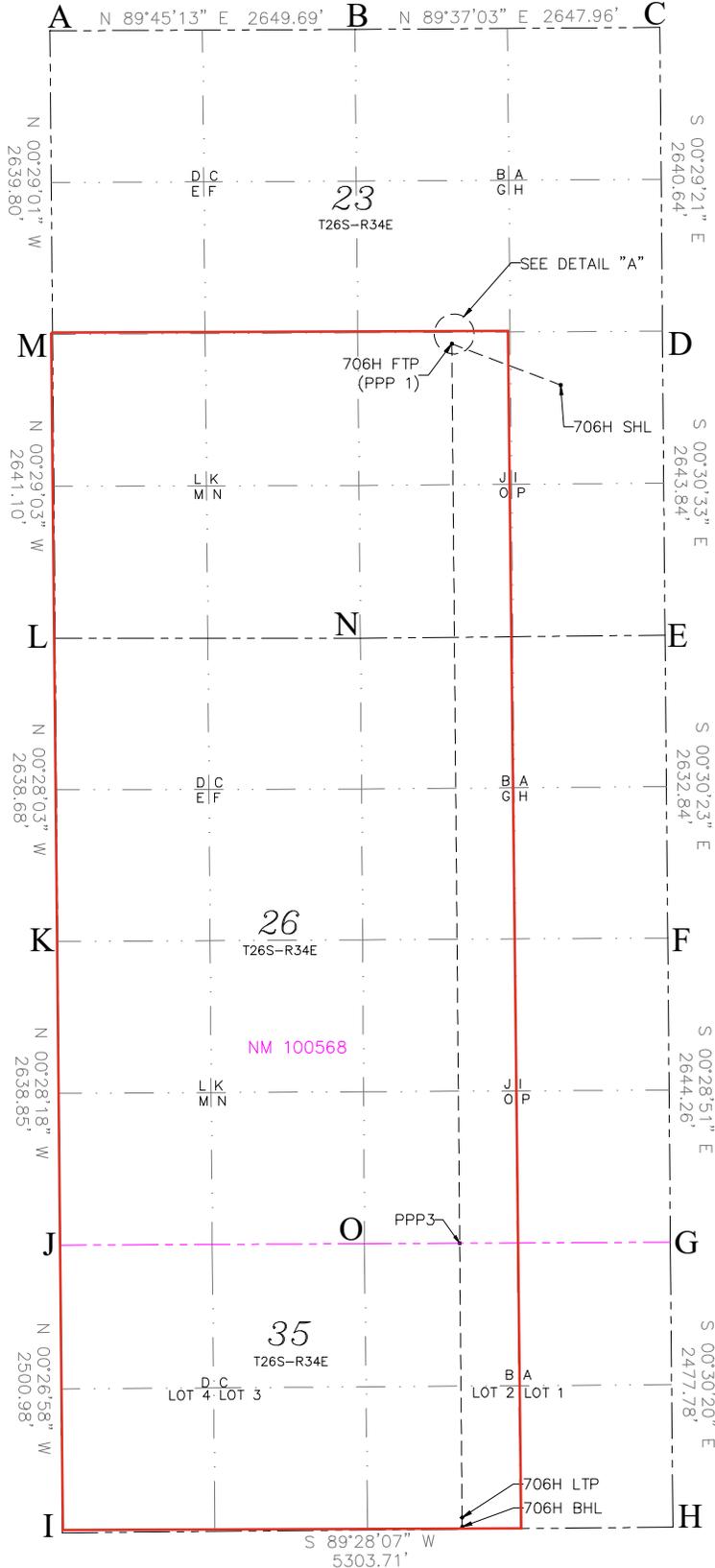
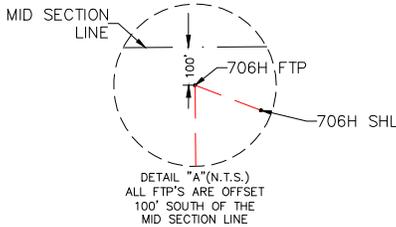
<p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p style="text-align: right;">10/31/2024</p>	<p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  </div>	
Signature <i>Rebecca Deal</i>	Date	Signature and Seal of Professional Surveyor
Printed Name Rebecca Deal, Regulatory Analyst	Email Address Rebecca.deal@dvn.com	Certificate Number 23261
		Date of Survey 10/2023

ACREAGE DEDICATION PLATS

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<p><u>SURFACE HOLE LOCATION</u> GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 2184' FSL 888' FEL SECTION 23 EL: 3113.5' N:374940.46/E:819725.48 LAT:32.027610/LON:103.435020</p>
<p><u>KICK OFF POINT</u> CALLS: 2625' FSL, 1830' FEL N: 375382 / E: 818779 LAT: 32.0288 / LON: 103.4381</p>
<p><u>FIRST TAKE POINT</u> 2553' FSL 1830' FEL SECTION 23 N:375299.49/E:818779.74 LAT:32.028618/LON:103.438062</p>
<p><u>LAST TAKE POINT</u> 100' FSL 1830' FEL SECTION 35 N:365093.94/E:818868.86 LAT:32.000564/LON:103.438047</p>
<p><u>BOTTOM HOLE LOCATION</u> 20' FSL 1830' FEL SECTION 35 N:365013.95/E:818869.56 LAT:32.000344/LON:103.438047</p>
<p><u>PPP 2</u> 0' FNL 1830' FEL SECTION 35 N:367479.35/E:818848.03 LAT:32.007122/LON:103.438051</p>



- A=N:378020.71 E:815288.72
- B=N:378032.11 E:817938.39
- C=N:378049.79 E:820586.29
- D=N:375409.24 E:820608.84
- E=N:372765.50 E:820632.33
- F=N:370132.77 E:820655.60
- G=N:367488.61 E:820677.80
- H=N:365010.92 E:820699.66
- I=N:364961.74 E:815396.18
- J=N:367462.64 E:815376.57
- K=N:370101.40 E:815354.84
- L=N:372740.00 E:815333.32
- M=N:375381.00 E:815311.00
- N=N:372738.66 E:817985.32
- O=N:367475.17 E:818020.30

Exhibit B

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July, 2024
	Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-53785	Pool Code 96776	Pool Name JABALINA;WOLFCAMP, SOUTHWEST
Property Code 320992	Property Name MEAN GREEN 23-35 FED COM	Well Number 720H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3125.9'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	23	26-S	34-E		2637' S	1501' W	32.028873	103.444410	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	35	26-S	34-E	4	20' S	600' W	32.000336	103.447316	LEA

Dedicated Acres 946.6	Infill or Defining Well Infill	Defining Well API 30-025-53786	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers Pending CA & NSP			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	23	26S	34E		2602 FSL	602 FWL	32.0287	-103.4474	LEA

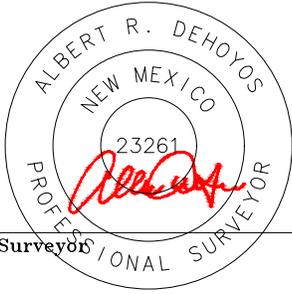
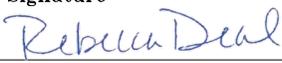
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	23	26-S	34-E		2545' S	600' W	32.028641	103.447316	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	35	26-S	34-E	4	100' S	600' W	32.000556	103.447316	LEA

	Spacing Unit Type Horizontal Vertical HZ	Ground Floor Elevation:
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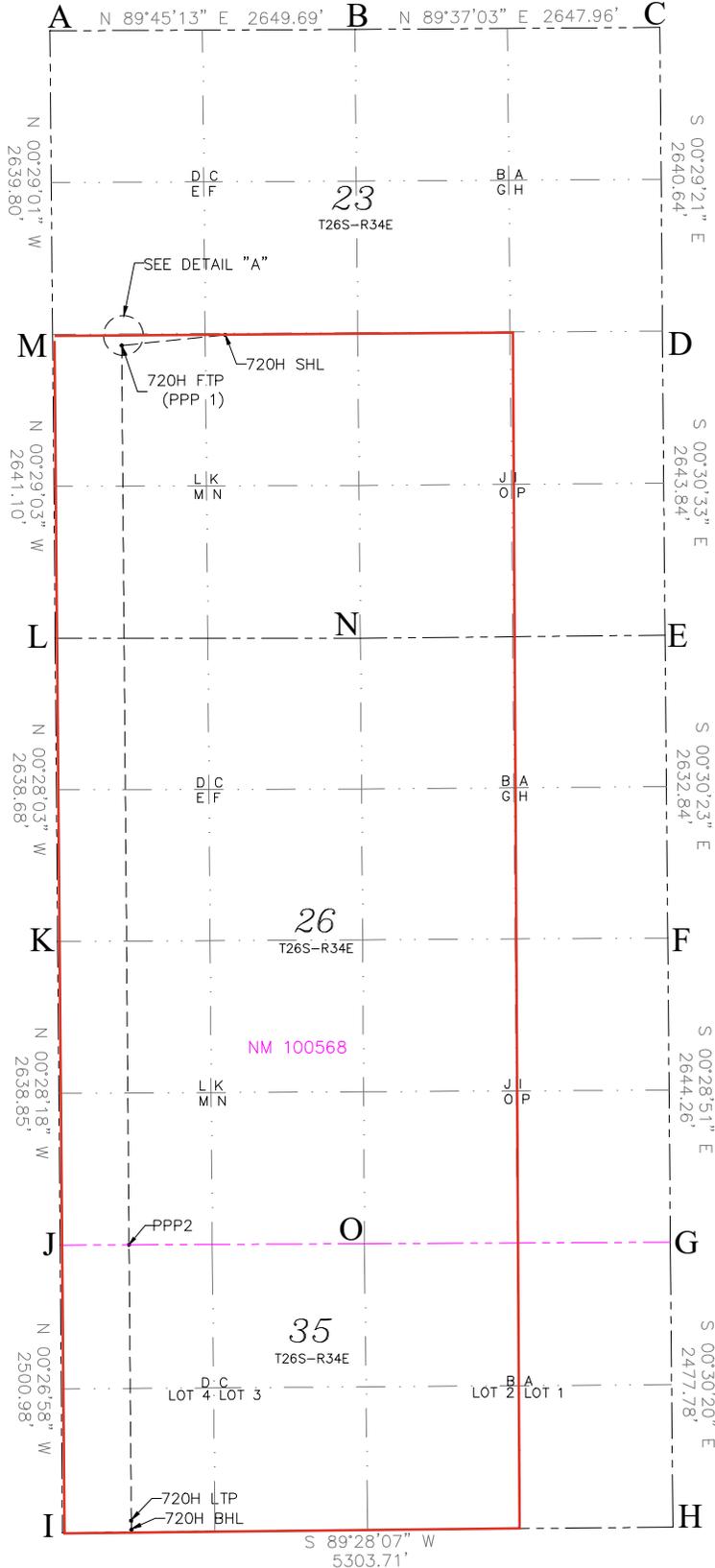
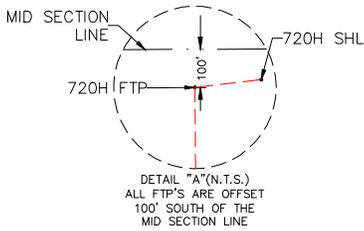
<p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>	<p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  </div>
Signature  Date 10/21/2024	Signature and Seal of Professional Surveyor
Printed Name Rebecca Deal, Regulatory Analyst Email Address Rebecca.deal@dvn.com	Certificate Number 23261 Date of Survey 10/2023

ACREAGE DEDICATION PLATS

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<p><u>SURFACE HOLE LOCATION</u> GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 2637' FSL 1501' FWL SECTION 23 EL: 3125.9' N:375375.96/E:816811.57 LAT:32.028873/LON:103.444410</p>
<p><u>KICK OFF POINT</u> CALLS: 2602' FSL 602' FWL N: 375345 ___ / E: 815913 ___ LAT: 32.0287 ___ / LON: 103.4474 ___</p>
<p><u>FIRST TAKE POINT</u> 2545' FSL 600' FWL SECTION 23 N:375284.20/E:815911.84 LAT:32.028641/LON:103.447316</p>
<p><u>LAST TAKE POINT</u> 100' FSL 600' FWL SECTION 35 N:365067.30/E:815995.37 LAT:32.000556/LON:103.447316</p>
<p><u>BOTTOM HOLE LOCATION</u> 20' FSL 600' FWL SECTION 35 N:364987.30/E:815996.00 LAT:32.000336/LON:103.447316</p>
<p><u>PPP 2</u> 0' FNL 599' FWL SECTION 35 N:367465.48/E:815975.77 LAT:32.007148/LON:103.447316</p>



- A=N:378020.71 E:815288.72
- B=N:378032.11 E:817938.39
- C=N:378049.79 E:820586.29
- D=N:375409.24 E:820608.84
- E=N:372765.50 E:820632.33
- F=N:370132.77 E:820655.60
- G=N:367488.61 E:820677.80
- H=N:365010.92 E:820699.66
- I=N:364961.74 E:815396.18
- J=N:367462.64 E:815376.57
- K=N:370101.40 E:815354.84
- L=N:372740.00 E:815333.32
- M=N:375381.00 E:815311.00
- N=N:372738.66 E:817985.32
- O=N:367475.17 E:818020.30

Exhibit B

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July, 2024
	Submittal Type:	<input type="checkbox"/> Initial Submittal	
		<input checked="" type="checkbox"/> Amended Report	
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-53786	Pool Code 96776	Pool Name JABALINA;WOLFCAMP, SOUTHWEST
Property Code 320992	Property Name MEAN GREEN 23-35 FED COM	Well Number 721H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3125.9'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	23	26-S	34-E		2637' S	1531' W	32.028873	103.444313	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	35	26-S	34-E	4	20' S	1170' W	32.000338	103.445478	LEA

Dedicated Acres 946.6	Infill or Defining Well Defining	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers	Pending CA & NSP		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	23	26S	34E		2583 FSL	1171 FWL	32.0287	-103.4456	LEA

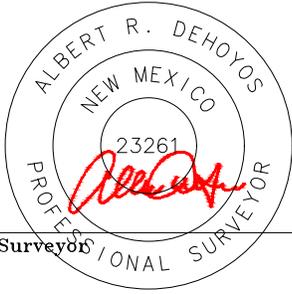
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	23	26-S	34-E		2548' S	1170' W	32.028636	103.445476	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	35	26-S	34-E	4	100' S	1170' W	32.000558	103.445478	LEA

Spacing Unit Type	Horizontal	Vertical	Ground Floor Elevation: HZ
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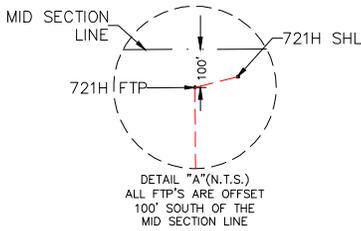
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.	
Signature <i>Rebecca Deal</i>	Date 10/21/2024		
Printed Name Rebecca Deal, Regulatory Analyst			
Email Address Rebecca.deal@dvn.com		Signature and Seal of Professional Surveyor	
		Certificate Number 23261	Date of Survey 10/2023

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

<p><u>SURFACE HOLE LOCATION</u> GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 2637' FSL 1531' FWL SECTION 23 EL: 3125.9' N:375376.12/E:816841.57 LAT:32.028873/LON:103.444313</p>
<p><u>KICK OFF POINT</u> CALLS: 2583' FSL 1171' EWL N: 375329 /E: 816483 LAT: 32.0287 /LON:103.4456</p>
<p><u>FIRST TAKE POINT</u> 2548' FSL 1170' FWL SECTION 23 N:375287.24/E:816481.84 LAT:32.028636/LON:103.445476</p>
<p><u>LAST TAKE POINT</u> 100' FSL 1170' FWL SECTION 35 N:365072.58/E:816565.35 LAT:32.000558/LON:103.445478</p>
<p><u>BOTTOM HOLE LOCATION</u> 20' FSL 1170' FWL SECTION 35 N:364992.59/E:816565.98 LAT:32.000338/LON:103.445478</p>
<p><u>PPP 2</u> 0' FNL 1169' FWL SECTION 35 N:367468.18/E:816545.76 LAT:32.007143/LON:103.445477</p>



- A=N:378020.71 E:815288.72
- B=N:378032.11 E:817938.39
- C=N:378049.79 E:820586.29
- D=N:375409.24 E:820608.84
- E=N:372765.50 E:820632.33
- F=N:370132.77 E:820655.60
- G=N:367488.61 E:820677.80
- H=N:365010.92 E:820699.66
- I=N:364961.74 E:815396.18
- J=N:367462.64 E:815376.57
- K=N:370101.40 E:815354.84
- L=N:372740.00 E:815333.32
- M=N:375381.00 E:815311.00
- N=N:372738.66 E:817985.32
- O=N:367475.17 E:818020.30

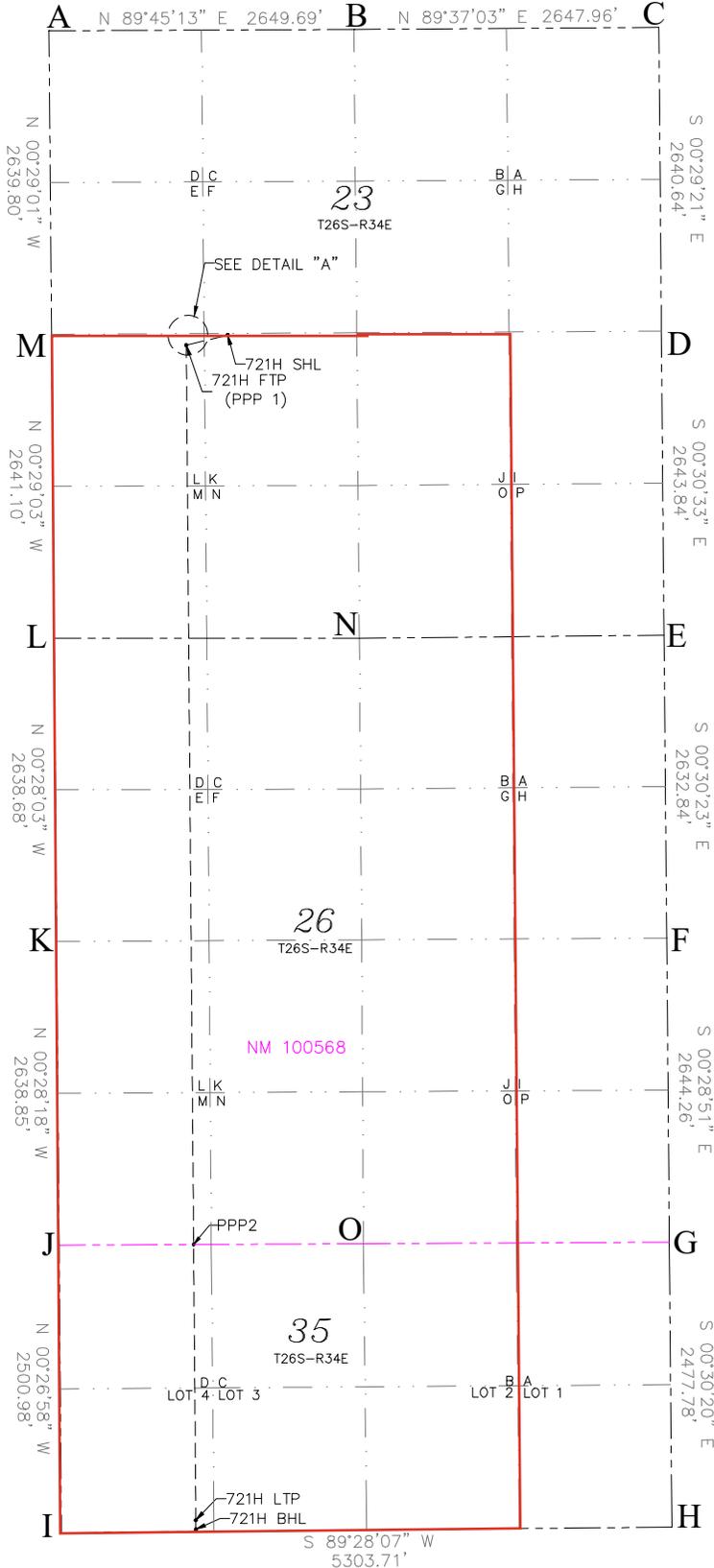


Exhibit C
Proposed Non-Standard Horizontal Spacing Unit
Mean Green 23-35 Fed Com
Notice Tracts: Wolfcamp

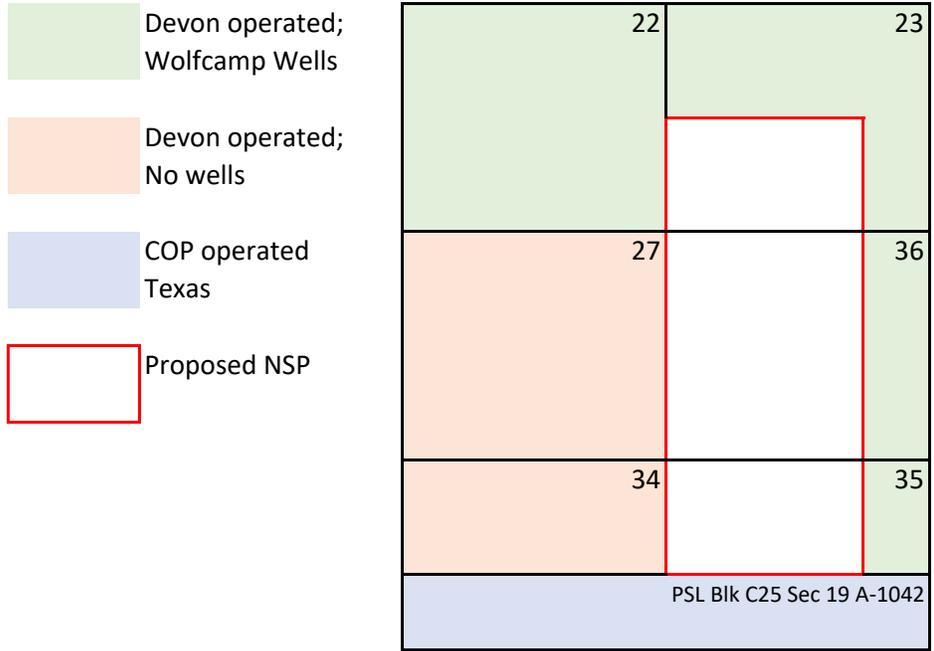


Exhibit D

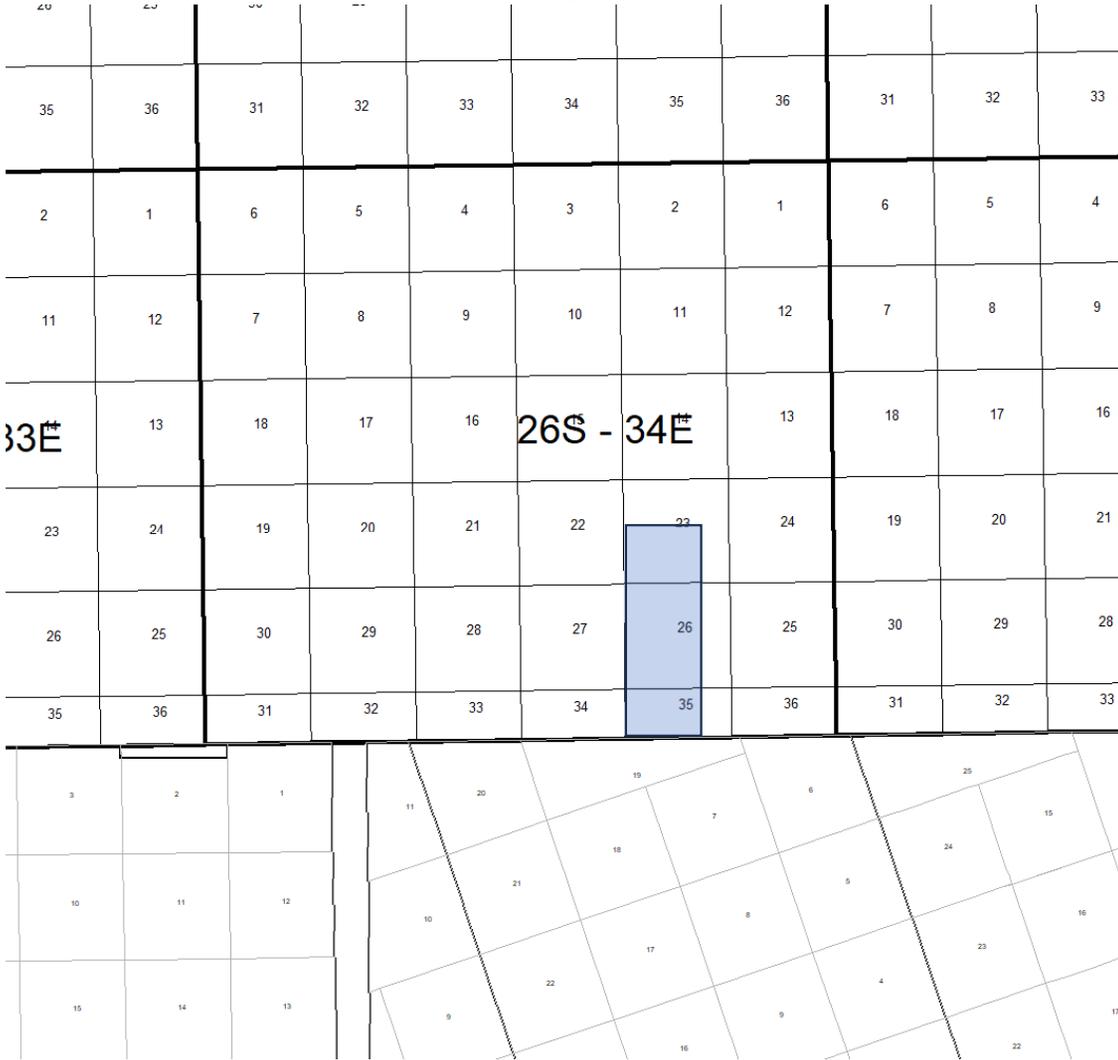
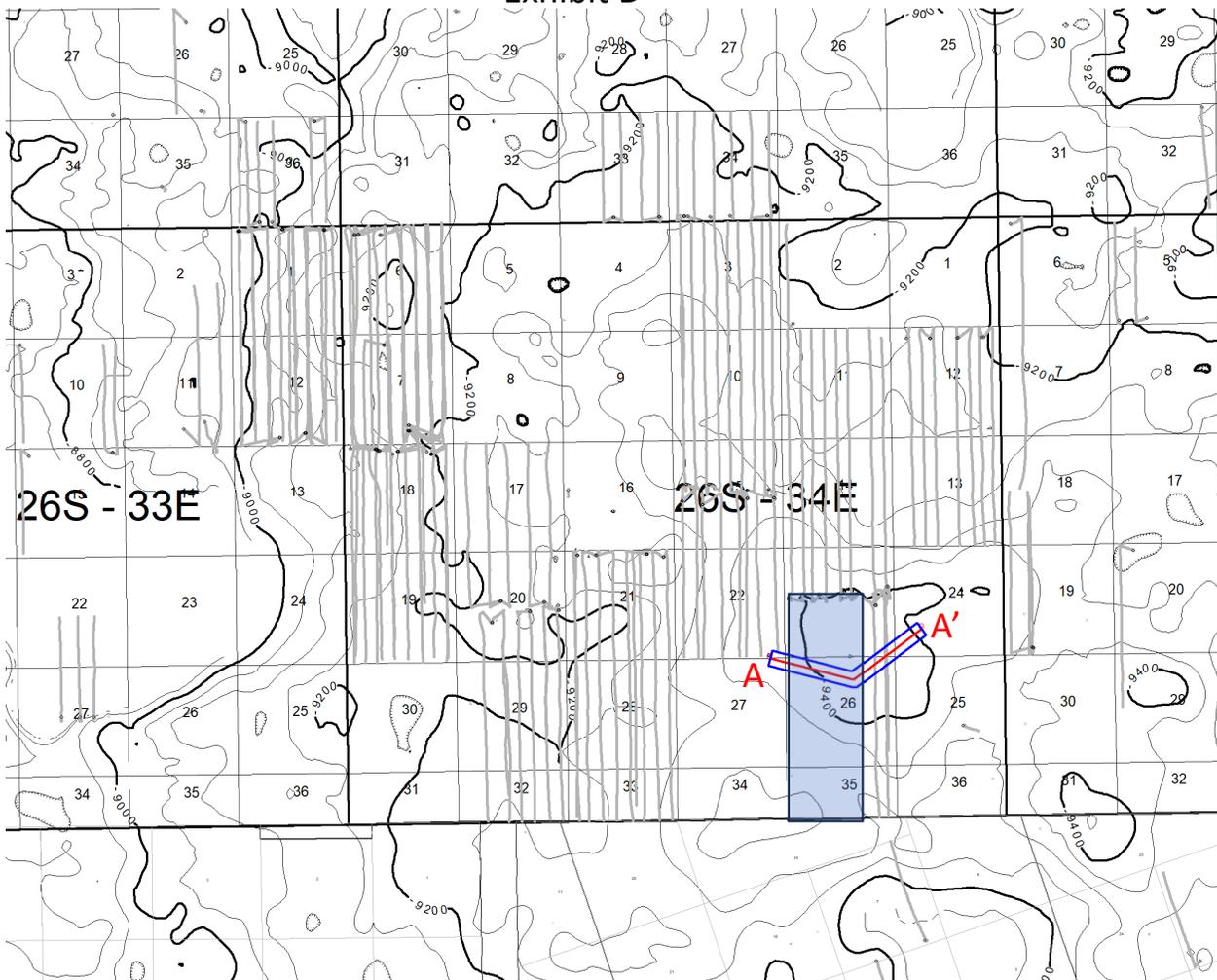


Exhibit D



Top of Wolfcamp
Structure SSTVD:
C.I. 50'

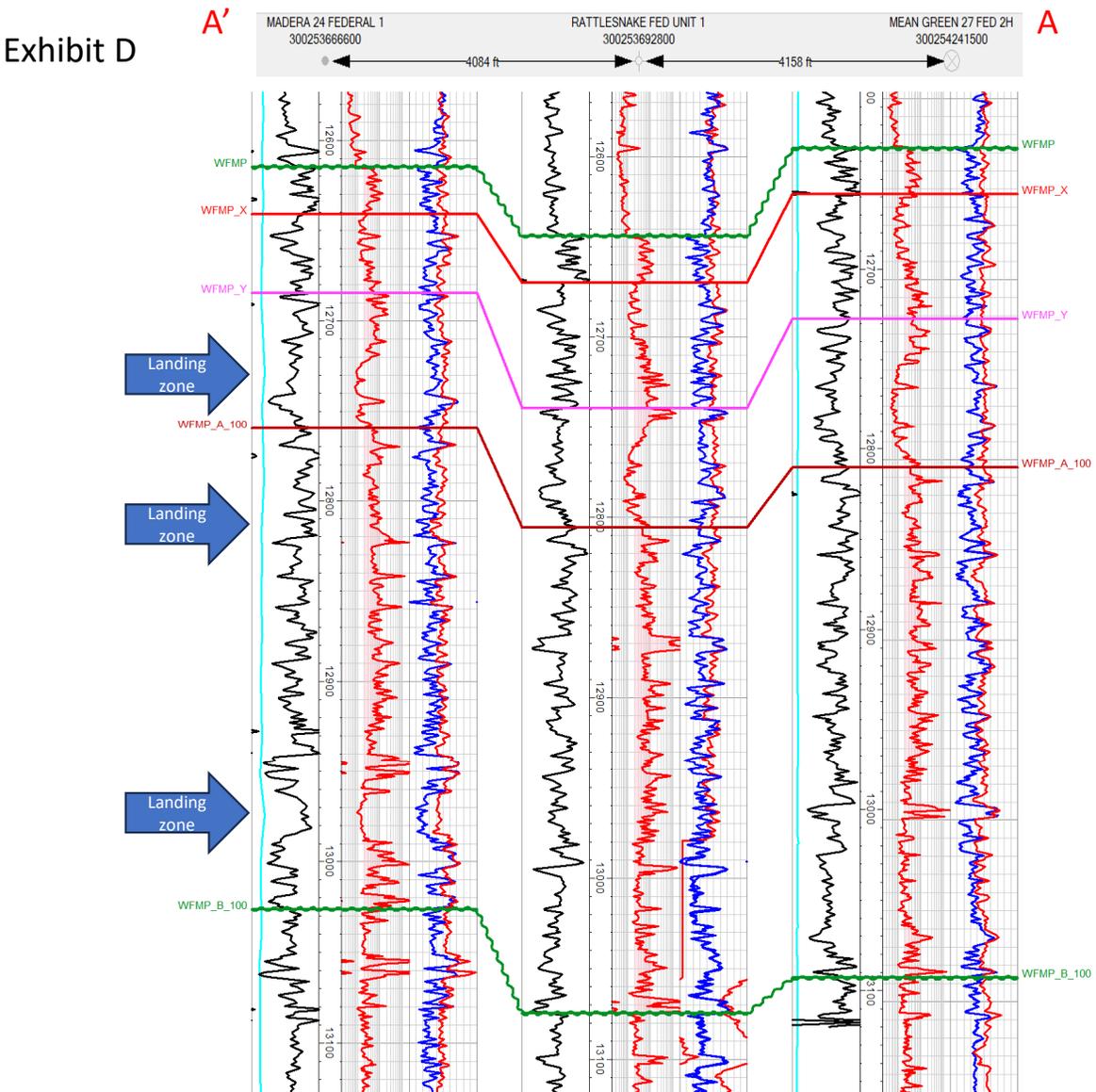


Exhibit E - Notice List

Entity	Address	City	State	Zip	Description
Bureau of Land Management	301 Dinosaur Trail	SANTA FE	NEW MEXICO	87508	Mineral Owner
CHEVRON U S A INC	PO BOX 740436	DALLAS	TX	75373-0436	WI owner in Unit/offsetting WI Owner
ALLAR DEVELOPMENT LLC	PO BOX 1567	GRAHAM	TX	76450-7567	WI owner in Unit/offsetting WI Owner
ACCELERATE RESOURCES OPERATING LLC	7950 LEGACY DR STE 500	PLANO	TX	75024	WI owner in Unit/offsetting WI Owner
PIVOTAL PETROLEUM PARTNERS SPV LP	2021 MCKINNEY AVE STE 1250	DALLAS	TX	75201-7625	WI Owner in Unit
CHIEF CAPITAL O&G II LLC	8111 WESTCHESTER STE 900	DALLAS	TX	75225	WI owner in Unit/offsetting WI Owner
COG OPERATING LLC	600 W. Illinois Ave.	MIDLAND	TX	79701	Offsetting WI Owner
SHEPHERD ROYALTY LLC	5949 SHERRY LN STE 1175	DALLAS	TX	75225	ORRI Owner
CROWNROCK MINERALS LP	PO BOX 51933	MIDLAND	TX	79710	ORRI Owner
CORNERSTONE FAMILY TRUST	PO BOX 558	PEYTON	CO	80831	ORRI Owner
HIGHLAND TEXAS ENERGY COMPANY	11886 GREENVILLE AVE STE 106	DALLAS	TX	75243	ORRI Owner
STRATEGIC ENERGY INCOME FUND IV LP	1521 N COOPER STREET STE 400	ARLINGTON	TX	76011	ORRI Owner
CONSTITUTION RESOURCES II LP	2901 VIA FORTUNA STE 600	AUSTIN	TX	78746-7710	ORRI Owner
HILLMAN ROYALTIES LP	1415 S VOSS STE 110-105	HOUSTON	TX	77057	ORRI Owner

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 405380

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 405380
	Action Type: [UF-NSP] Non-Standard Proration (NSP)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	11/26/2024