

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Michelle Lujan Grisham**  
Governor

**Melanie A. Kenderdine**  
Deputy Secretary – Designate

**Ben Shelton**  
Deputy Secretary (Acting)

**Gerasimos “Gerry” Razatos**  
Division Director (Acting)  
Oil Conservation Division



Darin Savage  
[darin@abadieschill.com](mailto:darin@abadieschill.com)

**ADMINISTRATIVE NON-STANDARD LOCATION**

**Administrative Order NSL – 8856**

**Devon Energy Production Company, L.P. [OGRID 6137]  
Bent Tree 9 11 Federal Com Well No. 621H  
API No. 30-015-48875**

Reference is made to your application received on January 14<sup>th</sup>, 2025.

**Proposed Location**

	<b>Footages</b>	<b>Unit/Lot</b>	<b>Sec.</b>	<b>Twsp</b>	<b>Range</b>	<b>County</b>
Surface	1793 FNL & 2463 FWL	F	09	21S	27E	Eddy
First Take Point	483 FNL & 2557 FEL	B	09	21S	27E	Eddy
Last Take Point	483 FNL & 2563 FWL	C	11	21S	27E	Eddy
Terminus	483 FNL & 2643 FWL	C	11	21S	27E	Eddy

**Proposed Horizontal Units**

<b>Description</b>	<b>Acres</b>	<b>Pool</b>	<b>Pool Code</b>
NE/4 of Section 09	640	Alacran Hills; Wolfcamp (Gas)	70070
N/2 of Section 10			
NW/4 of Section 11			

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(3)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal **gas** well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 660 feet for a **gas** well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal

Administrative Order NSL – 8856  
Devon Energy Production Company, L.P.  
Page 2 of 2

well shall be no closer than 330 feet for a **gas** in the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of First and/or Last Take Points referenced above within the described Horizontal Spacing Unit.

This well's completed interval is as close as 83 feet to the western edge, 483 feet toward the northern edge and 77 feet to the eastern edge of the proposed horizontal spacing unit. Encroachment will impact the following tract(s).

Section 09, encroachment to the NW/4  
Section 04, encroachment to the SE/4  
Section 03, encroachment to the S/2  
Section 02, encroachment to the SW/4  
Section 11, encroachment to the NE/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location to avoid causing wasted resources and reducing production from current and future development within the Wolfcamp formation underlying the NE/4 Section 09, the N/2 Section 10 and the NW/4 Section 11. Thereby preventing waste within the formation all while protecting the correlative rights of affected persons in the encroached tracts.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per Subsection B of 19.15.15.13 NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



**Gerasimos Razatos**  
Division Director (Acting)  
GR/lrl

**Date:** 2/26/2025

ID NO.420653

NSL - 8856

Revised March 23, 2017

RECEIVED: <b>01/14/25</b>	REVIEWER:	TYPE:	APP NO: <b>pLEL2501530590</b>
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

<b>Applicant:</b> <u>Devon Energy Production Company, L.P.</u>	<b>OGRID Number:</b> <u>6137</u>
<b>Well Name:</b> <u>Bent Tree9-11 Fed Com 621H Well</u>	<b>API:</b> <u>30-015-48875</u>
<b>Pool:</b> <u>Alacran Hills; Wolfcamp (Gas) Pool</u>	<b>Pool Code:</b> <u>70070</u>

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☒ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☒ Offset operators or lease holders  
 B. ☐ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☒ Notification and/or concurrent approval by SLO  
 E. ☒ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

January 14, 2025

Darin Savage

Print or Type Name

/s/ Darin Savage

Signature

Date

970-385-4401

Phone Number

darin@abadieschill.com

e-mail Address

**SUBMITTED TO THE OIL CONSERVATION DIVISION:**

Application of Devon Energy Production Company, L.P., for administrative approval of unorthodox well location for its **Bent Tree 9-11 Fed Com 621H Well** located in the NE/4 of Section 9, the N/2 of Section 10, and the NW/4 of Section 11, all in Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

**TABLE OF CONTENTS**

Administrative Checklist for NSL

- Exhibit A: C-102 Forms, specifically identifying the NSL (19.15.15.13C)
- Exhibit B: A statement discussing the reasons for the unorthodox location (19.15.15.13C)
- Exhibit C: Tract map outlining the unit location of the unorthodox well with affected area tracts identified (19.15.15.13C)
- Exhibit D: A list of affected persons and parties, with addresses, entitled to notice of the application, along with a copy of the notice letter sent to affected persons and parties (19.15.15.13C)

**Devon Energy Production Company, L.P.**



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

January 14, 2025

Gerasimos Razatos, Director (Acting)  
Oil Conservation Division  
New Mexico Department of Energy  
Minerals and Natural Resources  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

Copy to: Leonard Lowe, Division Technical Examiner

**Re: Application of Devon Energy Production Company, L.P., for administrative approval of unorthodox well location for its Bent Tree 9-11 Fed Com 621H Well located in the NE/4 of Section 9, the N/2 of Section 10, and the NW/4 of Section 11, all in Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.**

Dear Acting Director Razatos:

Devon Energy Production Company, L.P., ("Devon"), OGRID No. 6137, is seeking administrative approval of an unorthodox well location ("NSL") for the **Bent Tree 9-11 Fed Com 621H Well** (the "621H Well") (API No. 30-015-48875) to be completed within the Alacran Hills; Wolfcamp (Gas) Pool (Pool Code 70070) underlying a standard 640-acre unit comprised of the NE/4 of Section 9, the N/2 of Section 10, and the NW/4 of Section 11, all in Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. A C-102 for the Well is attached as Exhibit A. This is a horizontal well that will be drilled as follows:

- Surface Location (SL): 1793' from the North line and 2463' from the West line (Unit F) of Section 9, Township 21 South, Range 27 East;
- Bottom Hole Location (BHL): 483' from the North line and 2643' from the West line (Unit C) of Section 11, Township 21 South, Range 27 East;
- First Take Point (FTP): 483' from the North line and 2557' from the East line (Unit B) of Section 9, Township 21 South, Range 27 East;
- Last Take Point (LTP): 483' from the North line and 2563' from the West line (Unit C) of Section 11, Township 21 South, Range 27 East.

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

Devon has included as Exhibit B, a letter explaining why this application is needed. This well will produce from the Alacran Hills; Wolfcamp (Gas) Pool (Pool Code 70070). The statewide rules establish 660' foot perpendicular setback requirements for the completed interval and 330' setbacks for the first and last take points. The completed interval for the proposed well will be closer than 660' from the northern boundary of the spacing unit, and the first and last take points will be closer than 330' from the East and West boundaries of the spacing unit.

The well's completed interval will encroach towards the SE/4 of Section 4, the S/2 of Section 3, and the SW/4 of Section 2, all in Township 21 South, Range 27 East, NMPM. The well's first and last take points will encroach toward the NW/4 of Section 9 and the NE/4 of Section 11, all in Township 21 South, Range 27 East, NMPM.

Devon attests that, on or before submission of this application, it provided notice to the affected persons in (1) the adjoining horizontal spacing unit which covers the NW/4 of Section 9 and the N/2 of Sections 7 and 8; (2) the adjoining horizontal spacing units which cover the S/2 of Section 4 and the SE/4 of Section 5; (3) the adjoining horizontal spacing unit which covers Lots 9 through 16 and the S/2 (aka Units I through P) of Sections 1, 2, and 3; and (4) the adjoining horizontal spacing unit which covers the NE/4 of Section 11 and the N/2 of Section 12, all in Township 21 South, Range 27 East.; said notice as described satisfies all provisions of 19.15.4.12A(2) NMAC; copies of the application and required plat maps were furnished. Devon has also provided notice to the Bureau of Land Management and the New Mexico State Land Office to the extent that federal and state leases are involved, pursuant to 19.15.2.7A(8)(d) NMAC. Devon provides herein a sectional map of this area, attached as Exhibit C. Proof of mailing, along with a copy of the notice letter sent to listed affected persons and parties, is attached hereto as Exhibit D. Devon has not identified a pooling case associated with this application.

Your consideration in this matter is appreciated.

Sincerely,

A handwritten signature in black ink, appearing to read 'Darin C. Savage', written over a horizontal line.

Darin C. Savage  
Attorney for Applicant

C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

## WELL LOCATION INFORMATION

API Number 3001548875	Pool Code 70070	Pool Name ALACRAN HILLS; WOLFCAMP (GAS)
Property Code 331321	Property Name BENT TREE 9-11 FED COM	Well Number 621H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3220.6'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	9	21-S	27-E		1793' N	2463' W	32.497161	104.195430	EDDY

## Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	11	21-S	27-E		483' N	2643' W	32.500707	104.160444	EDDY

Dedicated Acres 640	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) NO	Consolidation Code
Order Numbers Y-R-23416			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	9	21-S	27-E		483' N	2607' E	32.500765	104.194715	EDDY

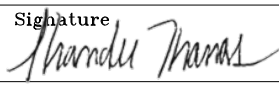
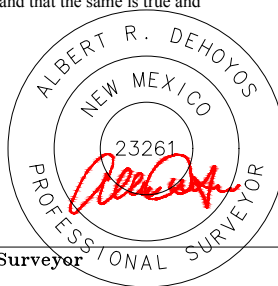
## First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	9	21-S	27-E		483' N	2557' E	32.500762	104.194553	EDDY

## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	11	21-S	27-E		483' N	2563' W	32.500707	104.160703	EDDY

Spacing Unit Type Horizontal Vertical HORIZONTAL		Ground Floor Elevation:
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<b>OPERATOR CERTIFICATIONS</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		<b>SURVEYOR CERTIFICATIONS</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.	
Signature 	Date 1/14/25	Signature and Seal of Professional Surveyor 	
Printed Name SHANDEE THOMAS	Email Address SHANDEE.THOMAS@DVN.COM	Certificate Number 23261	Date of Survey 1/2025

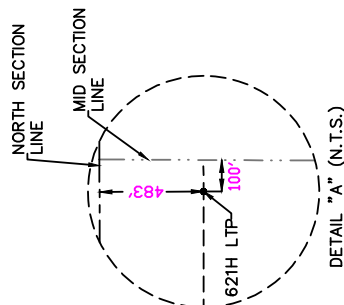
**EXHIBIT**  
**A**



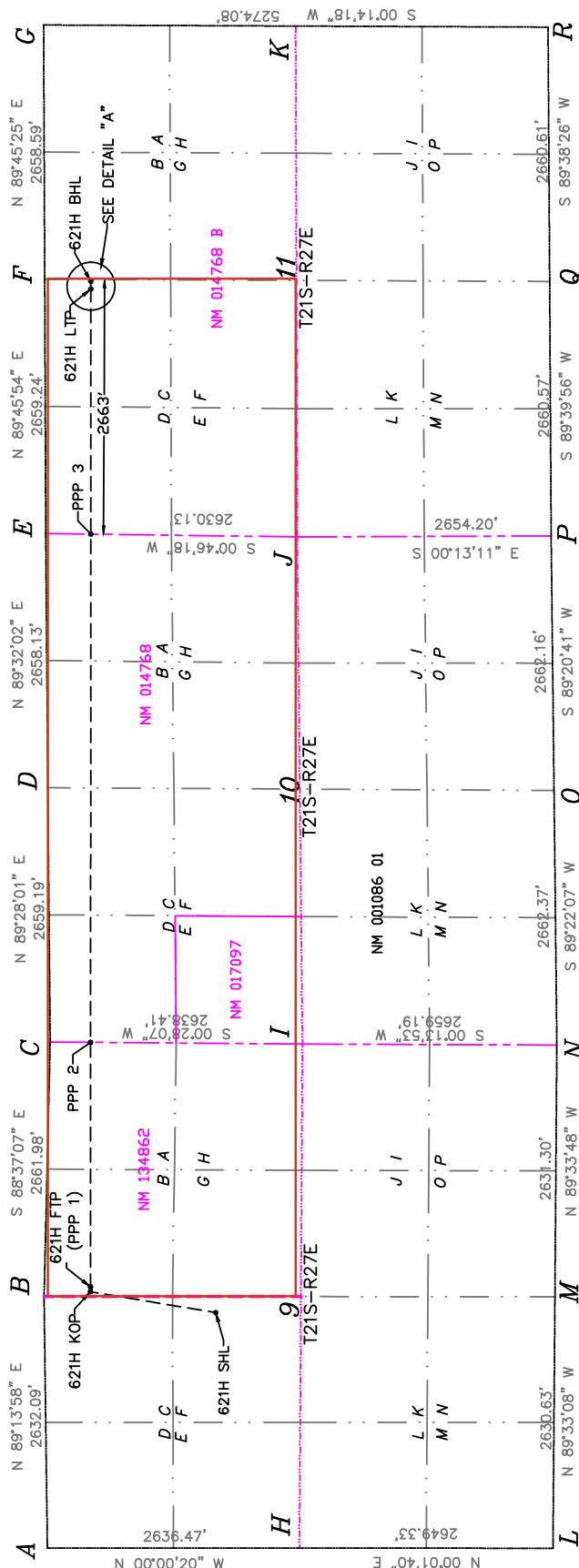
This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

BENT TREE 9-11 FED COM 621H GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 1793' FNL 2463' FVL SECTION 9 EL: 3220.6' N544625.37/E583853.59 LAT:32.497161/LDN:104.195430	KICK OFF POINT 483' FNL 2607' FEL SECTION 9 N545936.85/E584072.32 LAT:32.500765/LDN:104.194715	FIRST TAKE POINT 483' FNL 2557' FEL SECTION 9 N545935.65/E584122.32 LAT:32.500762/LDN:104.194553	LAST TAKE POINT 483' FNL 2563' FVL SECTION 11 N545930.87/E594557.88 LAT:32.500707/LDN:104.160703
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BOTTOM HOLE LOCATION	PPB 2	PPB 3
483' FNL 2643' FVL SECTION 11 N545931.20/E594637.88 LAT132.500707/LON104.160444	423' FNL 0' FEL SECTION 9 N545934.48/E586680.28 LAT132.500749/LON104.186256	471' FNL 0' FEL SECTION 10 N545932.04/E591994.51 LAT132.500721/LON104.169018



A=546385.9 581390.7  
B=546421.2 584022.5  
C=546357.0 586683.7  
D=546381.8 589342.8  
E=546403.4 592000.9  
F=546414.3 594660.1  
G=546425.6 597318.6  
H=546439.5 581390.9  
I=543718.7 586662.2  
J=543735.5 591965.4  
K=543788.6 597507.7  
L=541100.1 581389.6  
M=541079.6 584020.2  
N=541059.5 586651.4  
O=541088.9 589313.6  
P=541119.3 591975.6  
Q=541134.8 594636.1  
R=541151.5 597296.7







Devon Energy Production Company LP  
333 West Sheridan Avenue  
Oklahoma City, OK 73102

405 228 4214 Phone  
www.devonenergy.com

January 1, 2025

Mr. Leonard Lowe  
New Mexico Oil Conservation Division  
1220 South Francis Drive  
Sante Fe, New Mexico 87505

RE: Application for Non-Standard Location  
Engineering Statement  
Devon Energy Production Company, L.P.  
Bent Tree 9-11 Fed Com 621H  
NE/4 of Section 9, N/2 of Section 10 & NW/4 of Section 11, T21S-R27E  
Eddy County, New Mexico

Dear Mr. Lowe:

Devon Energy Production Company, LP ("Devon") respectfully requests administrative approval of non-standard location for the Bent Tree 9-11 Fed Com 621H well referenced above. The well is in the Alacran Hills; Wolfcamp (Gas) Pool (Pool Code 70070). Devon has planned their Bent Tree Upper Wolfcamp development with at least 440 feet of spacing between each well to efficiently drain this development area. This spacing pattern causes the 621H well to be drilled less than 660 feet from the northern boundary. Additionally, Devon proposes to decrease the first and last take points from 330 feet to less than 100 feet, which will increase the completed horizontal lateral and the ultimate recovery of reserves. Therefore, approval of this non-standard location is necessary to avoid causing wasted resources and reducing production from current and future well development in the area.

Respectfully,

**Devon Energy Production Company, L.P.**

A handwritten signature in black ink, appearing to read "Keevin Barnes", written over a horizontal line.

Keevin Barnes  
Reservoir Engineer



# Bent Tree 9-11 State Com 621H – NSL Offset Tract Map

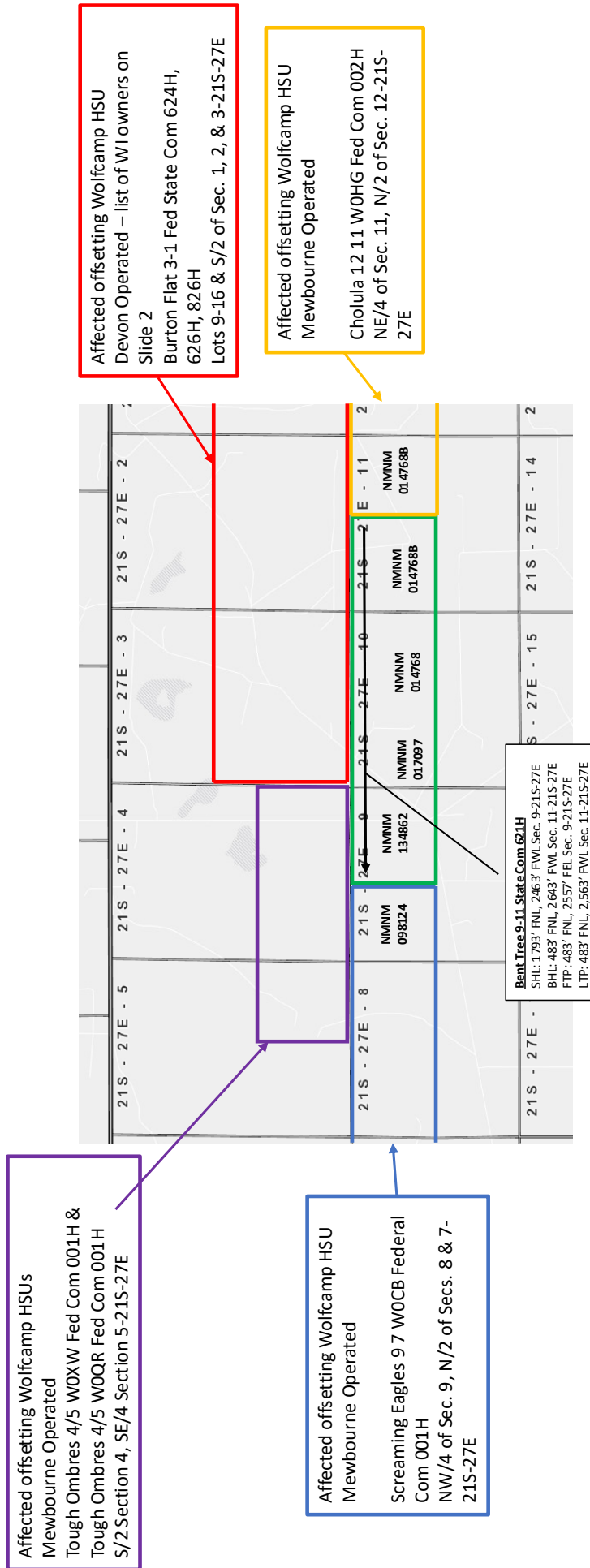


EXHIBIT  
C

USPSArticleNumber	DateMailed	ReferenceNumber	Name1	Name2	Address1	Address2	City	State	Zip
9314869904300130269715	1/14/25	4188.78 - NSL - Bent Tree	Bureau of Land Management		620 E. Greene Street		Carlsbad	NM	88220-6292
9314869904300130269722	1/14/25	4188.78 - NSL - Bent Tree	Sabinal Energy Operating, LLC		1780 Hughes Landing Blvd	Suite 1200	The Woodlands	TX	77380
9314869904300130269739	1/14/25	4188.78 - NSL - Bent Tree	Claremont Corporation		PO Box 3326		Tulsa	OK	74101
9314869904300130269746	1/14/25	4188.78 - NSL - Bent Tree	Javelina Partners		616 Texas Street		Fort Worth	TX	76102
9314869904300130269753	1/14/25	4188.78 - NSL - Bent Tree	Zorro Partners Ltd.		616 Texas Street		Fort Worth	TX	76102
9314869904300130269760	1/14/25	4188.78 - NSL - Bent Tree	Davoli, Inc.		PO Box 2127		Fort Worth	TX	76121
9314869904300130269777	1/14/25	4188.78 - NSL - Bent Tree	Redfern Enterprises Inc.		PO Box 1107		Midland	TX	79702
9314869904300130269784	1/14/25	4188.78 - NSL - Bent Tree	Sieb Resources		PO Box 1659		Richmond	TX	77046
9314869904300130269791	1/14/25	4188.78 - NSL - Bent Tree	Great Western Drilling Ltd.	(aka GW Holdings Inc)	600 N. Marlenfeld Street	Suite 600	Midland	TX	79702
9314869904300130269807	1/14/25	4188.78 - NSL - Bent Tree	Magnum Hunter Production Inc.		500 West Texas Ave	Suite 1020	Midland	TX	79701
9314869904300130269814	1/14/25	4188.78 - NSL - Bent Tree	Mewbourne Oil Company		310 Old Santa Fe Trail		Midland	TX	79701
9314869904300130269821	1/14/25	4188.78 - NSL - Bent Tree	New Mexico State Land Office				Santa Fe	NM	87501





For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

January 14, 2025

**VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED**

**NOTICE TO AFFECTED PERSONS/PARTIES  
RE: APPLICATIONS FOR ADMINISTRATIVE  
APPROVAL OF UNORTHODOX WELL LOCATION**

**Re: Application of Devon Energy Production Company, L.P., for administrative approval of unorthodox well location for its Bent Tree 9-11 Fed Com 621H Well located in the NE/4 of Section 9, the N/2 of Section 10, and the NW/4 of Section 11, all in Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.**

To the Parties/Persons this may concern:

Enclosed in this notice are copies of the above-referenced application filed with the New Mexico Conservation Division on the date referenced above.

You are being notified in your capacity as a person or party in an adjoining tract or unit pursuant to our request for approval of an unorthodox location of the above-referenced well. Any objections that you have to the above-referenced application must be filed in writing (by email or letter) with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within twenty (20) days from the date the Division receives the application filed for administrative approval by the Division. This Application would have been filed with, and received by, the Division either on the date of this letter as referenced above, or no later than two (2) days after the date referenced above. Email correspondence for this matter can be sent to the Division at [OCD.Engineer@emnrd.nm.gov](mailto:OCD.Engineer@emnrd.nm.gov).

If you have any questions concerning this application, please contact:

Jake Nourse  
Staff Landman  
Devon Energy Production Company, L.P.  
(405) 228-2856  
[Jake.Nourse@dvn.com](mailto:Jake.Nourse@dvn.com)

[abadieschill.com](http://abadieschill.com)

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

If you have no objections to these applications, please sign the waiver as indicated below and return the original to the address listed on this letterhead. Your assistance and cooperation in this matter are appreciated.

Sincerely,

A handwritten signature in black ink, appearing to read 'Darin C. Savage', written over a horizontal line.

Darin C. Savage

Attorney for Devon Energy  
Production Company, L.P.

Waiver

\_\_\_\_\_ hereby waives objection to the above referenced Application for an Unorthodox Location for the Bent Tree 9-11 Fed Com 621H Well located in the NE/4 of Section 9, the N/2 of Section 10, and the NW/4 of Section 11, all in Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

Dated: \_\_\_\_\_

Signature: \_\_\_\_\_

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 420653

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 420653
	Action Type: [UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	1/14/2025