



**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.497.2203
Eric_Fortier@oxy.com

November 26, 2024

Re: Request for Pool and Lease Commingling and Off-lease Measurement for Gas Production at
Facilities in Corral Fly and Corral Canyon Area

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with the NMOCD to amend previously approved order PLC 784F to commingle gas production at facilities in the Corral Fly and Corral Canyon area. Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Orders for each individual facility. A copy of the application submitted to the Division is attached.

This commingle request includes the *current and future* wells in the leases/communitization agreements and pools in the Orders listed in the application.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter. Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Eric Fortier at (713) 497-2203 or Eric_Fortier@oxy.com.

Respectfully,

A handwritten signature in black ink, appearing to read "Eric Fortier", written over a horizontal line.

OXY USA INC
Eric Fortier
Regulatory Engineer
Eric_Fortier@oxy.com

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)OPERATOR NAME: OXY USA INC.OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ FederalIs this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC 784F

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No**(A) POOL COMMINGLING**

Please attach sheets with the following information

| (1) Pool Names and Codes | Gravities / BTU of Non-Commingled Production | Calculated Gravities / BTU of Commingled Production | | Calculated Value of Commingled Production | Volumes |
|--------------------------|--|---|--|---|---------|
| SEE ATTACHED | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

(2) Are any wells producing at top allowables? ☐ Yes ☒ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.(4) Measurement type: ☒ Metering ☐ Other (Specify) EACH FACILITY HAS A SALES QUALITY METER(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No(4) Measurement type: ☐ Metering ☐ Other (Specify)**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Eric Fortier TITLE: REGULATORY ENGINEER DATE: 11/26/2024TYPE OR PRINT NAME ERIC FORTIER TELEPHONE NO.: 713-497-2203E-MAIL ADDRESS: ERIC_FORTIER@OXY.COM

Revised March 23, 2017

| | | | |
|-----------|-----------|-------|---------|
| RECEIVED: | REVIEWER: | TYPE: | APP NO: |
|-----------|-----------|-------|---------|

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: CORRAL FLY 1 STATE 71H & MULTIPLE **API:** 30-015-55406 & MULTIPLE
Pool: PIERCE CROSSING; BONE SPRING, EAST & MULTIPLE **Pool Code:** 96473 & MULTIPLE

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM AMENDMENT TO PLC 784F

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Eric Fortier

Print or Type Name

Signature

11/26/2024

Date

713-497-2203

Phone Number

ERIC_FORTIER@OXY.COM

e-mail Address

APPLICATION FOR POOL LEASE COMMINGLE & OFF-LEASE MEASUREMENT AND SALES Gas Production at Various Facilities in Corral Fly and Corral Canyon Area

OXY USA INC requests approval for an amendment to PLC 784F for gas production for the facilities listed below. Wells are being added to the Corral Fly 35-26 Battery.

Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Commingle Orders for each individual facility (listed below). The gas sales meter is located at K-01-25S-29E.

This commingle request also includes *future wells within the same pools and leases/CAs of the wells listed below.*

Corral Fly 35-26 Battery Train 2 (B 02 T25S R29E)
Corral Fly 1, 2, 2-1 & Challenger Wells
Allocation by well test is approved per Order PLC 514B

| CORRAL FLY 35-26 TRAIN 2 | PLC 514B |
|------------------------------|--------------|
| WELLS TO BE ADDED | |
| WELL | API |
| CORRAL FLY 1-2 STATE COM 73H | 30-015-55410 |
| CORRAL FLY 1 STATE COM 72H | 30-015-55409 |
| CORRAL FLY 1 STATE COM 71H | 30-015-55406 |
| CORRAL FLY 2 STATE 71H | 30-015-55407 |
| CORRAL FLY 2 STATE 72H | 30-015-55408 |
| EXISTING WELLS | |
| CHALLENGER 1 STATE #02H | 30-015-37296 |
| CORRAL FLY 2-1 STATE #21H | 30-015-44507 |
| CORRAL FLY 2-1 STATE #22H | 30-015-44508 |
| CORRAL FLY 2-1 STATE #23H | 30-015-44509 |
| CORRAL FLY 2-1 STATE #24H | 30-015-44510 |
| CORRAL FLY 2-1 STATE #25H | 30-015-44512 |
| CORRAL FLY 2-1 STATE #26H | 30-015-44513 |
| CORRAL FLY 2-1 STATE #31H | 30-015-44585 |
| CORRAL FLY 2-1 STATE #32H | 30-015-44586 |
| CORRAL FLY 2-1 STATE #33H | 30-015-44587 |
| CORRAL FLY 2-1 STATE #34H | 30-015-44588 |
| CORRAL FLY 2-1 STATE #35H | 30-015-44589 |
| CORRAL FLY 2-1 STATE #36H | 30-015-44590 |

Corral Gorge 12-13 Battery (G 02 T25S R29E)
Corral Bluff 11-14 and Corral Gorge 12-13 Wells
Allocation by well test is approved per Order PLC 934

| CORRAL GORGE 12-13 BATTERY | PLC 934 |
|--------------------------------------|----------------|
| WELL | API |
| CORRAL BLUFF 11_14 FED COM #71H | 30-015-55463 |
| CORRAL BLUFF 11_14 FED COM #72H | 30-015-55462 |
| CORRAL BLUFF 11_14 FED COM #74H | 30-015-55461 |
| CORRAL BLUFF 11_14 FED COM #75H | 30-015-55460 |
| CORRAL BLUFF 11_14 FED COM #022H | 30-015-48019 |
| CORRAL BLUFF 11_14 FED COM #023H | 30-015-48020 |
| CORRAL BLUFF 11_14 FED COM #025H | 30-015-48884 |
| CORRAL BLUFF 11_14 FED COM #026H | 30-015-48876 |
| CORRAL GORGE 12 13 FEDERAL COM #071H | 30-015-47186 |
| CORRAL GORGE 12 13 FEDERAL COM #072H | 30-015-47187 |
| CORRAL GORGE 12 13 FEDERAL COM #073H | 30-015-47203 |
| CORRAL GORGE 12 13 FEDERAL COM #074H | 30-015-47204 |
| CORRAL GORGE 12 13 FEDERAL COM #035H | 30-015-47205 |
| CORRAL GORGE 12 13 FEDERAL COM #036H | 30-015-47206 |
| CORRAL GORGE 12 13 FEDERAL COM #037H | 30-015-47207 |
| CORRAL GORGE 12 13 FEDERAL COM #038H | 30-015-47208 |
| CORRAL GORGE 12 13 FEDERAL COM #031H | 30-015-47212 |
| CORRAL GORGE 12 13 FEDERAL COM #032H | 30-015-47214 |
| CORRAL GORGE 12 13 FEDERAL COM #034H | 30-015-47201 |
| CORRAL GORGE 12 13 FEDERAL COM #311H | 30-015-47215 |
| CORRAL BLUFF 11_14 FED COM #035H | 30-015-47527 |
| CORRAL BLUFF 11_14 FED COM #036H | 30-015-48024 |
| CORRAL BLUFF 11_14 FED COM #037H | 30-015-48025 |
| CORRAL BLUFF 11_14 FED COM #038H | 30-015-48026 |
| CORRAL BLUFF 11_14 FED COM #312H | 30-015-48029 |
| CORRAL BLUFF 11_14 FED COM #031H | 30-015-48021 |
| CORRAL BLUFF 11_14 FED COM #032H | 30-015-48023 |
| CORRAL BLUFF 11_14 FED COM #033H | 30-015-47769 |
| CORRAL BLUFF 11_14 FED COM #034H | 30-015-47770 |
| CORRAL BLUFF 11_14 FED COM #311H | 30-015-48028 |

Corral Fly 35-26 Battery Train 1 (B 02 T25S R29E)
Corral Fly 35-26 Wells
Allocation by well test is approved per Order PLC 508

| CORRAL FLY 35-26 TRAIN 1 | PLC 508 |
|---------------------------------|----------------|
| WELL | API |
| CORRAL FLY 35-26 FED COM #21H | 30-015-44702 |
| CORRAL FLY 35-26 FED COM #22H | 30-015-44703 |
| CORRAL FLY 35-26 FED COM #23H | 30-015-44704 |
| CORRAL FLY 35-26 FED COM #24H | 30-015-44705 |
| CORRAL FLY 35-26 FED COM #25H | 30-015-44683 |
| CORRAL FLY 35-26 FED COM #26H | 30-015-44684 |
| CORRAL FLY 35-26 FED COM #31H | 30-015-44726 |
| CORRAL FLY 35-26 FED COM #32H | 30-015-44727 |
| CORRAL FLY 35-26 FED COM #33H | 30-015-44728 |
| CORRAL FLY 35-26 FED COM #34H | 30-015-44729 |
| CORRAL FLY 35-26 FED COM #35H | 30-015-44730 |
| CORRAL FLY 35-26 FED COM #36H | 30-015-44731 |

Corral Fly 11 State #1 Battery (A 11 T25S R29E)
Single well facility so a Commingle Permit is not required at individual facility

| CORRAL FLY 11 STATE #1 BATTERY | SINGLE WELL FACILITY | |
|---------------------------------------|-----------------------------|---|
| WELL | API | POOL |
| CORRAL FLY 11 STATE #1 | 30-015-28716 | CORRAL CANYON;DELAWARE, NORTHWEST (96464) |

Corral Canyon 36-25 Battery Train 1 (K 01 T25S R29E)
Allocation by well test is approved per train per Order PLC 513

| CORRAL CANYON 36-25 TRAIN 001 | PLC 513 |
|--------------------------------------|----------------|
| WELL | API |
| CORRAL CANYON 36-25 FED COM #21H | 30-015-44631 |
| CORRAL CANYON 36-25 FED COM #22H | 30-015-44632 |
| CORRAL CANYON 36-25 FED COM #23H | 30-015-44633 |

Corral Canyon 36-25 Battery Train 2 (K 01 T25S R29E)
Allocation by well test is approved per train per Order PLC 513

| CORRAL CANYON 36-25 TRAIN 002 | PLC 513 |
|--------------------------------------|----------------|
| WELL | API |
| CORRAL CANYON 36-25 FED COM #24H | 30-015-44634 |
| CORRAL CANYON 36-25 FED COM #25H | 30-015-44635 |
| CORRAL CANYON 36-25 FED COM #26H | 30-015-44636 |
| CORRAL CANYON 36-25 FED COM #34H | 30-015-44644 |
| CORRAL CANYON 36-25 FED COM #35H | 30-015-44645 |
| CORRAL CANYON 36-25 FED COM #36H | 30-015-44646 |

Corral Canyon 36-25 Battery Train 3 (K 01 T25S R29E)**Wells in same CA****Off-lease measurement, storage and sales is approved per Order OLM 153**

| CORRAL CANYON 36-25 TRAIN 003 | OLM 153 |
|--------------------------------------|----------------|
| WELL | API |
| CORRAL CANYON 36-25 FED COM #31H | 30-015-44640 |
| CORRAL CANYON 36-25 FED COM #32H | 30-015-44642 |
| CORRAL CANYON 36-25 FED COM #33H | 30-015-44643 |

Additional Application Components:

A map detailing the lease boundary and facility locations is attached.

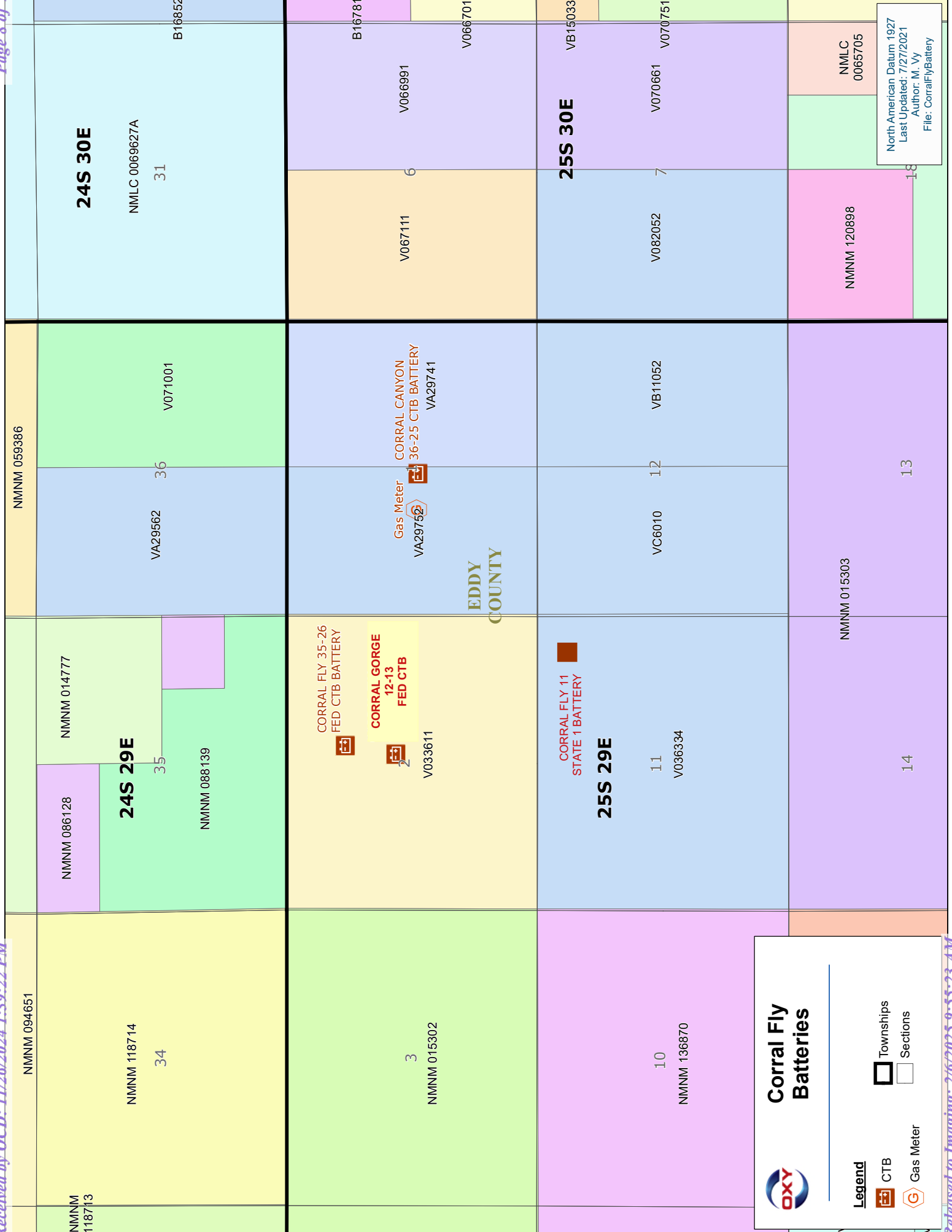
The gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

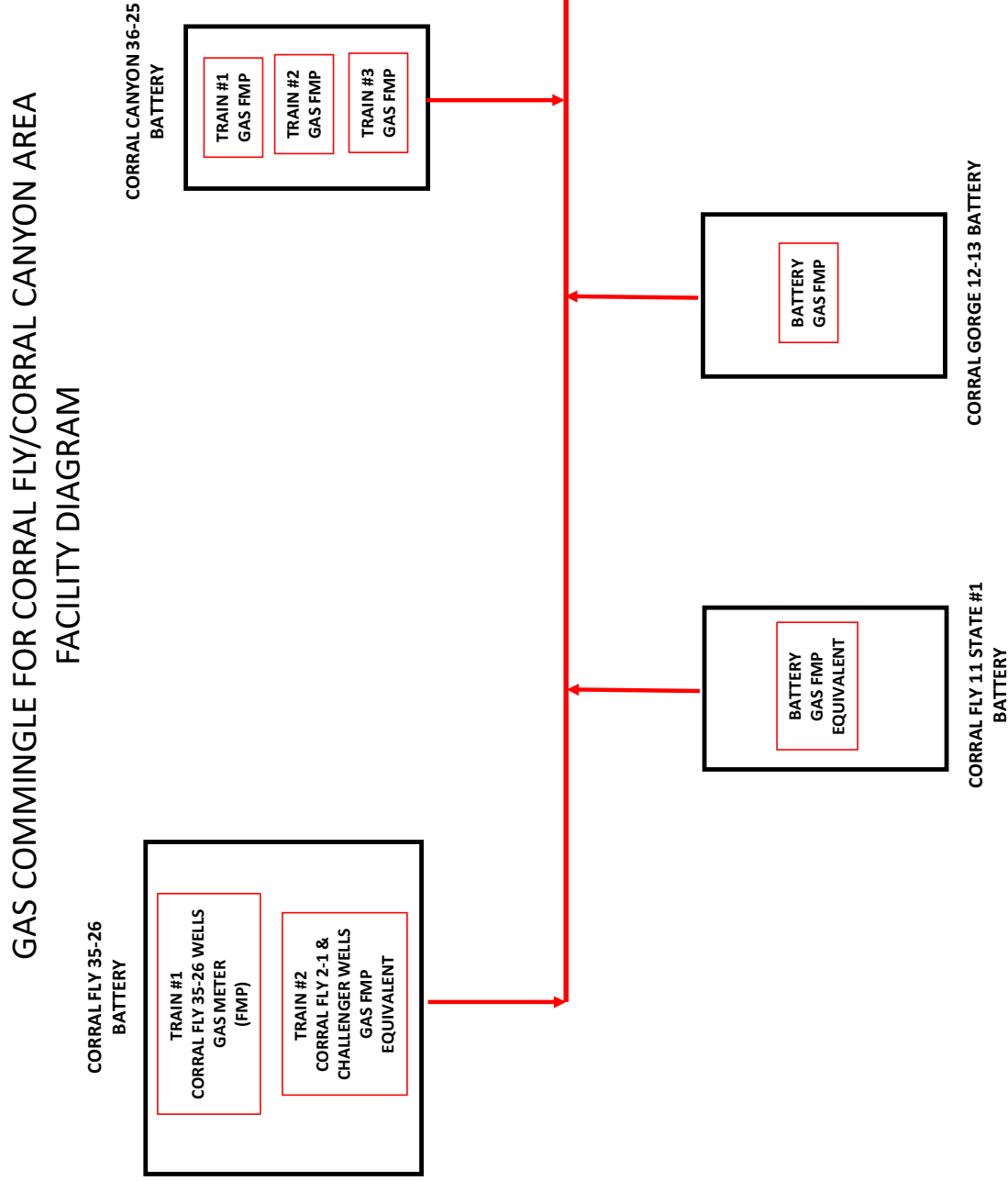
Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

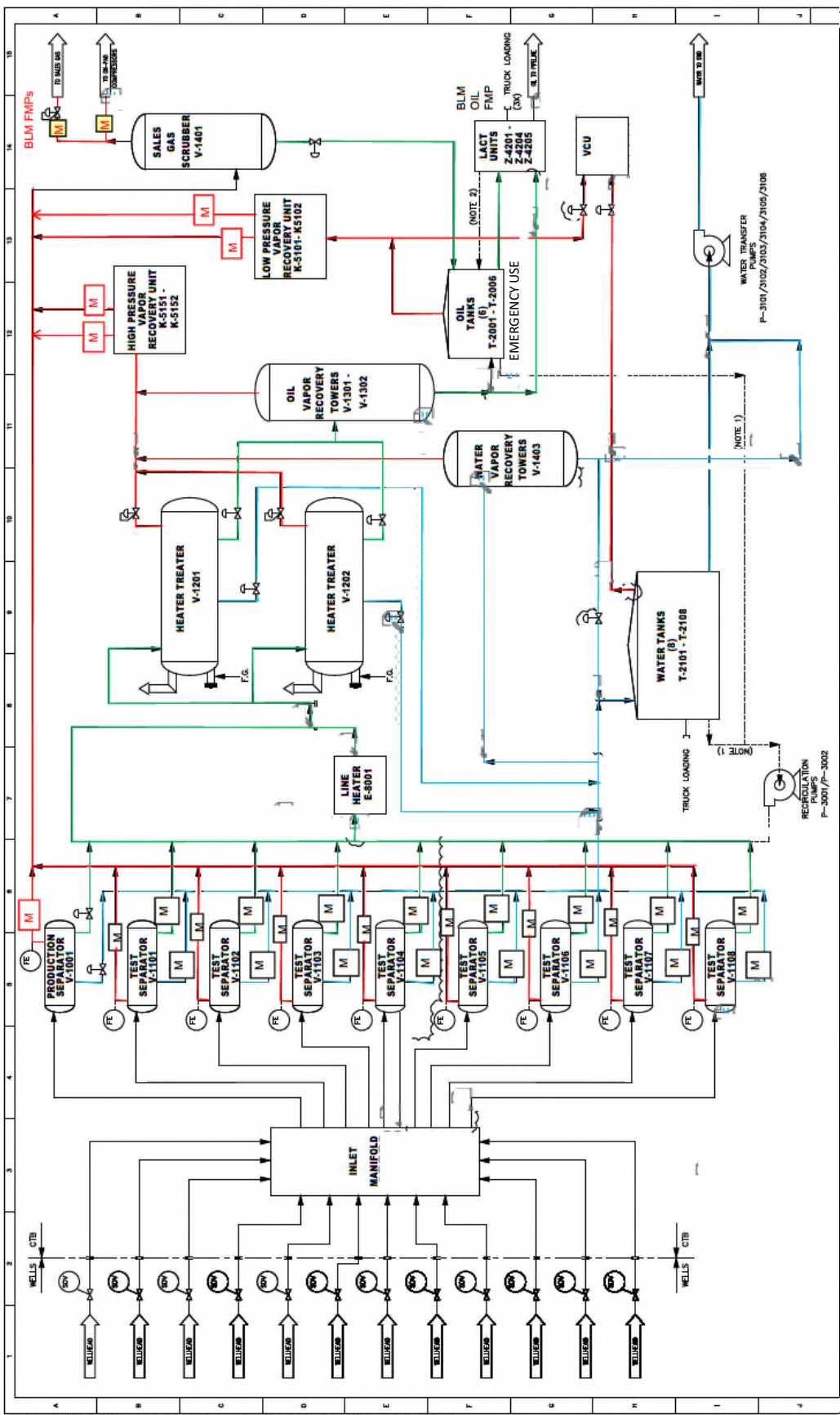
The surface commingle application will be submitted separately for approval per NMOCD, SLO and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

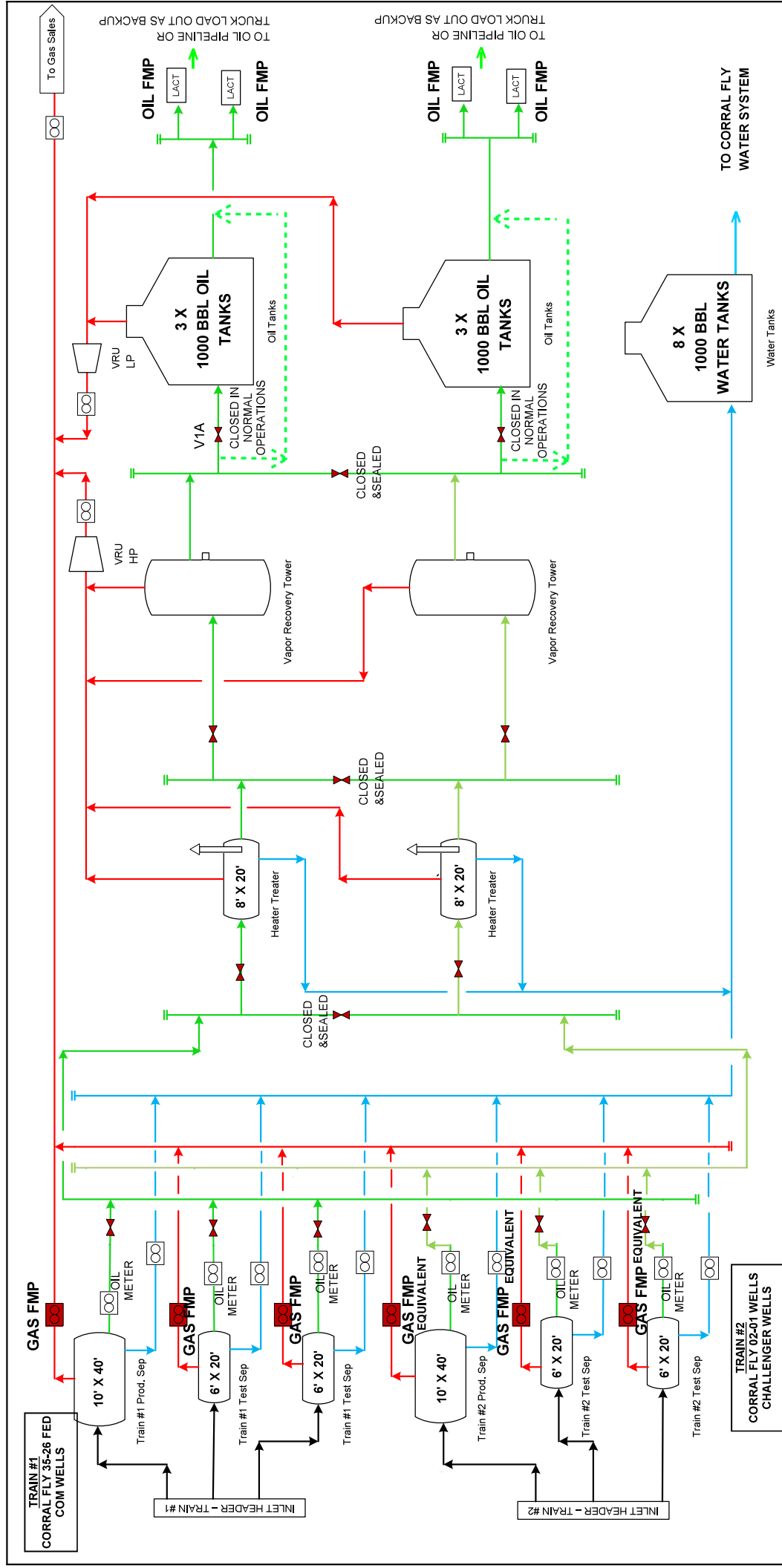




CORRAL GORGE CTB



| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
| NOTES | | | | | | | | | |
| 1. UNITS ASSOCIATED WITH TANK BOTTOMS CIRCULATION SYSTEM. | | | | | | | | | |
| 2. EQUIPMENT NOT INCLUDED ON PFD INCLUDES CONTAINMENT SUMP/PUMP AND INSTRUMENT AIR SYSTEM. | | | | | | | | | |
| 3. NOT USED. | | | | | | | | | |
| CORRAL GORGE CTB | | | | | | | | | |
| SCALE: | | | | | | | | | |
| 1" = 10' - 0" | | | | | | | | | |
| 2" = 20' - 0" | | | | | | | | | |
| 3" = 30' - 0" | | | | | | | | | |
| 4" = 40' - 0" | | | | | | | | | |
| 5" = 50' - 0" | | | | | | | | | |
| 6" = 60' - 0" | | | | | | | | | |
| 7" = 70' - 0" | | | | | | | | | |
| 8" = 80' - 0" | | | | | | | | | |
| 9" = 90' - 0" | | | | | | | | | |
| 10" = 100' - 0" | | | | | | | | | |
| 11" = 110' - 0" | | | | | | | | | |
| 12" = 120' - 0" | | | | | | | | | |
| 13" = 130' - 0" | | | | | | | | | |
| 14" = 140' - 0" | | | | | | | | | |
| 15" = 150' - 0" | | | | | | | | | |
| 16" = 160' - 0" | | | | | | | | | |
| 17" = 170' - 0" | | | | | | | | | |
| 18" = 180' - 0" | | | | | | | | | |
| 19" = 190' - 0" | | | | | | | | | |
| 20" = 200' - 0" | | | | | | | | | |
| 21" = 210' - 0" | | | | | | | | | |
| 22" = 220' - 0" | | | | | | | | | |
| 23" = 230' - 0" | | | | | | | | | |
| 24" = 240' - 0" | | | | | | | | | |
| 25" = 250' - 0" | | | | | | | | | |
| 26" = 260' - 0" | | | | | | | | | |
| 27" = 270' - 0" | | | | | | | | | |
| 28" = 280' - 0" | | | | | | | | | |
| 29" = 290' - 0" | | | | | | | | | |
| 30" = 300' - 0" | | | | | | | | | |
| 31" = 310' - 0" | | | | | | | | | |
| 32" = 320' - 0" | | | | | | | | | |
| 33" = 330' - 0" | | | | | | | | | |
| 34" = 340' - 0" | | | | | | | | | |
| 35" = 350' - 0" | | | | | | | | | |
| 36" = 360' - 0" | | | | | | | | | |
| 37" = 370' - 0" | | | | | | | | | |
| 38" = 380' - 0" | | | | | | | | | |
| 39" = 390' - 0" | | | | | | | | | |
| 40" = 400' - 0" | | | | | | | | | |
| 41" = 410' - 0" | | | | | | | | | |
| 42" = 420' - 0" | | | | | | | | | |
| 43" = 430' - 0" | | | | | | | | | |
| 44" = 440' - 0" | | | | | | | | | |
| 45" = 450' - 0" | | | | | | | | | |
| 46" = 460' - 0" | | | | | | | | | |
| 47" = 470' - 0" | | | | | | | | | |
| 48" = 480' - 0" | | | | | | | | | |
| 49" = 490' - 0" | | | | | | | | | |
| 50" = 500' - 0" | | | | | | | | | |
| 51" = 510' - 0" | | | | | | | | | |
| 52" = 520' - 0" | | | | | | | | | |
| 53" = 530' - 0" | | | | | | | | | |
| 54" = 540' - 0" | | | | | | | | | |
| 55" = 550' - 0" | | | | | | | | | |
| 56" = 560' - 0" | | | | | | | | | |
| 57" = 570' - 0" | | | | | | | | | |
| 58" = 580' - 0" | | | | | | | | | |
| 59" = 590' - 0" | | | | | | | | | |
| 60" = 600' - 0" | | | | | | | | | |
| 61" = 610' - 0" | | | | | | | | | |
| 62" = 620' - 0" | | | | | | | | | |
| 63" = 630' - 0" | | | | | | | | | |
| 64" = 640' - 0" | | | | | | | | | |
| 65" = 650' - 0" | | | | | | | | | |
| 66" = 660' - 0" | | | | | | | | | |
| 67" = 670' - 0" | | | | | | | | | |
| 68" = 680' - 0" | | | | | | | | | |
| 69" = 690' - 0" | | | | | | | | | |
| 70" = 700' - 0" | | | | | | | | | |
| 71" = 710' - 0" | | | | | | | | | |
| 72" = 720' - 0" | | | | | | | | | |
| 73" = 730' - 0" | | | | | | | | | |
| 74" = 740' - 0" | | | | | | | | | |
| 75" = 750' - 0" | | | | | | | | | |
| 76" = 760' - 0" | | | | | | | | | |
| 77" = 770' - 0" | | | | | | | | | |
| 78" = 780' - 0" | | | | | | | | | |
| 79" = 790' - 0" | | | | | | | | | |
| 80" = 800' - 0" | | | | | | | | | |
| 81" = 810' - 0" | | | | | | | | | |
| 82" = 820' - 0" | | | | | | | | | |
| 83" = 830' - 0" | | | | | | | | | |
| 84" = 840' - 0" | | | | | | | | | |
| 85" = 850' - 0" | | | | | | | | | |
| 86" = 860' - 0" | | | | | | | | | |
| 87" = 870' - 0" | | | | | | | | | |
| 88" = 880' - 0" | | | | | | | | | |
| 89" = 890' - 0" | | | | | | | | | |
| 90" = 900' - 0" | | | | | | | | | |
| 91" = 910' - 0" | | | | | | | | | |
| 92" = 920' - 0" | | | | | | | | | |
| 93" = 930' - 0" | | | | | | | | | |
| 94" = 940' - 0" | | | | | | | | | |
| 95" = 950' - 0" | | | | | | | | | |
| 96" = 960' - 0" | | | | | | | | | |
| 97" = 970' - 0" | | | | | | | | | |
| 98" = 980' - 0" | | | | | | | | | |
| 99" = 990' - 0" | | | | | | | | | |
| 100" = 1000' - 0" | | | | | | | | | |



| REVISION BLOCK | | | | ENGINEERING RECORD | | |
|----------------|------|-------------|----|--------------------|-----|------|
| NO. | DATE | DESCRIPTION | BY | CHK | APP | DATE |
| 1 | | | | | | DRN: |
| | | | | | | DES: |
| | | | | | | CHK: |
| | | | | | | APP: |
| | | | | | | AFE: |

PROCESS FLOW DIAGRAM

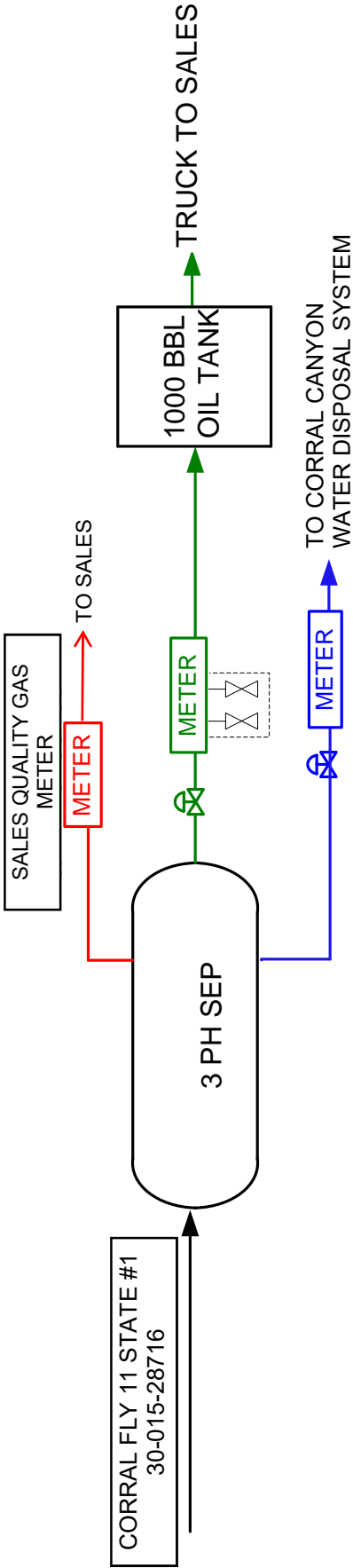
CORRAL FLY 35 -26 CTB

LEASE V033611

UNIT B SECTION 02 T25S R29E

EDDY COUNTY, NM

CORRAL FLY 11 STATE #1
BATTERY
A 11 T24S R29E

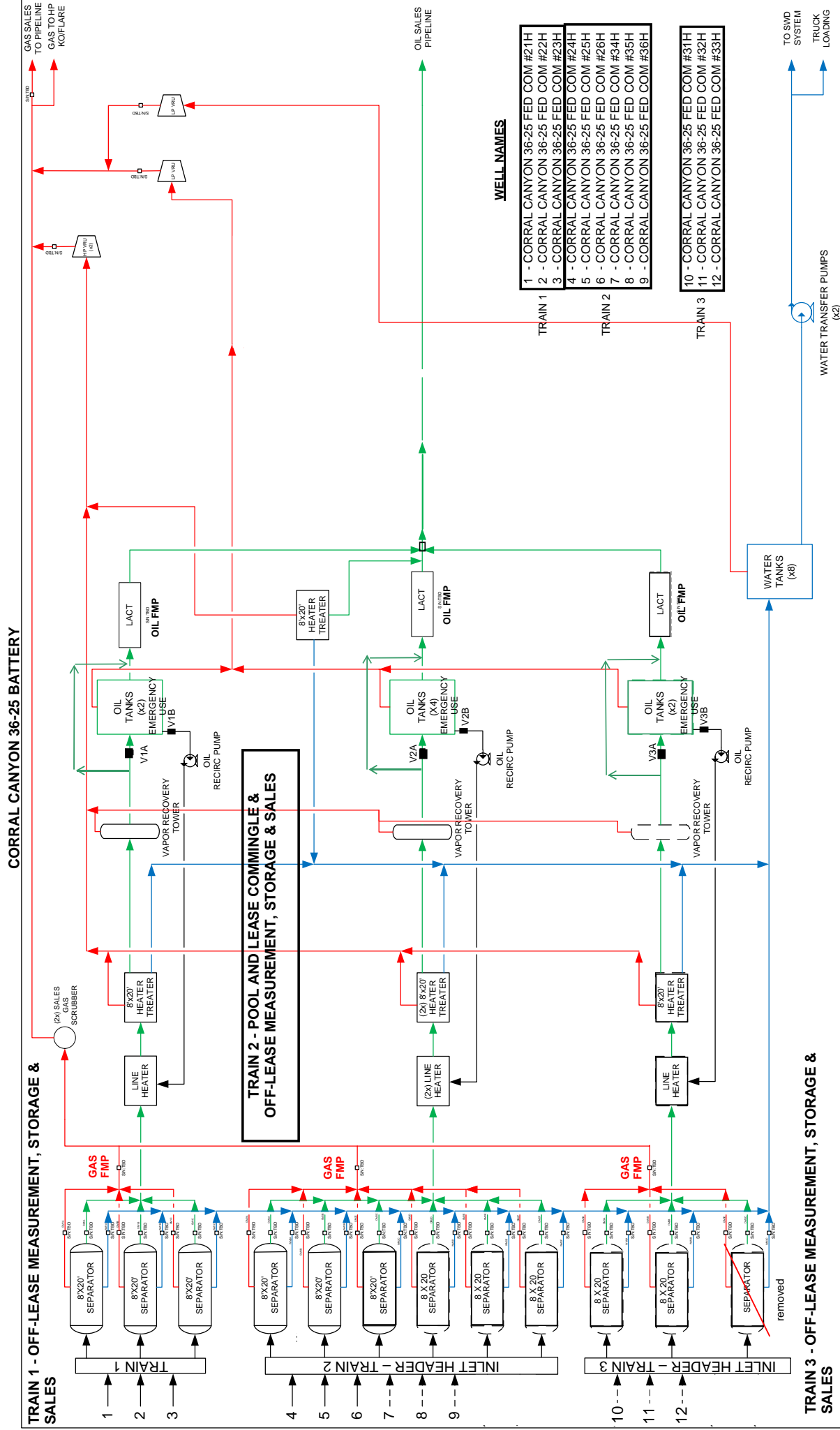


REVISION BLOCK

- PRODUCTION MIX
- OIL
- GAS
- WATER
- EQUIPMENT



PROCESS FLOW DIAGRAM
CORRAL FLY 11 STATE #1



| OXY USA INC. - Permian Resources | | | | OXY | | | |
|----------------------------------|----------|----|--|-------------|------|--------|-------|
| ISSUED FOR REVIEW | 03/14/18 | OM | NEW MEXICO - SOUTH WEST | ASSET | PER | TBD | 00001 |
| ISSUED FOR REVIEW | 03/01/18 | OM | CORRAL CANYON 36-25 CTB | ENGINEERING | DISC | NUMBER | SHEET |
| THIRD DRAFT | 02/21/18 | OM | TYPE: CTB | ONEOXY: | TBD | | |
| SECOND DRAFT | 02/12/18 | OM | DWG TYPE: BLOCK FLOW DIAGRAM | | | | |
| FIRST DRAFT | 02/08/18 | OM | DESCRIPTION: CORRAL CANYON 36-25 TRAINED BATTERY | | | | |
| REV. | DATE | BY | DESCRIPTION | | | | |
| E | | | | | | | |
| D | | | | | | | |
| C | | | | | | | |
| B | | | | | | | |
| A | | | | | | | |

**GAS BTU
CORRAL FLY & CORRAL CANYON AREA BATTERIES**

| BATTERY | DRY BTU |
|-------------------------------------|----------------|
| CORRAL FLY 35-26 TRAIN 1 | 1320 |
| CORRAL CANYON 36-25 BATTERY TRAIN 1 | 1313 |
| CORRAL CANYON 36-25 BATTERY TRAIN 2 | 1324 |
| CORRAL CANYON 36-25 BATTERY TRAIN 3 | 1325 |
| *CORRAL FLY 35-26 TRAIN 2 | 1308 |
| CORRAL FLY 11 STATE #1 BATTERY | 1275 |
| CORRAL GORGE 12-13 BATTERY | 1359 |

*Estimated

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Musallam, Sandra C](#); [Fortier, Eric](#); [Leung, Steven A](#)
Cc: [McClure, Dean, EMNRD](#); [Clelland, Sarah, EMNRD](#); [Rikala, Ward, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle Q](#); [Walls, Christopher](#); [Lamkin, Baylen L](#); [Lamkin, Baylen L](#)
Subject: Approved Administrative Order PLC-784-G
Date: Thursday, February 6, 2025 9:47:08 AM
Attachments: [PLC784G Order.pdf](#)

NMOCD has issued Administrative Order PLC-784-G which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

| Well API | Well Name | UL or Q/Q | S-T-R | Pool |
|--------------|-----------------------------------|-----------------------|------------|-------|
| 30-015-44507 | Corral Fly 2 1 State #21H | N/2 N/2 | 1-25S-29E | 96473 |
| | | N/2 N/2 | 2-25S-29E | |
| 30-015-44508 | Corral Fly 2 1 State #22H | N/2 N/2 | 1-25S-29E | 96473 |
| | | N/2 N/2 | 2-25S-29E | |
| 30-015-44509 | Corral Fly 2 1 State #23H | S/2 N/2 | 1-25S-29E | 96473 |
| | | S/2 N/2 | 2-25S-29E | |
| 30-015-44510 | Corral Fly 2 1 State #24H | N/2 S/2 | 1-25S-29E | 96473 |
| | | N/2 S/2 | 2-25S-29E | |
| 30-015-44512 | Corral Fly 2 1 State #25H | N/2 S/2 | 1-25S-29E | 96473 |
| | | N/2 S/2 | 2-25S-29E | |
| 30-015-44513 | Corral Fly 2 1 State #26H | S/2 SW/4 | 1-25S-29E | 96473 |
| | | S/2 S/2 | 2-25S-29E | |
| 30-015-44585 | Corral Fly 2 1 State #31H | N/2 | 1-25S-29E | 98220 |
| | | N/2 | 2-25S-29E | |
| 30-015-44586 | Corral Fly 2 1 State #32H | N/2 | 1-25S-29E | 98220 |
| | | N/2 | 2-25S-29E | |
| 30-015-44587 | Corral Fly 2 1 State #33H | N/2 | 1-25S-29E | 98220 |
| | | N/2 | 2-25S-29E | |
| 30-015-44588 | Corral Fly 2 1 State #34H | S/2 | 1-25S-29E | 98220 |
| | | S/2 | 2-25S-29E | 96473 |
| | | L | 2-25S-29E | |
| 30-015-44589 | Corral Fly 2 1 State #35H | S/2 | 1-25S-29E | 98220 |
| | | S/2 | 2-25S-29E | |
| 30-015-44590 | Corral Fly 2 1 State #36H | S/2 | 1-25S-29E | 98220 |
| | | S/2 | 2-25S-29E | |
| 30-015-37296 | Challenger 1 State #2H | E/2 W/2 | 1-25S-29E | 96464 |
| 30-015-55410 | Corral Fly 1 2 State Com #73H | W/2 W/2 | 1-25S-29E | 96473 |
| | | E/2 W/2, A B | 2-25S-29E | |
| 30-015-55409 | Corral Fly 1 State Com #72H | E/2 W/2, W/2 E/2 | 1-25S-29E | 96473 |
| 30-015-55406 | Corral Fly 1 State Com #71H | All minus G J O | 1-25S-29E | 96473 |
| 30-015-55407 | Corral Fly 2 State #71H | W/2 W/2, W/2 E/2 C | 2-25S-29E | 96473 |
| 30-015-55408 | Corral Fly 2 State #72H | All minus G J O | 2-25S-29E | 96473 |
| 30-015-44702 | Corral Fly 35 26 Federal Com #21H | W/2 W/2 | 26-24S-29E | 96473 |
| | | W/2 W/2 | 35-24S-29E | |
| 30-015-44703 | Corral Fly 35 26 Federal Com #22H | E/2 W/2 | 26-24S-29E | 96473 |
| | | E/2 W/2 | 35-24S-29E | |
| 30-015-44704 | Corral Fly 35 26 Federal Com #23H | E/2 W/2 | 26-24S-29E | 96473 |
| | | E/2 W/2 | 35-24S-29E | |
| 30-015-44705 | Corral Fly 35 26 Federal Com #24H | W/2 E/2 | 26-24S-29E | 96473 |
| | | W/2 E/2 | 35-24S-29E | |

| | | | | |
|--------------|---|------------------------|--|-------|
| 30-015-44683 | Corral Fly 35 26 Federal Com #25H | E/2 E/2 E/2 E/2 | 26-24S-29E 35-24S-29E | 96473 |
| 30-015-44684 | Corral Fly 35 26 Federal Com #26H | E/2 E/2 E/2 E/2 | 26-24S-29E 35-24S-29E | 96473 |
| 30-015-44726 | Corral Fly 35 26 Federal Com #31H | W/2 W/2 | 26-24S-29E 35-24S-29E | 98220 |
| 30-015-44727 | Corral Fly 35 26 Federal Com #32H | W/2 W/2 | 26-24S-29E 35-24S-29E | 98220 |
| 30-015-44728 | Corral Fly 35 26 Federal Com #33H | W/2 W/2 | 26-24S-29E 35-24S-29E | 98220 |
| 30-015-44729 | Corral Fly 35 26 Federal Com #34H | E/2 E/2 | 26-24S-29E 35-24S-29E | 98220 |
| 30-015-44730 | Corral Fly 35 26 Federal Com #35H | E/2 E/2 | 26-24S-29E 35-24S-29E | 98220 |
| 30-015-44731 | Corral Fly 35 26 Federal Com #36H | E/2 E/2 | 26-24S-29E 35-24S-29E | 98220 |
| 30-015-44631 | Corral Canyon 36 25 Federal Com #21H | S/2 SW/4 W/2 W/2 | 24-24S-29E 25-24S-29E 36-24S-29E | 96473 |
| 30-015-44632 | Corral Canyon 36 25 Federal Com #22H | S/2 SW/4 W/2 W/2 | 24-24S-29E 25-24S-29E 36-24S-29E | 96473 |
| 30-015-44633 | Corral Canyon 36 25 Federal Com #23H | S/2 SW/4 W/2 W/2 | 24-24S-29E 25-24S-29E 36-24S-29E | 96473 |
| 30-015-44634 | Corral Canyon 36 25 Federal Com #24H | E/2 E/2 | 25-24S-29E 36-24S-29E | 96473 |
| 30-015-44635 | Corral Canyon 36 25 Federal Com #25H | E/2 E/2 | 25-24S-29E 36-24S-29E | 96473 |
| 30-015-44636 | Corral Canyon 36 25 Federal Com #26H | E/2 E/2 | 25-24S-29E 36-24S-29E | 96473 |
| 30-015-44644 | Corral Canyon 36 25 Federal Com #34H | E/2 E/2 | 25-24S-29E 36-24S-29E | 98220 |
| 30-015-44645 | Corral Canyon 36 25 Federal Com #35H | E/2 E/2 | 25-24S-29E 36-24S-29E | 98220 |
| 30-015-44646 | Corral Canyon 36 25 Federal Com #36H | E/2 E/2 | 25-24S-29E 36-24S-29E | 98220 |
| 30-015-44640 | Corral Canyon 36 25 Federal Com #31H | W/2 W/2 | 25-24S-29E 36-24S-29E | 98220 |
| 30-015-44642 | Corral Canyon 36 25 Federal Com #32H | W/2 W/2 | 25-24S-29E 36-24S-29E | 98220 |
| 30-015-44643 | Corral Canyon 36 25 Federal Com #33H | W/2 W/2 | 25-24S-29E 36-24S-29E | 98220 |
| 30-015-28716 | Corral Fly 11 State #1 | A | 11-25S-29E | 96464 |
| 30-015-47205 | Corral Gorge 12 13 Federal Com #35H | E/2 E/2 | 12-25S-29E 13-25S-29E | 98220 |
| 30-015-47206 | Corral Gorge 12 13 Federal Com #36H | E/2 E/2 | 12-25S-29E 13-25S-29E | 98220 |
| 30-015-47207 | Corral Gorge 12 13 Federal Com #37H | E/2 E/2 | 12-25S-29E 13-25S-29E | 98220 |
| 30-015-47208 | Corral Gorge 12 13 Federal Com #38H | E/2 E/2 | 12-25S-29E 13-25S-29E | 98220 |

| | | | | |
|--------------|---|---------|------------|-------|
| 30-015-47212 | Corral Gorge 12 13 Federal Com #31H | E/2 | 11-25S-29E | 98220 |
| | | W/2 | 12-25S-29E | |
| | | W/2 | 13-25S-29E | |
| | | E/2 | 14-25S-29E | |
| 30-015-47214 | Corral Gorge 12 13 Federal Com #32H | E/2 | 11-25S-29E | 98220 |
| | | W/2 | 12-25S-29E | |
| | | W/2 | 13-25S-29E | |
| | | E/2 | 14-25S-29E | |
| 30-015-47201 | Corral Gorge 12 13 Federal Com #34H | E/2 | 11-25S-29E | 98220 |
| | | W/2 | 12-25S-29E | |
| | | W/2 | 13-25S-29E | |
| | | E/2 | 14-25S-29E | |
| 30-015-47215 | Corral Gorge 12 13 Federal Com #311H | E/2 | 11-25S-29E | 98220 |
| | | W/2 | 12-25S-29E | |
| | | W/2 | 13-25S-29E | |
| | | E/2 | 14-25S-29E | |
| 30-015-47527 | Corral Bluff 11 14 Federal Com #35H | E/2 | 11-25S-29E | 98220 |
| | | W/2 | 12-25S-29E | |
| | | W/2 | 13-25S-29E | |
| | | E/2 | 14-25S-29E | |
| 30-015-48024 | Corral Bluff 11 14 Federal Com #36H | E/2 | 11-25S-29E | 98220 |
| | | W/2 | 12-25S-29E | |
| | | W/2 | 13-25S-29E | |
| | | E/2 | 14-25S-29E | |
| 30-015-48025 | Corral Bluff 11 14 Federal Com #37H | E/2 | 11-25S-29E | 98220 |
| | | W/2 | 12-25S-29E | |
| | | W/2 | 13-25S-29E | |
| | | E/2 | 14-25S-29E | |
| 30-015-48026 | Corral Bluff 11 14 Federal Com #38H | E/2 | 11-25S-29E | 98220 |
| | | W/2 | 12-25S-29E | |
| | | W/2 | 13-25S-29E | |
| | | E/2 | 14-25S-29E | |
| 30-015-48029 | Corral Bluff 11 14 Federal Com #312H | E/2 | 11-25S-29E | 98220 |
| | | W/2 | 12-25S-29E | |
| | | W/2 | 13-25S-29E | |
| | | E/2 | 14-25S-29E | |
| 30-015-48021 | Corral Bluff 11 14 Federal Com #31H | W/2 | 11-25S-29E | 98220 |
| | | W/2 | 14-25S-29E | |
| 30-015-48023 | Corral Bluff 11 14 Federal Com #32H | W/2 | 11-25S-29E | 98220 |
| | | W/2 | 14-25S-29E | |
| 30-015-47769 | Corral Bluff 11 14 Federal Com #33H | W/2 | 11-25S-29E | 98220 |
| | | W/2 | 14-25S-29E | |
| 30-015-47770 | Corral Bluff 11 14 Federal Com #34H | W/2 | 11-25S-29E | 98220 |
| | | W/2 | 14-25S-29E | |
| 30-015-48028 | Corral Bluff 11 14 Federal Com #311H | W/2 | 11-25S-29E | 98220 |
| | | W/2 | 14-25S-29E | |
| 30-015-47204 | Corral Gorge 12 13 Federal Com #74H | E/2 E/2 | 12-25S-29E | 96473 |
| | | E/2 E/2 | 13-25S-29E | |
| 30-015-55908 | Corral Gorge 12 13 Federal Com #25H | E/2 E/2 | 12-25S-29E | 96473 |
| | | E/2 E/2 | 13-25S-29E | |
| 30-015-47203 | Corral Gorge 12 13 Federal Com #73H | W/2 E/2 | 12-25S-29E | 96473 |
| | | W/2 E/2 | 13-25S-29E | |

| | | | | |
|--------------|--|--------------------|--------------------------|-------|
| 30-015-55907 | Corral Gorge 12 13 Federal Com #24H | W/2 E/2 W/2 E/2 | 12-25S-29E 13-25S-29E | 96473 |
| 30-015-47187 | Corral Gorge 12 13 Federal Com #72H | E/2 W/2 E/2 W/2 | 12-25S-29E 13-25S-29E | 96473 |
| 30-015-55906 | Corral Gorge 12 13 Federal Com #22H | E/2 W/2 E/2 W/2 | 12-25S-29E 13-25S-29E | 96473 |
| 30-015-47186 | Corral Gorge 12 13 Federal Com #71H | W/2 W/2 W/2 W/2 | 12-25S-29E 13-25S-29E | 96473 |
| 30-015-55905 | Corral Gorge 12 13 Federal Com #21H | W/2 W/2 W/2 W/2 | 12-25S-29E 13-25S-29E | 96473 |
| 30-015-48876 | Corral Bluff 11 14 Federal Com #26H | E/2 E/2 E/2 E/2 | 11-25S-29E 14-25S-29E | 96473 |
| 30-015-55460 | Corral Bluff 11 14 Federal Com #75H | E/2 E/2 E/2 E/2 | 11-25S-29E 14-25S-29E | 96473 |
| 30-015-48884 | Corral Bluff 11 14 Federal Com #25H | W/2 E/2 W/2 E/2 | 11-25S-29E 14-25S-29E | 96473 |
| 30-015-55461 | Corral Bluff 11 14 Federal Com #74H | W/2 E/2 W/2 E/2 | 11-25S-29E 14-25S-29E | 96473 |
| 30-015-48020 | Corral Bluff 11 14 Federal Com #23H | E/2 W/2 E/2 W/2 | 11-25S-29E 14-25S-29E | 96473 |
| 30-015-55462 | Corral Bluff 11 14 Federal Com #72H | E/2 W/2 E/2 W/2 | 11-25S-29E 14-25S-29E | 96473 |
| 30-015-48019 | Corral Bluff 11 14 Federal Com #22H | W/2 W/2 W/2 W/2 | 11-25S-29E 14-25S-29E | 96473 |
| 30-015-55463 | Corral Bluff 11 14 Federal Com #71H | W/2 W/2 W/2 W/2 | 11-25S-29E 14-25S-29E | 96473 |

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

**New Mexico State Land Office
Oil, Gas, & Minerals Division**

**STATE/STATE OR
STATE/FEE**
Revised August 2024

COMMUNITIZATION AGREEMENT

ONLINE Version

API #: 30-015

- 55406

THIS COMMUNITIZATION AGREEMENT ("Agreement") [which is NOT to be used for carbon dioxide or helium] is entered into and made effective this 1st [day] of November [month], 2024, by and between the parties signing below ("Parties"):

WHEREAS, the Commissioner of Public Lands of the State of New Mexico ("Commissioner") is authorized by the Legislature, as set forth in Section 19-10-53, NMSA 1978, in the interest of development of oil and gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil and gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department ("OCD") where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner to be fair and equitable.

WHEREAS, the Parties own working, royalty, or other leasehold or other interests or operating rights under the oil and gas leases and lands subject to this Agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules and regulations, which leases, along with the well(s) on each lease to be encompassed by this Agreement, are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the Bone Spring formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well-spacing program established for such formation in and under said lands; and

WHEREAS, the Parties hereto desire to communitize and pool their respective interests in said leases subject to this Agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

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State/State

2024 SEP 27 AM 9:46

NOW THEREFORE, in consideration of the premises and the mutual advantages to the Parties, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands described in Exhibit A (or B) covered by this Agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions: W/2, E/2 E/2, and NW/4 NE/4

Of Sect(s): 1 Twp: 25S Rng: 29E NMPM Eddy County, NM

Containing 519.84 acres, more or less. It is the judgment of the Parties that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the OCD, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the Parties do hereby communitize for proration or spacing purposes only the leases and depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this Agreement for all purposes, is Exhibit A showing the acreage, depths communitized, and ownership (lessees of record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the Parties that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 5, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals or performance of other lease obligations under the terms of said leases shall not be affected by this Agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this Agreement shall remain in full force and effect as originally issued and amended.

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4. OXY USA INC. shall be the operator of the said communitized area ("Operator") and all matters of operation shall be determined and performed by OXY USA INC. If more than one Operator operates wells subject to this Agreement, the Commissioner reserves the right to require one or more or all operators who added infill wells to this Agreement to obtain a new agreement.

5. The Commissioner hereafter is entitled to the right to take in kind the Commissioner's share for the communitized substances allocated to such tract, and the Operator shall make deliveries of such royaltyshare taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the Parties to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the Parties shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws.

9. This Agreement shall be effective as of the date hereinabove written upon execution by the Parties, notwithstanding the date of execution, and upon approval by the Commissioner, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all applicable State laws, rules, and regulations; provided, that this Agreement shall not expire if there is a well producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this Agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this Agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well located within the physical boundaries of that specific lease assignment. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner with respect to any dry hole or abandoned well drilled upon the communitized area, this Agreement may be terminated at any time by mutual agreement of the Parties.

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10. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement

11. Operator shall furnish the Commissioner and the OCD, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

12. It is agreed between the Parties that the Commissioner, or the Commissioner's duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State Land Office and the OCD.

13. If any order of the OCD upon which this Agreement is predicated or based is in anyway changed or modified, then in such event said Agreement is likewise modified to conform thereto.

14. This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all Parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all Parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. This Agreement shall be binding upon the Parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

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16. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). **The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.**

17. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the Parties hereto have executed this Agreement as of the day and year first above written.

| | |
|---|---------------------------------------|
| Operator <u>OXY USA INC.</u> | Lessees of Record <u>OXY USA INC.</u> |
| By <u>James Laning</u> | <u>EOG Resources Inc</u> |
| <small>Print name of person</small> | |
| <small>Attorney In Fact</small> | |
| <small>Type of authority</small> | |
|  <small>Signature</small> | <i>A.P.</i> |

Attach additional page(s) if needed.

2024 SEP 27 AM 9:46

6

2024 SEP 27 AM 9:46

Released to Imaging: 2/6/2025 9:55:23 AM

Lease # and Lessee of Record: VA-2975-0002 OXY USA INC.

BY: James Laning, Attorney In Fact (Name and Title of Authorized Agent)

_____ (Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of)
County of)
SS)

This instrument was acknowledged before me on

Date _____

By

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

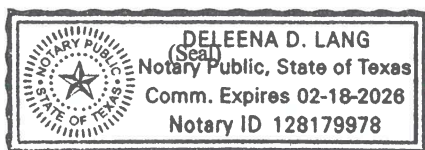
My commission expires: _____

Acknowledgment in an Representative Capacity

State of TEXAS)
)
) SS)
County of HARRIS)

This instrument was acknowledged before me on September 19, 2024 Date: _____

By: James Lanning, Attorney-in-Fact of OXY USA INC., a Delaware Corporation on behalf of said Corporation.
Name(s) of Person(s)



Signature of Notarial Officer

My commission expires: 2-18-2026

ONLINE
version

State/State

7

Lease # and Lessee of Record: VA-2974-0001 EOG Resources Inc

BY: Matthew Smith (Name and Title of Authorized Agent)
Agent and Attorney-in-Fact

[Signature] (Signature of Authorized Agent)
es

Acknowledgment in an Individual Capacity

State of Texas)
County of Midland)

This instrument was acknowledged before me on September 16, 2024 Date

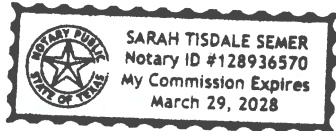
By Matthew Smith
Name(s) of Person(s)

[Signature]

(Seal)

Signature of Notarial Officer

My commission expires: March 29, 2028



Acknowledgment in an Representative Capacity

State of)
County of)

This instrument was acknowledged before me on

Date: _____

By: _____
Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

ONLINE
version

State/State

2024 SEP 27 AM 9:47

EXHIBIT AAttached to and made a part of that Communitization Agreement dated November 1, 2024by and between OXY USA INC., (Operator) OXY USA INC.,EOG Resources Inc,

_____, (Record Title Holders/Lesseees of Record) covering

the Subdivisions : W/2, E/2 E/2, and NW/4 NE/4Sect(s): 1, Twnshp 25 South, Rnge: 29 East, NMPM Eddy County, NM

Limited in depth from _____ ft to _____ ft. (enter here what is granted in pooling order if applicable)

OPERATOR of Communitized Area: OXY USA INC.**DESCRIPTION OF LEASES COMMITTED:****TRACT NO. 1**Lessor: State of New Mexico acting by and through its Commissioner of Public LandsLessee of Record: OXY USA INC.Serial No. of Lease: VA-2975Date of Lease: 9/1/2003

Description of Lands Committed:

Subdivisions: W/2Sect(s): 1 Twnshp: 25 South, Rng: 29 East NMPM Eddy County, NMNo. of Acres: 319.88**TRACT NO. 2**Lessor: State of New Mexico acting by and through its Commissioner of Public LandsLessee of Record: EOG Resources IncSerial No. of Lease: VA-2974Date of Lease: 9/1/2003

Description of Lands Committed:

Subdivisions: E/2 E/2 and NW/4 NE/4Sect(s): 1 Twnshp: 25 South Rng: 29 East NMPM Eddy County, NMNo. of Acres: 199.96ONLINE
version
August, 2021

State/State

2024 SEP 27 AM 9:47

Corral Fly 1 State Com 71H

RECAPITULATION

| Tract number | Number of Acres Committed | Percentage of Interest In Communitized Area (Must equal 100%) |
|---------------------|--------------------------------------|--|
| No. 1 | <u>319.88</u> | <u>61.53%</u> |
| No. 2 | <u>199.96</u> | <u>38.47%</u> |
| TOTALS | <u>519.84</u> | <u>100%</u> |

2024 SEP 27 AM 9:47

ONLINE
version
August, 2021

State/State

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

Oxy USA Inc.
Corral Fly 1 State Com #071H
Bone Spring
Township: 25 South, Range: 29 East, NMPM
Section 1: Lots 1,2,3,4, S2NW4, SE4NE4, SW4, E2SE4

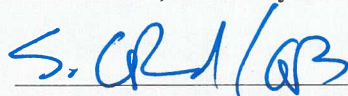
Eddy County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **October 01, 2024**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

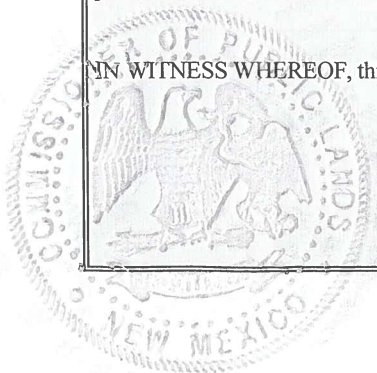
- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **10th day of October, 2024**.



COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico



**New Mexico State Land Office
Oil, Gas, & Minerals Division**

**STATE/STATE OR
STATE/FEE**
Revised August 2024

COMMUNITIZATION AGREEMENT

ONLINE Version

API #: 30-015 - 55409

THIS COMMUNITIZATION AGREEMENT ("Agreement") [which is NOT to be used for carbon dioxide or helium] is entered into and made effective this 1st [day] of November [month], 2024, by and between the parties signing below ("Parties"):

WHEREAS, the Commissioner of Public Lands of the State of New Mexico ("Commissioner") is authorized by the Legislature, as set forth in Section 19-10-53, NMSA 1978, in the interest of development of oil and gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil and gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department ("OCD") where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner to be fair and equitable.

WHEREAS, the Parties own working, royalty, or other leasehold or other interests or operating rights under the oil and gas leases and lands subject to this Agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules and regulations, which leases, along with the well(s) on each lease to be encompassed by this Agreement, are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the Bone Spring formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well-spacing program established for such formation in and under said lands; and

WHEREAS, the Parties hereto desire to communitize and pool their respective interests in said leases subject to this Agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

ONLINE
version

State/State

1

NOW THEREFORE, in consideration of the premises and the mutual advantages to the Parties, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands described in Exhibit A (or B) covered by this Agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions: E/2 W/2 and W/2 E/2

Of Sect(s): 1 Twp: 25S Rng: 29E NMPM Eddy County, NM

Containing 319.92 acres, more or less. It is the judgment of the Parties that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the OCD, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the Parties do hereby communitize for proration or spacing purposes only the leases and depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this Agreement for all purposes, is Exhibit A showing the acreage, depths communitized, and ownership (lessees of record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the Parties that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 5, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals or performance of other lease obligations under the terms of said leases shall not be affected by this Agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this Agreement shall remain in full force and effect as originally issued and amended.

4. OXY USA INC. shall be the operator of the said communitized area ("Operator") and all matters of operation shall be determined and performed by OXY USA INC.. If more than one Operator operates wells subject to this Agreement, the Commissioner reserves the right to require one or more or all operators who added infill wells to this Agreement to obtain a new agreement.

5. The Commissioner hereafter is entitled to the right to take in kind the Commissioner's share for the communitized substances allocated to such tract, and the Operator shall make deliveries of such royaltyshare taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the Parties to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the Parties shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws.

9. This Agreement shall be effective as of the date hereinabove written upon execution by the Parties, notwithstanding the date of execution, and upon approval by the Commissioner, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all applicable State laws, rules, and regulations; provided, that this Agreement shall not expire if there is a well producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this Agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this Agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well located within the physical boundaries of that specific lease assignment. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner with respect to any dry hole or abandoned well drilled upon the communitized area, this Agreement may be terminated at any time by mutual agreement of the Parties.

ONLINE
version

State/State

10. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement

11. Operator shall furnish the Commissioner and the OCD, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

12. It is agreed between the Parties that the Commissioner, or the Commissioner's duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State Land Office and the OCD.

13. If any order of the OCD upon which this Agreement is predicated or based is in anyway changed or modified, then in such event said Agreement is likewise modified to conform thereto.

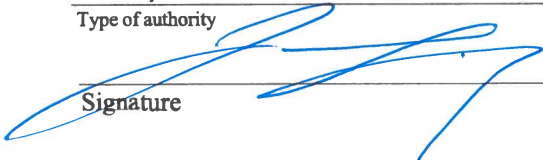
14. This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all Parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all Parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. This Agreement shall be binding upon the Parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

16. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). **The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.**

17. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the Parties hereto have executed this Agreement as of the day and year first above written.

| | |
|--|---------------------------------------|
| Operator <u>OXY USA INC.</u> | Lessees of Record <u>OXY USA INC.</u> |
| By <u>James Laning</u> | <u>EOG Resources Inc</u> |
| Print name of person | |
| Attorney In Fact | |
| Type of authority | |
|  Signature | <u>A.P.</u> |

Attach additional page(s) if needed.

OPERATOR: OXY USA INC.

BY: James Laning, Attorney In Fact (Name and Title of Authorized Agent)

[Signature] (Signature of Authorized Agent) A.P.

Acknowledgment in an Individual Capacity

State of _____)

SS)

County of _____)

This instrument was acknowledged before me on _____

Date

By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of TEXAS)

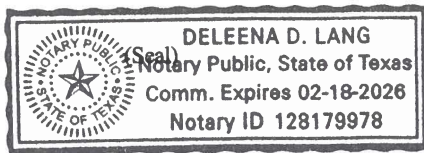
SS)

County of HARRIS)

This instrument was acknowledged before me on September 19, 2024 Date : _____

By: James Laning, Attorney-In-Fact of OXY USA INC., a Delaware Corporation, on behalf of said corporation.

Name(s) of Person(s)



[Signature]
Signature of Notarial Officer

My commission expires: 2-18-2026

ONLINE
version

State/State

2024 SEP 27 AM 9:45
6

Lease # and Lessee of Record: VA-2975-0002 OXY USA INC.

BY: James Laning, Attorney In Fact (Name and Title of Authorized Agent)

[Signature] (Signature of Authorized Agent)

A.P.

Acknowledgment in an Individual Capacity

State of _____)
County of _____)

This instrument was acknowledged before me on _____ Date

By _____
Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

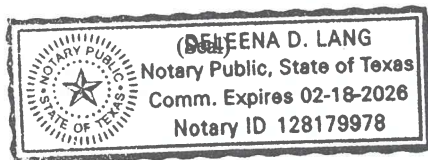
My commission expires: _____

Acknowledgment in an Representative Capacity

State of TEXAS)
County of HARRIS)

This instrument was acknowledged before me on September 19, 2021 Date: _____

By: James Laning, Attorney In Fact of OXY USA INC., a Delaware Corporation, on behalf of said Corporation.
Name(s) of Person(s)



[Signature]
Signature of Notarial Officer

My commission expires: 2-18-2026

ONLINE
version

State/State

2024 SEP 27 AM 9:45
7

Lease # and Lessee of Record: VA-2974-0001 EOG Resources Inc

BY: Matthew Smith (Name and Title of Authorized Agent)

Agent and Attorney-in-Fact

(Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of)

SS)

County of)

This instrument was acknowledged before me on

Date

By

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of Texas)

SS)

County of Midland)

This instrument was acknowledged before me on

Date: 9/16/2024

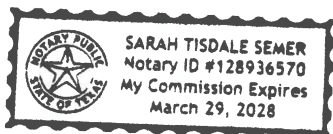
By: Matthew Smith

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: March 29, 2028



ONLINE
version

State/State

2024 SEP 27 AM 9:45

EXHIBIT AAttached to and made a part of that Communitization Agreement dated November 1, 2024by and between OXY USA INC., (Operator) OXY USA INC.,EOG Resources Inc,

, (Record Title Holders/Lessees of Record) covering

the Subdivisions : E/2W/2 and W/2 E/2Sect(s): 1, Twnshp 25 South, Rnge: 29 East, NMPM Eddy County, NM

Limited in depth from _____ ft to _____ ft. (enter here what is granted in pooling order if applicable)

OPERATOR of Communitized Area: OXY USA INC.**DESCRIPTION OF LEASES COMMITTED:****TRACT NO. 1**Lessor: State of New Mexico acting by and through its Commissioner of Public LandsLessee of Record: OXY USA INC.Serial No. of Lease: VA-2975 Date of Lease: 9/1/2003

Description of Lands Committed:

Subdivisions: E/2 W/2Sect(s): 1 Twnshp: 25 South, Rng: 29 East NMPM Eddy County, NMNo. of Acres: 159.95**TRACT NO. 2**Lessor: State of New Mexico acting by and through its Commissioner of Public LandsLessee of Record: EOG Resources IncSerial No. of Lease: VA-2974 Date of Lease: 9/1/2003

Description of Lands Committed:

Subdivisions: W/2 E/2Sect(s): 1 Twnshp: 25 South Rng: 29 East NMPM Eddy County, NMNo. of Acres: 159.97ONLINE
version
August, 2021

State/State

2024 SEP 27 AM 9:45

Corral Fly 1 State Com 72H

RECAPITULATION

| Tract number | Number of Acres Committed | Percentage of Interest In Communitized Area (Must equal 100%) |
|---------------------|--------------------------------------|--|
| No. 1 | <u>159.95</u> | <u>50%</u> |
| No. 2 | <u>159.97</u> | <u>50%</u> |
| TOTALS | <u>319.92</u> | <u>100%</u> |

ONLINE
version
August, 2021

State/State

2024 SEP 27 AM 9:45

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

Oxy USA Inc.
Corral Fly 1 State Com #072H
Bone Spring
Township: 25 South, Range: 29 East, NMPM
Section 1: Lots 2,3, SW4NE4, SE4NW4, E2SW4, W2SE4
Eddy County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **October 01, 2024**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

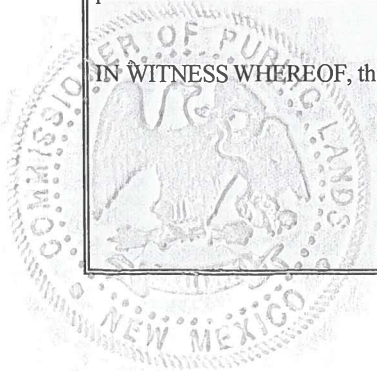
- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 10th day of October, 2024.



COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico



New Mexico State Land Office
Oil, Gas, & Minerals Division

STATE/STATE OR
STATE/FEE

Revised August 2024

COMMUNITIZATION AGREEMENT

ONLINE Version

API #: 30-0 _____ - _____

THIS COMMUNITIZATION AGREEMENT ("Agreement") [which is NOT to be used for carbon dioxide or helium] is entered into and made effective this 1st [day] of November [month], 2024, by and between the parties signing below ("Parties"):

WHEREAS, the Commissioner of Public Lands of the State of New Mexico ("Commissioner") is authorized by the Legislature, as set forth in Section 19-10-53, NMSA 1978, in the interest of development of oil and gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil and gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department ("OCD") where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner to be fair and equitable.

WHEREAS, the Parties own working, royalty, or other leasehold or other interests or operating rights under the oil and gas leases and lands subject to this Agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules and regulations, which leases, along with the well(s) on each lease to be encompassed by this Agreement, are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the Bone Spring formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well-spacing program established for such formation in and under said lands; and

WHEREAS, the Parties hereto desire to communitize and pool their respective interests in said leases subject to this Agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

ONLINE
version

State/State

2024 AUG 26 AM 9:36

NOW THEREFORE, in consideration of the premises and the mutual advantages to the Parties, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands described in Exhibit A (or B) covered by this Agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions: W/2 W/2 of Sec. 1 and E/2 W/2 and N/2 NE/4 of Sec. 2

Of Sect(s): 1 and 2 Twp: 25S Rng: 29E NMPM Eddy County, NM

Containing 399.33 acres, more or less. It is the judgment of the Parties that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the OCD, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the Parties do hereby communitize for proration or spacing purposes only the leases and depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this Agreement for all purposes, is Exhibit A showing the acreage, depths communitized, and ownership (lessees of record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the Parties that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 5, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals or performance of other lease obligations under the terms of said leases shall not be affected by this Agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this Agreement shall remain in full force and effect as originally issued and amended.

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2024 AUG 26 AM 9:36

4. OXY USA INC. shall be the operator of the said communitized area ("Operator") and all matters of operation shall be determined and performed by OXY USA INC. . If more than one Operator operates wells subject to this Agreement, the Commissioner reserves the right to require one or more or all operators who added infill wells to this Agreement to obtain a new agreement.

5. The Commissioner hereafter is entitled to the right to take in kind the Commissioner's share for the communitized substances allocated to such tract, and the Operator shall make deliveries of such royaltyshare taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the Parties to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the Parties shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws.

9. This Agreement shall be effective as of the date hereinabove written upon execution by the Parties, notwithstanding the date of execution, and upon approval by the Commissioner, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all applicable State laws, rules, and regulations; provided, that this Agreement shall not expire if there is a well producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this Agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this Agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well located within the physical boundaries of that specific lease assignment. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner with respect to any dry hole or abandoned well drilled upon the communitized area, this Agreement may be terminated at any time by mutual agreement of the Parties.

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10. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement

11. Operator shall furnish the Commissioner and the OCD, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

12. It is agreed between the Parties that the Commissioner, or the Commissioner's duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State Land Office and the OCD.

13. If any order of the OCD upon which this Agreement is predicated or based is in anyway changed or modified, then in such event said Agreement is likewise modified to conform thereto.

14. This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all Parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all Parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. This Agreement shall be binding upon the Parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

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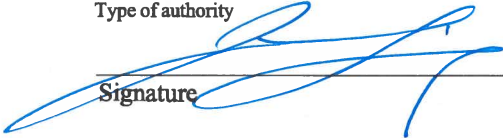
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16. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). **The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.**

17. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the Parties hereto have executed this Agreement as of the day and year first above written.

| | | | |
|----------|---|-------------------|--|
| Operator | <u>OXY USA INC.</u> | Lessees of Record | <u>OXY USA INC.</u> |
| By | <u>James Laning</u> | | <u>OXY USA WTP LIMITED PARTNERSHIP</u> |
| | <small>Print name of person</small> | | |
| | <small>Attorney In Fact</small> | | |
| | <small>Type of authority</small> | | |
| |  | | |
| | <small>Signature</small> | | |

A.P.

Attach additional page(s) if needed.

2024 AUG 26 AM 9:36

A.P.

OPERATOR: OXY USA INC.

BY: James Laning, Attorney In Fact (Name and Title of Authorized Agent)

[Signature] (Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of)
County of)

This instrument was acknowledged before me on _____ Date

By

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of Texas)
County of Harris)

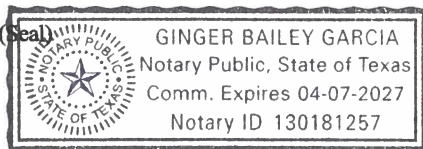
This instrument was acknowledged before me on August 22, 2024 Date : _____

By: James Laning, Attorney-in-Fact Of Oxy USA Inc., a Delaware limited partnership.

Name(s) of Person(s)

[Signature]

Signature of Notarial Officer



My commission expires: 4/7/2027

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 (Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of)
County of)
SS)

This instrument was acknowledged before me on

Date _____

By

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

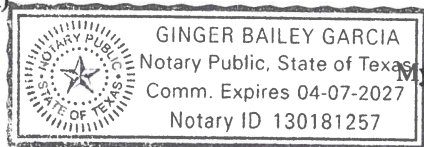
Acknowledgment in an Representative Capacity

State of Texas)
County of Harris)
SS)

This instrument was acknowledged before me on August 22, 2024 Date: _____

By: James Laning, Attorney-in-Fact of Oxy USA Inc., a Delaware
Name(s) of Person(s)
limited partnership. YB

(Seal)



Signature of Notarial Officer

commission expires:

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2024 AUG 26 AM 9:37

BY: James Laning, Attorney In Fact **(Name and Title of Authorized Agent)**

Acknowledgment in an Individual Capacity

This instrument was acknowledged before me on

Date _____

By

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

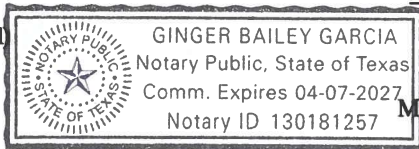
Acknowledgment in an Representative Capacity

State of Texas)
County of Harris)
SS)

This instrument was acknowledged before me on August 22, 2024 Date: _____
By: James Laning, Attorney-in-Fact of OxyUSA WTP Limited
Name(s) of Person(s)
Partnership, a Delaware limited partnership.

Name(s) of Person(s)

(Seal



Signature of Notarial Officer

My commission expires: 4/1/2021

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EXHIBIT AAttached to and made a part of that Communitization Agreement dated November 1, 2024by and between OXY USA INC., (Operator) OXY USA INC., OXY USA WTP LIMITED PARTNERSHIP,, (Record Title Holders/Lesseees of Record) coveringthe Subdivisions : W/2 W/2 of Sec. 1 and E/2 W/2 and N/2 NE/4 of Sec. 2Sect(s): 1 and 2, Twnshp 25 South, Rnge: 29 East, NMPM Eddy County, NMLimited in depth from ft to ft. (enter here what is granted in pooling order if applicable)OPERATOR of Communitized Area: OXY USA INC.**DESCRIPTION OF LEASES COMMITTED:****TRACT NO. 1**Lessor: State of New Mexico acting by and through its Commissioner of Public LandsLessee of Record: OXY USA INC.Serial No. of Lease: VA-2975Date of Lease: 9/1/2003

Description of Lands Committed:

Subdivisions: W/2 W/2Sect(s): 1 Twnshp: 25 South, Rng: 29 East NMPM Eddy County, NMNo. of Acres: 159.93**TRACT NO. 2**Lessor: State of New Mexico acting by and through its Commissioner of Public LandsLessee of Record: OXY USA WTP LIMITED PARTNERSHIPSerial No. of Lease: V0-3361Date of Lease: 8/1/1990

Description of Lands Committed:

Subdivisions: E/2 W/2 and N/2 NE/4Sect(s): 2 Twnshp: 25 South Rng: 29 East NMPM Eddy County, NMNo. of Acres: 239.40ONLINE
version
August, 2021

State/State

2024 AUG 26 AM 9:36

Corral Fly 1_2 State Com 73H

RECAPITULATION

| Tract number | Number of Acres Committed | Percentage of Interest In Communitized Area (Must equal 100%) |
|---------------------|--------------------------------------|--|
| No. 1 | <u>159.93</u> | <u>40.05%</u> |
| No. 2 | <u>239.40</u> | <u>59.95%</u> |
| TOTALS | <u>399.33</u> | <u>100%</u> |

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August, 2021

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NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

Oxy USA, Inc
Corral Fly 1 2 State Com #073H
Bone Spring
Township: 25 South, Range: 29 East, NMPM
Section 1: Lots 3 & 4, S2NW4, SW4
Section 2: Lots 1, 2 & 3, SE4NW4, E2SW4

Eddy County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **October 01, 2024**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **21st day of October, 2024**.



COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

| To Company Name | To Name | To Address Line 1 | To City | To State | To ZIP | PIC |
|------------------------------|-----------------------------|------------------------|---------------|----------|--------|-------------------------|
| COMMISSIONER OF PUBLIC LANDS | STATE OF NEW MEXICO | P O BOX 1148 | SANTA FE | NM | 87504 | _9414811898765483604107 |
| | CONTANGO RESOURCES INC | 301 NW 63RD ST STE 300 | OKLAHOMA CITY | OK | 73116 | _9414811898765483604145 |
| | Minerals Management Service | 620 E. GREENE STREET | Carlsbad | NM | 88220 | _9414811898765455803187 |

ALERT: MAJOR WINTER STORM FROM CENTRAL PLAINS THROUGH MID-ATLANTIC U.S. MAY...

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Delivered, Front Desk/Reception/Mail Room

CARLSBAD, NM 88220

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AFFIDAVIT OF PUBLICATION

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HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 1008
Ad Number: 24650
Description: CORRAL BLUFF GAS PUBLICATION
Ad Cost: \$69.06

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

December 5, 2024

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Sherry Groves

Agent

Subscribed to and sworn to me this 12th day of December 2024.

Leanne Kaufenberg

Leanne Kaufenberg, Notary Public, Redwood County
Minnesota

Notice of Application
for Surface Commingling

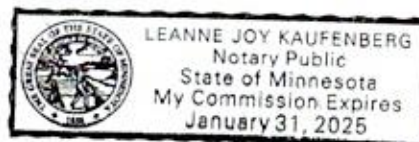
OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend surface commingle permit PLC 784F for gas production for batteries in the Corral Fly area. The facilities are located in Eddy County in Sections 1, 2 and 11 in T25S R29E. Wells going to the batteries are located in Sections 1, 2, 11, 12, 13 and 14 in T25S R29E and Sections 25, 26, 35 and 36 in T24S R29E. Production is from the Pierce Crossing; Bone Spring East, Corral Canyon; Delaware Northwest and Purple Sage; Wolfcamp Gas.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Eric Fortier at (713) 497-2203.

Published in the Carlsbad Current-Argus December 5, 2024
24650

KIM HOFFMAN
OXY - REGULATORY DEPT
PO BOX 4294
HOUSTON, TX 77210
kim_hoffman@oxy.com



ALERT: WINTER STORMS IN THE SOUTHERN, SOUTHEAST, AND NORTHEAST AND WILDFIRE...

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FAQs >

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December 13, 2024, 8:01 am

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| | | |
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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC.**

ORDER NO. PLC-784-G

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle the gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
3. Applicant intends to segregate the gas production from each lease and from each pool within that lease as identified in Exhibit B from the gas production from all other pools and leases prior to measuring the production from each pool and lease with an allocation meter.
4. Applicant stated that it intends to keep the gas production from one or more group(s) of wells identified in Exhibit C segregated from the gas production from all other wells prior to measuring that production with an allocation meter.
5. Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
6. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
7. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.
8. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
9. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

10. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("CA Pooled Area"), as described in Exhibit A.
11. This Order is associated with Orders PLC-508, PLC-513, PLC-514-C, and PLC-934 which authorizes in-full or in-part the commingling of oil production from the pools, leases, and wells as described in Exhibit A.

CONCLUSIONS OF LAW

12. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
14. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
15. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
16. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
17. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
18. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-784-F.
3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. Each well identified in Exhibit B shall be exempt from the well test allocation requirements of this Order.
5. The allocation of gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
6. The allocation of gas production to each group of wells identified in Exhibit C shall be determined by separating and metering the production from each group as described by Train in Exhibit C prior to commingling that production with production from any other well.

7. The allocation of gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.

9. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10 C.(2) NMAC.
10. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of gas production to it, and the location(s) that commingling of its production will occur.
13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**GERASIMOS RAZATOS
DIRECTOR (ACTING)**

DATE: 2/6/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-784-G

Operator: Oxy USA, Inc. (16696)

Central Tank Battery: Corral Fly 35 26 Battery

Central Tank Battery Location: UL B, Section 2, Township 25 South, Range 29 East

Central Tank Battery: Corral Canyon 36 25 Battery

Central Tank Battery Location: UL K, Section 1, Township 25 South, Range 29 East

Central Tank Battery: Corral Fly 11 State 1 Battery

Central Tank Battery Location: UL A, Section 11, Township 25 South, Range 29 East

Central Tank Battery: Corral Gorge 12 13 Battery

Central Tank Battery Location: UL G, Section 2, Township 25 South, Range 29 East

Gas Title Transfer Meter Location: UL K, Section 1, Township 25 South, Range 29 East

Pools

| Pool Name | Pool Code |
|------------------------------------|-----------|
| CORRAL CANYON; DELAWARE, NORTHWEST | 96464 |
| PIERCE CROSSING; BONE SPRING, EAST | 96473 |
| PURPLE SAGE; WOLFCAMP (GAS) | 98220 |

Leases as defined in 19.15.12.7(C) NMAC

| Lease | UL or Q/Q | S-T-R |
|---|------------------|------------|
| VA 2975 0002 | W/2 | 1-25S-29E |
| CA Bone Spring NMSLO 203721 PUN 1369325 | N/2 N/2 | 1-25S-29E |
| | N/2 N/2 | 2-25S-29E |
| CA Bone Spring NMSLO 203720 PUN 1369377 | S/2 N/2 | 1-25S-29E |
| | S/2 N/2 | 2-25S-29E |
| CA Bone Spring NMSLO 203719 PUN 1369366 | N/2 S/2 | 1-25S-29E |
| | N/2 S/2 | 2-25S-29E |
| CA Bone Spring NMSLO 203718 PUN 1369354 | S/2 SW/4 | 1-25S-29E |
| | S/2 S/2 | 2-25S-29E |
| CA Wolfcamp NMSLO 203794 PUN 1373200 | N/2 | 1-25S-29E |
| | N/2 | 2-25S-29E |
| CA Wolfcamp NMSLO 203793 PUN 1373197 | S/2 | 1-25S-29E |
| | S/2 | 2-25S-29E |
| V0 3361 0001 | All | 2-25S-29E |
| CA Bone Spring NMSLO 205068 PUN 1406483 | E/2 W/2, W/2 E/2 | 1-25S-29E |
| CA Bone Spring NMSLO 205069 PUN 1406495 | All minus G J O | 1-25S-29E |
| CA Bone Spring NMSLO 205077 | W/2 W/2 | 1-25S-29E |
| | E/2 W/2, A B | 2-25S-29E |
| CA Wolfcamp NMNM 105726145 (143392) | W/2 | 26-24S-29E |
| | W/2 | 35-24S-29E |
| CA Wolfcamp NMNM 105486913 (139613) | E/2 | 26-24S-29E |
| | E/2 | 35-24S-29E |

| | | |
|--|----------|------------|
| CA Bone Spring NMNM 105722430 (144383) | W/2 | 26-24S-29E |
| | W/2 | 35-24S-29E |
| CA Bone Spring NMNM 105693339 (139007) | E/2 | 26-24S-29E |
| | E/2 | 35-24S-29E |
| CA Wolfcamp NMNM 105719437 (139608) | W/2 | 25-24S-29E |
| | W/2 | 36-24S-29E |
| CA Wolfcamp NMNM 105719433 (139609) | E/2 | 25-24S-29E |
| | E/2 | 36-24S-29E |
| CA Bone Spring NMNM 105724538 (142997) | E/2 | 25-24S-29E |
| | E/2 | 36-24S-29E |
| CA Bone Spring NMNM 105736939 (138720) | S/2 SW/4 | 24-24S-29E |
| | W/2 | 25-24S-29E |
| | W/2 | 36-24S-29E |
| VO 3633 0004 | All | 11-25S-29E |
| CA Wolfcamp NMNM 105720867 (144359) | E/2 | 12-25S-29E |
| | E/2 | 13-25S-29E |
| CA Wolfcamp NMNM 105720866 (144358) | E/2 | 11-25S-29E |
| | W/2 | 12-25S-29E |
| | W/2 | 13-25S-29E |
| | E/2 | 14-25S-29E |
| | W/2 | 11-25S-29E |
| PROPOSED CA Wolfcamp NMNM 106303224 | W/2 | 14-25S-29E |
| | W/2 | 14-25S-29E |
| PROPOSED CA Bone Spring NMNM 106367590 | W/2 W/2 | 11-25S-29E |
| | W/2 W/2 | 14-25S-29E |
| PROPOSED CA Bone Spring NMNM 106367585 | E/2 W/2 | 11-25S-29E |
| | E/2 W/2 | 14-25S-29E |
| PROPOSED CA Bone Spring NMNM 106367596 | W/2 E/2 | 11-25S-29E |
| | W/2 E/2 | 14-25S-29E |
| PROPOSED CA Bone Spring NMNM 106367594 | E/2 E/2 | 11-25S-29E |
| | E/2 E/2 | 14-25S-29E |
| PROPOSED CA Bone Spring NMNM 106367816 | W/2 W/2 | 12-25S-29E |
| | W/2 W/2 | 13-25S-29E |
| PROPOSED CA Bone Spring NMNM 106367817 | E/2 W/2 | 12-25S-29E |
| | E/2 W/2 | 13-25S-29E |
| PROPOSED CA Bone Spring NMNM 106367818 | W/2 E/2 | 12-25S-29E |
| | W/2 E/2 | 13-25S-29E |
| PROPOSED CA Bone Spring NMNM 106367819 | E/2 E/2 | 12-25S-29E |
| | E/2 E/2 | 13-25S-29E |

Wells

| Well API | Well Name | UL or Q/Q | S-T-R | Pool |
|--------------|---------------------------|-----------|-----------|-------|
| 30-015-44507 | Corral Fly 2 1 State #21H | N/2 N/2 | 1-25S-29E | 96473 |
| | | N/2 N/2 | 2-25S-29E | |
| 30-015-44508 | Corral Fly 2 1 State #22H | N/2 N/2 | 1-25S-29E | 96473 |
| | | N/2 N/2 | 2-25S-29E | |
| 30-015-44509 | Corral Fly 2 1 State #23H | S/2 N/2 | 1-25S-29E | 96473 |
| | | S/2 N/2 | 2-25S-29E | |

| | | | | |
|--------------|-----------------------------------|-------------------------|-------------------------------------|----------------|
| 30-015-44510 | Corral Fly 2 1 State #24H | N/2 S/2 N/2 S/2 | 1-25S-29E 2-25S-29E | 96473 |
| 30-015-44512 | Corral Fly 2 1 State #25H | N/2 S/2 N/2 S/2 | 1-25S-29E 2-25S-29E | 96473 |
| 30-015-44513 | Corral Fly 2 1 State #26H | S/2 SW/4 S/2 S/2 | 1-25S-29E 2-25S-29E | 96473 |
| 30-015-44585 | Corral Fly 2 1 State #31H | N/2 N/2 | 1-25S-29E 2-25S-29E | 98220 |
| 30-015-44586 | Corral Fly 2 1 State #32H | N/2 N/2 | 1-25S-29E 2-25S-29E | 98220 |
| 30-015-44587 | Corral Fly 2 1 State #33H | N/2 N/2 | 1-25S-29E 2-25S-29E | 98220 |
| 30-015-44588 | Corral Fly 2 1 State #34H | S/2 S/2 L | 1-25S-29E 2-25S-29E 2-25S-29E | 98220 96473 |
| 30-015-44589 | Corral Fly 2 1 State #35H | S/2 S/2 | 1-25S-29E 2-25S-29E | 98220 |
| 30-015-44590 | Corral Fly 2 1 State #36H | S/2 S/2 | 1-25S-29E 2-25S-29E | 98220 |
| 30-015-37296 | Challenger 1 State #2H | E/2 W/2 | 1-25S-29E | 96464 |
| 30-015-55410 | Corral Fly 1 2 State Com #73H | W/2 W/2 E/2 W/2, A B | 1-25S-29E 2-25S-29E | 96473 |
| 30-015-55409 | Corral Fly 1 State Com #72H | E/2 W/2, W/2 E/2 | 1-25S-29E | 96473 |
| 30-015-55406 | Corral Fly 1 State Com #71H | All minus G J O | 1-25S-29E | 96473 |
| 30-015-55407 | Corral Fly 2 State #71H | W/2 W/2, W/2 E/2 C | 2-25S-29E | 96473 |
| 30-015-55408 | Corral Fly 2 State #72H | All minus G J O | 2-25S-29E | 96473 |
| 30-015-44702 | Corral Fly 35 26 Federal Com #21H | W/2 W/2 W/2 W/2 | 26-24S-29E 35-24S-29E | 96473 |
| 30-015-44703 | Corral Fly 35 26 Federal Com #22H | E/2 W/2 E/2 W/2 | 26-24S-29E 35-24S-29E | 96473 |
| 30-015-44704 | Corral Fly 35 26 Federal Com #23H | E/2 W/2 E/2 W/2 | 26-24S-29E 35-24S-29E | 96473 |
| 30-015-44705 | Corral Fly 35 26 Federal Com #24H | W/2 E/2 W/2 E/2 | 26-24S-29E 35-24S-29E | 96473 |
| 30-015-44683 | Corral Fly 35 26 Federal Com #25H | E/2 E/2 E/2 E/2 | 26-24S-29E 35-24S-29E | 96473 |
| 30-015-44684 | Corral Fly 35 26 Federal Com #26H | E/2 E/2 E/2 E/2 | 26-24S-29E 35-24S-29E | 96473 |
| 30-015-44726 | Corral Fly 35 26 Federal Com #31H | W/2 W/2 | 26-24S-29E 35-24S-29E | 98220 |
| 30-015-44727 | Corral Fly 35 26 Federal Com #32H | W/2 W/2 | 26-24S-29E 35-24S-29E | 98220 |
| 30-015-44728 | Corral Fly 35 26 Federal Com #33H | W/2 W/2 | 26-24S-29E 35-24S-29E | 98220 |
| 30-015-44729 | Corral Fly 35 26 Federal Com #34H | E/2 E/2 | 26-24S-29E 35-24S-29E | 98220 |

| | | | | |
|--------------|--------------------------------------|--------------------------|--|-------|
| 30-015-44730 | Corral Fly 35 26 Federal Com #35H | E/2 E/2 | 26-24S-29E 35-24S-29E | 98220 |
| 30-015-44731 | Corral Fly 35 26 Federal Com #36H | E/2 E/2 | 26-24S-29E 35-24S-29E | 98220 |
| 30-015-44631 | Corral Canyon 36 25 Federal Com #21H | S/2 SW/4 W/2 W/2 | 24-24S-29E 25-24S-29E 36-24S-29E | 96473 |
| 30-015-44632 | Corral Canyon 36 25 Federal Com #22H | S/2 SW/4 W/2 W/2 | 24-24S-29E 25-24S-29E 36-24S-29E | 96473 |
| 30-015-44633 | Corral Canyon 36 25 Federal Com #23H | S/2 SW/4 W/2 W/2 | 24-24S-29E 25-24S-29E 36-24S-29E | 96473 |
| 30-015-44634 | Corral Canyon 36 25 Federal Com #24H | E/2 E/2 | 25-24S-29E 36-24S-29E | 96473 |
| 30-015-44635 | Corral Canyon 36 25 Federal Com #25H | E/2 E/2 | 25-24S-29E 36-24S-29E | 96473 |
| 30-015-44636 | Corral Canyon 36 25 Federal Com #26H | E/2 E/2 | 25-24S-29E 36-24S-29E | 96473 |
| 30-015-44644 | Corral Canyon 36 25 Federal Com #34H | E/2 E/2 | 25-24S-29E 36-24S-29E | 98220 |
| 30-015-44645 | Corral Canyon 36 25 Federal Com #35H | E/2 E/2 | 25-24S-29E 36-24S-29E | 98220 |
| 30-015-44646 | Corral Canyon 36 25 Federal Com #36H | E/2 E/2 | 25-24S-29E 36-24S-29E | 98220 |
| 30-015-44640 | Corral Canyon 36 25 Federal Com #31H | W/2 W/2 | 25-24S-29E 36-24S-29E | 98220 |
| 30-015-44642 | Corral Canyon 36 25 Federal Com #32H | W/2 W/2 | 25-24S-29E 36-24S-29E | 98220 |
| 30-015-44643 | Corral Canyon 36 25 Federal Com #33H | W/2 W/2 | 25-24S-29E 36-24S-29E | 98220 |
| 30-015-28716 | Corral Fly 11 State #1 | A | 11-25S-29E | 96464 |
| 30-015-47205 | Corral Gorge 12 13 Federal Com #35H | E/2 E/2 | 12-25S-29E 13-25S-29E | 98220 |
| 30-015-47206 | Corral Gorge 12 13 Federal Com #36H | E/2 E/2 | 12-25S-29E 13-25S-29E | 98220 |
| 30-015-47207 | Corral Gorge 12 13 Federal Com #37H | E/2 E/2 | 12-25S-29E 13-25S-29E | 98220 |
| 30-015-47208 | Corral Gorge 12 13 Federal Com #38H | E/2 E/2 | 12-25S-29E 13-25S-29E | 98220 |
| 30-015-47212 | Corral Gorge 12 13 Federal Com #31H | E/2 W/2 W/2 E/2 | 11-25S-29E 12-25S-29E 13-25S-29E 14-25S-29E | 98220 |
| 30-015-47214 | Corral Gorge 12 13 Federal Com #32H | E/2 W/2 W/2 E/2 | 11-25S-29E 12-25S-29E 13-25S-29E 14-25S-29E | 98220 |

| | | | | |
|--------------|--------------------------------------|---------|------------|-------|
| 30-015-47201 | Corral Gorge 12 13 Federal Com #34H | E/2 | 11-25S-29E | 98220 |
| | | W/2 | 12-25S-29E | |
| | | W/2 | 13-25S-29E | |
| | | E/2 | 14-25S-29E | |
| 30-015-47215 | Corral Gorge 12 13 Federal Com #311H | E/2 | 11-25S-29E | 98220 |
| | | W/2 | 12-25S-29E | |
| | | W/2 | 13-25S-29E | |
| | | E/2 | 14-25S-29E | |
| 30-015-47527 | Corral Bluff 11 14 Federal Com #35H | E/2 | 11-25S-29E | 98220 |
| | | W/2 | 12-25S-29E | |
| | | W/2 | 13-25S-29E | |
| | | E/2 | 14-25S-29E | |
| 30-015-48024 | Corral Bluff 11 14 Federal Com #36H | E/2 | 11-25S-29E | 98220 |
| | | W/2 | 12-25S-29E | |
| | | W/2 | 13-25S-29E | |
| | | E/2 | 14-25S-29E | |
| 30-015-48025 | Corral Bluff 11 14 Federal Com #37H | E/2 | 11-25S-29E | 98220 |
| | | W/2 | 12-25S-29E | |
| | | W/2 | 13-25S-29E | |
| | | E/2 | 14-25S-29E | |
| 30-015-48026 | Corral Bluff 11 14 Federal Com #38H | E/2 | 11-25S-29E | 98220 |
| | | W/2 | 12-25S-29E | |
| | | W/2 | 13-25S-29E | |
| | | E/2 | 14-25S-29E | |
| 30-015-48029 | Corral Bluff 11 14 Federal Com #312H | E/2 | 11-25S-29E | 98220 |
| | | W/2 | 12-25S-29E | |
| | | W/2 | 13-25S-29E | |
| | | E/2 | 14-25S-29E | |
| 30-015-48021 | Corral Bluff 11 14 Federal Com #31H | W/2 | 11-25S-29E | 98220 |
| | | W/2 | 14-25S-29E | |
| 30-015-48023 | Corral Bluff 11 14 Federal Com #32H | W/2 | 11-25S-29E | 98220 |
| | | W/2 | 14-25S-29E | |
| 30-015-47769 | Corral Bluff 11 14 Federal Com #33H | W/2 | 11-25S-29E | 98220 |
| | | W/2 | 14-25S-29E | |
| 30-015-47770 | Corral Bluff 11 14 Federal Com #34H | W/2 | 11-25S-29E | 98220 |
| | | W/2 | 14-25S-29E | |
| 30-015-48028 | Corral Bluff 11 14 Federal Com #311H | W/2 | 11-25S-29E | 98220 |
| | | W/2 | 14-25S-29E | |
| 30-015-47204 | Corral Gorge 12 13 Federal Com #74H | E/2 E/2 | 12-25S-29E | 96473 |
| | | E/2 E/2 | 13-25S-29E | |
| 30-015-55908 | Corral Gorge 12 13 Federal Com #25H | E/2 E/2 | 12-25S-29E | 96473 |
| | | E/2 E/2 | 13-25S-29E | |
| 30-015-47203 | Corral Gorge 12 13 Federal Com #73H | W/2 E/2 | 12-25S-29E | 96473 |
| | | W/2 E/2 | 13-25S-29E | |
| 30-015-55907 | Corral Gorge 12 13 Federal Com #24H | W/2 E/2 | 12-25S-29E | 96473 |
| | | W/2 E/2 | 13-25S-29E | |
| 30-015-47187 | Corral Gorge 12 13 Federal Com #72H | E/2 W/2 | 12-25S-29E | 96473 |
| | | E/2 W/2 | 13-25S-29E | |

| | | | | |
|--------------|-------------------------------------|--------------------|--------------------------|-------|
| 30-015-55906 | Corral Gorge 12 13 Federal Com #22H | E/2 W/2 E/2 W/2 | 12-25S-29E 13-25S-29E | 96473 |
| 30-015-47186 | Corral Gorge 12 13 Federal Com #71H | W/2 W/2 W/2 W/2 | 12-25S-29E 13-25S-29E | 96473 |
| 30-015-55905 | Corral Gorge 12 13 Federal Com #21H | W/2 W/2 W/2 W/2 | 12-25S-29E 13-25S-29E | 96473 |
| 30-015-48876 | Corral Bluff 11 14 Federal Com #26H | E/2 E/2 E/2 E/2 | 11-25S-29E 14-25S-29E | 96473 |
| 30-015-55460 | Corral Bluff 11 14 Federal Com #75H | E/2 E/2 E/2 E/2 | 11-25S-29E 14-25S-29E | 96473 |
| 30-015-48884 | Corral Bluff 11 14 Federal Com #25H | W/2 E/2 W/2 E/2 | 11-25S-29E 14-25S-29E | 96473 |
| 30-015-55461 | Corral Bluff 11 14 Federal Com #74H | W/2 E/2 W/2 E/2 | 11-25S-29E 14-25S-29E | 96473 |
| 30-015-48020 | Corral Bluff 11 14 Federal Com #23H | E/2 W/2 E/2 W/2 | 11-25S-29E 14-25S-29E | 96473 |
| 30-015-55462 | Corral Bluff 11 14 Federal Com #72H | E/2 W/2 E/2 W/2 | 11-25S-29E 14-25S-29E | 96473 |
| 30-015-48019 | Corral Bluff 11 14 Federal Com #22H | W/2 W/2 W/2 W/2 | 11-25S-29E 14-25S-29E | 96473 |
| 30-015-55463 | Corral Bluff 11 14 Federal Com #71H | W/2 W/2 W/2 W/2 | 11-25S-29E 14-25S-29E | 96473 |

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-784-G**
Operator: **Oxy USA, Inc. (16696)**

Pools

| Pool Name | Pool Code |
|------------------------------------|--------------|
| PURPLE SAGE; WOLFCAMP (GAS) | 98220 |

Leases as defined in 19.15.12.7(C) NMAC

| Lease | UL or Q/Q | S-T-R |
|--|------------|-------------------|
| CA Wolfcamp NMNM 105719437 (139608) | W/2 | 25-24S-29E |
| | W/2 | 36-24S-29E |
| VO 3633 0004 | All | 11-25S-29E |

Pools within each Lease

| Lease | Pool Code | Group ID |
|--|--------------|-----------|
| CA Wolfcamp NMNM 105719437 (139608) | 98220 | AA |
| VO 3633 0004 | 96464 | BB |

Wells

| Well API | Well Name | UL or Q/Q | S-T-R | Group ID |
|---------------------|---|------------|-------------------|-----------|
| 30-015-44640 | Corral Canyon 36 25 Federal Com #31H | W/2 | 25-24S-29E | AA |
| | | W/2 | 36-24S-29E | |
| 30-015-44642 | Corral Canyon 36 25 Federal Com #32H | W/2 | 25-24S-29E | AA |
| | | W/2 | 36-24S-29E | |
| 30-015-44643 | Corral Canyon 36 25 Federal Com #33H | W/2 | 25-24S-29E | AA |
| | | W/2 | 36-24S-29E | |
| 30-015-28716 | Corral Fly 11 State #1 | A | 11-25S-29E | BB |

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit C

Order: PLC-784-G
Operator: Oxy USA, Inc. (16696)

| Wells | | | | |
|--------------|-----------------------------------|-----------------------|------------|-------|
| Well API | Well Name | UL or Q/Q | S-T-R | Train |
| 30-015-44507 | Corral Fly 2 1 State #21H | N/2 N/2 | 1-25S-29E | A2 |
| | | N/2 N/2 | 2-25S-29E | |
| 30-015-44508 | Corral Fly 2 1 State #22H | N/2 N/2 | 1-25S-29E | A2 |
| | | N/2 N/2 | 2-25S-29E | |
| 30-015-44509 | Corral Fly 2 1 State #23H | S/2 N/2 | 1-25S-29E | A2 |
| | | S/2 N/2 | 2-25S-29E | |
| 30-015-44510 | Corral Fly 2 1 State #24H | N/2 S/2 | 1-25S-29E | A2 |
| | | N/2 S/2 | 2-25S-29E | |
| 30-015-44512 | Corral Fly 2 1 State #25H | N/2 S/2 | 1-25S-29E | A2 |
| | | N/2 S/2 | 2-25S-29E | |
| 30-015-44513 | Corral Fly 2 1 State #26H | S/2 SW/4 | 1-25S-29E | A2 |
| | | S/2 S/2 | 2-25S-29E | |
| 30-015-44585 | Corral Fly 2 1 State #31H | N/2 | 1-25S-29E | A2 |
| | | N/2 | 2-25S-29E | |
| 30-015-44586 | Corral Fly 2 1 State #32H | N/2 | 1-25S-29E | A2 |
| | | N/2 | 2-25S-29E | |
| 30-015-44587 | Corral Fly 2 1 State #33H | N/2 | 1-25S-29E | A2 |
| | | N/2 | 2-25S-29E | |
| 30-015-44588 | Corral Fly 2 1 State #34H | S/2 | 1-25S-29E | A2 |
| | | S/2 | 2-25S-29E | |
| | | L | 2-25S-29E | |
| 30-015-44589 | Corral Fly 2 1 State #35H | S/2 | 1-25S-29E | A2 |
| | | S/2 | 2-25S-29E | |
| 30-015-44590 | Corral Fly 2 1 State #36H | S/2 | 1-25S-29E | A2 |
| | | S/2 | 2-25S-29E | |
| 30-015-37296 | Challenger 1 State #2H | E/2 W/2 | 1-25S-29E | |
| 30-015-55410 | Corral Fly 1 2 State Com #73H | W/2 W/2 | 1-25S-29E | A2 |
| | | E/2 W/2, A B | 2-25S-29E | |
| 30-015-55409 | Corral Fly 1 State Com #72H | E/2 W/2, W/2 E/2 | 1-25S-29E | A2 |
| 30-015-55406 | Corral Fly 1 State Com #71H | All minus G J O | 1-25S-29E | A2 |
| 30-015-55407 | Corral Fly 2 State #71H | W/2 W/2, W/2 E/2 C | 2-25S-29E | A2 |
| 30-015-55408 | Corral Fly 2 State #72H | All minus G J O | 2-25S-29E | A2 |
| 30-015-44702 | Corral Fly 35 26 Federal Com #21H | W/2 W/2 | 26-24S-29E | A1 |
| | | W/2 W/2 | 35-24S-29E | |
| 30-015-44703 | Corral Fly 35 26 Federal Com #22H | E/2 W/2 | 26-24S-29E | A1 |
| | | E/2 W/2 | 35-24S-29E | |
| 30-015-44704 | Corral Fly 35 26 Federal Com #23H | E/2 W/2 | 26-24S-29E | A1 |
| | | E/2 W/2 | 35-24S-29E | |

| | | | | |
|--------------|--------------------------------------|------------------------|--|----|
| 30-015-44705 | Corral Fly 35 26 Federal Com #24H | W/2 E/2 W/2 E/2 | 26-24S-29E 35-24S-29E | A1 |
| 30-015-44683 | Corral Fly 35 26 Federal Com #25H | E/2 E/2 E/2 E/2 | 26-24S-29E 35-24S-29E | A1 |
| 30-015-44684 | Corral Fly 35 26 Federal Com #26H | E/2 E/2 E/2 E/2 | 26-24S-29E 35-24S-29E | A1 |
| 30-015-44726 | Corral Fly 35 26 Federal Com #31H | W/2 W/2 | 26-24S-29E 35-24S-29E | A1 |
| 30-015-44727 | Corral Fly 35 26 Federal Com #32H | W/2 W/2 | 26-24S-29E 35-24S-29E | A1 |
| 30-015-44728 | Corral Fly 35 26 Federal Com #33H | W/2 W/2 | 26-24S-29E 35-24S-29E | A1 |
| 30-015-44729 | Corral Fly 35 26 Federal Com #34H | E/2 E/2 | 26-24S-29E 35-24S-29E | A1 |
| 30-015-44730 | Corral Fly 35 26 Federal Com #35H | E/2 E/2 | 26-24S-29E 35-24S-29E | A1 |
| 30-015-44731 | Corral Fly 35 26 Federal Com #36H | E/2 E/2 | 26-24S-29E 35-24S-29E | A1 |
| 30-015-44631 | Corral Canyon 36 25 Federal Com #21H | S/2 SW/4 W/2 W/2 | 24-24S-29E 25-24S-29E 36-24S-29E | B1 |
| 30-015-44632 | Corral Canyon 36 25 Federal Com #22H | S/2 SW/4 W/2 W/2 | 24-24S-29E 25-24S-29E 36-24S-29E | B1 |
| 30-015-44633 | Corral Canyon 36 25 Federal Com #23H | S/2 SW/4 W/2 W/2 | 24-24S-29E 25-24S-29E 36-24S-29E | B1 |
| 30-015-44634 | Corral Canyon 36 25 Federal Com #24H | E/2 E/2 | 25-24S-29E 36-24S-29E | B2 |
| 30-015-44635 | Corral Canyon 36 25 Federal Com #25H | E/2 E/2 | 25-24S-29E 36-24S-29E | B2 |
| 30-015-44636 | Corral Canyon 36 25 Federal Com #26H | E/2 E/2 | 25-24S-29E 36-24S-29E | B2 |
| 30-015-44644 | Corral Canyon 36 25 Federal Com #34H | E/2 E/2 | 25-24S-29E 36-24S-29E | B2 |
| 30-015-44645 | Corral Canyon 36 25 Federal Com #35H | E/2 E/2 | 25-24S-29E 36-24S-29E | B2 |
| 30-015-44646 | Corral Canyon 36 25 Federal Com #36H | E/2 E/2 | 25-24S-29E 36-24S-29E | B2 |
| 30-015-44640 | Corral Canyon 36 25 Federal Com #31H | W/2 W/2 | 25-24S-29E 36-24S-29E | B3 |
| 30-015-44642 | Corral Canyon 36 25 Federal Com #32H | W/2 W/2 | 25-24S-29E 36-24S-29E | B3 |
| 30-015-44643 | Corral Canyon 36 25 Federal Com #33H | W/2 W/2 | 25-24S-29E 36-24S-29E | B3 |
| 30-015-28716 | Corral Fly 11 State #1 | A | 11-25S-29E | C1 |
| 30-015-47205 | Corral Gorge 12 13 Federal Com #35H | E/2 E/2 | 12-25S-29E 13-25S-29E | D1 |

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|--------------|--------------------------------------|-----|------------|----|
| 30-015-47206 | Corral Gorge 12 13 Federal Com #36H | E/2 | 12-25S-29E | D1 |
| | | E/2 | 13-25S-29E | |
| 30-015-47207 | Corral Gorge 12 13 Federal Com #37H | E/2 | 12-25S-29E | D1 |
| | | E/2 | 13-25S-29E | |
| 30-015-47208 | Corral Gorge 12 13 Federal Com #38H | E/2 | 12-25S-29E | D1 |
| | | E/2 | 13-25S-29E | |
| 30-015-47212 | Corral Gorge 12 13 Federal Com #31H | E/2 | 11-25S-29E | D1 |
| | | W/2 | 12-25S-29E | |
| | | W/2 | 13-25S-29E | |
| | | E/2 | 14-25S-29E | |
| 30-015-47214 | Corral Gorge 12 13 Federal Com #32H | E/2 | 11-25S-29E | D1 |
| | | W/2 | 12-25S-29E | |
| | | W/2 | 13-25S-29E | |
| | | E/2 | 14-25S-29E | |
| 30-015-47201 | Corral Gorge 12 13 Federal Com #34H | E/2 | 11-25S-29E | D1 |
| | | W/2 | 12-25S-29E | |
| | | W/2 | 13-25S-29E | |
| | | E/2 | 14-25S-29E | |
| 30-015-47215 | Corral Gorge 12 13 Federal Com #311H | E/2 | 11-25S-29E | D1 |
| | | W/2 | 12-25S-29E | |
| | | W/2 | 13-25S-29E | |
| | | E/2 | 14-25S-29E | |
| 30-015-47527 | Corral Bluff 11 14 Federal Com #35H | E/2 | 11-25S-29E | D1 |
| | | W/2 | 12-25S-29E | |
| | | W/2 | 13-25S-29E | |
| | | E/2 | 14-25S-29E | |
| 30-015-48024 | Corral Bluff 11 14 Federal Com #36H | E/2 | 11-25S-29E | D1 |
| | | W/2 | 12-25S-29E | |
| | | W/2 | 13-25S-29E | |
| | | E/2 | 14-25S-29E | |
| 30-015-48025 | Corral Bluff 11 14 Federal Com #37H | E/2 | 11-25S-29E | D1 |
| | | W/2 | 12-25S-29E | |
| | | W/2 | 13-25S-29E | |
| | | E/2 | 14-25S-29E | |
| 30-015-48026 | Corral Bluff 11 14 Federal Com #38H | E/2 | 11-25S-29E | D1 |
| | | W/2 | 12-25S-29E | |
| | | W/2 | 13-25S-29E | |
| | | E/2 | 14-25S-29E | |
| 30-015-48029 | Corral Bluff 11 14 Federal Com #312H | E/2 | 11-25S-29E | D1 |
| | | W/2 | 12-25S-29E | |
| | | W/2 | 13-25S-29E | |
| | | E/2 | 14-25S-29E | |
| 30-015-48021 | Corral Bluff 11 14 Federal Com #31H | W/2 | 11-25S-29E | D1 |
| | | W/2 | 14-25S-29E | |
| 30-015-48023 | Corral Bluff 11 14 Federal Com #32H | W/2 | 11-25S-29E | D1 |
| | | W/2 | 14-25S-29E | |
| 30-015-47769 | Corral Bluff 11 14 Federal Com #33H | W/2 | 11-25S-29E | D1 |
| | | W/2 | 14-25S-29E | |

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|--------------|--------------------------------------|--------------------|--------------------------|----|
| 30-015-47770 | Corral Bluff 11 14 Federal Com #34H | W/2 W/2 | 11-25S-29E 14-25S-29E | D1 |
| 30-015-48028 | Corral Bluff 11 14 Federal Com #311H | W/2 W/2 | 11-25S-29E 14-25S-29E | D1 |
| 30-015-47204 | Corral Gorge 12 13 Federal Com #74H | E/2 E/2 E/2 E/2 | 12-25S-29E 13-25S-29E | D1 |
| 30-015-55908 | Corral Gorge 12 13 Federal Com #25H | E/2 E/2 E/2 E/2 | 12-25S-29E 13-25S-29E | D1 |
| 30-015-47203 | Corral Gorge 12 13 Federal Com #73H | W/2 E/2 W/2 E/2 | 12-25S-29E 13-25S-29E | D1 |
| 30-015-55907 | Corral Gorge 12 13 Federal Com #24H | W/2 E/2 W/2 E/2 | 12-25S-29E 13-25S-29E | D1 |
| 30-015-47187 | Corral Gorge 12 13 Federal Com #72H | E/2 W/2 E/2 W/2 | 12-25S-29E 13-25S-29E | D1 |
| 30-015-55906 | Corral Gorge 12 13 Federal Com #22H | E/2 W/2 E/2 W/2 | 12-25S-29E 13-25S-29E | D1 |
| 30-015-47186 | Corral Gorge 12 13 Federal Com #71H | W/2 W/2 W/2 W/2 | 12-25S-29E 13-25S-29E | D1 |
| 30-015-55905 | Corral Gorge 12 13 Federal Com #21H | W/2 W/2 W/2 W/2 | 12-25S-29E 13-25S-29E | D1 |
| 30-015-48876 | Corral Bluff 11 14 Federal Com #26H | E/2 E/2 E/2 E/2 | 11-25S-29E 14-25S-29E | D1 |
| 30-015-55460 | Corral Bluff 11 14 Federal Com #75H | E/2 E/2 E/2 E/2 | 11-25S-29E 14-25S-29E | D1 |
| 30-015-48884 | Corral Bluff 11 14 Federal Com #25H | W/2 E/2 W/2 E/2 | 11-25S-29E 14-25S-29E | D1 |
| 30-015-55461 | Corral Bluff 11 14 Federal Com #74H | W/2 E/2 W/2 E/2 | 11-25S-29E 14-25S-29E | D1 |
| 30-015-48020 | Corral Bluff 11 14 Federal Com #23H | E/2 W/2 E/2 W/2 | 11-25S-29E 14-25S-29E | D1 |
| 30-015-55462 | Corral Bluff 11 14 Federal Com #72H | E/2 W/2 E/2 W/2 | 11-25S-29E 14-25S-29E | D1 |
| 30-015-48019 | Corral Bluff 11 14 Federal Com #22H | W/2 W/2 W/2 W/2 | 11-25S-29E 14-25S-29E | D1 |
| 30-015-55463 | Corral Bluff 11 14 Federal Com #71H | W/2 W/2 W/2 W/2 | 11-25S-29E 14-25S-29E | D1 |

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 406806

CONDITIONS

| | |
|--|---|
| Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294 | OGRID: 16696 |
| | Action Number: 406806 |
| | Action Type: [C-107] Surface Commingle or Off-Lease (C-107B) |

CONDITIONS

| | | |
|------------|---|----------------|
| Created By | Condition | Condition Date |
| dmcclure | Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov . | 2/6/2025 |