

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Michelle Lujan Grisham**  
Governor

**Melanie A. Kenderdine**  
Deputy Secretary – Designate

**Ben Shelton**  
Deputy Secretary (Acting)

**Gerasimos “Gerry” Razatos**  
Division Director (Acting)  
Oil Conservation Division



Paula M. Vance  
[pmvance@hollandhart.com](mailto:pmvance@hollandhart.com)

**ADMINISTRATIVE NON-STANDARD LOCATION**

**Administrative Order NSL – 8832**

**Chevron U.S.A., Inc. [OGRID 4323]  
DL 4 33 Federal Com Well No. 401H  
API No. 30-025-52483**

Reference is made to your application received on December 12<sup>th</sup>, 2024.

**Proposed Location**

	<b>Footages</b>	<b>Unit/Lot</b>	<b>Sec.</b>	<b>Twsp</b>	<b>Range</b>	<b>County</b>
Surface	2538 FNL & 1673 FWL	F	04	22S	33E	Lea
First Take Point	2615 FNL & 330 FWL	E	04	22S	33E	Lea
Last Take Point	100 FNL & 330 FWL	D	33	21S	33E	Lea
Terminus	25 FNL & 330 FWL	D	33	21S	33E	Lea

**Proposed Horizontal Units**

<b>Description</b>	<b>Acres</b>	<b>Pool</b>	<b>Pool Code</b>
NW/4 of Section 04, T22S, R33E W/2 of Section 33, T21S, R33E	480	Red Tank; Bone Spring, East	51687

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal oil well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 330 feet for an oil well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal well shall be no closer than 100 feet for an oil in the horizontal plane, to any outer boundary of the horizontal spacing unit.

Administrative Order NSL – 8832  
Chevron U.S.A., Inc.  
Page 2 of 2

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The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of First and/or Last Take Points referenced above within the described Horizontal Spacing Unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location in reference to the Last Take Point referenced above within the Horizontal Spacing Unit described.

This well's completed interval is as close as 25 feet to the southern edge of the proposed horizontal spacing unit. Encroachment will impact the following tract(s).

Section 04, encroachment to the SW/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location to avoid causing wasted resources, reducing production and future well development within the Bone Spring formation underlying NW/4 of Section 04 and W/2 of Section 33. Thereby preventing waste within the formation all while protecting the correlative rights of affected persons in the encroached tracts.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per Subsection B of 19.15.15.13 NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as the Division deems necessary.



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**Gerasimos Razatos**  
Division Director (Acting)  
GR/lrl

**Date:** 1/30/2025

Revised March 23, 2017

ID NO. 411158

NSL - 8832

RECEIVED: 12/12/24	REVIEWER:	TYPE:	APP NO: pLEL2436258335
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND  
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Chevron U.S.A. Inc. **OGRID Number:** 4323  
**Well Name:** DL 4 33 Federal Com #401H well **API:** 30-025-52483  
**Pool:** Red Tank; Bone Spring, East **Pool Code:** 51687

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION  
 INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
☒ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A. ☐ Offset operators or lease holders  
 B. ☐ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☐ Notification and/or concurrent approval by SLO  
 E. ☒ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application  
 Content  
 Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Paula M. Vance

Print or Type Name

Signature

December 12, 2024

Date

505-954-7286

Phone Number

pmvance@hollandhart.com

e-mail Address



**Paula M. Vance**  
**Associate**  
**Phone (505) 954-7286**  
PMVance@hollandhart.com

December 12, 2024

**VIA ONLINE FILING**

Gerasimos Razatos, Acting Division Director  
Oil Conservation Division  
Department of Energy, Minerals and Natural Resources  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

**Re: Chevron U.S.A., Inc.**  
**Request for Administrative Approval of Unorthodox Well Location**

DL 4 33 Fed Com #401H well  
Lots 3-4 and S/2 NW/4 of Section 4, Township 22 South, Range 33 East, and W/2 of  
Section 33, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico  
Red Tank; Bone Spring, East [51687]  
API No. 30-025-52483

Dear Mr. Razatos:

Chevron U.S.A., Inc. ("Chevron") (OGRID No. 4323), pursuant to Division Rules 19.15.16.15(C)(6) and 19.15.15.13 NMAC and applicable rules governing acreage and well location requirements for the Red Tank; Bone Spring, East [51687], seeks administrative approval of an unorthodox well location for its **DL 4 33 Fed Com #401H** well (API No. 30-025-52483), in a 480-acre, more or less, spacing unit underlying Lots 3-4 and S/2 NW/4 of Section 4, Township 22 South, Range 33 East, and W/2 of Section 33, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico.

The **DL 4 33 Fed Com #401H** well is an infill well. **DL 4 33 Fed Com #402H** is the defining well. The location for the **DL 4 33 Fed Com #401H oil well** is as follows:

- Surface hole location: 2,538' FNL and 1,673' FWL (Unit F) of Section 4
- First take point: 2,615' FNL and 330' FWL (Unit E) of Section 4
- Last take point: 100' FNL and 330' FWL (Unit D) of Section 33
- Bottom hole location: 25' FNL and 330' FWL (Unit D) of Section 33

Since this acreage is governed by the Division's statewide rules, the proposed first take point for this well will be unorthodox because it is closer than the standard offsets to the southern boundary of the spacing unit—thus, encroaching on the spacing unit comprising the SW/4 of Section 4 and



**Paula M. Vance**  
**Associate**  
**Phone (505) 954-7286**  
 PMVance@hollandhart.com

W/2 of Section 9, Township 22 South, Range 33 East (Chevron's Dagger Lake 4 9 Federal spacing unit) to the south.

Chevron respectfully requests administrative approval of a non-standard location for the proposed **DL 4 33 Fed Com #401H** well. Chevron requests approval of this non-standard location because it is necessary to avoid causing wasted resources and reducing production from current and future well development in the area.

**Exhibit A** is a Form C-102 showing the **DL 4 33 Fed Com #401H** well encroaches on the DL 4 9 Federal spacing unit to the south. Also, included is the Form C-102 for the DL 4 33 Fed Com #402H, the defining well for the spacing unit.

**Exhibit B** is a plat for the surrounding area that shows the proposed DL 4 33 Fed Com #401H well in relation to the adjoining unit to the south. The offsetting DL 4 9 Federal spacing unit to the south is operated by Chevron, and Chevron is the only working interest in the spacing unit. In addition, the offsetting DL 4 9 Federal spacing unit includes a Bureau of Land Management (BLM) lease. Accordingly, the only "affected person"<sup>1</sup> is the BLM.

**Exhibit C** is a spreadsheet listing all affected persons and includes tracking information demonstrating that each of the affected persons requiring notice was sent a copy of this application with all attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application. The following are the affected persons Chevron provided notice:

Type	Affected Party	Location
Federal Mineral Interest	Bureau of Land Management	SW/4 of Section 4 and W/2 of Section 9, T22S-R33E

Your attention to this matter is appreciated.

Sincerely,

Paula M. Vance  
**ATTORNEY FOR CHEVRON U.S.A., INC.**

<sup>1</sup> See NMAC §§ 19.15.2.7.A(8) [defining "affected persons" as, "in the absence of an operator, or with respect to an application wherein the operator of the spacing unit or identified tract is the applicant, each working interest owner"] and 19.15.4.12.A(2)(a).

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code 51687	<sup>3</sup> Pool Name RED TANK;BONE SPRING,EAST
<sup>4</sup> Property Code	<sup>5</sup> Property Name DL 4 33 FEDERAL COM	<sup>6</sup> Well Number 401H
<sup>7</sup> OGRID No. 4323	<sup>8</sup> Operator Name CHEVRON U.S.A. INC.	<sup>9</sup> Elevation 3651'

<sup>10</sup> Surface Location


UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	4	22 SOUTH	33 EAST, N.M.P.M.		2538'	NORTH	1673'	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	33	21 SOUTH	33 EAST, N.M.P.M.		25'	NORTH	330'	WEST	LEA

<sup>12</sup> Dedicated Acres 480	<sup>13</sup> Joint or Infill Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No. DEFINING WELL IS DL 4 33 FEDERAL COM 402H
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p><b>DL 4 33 FEDERAL COM NO. 401H WELL</b> X = 732,431.14' (NAD27 NM E) Y = 517,698.69' LAT. 32.421015° N (NAD27) LONG. 103.580090° W X = 773,613.41' (NAD83/2011 NM E) Y = 517,758.84' LAT. 32.421137° N (NAD83/2011) LONG. 103.580576° W</p> <p><b>PROPOSED FIRST TAKE POINT</b> X = 731,088.20' (NAD27 NM E) Y = 517,625.26' LAT. 32.420840° N (NAD27) LONG. 103.584443° W X = 772,270.45' (NAD83/2011 NM E) Y = 517,685.42' LAT. 32.420961° N (NAD83/2011) LONG. 103.584929° W</p> <p><b>PPP #1</b> X = 731,078.63' (NAD27 NM E) Y = 518,909.86' LAT. 32.424371° N (NAD27) LONG. 103.584445° W X = 772,260.84' (NAD83/2011 NM E) Y = 518,970.06' LAT. 32.424492° N (NAD83/2011) LONG. 103.584931° W</p> <p><b>PROPOSED MID POINT/PPP #2</b> X = 731,068.72' (NAD27 NM E) Y = 520,240.35' LAT. 32.428028° N (NAD27) LONG. 103.584447° W X = 772,250.90' (NAD83/2011 NM E) Y = 520,300.57' LAT. 32.428149° N (NAD83/2011) LONG. 103.584933° W</p> <p><b>PROPOSED LAST TAKE POINT</b> X = 731,030.35' (NAD27 NM E) Y = 525,399.80' LAT. 32.442210° N (NAD27) LONG. 103.584454° W X = 772,212.40' (NAD83/2011 NM E) Y = 525,460.15' LAT. 32.442332° N (NAD83/2011) LONG. 103.584941° W</p> <p><b>PROPOSED BOTTOM HOLE LOCATION</b> X = 731,029.73' (NAD27 NM E) Y = 525,474.80' LAT. 32.442416° N (NAD27) LONG. 103.584454° W X = 772,211.77' (NAD83/2011 NM E) Y = 525,535.15' LAT. 32.442538° N (NAD83/2011) LONG. 103.584941° W</p> <p><b>CORNER COORDINATES TABLE (NAD 27)</b></p> <table border="1"><tr><td>A</td><td>X=730699.52, Y=525498.32</td></tr><tr><td>B</td><td>X=732017.23, Y=525504.23</td></tr><tr><td>C</td><td>X=733334.94, Y=525510.15</td></tr><tr><td>D</td><td>X=735970.99, Y=525523.39</td></tr><tr><td>E</td><td>X=730754.19, Y=520241.22</td></tr><tr><td>F</td><td>X=732068.70, Y=520237.46</td></tr><tr><td>G</td><td>X=733383.21, Y=520233.70</td></tr><tr><td>H</td><td>X=736025.52, Y=520252.31</td></tr><tr><td>I</td><td>X=730772.50, Y=514937.15</td></tr><tr><td>J</td><td>X=732095.35, Y=514942.92</td></tr><tr><td>K</td><td>X=733418.21, Y=514948.69</td></tr><tr><td>L</td><td>X=736060.36, Y=514965.47</td></tr></table>	A	X=730699.52, Y=525498.32	B	X=732017.23, Y=525504.23	C	X=733334.94, Y=525510.15	D	X=735970.99, Y=525523.39	E	X=730754.19, Y=520241.22	F	X=732068.70, Y=520237.46	G	X=733383.21, Y=520233.70	H	X=736025.52, Y=520252.31	I	X=730772.50, Y=514937.15	J	X=732095.35, Y=514942.92	K	X=733418.21, Y=514948.69	L	X=736060.36, Y=514965.47	<p><b>17 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p><b>18 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>06/07/2023 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: </p> <p>Certificate Number _____</p>
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INFILL  
Well

EXHIBIT  
A



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
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**WELL LOCATION AND ACREAGE DEDICATION PLAT**

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UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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<sup>11</sup> Bottom Hole Location If Different From Surface

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<sup>12</sup> Dedicated Acres 480	<sup>13</sup> Joint or Infill Defining	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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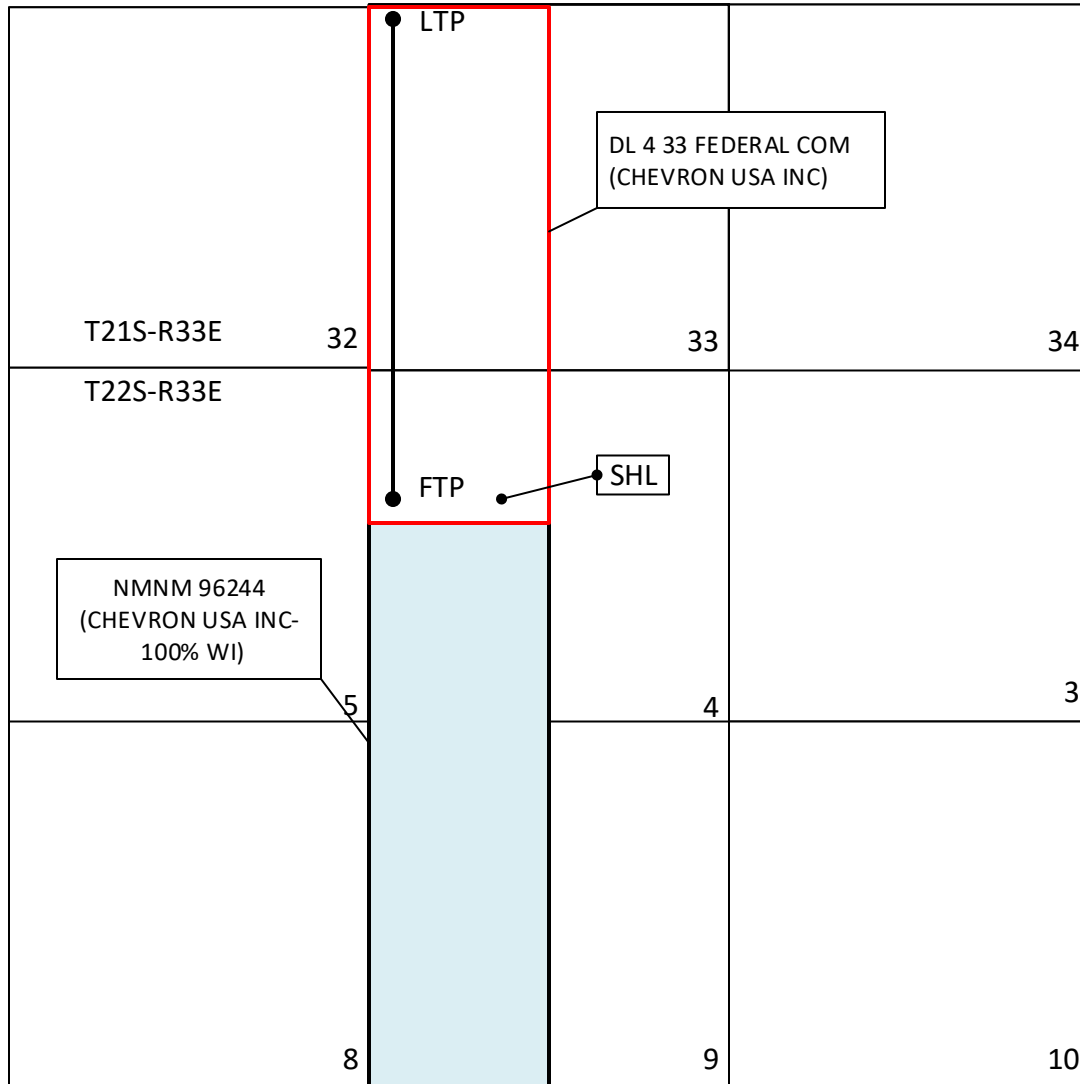
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<p><b>DL 4 33 FEDERAL COM NO. 402H WELL</b> X = 732,471.14' (NAD27 NM E) Y = 517,698.69' LAT. 32,421015° N (NAD27) LONG. 103.579960° W X = 773,653.41' (NAD83/2011 NM E) Y = 517,758.84' LAT. 32,421136° N (NAD83/2011) LONG. 103.580446° W</p> <p><b>PROPOSED FIRST TAKE POINT</b> X = 731,968.21' (NAD27 NM E) Y = 517,622.74' LAT. 32,420816° N (NAD27) LONG. 103.581592° W X = 773,150.47' (NAD83/2011 NM E) Y = 517,682.89' LAT. 32,420937° N (NAD83/2011) LONG. 103.582078° W</p> <p><b>PPP #1</b> X = 731,958.62' (NAD27 NM E) Y = 518,910.80' LAT. 32,424356° N (NAD27) LONG. 103.581593° W X = 773,140.85' (NAD83/2011 NM E) Y = 518,970.99' LAT. 32,424478° N (NAD83/2011) LONG. 103.582079° W</p> <p><b>PROPOSED MID POINT/PPP #2</b> X = 731,948.74' (NAD27 NM E) Y = 520,237.80' LAT. 32,428004° N (NAD27) LONG. 103.581595° W X = 773,130.93' (NAD83/2011 NM E) Y = 520,298.02' LAT. 32,428125° N (NAD83/2011) LONG. 103.582081° W</p> <p><b>PROPOSED LAST TAKE POINT</b> X = 731,910.35' (NAD27 NM E) Y = 525,403.75' LAT. 32,442204° N (NAD27) LONG. 103.581602° W X = 773,092.41' (NAD83/2011 NM E) Y = 525,464.10' LAT. 32,442325° N (NAD83/2011) LONG. 103.582088° W</p> <p><b>PROPOSED BOTTOM HOLE LOCATION</b> X = 731,909.73' (NAD27 NM E) Y = 525,478.75' LAT. 32,442410° N (NAD27) LONG. 103.581602° W X = 773,091.79' (NAD83/2011 NM E) Y = 525,539.10' LAT. 32,442532° N (NAD83/2011) LONG. 103.582089° W</p> <p><b>CORNER COORDINATES TABLE (NAD 27)</b></p> <table border="1"> <tr><td>A</td><td>X=730699.52, Y=525498.32</td></tr> <tr><td>B</td><td>X=732017.23, Y=525504.23</td></tr> <tr><td>C</td><td>X=733334.94, Y=525510.15</td></tr> <tr><td>D</td><td>X=735970.99, Y=525523.39</td></tr> <tr><td>E</td><td>X=730754.19, Y=520241.22</td></tr> <tr><td>F</td><td>X=732068.70, Y=520237.46</td></tr> <tr><td>G</td><td>X=733383.21, Y=520233.70</td></tr> <tr><td>H</td><td>X=736025.52, Y=520252.31</td></tr> <tr><td>I</td><td>X=730772.50, Y=514937.15</td></tr> <tr><td>J</td><td>X=732095.35, Y=514942.92</td></tr> <tr><td>K</td><td>X=733418.21, Y=514948.69</td></tr> <tr><td>L</td><td>X=736060.63, Y=514965.47</td></tr> </table>	A	X=730699.52, Y=525498.32	B	X=732017.23, Y=525504.23	C	X=733334.94, Y=525510.15	D	X=735970.99, Y=525523.39	E	X=730754.19, Y=520241.22	F	X=732068.70, Y=520237.46	G	X=733383.21, Y=520233.70	H	X=736025.52, Y=520252.31	I	X=730772.50, Y=514937.15	J	X=732095.35, Y=514942.92	K	X=733418.21, Y=514948.69	L	X=736060.63, Y=514965.47	<p>Proposed Last Take Point 100' FNL, 1210' FWL</p> <p>Sec. 33 NMNM 124661</p> <p>Proposed Mid Point/PPP #2 0' FSL 1195' FWL</p> <p>Sec. 4 NMNM 96244</p> <p>Proposed First Take Point 2615' FNL, 1210' FWL</p>	<p><b><sup>17</sup> OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p><b><sup>18</sup> SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>06/07/2023 Date of Survey</p> <p>Signature and Seal of Professional Surveyor:  Certificate Number</p>
A	X=730699.52, Y=525498.32																									
B	X=732017.23, Y=525504.23																									
C	X=733334.94, Y=525510.15																									
D	X=735970.99, Y=525523.39																									
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J	X=732095.35, Y=514942.92																									
K	X=733418.21, Y=514948.69																									
L	X=736060.63, Y=514965.47																									

**DEFINING Well**

**EXHIBIT B**

**DL 4 33 FEDERAL COM 401H**



 Horizontal Spacing Unit  
 Affected Tract

**Offset Tract Affected Parties**  
Operator - Chevron USA Inc.  
Working Interest Owners –  
Chevron USA Inc. - 100%

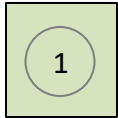
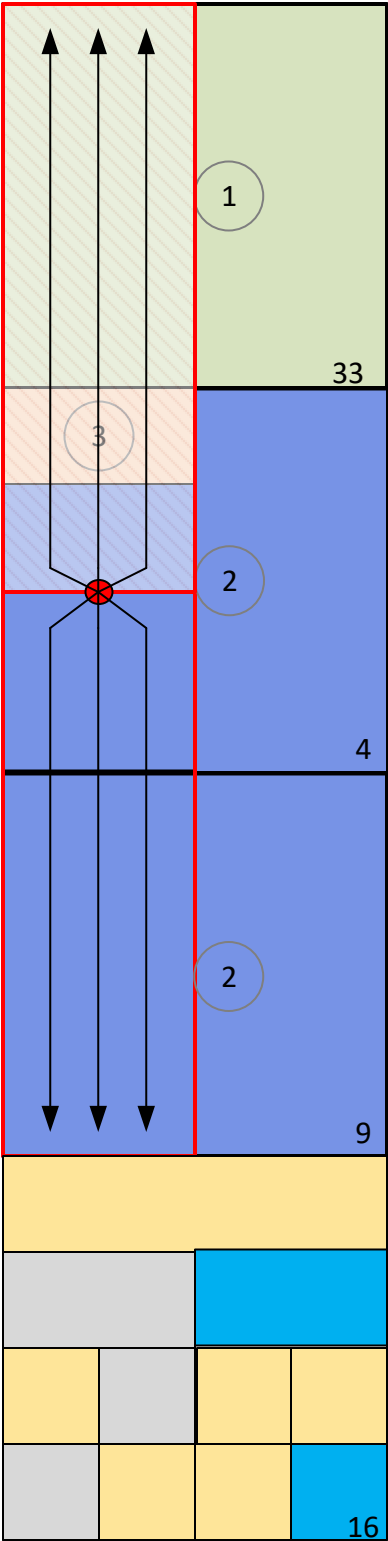
**EXHIBIT  
B**



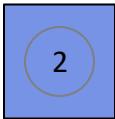
Dagger Lake  
Siren Pad 401  
Ownership Breakdown

11/29/2023

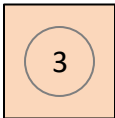
Note:



Section 33, T21S-R33E – Entire Section (Lease 1)  
Chevron 100% Working Interest  
Lease NMNM 124661  
Royalty 12.5%  
QLS - 960264



Section 4, T22S-R33E – Lots 1 and 2, S/2 N/2, S/2 (Lease 2)  
Chevron 100% Working Interest  
Section 9, T22S-R33E – All  
Chevron 100% Working Interest  
Lease NMNM 096244  
Royalty 12.5%  
QLS - 911019



Section 4, T22S-R33E – Lots 3 and 4, N/2NW/4 (Lease 3)  
Chevron 90% Working Interest  
See Title Opinion for WI Owners  
Lease NMNM 17440  
Royalty 12.5%  
QLS – 911021 and 975338



DL 4 33 Federal Com  
Joint Operating Agreement  
Chevron WI 98%/ 80.16% BPO NRI / 80.36% APO NRI

Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508

EXHIBIT

**C**



**Paula M. Vance**  
**Associate**  
**Phone (505) 954-7286**  
PMVance@hollandhart.com

December 3, 2024

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO: Bureau of Land Management**  
**301 Dinosaur Trail**  
**Santa Fe, NM 87508**

**Re: Chevron U.S.A., Inc.**  
**Request for Administrative Approval of Unorthodox Well Location**

DL 4 33 Federal Com #401H well  
Lots 3-4 and S/2 NW/4 of Section 4, Township 22 South, Range 33 East, and W/2 of  
Section 33, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico  
Red Tank; Bone Spring, East [51687]  
API No. 30-025-52483

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Nicholas Angelle  
Chevron U.S.A., Inc.  
(713) 372-3026  
[nicholasangelle@chevron.com](mailto:nicholasangelle@chevron.com)

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance".

Paula M. Vance  
**ATTORNEY FOR CHEVRON U.S.A., INC.**

Chevron 401H, 402H, 403H wells - NSL  
Postal Delivery Report

9214 8901 9403 8390 2150 86	BUREAU OF LAND MANAGEMENT 301 DINOSAUR TRAIL SANTA FE NM 87508	Delivered Signature Received
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Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 411158

CONDITIONS

Operator:  CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID:  4323
	Action Number:  411158
	Action Type:  [UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	12/26/2024