	Revised July	WELL API NO.		New Mo and Nati	State of Energy, Minerals	6-3462				
	-f1	MULTIPLE	VISION	ATION	OIL CONSER		Online Phone Directory Visit:			
	of Lease	5. Indicate Type of STATE	Dr.	St. Fra	1220 Sout	tact-us/	nnrd.nm.gov/ocd/con			
	_	6. State Oil & Gas I		e, NM 8	Santa F					
		7. Lease Name or U CHUCK SMITH M	CK TO A		ND REPORTS O			(DO NOT US		
		8. Well Number MULTIPLE	СН	A C-101) FO	FOR PERMIT" (FOR)	PROPOSALS		
	er	9. OGRID Number			ell 🗌 Other	🛛 🛛 Gas W	Well: Oil Well	$\frac{1. \text{ Type of }}{2. \text{ Name of }}$		
		166969					INC.	OXY USA		
FCAMP		10. Pool name or W 98220, PURPLE S A		46	OUSTON, TX 77	JITE 100, H	of Operator VAY PLAZA SU			
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		feet from					it Letter			
EDDY	County E		$\frac{1}{R} \frac{1}{R} \frac{1}$	24S	Township Elevation (Show w	8	ction	Se		
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	Data	Report or Other D	e of Notice,	dicate N	priate Box to In	eck Approp	12. Ch			
	PORT OF:	SEQUENT REPO	SUB		FION TO:		NOTICE C			
	ALTERING CAS	K 🗌 A	MEDIAL WORK		G AND ABANDON		REMEDIAL WOR			
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		d give pertinent dates, npletions: Attach wel			EE RULE 19.15.7	sed work). S		of		
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Conditions of Approval (if any): Released to Imaging: 2/5/2025 3:59:44 PM Received by OCD: 2/5/2025 3:56:01 PM.

C-102

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Via OCD Permitting

Email Address

State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION

WELL LOCATION INFORMATION

Page 2 of 8 Revised July 9, 2024 PAGE 1 OF 2

Initial Submittal Submittal Amended Report Type: As Drilled

API Nu		1001	Pool Code	0							
	015-54	+∠01	9822			PURPLE S	AGE;VVOL	FCAMP Well Number			
Propert			Property N	ame							
334			Operator N	ame	CHUCK SMITH M	1H Ground Level Elevation					
OUKID	1669	6	Operator N	lame	OXY U	3471'					
Surfac	e Owner:			1 1 4		Mineral Owner:	State Eas				
Surfac	e Owner:	State	Fee T	ribal 🖌	Federal	Willeral Owlier.	State Fee	Tribal 🖌 Federal			
			-			Location	-				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County		
С	08	24S	31E		361' FNL	2535' FWL	32.23812278	-103.80018651	EDDY		
					Bottom Ho	ole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County		
Ν	17	24S	31E		20' FSL	1600' FWL	32.21012714	-103.80322395	EDDY		
						•					
Dedicat	ed Acres	Infill or Defi	ning Well	Definir	g Well API	Overlapping Spacing Unit	(Y/N)	Consolidation Code			
6	40.00	Defini	nα	30-0	015-54261	N					
	Numbers:			00	010 01201	Well setbacks are under	r Common Ownershin	$\therefore \qquad \qquad$			
order	rumoers.					Well betoucks are under	e common o whership		5		
UL	Section	Township	Danga	Lot	Kick Off I Ft. from N/S	Point (KOP) Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County		
			Range	Lot			. ,	,	County		
Ν	05	24S	31E		300' FSL	1600' FWL	32.23993882	-103.80320782	EDDY		
					First Take	Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County		
С	08	24S	31E		100' FNL	1600' FWL	32.23883932	-103.80321032	EDDY		
			•		L ast Taka	Point (LTP)		•	•		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County		
Ν	17	24S	31E		100' FSL	1600' FWL	32.21034705	-103.80322384	EDDY		
Unitize	d Area or Area	of Uniform Inte	erest				Ground Floor	Elevation			
				Spacir	g Unit Type: 🛛 🗙 Horiz	ontal Vertical		3471'			
								51/1			
						1					
OPER	RATOR CE	RTIFICATIO	DNS			SURVEYOR CERT	IFICATIONS				
					l complete to the best of my	I hereby certify that the we					
					well, that this organization the land including the	actual surveys made by me the best of my belief.	e or under my supervision	n, and that the same is tr	ue and correct to		
			0		this location pursuant to a						
					al interest, or to a voluntary tered by the division.		ND P.S	A.			
If this w	vell is a horizo	ntal well, I furth	er certify that	this organiz	ation has received the		UDID IT	10px			
consent	of at least on	e lessee or owne	r of a working	interest or	unleased mineral interest in the well's completed	EN METO					
					from the division.						
Ma	lina	Guid		E/04			2165	3) Det			
Signa	turo	Guídi	y 09/2 Date	5/24		6	A Real R.S.	thosy of			
Signa	luic		Date				-325/	1 PS			
	ssa Guid	ry					55TONAL	SU			
Printe	ed Name										
meli	ssa quid	ry@oxy.co	om			Signature and Seal of	f Professional Surv	eyor			
	Address					Certificate Number Date of Survey					

Released to Integing to Add Add be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

21653

SEPTEMBER 18, 2024

Received by OCD: 2/5/2025 3:56:01 PM

ACREAGE DEDICATION PLATS CHUCK SMITH MDP1 8_17 FED COM 1H



Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99977581 and a Convergence Angle: 0.27195833°

Received by OCD: 2/5/2025 3:56:01 PM.

<u>C-102</u>

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State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION

Revised July 9, 2024 PAGE 1 OF 2

Tuna	
Type:	As Drilled

					WELL LOCATIO	N INFORMATION					
API Nu:	^{mber} 015-		Pool Code 9822	C		Pool Name PURPLE SA	AGE;	WOL	FCAMP		
Propert			Property Na	ime					Well Number		
	334580				CHUCK SMITH M	DP1 8_17 FED COM					
OGRIE	OGRID No.			ame			Ground Level Elevation				
						XY USA INC. 3479'					
Surfac	e Owner:	State	Fee Tr	ibal 🖌	Federal	Mineral Owner:	State	Fee	Tribal 🖌 Federal		
					Surface	Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	(NAD83)	Longitude (NAD83)	County	
М	05	24S	31E		280' FSL	1215' FWL	32.23	988497	-103.80445319	EDDY	
					Bottom Ho	le Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	(NAD83)	Longitude (NAD83)	County	
М	17	24S	31E		20' FSL	330' FWL	32.21	012328	-103.80733016	EDDY	
				_					-		
	ted Acres	Infill or Defin			g Well API	Overlapping Spacing Unit	(Y/N)		Consolidation Code		
6	40.00	INFILL	_	30-0	015-54261	N					
Order	Numbers:					Well setbacks are under	r Common	Ownership	: Yes No)	
					Kick Off P	oint (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	(NAD83)	Longitude (NAD83)	County	
М	05	24S	31E		300' FSL	330' FWL	32.23	993918	-103.80731538	EDDY	
				1.		Point (FTP)	1				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W		(NAD83)	Longitude (NAD83)	County	
D	08	24S	31E		100' FNL	330' FWL	32.23883965		-103.80731780	EDDY	
					Last Take	Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)		Longitude (NAD83)	County	
М	17	24S	31E		100' FSL	330' FWL	32.21	034318	-103.80733007	EDDY	
Unitize	d Area or Area	of Uniform Inter	rect				6	round Floor	Elevation		
omuze	a / iica oi / iica	or onnorm me	lest	Spacin	g Unit Type: 🛛 🗙 Horiz	ontal Vertical		found 1 loor	3479'		
									5475		
								2010			
		RTIFICATIO				SURVEYOR CERT					
knowle either o propos	dge and belief, owns a working ed bottom hole	and, if the well is interest or unlead location or has	is a vertical or ased mineral in a right to drill i	directional terest in th this well at	l complete to the best of my well, that this organization e land including the this location pursuant to a al interest, or to a voluntary	I hereby certify that the we actual surveys made by me the best of my belief.					
					tered by the division.			ND P.S	HOA		
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed					SEW METICO						
interval will be located problained a compulsory pooling order from the division.						(21653)					
Signa			Date			C		N V SA	J.S.		
	i Mathew						1.3	SIONAL	SUM		
		@ 0.Y.V. 00~~				Signature and Seal o	f Profess	ional Surv	eyor		
	Address	@oxy.com				Certificate Number		Date of S	•		
						2	1653		SEPTEME	ER 18, 2024	

Released to Impsing of the assigned with completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Page 4 of 8

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Received by OCD: 2/5/2025 3:56:01 PM CHUCK SMITH MDP1 8_17 FED COM 31H

Page 5 of 8



Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99977581 and a Convergence Angle: 0.27195833°

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State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION

Revised July 9, 2024 PAGE 1 OF 2

Aff Number Pool Sole Pool Sole 330-015- 982200 PURPLE SAGE; WOLFCAMP Property Name CHUCK SMITH MDP1 8, 17 FED COM 22H 3345800 ChUCK SMITH MDP1 8, 17 FED COM Goald Level Elevator 16696 Doctor Name Goald Level Elevator 16696 Doctor Name Goald Level Elevator 10 Socional Tevel Elevator State Fee 10 Socional Tevel Elevator State Fee 10 Socional Tevel Elevator State Defender Name 10 Socional Tevel Elevator State Defender Name 11 Total Mark Ferenskin R form EW Latitude Countion 11 Total Socional Tevel Elevator State Defender Name 11 Total Socional Tevel Elevator State Pool PVRU 32.21012531 -103.800516622 EDDY Diddierd Arass Infil The Elevator State Socional Socional Socional Elevator N Canadidation Cole Order Nambers: Infil The Felming WEI Defenge WEI Alevator Occurrency Socional Infil No Canadidation Cole 101 State Total Socional						WELL LOCATIO	N INFORMATION						
334580 CHUCK SMITH MDP1 & 17 FED COM 32H OWERD No. Operator Name Oronal Level Electron 32H Starflace Owner: Istate Fee Tribol Oronal Level Electron Starflace Owner: Istate Fee Tribol Pederal M 05 24S 31E Federal Miteral Owner: Statuse Owner M 05 24S 31E Ist Prome No Latitude (PADB) Longitude (PADB) Comp M 05 24S 31E Ist Prome No Latitude (PADB) Longitude (PADB) Comp M 17 24S 31E Ist Prome No Statuse Comp EDDY Dedicated Acres Infil or Endning Well Borling Well APR Overlapping Spacing Uni (YN) Consolidation Code DOW M 05 24S 31E Thom NS Prome NS Latitude (PADB) Languak (PADB) Comp M 05 24S 31F 30O FSL PDOY PDOY PDOY <td></td> <td></td> <td></td> <td></td> <td>C</td> <td></td> <td></td> <td>AGE;</td> <td>WOL</td> <td>FCAMP</td> <td></td>					C			AGE;	WOL	FCAMP			
OGRED No. Operator Name Growal Level Elevation 3478' Strifface Owner: State Fee Tribal Federal Mineral Owner: State Fee Tribal Federal UL Section Township Range Lot Federal Mineral Owner: State Longitude (MADR) Commy M 05 245 311 Control 240' FSL Profile Longitude (MADR) Commy M 05 245 311 Control Ferform NS Ferform NS Ferform NS Longitude (MADR) County M 17 245 311 Control Ferform NS				Property Na	ime	CHUCK SMITH M	DP1 8 17 FED COM				н		
Surface Owner: Image: State Federal Mineral Owner: Tribal Pederal Surface Location Surface Location Number of the Section Township Bange: Lat Pt. Imm NS				Operator Na	ame		=						
Surface Location Surface Location UL Section Township Range Lat PL. from NS Latitude (NADB) Langitude (NADB) County M 0.5 24S 31E Lat PL. from NS PL. from I/W Latitude (NADB) Langitude (NADB) County M 17 24S 31E Lat PL. from NS PL. from I/W Latitude (NADB) Langitude (NADB) County Dedicated Acres Infflie of Defining Well Defining Well Defining Well Defining Well Defining Well Overlapping Specing Unit (YN) Counciliation Code M 17 24S 31E Lat R. from I/W Latitude (NADB) Council action Code M 0.5 24S 31E Lat 300° FSL PL from I/W Latitude (NADD) Langitude (NADD) Council action Code M 0.5 24S 31E Lat PL from NS PL from I/W Latitude (NADD) Langitude (NADD) Council action Code M 0.5 24S 31E Lat PL from NS PL from NS						OXY U	SA INC.			3478'			
UL Section Township Range Lot FL from NS PL from NS PL from EW Latitude (NADR) Longitude (NADR) County UL Section Township Range Lot PL from NS Latitude (NADR) Longitude (NADR) County UL Section Township Range Lot PL from NS PL from NS PL from NS PL from NS Latitude (NADR) Longitude (NADR) County Dedicated Acres Infill or Defining Well Defining Well API Overlapping Spacing Unit (YR) Consolidation Code N Order Numbers: Well sebacks are under Common Ownership: Yes No UL Section Township Range Lot PL from NS PL from NS <td>Surfac</td> <td>e Owner:</td> <td>State</td> <td>Fee 🗌 Tr</td> <td colspan="7">ee 🗌 Tribal 🖌 Federal Mineral Owner: 🗌 State 🗌 Fee 🗌 Tribal 🖌 Federal</td>	Surfac	e Owner:	State	Fee 🗌 Tr	ee 🗌 Tribal 🖌 Federal Mineral Owner: 🗌 State 🗌 Fee 🗌 Tribal 🖌 Federal								
UL Section Township Range Lot FL from NS PL from NS PL from EW Latitude (NADR) Longitude (NADR) County UL Section Township Range Lot PL from NS Latitude (NADR) Longitude (NADR) County UL Section Township Range Lot PL from NS PL from NS PL from NS PL from NS Latitude (NADR) Longitude (NADR) County Dedicated Acres Infill or Defining Well Defining Well API Overlapping Spacing Unit (YR) Consolidation Code N Order Numbers: Well sebacks are under Common Ownership: Yes No UL Section Township Range Lot PL from NS PL from NS <td colspan="11">Surface Location</td>	Surface Location												
Bottom Hole Location Out Section Township Range Lot FL from NS Latitude (NADB) Longitude (NADB) County Gottom Runge Lot FL from NS Kick Off Point (KOP) VL Section Township Range Lot FL from NS FL from FW Latitude (NADB) County UL Section Township Range Lot FL from NS FL from NS Longitude (NADB) County UL Section Township Range Lot FL from NS FL from NS<	UL	Section	Township	Range	Lot			Latitude	(NAD83)	Longitude (NAD83)	County		
Lit. Section Township Range Lot FL from NS PL from FW Latitude (NADS) Longitude (NADS) County Dedicated Acres Infill or Defining Well Defining Well API OVERIPPING Spacing Unit (V/N) Consolidation Code Dedicated Acres Infill or Defining Well Defining Well API OVERIPPING Spacing Unit (V/N) Consolidation Code Order Numbers: Well setbacks are under Common Ownership: Yes No M 0.5 248 31E Ext Priorn NS PL from EW Latitude (NADS) Longitude (NADS) County M 0.5 248 31E Ext Priorn NS PL from EW Latitude (NADS) Longitude (NADS) County D 0.8 248 31E Lot PL from NS PL from EW Latitude (NADS) Longitude (NADS) County UL Section Township Range Lot PL from NS PL from EW Latitude (NADS) Longitude (NADS) County UL Section Township Range Lot PL from NS PL from EW Latitude (NADS) Longitude (NADS) County	М	05	24S	31E		280' FSL	1245' FWL	32.23	988457	-103.80435616	EDDY		
Lit. Section Township Range Lot FL from NS FL from FW Latitude (NADB3) Longitude (NADB3) County Dedicated Acres Infill or Defining Well 24 S 31 E 20 FSL 990' FWL 32.21012531 -103.80519622 EDDY Dedicated Acres Infill or Defining Well Defining Well API Overlapping Spacing Unit (Y/N) Consolidation Code Order Numbers: Well setbacks are under Common Ownership: Yes No M 05 24 S 31 E Lot FL from NS FL from NS Engrade (NADB3) Longitude (NADB3) County M 05 24 S 31 E Lot FL from NS FL from NS FL from FW Latitude (NADB3) Longitude (NADB3) County D 08 24 S 31 E Lot FL from NS FL from FW Latitude (NADB3) Longitude (NADB3) County D 08 24 S 31 E Lot FL from NS FL from FW Latitude (NADB3) Longitude (NADB3) County UL Section Township Range Lot FL from NS				•		Pottom U	la Lagatian			•	•		
Defining Well Defining Well API Overlapping Spacing Unit (Y/N) Consolidation Code 640.00 INFILL 30-015-542611 N N Order Numbers: Well setbacks are under Common Ownership: Yes No M 05 248 31E Iof Ft. from INS Ft. from EW Latitude (NAD83) Longitude (NAD83) County M 05 248 31E Iof Ft. from INS Ft. from EW Jatitude (NAD83) Longitude (NAD83) County UL Section Township Range Lot Ft. from INS Ft. from EW Jatitude (NAD83) Longitude (NAD83) County UL Section Township Range Lot Ft. from NS Ft. from EW Jatitude (NAD83) County UN Section Township Range Lot Ft. from NS Ft. from EW Jatitude (NAD83) County UN Section Township Range Lot Ft. from NS Ft. from EW Jatitude (NAD83) County Unitized Area or Area of Uniform Interest Spacing Unit Type: Yes Horizontal	UL	Section	Township	Range	Lot			Latitude	(NAD83)	Longitude (NAD83)	County		
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Unitized Area or Area of Uniform Interest Spacing Unit Type: I Horizontal Ground Floor Elevation OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization purposed bottom hole location or has a right to drill this well at the location purposed bottom hole location or has a right to drill this well at the location purposed bottom hole location or has a right to drill this well at this location purposed bottom hole location or has a right to drill this well at this location purposed bottom hole location or has a right to drill this well at this location purposed bottom hole location or has a right to drill this well at the some test for to a voluntary pooling order heretofore entered by the division. I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. If this well is a horizontal well, I further certify that this organization has received the consent of a least one lesses or owner og nownering interest or unleased mineral interest in the admineral interest in the last one lesse or owner og nownering interest or unleased mineral interest in the admineral				-	Lot				· /	,	-		
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OPERATOR CERTIFICATIONS SURVEYOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each ract (in the target pool or formation) in which any part of the well's completed interval will be located problamed a compulsory pooling order from the division. I hereby certify that the well location shown on this plat was plotted from field notes of a working interest or unleased mineral interest in each ract (in the target pool or formation) in which any part of the well's completed interval will be located problemed a compulsory pooling order from the division. I hereby certify that the well be added to					Spacin	g Unit Type: 🛛 🗙 Horiz	izontal Vertical						
I hereby certify that the information contained herein is true and complete to the best of my howledge and belief, and, if the well is a vertical or directional well, that this organization to a proposed bottom hole location or has a right to drill this well at his location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in the division. If this well is a location proposed bottom hole location or formation) in which any part of the well's completed interval true be located or obtained a compulsory pooling order from the division. If the target pool or formation in which any part of the well's completed interval true be located or obtained a compulsory pooling order from the division. If the target pool or formation is which any part of the well's completed interval true between the location shown on this plat was plotted from field notes of the best of my belief.										5170			
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contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Notice well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Notice well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Notice well is a horizontal well, I further certify that this organization has received the division. Notice well is a horizontal well is completed interval will be located or obtained a compulsory pooling order from the division. Notice well is a compulsory pooling order from the division. Note well is a borizontal well is a more trace well is a completed interval well is completed interval well is a more trace well in the division. Note well is a more trace well is a more trace well is a more trace well in the division. Note well is a more trace well is a more trace well is a more trace well in the division. Note well is a more trace well is a more trace well is a more trace well in the division							the best of my belief.						
roni_mathew@oxy.com	contrac	t with an own	er of a working in	terest or unlea	sed miner	al interest, or to a voluntary							
roni_mathew@oxy.com		_		_	-				OND P.S.	HOP			
interval yall be located or obtained a compulsory pooling order from the division. Koni Koni Anterval yall be located or obtained a compulsory pooling order from the division. Signature Date Roni Mathew Printed Name roni_mathew@oxy.com Signature and Seal of Professional Surveyor							JEN MET CO						
Roni Mathew 9/30/24 Signature Date Roni Mathew Printed Name roni_mathew@oxy.com Signature and Seal of Professional Surveyor	each tro	act (in the targ	get pool or format	ion) in which a	any part of aling order	the well's completed							
Signature Date Roni Mathew Printed Name roni_mathew@oxy.com Signature and Seal of Professional Surveyor						from the arvision.							
Roni Mathew Superior Printed Name Signature and Seal of Professional Surveyor			MANNA		24		0	X	X R S	hose			
Printed Name roni_mathew@oxy.com Signature and Seal of Professional Surveyor	Signa	ure		Date				15	h.	AN A			
roni_mathew@oxy.com Signature and Seal of Professional Surveyor			1					0,	S'ONAL	501-			
							Signature and Seal of	f Profess	ional Surv	evor			
			@oxy.com					. 1 101033		-			
21653 SEPTEMBER 18, 2024	Lindi	1 1001055						1653		•	BER 18, 2024		

Released to Imaging of 2020 and a solution and all interests have been consolidated or a non-standard unit has been approved by the division.

Received by OCD: 2/5/2025 3:56:01 PM

ACREAGE DEDICATION PLATS CHUCK SMITH MDP1 8_17 FED COM 32H

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Released to Imaging: 2/5/2025 3:59:44 PM

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

(Operator:	OGRID:
	OXY USA INC	16696
	P.O. Box 4294	Action Number:
	Houston, TX 772104294	428833
		Action Type:
		[IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Operator is missing the Facility information within the C-103X. Please ensure all future submittals contain the Facility information.	2/5/2025
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	2/5/2025

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Action 428833