ID NO 369311	5:5 / AM	DHC 5463	Revised March 23, 2017
RECEIVED: 08/01/24	REVIEWER:	TYPE:	APP NO: pLEL2505563706
1	NEW MEX - Geolog 220 South St.	ABOVE THIS TABLE FOR OCD DIVISION US ICO OIL CONSERVATIO gical & Engineering Bur Francis Drive, Santa Fe	reau – , NM 87505
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pplicant: <u>Hilcorp Energ</u>	y Company		OGRID Number: 372171
Basin Fruitland Coal /	Blanco Mesaverde		Pool Code: 71629, 72319
□NSL B. Check one on [1] Commingli ■DHC	NSF y for [] or [] ng – Storage – □ CTB	P(project area) NSP(prof] Measurement]PLC PC OLS	
[] Injection – □ WFX 2) NOTIFICATION REQU	Disposal – Pres PMX	ssure Increase – Enhance]SWD [IPI EOR ck those which apply.	ed Oil Recovery PPR FOR OCD ONLY Notice Complete
A. Onset operation B. Royalty, over C. Application D. Notification E. Notification F. Surface ow G. For all of the H. No notice re	erriding royalty requires publis and/or concu and/or concu ner e above, proof equired	owners, revenue owners shed notice irrent approval by SLO irrent approval by BLM	Application Content Complete
) CERTIFICATION: I he administrative appro- understand that no notifications are sub	reby certify tha oval is accurat action will be t omitted to the [at the information submitt e and complete to the b taken on this application Division.	ted with this application for lest of my knowledge. I also until the required information and

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Cherylene Weston

Print or Type Name

7/31/2024

Date

713-289-2614

Phone Number

Cherylene Weston

Signature

cweston@hilcorp.com e-mail Address

District I 1625 N. French Drive, Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department Form C-107A Revised August 1, 2011

Page 2 of 26

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 APPLICATION TYPE __Single Well __Establish Pre-Approved Pools EXISTING WELLBORE __X_Yes ___No

APPLICATION FOR DOWNHOLE COMMINGLING

Hilcorp Energy (Company
Onenator	

382 Road 3100, Aztec, NM 87410 Address

Operator		Address				
SAN JUAN 29-6 UNIT	68A	O-29-T29N-R06W		RIC	ARRIBA,	NM
Lease	Well No.	Unit Letter-Section-Townshi	p-Range		County	
OGRID No. 372171	Property Code 318838	_ API No. <u>30-039-21091</u>	Lease Type:	Federal	State	X_Fee

DATA ELEMENT UPPER ZONE **INTERMEDIATE ZONE** LOWER ZONE Fruitland Coal Blanco Mesaverde Pool Name 71629 72319 Pool Code Top and Bottom of Pay Section 3018' - 3282' 4302' - 5628' (Perforated or Open-Hole Interval) Method of Production Artificial Lift Artificial Lift (Flowing or Artificial Lift) Bottomhole Pressure (Note: Pressure data will not be required if the bottom 446 psi 290 psi perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) Oil Gravity or Gas BTU (Degree API or Gas BTU) 878 BTU 1217 BTU Producing, Shut-In or New Zone Producing New Zone Date and Oil/Gas/Water Rates of 5/1/2024 Date: Last Production. (Note: For new zones with no production history, Date: Date: Oil - 4 bbl Rates: applicant shall be required to attach production Gas - 1,275 mcf estimates and supporting data.) Rates: Rates: Water - 7 bbl Fixed Allocation Percentage Oil Gas Oil Gas Oil Gas than current or past production, supporting data or % % % % % % explanation will be required.)

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes Yes	No <u>X</u> No <u>X</u>
Are all produced fluids from all commingled zones compatible with each other?	Yes_X	No
Will commingling decrease the value of production?	Yes	No_X
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes_X	No
NMOCD Reference Case No. applicable to this well: Per Order R-11187, Hilcorp is exempt from providing notice t	o owners (ex	cluding

NMOCD Reference Case No. applicable to this well: <u>Per Order R-11187</u>, <u>Hilcorp is exempt from providing notice to owners</u> (excluding SLO/BLM, where applicable.

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.

Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	Cherylene Weston	TITLE Operations/Regulatory Tech-Sr.	DATE	7/31/2024
	,			

TYPE OR PRINT NAME	Cherylene Weston

_TELEPHONE NO. (___713___) 289-2615

E-MAIL ADDRESS cweston@hilcorp.com

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Page 3 of 26

Permit 369134

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-039-21091	71629	BASIN FRUITLAND COAL (GAS)
4. Property Code	5. Property Name	6. Well No.
318838	SAN JUAN 29 6 UNIT	068A
7. OGRID No.	8. Operator Name	9. Elevation
372171	HILCORP ENERGY COMPANY	6411

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	29	29N	06W		1000	S	1690	E	RIO
									ARRIBA

11. Bottom Hole Location If Different From Surface									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 13. Joint or Infill 320.00		14. Consolidation Code			15. Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
E-Signed By: Cherylene VVeston
Title: Operations/Regulatory Tech-Sr.
Date: 0/28/2024
SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
Surveyed By: Fred B. Kerr, Jr.
Date of Survey: 4/17/1975
Certificate Number: 3950

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Page 4 of 26 Form C-100 Supervision C-108

Supervice	S F•12
Effective	i

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A notes of actual surveys mean under my supervision, and the is true and correct to the is at a knowledge and belief. Date Surveyed April 17 - 3975 Registered Protossical Lagra- and/or Land Surveys Pred B. Harrie Continente No. 3950		💥 Pearl Prehn	USA-NM 03040-	shown on this plat was platter	
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The near wellbore shut-in bottom hole pressures of the above reservoirs are much lower than the calculated far-field stabilized reservoir pressured due to the low permeability of the reservoirs. Based on pressure transient analysis performed in the San Juan Basin, it would take 7-25 years for shut-in bottom hole pressures to build up to the calculated far-field reservoir pressure. Our observation is that even for areas of high static reservoir pressures, the low permeability of the reservoir rock results in rapid depletion of the near-fracture region, quickly enough that the wells are unable to produce without the aid of a plunger. Given low permeabilities and low wellbore flowing pressures in the above reservoirs, loss of reserves due to cross-flow is not an issue during producing or shut-in periods. Given low shut-in bottom hole pressures in excess of any commingled pool's fracture parting pressure. The pressures provided in the C-107A are based on shut-in bottom hole pressures of offset standalone wells which match expected near-wellbore shut-in bottom hole pressures of this proposed commingled completion.

Note: BTU Data taken from standalone completions in the zone of interest within a 2 mile radius of the well.

A farther radius is used if there is not enough data for a proper statistical analysis.

San Juan 29-6 Unit 68A Production Allocation

These zones are proposed to be commingled because the application of dual completions impedes the ability to produce the shallow zone without artificial lift and the deeper zones with reduced artificial lift efficiency. All horizons will require artificial lift due to low bottomhole pressure (BHP) and permeability.

The BHPs of all zones, producing and non-producing, were estimated based upon basin wide Moving-Domain Material Balance models that have proven to approximate the pressure in the given reservoirs well in this portion of the basin, in conjunction with shut-in pressure build-ups. These models were constructed incorporating reservoir dynamics and physics, historic production, and observed pressure data. Historic commingling operations have proven reservoir fluids are compatible.

Production Allocation Method – Subtraction

Gas Allocation:

Production for the downhole commingle will be allocated using the subtraction method in agreement with local agencies. The base formation is the Mesaverde and the added formation to be commingled is the Fruitland Coal. The subtraction method applies an average monthly production forecast to the base formations using historic production. All production from this well exceeding the base formation forecasts will be allocated to the new formation.

After 3 years production will stabilize. A production average will be gathered during the 4th year and will be utilized to create a fixed percentage-based allocation.





Oil Allocation:

Oil production will be allocated based on average formation yields from offset wells and will be a fixed rate for 4 years. After 4 years oil will be reevaluated and adjusted as needed based on average formation yields and new fixed gas allocation.

Formation	Yield (bbl/MM)	Remaining Reserves (MMcf)	% Oil Allocation
MV	2.38	281	69%
FRC	0.37	820	31%





Supplemental Information:

Shut in pressures were calculated for operated offset standalone wells in each of the zones being commingled in the well in question via the following process:

- 1) Wells were shut in for 24 hours
- 2) Echometer was used to obtain a fluid level
- 3) Shut in BHP was calculated for the proposed commingled completion

List of wells used to calculate BHPs for the Project:

3003926081	SAN JUAN 29-7 Unit 44B	MV
3003925498	SAN JUAN 29-7 UNIT 300	FC

I believe each of the reservoirs to be continuous and in a similar state of depletion at this well and at each of the wells from which the pressures are being derived.

- The San Juan basin has productive siliciclastic reservoirs (Pictured Cliffs, Blanco Mesaverde, Basin Mancos, Basin Dakota, etc.) and a productive coalbed methane reservoir (Basin Fruitland Coal). - These siliciclastic and coalbed methane reservoirs are commingled extensively throughout the basin in many different combinations with no observed damage from clay swelling due to differing formation waters.

- The samples below all show fresh water with low TDS.

- Data taken from standalone completions in the zone of interest within a 2-mile radius of the well. A farther radius is used if there is not enough data for a proper statistical analysis.

Well Name	API		
SAN JUAN 29-6 UN 068A	3003921091		
FRC Offset	(0.9 miles)	MV Offse	t (0.4 miles)
API	3003924581	API	3003907517
Property	SAN JUAN 29-6 UNIT 213	Property	SAN JUAN 29-6 UNIT 70
CationBarium	0	CationBarium	0
CationBoron	0	CationBoron	0
CationCalcium	55.8	CationCalcium	2
CationIron	0.72	CationIron	1810
CationMagnesium	78.67	CationMagnesium	13.6
CationManganese	78.67	CationManganese	23.1
CationPhosphorus	0	CationPhosphorus	0
CationPotassium	0	CationPotassium	0
CationStrontium	0	CationStrontium	0
CationSodium	3724.43	CationSodium	2770
CationSilica	0	CationSilica	0
CationZinc	0	CationZinc	0
CationAluminum	0	CationAluminum	0
CationCopper	0	CationCopper	0
CationLead	0	CationLead	0
CationLithium	0	CationLithium	0
CationNickel	0	CationNickel	0
CationCobalt	0	CationCobalt	0
CationChromium	0	CationChromium	0
CationSilicon	0	CationSilicon	0
	0		0
AnionChloride	3904	AnionChloride	2280
AnionCarbonate	0,01	AnionCarbonate	100
AnionBicarbonate	3275	AnionBicarbonate	2120
AnionBromide	0270	AnionBromide	0
AnionFluoride	0	AnionEluoride	0
AnionHydroxyl	0	AnionHydroxyl	0
AnionNitrate	0	AnionNitrate	0
AnionPhosphate	0	AnionPhosphate	0
AnionSulfate	177	AnionSulfate	808
phField	8.13	phField	0
phCalculated	0	phCalculated	0
TempField	0	TempField	0
TempLab	0	TempLab	0
OtherFieldAlkalinity	0	OtherFieldAlkalinity	0
OtherSpecificGravity	0	OtherSpecificGravity	0
OtherTDS	11336	OtherTDS	7720
OtherCaCO3	0	OtherCaCO3	0
OtherConductivity	0	OtherConductivity	0
DissolvedCO2	0	DissolvedCO2	0
DissolvedO2	0	DissolvedO2	0
DissolvedH2S	0	DissolvedH2S	0
GasPressure	0	GasPressure	0
GasCO2	0	GasCO2	0
GasCO2PP	0	GasCO2PP	0
GasH2S	0	GasH2S	0
GasH2SPP	0	GasH2SPP	0
PitzerCaCO3 70	0	PitzerCaCO3 70	0
PitzerBaSO4 70	0	PitzerBaSO4 70	0
PitzerCaSO4_70	0	PitzerCaSO4 70	0
PitzerSrSO4_70	0	PitzerSrSO4 70	0
PitzerFeCO3_70	0	PitzerFeCO3 70	0
PitzerCaCO3_220	0	PitzerCaCO3 220	0
PitzerBaSO4_220	0	PitzerBaSO4 220	0
PitzerCaSO4 220	0	PitzerCaSO4 220	0
PitzerSrSO4 220	0	PitzerSrSO4 220	0
PitzerFeCO3 220	0	PitzerFeCO3 220	0

Gas Compatibility in the San Juan Basin

- The San Juan basin has productive siliciclastic reservoirs (Pictured Cliffs, Blanco Mesaverde, Basin Dakota, etc.) and a productive coalbed methane reservoir (Basin Fruitland Coal).

- These siliciclastic and coalbed methane reservoirs are commingled extensively throughout the basin in many different combinations with no observed damage from clay swelling due to differing formation waters or gas composition.

- The samples below all show offset gas analysis varibality by formation is low.

Well Name	API			
SAN JUAN 29-6 UN 068A	3003921091			
FRC Offset	(2.6 miles)	MV Offset (1.3 miles)		
AssetCode	3003925201	AssetCode	3003926186	
AssetName	SAN JUAN 29-6 UNIT 249	AssetName	SAN JUAN 29-6 UNIT 47B	
CO2	0.01	CO2	0.01	
N2	0	N2	0	
C1	0.87	C1	0.8	
C2	0.06	C2	0.1	
C3	0.03	C3	0.05	
ISOC4	0.01	ISOC4	0.01	
NC4	0.01	NC4	0.01	
ISOC5	0	ISOC5	0	
NC5	0	NC5	0	
NEOC5	0	NEOC5	0	
С6	0	C6	0.01	
C6_PLUS	0	C6_PLUS	0	
С7	0	C7	0	
C8	0	C8	0	
С9	0	C9	0	
C10	0	C10	0	
AR	0	AR	0	
СО	0	CO	0	
H2	0	H2	0	
02	0	02	0	
H20	0	H20	0	
H2S	0	H2S	0	
HE	0	HE	0	
C_O_S	0	C_O_S	0	
СНЗЅН	0	CH3SH	0	
C2H5SH	0	C2H5SH	0	
CH2S3_2CH3S	0	CH2S3_2CH3S	0	
CH2S	0	CH2S	0	
C6HV	0	C6HV	0	
CO2GPM	0	CO2GPM	0	
N2GPM	0	N2GPM	0	
C1GPM	0	C1GPM	0	
C2GPM	0	C2GPM	0	
C3GPM	0	C3GPM	0	
ISOC4GPM	0	ISOC4GPM	0	
NC4GPM	0	NC4GPM	0	
ISOC5GPM	0	ISOC5GPM	0	
NC5GPM	0	NC5GPM	0	
C6 PLUSGPM	0	C6 PLUSGPM	0	

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 District I

 1625 N. French Dr., Hobbs, NM 88240

 Phone: (575) 393-6161

 Phone: (575) 393-6161

 Pax: (575) 393-0720

 District II

 811 S. First St., Artesia, NM 88210

 Phone: (575) 748-1283 Fax: (575) 748-9720

 District III

 1000 Rio Brazos Road, Aztec, NM 87410

 Phone: (505) 334-6178 Fax: (505) 334-6170

 District IV

 1220 S. St. Francis Dr., Santa Fe, NM 87505

 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	² OGRID Number 372171		
	382 Road 3100 - Aztec, NM 87410		
^{4.} Property Code 318838	⁵ Property Name San Juan 29-6 Unit	⁶ Well No. 68A	

	7. Surface Location								
UL - Lot O	Section 29	Township 029N	Range 06W	Lot Idn	Feet from 1000	N/S Line South	Feet From 1690	E/W Line East	County Rio Arriba
	[®] Proposed Bottom Hole Location								
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County

^{9.} Pool Information

Pool Name		
Basin	Fruitland Coal	

Pool Code 71629

Additional Well Information

^{11.} Work Type	12.	Well Type	13. Cable/Rotary	^{14.} I	Lease Type	15. Ground Level Elevation
Recomplete	C	ommingle			State	6411' GR
^{16.} Multiple	^{17.} Pr	oposed Depth	^{18.} Formation	19.	Contractor	^{20.} Spud Date
Commingle			Basin FRC/ Blanco MV			
Depth to Ground water		Distance from	nearest fresh water well	Distance to nearest sur		earest surface water
					1	

We will be using a closed-loop system in lieu of lined pits

^{21.} Proposed Casing and Cement Program

Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC	
	Cosing/Coment Program: Additional Comments						

^{22.} Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer

^{23.} I hereby certify that the information g of my knowledge and belief.	tiven above is true and complete to the best	OIL CONSERVATION DIVISION			
1 further certury that I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAC , if applicable.		Approved By:			
Cherylene Weston					
Printed name: Cherylene Weston		Title:			
Title: Operations Regulatory Tech Sr.		Approved Date:	Expiration Date:		
E-mail Address: cweston@hilcorp.com					
Date: 7/18/2024	Phone: 713-289-2615	Conditions of Approval Attached			



HILCORP ENERGY COMPANY San Juan 29-6 Unit 68A RECOMPLETION SUNDRY

Prepared by:	Bennett Vaughn			
Preparation Date:	July 1, 2024			

WELL INFORMATION								
Well Name:	San Juan 29-6 Unit 68A	State:	NM					
API #:	3003921091	County:	Rio Arriba					
Area:	13	Location:						
Route:	1306	Latitude:	36.692089					
Spud Date:	May 26, 1975	Longitude:	-107.482498					

PROJECT DESCRIPTION

Perforate, fracture, and commingle the Fruitland Coal with the existing Mesa Verde zone.

CONTACTS								
Title	Name	Office Phone #	Cell Phone #					
Engineer	Bennett Vaughn	#N/A	281-409-5066					
Area Foreman	Jeremy Brooks	#N/A	505-947-3867					
Lead	#N/A	#N/A	#N/A					
Artificial Lift Tech	#N/A	#N/A	#N/A					
Operator		NONE						



HILCORP ENERGY COMPANY San Juan 29-6 Unit 68A RECOMPLETION SUNDRY

JOB PROCEDURES

- 1. MIRU service rig and associated equipment; test BOP.
- 2. TOOH with 2-3/8" tubing set at 5,611'.
- 3. Set a 4-1/2" plug at +/- 4,276' to isolate the Mesa Verde.
- 4. Load the hole and pressure test the casing.
- 5. N/D BOP, N/U frac stack and pressure test frac stack.
- 6. Perforate and frac the Fruitland Coal formations (Top Perforation @ 3,018', Bottom Perforation @ 3,282').
- 7. Nipple down frac stack, nipple up BOP and test.
- 8. TIH with a mill and drill out top isolation plug and Fruitland Coal frac plug.
- 9. Clean out to Mesa Verde isolation plug.
- 10. Drill out Mesa Verde isolation plug and cleanout to PBTD of 5,655'. TOOH.
- 11. TIH and land production tubing. Get a commingled Fruitland Coal/Mesa Verde flow rate.

HILCORP ENERGY COMPANY San Juan 29-6 Unit 68A RECOMPLETION SUNDRY

/UWI 03921091	Surt 029	ace Legal Location 9-029N-006W-O	Field Name MV	Route 1306	State/Province NEW MEXICO	Well Configuration Type Vertical
ound Elevation (ft) 411.00	Orig 6.4	Inal KB/RT Elevation (ft) 25.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
			Original	Jala D/artical	l	•
			Unginal r	tical schematic (actual)		
				tical schematic (actual)		
14.1 -	ant dia modificial adamsed	hd a code that the field has a back the of			7 1/16in, Tubing Hange	er; 14.01-15.01; 1.00; 2-2; معند (
15.1 -					Casing Joints, 9 5/8in;	14.00-216.00; 202.00; 1-1;
215.9 -					Sawtooth Shoe, 9 5/8ir	; 216.00-217.00; 1.00; 1-2;
216.9					9 5/8; 8.92	
217.8 -					Cacing Joints 7in: 14.0	3 6 10 00: 3 605 00: 2 1:
1,980.0					7; 6.46	0-3,019.00; 3,003.00; 2-1;
2,586.0	— Kirtland (Kirt	land (final))			2 3/8in, Tubing; 15.01-5	5,576.83; 5,561.82; 2-3; 2
3,018.0	- Fruitland (Fru	uitland (final))			3/8; 2.00	
3,268.0	-Pictured Clif	fs (Pictured Cliffs (final	D)			
3,547.9					Liner Hanger, 4 1/2in; 3	,548.00-3,549.00; 1.00; 3-
3,548.9				먹 만	1; 4 1/2; 4.05	
3,611.9 -						
3,619.1 -					Guide Shoe, 7in; 3,619.	00-3,620.00; 1.00; 2-2; 7;
3,620.1 -					6.46 4302-4632ffKB on 3/20	(1998.00:00 (Perforated):
4,301.8			8		4,302.00-4,632.00; 1998	-03-20
4,631.9 -					Casing Joints, 4 1/2in; 2,111.26; 3-2; 4 1/2; 4.0	3,549.00-5,660.26; 5
5,056.1 -	-CliffHouse (C	liffHouse (final))				
5,189.0	— Menefee (Me	enefee (final))			5056-5628ftKB on 6/5/	1975 00:00 (Perforated):
5,436.0 -	-Point Looko	ut (Point Lookout (fina	I))		5,056.00-5,627.95; 1975	-06-05
5,576.8					2 3/8in, Tubing Pup Jt.	Marker; 5,576.83-
5,579.1					5,578.93; 2.10; 2-4; 2 3/	3; 2.00
5,596.1 -	— Mancos (Ma	ncos (final))			2 3/8in, Tubing; 5,578.9 3/8; 2.00	3-5,610.13; 31.20; 2-5; 2
5,610.2 -					2 3/8in, Profile Nipple;	5,610.13-5,611.02; 0.89; 2-
5,610.9 -					6; 2 3/8; 1.78	eck w/ Mule Shoer
5,611.9					5,611.02-5,612.00; 0.98;	2-7; 2 3/8; 2.00
5,628.0 -						
5,655.8						
5,659.1						
5,660.1					Float Collar, 4 1/2in; 5,	560.26-5,661.21; 0.95; 3-3;
5,661.1					Casing Joints, 4 1/2in;	5,661.21-5,703.00; 41.79;
5,703.1 -					Guide Shoe, 4 1/2; 4.05	703.00-5,704.00; 1.00; 3-5;
5,704.1 -				J	4 1/2; 4.05	
5,706.0 -						
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HILCORP ENERGY COMPANY San Juan 29-6 Unit 68A RECOMPLETION SUNDRY

uwi 3921091	Surface Legal Location 029-029N-006W-O	Field Name MV	Route 1306	StateProvince NEW MEXICO	Well Configuration Type Vertical
nd Elevation (ft) 11.00	Original KB/RT Elevation (ft) 6,425.00	Tubing Hanger Elevation (#)	RKB to GL (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
		Origina	I Hole [Vertical]		
D (ftKB)		v	(ertical schematic (actual)		
				unter mi 7.1/16in Tubing Hang	an 1401 1501 100 2 2
14.1				7 1/16; 2.00	er; 14.01-15.01; 1.00; 2-2; and
215.0				Casing Joints, 9 5/8in; 9 5/8; 8.92	14.00-216.00; 202.00; 1-1;
215.9				Sawtooth Shoe, 9 5/8i	n; 216.00-217.00; 1.00; 1-2;
210.5				State 1 570, 0.52	
1980.0				Casing Joints, 7in; 14.0	0-3,619.00; 3,605.00; 2-1;
1,900.0	stland (Vistland (final))			7; 6.46	
	withood (Kruithood (final))			2 3/8in, Tubing; 15.01- 3/8; 2.00	5,576.83; 5,561.82; 2-3; 2
2269.0	ctured (liffr (Pictured Cliffr (Se				
25470	corea cinis (Picturea Cinis (fin				
5,547.9			▶ <mark>11 </mark>	Liner Hanger, 4 1/2in; 3	3,548.00-3,549.00; 1.00; 3-
0,040.9				1, 11,2, 103	
0,011.9					
620.1				Guide Shoe, 7in; 3,619. 6.46	00-3,620.00; 1.00; 2-2; 7;
201.0				4302-4632ftKB on 3/20	/1998 00:00 (Perforated);
+,501.0				Casing Joints, 4 1/2in;	3,549.00-5,660.26;
0561	lifflaura (Clifflaura (faali)			2,111.26; 3-2; 4 1/2; 4.0	5
1900 M	lenefee (Menefee (final))				
1360 Pr	pint Lookout (Point Lookout (fir			5056-5628ftKB on 6/5/ 5.056.00-5.627.95 [,] 1975	1975 00:00 (Perforated);
5,430.0 PC	טוות בטטגטער (Point בטטגטער (ווי	idi))			
5701				2 3/8in, Tubing Pup Jt. 5,578.93; 2.10; 2-4; 2 3/	Marker; 5,576.83- 8; 2.00
5 5 9 6 1 M	ancos (Mancos (final))			2 3/8in, Tubing; 5,578.9	3-5,610.13; 31.20; 2-5; 2
56102	ancos (mancos (man))			3/8; 2.00	
5610.9				2 3/8in, Profile Nipple; 6; 2 3/8; 1.78	5,610.13-5,611.02; 0.89; 2-
5611.9				2 3/8in, Expendable Ch 5.611.02-5.612.00: 0.98	eck w/ Mule Shoe; 2-7: 2 3/8: 2.00
628.0				2,21112 2,212100, 0120,	- ,, -,
5.655.8					
5.659.1					
5,660,1				Float Collar, 4 1/2in; 5/	660.26-5,661.21; 0.95; 3-3;
5661.1				4 1/2 Casing Joints 4 1/2in	5.661.21-5.703.00: 41.79:
703.1				3-4; 4 1/2; 4.05	702.00 5.704.00 4.00 3.5
704.1				4 1/2; 4.05	/05.00-5,/04.00; 1.00; 3-5;
5,706.0					
vw.peloton.co	m		Page 1/1		Report Printed: 6/27/2024

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

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Permit 369134

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-039-21091	/1629	BASIN FRUITLAND COAL (GAS)
4. Property Code	5. Property Name	6. Well No.
318838	SAN JUAN 29 6 UNIT	068A
7. OGRID No.	8. Operator Name	9. Elevation
372171	HILCORP ENERGY COMPANY	6411
	•	· · · · · · · · · · · · · · · · · · ·

10. Surface Location

						-			
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	29	29N	06W		1000	S	1690	E	RIO
									ARRIBA

	11. Bottom Hole Location If Different From Surface									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
12. Dedicated A 320	cres .00	13. Joint or Infill			14. Consolidatio	n Code		15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
E-Signed By: Cherylene VVeston
Title: Operations/Regulatory Tech-Sr.
Date: 0/28/2024
SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
Surveyed By: Fred B. Kerr, Jr.
Date of Survey: 4/17/1975
Certificate Number: 3950

Received	bv	OCD:	8/1/2024	10:25:3	7 AM
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	Subn Via I	nit Electronically E-permitting								
	N	ATURAL G	AS MANA(GEMENT P	LAN					
This Natural Gas Manag	gement Plan m	ust be submitted w	with each Applicat	ion for Permit to I	Drill (A	PD) for a r	new or	recompleted well.		
		<u>Sectior</u> <u>F</u>	<u>1 – Plan Do</u> Effective May 25,	escription 2021						
I. Operator: Hilcorp E	nergy Compan	у	OGRID:	372171		Date: _	07 / 1	18 /2024		
II. Type: 🛛 Original 🛛	Amendment	due to □ 19.15.27	7.9.D(6)(a) NMAO	C 🗆 19.15.27.9.D((6)(b) N	MAC 🗆 C	Other.			
If Other, please describe	::									
III. Well(s): Provide the be recompleted from a s	e following inf ingle well pad	formation for each or connected to a	new or recomple central delivery p	ted well or set of soint.	wells pi	roposed to	be dri	lled or proposed to		
Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anti Gas	Anticipated Gas MCF/D F		Anticipated roduced Water BBL/D		
San Juan 29-6 Unit 68A	3003921091	0-29-29N-06W	1000' FSL, 1690' FEL	0 bbl/d	350 n	350 mcf/d		50 mcf/d 5 bbl/d		5 bbl/d
IV. Central Delivery P	oint Name:	Ignacio Pro	ocessing Plant			[See 19	9.15.2	7.9(D)(1) NMAC]		
V. Anticipated Schedul proposed to be recomple	le: Provide the eted from a sing	following inform gle well pad or co	ation for each new nnected to a centra	v or recompleted w al delivery point.	vell or s	et of wells	propo	osed to be drilled or		
Well Name	API	Spud Date	TD Reached Date	Completion Commencement	Date	Initial Flow Date Back Date		First Production Date		
San Juan 29-6 Unit 68A	3003921091							<u>2024</u>		
VI. Separation Equipn VII. Operational Prac Subsection A through F VIII. Best Managemen during active and planne	tices: ⊠ Attach tices: ⊠ Attac of 19.15.27.8 I at Practices: 2 ed maintenance	a complete descr h a complete desc NMAC. I Attach a comple 2	iption of how Ope cription of the act ete description of	erator will size sep ions Operator wil Operator's best r	paration l take t nanager	equipment o comply ment practi	t to op with t	timize gas capture. he requirements of o minimize venting		

.

Section 2 – Enhanced Plan EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. \Box Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system \Box will \Box will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator \Box does \Box does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

□ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: \Box Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

<u>Section 3 - Certifications</u> <u>Effective May 25, 2021</u>

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

 \square Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

 \Box Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system. *If Operator checks this box, Operator will select one of the following:*

Well Shut-In. \Box Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. \Box Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature:	Cherylene Weston
Printed Name:	Cherylene Weston
Title:	Operations/Regulatory Tech-Sr.
E-mail Address	cweston@hilcorp.com
Date:	7/18/2024
Phone:	713-289-2615
	OIL CONSERVATION DIVISION (Only applicable when submitted as a standalone form)
Approved By:	
Title:	
Approval Date:	
Conditions of A	pproval:

VI. Separation Equipment:

Hilcorp Energy Company (HEC or Operator) production facilities include separation equipment designed to efficiently separate gas from liquid phases to optimize gas capture based on projected and estimated volumes from the targeted pool of our recomplete project. HEC will utilize flowback separation equipment and production separation equipment designed and built to industry specifications after the recomplete to optimize gas capture and send gas to sales or flare based on analytical composition. HEC operates facilities that are typically one-well facilities. Production separation equipment is upgraded prior to well being completed, if determined to be undersized or inadequate. This equipment is already on-site and tied into our sales gas lines prior to the recomplete operations.

- VII. Operational Practices:
- 1. Subsection (A) Venting and Flaring of Natural Gas
 - HEC understands the requirements of NMAC 19.15.27.8 which outlines that the venting and flaring of natural gas during drilling, completion or production operations that constitutes waste as defined in 19.15.2 are prohibited.
- 2. Subsection (B) Venting and Flaring during drilling operations
 - This gas capture plan isn't for a well being drilled.
- 3. Subsection (C) Venting and flaring during completion or recompletion
 - Flowlines will be routed for flowback fluids into a completion or storage tank and if feasible under well conditions, flare rather than vent and commence operation of a separator as soon as it is technically feasible for a separator to function.
 - At any point in the well life (completion, production, inactive) an audio, visual and olfactory inspection be performed at prescribed intervals (weekly or monthly) pursuant to Subsection D of 19.15.27.8 NMAC, to confirm that all production equipment is operating properly and there are no leaks or releases.
- 4. Subsection (D) Venting and flaring during production operations
 - At any point in the well life (completion, production, inactive) an audio, visual and olfactory inspection be performed at prescribed intervals (weekly or monthly) pursuant to Subsection D of 19.15.27.8 NMAC, to confirm that all production equipment is operating properly and there are no leaks or releases.
 - Monitor manual liquid unloading for wells on-site or in close proximity (<30 minutes' drive time), take reasonable actions to achieve a stabilized rate and pressure at the earliest practical time, and take reasonable actions to minimize venting to the maximum extent practicable.
 - HEC will not vent or flare except during the approved activities listed in NMAC 19.15.27.8 (D) 1 4.
- 5. Subsection (E) Performance standards
 - All tanks and separation equipment are designed for maximum throughput and pressure to minimize waste.
 - If a flare is utilized during production operations it will have a continuous pilot and is located more than 100 feet from any known well or storage tanks.
 - At any point in the well life (completion, production, inactive) an audio, visual and olfactory inspection be performed at prescribed intervals (weekly or monthly) pursuant to Subsection D of 19.15.27.8 NMAC, to confirm that all production equipment is operating properly and there are no leaks or releases.

- 6. Subsection (F) Measurement or estimation of vented and flared natural gas
 - Measurement equipment is installed to measure the volume of natural gas flared from process piping.
 - When measurement isn't practicable, estimation of vented and flared natural gas will be completed as noted in 19.15.27.8 (F) 5-6.

VIII. Best Management Practices:

- 1. Operator has adequate storage and takeaway capacity for wells it chooses to recomplete as the flowlines at the sites are already in place and tied into a gathering system.
- 2. Operator will flare rather than vent vessel blowdown gas when technically feasible during active and/or planned maintenance to equipment on-site.
- 3. Operator combusts natural gas that would otherwise be vented or flared, when technically feasible.
- 4. Operator will shut in wells in the event of a takeaway disruption, emergency situation, or other operations where venting or flaring may occur due to equipment failures.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR DOWNHOLE COMMINGLINGSUBMITTED BY HILCORP ENERGY COMPANYORDER NO. DHC-5463

<u>ORDER</u>

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. Hilcorp Energy Company ("Applicant") submitted a complete application ("Application") to downhole commingle the pools described in Exhibit A ("the Pools") within the well bore of the well identified in Exhibit A ("the Well").
- 2. Applicant proposed a method to allocate the oil and gas production from the Well to each of the Pools that is satisfactory to the OCD and protective of correlative rights.
- 3. Applicant has certified that all produced fluids from all the Pools are compatible with each other.
- 4. Applicant has certified that downhole commingling the Pools will not decrease the value of the oil and gas production.
- 5. An exception to the notification requirements within 19.15.12.11(C)(1)(b) NMAC was granted by the Division within Order R 11187.
- 6. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.

CONCLUSIONS OF LAW

- 7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, Sections 70-2-6, 70-2-11, 70-2-12, 70-2-16, 70-2-17, and 19.15.12 NMAC.
- 8. The downhole commingling of the Pools is common, or Applicant has provided evidence that the fluids are compatible and will not damage the Pools in accordance with 19.15.12.11(A)(1) NMAC.
- 9. The bottom perforation of the lower zone is within one hundred fifty percent (150%) of the depth of the top perforation in the upper zone or Applicant has provided evidence that the proposed commingling of the Pools shall not result in shut-in or flowing well bore pressure in excess of the commingled pool's fracture parting pressure in accordance with 19.15.12.11(A)(3) NMAC.

Order No. DHC-5463

- 10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.11(A)(8) NMAC.
- 11. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

<u>ORDER</u>

- 1. Applicant is authorized to downhole commingle the Pools described in Exhibit A within the well bore of the well identified in Exhibit A.
- 2. Applicant shall allocate a fixed percentage of the oil production from the Well to each of the Pools until a different plan to allocate oil production is approved by OCD. Of the oil production from the Well:
 - a. thirty one percent (31%) shall be allocated to the Basin Fruitland Coal pool (pool ID: 71629); and
 - b. sixty nine percent (69%) shall be allocated to the Blanco Mesaverde pool (pool ID: 72319).

Applicant shall allocate gas production to the new pool(s) equal to the total gas production from the Well minus the projected gas production from the current pool(s) until a different plan to allocate gas production is approved by OCD. The new pool(s) are:

a. the Basin Fruitland Coal pool (pool ID: 71629)

The current pool(s) are:

a. the Blanco Mesaverde pool (pool ID: 72319)

Applicant shall calculate the oil and gas production average during the fourth year after the commencement of commingling, which shall be used to establish a fixed percentage of the total oil and gas production that shall be allocated to each of the Pools ("fixed percentage allocation plan"). No later than ninety (90) days after the fourth year, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that includes the fixed percentage allocation plan and all data used to determine it. If Applicant fails to do so, this Order shall terminate on the following day. If OCD denies the fixed percentage allocation plan, this Order shall terminate or without modifications, then the approved percentage allocation plan shall be used to determine oil and gas allocation starting on the date of such action until the Well is plugged and abandoned.

3. If an alteration is made to the Well or a condition within the Well changes which may cause the allocation of production to the Pools as approved within this Order to become inaccurate, then no later than sixty (60) days after that event, Applicant shall submit Form C-103 to the OCD Engineering Bureau describing the event and include a revised allocation plan. If OCD denies the revised allocation plan, this Order shall terminate on the date of such action.

- 4. If any of the pools being commingled is prorated, or the Well's production has been restricted by an OCD order in any manner, the allocated production from each producing pool in the commingled well bore shall not exceed the top oil or gas allowable rate for a well in that pool or rate restriction applicable to the well.
- 5. If the Well is deepened, then no later than forty-five (45) days after the Well is deepened, Applicant shall conduct and provide logs to OCD that are sufficient for OCD to determine which pool(s) each new completed interval of the Well will produce from.
- 6. If the downhole commingling of the Pools reduces the value of the oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new downhole commingling application to OCD to amend this Order to remove the pool that caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 7. If a completed interval of the Well is altered from what is submitted within the Application as identified in Exhibit A, then no later than sixty (60) days after the alteration, Applicant shall submit Form C-103 to the OCD Engineering Bureau detailing the alteration and completed interval.
- 8. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 9. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

DATE: 2/26/2025

GERASIMOS RAZATOS DIRECTOR (ACTING)

State of New Mexico Energy, Minerals and Natural Resources Department

	Exhibit A	A	
	Order: DHC - 5463		
	Operator: Hilcorp Opera	ting Company	
	Well Name: San Juan 29 6	Unit Well No. 68A	
	Well API: 30-039-21091		
	Pool Name: Basin Fruitland	d Coal	
	Pool ID: 71629	Current:	New: X
Opper Zone	Allocation: Fixed	Oil: 31.0%	Gas: SUBT
		Top: 3,018	Bottom: 3,282
	Pool Name:		
Internetiste Zene	Pool ID:	Current:	New:
Intermediate Zone	Allocation:	Oil:	Gas:
		Тор:	Bottom:
Bottom of Inter	val within 150% of Upper Zone	's Top of Interval:	
	Pool Name: Blanco-Mesav	erde	
7	Pool ID: 72319	Current: X	New:
Lower Zone	Allocation:	Oil: 69.0%	Gas: SUBT
		Top: 4,302	Bottom: 5,628
Bottom of Inter	val within 150% of Upper Zone	's Top of Interval: NO	
Top of Q	ueen Formation:		

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	369311
	Action Type:
	[C-107] Down Hole Commingle (C-107A)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	2/24/2025

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Action 369311