| | | | | | revised March 25, 2017 |
|----------|--|--|--|---|--|
| | RECEIVED: | REVIEWER: | TYPE: | APP NO: | |
| | THIS CHE | - Geologic 1220 South St. Fr ADMINISTR CKLIST IS MANDATORY FOR AL | | ATION DIVISION Bureau – Fe, NM 87505 ON CHECKLIST | |
| le od | ell Name: ol: | | | OGRIE API: Pool C | O Number: |
| • | SUBMII ACCURATE | AND COMPLETE INF | ORMATION REQUIPION INDICATED BELO | | HE TYPE OF APPLICATION |
| 1) | A. Location - S NSL B. Check one [I] Commin D [II] Injection | ATION: Check those Spacing Unit – Simult NSP _{(PR} only for [1] or [11] ngling – Storage – M HC | which apply for [A] aneous Dedication SIGNSF | D P _(PRORATION UNIT) | |
| 2) | NOTIFICATION RI A. Offset op B. Royalty, C. Applicat D. Notificat E. Notificat F. Surface G. For all of | EQUIRED TO: Check perators or lease hole overriding royalty or ion requires published ion and/or concurrection and/or concurrection. | those which apply. ders wners, revenue ow ed notice ent approval by SLO ent approval by BLO | ners D M | FOR OCD ONLY Notice Complete Application Content Complete ed, and/or, |
| 3) | administrative apunderstand that | hereby certify that opproval is accurate and no action will be takes submitted to the Div | and complete to the ken on this applica | ne best of my know | |
| | Note: | Statement must be comple | ted by an individual with | managerial and/or supe | rvisory capacity. |
| | nt or Type Name | | | Date | |
| | | | | Phone Number | |
| | | | | | |

e-mail Address

Signature



February 4, 2025

VIA ONLINE FILING

Gerasimos Razatos, Division Director (Acting)
Oil Conservation Division
New Mexico Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: Application of XTO Energy, Inc for administrative approval to surface commingle (pool and lease) oil and gas production, off-lease measure, and off-lease store from spacing units comprised of Sections 5, 8 and 17 Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico (the "Lands")

Dear Mr. Razatos:

XTO Energy, Inc (OGRID No. 5380) ("XTO"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease), off-lease storage, off-lease measure and off-lease market diversely owned oil and gas production at the **Corral Canyon 20 CVB** ("CVB") insofar as all existing and future wells drilled in the following spacing units:

(a) The 959.33-acre, more or less, spacing unit comprised of Section 5: L1, L2, S/2NE/4, SE/4; Section 8: E/2; Section 17: E/2, Township 25 South, Range 29 East, in the [96217] WILLOW LAKE, BONE SPRING, SOUTHEAST—currently dedicated to the following well:

30-015-55118 CORRAL 17 5 FEDERAL COM #803H

XTO Permian Operating, LLC. Amanda Garcia 6401Holiday Hill Road, Bldg 5 Midland, TX 79707 432-894-1588 amanda.garcia@exxonmobil.com (b) The 958.97-acre, more or less, spacing unit comprised of Section 5: L3, L4, S/2NW/4, SW/4; Section 8: W/2; Section 17: W/2 Township 25 South, Range 29 East, in the [96217] WILLOW LAKE, BONE SPRING, SOUTHEAST—currently dedicated to the following well:

| 30-015-55119 | CORRAL 17 5 FEDERAL COM | #801H |
|--------------|-------------------------|-------|
| 30-015-55345 | CORRAL 17 5 FEDERAL COM | #802H |

(c) 640-acre, more or less, spacing unit comprised of Section 8: E/2; Section 17: E/2, Township 25 South, Range 29 East, in the [98220] PURPLE SAGE, WOLFCAMP (GAS) – currently dedicated to the following well:

| 30-015-55146 | CORRAL 17 8 FEDERAL COM | #105H |
|--------------|-------------------------|-------|
| 30-015-55149 | CORRAL 17 8 FEDERAL COM | #106H |
| 30-015-55128 | CORRAL 17 8 FEDERAL COM | #126H |
| 30-015-55150 | CORRAL 17 8 FEDERAL COM | #166H |

(d) 960-acre, more or less, spacing unit comprised of Section 8: S/2; Section 17: All, Township 25 South, Range 29 East, in the [98220] PURPLE SAGE, WOLFCAMP (GAS) – currently dedicated to the following well:

| 30-015-55120 | CORRAL 17 8 FEDERAL COM | #101H |
|--------------|-------------------------|-------|
| 30-015-55157 | CORRAL 17 8 FEDERAL COM | #102H |
| 30-015-55129 | CORRAL 17 8 FEDERAL COM | #103H |
| 30-015-55160 | CORRAL 17 8 FEDERAL COM | #104H |
| 30-015-55151 | CORRAL 17 8 FEDERAL COM | #121H |
| 30-015-55152 | CORRAL 17 8 FEDERAL COM | #122H |
| 30-015-55153 | CORRAL 17 8 FEDERAL COM | #123H |
| 30-015-55154 | CORRAL 17 8 FEDERAL COM | #124H |
| 30-015-55155 | CORRAL 17 8 FEDERAL COM | #125H |
| 30-015-55133 | CORRAL 17 8 FEDERAL COM | #161H |
| 30-015-55134 | CORRAL 17 8 FEDERAL COM | #162H |
| 30-015-55145 | CORRAL 17 8 FEDERAL COM | #163H |
| 30-015-55147 | CORRAL 17 8 FEDERAL COM | #164H |
| 30-015-55148 | CORRAL 17 8 FEDERAL COM | #165H |

(e) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the Corral Canyon 20 CVB with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the **Corral Canyon 20 CVB**, located off of the project area in the SW/4 NE/4 of Section 20, T25S, R29E. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test

XTO Permian Operating, LLC. Amanda Garcia 6401Holiday Hill Road, Bldg 5 Midland, TX 79707 432-894-1588 amanda.garcia@exxonmobil.com separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas and water.

Exhibit 1 is a land plat showing XTO's current development plan, well pads, and the central vessel battery ("CVB Site") in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

Exhibit 3 is a C-102 for each of the wells currently permitted or drilled within the existing spacing units.

Exhibit 4 are copies of the pending Communitization Agreements.

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 5** is a list of the interest owners (including any owners of royalty or overriding royalty interest) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Thank you for your consideration of this application. Please feel free to contact me if you have any questions or need additional information.

Sincerely,

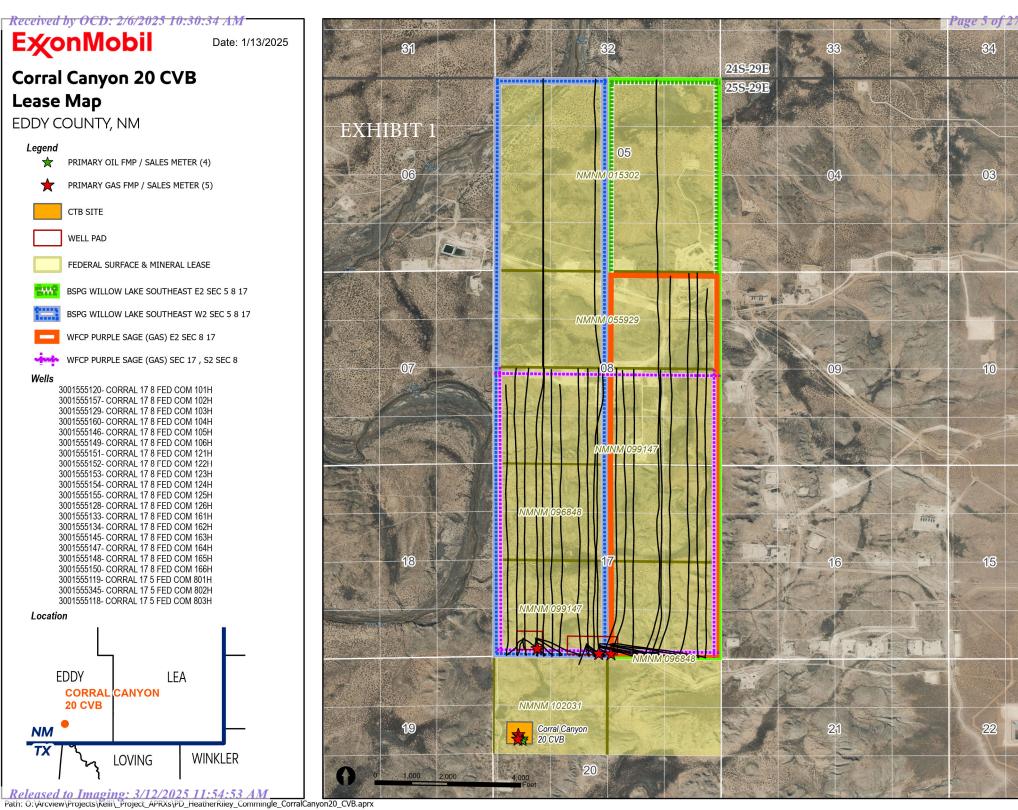
Amanda Garcia

NM Environmental & Regulatory Manager

Permian Business Unit

Amanda Garcia

XTO Permian Operating, LLC. Amanda Garcia 6401Holiday Hill Road, Bldg 5 Midland, TX 79707 432-894-1588 amanda.garcia@exxonmobil.com



<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S. St Francis Dr, Santa Fe, NM 87505 State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

| | ION FOR SURFACE (| COMMINGLING | (DIVERSE | OWNERSHIP) | |
|--|--|---|-----------------------|---|--------------------------|
| OPERATOR NAME: [5 | 380] XTO ENERGY, INC | | | | |
| | 01 Holiday Hill Road, Midla | nd, TX 79707 | | | |
| APPLICATION TYPE: | | | | | |
| ☐ Pool Commingling ☐ Lease Con | nmingling Pool and Lease Cor | mmingling | Storage and Measur | ement (Only if not Surfac | e Commingled) |
| LEASE TYPE: | State Fede | | | | |
| Is this an Amendment to existing Have the Bureau of Land Manag ☐Yes ☐No | | | | | ningling |
| | | L COMMINGLINGS with the following in | | | |
| (1) Pool Names and Codes | Gravities / BTU of Non-Commingled Production | Calculated Gravities / BTU of Commingled Production | | Calculated Value of Commingled Production | Volumes |
| [96217] WILLOW LAKE, BONE SPRING, SOUTHEAST | 45/1159 | 49/1275 | | \$76.07/bbl \$3.75/mcf | 3600/BPD 9000/MCFD |
| [98220] PURPLE SAGE, WOLFCA (GAS) | MP 50/1295 | | | | 22070/BPD 117290/MCFD |
| | | - | | | |
| | | - | | | |
| (2) Are any wells producing at to | allowables? ∏Yes ⊠No | | | | |
| (3) Has all interest owners been n (4) Measurement type: Meter | otified by certified mail of the pro- ring \(\subseteq \) Other (Specify) Well \(\subseteq \) e value of production? \(\subseteq \text{Yes} \) | Test Method | | ng should be approved | |
| | | | | | |
| | | SE COMMINGLIN s with the following in | | | |
| Pool Name and Code. Is all production from same so Has all interest owners been no Measurement type: | tified by certified mail of the prop | | □Yes □N | o | |
| | (C) POOL and | LEASE COMMIN | GLING | | |
| | Please attach sheet | s with the following in | ıformation | | |
| (1) Complete Sections A and E. | | | | | |
| | (D) OFF-LEASE ST | ORAGE and MEA | SUREMENT | | |
| | Please attached shee | ets with the following | | | |
| (1) Is all production from same so(2) Include proof of notice to all i | | o | | | |
| 1 | | | | | |
| | E) ADDITIONAL INFO Please attach sheet | RMATION (for all s with the following in | | pes) | |
| (2) A plat with lease boundaries s | y, including legal location. See a howing all well and facility locati Numbers, and API Numbers. Se | ons. Include lease number | ers if Federal or Sta | ate lands are involved. S | See attached |
| I hereby certify that the information SIGNATURE: Manda | above is true and complete to the | best of my knowledge an TLE:Regulatory Man | | DATE:1/2 | 4/2025 |
| | // nda Garciagarcia@exxonmobil.com | | TELEPHO | ONE NO.:(505) 787-0 | 0508 |

Facility Process Flow and Measurement

The production from each well will flow from its respective surface hole location through a flowline to an inlet header on the wellpad facility. The layout of the Facility is shown on the included Site Flow Diagram (SFD). The inlet header directs the well production into either a test separator or bulk (common) production separator. If a well is not directed to the test separafetor, the flow is directed into the bulk production separator.

The test separator is a horizontal vessel where the gas, oil, and water are separated and measured. The test separator has been designed to handle the Initial Production (IP) Rates of the wells and accurately measure the fluids. The gas flow is measured using an orifice meter following API Standard MPMS 14.3.2 and the flow is calculated using an electronic flow meter (EFM). The oil flow is measured using a Coriolis flow meter following the API Standard MPMS 5.6. The water flow is measured using a mag meter. One well can be tested every day. Well test by separating and metering the oil production from the well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours. The Well Test Method used follows the American Petroleum Institute's Manual of Petroleum Measurement Standards, Chapter 20 (API MPMS 20.1) and meets BLM, state, and federal regulations.

After separation at the wellpad, the gas from the test and bulk separators is recombined into a shared gas line. This gas is measured going to the sales meter utilizing an orifice meter and the flow is calculated using an electronic flow meter (EFM). The gas meter is the gas sales meter for the wellpad facility.

Flash gas is also recovered with compression from heater treaters, VRTs, and low-pressure vessels. This gas is measured going to the sales meter utilizing an orifice meter and the flow is calculated using an electronic flow meter (EFM). The shared gas line allows flow to either a gas sales line or to a flare on location. Gas flow is directed to the flare in the event of an emergency.

After separation, the oil from the test and bulk separators are combined into a shared line routed to a horizontal heater treater where heat is added to meet RVP requirements. From the heater treater the oil is routed to a Vapor Recovery Tower (VRT) and then transferred into the oil pipeline using a LACT unit. The LACT unit has a Coriolis flow meter that will be used as the sales meter. The sales meter for the oil is located at the battery facility.

After separation, the water from the test and bulk separators is recombined into a shared line routed to a Surge (Skim) Vessel. The Surge vessel separates any remain gas and oil from the water. The water is pumped into the SWD system pipeline after being measured with a mag meter. The gas is recovered using compression and sent to the gas sales line. The skim oil is recovered and pumped back to the heater treater.

Reservoir Forecasted Declines

These wells may produce high volumes for a short three-month period and are then expected to decline for the remaining life of each well. After the initial period of hyperbolic decline, production stabilizes at a more predictable exponential decline rate.

Production and Allocation

Based on the decline rates, the wells will be tested at differing frequencies for optimum accuracy. Based on the production decline, the following three periods will be used to determine well test frequency:

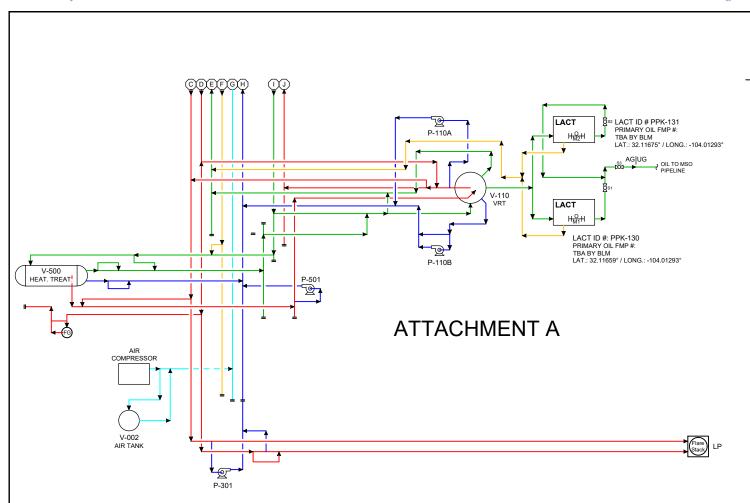
- Range 1 Initial Production Period from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; minimum 10 well tests/per month
- Range 2 Plateau Period the end of the initial production period to the peak decline rate; minimum 3 well tests/per month

• Range 3 – Decline Period – the end of plateau period until will is plugged and abandoned; minimum 3 well tests/ per month when the decline rate is >22% per month, 2 well tests/per month when the decline rate is between 22%-10% per month, and 1 well test/per month when the decline rate is <10% per month

Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas, and water.

All the Test Data is collected into our Production Accounting System for Allocation. The allocation methodology is shown specifically in the attached spreadsheet. The time increment for reported sales through the sales meters is monthly.

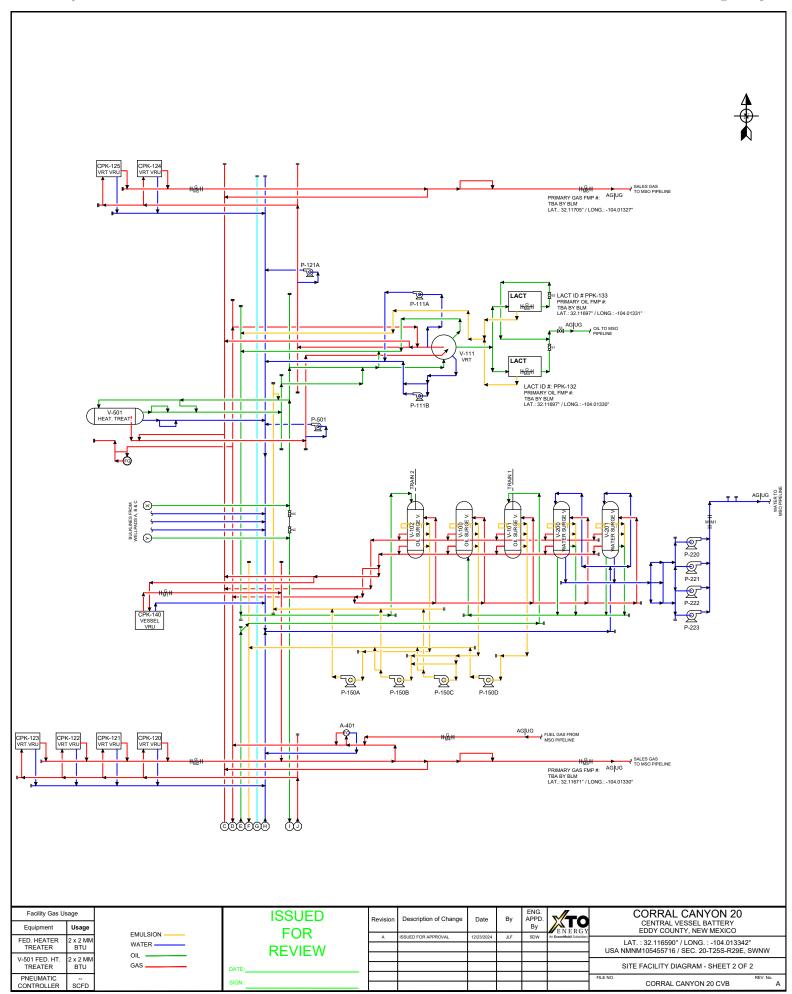
Commingle approval will allow XTO to efficiently and effectively market production from the subject acreage.



| TIED IN WELLS | | | | | | | | |
|----------------------------------|---------------|------------------|--|--|--|--|--|--|
| NAME | API# | GAS LIFT METER # | | | | | | |
| CORRAL CANYON 17 FEDERAL PAD "A" | | | | | | | | |
| CORRAL 17 8 FEDERAL COM #101H | 30-015-55120 | | | | | | | |
| CORRAL 17 8 FEDERAL COM #102H | 30-015-55157 | | | | | | | |
| CORRAL 17 8 FEDERAL COM #121H | 30-015-55151 | | | | | | | |
| CORRAL 17 8 FEDERAL COM #122H | 30-015-55152 | | | | | | | |
| CORRAL 17 8 FEDERAL COM #123H | 30-015-55153 | | | | | | | |
| CORRAL 17 8 FEDERAL COM #161H | 30-015-55133 | | | | | | | |
| CORRAL 17 8 FEDERAL COM #162H | 30-015-55134 | | | | | | | |
| CORRAL 17 5 FEDERAL COM #801H | 30-015-55119 | | | | | | | |
| CORRAL CANYON 17 F | ED. PAD "B/C" | | | | | | | |
| CORRAL 17 8 FEDERAL COM #103H | 30-015-55129 | | | | | | | |
| CORRAL 17 8 FEDERAL COM #104H | 30-015-55160 | | | | | | | |
| CORRAL 17 8 FEDERAL COM #105H | 30-015-55146 | | | | | | | |
| CORRAL 17 8 FEDERAL COM #106H | 30-015-55149 | | | | | | | |
| CORRAL 17 8 FEDERAL COM #124H | 30-015-55154 | | | | | | | |
| CORRAL 17 8 FEDERAL COM #125H | 30-015-55155 | | | | | | | |
| CORRAL 17 8 FEDERAL COM #126H | 30-015-55128 | | | | | | | |
| CORRAL 17 8 FEDERAL COM #163H | 30-015-55145 | | | | | | | |
| CORRAL 17 8 FEDERAL COM #164H | 30-015-55147 | | | | | | | |
| CORRAL 17 8 FEDERAL COM #165H | 30-015-55148 | | | | | | | |
| CORRAL 17 8 FEDERAL COM #166H | 30-015-55150 | | | | | | | |
| CORRAL 17 5 FEDERAL COM #802H | 30-015-55345 | | | | | | | |
| CORRAL 17 5 FEDERAL COM #803H | 30-015-55118 | | | | | | | |

| DRAWING ID | METER DESCRIPTION | TYPE | METER ID# | PURPOSE |
|---------------|---|------------|-----------|------------|
| GM1 | CPK-140 VESSEL VRU (SICK) | ULTRASONIC | | PRODUCTION |
| GM2 | CPK-120 THRU 123 VESSEL VRU (SICK) | ULTRASONIC | | PRODUCTION |
| GM3 | TRAIN 1 - 4" SALES GAS - PRIMARY FMP | ORIFICE | | SALES |
| GM4 | FUEL GAS BUY-BACK | ORIFICE | | PRODUCTION |
| GM5 | CPK-124 & CPK-125 VRT VRU (SICK) | ULTRASONIC | | PRODUCTION |
| GM6 | TRAIN 2 - 4" SALES GAS - PRIMARY FMP | ORIFICE | - | SALES |
| OM1 | TRAIN 1 - LACT UNIT PPK-130 PRIMARY FMP | CORIOLIS | - | SALES |
| OM2 | TRAIN 1 - LACT UNIT PPK-131 PRIMARY FMP | CORIOLIS | - | SALES |
| OM3 | TRAIN 2 - LACT UNIT PPK-132 PRIMARY FMP | CORIOLIS | - | SALES |
| OM4 | TRAIN 2 - LACT UNIT PPK-133 PRIMARY FMP | CORIOLIS | - | SALES |

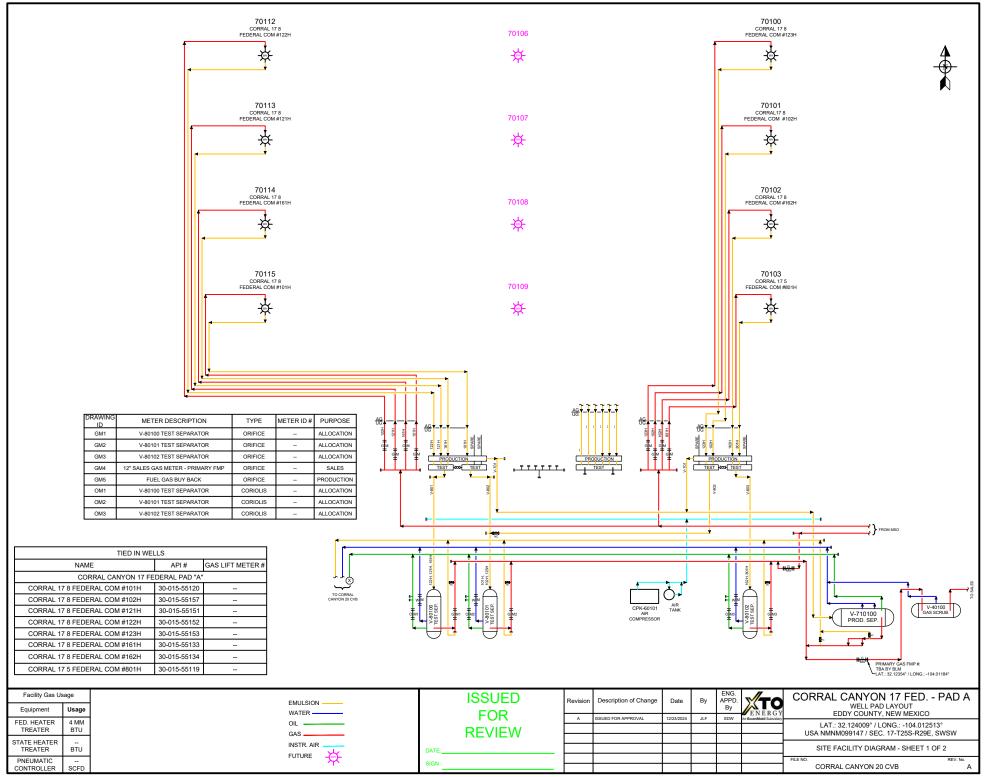
| Facility Gas Usaç | | | ISSUED | Revision | Description of Change | Date | Ву | ENG. APPD. | XTO | CORRAL CANYON 20 CENTRAL VESSEL BATTERY |
|-------------------|----------|--------------|--------|----------|-----------------------|-----------|-----|---------------|--------------------------|---|
| Equipment I | Usage | EMULSION ——— | FOR | | | | | Ву | ENERGY | EDDY COUNTY, NEW MEXICO |
| V-500 FED. HT. 2 | L C MANA | | 1 011 | A | ISSUED FOR APPROVAL | 9/20/2024 | JLF | SDW | An ExxonMobil Subsidiary | LAT 00 4405008 (LONG 404 0400408 |
| | BTU | WATER — | REVIEW | | | | | | | LAT.: 32.116590° / LONG.: -104.013342° USA NMNM105455716 / SEC. 20-T25S-R29E, SWNW |
| V FOA FED LIT O | x 2 MM | OIL ——— | | | | | | | 1 1 | <u> </u> |
| | BTU | GAS | DATE: | | | | | | | SITE FACILITY DIAGRAM - SHEET 1 OF 2 |
| PNEUMATIC | | | | | | | | | l t | FILE NO. REV. No. |
| | SCFD | | SIGN: | | | | | | | CORRAL CANYON 20 CVB A |



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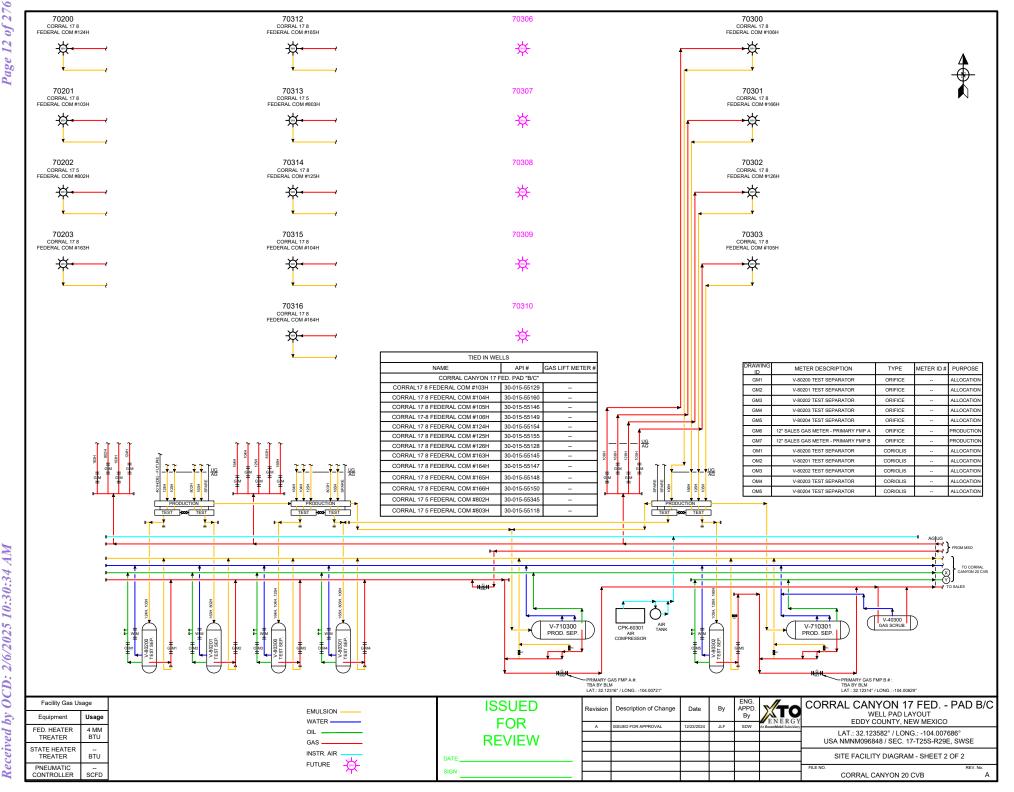
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2/6/2025 10:30:34

OCD:



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

C-102.dwg

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Form C-102 Revised August 1, 2011 Submit one copy to appropriate



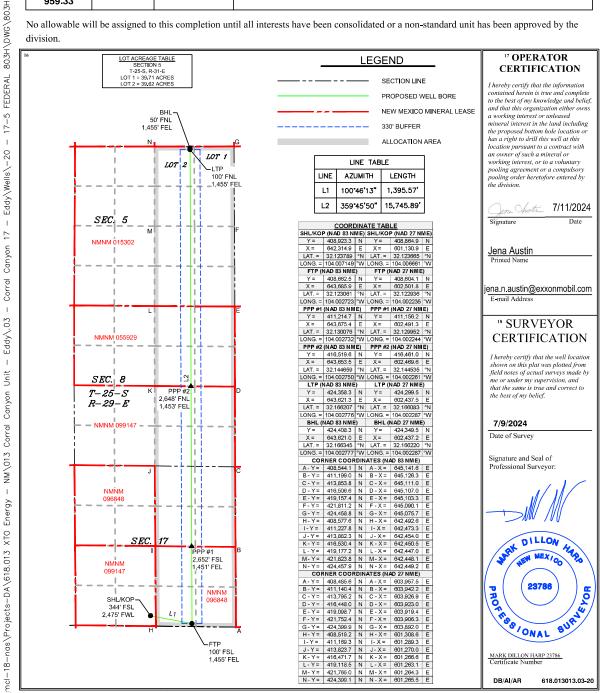
WELL LOCATION AND ACREAGE DEDICATION PLAT

Santa Fe, NM 87505

| 1 | | 7 | 3 | | | | | |
|-----------------|------------|----------------------------|-------------------------------------|--------------------------|--|--|--|--|
| API Number | API Number | | Pool Code 3 Pool Name | | | | | |
| 30-015-5511 | 8 | 96217 | WILLOW LAKE, BONE SPRING, SOUTHEAST | | | | | |
| 4 Property Code | | 5 P | roperty Name | ⁶ Well Number | | | | |
| | | CORRA | L 17-5 FED COM | 803H | | | | |
| OGRID No. | | ⁸ Operator Name | | | | | | |
| 005380 | | XTO ENERGY, INC | | | | | | |
| | | | | | | | | |

¹⁰ Surface Location UL or lot no. Township Lot Idn Feet from the East/West li County Feet from the Ν 17 25 S 29 E SOUTH 2.475 WEST **EDDY**

¹¹ Bottom Hole Location If Different From Surface UL or lot no. East/West lin Section Fownship Rang Lot Idn Feet from th North/South line Feet from the County 5 25 S 29 E 50 **NORTH** 1,455 **EAST EDDY** ²Dedicated Acres Joint or Infill ⁴Consolidation Code Order No. 959.33



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St. Artesia NM 88210

NSINCE S11 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

C-102.dwg

801H\DWG\801H

FEDERAL

17-5

Eddy\Wells\-18

Canyon 17

Corral

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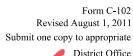
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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

1220 South St. Francis Dr Santa Fe, NM 87505



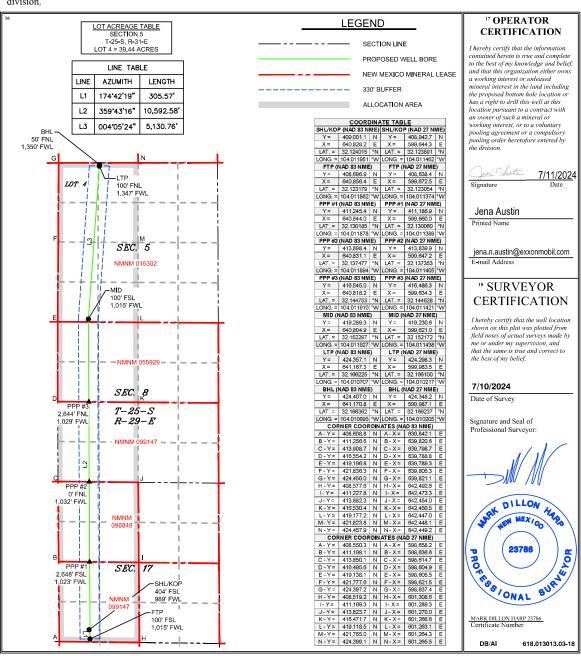


WELL LOCATION AND ACREAGE DEDICATION PLAT

| ¹ API Number 30-015-55119 | | ² Pool Code 96217 | WILLOW! AVE BONE OPPING COUTUE | | |
|---|---|--|--------------------------------|---|--|
| ⁴ Property Code | | ⁶ Well Number 801 H | | | |
| ⁷ OGRID No. 005380 | | | perator Name ENERGY, INC | ⁹ Elevation 2,953 ¹ | |
| | ' | 10 Curfe | aca Location | | |

| | Surface Location | | | | | | | | | | | | | |
|---------------|---|----------|-------|---------|---------------|------------------|---------------|----------------|--------|--|--|--|--|--|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County | | | | | |
| М | 17 | 25 S | 29 E | | 404 | SOUTH | 989 | WEST | EDDY | | | | | |
| | Upattom Hala Lagation If Different From Sunface | | | | | | | | | | | | | |

| UL or lot no. | Section | Township | Range | Lot Idn | | North/South line | | East/West line | County |
|--------------------|------------------------|-------------|---------------|-------------|---------|------------------|-------|----------------|--------|
| 4 | 5 25 S | | 29 E | | 50 | NORTH | 1,350 | WEST | EDDY |
| 12 Dedicated Acres | ¹³ Joint or | Infill 14Co | nsolidation (| Code 15 Oro | ler No. | | | | |
| 958.97 | | | | | | | | | |



| <u>C-10</u> | _ | | | | | ew Mexico ral Resources Department ION DIVISION | t | | Re | evised July, 09 202 |
|---|---|---|--|---|---|--|------------------------------------|--------------|----------------|---------------------|
| | electronically D Permitting | | | | | | | | ☐ Initial Subi | mittal |
| | | | | | | | | Submital | ☐ Initial Subi | |
| | | | | | | | | Type: | | хероп |
| | | | | | | | | | As Drilled | |
| | | | 1 | | WELL LOCA | TION INFORMATION | | | | |
| API Nu | | 5- 55345 | Pool Code 96217 | | | Pool Name WILLOW LAKE; B | ONE SPRIN | IG, SOUT | HEAST | |
| Property | y Code | | Property N | ame | | <u> </u> | | <u> </u> | Well Number | |
| | | | | | CORRA | L 17-5 FED COM | | 302H | | |
| OGRID | No. 00538 | 30 | Operator N | lame | хто | ENERGY, INC. Ground Level Elev 2,969 | | | | |
| Surface | Owner: | State □Fee □ | Tribal 🛛 Fe | deral | | Mineral Owner: □S | tate Fee | □Tribal □ | Federal | |
| | | | | | Surfac | ce Hole Location | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | I | Longitude | County |
| N | 17 | 25S | 29E | | 314 FSL | 2,175 FWL | 32.123 | 719 - | 104.008119 | EDDY |
| | | | | | D-44 | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | 1 | Longitude | County |
| | 5 | 25\$ | 29E | 3 | 50 FNL | 2,345 FWL | 32.166 | 355 - | 104.007479 | EDDY |
| | | | | | | | | | | |
| | ted Acres | Infill or Defi | ning Well | Defining | Well API | Overlapping Spacing I | Unit (Y/N) | Consolidat | ion Code | |
| Order N | Jumbers. | | | | | Well Setbacks are und | er Common C | wnership: | □Yes □No | |
| | | | | | 77.1 | omp : | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Off Point (KOP) Ft. from E/W | Latitude | | Longitude | County |
| N | 17 | 258 | 29E | | 314 FSL | 2,175 FWL | 32.123 | | 104.008119 | EDDY |
| | | | | | First 7 | Take Point (FTP) | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | 1 | Longitude | County |
| N | 17 | 258 | 29E | | 100 FSL | 2,345 FEL | 32.123 | 125 - | 104.007552 | EDDY |
| | | 1 | 1 | | Last T | ake Point (LTP) | ! | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | 1 | Longitude | County |
| | 5 | 25\$ | 29E | 3 | 100 FNL | 2,345 FWL | 32.166 | 218 - | 104.007481 | EDDY |
| | | 1 | | 1 | l | | 1 | | | |
| Unitized | d Area of Are | ea of Interest | | Spacing Un | nit Type : Hori | zontal | Groui | nd Elevation | | |
| OPER A | TOR CERT | IFICATIONS | | | | SURVEYOR CERTIFIC | ATIONS | | | |
| I hereby best of n that this in the la at this lo unleased | v certify that my knowledg s organizatio und including ocation pursi d mineral int | the information e and belief, and n either owns a | l, if the well is working intere ottom hole loc ct with an own atary pooling o | vertical or d est or unlease ation or has aer of a worki agreement or | ed mineral interest a right to drill this ing interest or | I hereby certify that the w actual surveys made by n correct to the best of my | vell location st ne or under my | | | |
| received unleased which a compuls | d the consent d mineral int any part of the sory pooling | ontal well, I fur of at least one i erest in each tro e well's complet order from the o | essee or owne act (in the targ ed interval wii livision. | r of a workin et pool or inf I be located o | g interest or Formation) in | D 23786 23786 E OO OR OO | | | | |
| Signatur | . Shoti | | 8/28/: Date | 24 | | Signature and Seal of Pro | fessional Sum | | | |
| _ | | | Date | | | Signature and Sear Of Pro | ressional Surv | Cy01 | | |
| Jena A | | | | | | MARK DILLON HARP 2378 Certificate Number | | 2 Survey | 8/27/2024 | |
| | | exxonMob | il.com | | | Certificate Number | Date of | Survey | | |
| Email A | Address | | | | | | | | | |
| | | | | | | DB | | | 618.01301 | 3.03-19 |

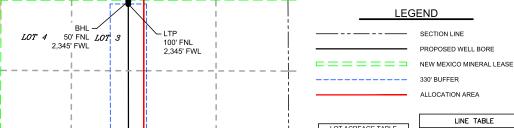
Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Released to Imaging: 3/12/2025 11:54:53 AM

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

s will be in reference to the New Mexico Principal Meridian. If the land in ceptable.



LOT ACREAGE TABLE SECTION 5 T-25-S, R-31-E LOT 3 = 39.53 ACRES LOT 4 = 39.44 ACRES

| | LINE TAB | LE |
|------|------------|------------|
| LINE | AZIMUTH | LENGTH |
| L1 | 141*24'54" | 275.88' |
| L2 | 359*55'28" | 15,726.49' |

| | COORE | DIN/ | ATE TAB | LE | |
|---|--|--|---|---|--------|
| SHL/KOI | | | | P (NAD 27 N | ME |
| Y = | 408,896.9 | N | Y = | 408,838.4 | N |
| X = | 642,014.5 | Е | X = | 600,830.6 | Е |
| LAT. = | 32.123719 | °N | LAT. = | 32.123594 | ٩N |
| LONG. = | 104.008119 | | LONG. = | 104.007631 | ۰ν |
| | NAD 83 NME | _ | | NAD 27 NME | |
| Y = | 408,681.2 | N | Y = | 408,622.8 | N |
| X = | 642,186.6 | E | X= | 601,002.6 | E |
| LAT. = | 32.123125 | °N | LAT. = | 32.123000 | ۰N |
| | 104.007566 | _ | | 104.007077 | ۰۷ |
| | | | | | |
| V- | (NAD 83 NM | | Y= | (NAD 27 NM 411,172.4 | |
| X = | 411,230.9 | N E | X= | 600,999.1 | N E |
| | 642,183.2 | °N | | | _ |
| LAT. = | 32.130133 | - | LAT. = | 32.130009 | °N |
| LONG. = | | °W | | | °۷ |
| | (NAD 83 NM | | | (NAD 27 NM | |
| Y = | 413,885.0 | N | Y = | 413,826.5 | N |
| X = | 642,179.6 | E | X = | 600,995.6 | Е |
| LAT. = | 32.137429 | °N | LAT. = | 32.137305 | ٩N |
| LONG. = | 104.007538 | °W | | 104.007049 | °۷ |
| PPP #3 | (NAD 83 NM | E) | | (NAD 27 NM | E) |
| Y = | 416,532.8 | N | Y = | 416,474.2 | N |
| X = | 642,176.1 | Е | X = | 600,992.1 | Е |
| LAT. = | 32.144708 | °N | LAT. = | 32.144584 | ٩N |
| LONG. = | 104.007523 | °W | LONG. = | 104.007034 | ٥Λ |
| | (NAD 83 NM | | | (NAD 27 NM | E) |
| Y = | 419,179.2 | ΓŃ | Y = | 419,120.5 | N |
| X = | 642,172.5 | E | X = | 600,988.6 | E |
| LAT. = | 32.151983 | °N | LAT. = | 32.151858 | ۰N |
| LONG. = | 104.007509 | °W | LONG. = | 104.007020 | ۰W |
| | NAD 83 NME | | | NAD 27 NME | |
| Y= | 424,357.7 | N | Y= | | _ |
| | | _ | | 424,298.9 | N |
| X = | 642,165.5 | E | X= | 600,981.8 | E |
| LAT. = | 32.166218 | °N | LAT. = | 32.166094 | ٩N |
| LONG. = | 104.007481 | °W | LONG. = | 104.006991 | °۷ |
| BHL (I | NAD 83 NME | | BHL (| NAD 27 NME | |
| Υ= | 424,407.7 | N | Υ= | 424,348.9 | N |
| X = | 642,165.8 | Е | X = | 600,982.1 | Е |
| LAT. = | 32.166355 | °N | LAT. = | 32.166231 | ۰N |
| LONG. = | 104.007479 | | LONG. = | 104.006990 | °۷ |
| | NER COOR | DIN | ATES (NA | AD 83 NME) | |
| A - Y = | 408,608.8 | N | A-X= | 639,842.1 | Е |
| B - Y = | 411,256.6 | N | B-X= | 639,820.6 | Е |
| C - Y = | 413,908.7 | N | C-X= | 639,798.7 | Е |
| D-Y= | 416,554.2 | N | D-X= | 639,788.8 | Е |
| E-Y= | 419,196.8 | N | E-X= | 639,789.3 | Е |
| F-Y= | 421,836.3 | N | F-X= | 639,805.3 | Е |
| G-Y= | 424,456.0 | N | G-X= | 639,821.1 | E |
| H-Y= | 408,577.6 | N | H-X= | 642,492.6 | Ē |
| | 411,227.8 | N | 1-X= | 642,473.3 | Ē |
| I- Y = | | _ | | 642,454.0 | E |
| 1- Y = | | l Ni | . _ X = | UTL, TUT. U | |
| J-Y= | 413,882.3 | N | J-X= | | |
| J-Y= K-Y= | 413,882.3 416,530.4 | Ν | K-X= | 642,450.5 | Е |
| J-Y= K-Y= L-Y= | 413,882.3 416,530.4 419,177.2 | N N | K-X= L-X= | 642,450.5 642,447.0 | Е |
| J-Y= K-Y= L-Y= M-Y= | 413,882.3 416,530.4 419,177.2 421,823.8 | N N N | K - X = L - X = M - X = | 642,450.5 642,447.0 642,448.1 | E |
| J-Y= K-Y= L-Y= M-Y= N-Y= | 413,882.3 416,530.4 419,177.2 421,823.8 424,457.9 | N N N N | K-X= L-X= M-X= N-X= | 642,450.5 642,447.0 642,448.1 642,449.2 | Ε |
| J-Y= K-Y= L-Y= M-Y= N-Y= | 413,882.3 416,530.4 419,177.2 421,823.8 424,457.9 RNER COOR | N N N | K-X= L-X= M-X= N-X= | 642,450.5 642,447.0 642,448.1 642,449.2 AD 27 NME) | E |
| J-Y= K-Y= L-Y= M-Y= N-Y= COF A-Y= | 413,882.3 416,530.4 419,177.2 421,823.8 424,457.9 RNER COOR 408,550.3 | N N N DIN | K - X = L - X = M - X = N - X = ATES (N/A | 642,450.5 642,447.0 642,448.1 642,449.2 AD 27 NME) 598,658.2 | E |
| J-Y= K-Y= L-Y= M-Y= N-Y= COF A-Y= B-Y= | 413,882.3 416,530.4 419,177.2 421,823.8 424,457.9 RNER COOR 408,550.3 411,198.1 | N N N | K - X = L - X = M - X = N - X = ATES (NA A - X = B - X = | 642,450.5 642,447.0 642,448.1 642,449.2 AD 27 NME) 598,658.2 598,636.6 | E |
| J-Y= K-Y= L-Y= M-Y= N-Y= COF A-Y= | 413,882.3 416,530.4 419,177.2 421,823.8 424,457.9 RNER COOR 408,550.3 | N N N DIN | K - X = L - X = M - X = N - X = ATES (N/A | 642,450.5 642,447.0 642,448.1 642,449.2 AD 27 NME) 598,658.2 598,636.6 598,614.7 | E |
| J-Y= K-Y= L-Y= M-Y= N-Y= COF A-Y= B-Y= C-Y= | 413,882.3 416,530.4 419,177.2 421,823.8 424,457.9 RNER COOR 408,550.3 411,198.1 | N N N | K-X= L-X= M-X= N-X= ATES (N/ A-X= B-X= C-X= | 642,450.5 642,447.0 642,448.1 642,449.2 AD 27 NME) 598,658.2 598,636.6 | E |
| J-Y= K-Y= L-Y= M-Y= N-Y= COF A-Y= B-Y= C-Y= D-Y= E-Y= | 413,882.3 416,530.4 419,177.2 421,823.8 424,457.9 RNER COOR 408,550.3 411,198.1 413,850.1 416,495.6 | N N N N N N N N N N N N N N N N N N N | K-X= L-X= M-X= N-X= ATES (N/ A-X= B-X= C-X= | 642,450.5 642,447.0 642,448.1 642,449.2 AD 27 NME) 598,658.2 598,636.6 598,614.7 | E |
| J-Y= K-Y= L-Y= M-Y= N-Y= COF A-Y= B-Y= C-Y= D-Y= E-Y= | 413,882.3 416,530.4 419,177.2 421,823.8 424,457.9 RNER COOR 408,550.3 411,198.1 413,850.1 416,495.6 419,138.1 | 2 | K-X= L-X= M-X= N-X= ATES (N/A-X= B-X= C-X= D-X= E-X= | 642,450.5 642,447.0 642,448.1 642,449.2 AD 27 NME) 598,658.2 598,636.6 598,614.7 598,604.9 598,605.5 | E |
| J-Y= K-Y= L-Y= M-Y= N-Y= COF A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= | 413,882.3 416,530.4 419,177.2 421,823.8 424,457.9 RNER COOR 408,550.3 411,198.1 413,850.1 416,495.6 419,138.1 421,777.6 | Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z | K-X= L-X= M-X= N-X= A-X= B-X= C-X= D-X= E-X= F-X= | 642,450.5 642,447.0 642,448.1 642,449.2 AD 27 NME) 598,658.2 598,636.6 598,614.7 598,604.9 598,605.5 598,621.5 | |
| J-Y= K-Y= L-Y= M-Y= N-Y= COF A-Y= B-Y= C-Y= D-Y= E-Y= G-Y= | 413,882.3 416,530.4 419,177.2 421,823.8 424,457.9 NNER COOR 408,550.3 411,198.1 413,850.1 416,495.6 419,138.1 421,777.6 424,397.2 | Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z | K-X= L-X= M-X= N-X= A-X= B-X= C-X= D-X= E-X= F-X= G-X= | 642,450.5 642,447.0 642,448.1 642,449.2 AD 27 NME) 598,658.2 598,636.6 598,614.7 598,604.9 598,605.5 598,621.5 | |
| J-Y= K-Y= L-Y= M-Y= N-Y= COF A-Y= B-Y= C-Y= E-Y= F-Y= H-Y= | 413,882.3 416,530.4 419,177.2 421,823.8 NER COOR 408,550.3 411,198.1 413,850.1 416,495.6 419,138.1 421,777.6 424,397.2 408,519.2 | N N N N N N N N N N N N | K-X= L-X= M-X= N-X= A-X= B-X= C-X= D-X= E-X= G-X= H-X= | 642,450.5 642,447.0 642,448.1 642,449.2 598,658.2 598,636.6 598,614.7 598,604.9 598,605.5 598,621.5 598,637.4 601,308.6 | |
| J-Y= K-Y= L-Y= M-Y= N-Y= COF A-Y= B-Y= D-Y= F-Y= G-Y= H-Y= I-Y= | 413,882,3 416,530.4 419,177.2 421,823.8 424,457.9 RNER COOR 408,550.3 411,198.1 413,850.1 416,495.6 419,138.1 421,777.6 424,397.2 408,519.2 411,169.3 | N N N N N N N N N N N | K - X = L - X = M - X = N - X = ATES (N/A A - X = B - X = C - X = D - X = E - X = G - X = H - X = I - X = | 642,450.5 642,447.0 642,449.2 40 27 NME) 598,658.2 598,636.6 598,614.7 598,604.9 598,621.5 598,637.4 601,308.6 601,289.3 | |
| J-Y= K-Y= L-Y= M-Y= N-Y= OF A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= H-Y= J-Y= | 413,882.3 416,530.4 419,177.2 421,823.8 424,457.9 NNER COOR 408,550.3 411,198.1 413,850.1 416,495.6 419,138.1 421,777.6 424,397.2 408,519.2 411,169.3 413,823.7 | N N N N N N N N N N N N N N N N N N N | K - X = L - X = M - X = N - X = N - X = B - X = C - X = D - X = E - X = F - X = G - X = I - X = J - X = | 642,450.5 642,447.0 642,449.2 AD 27 NME) 598,658.2 598,636.6 598,614.7 598,604.9 598,607.4 601,308.6 601,289.3 601,270.0 | |
| J-Y= K-Y= L-Y= M-Y= N-Y= OF A-Y= B-Y= C-Y= D-Y= E-Y= G-Y= I-Y= J-Y= K-Y= | 413,882.3 416,530.4 419,177.2 421,823.8 424,457.9 NNER COOR 408,550.3 411,198.1 411,98.1 411,98.1 421,777.6 424,397.2 408,519.2 411,169.3 411,169.3 411,169.3 411,169.3 411,169.3 411,169.3 411,823.7 411,69.3 411,823.7 411,69.3 411,823.7 411,69.3 411,823.7 416,471.7 | N N N N N N N N N N N N N N N N N N N | K-X= L-X= M-X= N-X= A-X= B-X= C-X= D-X= E-X= F-X= G-X= H-X= J-X= K-X= | 642,450.5 642,447.0 642,449.2 D 27 NME) 598,658.2 598,636.5 598,605.5 598,605.5 598,607.5 598,607.0 601,289.3 601,270.0 601,266.6 | |
| J-Y= K-Y= L-Y= M-Y= N-Y= COF A-Y= B-Y= C-Y= D-Y= F-Y= G-Y= H-Y= J-Y= L-Y= | 413,882.3 416,530.4 419,177.2 421,823.8 424,457.9 NRE COOR 408,550.3 411,198.1 413,850.1 411,983.1 421,777.6 424,397.2 408,619.3 411,169.3 411,169.3 413,823.7 413,823.7 416,447.6 416,447.6 416,447.6 416,447.6 416,471.7 419,118.5 | N N N N N N N N N N N N N N N N N N N | K - X = L - X = M - X = N - X = N - X = B - X = C - X = D - X = E - X = G - X = H - X = J - X = L - X = L - X = | 642,450.5 642,447.0 642,448.1 642,449.2 D 27 NME) 598,658.2 598,604.9 598,605.5 598,621.5 598,621.5 598,634.9 601,208.6 601,208.6 601,208.6 601,263.1 | |
| J-Y= K-Y= L-Y= M-Y= N-Y= OF A-Y= B-Y= C-Y= D-Y= E-Y= G-Y= I-Y= J-Y= K-Y= | 413,882.3 416,530.4 419,177.2 421,823.8 424,457.9 NNER COOR 408,550.3 411,198.1 411,98.1 411,98.1 421,777.6 424,397.2 408,519.2 411,169.3 411,169.3 411,169.3 411,169.3 411,169.3 411,169.3 411,823.7 411,69.3 411,823.7 411,69.3 411,823.7 411,69.3 411,823.7 416,471.7 | N N N N N N N N N N N N N N N N N N N | K-X= L-X= M-X= N-X= A-X= B-X= C-X= D-X= E-X= F-X= G-X= H-X= J-X= K-X= | 642,450.5 642,447.0 642,449.2 D 27 NME) 598,658.2 598,636.5 598,605.5 598,605.5 598,607.5 598,607.0 601,289.3 601,270.0 601,266.6 | |

618.013013.03-19

| G G | ot surveyed, contact the | OCD Engineering Bu | ernment survey or depend rreau. Independent subdiv | ision surveys will no |
|---------------------------------|----------------------------|------------------------------------|---|---|
| - | <i>LOT 4</i> 50 2,345 | BHL | LTP 100' FNL 2,345' FWL | - |
| Ę | - | | M <i>SEC.</i> | -5 |
| - | | | | |
| E | NMNM 015302 NMNM 055929 | PPP #4 0' FNL | L ==-================================== | = = = -= -= |
| FEDERAL 802H\DWG\802H C-102.dwg | | 2,383' FWL | | |
| 5 FEDERAL 802H | | | | - 8 |
| : | NMNM 099147 | PPP #3 2,646' FNL 2,387' FWL | T-25 R-29 | - <i>S</i> |
| 1/ - Eddy\Wells\-19 | | | | + |
| Corral Canyon | NMNM 096848 | PPP #2 0' FNL 2,381' FWL | | |
| t - Eddy\.03 - | | | | |
| NM\013 Corral Canyon Unit | NMNM 099147 | PPP #1 2,654' FNL 2,362' FWL | SEC. | 17 17 |
| | | | | |
| 013 XTO Energy | 314 2,175 | FSL FWL | FTP 100' FSL 2,345' FWL | |
| to Imaging: | 3/12/2025 11 | 1:54:53 AM | | |

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

NM 8210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

Property Code

API Number

30-015-

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

1220 South St. Francis Dr Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

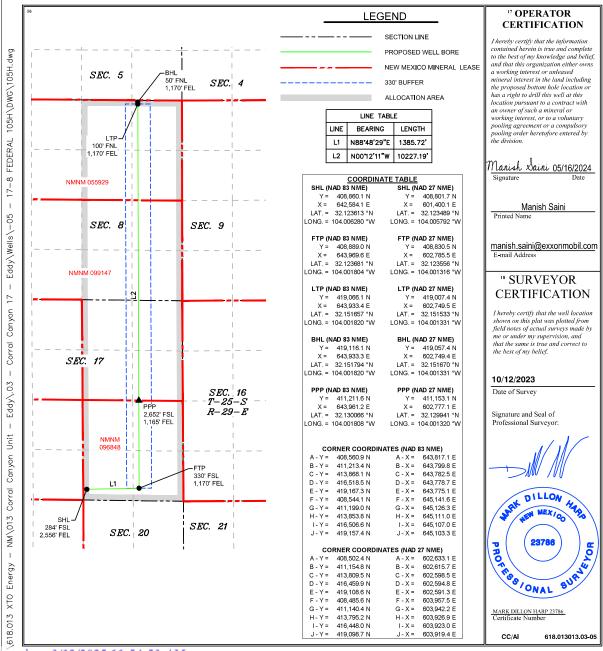


WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code 98220 PURPLE SAGE, WOLFCAMP (GAS) Property Name Well Number

| | CORRAL 17-8 FED COM | 105H |
|---|---|--|
| ⁷ OGRID No. 005380 | ⁸ Operator Name XTO ENERGY, INC | ⁹ Elevation 2,981 ¹ |
| | ¹⁰ Surface Location | |

| | | | | | Surface L | ocation | | | |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| О | 17 | 25 S | 29 E | | 284 | SOUTH | 2,556 | EAST | EDDY |

| | " Bottom Hole Location If Different From Surface | | | | | | | | | | | |
|--------------------|---|------------|----------------|------------|---------|-------|-------|------|------|--|--|--|
| UL or lot no. | UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County | | | | | | | | | | | |
| A | 8 | 25 S | 29 E | | 50 | NORTH | 1,170 | EAST | EDDY | | | |
| 12 Dedicated Acres | 13 Joint or | Infill 14C | onsolidation (| Code 15 Or | der No. | | | | | | | |
| 640 | | | | | | | | | | | | |



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office



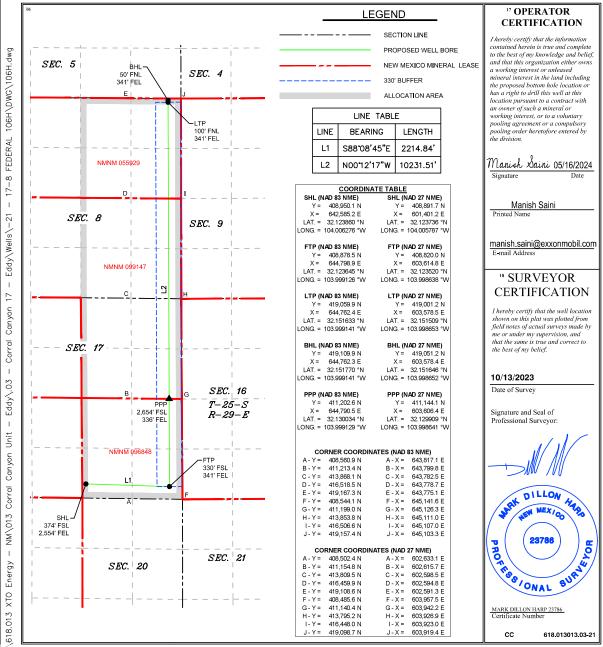
WELL LOCATION AND ACREAGE DEDICATION PLAT

Santa Fe, NM 87505

| 1 A | API Number | | | ² Pool Code | | ³ Pool Nan | ³ Pool Name | | | | | |
|----------------------|----------------------------|----------------------------|---------------------------|----------------------------|-------------------------|-----------------------|------------------------|------------|--|------------------------|--|--|
| | 30-015- | | 98220 PURPLE SAGE, WOLFCA | | | | | | | AMP (GAS) | | |
| 4 Property C | ⁴ Property Code | | | ⁵ Property Name | | | | | | | | |
| | | | CORRAL 17-8 FED COM | | | | | | | 106H | | |
| ⁷ OGRID N | No. | ⁸ Operator Name | | | | | | | | ⁹ Elevation | | |
| 00538 | 0 | XTO ENERGY, INC | | | | | | | | 2,980' | | |
| | | | | | ¹⁰ Surface L | ocation | | | | | | |
| UL or lot no. | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East | /West line | | County | | |

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | | Feet from the | East/West line | County | | |
|---------------|---|----------|-------|---------|---------------|-------|---------------|----------------|--------|--|--|
| 0 | 17 | 25 S | 29 E | | 374 | SOUTH | 2,554 | EAST | EDDY | | |
| | "Bottom Hole Location If Different From Surface | | | | | | | | | | |

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|--------------------|------------------------|-------------|----------------|-------------|---------------|------------------|---------------|----------------|--------|
| Α | 8 | 25 S | 29 E | | 50 | NORTH | 341 | EAST | EDDY |
| 12 Dedicated Acres | ¹³ Joint or | Infill 14Co | onsolidation (| Code 15 Ord | ler No. | | | | |
| 640 | | | | | | | | | |



District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Form C-102 Revised August 1, 2011 Submit one copy to appropriate



WELL LOCATION AND ACREAGE DEDICATION PLAT

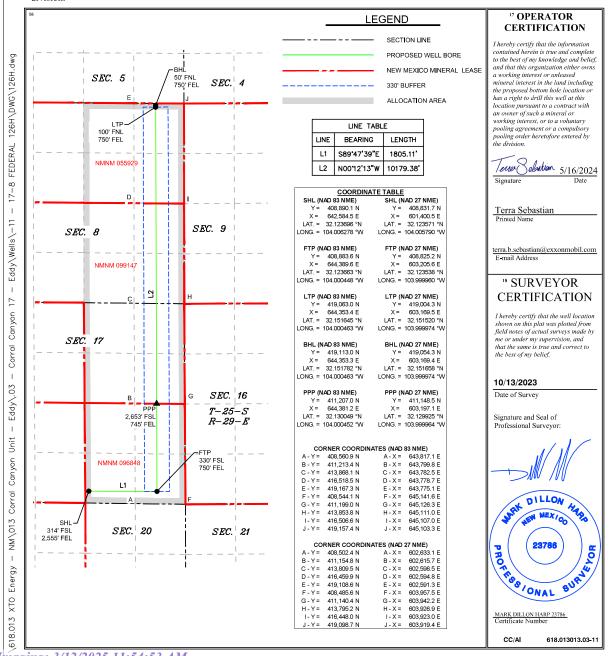
Santa Fe, NM 87505

| 1 A | API Number | | | ² Pool Code ³ Pool Name | | | | | | | | | |
|--------------------------------|------------|----------|----------------------------|---|---------------|--------------------------|---------------|------|------------|------------------------|--------|--|--|
| | 30-015- | | | 98220 | DLFCAM | P (GAS | S) | | | | | | |
| ⁴ Property C | ode | | | | | ⁶ Well Number | | | | | | | |
| | | | CORRAL 17-8 FED COM | | | | | | | 126H | | | |
| ⁷ OGRID N | No. | | ⁸ Operator Name | | | | | | | ⁹ Elevation | | | |
| 00538 | 0 | | XTO ENERGY, INC | | | | | | | 2,980' | | | |
| ¹⁰ Surface Location | | | | | | | | | | | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East | /West line | | County | | |

UL or lot no. Section Township Range Lot Idn Feet from the O 17 25 S 29 E 314 SOUTH 2,555 EAST EDDY

11 Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|--------------------|-------------|-------------|----------------|-------------|---------------|------------------|---------------|----------------|--------|
| A | 8 | 25 S | 29 E | | 50 | NORTH | 750 | EAST | EDDY |
| 12 Dedicated Acres | 13 Joint or | Infill 14Co | onsolidation (| Code 15 Oro | ler No. | | | | |
| 640 | | | | | | | | | |



| District | 1625 N. French Dr., Hobbs, NM 88240 | Phone: (575) 393-6161 Fax: (575) 393-0720 | District II | 811 S. First St., Artesia, NM 88210 | Phone: (575) 748-1283 Fax: (575) 748-9720

Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

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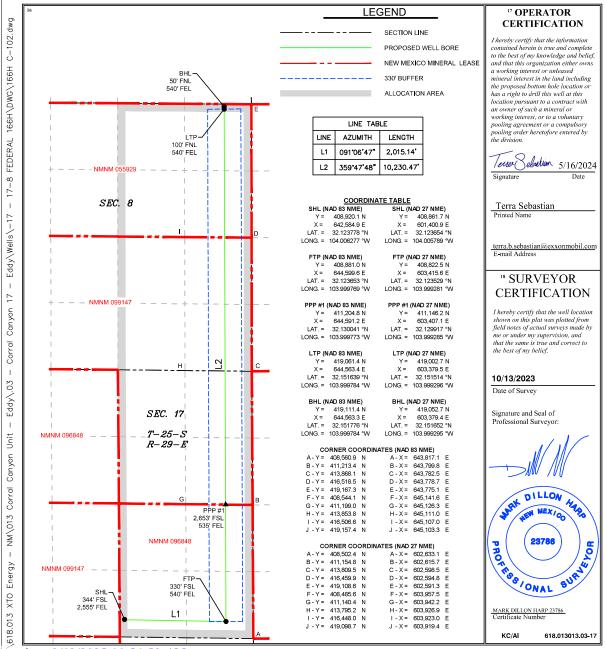


WELL LOCATION AND ACREAGE DEDICATION PLAT

| ¹ API Number 30-015- | | ² Pool Code 98220 | P (GAS) | |
|---|--|---------------------------------|-----------------------------|---|
| ⁴ Property Code | | | Property Name | ⁶ Well Number 166H |
| ⁷ OGRID No. 005380 | | | perator Name ENERGY, INC | ⁹ Elevation 2,980 ¹ |

¹⁰ Surface Location UL or lot no. Fownship Range Lot Idn North/South line Feet from the East/West li County Sectio Feet from the 0 17 25 S 29 E 344 SOUTH 2,555 **EAST EDDY**

¹¹ Bottom Hole Location If Different From Surface UL or lot no. East/West lin County Section Township Rang Lot Idn Feet from th North/South line Feet from the 8 25 S 29 E **NORTH** 540 **EAST EDDY** Α 50 ² Dedicated Acres Joint or Infill ⁴Consolidation Code Order No. 640



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate

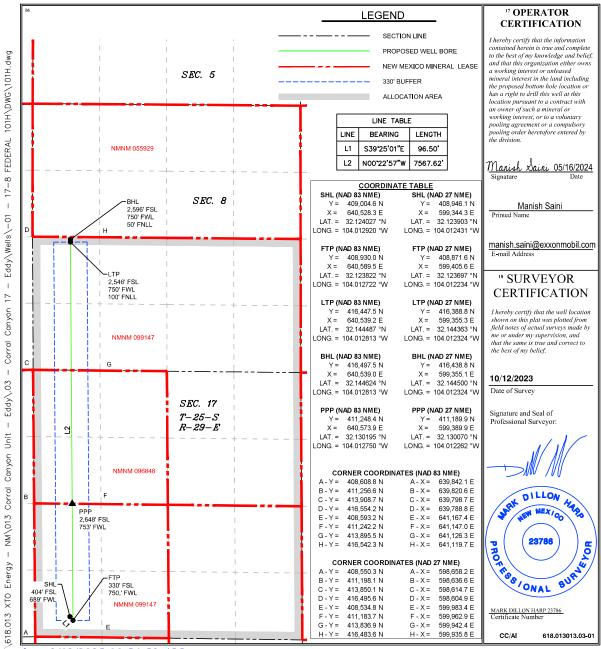


WELL LOCATION AND ACREAGE DEDICATION PLAT

| | ¹ API Number | | ² Pool Code ³ Pool Name | | | | | |
|------------------------|-------------------------|----------------|---|--------------------------|--|--|--|--|
| 30-015-55120 | | 98220 | PURPLE SAGE, WOLFCAM | 1P (GAS) | | | | |
| 4 Property Code | | ⁵ P | roperty Name | ⁶ Well Number | | | | |
| | | CORRA | 101H | | | | | |
| ⁷ OGRID No. | | 8 O | perator Name | ⁹ Elevation | | | | |
| 005380 | | 2,948' | | | | | | |
| 10 C C T (' | | | | | | | | |

| | "Surface Location | | | | | | | | | | |
|---------------|-------------------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|--|--|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County | | |
| М | 17 | 25 S | 29 E | | 404 | SOUTH | 689 | WEST | EDDY | | |

| | " Bottom Hole Location If Different From Surface | | | | | | | | | | | |
|--------------------|--|------------|--------------|-------------|---------------|------------------|---------------|----------------|--------|--|--|--|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County | | | |
| L | 8 | 25 S | 29 E | | 2,596 | SOUTH | 750 | WEST | EDDY | | | |
| 12 Dedicated Acres | ¹³ Joint or | Infill 14C | onsolidation | Code 15 Ore | der No. | | | | | | | |
| 960 | | | | | | | | | | | | |



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II SLLS, First St. Artesia, NM 88210

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

Property Code

OGRID No.

API Number

30-015-

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

1220 South St. Francis Dr. Santa Fe, NM 87505

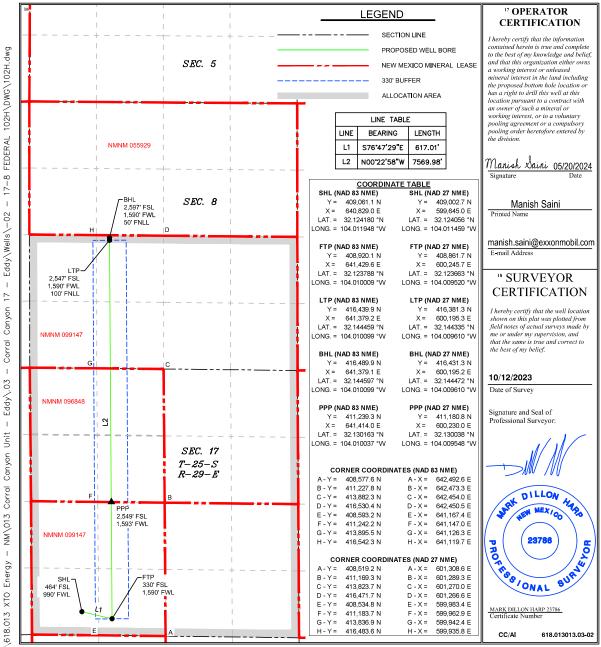
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Elevation

WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code 98220 PURPLE SAGE, WOLFCAMP (GAS) Property Name CORRAL 17-8 FED COM 102H

17 25 S 29 E 464 SOUTH 990 WEST **EDDY** ¹¹ Bottom Hole Location If Different From Surface UL or lot no. East/West lin Section Township Rang Lot Idn Feet from th North/South line Feet from the County 8 25 S 29 E 2,597 SOUTH 1,590 WEST **EDDY** Κ ² Dedicated Acres Joint or Infill ⁴Consolidation Code Order No. 960



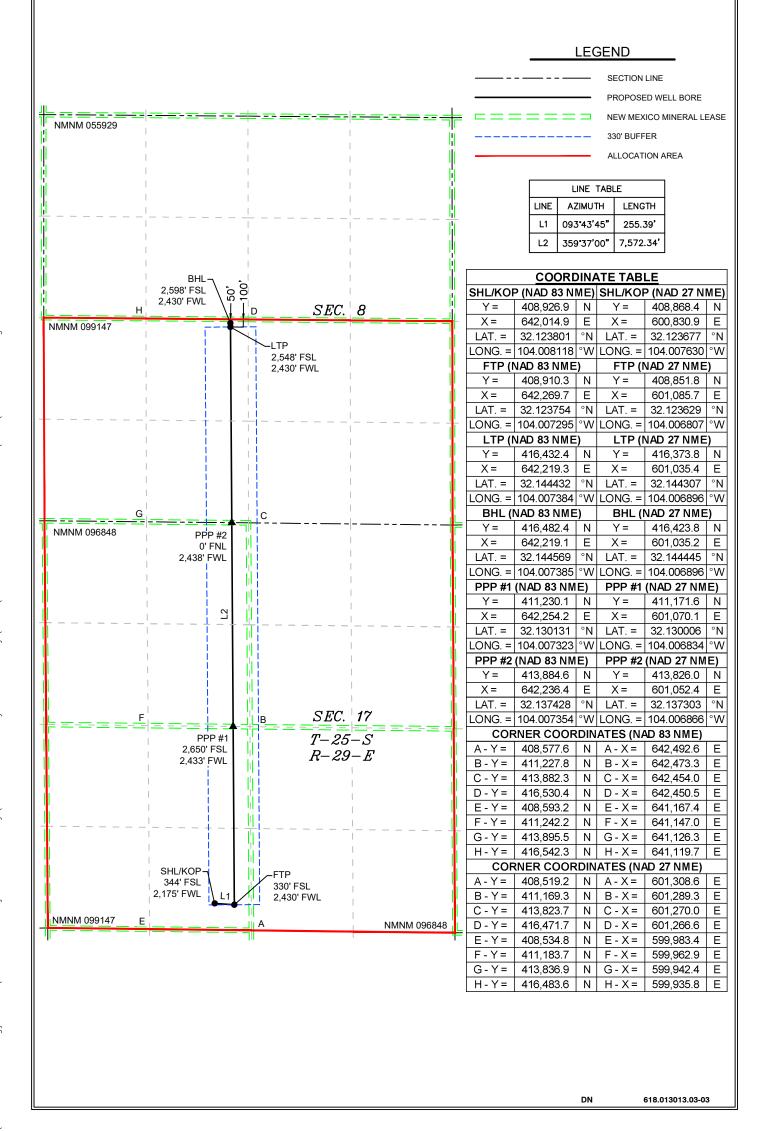
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| | electronically D Permitting | | | Energy, M OIL | | w Mexico al Resources Department ON DI ISION | : | Submital | ☐ Initial Sub | | |
|--|---|-------------------------------------|---|---|---|--|----------------|---------------|--------------------|-----------|--|
| | | | | | | | | Туре | ype Amended Report | | |
| | | | | | | | | | As Drilled | | |
| API Nu | mber | | Pool Code | | | Pool Name | | | | | |
| | 30-015-5 | 5129 | | 98220 | | PURI | PLE SAGE | ; WOLFC | AMP (GAS) | | |
| Property | Code | | Property N | ame | CORRAI | _ 17-8 FED COM | | | Well Number | 103H | |
| OGRID | | | Operator N | lame | | | | | Ground Level | Elevation | |
| | 00538 | | | | ХТО Е | ENERGY, INC. | | | | 2,971' | |
| Surface (| Owner S | tate Fee | Tribal 🛮 Fe | deral | | Mineral Owner □S | tate Fee | □Tribal 🛛 F | ederal | | |
| | | | | | Surface | e Hole Location | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N S | Ft. from E W | Latitude | L | ongitude | County | |
| N | 17 | 25\$ | 29E | | 344 FSL | 2,175 FWL | 32.123 | 801 -1 | 04.008118 | EDDY | |
| | | | 1 | | Botton | 1 Hole Location | | <u> </u> | | | |
| UL | Section | Township | Range | Lot | Ft. from N S | Ft. from E W | Latitude | L | ongitude | County | |
| K | 8 | 25S | 29E | | 2,598 FSL | 2,430 FWL | 32.144 | J569 -1 | 04.007385 | EDDY | |
| | | · | • | | | | | • | | | |
| | ed Acres | Infill or Defin | • | | Well API | Overlapping Spacing U | Unit (Y N) | Consolidation | | | |
| 96 | 0.00 | INF | ILL | 30- | ·015-55120 ———— | Y | | | С | | |
| Order N | umbers. | | | | | Well Setbacks are und | er Common C | wnership | ⊠Yes □No | | |
| | | | | | Kick O | Off Point (KOP) | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N S | Ft. from E W | Latitude | L | ongitude | County | |
| N | 17 | 25 S | 29E | | 344 FSL | 2,175 FWL | 32.123 | 801 -1 | 04.008118 | EDDY | |
| | | | | | First Ta | ake Point (FTP) | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N S | Ft. from E W | Latitude | L | ongitude | County | |
| N | 17 | 25S | 29E | | 330 FSL | 2,430 FWL | 32.123 | 3754 -1 | 04.007295 | EDDY | |
| | | | | | Last Ta | ake Point (LTP) | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N S | Ft. from E W | Latitude | L | ongitude | County | |
| K | 8 | 25S | 29E | | 2,548 FSL | 2,430 FWL | 32.144 | 432 -1 | 04.007384 | EDDY | |
| | | | • | ' | • | | ' | ' | | | |
| Unitized | l Area or Area | a of Interest | | Spacing Un | it Type 🛛 oriz | contal | Groui | nd Elevation | 2,971' | | |
| | | | | 1 | | | ' | | | | |
| | TOR CERTII | | | | | SUR EYOR CERTIFICA | | | | | |
| best of n that this in the la at this lo unleased | ny knowledge organization nd including ocation pursu I mineral inte | and belief, and, either owns a w | , if the well is working intere ottom hole loc t with an own tary pooling o | vertical or d est or unlease ation or has aer of a worki agreement or | d mineral interest a right to drill this ng interest or | I hereby certify that the w actual surveys made by m correct to the best of my l | ie or under my | | and that the sam | | |
| If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. | | | | | | PAO 23786 OO ANAL SUPATION ON AL SUP | | | | , CO | |
| Signature 1/24/2025 Date | | | | | | Signature and Seal of Professional Surveyor | | | | | |
| | | | | | | | | | | | |
| Kristen Printed | Houston Name | | | | | MAR DILLON ARP Certificate Number | Date of | f Survey | 1/23/2025 | | |
| Printed 1 | Name | exxonmobil.c | om_ | | | | Date of | f Survey | 1/23/2025 | | |

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

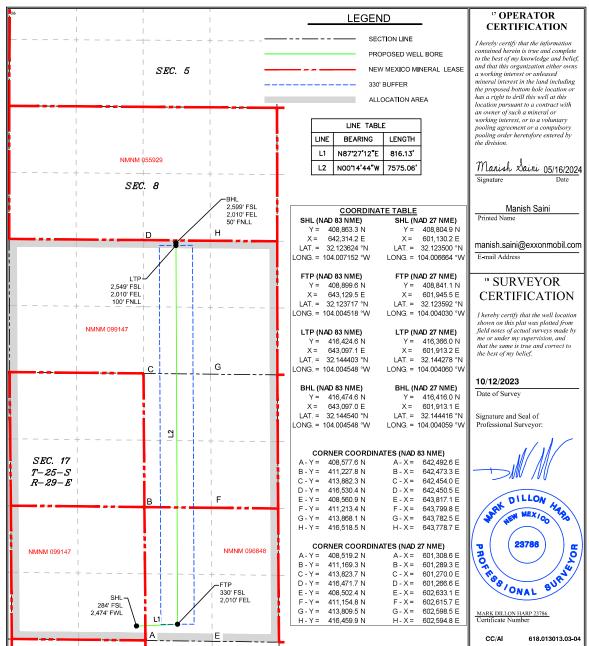


WELL LOCATION AND ACREAGE DEDICATION PLAT

| ¹ API Number | | ² Pool Code | | | | | | | |
|-------------------------|--|------------------------|---------------------|--------------------------|--|--|--|--|--|
| 30-015- | | 98220 | PURPLE SAGE, WOLFCA | MP (GAS) | | | | | |
| 4 Property Code | | ⁵ P | roperty Name | ⁶ Well Number | | | | | |
| | | CORRAL 17-8 FED COM | | | | | | | |
| ⁷ OGRID No. | | ⁸ O | perator Name | ⁹ Elevation | | | | | |
| 005380 | | XTO ENERGY, INC | | | | | | | |
| | | | | | | | | | |

| Surface Location | | | | | | | | | | |
|------------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|--|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County | |
| N | 17 | 25 S | 29 E | | 284 | SOUTH | 2,474 | WEST | EDDY | |

| | " Bottom Hole Location If Different From Surface | | | | | | | | | | |
|--------------------|--|------------|----------------|-------------|---------------|------------------|---------------|----------------|--------|--|--|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County | | |
| J | 8 | 25 S | 29 E | | 2,599 | SOUTH | 2,010 | EAST | EDDY | | |
| 12 Dedicated Acres | 13 Joint or | Infill 14C | onsolidation (| Code 15 Oro | der No. | | | | | | |
| 960 | | | | | | | | | | | |



District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

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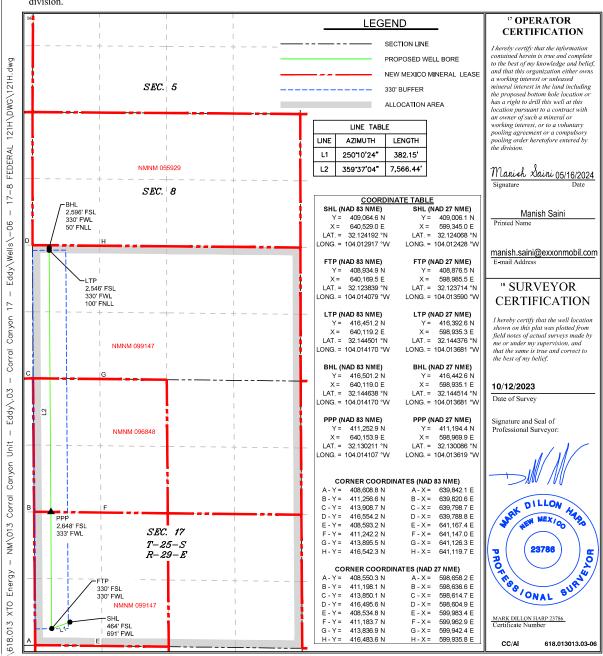
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

1220 South St. Francis Dr Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office



WELL LOCATION AND ACREAGE DEDICATION PLAT ¹API Number Pool Code 30-015-55151 98220 PURPLE SAGE, WOLFCAMP (GAS) **Property Code** Property Name Well Number **CORRAL 17-8 FED COM** 121H OGRID No. Elevation 005380 **XTO ENERGY, INC** 2,947

| | | | | | ¹º Surface L | ocation | | | | |
|--------------------|--|------------|-----------------|------------|---------------|------------------|---------------|----------------|--------|--|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County | |
| М | 17 | 25 S | 29 E | | 464 | SOUTH | 691 | WEST | EDDY | |
| | " Bottom Hole Location If Different From Surface | | | | | | | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County | |
| L | 8 | 25 S | 29 E | | 2,596 | SOUTH | 330 | WEST | EDDY | |
| 12 Dedicated Acres | 13 Joint or | Infill 14C | Consolidation (| Code 15 Or | der No. | | | | | |
| 000 | | | | | | | | | | |



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

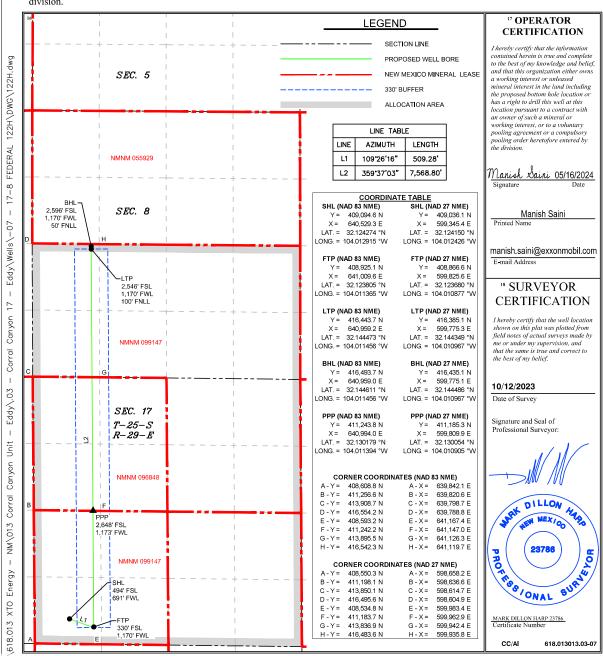
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office



WELL LOCATION AND ACREAGE DEDICATION PLAT ¹API Number Pool Code PURPLE SAGE, WOLFCAMP (GAS) 98220 30-015-**Property Code** Property Name Well Number **CORRAL 17-8 FED COM** 122H OGRID No. Elevation 005380 **XTO ENERGY, INC** 2,946

| | | | | | ¹⁰ Surface L | ocation | | | | | |
|--------------------|---|------------|-----------------|------------|-------------------------|------------------|---------------|----------------|--------|--|--|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County | | |
| М | 17 | 25 S | 29 E | | 494 | SOUTH | 691 | WEST | EDDY | | |
| | "Bottom Hole Location If Different From Surface | | | | | | | | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County | | |
| L | 8 | 25 S | 29 E | | 2,596 | SOUTH | 1,170 | WEST | EDDY | | |
| 12 Dedicated Acres | 13 Joint or | Infill 14C | Consolidation (| Code 15 Or | der No. | | | | | | |
| 960 | | | | | | | | | | | |



District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

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¹API Number

30-015-

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office



WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code 98220 PURPLE SAGE, WOLFCAMP (GAS) Property Name WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Name Well Number

 4 Property Code
 5 Property Name
 6 Well Number

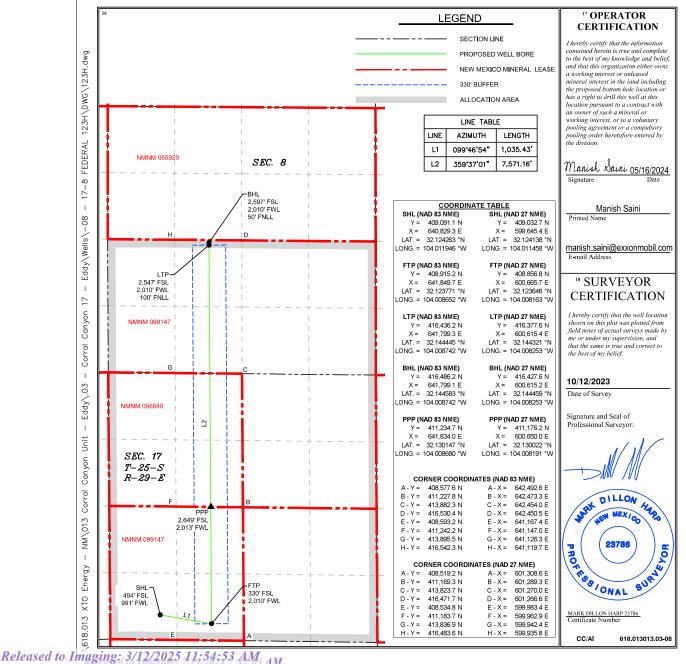
 CORRAL 17-8 FED COM
 123H

 OGRID No.
 8 Operator Name
 9 Elevation

 005380
 XTO ENERGY, INC
 2,949¹

¹⁰ Surface Location Fownship UL or lot no. Lot Idn East/West lin County Section Feet from the Feet from the 17 25 S 29 E SOUTH 991 WEST **EDDY**

¹¹ Bottom Hole Location If Different From Surface UL or lot no. East/West lin Section Township Rang Lot Idn Feet from th North/South line Feet from the County 8 25 S 29 E 2,597 SOUTH 2,010 WEST **EDDY** Κ ² Dedicated Acres Joint or Infill ⁴Consolidation Code Order No. 960



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 211.5 Eight St. Actorin NM 88210

NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

124H\DWG\124H.

FEDERAL

17-8

Eddy/Wells/-09

Canyon 17

Corral

Eddy\.03

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Canyon Unit

NM\013 Corral

Energy

18-nas\Projects-DA\618.013 XTO

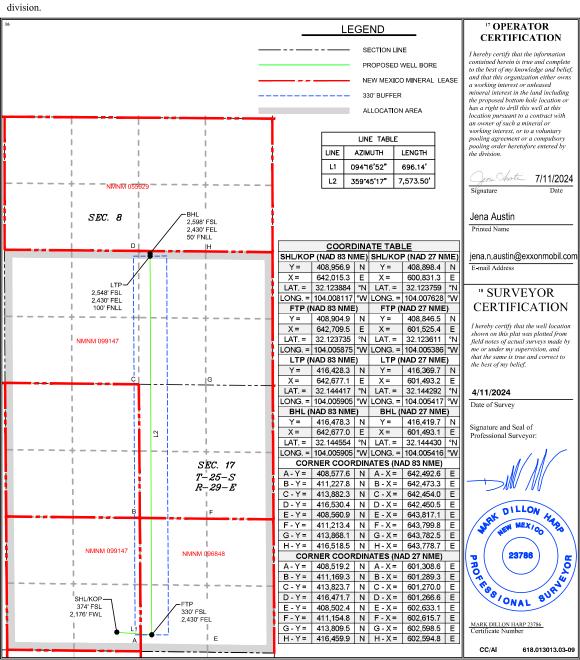
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr

1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

| | WELL LOCATION AND ACREAGE DEDICATION PLAT | | | | | | | | | | | |
|---|---|--|--------------|--------------------------|--|--|--|--|--|--|--|--|
| ¹ API Number 30-015-55154 | | ² Pool Code ³ Pool Name 98220 PURPLE SAGE, WOLFCAMP (| | GAS) | | | | | | | | |
| ⁴ Property Code | | 5 P | roperty Name | ⁶ Well Number | | | | | | | | |
| | | CORRAL 17-8 FED COM | | | | | | | | | | |
| ⁷ OGRID No. | | | perator Name | ⁹ Elevation | | | | | | | | |
| 005380 | | XTO ENERGY, INC | | | | | | | | | | |
| ¹⁰ Surface Location | | | | | | | | | | | | |

UL or lot no. Fownship Range Lot Idn Feet from the North/South line Feet from the East/West li County 17 25 S 29 E 374 SOUTH 2,176 WEST **EDDY** ¹¹ Bottom Hole Location If Different From Surface UL or lot no. East/West lin County Fownship Lot Idn Feet from th North/South line Feet from th 8 25 S 29 E 2,598 SOUTH 2,430 **EAST EDDY** ²Dedicated Acres Joint or Infill Consolidation Code Order No. 960.00



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
211.5 Eight 54 Actor NM 98210

NM 8210
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District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

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FEDERAL

17-8

Eddy/Wells/-10

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Canyon

Corral

Eddy\.03

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Canyon Unit

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Energy

18-nas\Projects-DA\618.013 XTO

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.

Form C-102
Revised August 1, 2011
Submit one copy to appropriate

District Office

District Office

AMENDED REPORT

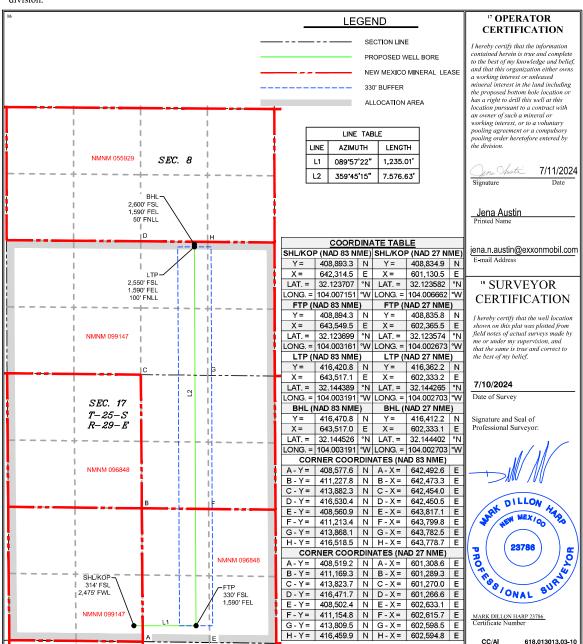
WELL LOCATION AND ACREAGE DEDICATION PLAT

Santa Fe, NM 87505

| ¹ API Number 30-015-55155 | | ² Pool Code 98220 | GAS) | |
|---|---|---------------------------------|--------------------------------|---|
| ⁴ Property Code | | | roperty Name L 17-8 FED COM | ⁶ Well Number 125H |
| ⁷ OGRID No. 005380 | | | perator Name ENERGY, INC | ⁹ Elevation 2,974 ¹ |
| | • | 10 Surf | ace Location | |

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County | |
|---|-----------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|--|
| N | N 17 25 S | | 29 E | | 314 | SOUTH | 2,475 | WEST | EDDY | |
| "Bottom Hole Location If Different From Surface | | | | | | | | | | |

UL or lot no. Feet from the North/South line East/West line Section Township Range Lot Idn Feet from the County 25 S 29 E 2,600 SOUTH 1,590 **EAST EDDY** R 12 Dedicated Acres Joint or Infill ⁴Consolidation Code Order No. 960.00



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

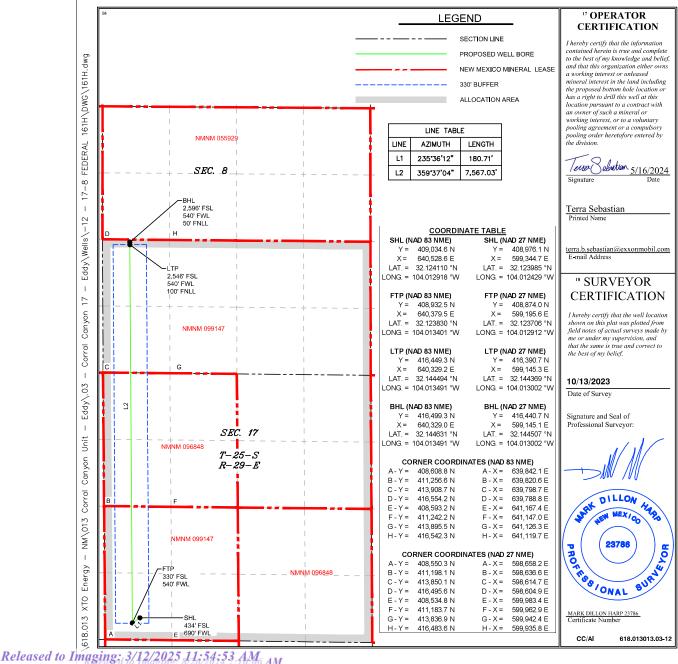


WELL LOCATION AND ACREAGE DEDICATION PLAT

| ¹ API Number | r | ² Pool Code ³ Pool Name | | | | | | | |
|-------------------------|--------------------------------|---|-----------------------------------|--------------------------|--|--|--|--|--|
| 30-015- | | 98220 | MP (GAS) | | | | | | |
| 4 Property Code | | ⁵ P | roperty Name | ⁶ Well Number | | | | | |
| | | CORRAL 17-8 FED COM | | | | | | | |
| ⁷ OGRID No. | | ⁸ O | rator Name ⁹ Elevation | | | | | | |
| 005380 | | XTO ENERGY, INC | | | | | | | |
| | ¹⁰ Surface Location | | | | | | | | |

Surface Location UL or lot no. Fownship Range Lot Idn North/South lin Feet from the East/West li County Sectio Feet from the М 17 25 S 29 E 434 SOUTH 690 WEST **EDDY** ¹¹ Bottom Hole Location If Different From Surface

UL or lot no. East/West lin County Sectio Township Rang Lot Idn Feet from th North/South lin Feet from the 8 25 S 29 E 2,596 SOUTH 540 WEST **EDDY** ² Dedicated Acres Joint or Infill Consolidation Code Order No. 960



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate

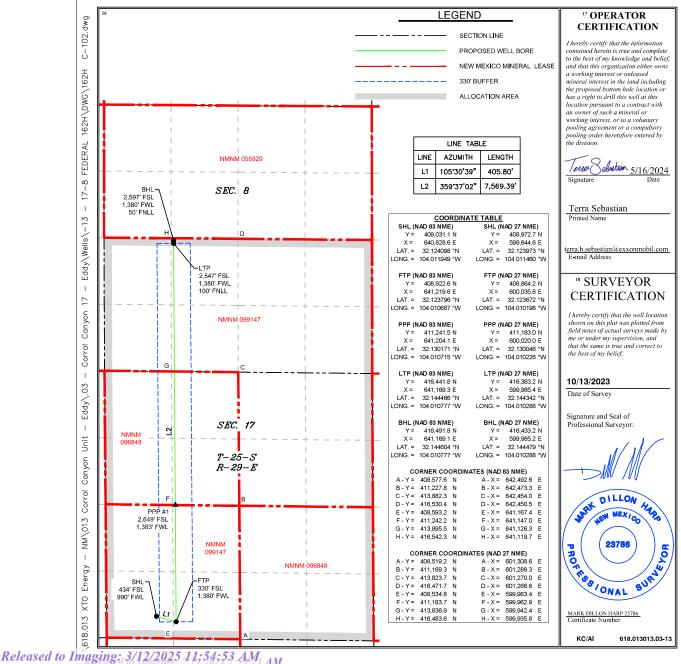


WELL LOCATION AND ACREAGE DEDICATION PLAT

| ¹ API Number | ¹ API Number | | ³ Pool Name | |
|-------------------------|-------------------------|----------------|------------------------|--------------------------|
| 30-015- | | 98220 | P (GAS) | |
| 4 Property Code | | ⁵ P | roperty Name | ⁶ Well Number |
| | | CORRA | L 17-8 FED COM | 162H |
| 7 OGRID No. | | ⁸ O | perator Name | ⁹ Elevation |
| 005380 | 005380 XTO | | ENERGY, INC | 2,957' |
| | | | | |

| | "Surface Location | | | | | | | | | |
|---------------|---|------|------|--|-----|-------|-----|------|------|--|
| UL or lot no. | UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County | | | | | | | | | |
| М | 17 | 25 S | 29 E | | 434 | SOUTH | 990 | WEST | EDDY | |

| | "Bottom Hole Location If Different From Surface | | | | | | | | | | | |
|---|---|--|------|---------|---------------|------------------|---------------|----------------|--------|--|--|--|
| UL or lot no. | lot no. Section Township | | | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County | | | |
| K | K 8 25 S | | 29 E | | 2,597 | SOUTH | 1,380 | WEST | EDDY | | | |
| 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code | | | | | der No. | | | | | | | |
| 960 | | | | | | | | | | | | |



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

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163H\DWG\163H

FEDERAL

17-8

Eddy/Wells/-14

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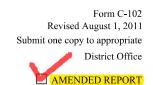
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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

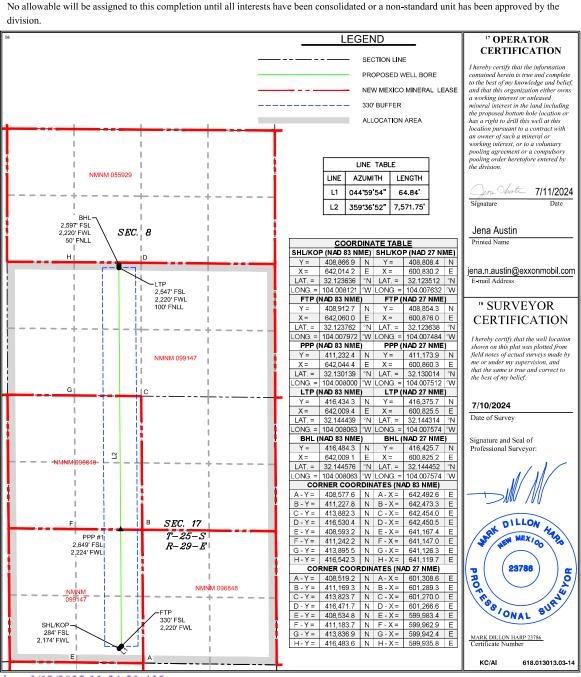


WELL LOCATION AND ACREAGE DEDICATION PLAT

| г | 1 | | 7 | 3 | |
|-----|------------------------|---|-----------------------------|------------------------|--------------------------|
| - 1 | API Number | • | ² Pool Code | ³ Pool Name | |
| | 30-015-55145 | | 98220 PURPLE SAGE, WOLFCAMP | | GAS) |
| Γ | 4 Property Code | | ⁵ P | roperty Name | ⁶ Well Number |
| | | | CORRA | L 17-8 FED COM | 163H |
| ſ | ⁷ OGRID No. | | 8 O | perator Name | ⁹ Elevation |
| | 005380 | | ХТО | ENERGY, INC | 2,955' |

| | Surface Location | | | | | | | | | | |
|---------------|---|------|------|--|-----|-------|-------|------|------|--|--|
| UL or lot no. | UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Cour | | | | | | | | | | |
| N | 17 | 25 S | 29 E | | 284 | SOUTH | 2,174 | WEST | EDDY | | |
| | | | | | | | | | | | |

| | Bottom Hole Location II Different From Surface | | | | | | | | | | | | |
|--------------------|--|-------------|----------------|---------------|------------------|---------------|----------------|--------|--|--|--|--|--|
| UL or lot no. | Section Township Range | | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County | | | | | |
| К | 8 25 S 29 E | | | 2,597 | SOUTH | 2,220 | WEST | EDDY | | | | | |
| 12 Dedicated Acres | 13 Joint or | Infill 14Co | onsolidation (| Code 15 Or | der No. | | | | | | | | |
| 960.00 | | | | | | | | | | | | | |



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

Released to Imaging; 3/12/2025 11;54;53 AM, AM

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate

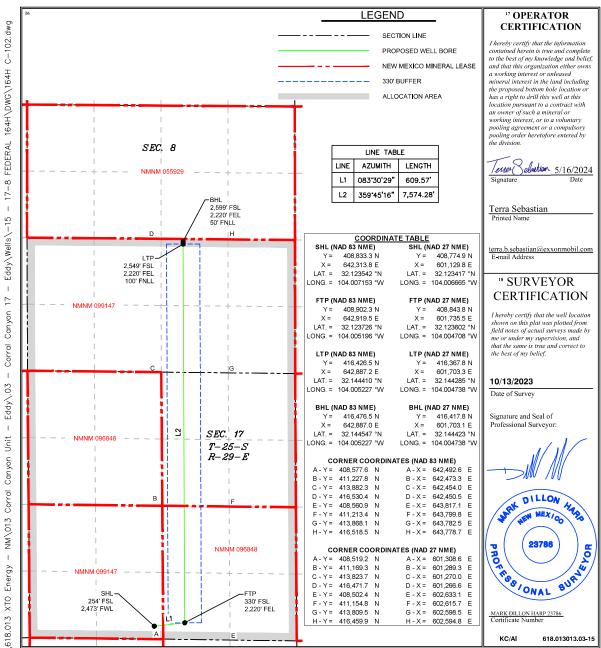


WELL LOCATION AND ACREAGE DEDICATION PLAT

| ¹ API Number | r | ² Pool Code | | |
|-------------------------|---|------------------------|--------------------------|------------------------|
| 30-015- | | 98220 | P (GAS) | |
| 4 Property Code | | ⁵ P | ⁶ Well Number | |
| | | CORRA | L 17-8 FED COM | 164H |
| ⁷ OGRID No. | | ⁸ C | perator Name | ⁹ Elevation |
| 005380 | | хто | ENERGY, INC | 3,010 ^t |
| • | | 10 G C | T | |

Surface Location UL or lot no. Fownship Range Lot Idn Feet from the East/West li County Sectio Feet from the Ν 17 25 S 29 E 254 SOUTH 2.473 WEST **EDDY**

¹¹ Bottom Hole Location If Different From Surface UL or lot no. East/West lin County Sectio Township Rang Lot Idn Feet from th North/South lin Feet from th 8 25 S 29 E 2,599 SOUTH 2,220 **EAST EDDY** ² Dedicated Acres Joint or Infill Consolidation Code Order No. 960



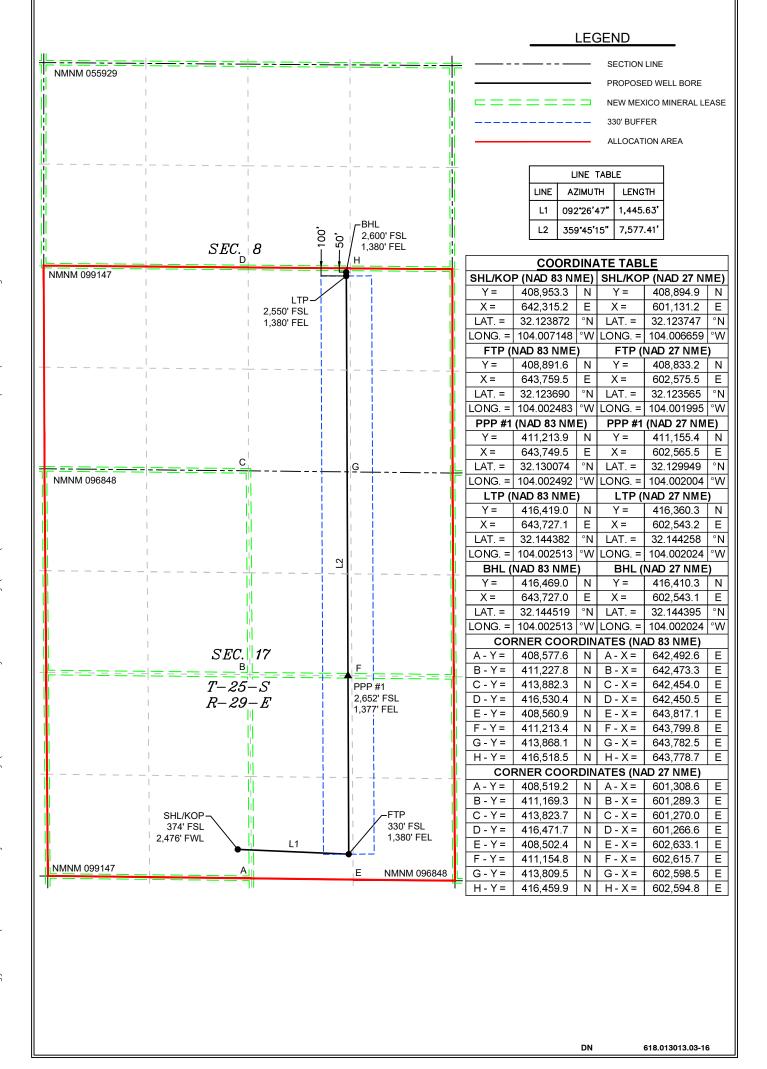
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| | — electronically | | | Energy, N | Minerals Natura | al Resources Departmen ON DI ISION | t | | | 3, | |
| ia OC | D Permitting | | | | | | | | ☐Initial Sub | mittal | |
| | | | | | | | | Submital Type | ■ Amended 1 | Report | |
| | | | | | | | | Type | ☐ As Drilled | | |
| | | | | | WELL LOCA | ΓΙΟΝ INFORMATION | | | | | |
| API Nu | | | Pool Code | | | Pool Name | | | | | |
| Property | 30-015-5 | 5148 | Property N | 98220 | 0 | PUR | PLE SAGE | ; WOLFC | Well Number | | |
| riopeit | y Code | | Froperty I | vaine | CORRAI | _ 17-8 FED COM | | | | 165H | |
| OGRID | No. 00538 | 20 | Operator l | Name | VTO E | ENERGY, INC. | | | Ground Level | Elevation | |
| urface | | state □Fee □ | Tribal ⊠ Fe | deral | XIO L | Mineral Owner | State □Fee | □Tribal 🗖 | | 2,974 | |
| | | | | | | | | | 1 000101 | | |
| JL | Section | Township | Damas | Lot | Surface Ft. from N S | e Hole Location Et. from E W | Latitude | l r | Longitude | Country | |
| N. | | | Range | Lot | | | | | - | County | |
| N | 17 | 25S | 29E | | 374 FSL | 2,476 FWL | 32.123 | 8872 - | 104.007148 | EDDY | |
| JL | Section | Township | Range | Lot | Botton Ft. from N S | Hole Location Ft. from E W | Latitude | T r | Longitude | County | |
| J | 8 | 25S | 29E | Lot | | | | | - | EDDY | |
| | | 253 | 296 | | 2,600 FSL | 1,380 FEL | 32.144 | - | 104.002513 | EDD1 | |
| Dedicat | ed Acres | Infill or Defin | ning Well | Defining | g Well API | Overlapping Spacing | Unit (Y N) | Consolidat | ion Code | | |
| | | | | |)-015-55120 | Y | | | С | | |
| Order N | Jumbers. | | | | | Well Setbacks are under Common Ownership ☑ Yes ☐ No | | | | | |
| | | | | | | | | | | | |
| JL | Section | Township | Range | Lot | Ft. from N S | Off Point (KOP) Ft. from E W | Latitude | T r | Longitude | County | |
| N. | | · | | Lot | 374 FNL | | | | | EDDY | |
| | 17 | 25\$ | 29E | | 3/4 FNL | 2,476 FWL | 32.123 | - 872 | 104.007148 | EDDY | |
| UL | Section | Township | Range | Lot | Ft. from N S | Ake Point (FTP) Ft. from E W | Latitude | l r | Longitude | County | |
| | | 1 | | Lot | | | | | C | , | |
| 0 | 17 | 25\$ | 29E | | 330 FSL | 1,380 FEL | 32.123 | - 0690 | 104.002483 | EDDY | |
| UL | Section | Township | Range | Lot | Ft. from N S | Ft. from E W | Latitude | T T | Longitude | County | |
| J | 8 | 25S | 29E | Lot | 2,550 FSL | 1,380 FEL | 32.144 | | 104.002513 | EDDY | |
| | | 253 | 296 | | 2,550 F3L | 1,360 FEL | 32.144 | - | 104.002513 | EDD1 | |
| Unitized | d Area or Are | ea of Interest | | Ī | | | Grou | nd Elevation | | | |
| | | | | Spacing U | nit Type 🛛 oriz | ontal ertical | | | 2,974' | | |
| PER A | TOR CERTI | FICATIONS | | | | SUR EYOR CERTIFIC | ATIONS | | | | |
| | | | contained her | rein is true a | nd complete to the | I hereby certify that the v | | hown on this | nlat was nlotted t | from field notes of | |
| best of n | ny knowledge | e and belief, and | , if the well is | s vertical or | directional well, sed mineral interest | actual surveys made by recorrect to the best of my | ne or under my | | | | |
| n the la | ınd including | | ottom hole lo | cation or has | a right to drill this | correct to the cest of thy | <i></i> | | | | |
| ınlease | d mineral inte | erest, or a volun etofore entered l | tary pooling | agreement o | | | | ALS. | X DILLOW | MARIO | |
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| eceivea | d the consent | of at least one le erest in each tra | essee or own | er of a worki | ng interest or | | | | 23786 | • | |
| vhich a | ny part of the | well's complete order from the a | d interval wi | | | | | B | | ا کی ا | |
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| Signatur | re | pourtor | 1/24/20 Date | 25 | | Signature and Seal of Pro | ofessional Surv | /eyor | | | |
| , , , | | | | | | | | | | | |
| Kristen Printed | Houston Name | | | | | MAR DILLON ARP Certificate Number | Date o | f Survey | 1/23/2025 | | |
| | | exxonmobil.c | om | | | | | | | | |
| Email A | Address | | | | _ | DN | | | 610.01001 | 3 03-16 | |
| | | | | | | ı DN | | | 618.01301 | 0.00-10 | |

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



Federal Communitization Agreement

| Contract No | ο. | |
|-------------|----|--|
| | | |

THIS AGREEMENT entered into as of the 1st day of December 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 29 East, N.M.P.M.

Section 5: Lot 1 (39.71 ac), Lot 2 (39.62 ac), S/2NE/4, SE/4

Section 8: E/2 Section 17: E/2

Eddy County, New Mexico

Containing 959.33 acres, and this agreement shall include only the **Bone Spring** Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from suchformation(s).

- 2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
- 3. The Operator of the communitized area shall be **XTO Energy Inc., 22777 Springwoods Village Pkwy, Spring, TX 77389**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator maybe designated by the owners of the working interest in the communitized area, and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
- 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
- 5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

- 6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
- 7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
- 8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

- area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
- 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
- 10. The date of this agreement is **December 1, 2023**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
- 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

Date: 2-19-2024

Name: Angie Repka

Title: Commercial and Land Manager

Attorney-in-Fact

ACKNOWLEDGEMENT

| STATE OF TEXAS |) |
|------------------|------|
| |) ss |
| COUNTY OF HARRIS |) |

2034 RMD On this 19th day of Fabruary, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Energy Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

12152026 My Commission Expires

ve

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination.</u> In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

XTO Energy In

Date: 2-19-2024

Name: Angie Repka

Title: Commercial and Land Manager

Attorney-in-Fact

ACKNOWLEDGEMENT

| STATE OF TEXAS |) |
|---------------------------------|---|
| |) ss. |
| COUNTY OF HARRIS |) |
| in the | 2024 RMD |
| On this 19 day of tobrusy | , 2023, before me, a Notary Public for the State |
| of Texas, personally appeared A | angie Repka, known to me to be the Commercial and |
| Land Manager Attorney-in-Fact | of XTO Energy Inc., the corporation that executed |
| | knowledged to me such corporation executed the |
| same. | |
| | RUBY MARIE DICKERSON NOTARY PUBLIC |

(SEAL)

My Commission Expires

Notary Public

VC

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination.</u> In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

Date: 2-19-2024

XTO Energy Inc

Name: Angie Repka

Title: Commercial and Land Manager

Attorney-in-Fact

ACKNOWLEDGEMENT

| STATE OF TEXAS |) | | |
|-----------------------------|---------------------------------|----------------------------------|---|
| |) ss. | | |
| COUNTY OF HARRIS |) | | |
| o to | anay RMD | | |
| On this day of two | , 2 023 , before m | e, a Notary Public for the State | e |
| of Texas, personally appea | red Angie Repka, known to | o me to be the Commercial and | d |
| Land Manager Attorney-in | -Fact of XTO Energy Inc., | the corporation that executed | |
| the foregoing instrument as | nd acknowledged to me suc | ch corporation executed the | |
| same. | | | |
| | RUBY MARIE DICKERSON | | |
| (SEAL) | ID# 131490251 State of Texas | \mathcal{C} | |
| | Comm. Exp. 12-15-2026 | | |

My Commission Expires

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination.</u> In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

Date: 2-19-2024

XTO Energy Inc

Name: Angie Rerka

Title: Commercial and Land Manager

Attorney-in-Fact

ACKNOWLEDGEMENT

| STATE OF TEXAS | |
|--|--|
| |) ss. |
| COUNTY OF HARRIS |) |
| On this 19th day of Fabruary | 2024 RMP , 2023, before me, a Notary Public for the State |
| of Texas, personally appeared Ang- | ie Repka, known to me to be the Commercial and |
| Land Manager Attorney-in-Fact of | XTO Energy Inc., the corporation that executed |
| the foregoing instrument and acknowledge | wledged to me such corporation executed the |
| same. | RUBY MARIE DICKERSON NOTARY PUBLIC ID# 131490251 |
| (CEAL) | * ID# 131490251 } |

(SEAL)

My Commission Expires

XTO Holdings, LLC

Date: 2-19-2024

Name: Angie Ropka

Title: Commercial and Land Manager

Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF HARRIS

2024 RMD On this 19 day of February ____, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Holdings, LLC, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

) ss.

(SEAL)

Name: Angie Repka

Title: Commercial and Land Manager

XTO Holdings, LLC

Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF HARRIS

Date: 2-19-2024

On this 19th day of February, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Holdings, LLC, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

) ss.

(SEAL)

XTO Holdings, LLC

Date: 219-202

Name: Angie Repka

Title: Commercial and Land Manager

Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF HARRIS

2023, before me, a Notary Public for the State On this 19th day of Fabruary of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Holdings, LLC, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

) ss.

(SEAL)

12-15-20210

XTO Holdings, LLC

Date: 149-2024

Name: Angie Repka

Title: Commercial and Land Manager

Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF HARRIS

DONA PROG

On this 19 day of Fabruary, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Holdings, LLC, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

) ss.

(SEAL)

Devon Energy Production Company, L.P.

Date: 1-10-2024

Name: David M. Korell Title: Land Manager

ACKNOWLEDGEMENT

STATE OF OKLAHOMA) ss. COUNTY OF OKLAHOMA)

On this <u>//</u> day of <u>//</u>, 2024, before me, a Notary Public for the State of Oklahoma, personally appeared <u>David M. Korell</u>, known to me to be the <u>Land Manager</u> of **Devon Energy Production Company**, **L.P.**, an Oklahoma limited partnership, on behalf of said limited partnership.

(SEAL)

My Commission Expires

Devon Energy Production Company, L.P.

Date: 1-10-2024

Name: David M. Korell Title: Land Manager

ACKNOWLEDGEMENT

STATE OF OKLAHOMA) ss. COUNTY OF OKLAHOMA)

On this day of Auto 2024, before me, a Notary Public for the State of Oklahoma, personally appeared David M. Korell, known to me to be the Land Manager of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

(SEAL)

My Commission Expires

Devon Energy Production Company, L.P.

Date: 1-10-2024

Name: David M. Korell Title: Land Manager

ACKNOWLEDGEMENT

STATE OF OKLAHOMA) ss. COUNTY OF OKLAHOMA)

On this 10 day of _______, 2024, before me, a Notary Public for the State of Oklahoma, personally appeared <u>David M. Korell</u>, known to me to be the <u>Land Manager</u> of **Devon Energy Production Company**, **L.P.**, an Oklahoma limited partnership, on behalf of said limited partnership.

(SEAL)

My Commission Expires

Anthia Sueda Notary Public

Devon Energy Production Company, L.P.

Date: 1-10-2024

Name: David M. Korell Title: Land Manager

ACKNOWLEDGEMENT

STATE OF OKLAHOMA) ss.

COUNTY OF OKLAHOMA)

On this <u>10</u> day of <u>10</u>, 2024, before me, a Notary Public for the State of Oklahoma, personally appeared <u>David M. Korell</u>, known to me to be the <u>Land Manager</u> of **Devon Energy Production Company**, **L.P.**, an Oklahoma limited partnership, on behalf of said limited partnership.

(SEAL)

My Commission Expires

White Studen
Notary Public

AND/OR LESSEES OF RECORD

B F Albritton LLC

Date: 11.28.2023

Name: BRINT ALBRITTON
Title: MANAGER

ACKNOWLEDGEMENT

| STATE OF |
|---|
|) ss. |
| COUNTY OF YOUNG) |
| On this 28 day of Novembee, 2023, before me, a Notary Public for the State of Texas, personally appeared BRINT ALBRITTON, |
| On this 2 day of 100 length 2023, before me, a Notary Public for the State |
| of Texas , personally appeared BRINT ALBRITTON, |
| known to me to be the WANAGER of B F Albritton, LLC, |
| the Limited Liability Company that executed the foregoing instrument and |
| acknowledged to me such Limited Liability Company executed the same. |
| |
| (SEAL) JOHN WYATT COX |

Notary ID 134145977

AND/OR LESSEES OF RECORD

B F Albritton LLC

Date: 11.28.2023

By: OHAIBLE

Name: BRINT ALBEITTON

Title: MANAGER

AND/OR LESSEES OF RECORD

B F Albritton LLC

| Date: 11.28.2023 | By: | BRISTALOLL |
|------------------|---------|-----------------|
| | Name: _ | BRINT ALBRITTON |
| | Title: | MANAGER |

| STATE OF TEXAS) | |
|---|---|
| COUNTY OF YOUNG) | SS. |
| On this 28th day of Nevember, 20 of TEXAS, personally appe | 023, before me, a Notary Public for the State |
| known to me to be the WANAGE | |
| the Limited Liability Company that exec | cuted the foregoing instrument and |
| acknowledged to me such Limited Liabi | lity Company executed the same. |
| (SEAL) JOHN WYATT COX Notary Public, State of Texa Comm. Expires 01-16-2027 Notary ID 134145977 | 18 |
| | _ Juyat Cx |
| My Commission Expires | Notary Public |

AND/OR LESSEES OF RECORD

BF Albritton LLC

Date: 11.28.2023

Name: PRINT ALBRITTON
Title: MANAGER

ACKNOWLEDGEMENT

| STATE OF TEXAS |) |
|-----------------|-------|
| . (|) ss. |
| COUNTY OF YOUNG |) |

On this 28 day of November 2023, before me, a Notary Public for the State of _______, personally appeared ________ Beint Albriton, LLC, known to me to be the ________ of **B F Albritton**, LLC, the Limited Liability Company that executed the foregoing instrument and acknowledged to me such Limited Liability Company executed the same.

JOHN WYATT COX
Notary Public, State of Texas
Comm. Expires 01-16-2027
Notary ID 134145977

AND/OR LESSEES OF RECORD

Ernest Grodi

Date: 16 20 2023

Name: Employee

ACKNOWLEDGEMENT

| STATE OF THAN |) |
|-------------------|-----------|
| COUNTY OF TAMMART |) ss) |

On this <u>20</u> day of <u>November</u>, 2023, before me, a Notary Public for the State of <u>Tences</u>, personally appeared <u>Ernest Grodi</u>, whom executed the foregoing instrument and acknowledged to me to have executed the same.

(SEAL)

JENNIFER ASPLET

Notary Public

STATE OF TEXAS

My Comm. Exp. 04-12-27

Notary ID # 1238493-0

My Commission Expires

AND/OR LESSEES OF RECORD

Ernest Grodi

Date: 11-20-2023

Title:

ACKNOWLEDGEMENT

| STATE OF Teyas |) |
|-------------------|-----------|
| COUNTY OF Takkant |) ss) |

beh, 2023, before me, a Notary Public for the State of Tevas , personally appeared Frnest Groot whom executed the foregoing instrument and acknowledged to me to have executed JENNIFER ASPLET the same.

(SEAL)

Notary Public STATE OF TEXAS My Comm. Exp. 04-12-27

AND/OR LESSEES OF RECORD

Ernest Grodi

Date: 11-20-2023

Name: Erneut(2) Title:

| STATE OF THOSE) |
|--|
| COUNTY OF Jarhout) ss. |
| On this 20 day of November, 2023, before me, a Notary Public for the State |
| of, personally appeared |
| whom executed the foregoing instrument and acknowledged to me to have executed |
| the same. JENNIFER ASPLET Notary Public STATE OF TEXAS |

AND/OR LESSEES OF RECORD

Ernest Grodi

Date: 1/220-202

Name: Z Title:

State

ACKNOWLEDGEMENT

| STATE OF $\frac{11/00}{100}$ |
|---|
| COUNTY OF Tarrant) ss. |
| On this 20 day of November 2023, before me, a Notary Public for the State of Tellar personally appeared Front Garage |
| of Thyas, personally appeared Ernest Grode whom executed the foregoing instrument and acknowledged to me to have executed |
| the same. JENNIFER ASPLET |
| (SEAL) Notary Public STATE OF TEXAS My Comm. Exp. 04-12-27 Notary ID # 1238493-0 |
| |

AND/OR LESSEES OF RECORD

Date: 124-2023

G E Rogers, LLC

Name:

Title: MAN

ACKNOWLEDGEMENT

STATE OF <u>lexas</u>)

COUNTY OF | Dung)

On this 4th day of Secender, 2023, before me, a Notary Public for the State

of <u>Texas</u>, personally appeared <u>George E Rogers</u>, known to me to be the <u>Manager</u> of G E Rogers, LLC, the

Limited Liability Company that executed the foregoing instrument and acknowledged to me such Limited Liability Company executed the same.

(SEAL)

1-30-26

LEE BIEBIGHAUSER Notary Public, State of Texas Comm. Expires 01/30/2026 Notary ID 12969388-4

My Commission Expires

AND/OR LESSEES OF RECORD

G E Rogers, LLC

Date: 12-4-2023

| STATE OF | exas) | |
|--|---|---|
| COUNTY OF _ | Young) ss. | |
| of <u>Texas</u> known to me to Limited Liability | ,personally appeared _ be theManager | efore me, a Notary Public for the State George E Rogers, of G E Rogers, LLC, the Coregoing instrument and acknowledged ed the same. |
| (SEAL) | Notary Public, State of Texas Comm. Expires 01/30/2026 Notary ID 12969388-4 | Les C |
| My Commission | Expires | Notary Public |

AND/OR LESSEES OF RECORD

G E Rogers, LLC

Date: 12-4-2023

Name:

Title: MA

ACKNOWLEDGEMENT

| STATE OF | exas |) |
|-----------|-------|------|
| COUNTY OF | Yours |) ss |

On this 4th day of <u>lecember</u>, 2023, before me, a Notary Public for the State of <u>lexas</u>, personally appeared <u>George & Rogers</u>,

known to me to be the ______ of GE Rogers, LLC, the Limited Liability Company that executed the foregoing instrument and acknowledged to me such Limited Liability Company executed the same.

(SEAL)

LEE BIEBIGHAUSER
Notary Public, State of Texas
Comm. Expires 01/30/2026
Notary ID 12969388-4

My Commission Expires

AND/OR LESSEES OF RECORD

G E Rogers, LLC

Date: 12-4-2023

Name:

Title: MAn

ACKNOWLEDGEMENT

STATE OF <u>lexas</u>) ss.

COUNTY OF Young)

On this 4th day of <u>December</u>, 2023, before me, a Notary Public for the State

of <u>Texes</u>, personally appeared <u>George E Rogers</u>, known to me to be the <u>Manager</u> of G E Rogers, LLC, the

Limited Liability Company that executed the foregoing instrument and acknowledged to me such Limited Liability Company executed the same.

(SEAL)

LEE BIEBIGHAUSER
Notary Public, State of Texas
Comm. Expires 01/30/2026

Notary ID 12969388-4

1-30-26

My Commission Expires

AND/OR LESSEES OF RECORD

| | H M Bettis, Inc. |
|------------------|-------------------------------|
| Date: 11-21-2023 | By: John Cox Title: President |

| STATE OF Texas | |
|---|--|
| COUNTY OF Young) ss. | |
| On this 21 day of November, 2023, before me, a long of Texas personally appeared John known to me to be the President Company that executed the foregoing instrument and acknown company executed the same. | of H M Bettis, Inc., the |
| (SEAL) | |
| | Notary Public |
| | LEE BIEBIGHAUSER Notary Public, State of Texas Comm. Expires 01/30/2026 Notary ID 12969388-4 |

AND/OR LESSEES OF RECORD

Date: 11-21-2023

By: John Cox
Title: President

ACKNOWLEDGEMENT

| STATE OF Texas | |
|--|----------------------------------|
| COUNTY OF Young) ss. | |
| On this 21 day of November, 2023, before moder of Texas personally appeared the November of Texas personally appeared to the November of Texas personally ap | ohn Cox of H M Bettis, Inc., the |
| (SEAL) | |
| /-30-26 My Commission Expires | Notary Public |
| | LEE BIEBIGHAUSER |

Notary ID 12969388-4

AND/OR LESSEES OF RECORD

Date: 11-21-2023

By: Name: John Cox
Title: President

| STATE OF <u>Texas</u> | |
|--|-------------------------------|
| COUNTY OF Young) ss. | |
| On this 21 day of November, 2023, before of Texas, personally appeared | |
| known to me to be the President | of H M Bettis, Inc., the |
| Company that executed the foregoing instrument a | |
| Company executed the same. | na domino medged to me buon |
| | |
| (SEAL) | |
| 1-30-26 | Ju Budo |
| My Commission Expires | Notary Public |
| | |
| | LEE BIEBIGHAUSER |
| | Notary Public, State of Texas |
| | Comm. Expires 01/30/2026 |
| | Notary ID 12969388-4 |

AND/OR LESSEES OF RECORD

By:

H M Bettis, Inc. Name:

> LEE BIEBIGHAUSER Notary Public, State of Texas Comm. Expires 01/30/2026 Notary ID 12969388-4

Date: 11-21-2023

| STATE OF Texas |) | |
|---|---------------|-----------------------|
| COUNTY OF Young |) ss.) | |
| On this 21 day of November, of Texas, personally approximately known to me to be the Company that executed the foregoing Company executed the same. | peared John C | H M Bettis, Inc., the |
| (SEAL) | | 4 |
| 1-30-26 My Commission Expires | θ | Notary Public |

AND/OR LESSEES OF RECORD

L E Opperman

| Date: 11-23 | By: 2. 8, 2, 2 | |
|-------------|-----------------------|--|
| | Name: L. E. OPPERMEND | |
| | Title: Owder | |

| STATE OF Texas |
|--|
| COUNTY OF Midland) ss. |
| On this <u>Alagorian</u> On the State of <u>Inchestical Alagorian</u> On the State of <u>Inchestical Alagorian</u> On this <u>Alagorian</u> On the State of <u>Inchestical Alagorian</u> On the State of the |
| the same. |
| (SEAL) DARCY ANDERSON Notary ID #11908787 My Commission Expires November 23, 2026 |
| 11-23-26 My Commission Expires Notary Public |

AND/OR LESSEES OF RECORD

L E Opperman

| Date: _//-23 | By: 2. 9. D | |
|--------------|---------------------------|--|
| | Name: L. E. OFFERMAND | |
| | Title: Oudge | |

| STATE OF Texas |
|--|
| COUNTY OF Midlowad) ss. |
| On this 21 day of November, 2023, before me, a Notary Public for the State |
| of Texas , personally appeared LE Oppermann, |
| whom executed the foregoing instrument and acknowledged to me to have executed |
| the same. |
| DARCY ANDERSON Notary ID #11908787 My Commission Expires November 23, 2026 |
| Notary Public Notary Public |

AND/OR LESSEES OF RECORD

L E Opperman

| Date: | By: 7. %. 8 | |
|-------|---------------------|--|
| | Name: 46. Opera waw | |
| | Title: Owd 68 | |

| STATE OF <u>Texas</u>) | |
|--|--|
| county of <u>Midland</u>) ss. | |
| On this 21 day of November, 2023, to Texas, personally appeared whom executed the foregoing instrument and | LE Copennain, |
| the same. | dekinowiedged to file to have executed |
| (SEAL) DARCY ANDERSON Notary ID #11908787 My Commission Expires November 23, 2026 | |
| 11-23-26 | raice (trates) |
| My Commission Expires | Notary Public |

AND/OR LESSEES OF RECORD

L E Opperman

Date: 11-21.23

By: 7.2. Day

Name: 4.6. Devarmonn

Title: Done

| STATE OF Texas | |
|--|---------------------------------------|
| county of <u>Midland</u>) ss. | |
| On this 21 day of November, 2023, b of <u>Texas</u> , personally appeared whom executed the foregoing instrument and | , |
| the same. | dekilowiedged to the to have executed |
| (SEAL) DARCY ANDERSON Notary ID #11908787 My Commission Expires November 23, 2026 | |
| Ny Commission Expires | Noucy Andrews |

AND/OR LESSEES OF RECORD

Date: 11/28/33

LRF Jr., LLC

Name: FULLER

Title: MANAGE

| STATE OF TEXAS) | |
|---|--|
| COUNTY OF MIDLAND) ss. | |
| On this 28 day of November, 2023, ber of TEXAS, personally appeared F known to me to be the MANAGER Limited Liability Company that executed the foto me such Limited Liability Company executed | of LRF Jr., LLC, the regoing instrument and acknowledged |
| (SEAL) | |
| | |
| My Commission Expires | Hotary Public |



AND/OR LESSEES OF RECORD

Date: 11/28/23

LRF Jr., LLC

Name: FULLER

Title: MAN AGE

ACKNOWLEDGEMENT

| STATE OF TEXAS |) |
|-------------------|------------|
| COUNTY OF MIDLAND |) ss.) |

On this 38 day of Novemble, 2023, before me, a Notary Public for the State of TEXAS, personally appeared FULLER FRENCH, known to me to be the MANAGER of LRF Jr., LLC, the

Limited Liability Company that executed the foregoing instrument and acknowledged to me such Limited Liability Company executed the same.

(SEAL)

My Commission Expires

Notary Public



AND/OR LESSEES OF RECORD

LRF Jr., LLC

Date: 11/28/23

Name: FULER FRENCH

Title: MANAGER

| STATE OF TEXAS |) |
|--|--|
| COUNTY OF MIDLAND |) ss.) |
| of TEXAS, personally approximately approxima | ited the foregoing instrument and acknowledged |
| (SEAL) | |
| My Commission Expires | Ligar M. Night Notary Public |



AND/OR LESSEES OF RECORD

LRF Jr., LLC

Date: 11/28/23

Name: FULLER FRENCH

Title: MANAGOR

ACKNOWLEDGEMENT

| STATE OF TEXAS |) |
|-------------------|-----------|
| COUNTY OF MIDLAND |) ss) |

On this 28 day of November, 2023, before me, a Notary Public for the State of TEXAS, personally appeared FULLER FRENCH,

known to me to be the MANAGER of LRF Jr., LLC, the Limited Liability Company that executed the foregoing instrument and acknowledged

to me such Limited Liability Company executed the same.

(SEAL)

My Commission Expires

Notary Public



AND/OR LESSEES OF RECORD

| | Moon Royalty, LLC |
|--|--|
| . / | Moon Royalty L.L.C. |
| Date: | By: |
| | Name: (O.S. Collier, Manager) |
| | Title: Tax # 73-1482254 |
| | Phone: 405-236-2700 |
| | Fax: 405-236-2710 |
| | |
| ACKNOW | E-mail: ccollier@moonroyalty.biz LEDGEMENT |
| | |
| STATE OF ANIMAL | |
| STATE OF OKTANOMA | |
| STATE OF <u>oklahoma</u>) ss. COUNTY OF <u>oklahoma</u>) | |
| COUNTY OF OKIANOMIC) | |
| On this 21th day of November, 202 | 3, before me, a Notary Public for the State |
| or, personally appeare | d, |
| known to me to be the | of Moon Royalty, LLC, |
| the Limited Liability Company that execut | ted the foregoing instrument and |
| acknowledged to me such Limited Liabilit | |
| | y Company executed the same. |
| (CEAL) | y Company executed the same. |
| (SEAL) | ry Company executed the same. |
| (SEAL) | ry Company executed the same. |
| (SEAL) | ry Company executed the same. |
| 07/07/2026 | ry Company executed the same. |
| (SEAL) O7/07/2026 My Commission Expires | ry Company executed the same. Notary Public |
| 07/07/2026 | Johns |
| 07/07/2026 | Johns |
| 07/07/2026 | Notary Public Notary Public OTA OF ROMAN |
| 07/07/2026 | Notary Public Notary Public OTA OF ROMAN |
| 07/07/2026 | Notary Public Notary Public OTA OF ROMAN |
| 07/07/2026 | Notary Public Notary Public OTA OF ROMAN |
| 07/07/2026 | Notary Public Notary Public OTA OF ROMAN |
| 07/07/2026 | Johns |

AND/OR LESSEES OF RECORD

Moon Royalty, LLC

| | | MoonR | oxalty L.L.C. |
|---|-------------|-------------|--|
| Date: | By: | -X/: | 1 |
| • | Name: | (C.S/Co | ollier, Manager) |
| | Title: | lax# | 73-1482254 |
| | | Phone: | 405-236-2700 |
| | | Fax: | 405-236-2710 |
| | | E-mail: | ccollier@moonroyalty.biz |
| ACKNOW | LEDGE | MENT | |
| | | | |
| STATE OF OKIAHOMA) | | | |
| STATE OF <u>OKIAHOMA</u>) ss. COUNTY OF <u>OKIAHOMA</u>) | | | |
| On this 21 th day of November, 2022 of Oklaham, personally appeared | 3, before n | ne, a Notar | y Public for the State |
| known to me to be the Managen | | of M | loon Royalty, LLC. |
| the Limited Liability Company that execut | ed the fore | going instr | rument and |
| acknowledged to me such Limited Liability | y Compan | y executed | the same. |
| (SEAL) | • | | |
| O7/07/2026 My Commission Expires | | Jan 1 | Notary Public # 06006580 # 06006580 OF OKLANIA |
| | | | OF OKLANIA |

AND/OR LESSEES OF RECORD

| | Moon Royalty, LLC |
|----------|--|
| Date: | Moon Royalty L.L.C. By: Name: (2.S. Coller, Manager) Title: Tay # 73 1482254 |
| ACKNOW | Phone: 405-236-2700 Fax: 405-236-2710 E-mail: ccollier@moonroyalty.biz |
| STATE OF | 23, before me, a Notary Public for the State ed of Moon Royalty, LLC, ted the foregoing instrument and |
| | |

AND/OR LESSEES OF RECORD

Moon Royalty, LLC

| Date: | By: |
|---------------------------------|--|
| | Name: |
| | Title: |
| | |
| | |
| | |
| \mathbf{AC} | CKNOWLEDGEMENT |
| | |
| | |
| STATE OF | |
| |) ss. |
| COUNTY OF | _) |
| | |
| On thisday of | , 2023, before me, a Notary Public for the State |
| of,personal | lly appeared of Moon Royalty, LLC, |
| known to me to be the | of Moon Royalty, LLC, |
| the Limited Liability Company i | that executed the foregoing instrument and |
| acknowledged to me such Limit | ed Liability Company executed the same. |
| | |
| (SEAL) | |
| - 1- 1 | |
| 12/12/2000 | |
| 01/01/2026 | Of Classification of the Control of |
| My Commission Expires | Notary Public Model Public Notary Public Not |
| | NON OF THE PROPERTY OF THE PRO |
| | क्रिक स्थापन के जिल्ला के |
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| | The state of the s |

AND/OR LESSEES OF RECORD

Penroc Oil Corporation

Date: 11/20/2023

Name: M-G. Merchant
Title: Resident

Notary Public

ACKNOWLEDGEMENT

| STATE OF Men Menting) | | |
|---|----------------|-------|
| COUNTY OF) ss. | | |
| On this 20 day of Noumber, 2023, before me, a Notary Pul of New Mayer, personally appeared M. (Mayer and M.) | blic for the S | State |
| of New Meyeo, personally appeared M. J. Muchanknown to me to be the | of Penroc | Oil |
| Corporation , the Corporation that executed the foregoing acknowledged to me such Corporation executed the same. | instrument | |
| (SEAL) | | |

March 10, 2027 My Commission Expires

State of New Mexico
Notary Public
Rosalie Sosa
Commission Number 1139895
Expiration Date MARCH 10, 2027

AND/OR LESSEES OF RECORD

Penroc Oil Corporation

Date: 11/20 /2023

Name: M- G- Merchant
Title: Resident

ACKNOWLEDGEMENT

| STATE OF Men Marie) | |
|--|--|
| COUNTY OF) ss. | |
| On this day of Movember, 2023, to of May Mayor, personally appeared | pefore me, a Notary Public for the State |
| of Marin , personally appeared known to me to be the | of Penroc Oil |
| Corporation , the Corporation that exe acknowledged to me such Corporation execut | cuted the foregoing instrument and |
| (SEAL) | N 2 |
| Mark 10, 2017 My Commission Expires | Joseph Sasa |
| My Commission Expires | Notary Public |

State of New Mexico Notary Public Rosalie Sosa Commission Number 1139895 Expiration Date MARCH 10, 2027

AND/OR LESSEES OF RECORD

Penroc Oil Corporation

Date: 11/20/2023

Name: M. J. Merchant
Title: President

Notary Public

ACKNOWLEDGEMENT

| STATE OF Mey Meyico) | |
|---|---------------------|
| COUNTY OF | |
| On this 20 day of November, 2023, before me, a Notary P of Mary Marico, personally appeared M. H. Mucha | ublic for the State |
| known to me to be the | of Penroc Oil |
| Corporation , the Corporation that executed the foregoing acknowledged to me such Corporation executed the same. | |
| (SEAL) | |

State of New Mexico
Notary Public
Rosalie Sosa
Commission Number 1139895
Expiration Date MARCH 10, 2027

My Commission Expires

AND/OR LESSEES OF RECORD

Penroc Oil Corporation

Date: 11/20/2023

Name: M. Y. Merchant
Title: Presided

ACKNOWLEDGEMENT

| STATE OF New Mexico) | |
|--|----------------------|
| COUNTY OF La) ss. | |
| | |
| On this <u>av</u> day of <u>Movembu</u> , 2023, before me, a Notary of <u>Mew Murco</u> , personally appeared <u>M. J. Mew known to me to be the <u>Marcolandary</u></u> | Public for the State |
| known to me to be the Westplant | of Penroc Oil |
| Corporation , the Corporation that executed the foregoing acknowledged to me such Corporation executed the same. | ng instrument and |
| (SEAL) | |
| | . 0 |

State of New Mexico
Notary Public
Rosalle Sosa
Commission Number 1139895
Expiration Date MARCH 10, 2027

March 10, 2027 My Commission Expires

AND/OR LESSEES OF RECORD

Sonic Oil & Gas LP

Date: 11-21-2023

Title:

ACKNOWLEDGEMENT

| STATE OF <u>Texas</u> | |
|--|------------------------------------|
| COUNTY OF Yound) ss. | |
| On this 21 day of November, 2023, before of Texas, personally appeared known to me to be the Vice Preside the Limited Partnership that executed the foregoing me such Limited Partnership executed the same. | John Cox of Sonic Oil & Gas LP, |
| (SEAL) | |
| | Ju Bull |
| My Commission Expires | Notary Public |

LEE BIEBIGHAUSER Notary Public, State of Texas Comm. Expires 01/30/2026 Notary ID 12969388-4

Notary Public

AND/OR LESSEES OF RECORD

Sonic Oil & Gas LP

Date: 11-21-2023

Name John Cox
Title: Vice President

ACKNOWLEDGEMENT

| STATE OF |
|--|
| COUNTY OF Young) ss. |
| On this 21 day of November, 2023, before me, a Notary Public for the State |
| of <u>lexas</u> , personally appeared <u>John Cox</u> |
| known to me to be the Vice President of Sonic Oil & Gas LP, |
| the Limited Partnership that executed the foregoing instrument and acknowledged to |
| |

(SEAL)

My Commission Expires

me such Limited Partnership executed the same.

Notary Public

LEE BIEBIGHAUSER
Notary Public, State of Texas
Comm. Expires 01/30/2026
Notary ID 12969388-4

AND/OR LESSEES OF RECORD

Sonic Oil & Gas LP

Date: 11-21-2023

Name John Cox
Title: Vice President

ACKNOWLEDGEMENT

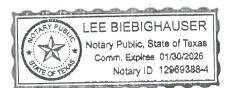
| STATE OF |) |
|----------------------------------|--|
| COUNTY OF Young |) ss.) |
| On this 21 day of November, | 2023, before me, a Notary Public for the State |
| of <u>Texas</u> , personally app | earedJohn Cox . |
| Irnoven to mo to be the | |

known to me to be the <u>Vice President</u> of Sonic Oil & Gas LP, the Limited Partnership that executed the foregoing instrument and acknowledged to me such Limited Partnership executed the same.

(SEAL)

My Commission Expires

Notary Public



AND/OR LESSEES OF RECORD

Sonic Oil & Gas LP

Date: 11-21-2023

Name: John Cox
Title: Vice President

ACKNOWLEDGEMENT

| STATE OF Texas |
|--|
| COUNTY OF Young) ss. |
| On this 21 day of November, 2023, before me, a Notary Public for the State of Texas, personally appeared John Cox, known to me to be the Vice President of Sonic Oil & Gas LP, the Limited Partnership that executed the foregoing instrument and acknowledged to me such Limited Partnership executed the same. |
| (SEAL) |
| 1-30-26 My Commission Expires Notary Public |

LEE BIEBIGHAUSER
Notary Public, State of Texas
Comm. Expires 01/30/2026
Notary ID 12969388-4

AND/OR LESSEES OF RECORD

Date: 1/27/23

By: Date: 1/27/23

Name: DERRAK SALLKE
Title: MANAGER

ACKNOWLEDGEMENT

| STATE OF | EXAS |) |
|-----------|--------|------------|
| COUNTY OF | Youn & |) ss.) |

On this 23 day of NOV, 2023, before me, a Notary Public for the State of TEXHS, personally appeared Devreus Sauce

(SEAL)

Notary Public, State of Texas Comm. Expires 01/30/2026 Notary ID 12969388-4

My Commission Expires

Notary Public

AND/OR LESSEES OF RECORD

Date: 1/21/23

T C Energy LLC

DERRECK SAUKE Name: _

Title: MANGGER

| STATE OF TEXAS | |
|---|---|
| COUNTY OF Younk) ss. | |
| On this 23 day of NOV , 2023, b of TRXAS , personally appeared | efore me, a Notary Public for the State |
| known to me to be the MANAGER | of TC Energy LLC, the |
| Limited Liability Company that executed the | foregoing instrument and acknowledged |
| to me such Limited Liability Company execut | ed the same. |
| (SEAL) LEE BIEBIGHAUSI Notary Public, State of Te Comm. Expires 01/30/20 | ER xas 126 |
| 1-30-26 Notary ID 129693 | 38-4 |
| My Commission Expires | Notary Publi |

AND/OR LESSEES OF RECORD

Date: 11/27/23

By: SALLER SALLER

T C Energy LLC

Title: MANAGER

| STATE OF TEXAS |) |
|--|-----------------------------------|
| COUNTY OF Your 6 |) ss.) |
| On this 23 day of NOV of TEXAS personally ar | of TC Energy LLC, the |
| known to me to be the MANAGE | of TC Energy LLC, the |
| J 1 J 1 | me reregeing men and acknowledged |
| to me such Limited Liability Compar | ny executed the same. |
| Notary Public | IGHAUSER c, State of Texas |
| /-30-26 Comm. Expi | ires 01/30/2026 ID 12969388-4 |
| My Commission Expires | Notary Public |

AND/OR LESSEES OF RECORD

Date: 1//27/23

By: ____ Son Lulle Name: _Devr FCK & ALLE

Name: Darreck Spull
Title: MANAGER

T C-Energy LLC

| STATE OF TEXAS |
|---|
| COUNTY OF Yours) ss. |
| On this 23 day of NOU, 2023, before me, a Notary Public for the State |
| |
| known to me to be the |
| Limited Liability Company that executed the foregoing instrument and acknowledged |
| to me such Limited Liability Company executed the same. |
| SEAL) LEE BIEBIGHAUSER Notary Public, State of Texas |
| 1-30-26 Comm. Expires 01/30/2026 Notary ID 12969388-4 |
| My Commission Expires Notary Public |

AND/OR LESSEES OF RECORD

The Allar Company

Date: 1/20/23

Name: JOHN CHILES GEAHAM
Title: Presint

| STATE OF TEXAS) | |
|---|----|
| COUNTY OF YOUNG) ss. | |
| On this 20th day of November, 2023, before me, a Notary Public for the Sta of Texas, personally appeared John Chiles Graham | |
| known to me to be the of The Allar Company the Company that executed the foregoing instrument and all all all all all all all all all al | у, |
| the Company that executed the foregoing instrument and acknowledged to me such Company executed the same. | a |
| (SEAL) | |
| RENNE UNKART Notary Public, State of Texas Comm. Expires 08-30-2027 My Control Sion No Expires 1722852 RENNE UNKART RENNE UNKART Notary Public | |

AND/OR LESSEES OF RECORD

The Allar Company

Date: 11/20/23

ommission Expines 11722852

Name. JIHN CHIES GRAHAM

ACKNOWLEDGEMENT

STATE OF TEXAS) ss.

COUNTY OF YOUNG) ss.

On this 20th day of November , 2023, before me, a Notary Public for the State of Texas , personally appeared John Chiles Graham , known to me to be the President of The Allar Company, the Company that executed the foregoing instrument and acknowledged to me such Company executed the same.

(SEAL)

RENNE UNKART Notary Public, State of Texas Comp. Figures 08-30-2027

AND/OR LESSEES OF RECORD

The Allar Company

Date: 1/20/23

Name: Jethn CHI CES GRAHAM
Title: PresiDe

| STATE OF TEXAS |
|--|
| COUNTY OF Young) ss. |
| On this 20th day of November, 2023, before me, a Notary Public for the State of Texas, personally appeared John Chiles Graham, known to me to be the President of The Allar Company, the Company that executed the foregoing instrument and acknowledged to me such Company executed the same. |
| (SEAL) RENNE UNKAR! Notary Pub ic, State of Texas Comm. Expires 08-30-2027 |
| My Compussion Expires Notary Public |

AND/OR LESSEES OF RECORD

The Allar Company

Date: 11/20/23

Name: To HN CHILES GRAHAM

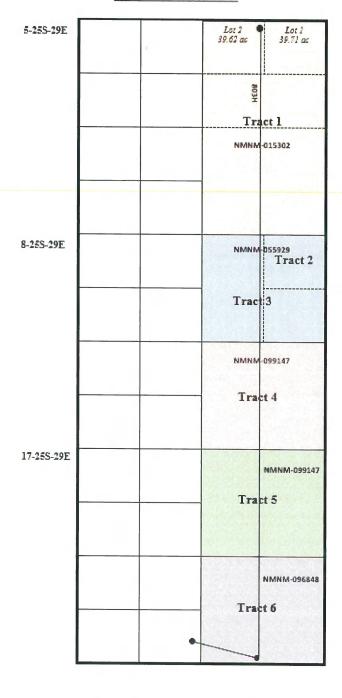
Title: Pres 12

| STATE OF TEXAS) |
|--|
| COUNTY OF Young) ss. |
| On this 20th day of November, 2023, before me, a Notary Public for the State of Texas, personally appeared John Chiles Graham, known to me to be the President of The Allar Company, the Company that executed the foregoing instrument and acknowledged to me such Company executed the same. |
| (SEAL) |
| My Comp is Son Expires 00-30-3027 My Comp is Son Expires 01 11722052 Notary Public |

EXHIBIT "A"

Plat of communitized area covering **959.33** acres in Township 25 South, Range 29 East, Lot 1 (39.71 ac), Lot 2 (39.62 ac), S/2NE/4, SE/4 of Section 5, E/2 of Section 8, and E/2 of Section 17, N.M.P.M., Eddy County, New Mexico

Corral 17-5 Fed Com 803H



Surface and Bottom Hole Locations

SHL 374' FSL & 2476' FWL SEC 17-T25S-R29E BHL 50' FNL & 1455' FEL SEC 5-T25S-R29E

EXHIBIT "B"

To Communitization Agreement Dated December 1, 2023, embracing the following described land in Township 25 South, Range 29 East, Lot 1 (39.71 ac), Lot 2 (39.62 ac), S/2NE/4, SE/4 of Section 5, E/2 of Section 8, and E/2 of Section 17, N.M.P.M., Eddy County, New Mexico

Operator of Communitized Area: XTO Energy Inc.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM-015302

Description of Land Committed: Township 25 South, Range 29 East,

NMPM, Section 5: Lot 1 (39.71 ac), Lot 2

(39.62 ac), S/2NE/4, SE/4

Number of Acres: 319.33

Current Lessee of Record: XTO Holdings LLC

Name of Working Interest Owners: XTO Holdings LLC.....100.00000%

ORRI Owners: N/A

Lease Serial Number:

NMNM-055929

Description of Land Committed:

Township 25 South, Range 29 East,

NMPM, Section 8: NENE/4

Number of Acres:

40.00

Current Lessee of Record:

XTO Holdings LLC

Name of Working Interest Owners:

XTO Holdings LLC......50.000000% LRF Jr. LLC.....50.000000%

ORRI Owners:

Bitter End Royalties LP

Energy Royalties LLC ExxonMobil Corporation

George Vaught Jr

Gorda Sound Royalties LP

Jastrow Living Trust

Kingdom Investments Limited

LaNell Joy Honeyman

LaNell Joy Honeyman, Trusteee of the Leslie

Robert Honeyman Trust

Rave Energy Inc

Robro Royalty Partners Ltd Rusk Capital Management LLC

Sandra Mary Thoma

The Cornerstone Family Trust The Taurus Royalty LLC

Lease Serial Number: NMNM-055929

Description of Land Committed: Township 25 South, Range 29 East,

NMPM, Section 8: W/2NE/4, SE/4NE/4

Number of Acres: 120.00

Current Lessee of Record: XTO Holdings LLC

Name of Working Interest Owners: XTO Holdings LLC..............60.312500%%

B F Albritton LLC. 0.1429688%
Ernie Grodi. 0.3750000%
G E Rogers. 0.2437500%
H M Bettis Inc. 2.343750%
L E Oppermann. 0.625000%
LRF Jr. LLC. 25.000000%
Moon Royalty LLC. 0.375000%
Penroc Oil Corporation 0.562500%
Sonic Oil & Gas Inc. 1.8140625%
T C Energy LLC. 0.1429688%

ORRI Owners: The Cornerstone Family Trust

Sandra Mary Thoma

LaNell Joy Honeyman, Trusteee of the Leslie

The Allar Company.....8.062500%

Robert Honeyman Trust LaNell Joy Honeyman ExxonMobil Corporation

BAGAM Ltd HMJ Minerals Inc Stovall Energy LLC

Lease Serial Number: NMNM-099147

Description of Land Committed: Township 25 South, Range 29 East,

NMPM, Section 8: SE/4

Number of Acres: 160.00

Current Lessee of Record: XTO Holdings LLC

Name of Working Interest Owners: XTO Holdings LLC..............2.000000%

XTO Energy Inc......98.000000%

ORRI Owners: Bitter End Royalties LP

Energy Royalties LLC ExxonMobil Corporation

George Vaught Jr

Gorda Sound Royalties LP

Jareed Partners Ltd

The Cornerstone Family Trust Kingdom Investments Limited

Paul R Barwis

Penwell Employee Royalty Fund

Rave Energy Inc

Robro Royalty Partners Ltd Rusk Capital Management LLC

Sandra Mary Thoma The Taurus Royalty LLC

Lease Serial Number: NMNM-099147

Description of Land Committed: Township 25 South, Range 29 East,

NMPM, Section 17: NE/4

Number of Acres: 160.00

Current Lessee of Record: XTO Holdings LLC

Name of Working Interest Owners: XTO Holdings LLC..............100.000000%

ORRI Owners: N/A

Lease Serial Number: NMNM-096848

Description of Land Committed:

Township 25 South, Range 29 East,

NMPM, Section 17: SE/4

Number of Acres: 160.00

Current Lessee of Record: Devon Energy Production Company, L.P.

Name of Working Interest Owners: XTO Holdings, LLC.........95.100000%

XTO Energy Inc......4.900000%

ORRI Owners: Bitter End Royalties LP

Energy Royalties LLC George Vaught Jr

Gorda Sound Royalties LP

Jareed Partners Ltd

The Cornerstone Family Trust Kingdom Investments Limited Nestegg Energy Corporation

Paul R Barwis

Penwell Employee Royalty Fund

Rave Energy Inc

Robro Royalty Partners Ltd Rusk Capital Management LLC

Sandra Mary Thoma
The Taurus Royalty LLC

RECAPITULATION

| Tract No. | No. of Acres Committed | Percentage of Interest in Communitized Area |
|-----------|------------------------|---|
| 1 | 319.33 | 33.286773% |
| 2 | 40.00 | 4.169577% |
| 3 | 120.00 | 12.508730% |
| 4 | 160.00 | 16.678307% |
| 5 | 160.00 | 16.678307% |
| 6 | <u>160.00</u> | <u>16.678307%</u> |
| Total | 959.33 | 100.0000% |

Lease Serial Number: NMNM-055929

Description of Land Committed: Township 25 South, Range 29 East,

NMPM, Section 8: NW/4

Number of Acres: 160.00

Current Lessee of Record: XTO Holdings LLC

Name of Working Interest Owners: XTO Holdings LLC...............60.312500%%

ORRI Owners: The Cornerstone Family Trust

Sandra Mary Thoma

LaNell Joy Honeyman, Trusteee of the Leslie

Robert Honeyman Trust LaNell Joy Honeyman ExxonMobil Corporation

BAGAM Ltd HMJ Minerals Inc Stovall Energy LLC

Federal Communitization Agreement

| Contract No. | |
|--------------|--|
| | |

THIS AGREEMENT entered into as of the 1st day of December 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 29 East, N.M.P.M.

Section 5: Lot 3 (39.53 ac), Lot 4 (39.44 ac), S/2NW/4, SW/4

Section 8: W/2 Section 17: W/2

Eddy County, New Mexico

Containing 958.97 acres, and this agreement shall include only the **Bone Spring** Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from suchformation(s).

- 2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
- 3. The Operator of the communitized area shall be XTO Energy Inc., 22777
 Springwoods Village Pkwy, Spring, TX 77389. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator maybe designated by the owners of the working interest in the communitized area, and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
- 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
- 5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

- The royalties payable on communitized substances allocated to the individual 6. leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day. such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
- 7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
- 8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

- area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
- 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
- 10. The date of this agreement is **December 1, 2023**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
- 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination.</u> In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

Date: 2-19-2024

XTO Energy Inc.

Name: Angie Repka

Title: Commercial and Land Manager

Attorney-in-Fact

ACKNOWLEDGEMENT

| STATE OF TEXAS |) |
|------------------|------|
| |) ss |
| COUNTY OF HARRIS |) |

On this 19 day of Fabruary, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Energy Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notery Public

ve

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- Nondiscrimination. In connection with the performance of work under this 15. agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

Date: 1-19-2024

STATE OF TEXAS

XTO, Energy Inc

Name: Angie Repka

Title: Commercial and Land Manager

Attorney-in-Fact

ACKNOWLEDGEMENT

| |) ss. |
|-----------------------------------|--|
| COUNTY OF HARRIS |) |
| On this 19 th day of February | 2024 RMD, 2023, before me, a Notary Publ |
| of Texas, personally appeared Ang | |

lic for the State commercial and Land Manager Attorney-in-Fact of XTO Energy Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

12-15-2026 My Commission Expires

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination.</u> In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

Date: 1-19-1014

XIO Energy inc

Name: Angie Repka

Title: Commercial and Land Manager

Attorney-in-Fact

ACKNOWLEDGEMENT

| STATE OF TEXAS |) |
|-------------------|------|
| |) ss |
| COLINTY OF HADDIS |) |

COUNTY OF HARRIS

On this 19th day of february, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Energy Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

NOTARY PUBLIC ID# 131490251

(SEAL)

My Commission Expires

Ruby Marie Lickerson
Notary Public

Ve

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination.</u> In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

Date: 2-19-2024

XTO Energy Inc

Name: Angie Repka

Title: Commercial and Land Manager

Attorney-in-Fact

ACKNOWLEDGEMENT

| STATE OF TEXAS |) |
|------------------------------------|--|
| |) ss. |
| COUNTY OF HARRIS |) |
| 19th | 2024 RM2 |
| On this day of tebruary | , 2024 RMP , 2023, before me, a Notary Public for the State |
| of Texas, personally appeared Angi | e Repka, known to me to be the Commercial and |
| | XTO Energy Inc., the corporation that executed |
| | wledged to me such corporation executed the |
| same. | |
| | RUBY MARIE DICKERSON \$ |

(SEAL)

13-15-3036 My Commission Expires

XTO Holdings, LLC

Date: 2-19-2024

Name: Angie Repka

Title: Commercial and Land Manager

Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS) ss.

COUNTY OF HARRIS

On this day of the day

(SEAL)

RUBY MARIE DICKERSON NOTARY PUBLIC ID# 131490251 State of Texas Comm. Exp. 12-15-2026

My Commission Expires

XTO Holdings, LLC

Date: 249-2024

Name: Angie Repka

Title: Commercial and Land Manager

Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF HARRIS

2024 RMD _, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Holdings, LLC, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

) ss.

(SEAL)

My Commission Expires

XTO Holdings, LLC

Date: 1.19-1024

Name: Angie Repka

Title: Commercial and Land Manager

Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS

) ss.

COUNTY OF HARRIS

On this day of Fabruary, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Holdings, LLC, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

(SEAL)

RUBY MARIE DICKERSON
NOTARY PUBLIC
ID# 131490251
State of Texas
Comm. Exp. 12-15-2026

My Commission Expires

XTO Holdings, LLC

Date: 2-19-2024

Name: Angie Repka

Title: Commercial and Land Manager

Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF HARRIS

On this 11 day of Locate , 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Holdings, LLC, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

(SEAL)

19-12-9097

My Commission Expires

Devon Energy Production Company, L.P.

Date: 1-10-2024

Name: David M. Korell Title: Land Manager

ACKNOWLEDGEMENT

| STATE OF OKLAHOMA |) |
|--------------------|------|
| |) ss |
| COUNTY OF OKLAHOMA |) |

(SEAL)

My Commission Expires

13010807 # 13010807 EXP. 11/25/25 OF OF OF

Devon Energy Production Company, L.P.

Date: 1-10-2024

Name: David M. Korell Title: Land Manager

ACKNOWLEDGEMENT

STATE OF OKLAHOMA) ss. COUNTY OF OKLAHOMA)

On this day of <u>Manager</u>, 2024, before me, a Notary Public for the State of Oklahoma, personally appeared <u>David M. Korell</u>, known to me to be the <u>Land Manager</u> of **Devon Energy Production Company**, **L.P.**, an Oklahoma limited partnership, on behalf of said limited partnership.

13010807

(SEAL)

My Commission Expires

Devon Energy Production Company, L.P.

Date: 1-10-2024

Name: David M. Korell Title: Land Manager

ACKNOWLEDGEMENT

| STATE OF OKLAHOMA |) |
|--------------------|-------|
| |) ss. |
| COUNTY OF OKLAHOMA |) |

On this 10 day of 2004, before me, a Notary Public for the State of Oklahoma, personally appeared David M. Korell, known to me to be the Land Manager of **Devon Energy Production Company**, **L.P.**, an Oklahoma limited partnership, on behalf of said limited partnership.

13010807

(SEAL)

My Commission Expires

Devon Energy Production Company, L.P.

Date: 1-10-2024

Name: David M. Korell Title: Land Manager

ACKNOWLEDGEMENT

STATE OF OKLAHOMA) ss.
COUNTY OF OKLAHOMA)

On this <u>lo</u> day of <u>galling</u>, 2024, before me, a Notary Public for the State of Oklahoma, personally appeared <u>David M. Korell</u>, known to me to be the <u>Land Manager</u> of **Devon Energy Production Company**, **L.P.**, an Oklahoma limited partnership, on behalf of said limited partnership.

13010807

(SEAL)

My Commission Expires

AND/OR LESSEES OF RECORD

B F Albritton LLC

Date: 11.28-2023

By: BRINT AUBRITTON

Title: MACIAGER

| STATE OF TEXAS |
|--|
| COUNTY OF YOUNG) ss. |
| On this 25 day of November, 2023, before me, a Notary Public for the State of Texas, personally appeared BRINT ALBERTURA |
| known to me to be the MANAGER of B F Albritton, LLC, |
| the Limited Liability Company that executed the foregoing instrument and |
| acknowledged to me such Limited Liability Company executed the same. |
| (SEAL) JOHN WYATT COX Notary Public, State of Texas Comm. Expires 01-16-2027 Notary ID 134145977 |
| My Commission Expires Notary Public |

AND/OR LESSEES OF RECORD

B F Albritton LLC

Date: 11.28, 2023

Name: BRINT ALBRITTON

Title: MANAGER

ACKNOWLEDGEMENT

| STATE OF | TEXAS |) |
|-----------|-------|------------|
| COUNTY OF | YOUNG |) ss.) |

On this day of Nationally appeared, 2023, before me, a Notary Public for the State of Texas, personally appeared ORING ABBUTTON, known to me to be the Manager of B F Albritton, LLC, the Limited Liability Company that executed the foregoing instrument and acknowledged to me such Limited Liability Company executed the same.

JOHN WYATT COX
Notary Public, State of Texas
Comm. Expires 01-16-2027
Notary ID 134145977

My Commission Expires

AND/OR LESSEES OF RECORD

B F Albritton LLC

Date: 11.28.2023

Name: BRINT ALBRITTON
Title: MANAGER

| STATE OF TEXAS) |
|---|
| COUNTY OF YOUNG) ss. |
| On this 28 day of November, 2023, before me, a Notary Public for the State of Texas, personally appeared BRINT ALBRITTON |
| known to me to be the of B F Albritton, LLC, |
| the Limited Liability Company that executed the foregoing instrument and acknowledged to me such Limited Liability Company executed the same. |
| (SEAL) JOHN WYATT COX Notary Public, State of Texas Comm. Expires 01-16-2027 |
| Notary ID 134145977 |
| My Commission Expires Notary Public |

AND/OR LESSEES OF RECORD

B F Albritton LLC

Date: 11-28-2023

By: VILLALL

Name: BRINT ALBRITTON

Title: MANAGER

| STATE OF TEXAS |
|---|
| COUNTY OF OUNCE) ss. |
| On this 23 day of November, 2023, before me, a Notary Public for the State |
| of Texas, personally appeared BLINT ALBRITTEN, |
| known to me to be the of B F Albritton, LLC, |
| the Limited Liability Company that executed the foregoing instrument and |
| acknowledged to me such Limited Liability Company executed the same. |
| (SEAL) JOHN WYATT COX Notary Public, State of Texas Comm. Expires 01-16-2027 Notary ID 134145977 WART WART Notary ID 134145977 |
| My Commission Expires Notary Public |

AND/OR LESSEES OF RECORD

Ernest Grodi

Date: 10-20-2019

Name: ErwertGroße
Title:

ACKNOWLEDGEMENT

| STATE OF TEXAS |) |
|--------------------|------|
| COUNTY OF TAKMOUNT |) ss |

| On this 20 day | of November 2023, | before me, a No | tary Public for | r the State |
|----------------|------------------------------|-----------------|-----------------|-------------|
| of Teller | personally appeared | Krnest | (9117) AL | |
| whom executed | the foregoing instrument and | d acknowledged | to me to have | executed |
| the same | | 2007 | | |

(SEAL)

JENNIFER ASPLET
Notary Public
STATE OF TEXAS
My Comm. Exp. 04-12-27
Notary ID # 1238493-0

My Commission Expires

AND/OR LESSEES OF RECORD

Ernest Grodi

Date: 11-20-2023

Name: Eyneyt Locali
Title:

ACKNOWLEDGEMENT

| STATE OF $\frac{10000}{10000}$ |
|---|
| 7.11 () ss. |
| COUNTY OF Janhant |
| 10.110.1.10 |
| On this day of My Chill, 2023, before me, a Notary Public for the State |
| On this 20 day of November, 2023, before me, a Notary Public for the State of Toyow, personally appeared From Grown |
| whom executed the foregoing instrument and acknowledged to me to have executed |
| the same. |
| IEMNIEED ACCUET |

Notary Public STATE OF TEXAS

My Comm. Exp. 04-12-27 Notary ID # 1238493-0

(SEAL)

My Commission Expires

AND/OR LESSEES OF RECORD

Ernest Grodi

Date: 1(-26/2023

Name: Erret Grad.
Title:

ACKNOWLEDGEMENT

| STATE OF ILLOW |) | |
|-------------------|------------|--|
| COUNTY OF Takkant |) ss.) | |
| 10 | | |

On this 20 day of 1000 , 2023, before me, a Notary Public for the State of ______, personally appeared ______, whom executed the foregoing instrument and acknowledged to me to have executed the same.

JENNIFER ASPLET 8

(SEAL)

Notary Public STATE OF TEXAS My Comm. Exp. 04-12-27 Notary ID # 1238493-0

My Commission Expires

AND/OR LESSEES OF RECORD

Ernest Grodi

Date: 11-20-2023

By: Crost Gradi
Title: —

| STATE OF THAN) |
|--|
| COUNTY OF Tanhant) ss. |
| On this 20 day of North 101, 2023, before me, a Notary Public for the State of |
| the same. Second the loregoing instrument and acknowledged to me to have executed the same. |
| (SEAL) Notary Public STATE OF TEXAS My Comm. Exp. 04-12-27 Notary ID # 1238493-0 |
| My Commission Expires Wotary Public |

AND/OR LESSEES OF RECORD

G E Rogers, LLC

Date: 12-4-2023

Name:
Title: MANATEN

| STATE OF <u>Texas</u>) | |
|---|---|
| COUNTY OF Young) ss. | |
| On this 4th day of <u>becember</u> , 2023, before me, a Notary Public for | the State |
| of <u>/exas</u> , personally appeared <u>(reorge & Rogers</u> | , |
| known to me to be the Mana ger of G E Rogers, | LLC, the |
| Limited Liability Company that executed the foregoing instrument and ackr | nowledged |
| to me such Limited Liability Company executed the same. | io ii iougou |
| (SEAL) LEE BIEBIGHAUSER | |
| Notary Public, State of Texas Comm. Expires 01/30/2026 Notary ID 12969388-4 | $\left(\begin{array}{c} \cdot \end{array}\right)$ |
| | 4 |
| My Commission Expires Votary Publi | .00 |

AND/OR LESSEES OF RECORD

G E Rogers, LLC

Date: 12-4-2023

By: Name:
Title: MANAGE

| TATE OF <u>Texas</u>) | |
|---|---|
|) ag | |
| COUNTY OF Joung) ss. | |
| on this 4th day of <u>December</u> , 2023, before me, a Notary Public for the State | |
| f <u>lexas</u> , personally appeared <u>George E Rogers</u> , nown to me to be the <u>Manager</u> of G E Rogers, LLC, the | |
| nown to me to be the <u>Manager</u> of G E Rogers, LLC, the | |
| imited Liability Company that executed the foregoing instrument and acknowledged | f |
| me such Limited Liability Company executed the same. | |
| SEAL) LEE BIEBIGHAUSER Notary Public, State of Texas | |
| /-30-26 Comm. Expires 01/30/2026 Notary ID 12969388-4 |) |
| My Commission Expires Notary Public | |

AND/OR LESSEES OF RECORD

G E Rogers, LLC

Date: 12-4-2023

Name:
Title: Margner

| STATE OF <u>Texas</u>) | |
|--|---|
| COUNTY OF loung) ss. | |
| On this 4th day of <u>Secender</u> , 2023, be | efore me, a Notary Public for the State |
| of, personally appeared known to me to be the | George C Rogers, |
| Limited Liability Company that executed the f | or GE Rogers, LLC, the |
| to me such Limited Liability Company executed the I | ed the same. |
| (SEAL) LEE BIEBIGHAUSER Notary Public, State of Texas | Ir |
| (-30-26) Comm. Expires 01/30/2026 Notary ID 12969388- | $A \cdot \infty$ |
| My Commission Expires | Notary Public |

AND/OR LESSEES OF RECORD

G E Rogers, LLC

Date: 12-4-2023

By:
Name:
Title: Anaga

| STATE OF <u>Texas</u> |) |
|--------------------------------------|---|
| COUNTY OF Young |) ss.) |
| On this 4th day of <u>becember</u> , | 2023, before me, a Notary Public for the State |
| of <u>exas</u> , personally app | peared <u>George E Rogers</u> , |
| known to me to be theManag | peared <u>George E Rogers</u> , er of G E Rogers, LLC, the |
| Limited Liability Company that execu | ited the foregoing instrument and acknowledged |
| to me such Limited Liability Compan | |
| (SEAL) LEE BIEBIG | HAUSER |
| * Comm. Expires | s 01/30/2026 0 12969388-4 |
| My Commission Expires | Notary Public |

AND/OR LESSEES OF RECORD

H M Bettis, Inc.

Date: 11-21-2023

Name: John Cox
Title: President

ACKNOWLEDGEMENT

| STATE OF Texas | |
|--|------------------------|
| COUNTY OF Young) ss. | |
| On this 21 day of November, 2023, before me, of Texas, personally appeared | |
| known to me to be the | of H M Rottis Inc. the |
| Company that executed the foregoing instrument and ac | |
| Company executed the same. | knowledged to the such |
| (SEAL) | |
| 1-30-26 | Sur Russ |
| My Commission Expires | Notary Public |
| | |

LEE BIEBIGHAUSER Notary Public, State of Texas Comm. Explres 01/30/2026 Notary ID 12969388-4

AND/OR LESSEES OF RECORD

H M Bettis, Inc.

Date: 11-21-2023

By:

Name:

Title:

President

| STATE OF Texas |) |
|----------------------------------|--|
| COUNTY OF Young |) ss.) |
| of <u>Texas</u> , personally app | 2023, before me, a Notary Public for the State beared, |
| known to me to be thePres | of H M Bettis, Inc., the |
| | instrument and acknowledged to me such |
| Company executed the same. | |
| | |
| (SEAL) | |
| | |
| 1-30-26 | Ju Ball |
| My Commission Expires | Notary Public |
| - | |
| | LEE BIEBIGHAUSER |
| | Notary Public, State of Texas |
| | * Comm Evoires 01/30/2026 |

AND/OR LESSEES OF RECORD

H M Bettis, Inc.

Date: 11-21-2023

Name: John Cox
Title: President

ACKNOWLEDGEMENT

| STATE OF Texas |
|---|
| COUNTY OF Young) ss. |
| On this 21 day of November, 2023, before me, a Notary Public for the State of Texas, personally appeared of H M Bettis, Inc., the Company that executed the foregoing instrument and acknowledged to me such Company executed the same. |
| (SEAL) |
| My Commission Expires Notary Public LEE BIEBIGHAUSER |

Comm. Expires 01/30/2026 Notary ID 12969388-4

AND/OR LESSEES OF RECORD

H M Bettis, Inc.

Date: 11-21-2023

Name: John Cox
Title: President

ACKNOWLEDGEMENT

| STATE OF Texas | |
|--|---|
| COUNTY OF Young | SS. |
| of <u>Texas</u> , personally apper known to me to be the <u>Presi</u> | 2023, before me, a Notary Public for the State eared of H M Bettis, Inc., the astrument and acknowledged to me such |
| (SEAL) | |
| /-30-26 My Commission Expires | Notary Public |
| | SYPIN LEE DIEDICHANGE |

Notary Public, State of Texas Comm. Expires 01/30/2026 Notary ID 12969388-4

AND/OR LESSEES OF RECORD

L E Opperman

| Date: | Ву: _ 7. 2. Д | |
|-------|-----------------------|--|
| | Name: L. E. OFFERMOUN | |
| | Title: Ouser | |

| STATE OF Texas) | |
|--|--|
| county of Midland) ss. | |
| On this 21 day of November, 2023, of Texas, personally appeared | before me, a Notary Public for the State |
| whom executed the foregoing instrument and | d acknowledged to me to have executed |
| the same. | |
| DARCY ANDERSON Notary ID #11908787 My Commission Expires November 23, 2026 | |
| | |
| 11-23-26 | (naicy Underse) |
| My Commission Expires | Notary Public |

AND/OR LESSEES OF RECORD

L E Opperman

| Date: | Ву: _ 7. 5. Ду |
|-------|----------------------|
| | Name: L.E. OPPREMANN |
| | Title: Owner |

| STATE OF Texas |
|--|
| COUNTY OF Midland) ss. |
| On this 21 state of November, 2023, before me, a Notary Public for the State of Texas, personally appeared LE Opper Mann, whom executed the foregoing instrument and acknowledged to me to have executed |
| whom executed the foregoing instrument and acknowledged to me to have executed the same. |
| DARCY ANDERSON Notary ID #11908787 My Commission Expires November 23, 2026 |
| My Commission Expires Notary Public |

AND/OR LESSEES OF RECORD

L E Opperman

| Date: | By: 2 6. 2 | |
|-------|-----------------------|--|
| | Name: L.E. OPPER MANN | |
| | Title: _OwdeR | |

| STATE OF Texas) |
|---|
| SS. |
| COUNTY OF Midand) ss. |
| 4 |
| On this 21 st day of <u>November</u> , 2023, before me, a Notary Public for the State |
| of Texas, personally appeared LE Oppermann, |
| whom executed the foregoing instrument and acknowledged to me to have executed |
| the same. |
| (SEAL) DARCY ANDERSON Notary ID #11908787 My Commission Expires November 23, 2026 |
| |
| 11-23-26 (narculanders) |
| My Commission Expires Notary Public |

L E Opperman

| Date: | By: 7. 5. 2 | |
|-------|-----------------------|--|
| | Name: L. E. OPPERMONN | |
| | Title: Owner | |

| STATE OF Texas | |
|---|--------------------------------------|
| COUNTY OF <u>midland</u>) ss. | |
| On this 25 day of November, 2023, be of <u>lexas</u> , personally appeared whom executed the foregoing instrument and a | LL Uppermann, |
| the same. | eknowledged to life to have executed |
| (SEAL) DARCY ANDERSON Notary ID #11908787 My Commission Expires November 23, 2026 | |
| 11-23-26 | marchado. |
| My Commission Expires | Notary Public |

AND/OR LESSEES OF RECORD

Date: 11/28/23

LRF Jr., LLC

By: Much Jules French

Title: MANAGER

| STATE OF TEXAS) | |
|--|-----------------------------------|
| COUNTY OF MIDLAND) ss. | |
| | |
| On this 28 day of November, 2023, before | me, a Notary Public for the State |
| of TEXAS , personally appeared Fu | LIER FRENCH, |
| known to me to be the MANAGER | |
| Limited Liability Company that executed the forego | 2 |
| to me such Limited Liability Company executed the | e same. |
| (SEAL) | |
| | 1 2 21 |
| | Though Wight |
| My Commission Expires | Notary Public |



AND/OR LESSEES OF RECORD

Date: 11/28/23

By: Me

Name FULER FR Title: MANAGER

LRF Jr., LLC

ACKNOWLEDGEMENT

| TATE OF TEXAS) |
|---|
| COUNTY OF MIDLAND) |
| on this day of November, 2023, before me, a Notary Public for the State |
| SEAL) |
| My Commission Expires Notary Public |

TIFFANI M WRIGHT
Notary ID #131671626
My Commission Expires
August 6, 2026

AND/OR LESSEES OF RECORD

Date: 11/28/23

By:

Name: FLEUER FRENCH

Title: MANAGER

LRF Jr., LLC

| STATE OF TEXAS | |
|-----------------------------|--|
| COUNTY OF MIDLAND |) ss.) |
| known to me to be the MANAC | peared FULLER FRENCH, of LRF Jr., LLC, the ated the foregoing instrument and acknowledged y executed the same. |
| (SEAL) | |
| My Commission Expires | Grand Rolling |
| My Commission Expires | Motary Public |



AND/OR LESSEES OF RECORD

Date: 11 28/23

By: Mu Name: FULLER FRENCH

Title: MANA

LRF Jr., LLC

| STATE OF TEXAS | |
|------------------------------|--|
| COUNTY OF MIDLAND) | SS. |
| known to me to be the MANAGE | of LRF Jr., LLC, the d the foregoing instrument and acknowledged |
| (SEAL) | |
| My Commission Expires | Source Public |



AND/OR LESSEES OF RECORD

| Date: | Moon Royalty, LLC Moon Royalty L.L.C. By: |
|---|--|
| | Name: (C.S. Collier, Manager) Title: Tax # 73-1482254 Phone: 405-236-2700 Fax: 405-236-2710 E-mail: ccollier@moonroyalty.biz |
| ACKN | OWLEDGEMENT |
| known to me to be the | xecuted the foregoing instrument and |
| (SEAL) O7/07/2026 My Commission Expires | Notary Public WOTARY POSO06580 |

AND/OR LESSEES OF RECORD

| | I | Moon Roya | alty, LLC |
|---|-----------------------|--|--------------------------|
| | | Moon R | oyalty L.L.C. |
| Date: | By: | | 1 |
| | Name: | (C.S. Co | ollier, Manager) |
| | _ | Tax# | 73-1482254 |
| | | Phone: | 405-236-2700 |
| | | Fax: | 405-236-2710 |
| A CVINIC | | E-mail: | ccollier@moonroyalty.biz |
| ACKNO | WLEDGE | EMENT | |
| | | | |
| STATE OF OKlahoma |) | | |
| |) ss. | | |
| COUNTY OF Oblahama | ĺ | | |
| On this 27th day of November, of Oklahome, personally app | 2023, before eared | me, a Notai | y Public for the State |
| known to me to be the | 2 | of N | Ioon Royalty, LLC. |
| the Limited Liability Company that ex- | ecuted the for | regoing inst | rument and |
| acknowledged to me such Limited Lial | bility Compar | ny executed | the same. |
| (SEAL) O7/07/2026 My Commission Expires | # 06006580 PUBLIC HO | The transfer of the transfer o | Notary Public |
| | MINHIBIANI | | |

AND/OR LESSEES OF RECORD

Moon Royalty, LLC

| Date: | By: | Moon Ro | byalty L.L.C. |
|--|-------------|-------------|--------------------------------|
| | Name: _ | | Mior Managar) |
| | Title: | Tax # | illier, Manager) 73-1482254 |
| | | Phone: | 405-236-2700 |
| | | | 405-236-2710 |
| ACKNOW | LEDGE | | ccollier@moonroyalty.biz |
| | | | |
| STATE OF Oklahoma) | | | |
| STATE OF <u>Oklahoma</u>) ss. COUNTY OF <u>Oklahoma</u>) | | | |
| On this 27 th day of November, 2023 of Oklahoma, personally appeare | 3, before m | ne, a Notar | y Public for the State |
| , Forestand appears | | JI Collins | |
| known to me to be the Managen that imited Lightlity Company that execut | ad the form | of IV | loon Royalty, LLC, |
| the Limited Liability Company that executed the foregoing instrument and | | | |
| acknowledged to me such Limited Liability | | y executed | the same. |
| (SEAL) | RY | | \bigcirc \bigcirc |
| 07/07/2026 My Commission Expires # 0600 | 6580 | 6 | Notory Public |
| OF COMMISSION EXPIRES | OKLAHUM | | Notary Public |

AND/OR LESSEES OF RECORD

Moon Royalty, LLC

| Date: | Moon Royalty L.L.C. By: Name: Title: C.S. Collier, Manager) Tax # 73-1482254 Phone: 405-236-2700 Fax: 405-236-2710 Ccollier@moonroyalty.biz |
|---|---|
| STATE OF Oklahoma) ss. COUNTY OF Oklahoma) ss. COUNTY OF Oklahoma) 2023 of Oklahoma , 2023 of Oklahoma , personally appeare known to me to be the Monagen the Limited Liability Company that execute acknowledged to me such Limited Liability | 2. S. Colline 2. of Moon Royalty, LLC, ted the foregoing instrument and |
| (SEAL) O7/07/26 My Commission Expires # 0600 | BLIC Notary Public |

WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD

Penroc Oil Corporation

Date: 1/20/2023

Name: M- J. Merchant
Title: Preside U

ACKNOWLEDGEMENT

| STATE OF Wew Merico | |
|---|--|
| COUNTY OF Lea) ss. | |
| On this and day of November, 2023, of New Maxico, personally appeared known to me to be the | before me, a Notary Public for the State |
| known to me to be the President | of Penroc Oil |
| Corporation , the Corporation that exacknowledged to me such Corporation execu | |
| (SEAL) | |
| My Commission Expires | Notary Public |

State of New Mexico
Notary Public
Rosalle Sosa
Commission Number 1139895
Expiration Date MARCH 10, 2027

AND/OR LESSEES OF RECORD

Penroc Oil Corporation

Date: 11/20/2023

Name: M. y. Merchant
Title: President

ACKNOWLEDGEMENT

| STATE OF New Marrico | |
|--|---|
| COUNTY OF <u>lea</u>) ss. | |
| On this ab day of November, 2023, of New Murico, personally appeared known to me to be the Musiciant | before me, a Notary Public for the State M.Y. Muchant |
| known to me to be the <u>Prayorat</u> | of Penroc Oil |
| Corporation , the Corporation that exe acknowledged to me such Corporation execution | |
| (SEAL) | |
| March 10, 2027 My Commission Expires | Notary Public |

State of New Mexico
Notary Public
Rosalie Sosa
Commission Number 1139895
Expiration Date MARCH 10, 2027

AND/OR LESSEES OF RECORD

Penroc Oil Corporation

Date: 11/20/2023

Name: M.J. Merchant
Title: Prop del

ACKNOWLEDGEMENT

| STATE OF Wen Marie) | |
|---|--------------------|
| COUNTY OF hea) ss. | |
| On this at day of <u>November</u> , 2023, before me, a Notary Pu of <u>New Mexico</u> , personally appeared <u>M.J. Merchan</u> known to me to be the <u>Hesico</u> the | blic for the State |
| known to me to be the Westchent | of Penroc Oi |
| Corporation , the Corporation that executed the foregoing acknowledged to me such Corporation executed the same. | |
| (SEAL) | |

State of New Mexico Notary Public Rosalie Sosa Commission Number 1130895 Expiration Date MARCH 10, 2027

My Commission Expires

AND/OR LESSEES OF RECORD

Penroc Oil Corporation

Date: 11/20/2023

Name: M- G Merchant
Title: President

ACKNOWLEDGEMENT

| STATE OF Melle Markey) | |
|---|--|
|) ss. | |
| COUNTY OF Lea) ss. | |
| On this ap day of Movember, 2023, be of Man Musico, personally appeared | fore me, a Notary Public for the State |
| known to me to be the trusident | of Penroc Oil |
| Corporation , the Corporation that executed acknowledged to me such Corporation executed | 8 8 |
| (SEAL) | \bigcap |
| March 10, 2027 My Commission Expires | Notary Public |

State of New Mexico
Notary Public
Rosalie Sosa
Commission Number 1139895
Expiration Date MARCH 10, 2027

AND/OR LESSEES OF RECORD

Sonic Oil & Gas LP

Date: 11-21-23

By: Name: Title:

ACKNOWLEDGEMENT

| STATE OF TEXAS) |
|--|
| COUNTY OF YOUNG) ss. |
| On this 21 day of November, 2023, before me, a Notary Public for the State |
| of <u>Texas</u> , personally appeared <u>John Cox</u> , |
| known to me to be the Vice - President of Sonic Oil & Gas LP, |
| the Limited Partnership that executed the foregoing instrument and acknowledged to |
| me such Limited Partnership executed the same |

(SEAL)

/-30-26 My Commission Expires



AND/OR LESSEES OF RECORD

Sonic Oil & Gas LP

Date: 11-21-23

By: John Cox
Title: Vice President

ACKNOWLEDGEMENT

| STATE OF <u>TEXAS</u>) ss. COUNTY OF <u>YOUN G</u>) | |
|--|--|
| On this 21 day of November, 2023, berefore to be the Vice - Presented Limited Partnership that executed the same me such Limited Partnership executed the same | John Cox dent of Sonic Oil & Gas LP, oing instrument and acknowledged to |
| (SEAL) | |
| | Notary Public |

LEE BIEBIGHAUSER
Notary Public, State of Texas
Comm. Expires 01/30/2026
Notary ID 12969388-4

AND/OR LESSEES OF RECORD

Sonic Oil & Gas LP

| Date: _11-21-23 | By: |
|-----------------|-----------------------|
| | Name: John Cox |
| | Title: Vice President |

ACKNOWLEDGEMENT

| STATE OF <u>TEXAS</u>) ss. COUNTY OF <u>YOUN G</u>) | |
|--|--------------------------------------|
| On this 21 day of November, 2023, before m of Texas , personally appeared known to me to be the Vice - President the Limited Partnership that executed the foregoing in me such Limited Partnership executed the same. | John Cox L of Sonic Oil & Gas LP, |
| (SEAL) | |
| /-30-26 My Commission Expires | Notary Public |

LEE BIEBIGHAUSER
Notary Public, State of Texas
Comm. Expires 01/30/2026
Notary ID 12969388-4

AND/OR LESSEES OF RECORD

Sonic Oil & Gas LP

| Date: 11-21-23 | By: John Col |
|----------------|-----------------------|
| | Name: John Cox |
| | Title: Vice President |

ACKNOWLEDGEMENT

| STATE OF TEXAS) COUNTY OF YOUN G) STATE OF TEXAS) |
|--|
| On this 21 day of November, 2023, before me, a Notary Public for the State of Texas personally appeared John Cox known to me to be the Vice - President of Sonic Oil & Gas LP, the Limited Partnership that executed the foregoing instrument and acknowledged to me such Limited Partnership executed the same. |
| (SEAL) |
| /-30-76 My Commission Expires Notary Public |

Notary Public, State of Texas Comm. Expires 01/30/2026 Notary ID 12969388-4 Date: <u>//21/23</u>

WORKING INTEREST OWNERS

AND/OR LESSEES OF RECORD

T C Energy LLC

Name: DERRECK SALLAR

Title: MANA-LER

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF Yount)

On this 23 day of NOV, 2023, before me, a Notary Public for the State of Tricks, personally appeared Darrick Salike.

LEE BIEBIGHAUSER
Notary Public, State of Texas
Comm. Expires 01/30/2026
Notary ID 12969388-4

(SEAL)

1-30-26

My Commission Expires

Notary Public

AND/OR LESSEES OF RECORD

Date: 1/27/23

De G Selle

Name: DERAFIK SALLE

T C Energy LLC

Title: MANDLER

ACKNOWLEDGEMENT

| STATE OF TEXAS | |
|--|---|
| COUNTY OF Yourb | SS. |
| On this 23 day of NOV, 2 of TEXAS, personally appe | 2023, before me, a Notary Public for the State cared Darrick Sacces |
| known to me to be the MANAGER | of TC Energy LLC, the |
| | ed the foregoing instrument and acknowledged |
| to me such Limited Liability Company | executed the same. |
| | |

(SEAL)

LEE BIEBIGHAUSER

Notary Public, State of Texas

Comm. Expires 01/30/2026

Notary ID 12969388-4

My Commission Expires

Notary Public

AND/OR LESSEES OF RECORD

Date: 11/21/23

T C Energy LLC

Name: DENETCK SALUER

Title: MANA LAR

ACKNOWLEDGEMENT

| STATE OF TEXAS |
|--|
| COUNTY OF Yourb) ss. |
| On this day of NOU, 2023, before me, a Notary Public for the State of TEXAS, personally appeared Devick Sallar shown to me to be the MANAGER of TC Energy LLC, the |
| Limited Liability Company that executed the foregoing instrument and acknowledged to me such Limited Liability Company executed the same. |
| (SEA) LEE BIEBIGHAUSER Notary Public, State of Texas |

My Commission Expires

AND/OR LESSEES OF RECORD

Date: 1/21/23

T C Energy LLC

Name: DERRECK SALLE

Title: MANAGER

| STATE OF TEXAS | |
|--|-----------------------------|
| COUNTY OF Youn 6) ss. | |
| On this 23 day of NOV, 2023, before me, a lof TKXMS, personally appeared Device. | Notary Public for the State |
| known to me to be the MANAGER | of TC Energy LLC, the |
| Limited Liability Company that executed the foregoing ins | |
| to me such Limited Liability Company executed the same. | |
| (SEA LEE BIEBIGHAUSER Notary Public, State of Texas Comm. Expires 01/30/2026 | |

AND/OR LESSEES OF RECORD

The Allar Company

Name: Total Capes Graun
Title: Presint

| STATE OF TEXAS) |
|---|
| COUNTY OF YOUNG) ss. |
| On this 20th day of November, 2023, before me, a Notary Public for the State of Texas, personally appeared John Chiles Gaham, known to me to be the President of The Allar Company, the Company that executed the foregoing instrument and acknowledged to me such Company executed the same. |
| (SEAL) |
| RENNE UNKART Notary Public State of Tenas |

AND/OR LESSEES OF RECORD

The Allar Company

| | | . 1 | |
|-------|----|-----|------|
| Date: | 11 | 120 | 0/23 |

Name: Jo HULHICES GRAHAM
Title: PRESINT

| STATE OF TEXAS | |
|--|----------------------------|
| COUNTY OF Young) ss. | |
| On this 20 day of November, 2023, of Texas personally appeared known to me to be the President the Company that executed the foregoing in Company executed the same. | of The Allar Company, |
| (SEAL) | |
| My Commission Expire (0-30-2027) My Commission Expire (0-30-2027) | Kenne Unkart Notary Public |

AND/OR LESSEES OF RECORD

Date: 1/20/23

By: ILLE GLAGAM

Title: Passin tunes bragam

Title: Passin tunes bragam

| STATE OF TEXAS) |
|---|
| COUNTY OF YOUNG) ss. |
| On this 20th day of November, 2023, before me, a Notary Public for the State of Texas, personally appeared John Chiles Graham, known to me to be the Vesident of The Allar Company, the Company that executed the foregoing instrument and acknowledged to me such Company executed the same. |
| (SEAL) |
| My Commission Expires tary ID 11732353 RENNE UNKART Notary Public, State of Toxas Comm. Expires 08-30-2027 Notary Public Notary Public |

AND/OR LESSEES OF RECORD

The Allar Company

Date: ///20/23

By: JUNN GRILES GRAHAM

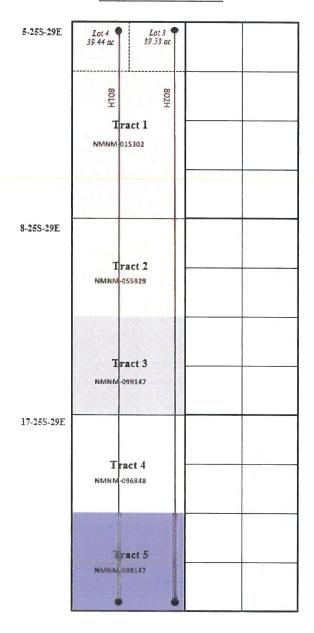
Title: Pres INT

| STATE OF THULE |
|--|
| STATE OF <u>TEXAS</u> |
| COUNTY OF Young) ss. |
| On this 20th day of November, 2023, before me, a Notary Public for the State of Texas, personally appeared John Chiles Graham, |
| known to me to be the <u>President</u> of The Allar Company. |
| the Company that executed the foregoing instrument and acknowledged to me such |
| Company executed the same. |
| (SEAL) |
| My Commission Expires 08-38-2827 Notary Public Notary Public Notary Public |

EXHIBIT "A"

Plat of communitized area covering **958.97** acres in Township 25 South, Range 29 East, Lot 3 (39.53 ac), Lot 4 (39.44 ac), S/2NW/4, SW/4 of Section 5, W/2 of Section 8, and W/2 of Section 17, N.M.P.M., Eddy County, New Mexico

Corral 17-5 Fed Com 801H Corral 17-5 Fed Com 802H



Surface and Bottom Hole Locations

#801H SHL 404' FSL & 989' FWL SEC 17-T25S-R29E; BHL 50' FNL & 1350' FWL SEC 5-T25S-R29E #802H SHL 344' FSL & 2175' FWL SEC 17-T25S-R29E; BHL 50' FNL & 2345' FWL SEC 5-T25S-R29E

EXHIBIT "B"

To Communitization Agreement Dated December 1, 2023, embracing the following described land in Township 25 South, Range 29 East, Lot 3 (39.53 ac), Lot 4 (39.44 ac), S/2NW/4, SW/4 of Section 5, W/2 of Section 8, and W/2 of Section 17, N.M.P.M., Eddy County, New Mexico

Operator of Communitized Area: XTO Energy Inc.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM-015302

Description of Land Committed: Township 25 South, Range 29 East,

NMPM, Section 5: Lot 3 (39.53 ac), Lot 4

(39.44 ac), S/2NW/4, SW/4

Number of Acres: 318.97

Current Lessee of Record: XTO Holdings LLC

Name of Working Interest Owners: XTO Holdings LLC......100.00000%

ORRI Owners: N/A

Lease Serial Number:

NMNM-055929

Description of Land Committed:

Township 25 South, Range 29 East,

NMPM, Section 8: NE/4

Number of Acres:

160.00

Current Lessee of Record:

XTO Holdings LLC

Name of Working Interest Owners:

| XTO Holdings LLC | 60.312500%% |
|------------------------|-------------|
| B F Albritton LLC | |
| Ernie Grodi | |
| G E Rogers | 0.2437500% |
| H M Bettis Inc | 2.343750% |
| L E Oppermann | . 0.625000% |
| LRF Jr. LLC | 25.000000% |
| Moon Royalty LLC | |
| Penroc Oil Corporation | |
| Sonic Oil & Gas Inc | |
| T C Energy LLC | |
| The Allar Company | 8.062500% |
| | |

ORRI Owners:

The Cornerstone Family Trust

Sandra Mary Thoma

LaNell Joy Honeyman, Trusteee of the Leslie

Robert Honeyman Trust LaNell Joy Honeyman ExxonMobil Corporation

BAGAM Ltd HMJ Minerals Inc Stovall Energy LLC

Lease Serial Number:

NMNM-099147

Description of Land Committed:

Township 25 South, Range 29 East,

NMPM, Section 8: SW/4

Number of Acres:

160.00

Current Lessee of Record:

XTO Holdings LLC

Name of Working Interest Owners:

XTO Holdings LLC......2.000000% XTO Energy Inc......98.000000%

ORRI Owners:

Bitter End Royalties LP Energy Royalties LLC ExxonMobil Corporation

George Vaught Jr

Gorda Sound Royalties LP

Jareed Partners Ltd

The Cornerstone Family Trust Kingdom Investments Limited

Paul R Barwis

Penwell Employee Royalty Fund

Rave Energy Inc

Robro Royalty Partners Ltd Rusk Capital Management LLC

Sandra Mary Thoma The Taurus Royalty LLC

Lease Serial Number:

NMNM-096848

Description of Land Committed:

Township 25 South, Range 29 East,

NMPM, Section 17: NW/4

Number of Acres:

160.00

Current Lessee of Record:

Devon Energy Production Company, L.P.

Name of Working Interest Owners:

XTO Holdings, LLC......95.100000% XTO Energy Inc.....4.900000%

ORRI Owners:

Bitter End Royalties LP

Energy Royalties LLC George Vaught Jr

Gorda Sound Royalties LP

Jareed Partners Ltd

The Cornerstone Family Trust Kingdom Investments Limited Nestegg Energy Corporation

Paul R Barwis

Penwell Employee Royalty Fund

Rave Energy Inc

Robro Royalty Partners Ltd Rusk Capital Management LLC

Sandra Mary Thoma
The Taurus Royalty LLC

Lease Serial Number:

NMNM-099147

Description of Land Committed:

Township 25 South, Range 29 East,

NMPM, Section 17: SW/4

Number of Acres:

160.00

Current Lessee of Record:

XTO Holdings LLC

Name of Working Interest Owners:

XTO Holdings LLC..............100.000000%

ORRI Owners:

N/A

RECAPITULATION

| Tract No. | No. of Acres Committed | Percentage of Interest in Communitized Area |
|-----------|------------------------|---|
| 1 | 318.97 | 33.261729% |
| 2 | 160.00 | 16.684568% |
| 3 | 160.00 | 16.684568% |
| 4 | 160.00 | 16.684568% |
| 5 | <u>160.00</u> | 16.684568% |
| Total | 958.97 | 100.0000% |

Federal Communitization Agreement

| Contract No. |
|--------------|
| |

THIS AGREEMENT entered into as of the 1st day of December 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 29 East, N.M.P.M.

Section 8: S/2 Section 17: All

Released to Imaging: 3/12/2025 11:54:53 AM

Eddy County, New Mexico

Containing 960.00 acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from suchformation(s).

- 2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
- 3. The Operator of the communitized area shall be XTO Energy Inc., 22777
 Springwoods Village Pkwy, Spring, TX 77389. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator maybe designated by the owners of the working interest in the communitized area, and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
- 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
- 5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

- 6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
- 7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
- 8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

- area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
- 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
- 10. The date of this agreement is **December 1, 2023**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
- 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- This agreement may be executed in any number of counterparts, no one of which 14. needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

Date: 119-2024

STATE OF TEXAS

Name: Angle Repka

Title: Commercial and Land Manager

Attorney-in-Fact

ACKNOWLEDGEMENT

| DIMIL OF TEMAS |) | |
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| |) ss. | |
| COUNTY OF HARRIS |) | |
| in th | DOON AMD | |
| On this 19th day of February | | 2 |

a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Energy Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the

same.

(SEAL)

NOTARY PUBLIC State of Texas Comm. Exp. 12-15-2026

12-15:20210 My Commission Expires

- This agreement shall be binding upon the parties hereto and shall extend to and be 13. binding upon their respective heirs, executors, administrators, successors, and assigns.
- This agreement may be executed in any number of counterparts, no one of which 14. needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

Date: 1-19-1021

XTO Energy Inc

Name: Angie Renka

Title: Commercial and Land Manager

Attorney-in-Fact

ACKNOWLEDGEMENT

| STATE OF TEXAS |) |
|----------------|-----|
| |) s |

COUNTY OF HARRIS

On this 19 day of Fabruary, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Energy Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

RUBY MARIE DICKERSON NOTARY PUBLIC

12-15-2026 My Commission Expires

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- This agreement may be executed in any number of counterparts, no one of which 14. needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

Date: 1-19-2024

XTO Energy Inc.

Name: Angie Repka

Title: Commercial and Land Manager

Attorney-in-Fact

ACKNOWLEDGEMENT

| STATE OF TEXAS |) |
|--------------------|----------|
| |) ss |
| COLINITY OF HADDIC | <u> </u> |

COUNTY OF HARRIS

2024 RMD

On this 19 day of February, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Energy Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Ve

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination.</u> In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

Date: 2-9-2024

XTO Energy Inc.

Name: Angie Repka

Title: Commercial and Land Manager

Attorney-in-Fact

ACKNOWLEDGEMENT

| STATE OF TEXAS |) |
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| |) ss |
| COLDIENTOR HADDIG | |

COUNTY OF HARRIS

On this day of day of 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Energy Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Ruby Marie & Chusin

Date: 1-9-2014

XTO Holdings, LLC

Name: Angie Repka

Title: Commercial and Land Manager

Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS

) ss.

COUNTY OF HARRIS

On this 19 day of February, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Holdings, LLC, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

(SEAL)

RUBY MARIE DICKERSON
NOTARY PUBLIC
ID# 131490251
State of Texas
Comm. Exp. 12-15-2026

My Commission Expires

XTO Holdings, LLC

Date: 1-19-2014

Name: Angie Repka

Title: Commercial and Land Manager

Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF HARRIS

On this Gday of Locusty, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Holdings, LLC, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

) ss.

(SEAL)

NOTARY PUBLIC
ID# 131490251
State of Texas
Comm. Exp. 12-15-202

My Commission Expires

XTO Holdings, LLC

Date: 1-19-2024

Name: Angie Repka

Title: Commercial and Land Manager

Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS

) ss.

COUNTY OF HARRIS

2024

On this 19 day of February, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Holdings, LLC, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

(SEAL)

Date: 2-19-2024

XTO Holdings, LLC

Name: Angie Repka

Title: Commercial and Land Manager

Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS

) ss.

COUNTY OF HARRIS

2004 RMD

On this Other day of Lorus (2023), before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Holdings, LLC, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

(SEAL)

RUBY MARIE DICKERSON
NOTARY PUBLIC
1D# 131490251
State of Texas
Comm. Exp. 12-15-2026

My Commission Expires

Devon Energy Production Company, L.P.

Name: David M. Korell Title: Land Manager

ACKNOWLEDGEMENT

STATE OF OKLAHOMA) ss. COUNTY OF OKLAHOMA

On this 10 day of *January*, 2024, before me, a Notary Public for the State of Oklahoma, personally appeared <u>David M. Korell</u>, known to me to be the <u>Land</u> Manager of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

13010807

(SEAL)

Devon Energy Production Company, L.P.

Date: 1-10-2024

Name: David M. Korell Title: Land Manager

ACKNOWLEDGEMENT

STATE OF OKLAHOMA) ss. COUNTY OF OKLAHOMA)

On this <u>lo</u> day of <u>Glanulary</u>, 2024, before me, a Notary Public for the State of Oklahoma, personally appeared <u>David M. Korell</u>, known to me to be the <u>Land Manager</u> of **Devon Energy Production Company**, **L.P.**, an Oklahoma limited partnership, on behalf of said limited partnership.

(SEAL)

My Commission Expires

Devon Energy Production Company, L.P.

Date: 1-10-2024

Name: David M. Korell Title: Land Manager

ACKNOWLEDGEMENT

STATE OF OKLAHOMA)
) ss.
COUNTY OF OKLAHOMA)

On this <u>IO</u> day of <u>Gamman</u>, 2024, before me, a Notary Public for the State of Oklahoma, personally appeared <u>David M. Korell</u>, known to me to be the <u>Land Manager</u> of **Devon Energy Production Company**, **L.P.**, an Oklahoma limited partnership, on behalf of said limited partnership.

(SEAL)

My Commission Expires

13010807 EXP. 11/25/25

Devon Energy Production Company, L.P.

Date: 1-10- 2024

Name: David M. Korell Title: Land Manager

ACKNOWLEDGEMENT

STATE OF OKLAHOMA) ss.
COUNTY OF OKLAHOMA)

On this <u>/O</u> day of <u>flameay</u>, 2024, before me, a Notary Public for the State of Oklahoma, personally appeared <u>David M. Korell</u>, known to me to be the <u>Land Manager</u> of **Devon Energy Production Company**, **L.P.**, an Oklahoma limited partnership, on behalf of said limited partnership.

(SEAL)

My Commission Expires

PUBLICA S

EXHIBIT "A"

Plat of communitized area covering **960.00** acres in Township 25 South, Range 29 East, S/2 of Section 8, and ALL of Section 17, N.M.P.M., Eddy County, New Mexico

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Surface and Bottom Hole Locations

#101H SHL 404' FSL & 689' FWL SEC 17-T25S-R29E; BHL 2596' FSL & 750' FWL SEC 8-T25S-R29E
#102H SHL 464' FSL & 990' FWL SEC 17-T25S-R29E; BHL 2597' FSL & 1590' FWL SEC 8-T25S-R29E
#103H SHL 314' FSL & 2175' FWL SEC 17-T25S-R29E; BHL 2598' FSL & 2430' FWL SEC 8-T25S-R29E
#104H SHL 284' FSL & 2474' FWL SEC 17-T25S-R29E; BHL 2599' FSL & 2010' FEL SEC 8-T25S-R29E
#121H SHL 464' FSL & 691' FWL SEC 17-T25S-R29E; BHL 2596' FSL & 330' FWL SEC 8-T25S-R29E
#122H SHL 494' FSL & 691' FWL SEC 17-T25S-R29E; BHL 2596' FSL & 1170' FWL SEC 8-T25S-R29E
#123H SHL 494' FSL & 991' FWL SEC 17-T25S-R29E; BHL 2597' FSL & 2010' FWL SEC 8-T25S-R29E
#124H SHL 374' FSL & 2176' FWL SEC 17-T25S-R29E; BHL 2598' FSL & 2430' FEL SEC 8-T25S-R29E
#125H SHL 314' FSL & 2475' FWL SEC 17-T25S-R29E; BHL 2596' FSL & 1590' FEL SEC 8-T25S-R29E
#161H SHL 434' FSL & 690' FWL SEC 17-T25S-R29E; BHL 2596' FSL & 540' FWL SEC 8-T25S-R29E
#162H SHL 434' FSL & 990' FWL SEC 17-T25S-R29E; BHL 2597' FSL & 2220' FWL SEC 8-T25S-R29E
#163H SHL 284' FSL & 2174' FWL SEC 17-T25S-R29E; BHL 2597' FSL & 2220' FWL SEC 8-T25S-R29E
#164H SHL 254' FSL & 2473' FWL SEC 17-T25S-R29E; BHL 2597' FSL & 220' FEL SEC 8-T25S-R29E
#165H SHL 344' FSL & 2475' FWL SEC 17-T25S-R29E; BHL 2599' FSL & 220' FEL SEC 8-T25S-R29E

EXHIBIT "B"

To Communitization Agreement Dated December 1, 2023, embracing the following described land in Township 25 South, Range 29 East, S/2 of Section 8, and ALL of Section 17, N.M.P.M., Eddy County, New Mexico

Operator of Communitized Area: XTO Energy Inc.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM-099147

Description of Land Committed: Township 25 South, Range 29 East,

NMPM, Section 8: S/2

Number of Acres: 320.00

Current Lessee of Record: XTO Holdings LLC

Name of Working Interest Owners: XTO Holdings LLC......100.000000%

ORRI Owners:

Bitter End Royalties LP

Energy Royalties LLC ExxonMobil Corporation

George Vaught Jr

Gorda Sound Royalties LP

Jareed Partners Ltd

The Cornerstone Family Trust Kingdom Investments Limited

Paul R Barwis

Penwell Employee Royalty Fund

Rave Energy Inc

Robro Royalty Partners Ltd Rusk Capital Management LLC

Sandra Mary Thoma The Taurus Royalty LLC

Tract No. 2

Lease Serial Number:

NMNM-099147

Description of Land Committed:

Township 25 South, Range 29 East, NMPM, Section 17: NE/4, SW/4

Number of Acres:

320.00

Current Lessee of Record:

XTO Holdings LLC

Name of Working Interest Owners:

XTO Holdings LLC......100.000000%

ORRI Owners:

N/A

Tract No. 3

Lease Serial Number:

NMNM-096848

Description of Land Committed:

Township 25 South, Range 29 East,

NMPM, Section 17: NW/4, SE/4

Number of Acres:

320.00

Current Lessee of Record:

Devon Energy Production Company, L.P.

Name of Working Interest Owners:

XTO Holdings, LLC.....95.100000% XTO Energy Inc.....4.900000%

ORRI Owners:

Bitter End Royalties LP Energy Royalties LLC George Vaught Jr

Gorda Sound Royalties LP

Jareed Partners Ltd

The Cornerstone Family Trust Kingdom Investments Limited Nestegg Energy Corporation

Paul R Barwis

Penwell Employee Royalty Fund

Rave Energy Inc

Robro Royalty Partners Ltd Rusk Capital Management LLC

Sandra Mary Thoma
The Taurus Royalty LLC

RECAPITULATION

| Tract No. | No. of Acres Committed | Percentage of Interest in Communitized Area |
|-----------|------------------------|---|
| 1 | 320.00 | 33.333333% |
| 2 | 320.00 | 33.333333% |
| 3 | <u>320.00</u> | 33.333333% |
| Total | 960.00 | 100.0000% |

Federal Communitization Agreement

| Contract No. | | |
|--------------|--|--|
| | | |

THIS AGREEMENT entered into as of the 1st day of December 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 29 East, N.M.P.M.

Section 8: E/2 Section 17: E/2

Eddy County, New Mexico

Containing **640.00** acres, and this agreement shall include only the **Wolfcamp Formation** underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from suchformation(s).

- 2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
- 3. The Operator of the communitized area shall be XTO Energy Inc., 22777
 Springwoods Village Pkwy, Spring, TX 77389. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator maybe designated by the owners of the working interest in the communitized area, and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
- 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
- 5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

- 6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty. such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day. such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
- 7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
- 8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

- area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
- 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
- 10. The date of this agreement is **December 1, 2023**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative. with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
- 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination.</u> In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

OPERATOR:

Date: 2-19-2024

ATO Energy In

Name: Angie Repka

Title: Commercial and Land Manager

Attorney-in-Fact

ACKNOWLEDGEMENT

| STATE OF TEXAS |) |
|-------------------|------|
| |) ss |
| COLDIENTORITABBIC | |

COUNTY OF HARRIS

On this 19th day of Fabruary , 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Energy Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

ID# 131490251

(SEAL)

Ny Commission Expires

Ruby Marie Dickerter Notary Public

V

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination.</u> In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

OPERATOR:

Date: 2-19-2024

STATE OF TEXAS

XTO Energy Inc

Name: Angie Repka

Title: Commercial and Land Manager

Attorney-in-Fact

ACKNOWLEDGEMENT

| |) ss. |
|-------------------------------------|--|
| COUNTY OF HARRIS |) |
| in the | abay RMD |
| On this day of february | , 2023 , before me, a Notary Public for the State |
| of Texas, personally appeared Angie | Repka, known to me to be the Commercial and |
| Land Manager Attorney-in-Fact of X | TO Energy Inc., the corporation that executed |
| the foregoing instrument and acknow | ledged to me such cornoration executed the |

)

(SEAL)

same.

My Commission Expires

ID# 131490251 State of Texas Comm. Exp. 12-15-2026

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination.</u> In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

OPERATOR:

Date: 2-19-2024

XTO Energy Inc.

Name: Angie Repka

Title: Commercial and Land Manager

Attorney-in-Fact

ACKNOWLEDGEMENT

| STATE OF TEXAS |) |
|-------------------|------|
| |) ss |
| COLINTY OF HADDIS |) |

COUNTY OF HARRIS

On this 19 th day of Fabruary, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Energy Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Ruby Mario Sickerow Notary Public

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination.</u> In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

OPERATOR:

Date: 1-19-1024

XTO Energy Inc.

Name: Angie Repka

Title: Commercial and Land Manager

Attorney-in-Fact

ACKNOWLEDGEMENT

| STATE OF TEXAS |) |
|------------------|------------|
| COUNTY OF HARRIS |) ss.) |

On this day of February, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Energy Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Date: 249-2024

XTO Holdings, LLC

Name: Angie Repka

Title: Commercial and Land Manager

Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS

) ss.

COUNTY OF HARRIS

On this day of tebruare, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Holdings, LLC, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

(SEAL)

RUBY MARIE DICKERSON
NOTARY PUBLIC
ID# 131490251
State of Texas
Comm. Exp. 12-15-2026

My Commission Expires

Date: 2-19-1024

By: _

Name: Angie Repka

Title: Commercial and Land Manager

XTO Holdings, LLC

Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS) ss.

COUNTY OF HARRIS

On this 9 day of Lovery, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Holdings, LLC, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

(SEAL)

RUBY MARIE DICKERSON NOTARY PUBLIC ID# 131490251 State of Texas Comm. Exp. 12-15-2026

XTO Holdings, LLC

Date: 2-19-2024

Name: Angie Repka

Title: Commercial and Land Manager

Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF HARRIS

2024 RMP

On this day of toward, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Holdings, LLC, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

) ss.

(SEAL)

RUBY MARIE DICKERSON NOTARY PUBLIC ID# 131490251 State of Texas Comm. Exp. 12-15-2026

My Commission Expires

Date: 2-19-2024

XTO Holdings, LLC

Name: Angie Repka

Title: Commercial and Land Manager

Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF HARRIS

On this 9 day of February, 2023, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Commercial and Land Manager Attorney-in-Fact of XTO Holdings, LLC, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

(SEAL)

My Commission Expires

Devon Energy Production Company, L.P.

Date: 1-10-2024

Name: David M. Korell Title: Land Manager

ACKNOWLEDGEMENT

| STATE OF OKLAHOMA |) |
|--------------------|------|
| |) ss |
| COUNTY OF OKLAHOMA |) |

On this 10 day of 2024, before me, a Notary Public for the State of Oklahoma, personally appeared David M. Korell, known to me to be the Land Manager of **Devon Energy Production Company**, **L.P.**, an Oklahoma limited partnership, on behalf of said limited partnership.

(SEAL)

My Commission Expires

Mhia Mulda Notary Public

Devon Energy Production Company, L.P.

Date: 1-10-2024

Name: David M. Korell Title: Land Manager

ACKNOWLEDGEMENT

STATE OF OKLAHOMA) ss.
COUNTY OF OKLAHOMA)

On this <u>10</u> day of <u>Stanton</u>, 2024, before me, a Notary Public for the State of Oklahoma, personally appeared <u>David M. Korell</u>, known to me to be the <u>Land Manager</u> of **Devon Energy Production Company**, **L.P.**, an Oklahoma limited partnership, on behalf of said limited partnership.

(SEAL)

My Commission Expires

Molary Public

Devon Energy Production Company, L.P.

Date: 1-10-2024

Name: David M. Korell Title: Land Manager

ACKNOWLEDGEMENT

STATE OF OKLAHOMA) ss. COUNTY OF OKLAHOMA

On this 10 day of 2024, before me, a Notary Public for the State of Oklahoma, personally appeared David M. Korell, known to me to be the Land Manager of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

(SEAL)

13010807

7

Devon Energy Production Company, L.P.

Date: 1-10-2024

Name: David M. Korell Title: Land Manager

ACKNOWLEDGEMENT

STATE OF OKLAHOMA) ss. COUNTY OF OKLAHOMA

On this 10 day of 3024, before me, a Notary Public for the State of Oklahoma, personally appeared David M. Korell, known to me to be the Land Manager of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

(SEAL)

Juliushelan Yotary Public

AND/OR LESSEES OF RECORD

B F Albritton LLC

Date: 11.28.2023

Name: BRINT ALBRITTON

Title: MANTAGER

ACKNOWLEDGEMENT

| STATE OF _ | TEXAS | |
|------------|-------|--|
| | 1 | |

COUNTY OF YOUNG) ss.

On this 23 day of November, 2023, before me, a Notary Public for the State of Texas, personally appeared BRINT ACBRITTEN

known to me to be the ________ of B F Albritton, LLC, the Limited Liability Company that executed the foregoing instrument and acknowledged to me such Limited Liability Company executed the same.

(SEAL)

JOHN WYATT COX

Notary Public, State of Texas

Comm. Expires 01-16-2027

Notary ID 134145977

AND/OR LESSEES OF RECORD

B F Albritton LLC

Date: 11.28.2023

Name: BRINT ALBRITTON

Title: MANAGER

ACKNOWLEDGEMENT

| STATE OF TEXAS |) |
|----------------------------|------------|
| COUNTY OF YOUNG |) ss.) |
| On this 73 day of November | 2023 |

On this 23 day of Novembor, 2023, before me, a Notary Public for the State of Texas, personally appeared Britton, LLC, known to me to be the MANAGER of B F Albritton, LLC, the Limited Liability Company that executed the foregoing instrument and acknowledged to me such Limited Liability Company executed the same.

(SEAL)

JOHN WYATT COX

Notary Public, State of Texas

Comm. Expires 01-16-2027

Notary ID 134145977

AND/OR LESSEES OF RECORD

B F Albritton LLC

Date: 11.28-2023

Name: VARINT ALBRITTON
Title: MANAGER

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF YOUNG)

On this 28 day of November, 2023, before me, a Notary Public for the State of Texas, personally appeared Brit Alberton, known to me to be the Warner of B F Albritton, LLC, the Limited Liability Company that executed the foregoing instrument and

acknowledged to me such Limited Liability Company executed the same.

(SEAL)

JOHN WYATT COX

Notary Public, State of Texas

Comm. Expires 01-16-2027

Notary ID 134145977

AND/OR LESSEES OF RECORD

B F Albritton LLC

| Date: 11.28.2023 | By: 134 PAUL | |
|------------------|----------------|---------|
| | Name: BRINT AU | SCITTON |
| | Title: WANAGE | |

ACKNOWLEDGEMENT

| STATE OF TEXAS |
|---|
| COUNTY OF YOUNG) ss. |
| On this 28th day of November, 2023, before me, a Notary Public for the State of Texas, personally appeared BRINT ACBRITTON, |
| known to me to be the MANAGER of B F Albritton, LLC, |
| the Limited Liability Company that executed the foregoing instrument and |
| acknowledged to me such Limited Liability Company executed the same. |
| JOHN WYATT COX Notary Public, State of Texas Comm. Expires 01-16-2027 Notary ID 134145977 |
| My Commission Expires Notary Public |

AND/OR LESSEES OF RECORD

Ernest Grodi

Date: 11-202023

Name: Erros Goog.
Title:

ACKNOWLEDGEMENT

| | 1 |
|------------|---|
| STATE OF | - LLYOW) |
| COUNTY (| of Tahrant) ss. |
| | |
| On this 20 | day of November 12023, before me, a Notary Public for the State |
| 01 | , personally appeared, personally appeared |
| whom exect | ated the foregoing instrument and acknowledged to me to have executed |
| the same. | JENNIFER ASPLET |
| (SEAL) | Notary Public STATE OF TEXAS My Comm. Exp. 04-12-27 Notary ID # 1238493-0 |

AND/OR LESSEES OF RECORD

Ernest Grodi

Date: 11-20-2083

My Commission Expires

By: Name: Ers GoodTitle:

ACKNOWLEDGEMENT

| STATE OF THUCO) |
|---|
| COUNTY OF TARMANT) ss. |
| On this day of Mary Public for the State of |
| the same. JENNIFER ASPLET Notary Public STATE OF TEXAS My Comm. Exp. 04-12-27 |
| Notary ID # 1238493-0 |

AND/OR LESSEES OF RECORD

Ernest Grodi

Date: 11-202013

By: And State of the State of t

ACKNOWLEDGEMENT

| STATE OF TEXAS) |
|---|
| COUNTY OF TAMMANT) ss. |
| On this 20 day of November 17, 2023, before me, a Notary Public for the State of Throat, personally appeared Expost Grown, whom executed the foregoing instrument and acknowledged to me to have executed |
| the same. |
| (SEAL) JENNIFER ASPLET Notary Public STATE OF TEXAS My Comm. Exp. 04-12-27 Notary ID # 1238493-0 |
| <u>4-12-27</u> |
| My Commission Expires Notary Public |

AND/OR LESSEES OF RECORD

Ernest Grodi

Date: 11-20-2029

By: Name: Evanor Grand.
Title:

ACKNOWLEDGEMENT

| STATE OF TLYCLD) |
|--|
| COUNTY OF TAMMANT) ss. |
| On this 20 day of Noth 1811, 2023, before me, a Notary Public for the State |
| of TLYOW, personally appeared Ernest (917) oct |
| whom executed the foregoing instrument and acknowledged to me to have executed |

(SEAL)

the same.

JENNIFER ASPLET
Notary Public
STATE OF TEXAS
My Comm. Exp. 04-12-27
Notary ID # 1238493-0

My Commission Expires

riotary i defic

AND/OR LESSEES OF RECORD

G E Rogers, LLC

Date: 12-4-2023

By: Name: Title: Manage

| STATE OF <u>lexas</u> |
|--|
| COUNTY OF <u>loung</u>) ss. |
| On this 4th day of <u>December</u> , 2023, before me, a Notary Public for the State |
| of <u>revas</u> , personally appeared <u>Greorge E Rogers</u> , known to me to be the <u>Manager</u> of G E Rogers, LLC, the |
| known to me to be the of G E Rogers, LLC, the |
| Limited Liability Company that executed the foregoing instrument and acknowledged |
| to me such Limited Liability Company executed the same. |
| |
| (SEAL) LEE BIEBIGHAUSER |
| Notary Public, State of Texas Comm. Expires 01/30/2026 |
| 1-30-26 Notary ID 12969388-4 |
| My Commission Expires Notary Public |

AND/OR LESSEES OF RECORD

G E Rogers, LLC

| Date: | 17 | -4 | -20 | 23 |
|-------|----|----|-----|----|
| | , | | _ | |

| STATE OF |
|--|
| COUNTY OF Young) ss. |
| On this 4th day of <u>lecember</u> , 2023, before me, a Notary Public for the State |
| of, personally appeared George & Rogers, known to me to be the of G E Rogers, LLC, the |
| Limited Liability Company that executed the foregoing instrument and acknowledged |
| to me such Limited Liability Company executed the same. |
| (SEAL) LEE BIEBIGHAUSER |
| Notary Public, State of Texas Comm. Expires 01/30/2026 Notary ID 12969388-4 |
| My Commission Expires Notary Public |

AND/OR LESSEES OF RECORD

G E Rogers, LLC

Date: 12-5-2023

By: Name:
Title: Managur

| STATE OF Texas | |
|--|---|
| COUNTY OF Young) ss. | |
| On this 4th day of <u>becember</u> , 2023, be | efore me, a Notary Public for the State |
| of, personally appeared known to me to be the | George E Rogers |
| Limited Liability Company that executed the fortome such Limited Liability Company execute | oregoing instrument and acknowledged |
| to me such Emitted Blashity Company execute | d the same. |
| (SEAL) LEE BIEBIGHAUSER Notary Public, State of Texas | |
| Comm. Expires 01/30/2026 Notary ID 12969388-4 | |
| My Commission Expires | Notary Public |

AND/OR LESSEES OF RECORD

G E Rogers, LLC

Date: 12-4-2023

| STATE OF <u>Texas</u> |
|--|
| COUNTY OF Young) ss. |
| On this 4th day of December, 2023, before me, a Notary Public for the State of Texas, personally appeared George E Rogers, known to me to be the Manager of G E Rogers, LLC, the |
| known to me to be the of G E Rogers, LLC, the |
| Limited Liability Company that executed the foregoing instrument and acknowledged to me such Limited Liability Company executed the same. |
| to me such Eminted Eldomity Company executed the same. |
| (SEAL) LEE BIEBIGHAUSER Notary Public, State of Texas |
| Comm. Expires 01/30/2026 Notary ID 12969388-4 |
| My Commission Expires Notary Public |

AND/OR LESSEES OF RECORD

L E Opperman

| Date: _//-23 | Ву: 7. 1. Одр | |
|--------------|-----------------------|--|
| | Name: L.E. Oppae meus | |
| | Title: Dowe & | |

| STATE OF Texas | |
|---|---|
| COUNTY OF M'2/and) ss. | |
| On this 215 day of November, 2023 of Texas, personally appeared whom executed the foregoing instrument at the same. DARCY ANDERSON Notary ID #11908787 My Commission Expires November 23, 2026 | before me, a Notary Public for the State de LE Oppermann, and acknowledged to me to have executed |
| $\frac{1-23-26}{\text{My Commission Expires}}$ | Notary Public |

AND/OR LESSEES OF RECORD

L E Opperman

| Date: 11-21-23 | By: <u>Z 5. Que</u> | |
|----------------|-----------------------|--|
| | Name: L.K. OPPREM DAN | |
| | Title: Dowler | |

| STATE OF Texas | |
|---|---------------|
| f f | |
| county of <u>midland</u>) ss. | |
| 4 | |
| On this 21st day of November, 2023, before me, a Notary Public | for the State |
| of Texas personally appeared LE Opperma | ΛΛ. |
| of <u>lexas</u> , personally appeared <u>LE Opperma</u> whom executed the foregoing instrument and acknowledged to me to ha | ave executed |
| the same. | |
| (SEAL) DARCY ANDERSON Notary ID #11908787 My Commission Expires November 23, 2026 | |
| | 3 1 |
| 11-23-26 houce | Luderse |
| My Commission Expires Notary P | ublic |

AND/OR LESSEES OF RECORD

L E Opperman

| Date: 11.21.23 | By: 2.5. | |
|----------------|----------------------|--|
| | Name: L.K. OFFERMANN | |
| | Title: Owner | |

| STATE OF Texas) | |
|--|--|
| COUNTY OF Midland) ss. | |
| On this 21 day of November, 2023, to Texas, personally appeared whom executed the foregoing instrument and | before me, a Notary Public for the State |
| whom executed the foregoing instrument and the same. | acknowledged to me to have executed |
| (SEAL) DARCY ANDERSON Notary ID #11908787 My Commission Expires November 23, 2026 | |
| 11-23-26 | Jace andrew |
| My Commission Expires | Notaty Public |

AND/OR LESSEES OF RECORD

L E Opperman

| Date: 11-21-23 | Ву: _ 7. 8. Д | |
|----------------|----------------------|--|
| | Name: L.E. OPPARMANN | |
| | Title: Dysee | |

| STATE OF Texas | |
|--|-----------------------------------|
| COUNTY OF Midland) ss. | |
| On this 21 day of November, 2023, before of Texas, personally appeared Lewhom executed the foregoing instrument and acknowledge of the contraction | - E Dovermann. |
| the same. | no wreaged to me to have executed |
| (SEAL) DARCY ANDERSON Notary ID #11908787 My Commission Expires November 23, 2026 | |
| 11-23-26 | and andreas |
| My Commission Expires | Notary Public |

AND/OR LESSEES OF RECORD

Moon Royalty, LLC

| Date: 11/21/23 ACKNOW | Moon Royalty L.L.C. By: Name: Title: Tax # 73-1482254 Phone: 405-236-2700 Fax: 405-236-2710 E-mail: ccollier@moonroyalty.biz |
|---|---|
| STATE OF | of Moon Royalty, LLC, ed the foregoing instrument and |
| (SEAL) 67/07/2026 My Commission Expires | Notary Public |

AND/OR LESSEES OF RECORD

| Date: | Moon Royalty L.L.C. By: Name: Title: Tax # 73-1482254 Phone: 405-236-2700 Fax: 405-236-2710 E-mail: ccollier@moonroyalty.biz |
|-------|---|
| | |

| STATE OF OKLAHOMA) |
|---|
| COUNTY OF <u>Oklahoma</u>) ss. |
| On this 27 day of November, 2023, before me, a Notary Public for the State of Oklahoma, personally appeared |
| known to me to be the Manyes of Moon Royalty, LLC, |
| the Limited Liability Company that executed the foregoing instrument and |
| acknowledged to me such Limited Liability Company executed the same. |
| (SEAL) |
| My Commission Expires # 06008580 My Commission Expires Notary Public |
| OF OKLIMITE |

AND/OR LESSEES OF RECORD

Moon Royalty, LLC

| | | Moon Ro | yalty L.L.C. |
|---|-------------------|-------------|--------------------------|
| Date: | Ву: | M | W |
| • | Name: | (C.S. Co | lier, Manager) |
| | Title: _ | Tax# | 73-1482254 |
| | | Phone: | 405-236-2700 |
| | | Fax: | 405-236-2710 |
| | | E-mail: | ccollier@moonroyalty.biz |
| ACKNOWI | LEDGI | EMENT | |
| | | | |
| STATE OF OKASIMA) | | | |
| STATE OF OK/shime) ss. COUNTY OF OK/shime) | | | |
| On this 27th day of November, 2023 of Oklahama, personally appeared | d | C.S.Colli | ER |
| known to me to be the Many Ex | | of l | Moon Royalty, LLC. |
| the Limited Liability Company that execute | ed the fo | regoing ins | strument and |
| acknowledged to me such Limited Liability | Compa | ny execute | d the same. |
| (SEAL) | William SRB STATE | | |
| (SEAL) O7/07/2026 My Commission Expires # 060065 | 80 | | Notary Bullin |
| Try Commission Expires | C. KO | | Notary Public |
| THIN OF C | KLAIIII | | |
| | | | |

AND/OR LESSEES OF RECORD

Moon Royalty, LLC

| Date: | Moon Royalty L.L.C. By: |
|--|---|
| | Name: Title: Tax# 73-1482254 Phone: 405-236-2700 Fax: 405-236-2710 E-mail: ccollier@moonroyalty.biz |
| STATE OF <u>Oklahoma</u>) ss. COUNTY OF <u>Oklahoma</u>) | |
| | |
| On this 27th day of November, 2023 of Oklahomo, personally appeared | ed |
| the Limited Liability Company that execute acknowledged to me such Limited Liability | ed the foregoing instrument and |
| (SEAL) | |
| O7/07/2026 My Commission Expires #06006 | Notary Public |
| PUBLINIUM OF | CIC AND THE STATE OF THE STATE |

AND/OR LESSEES OF RECORD

Penroc Oil Corporation

Date: 11/20/2023

Name: M- H. Merchant
Title: President

Notary Public

ACKNOWLEDGEMENT

| STATE OF New Musico) | |
|---|-----------------|
| COUNTY OF Lea) ss. | |
| On this 20 day of November, 2023, before me, a Notary Public of New Meer, w, personally appeared M.J. Muchant known to me to be the | c for the State |
| known to me to be the | of Penroc Oil |
| Corporation , the Corporation that executed the foregoing in acknowledged to me such Corporation executed the same. | strument and |
| (SEAL) | |

March 10, 2027 My Commission Expires

> State of New Mexico Notary Public Rosalie Sosa

Commission Number 1139895 Expiration Date MARCH 10, 2027

AND/OR LESSEES OF RECORD

Penroc Oil Corporation

Date: 11/20/2023

Notary Public

ACKNOWLEDGEMENT

| STATE OF New Mexico COUNTY OF Lea |) | | |
|---|----------------|----------------|---------------------|
| COUNTY OF Lea |) ss.) | | |
| On this 20 day of November of New Muico, personally known to me to be the President | , 2023, before | me, a Notary P | ublic for the State |
| known to me to be the | appeared M. | J. Merchai | of Penroc Oi |
| Corporation , the Corporation acknowledged to me such Corporat | that executed | the foregoing | instrument and |
| (SEAL) | | | |
| March 10, 2027 My Commission Expires | | Note | ry Public |

State of New Mexico **Notary Public** Rosalie Sosa Commission Number 1139895 Expiration Date MARCH 10, 2027

AND/OR LESSEES OF RECORD

Penroc Oil Corporation

Date: _1112012023

Name: M-G. Merchant
Title: Merchant

Notary Public

ACKNOWLEDGEMENT

| STATE OF New Mexico |) | | | | |
|---|--------------|-------|-----------|---------------|-------|
| COUNTY OF Lea |) ss.) | | | | |
| On this day of November, of New Musico, personally ap known to me to be the President | 2023, before | me, a | Notary Pu | ablic for the | State |
| known to me to be the | ent | 9. | HEICHL | of Penro | · Oil |
| Corporation , the Corporation that acknowledged to me such Corporation | at executed | the | foregoing | instrument | and |
| (SEAL) | | | | | |
| | | | | \cap | |

March 10, 3037
My Commission Expires

State of New Mexico
Notary Public
Rosalie Sosa

Commission Number 1139895 Expiration Date MARCH 10, 2027

AND/OR LESSEES OF RECORD

Penroc Oil Corporation

Date: $1/2\omega/2\omega^2$

Name: M. G. Merchard
Title: Phille

ACKNOWLEDGEMENT

| STATE OF Menico) |
|---|
| COUNTY OF Lea) ss. |
| On this 20 day of November, 2023, before me, a Notary Public for the State of New May, o, personally appeared M. (). Merchant known to me to be the |
| known to me to be the |
| Corporation, the Corporation that executed the foregoing instrument and |
| acknowledged to me such Corporation executed the same. |

(SEAL)

My Commission Expires

Notary Public

State of New Mexico
Notary Public
Rosalie Sosa
Commission Number 1139895
Expiration Date MARCH 10, 2027

AND/OR LESSEES OF RECORD

PXP Producing Company LLC

| Date: | By: |
|--------------------------|--|
| | Name: |
| | Title: |
| | |
| | |
| A 6 | CIZNOWII EDGEMENTE |
| AC | CKNOWLEDGEMENT |
| | |
| STATE OF | |
| |)) ss. |
| COUNTY OF |) |
| | |
| On thisday of | , 2023, before me, a Notary Public for the State ally appeared, of PXP Producing |
| of, persona | illy appeared, |
| known to me to be the | of PXP Producing |
| Company LLC, the Limited | Liability Company that executed the foregoing |
| | to me such Limited Liability Company executed the |
| same. | |
| (SEAL) | |
| (SEAL) | |
| | |
| | |
| My Commission Expires | Notary Public |
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| | |

AND/OR LESSEES OF RECORD

Sonic Oil & Gas LP

Date: 11-21-2023

Name: John Cox
Title: Vice President

| STATE OF Texas | |
|--|---|
| COUNTY OF Young) ss. | |
| On this 21 day of November, 2023, before to Texas, personally appeared known to me to be the Vice - President the Limited Partnership that executed the foregoing me such Limited Partnership executed the same. | of Sonic Oil & Gas LP, |
| (SEAL) | |
| <u>/-30-26</u> My Commission Expires | Notary Public |
| | LEE BIEBIGHAUSER Notary Public, State of Texas Comm. Expires 01/30/2026 Notary ID 12969388-4 |

AND/OR LESSEES OF RECORD

Sonic Oil & Gas LP

Date: 11-21-2023

My Commission Expires

Name: John Cox
Title: Vice President

ACKNOWLEDGEMENT

| STATE OF <u>Texas</u> |
|--|
| COUNTY OF Young) ss. |
| On this 21 day of November, 2023, before me, a Notary Public for the State of Texas, personally appeared John Cox, known to me to be the Vice - President of Sonic Oil & Gas LP, the Limited Partnership that executed the foregoing instrument and acknowledged to me such Limited Partnership executed the same. |
| (SEAL) |
| 1-30-26 |

LEE BIEBIGHAUSER
Notary Public, State of Texas
Comm. Expires 01/30/2026
Notary ID 12969388-4

Notary Public

AND/OR LESSEES OF RECORD

Sonic Oil & Gas LP

Date: 11-21-2023

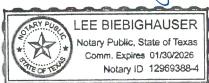
ACKNOWLEDGEMENT

| On this 21 day of November, 2023, before me, a Notary Public for the State of Texas, personally appeared of Sonic Oil & Gas LP, the Limited Partnership that executed the foregoing instrument and acknowledged to me such Limited Partnership executed the same. | STATE OF <u>Texas</u> |
|---|---|
| of <u>Texas</u> , personally appeared <u>John Cox</u> , known to me to be the <u>Vice-President</u> of Sonic Oil & Gas LP, the Limited Partnership that executed the foregoing instrument and acknowledged to | COUNTY OF Young) ss. |
| | known to me to be the <u>Vice-President</u> of Sonic Oil & Gas LP, the Limited Partnership that executed the foregoing instrument and acknowledged to |

(SEAL)

/-30-26 My Commission Expires

Notary Public



AND/OR LESSEES OF RECORD

Sonic Oil & Gas LP

Date: 11-21-2023

Name: John Cox
Title: Vice President

| STATE OF <u>Texas</u> | |
|--|------------------------------------|
| COUNTY OF Young) ss. | |
| On this 21 day of November, 2023, before me, a Notary Public for of Texas, personally appeared John Cox known to me to be the Vice-President of Sonic Oil & the Limited Partnership that executed the foregoing instrument and acknow me such Limited Partnership executed the same. | Gas LP, |
| (SEAL) | |
| My Commission Expires Notary Public | (C) |
| Notary Pu | EBIGHAUSER blic, State of Texas |

AND/OR LESSEES OF RECORD

T C Energy LLC

Date: 1//21/23

Title: MANA-LAK

| STATE OF | RXAS |) | | | |
|---------------------------|--------------------|--|--------------|------------------|-----------|
| COUNTY OF _ | Yound |) ss.) | | | |
| On this 23 day of Tkx 4-5 | of Nov | v appeared J | fore me, a l | | , |
| | | | | of TC Energy | |
| Limited Liabilit | y Company that ex | xecuted the fo | regoing ins | strument and ack | nowledged |
| to me such Limi | ited Liability Com | nany executed | d the same | | 0 |
| (SEAL) | SURVEY LEE BIE | BIGHAUSER blic, State of Texas |) | | |
| 1-30-26 | Comm. E. Nota | xpires 01/30/2026 ary ID 12969388-4 | | Ju 3. | 0 |
| My Commission | 1 Expires | | | Notary Pub | lid) |

AND/OR LESSEES OF RECORD

T C Energy LLC

Date: <u>///23</u>

Name: DERECK SALLER

Title: MATABER

| STATE OF TRXAS) ss. | |
|---|-----------------------------------|
| COUNTY OF Jount) ss. | |
| On this 23 day of NOV, 2023, before of TEXHS, personally appeared De | me, a Notary Public for the State |
| known to me to be the WAN NGRR | of TC Energy LLC, the |
| Limited Liability Company that executed the forego | oing instrument and acknowledged |
| to me such Limited Liability Company executed the | e same. |
| (SEAL) LEE BIEBIGHAUSER Notary Public, State of Texas | |
| /-30 -26 My Commission Expires Comm. Expires 01/30/2026 Notary ID 12969388-4 | Notary Public |

Date: 11/27/23

WORKING INTEREST OWNERS

AND/OR LESSEES OF RECORD

T C Energy LLC

Name: DERACK SALIKE

Title: MANAGER

ACKNOWLEDGEMENT

STATE OF TEXAS

) ss.

COUNTY OF Yout

On this 23 day of Nov , 2023, before me, a Notary Public for the State of Texas , personally appeared Dorreck Sauce , known to me to be the Manables of TC Energy LLC, the Limited Liability Company that executed the foregoing instrument and acknowledged to me such Limited Liability Company executed the same.

(SEAL)

LEE BIEBIGHAUSER

Notary Public, State of Texas Comm. Expires 01/30/2026 Notary ID 12969388-4

My Commission Expires

Notary Public

AND/OR LESSEES OF RECORD

Date: 1//27/23

T C Energy LLC

Name: DERRICK SALLINE

Title: MANALER

ACKNOWLEDGEMENT

| STATE OF TRUE) | | |
|--|--|--|
| COUNTY OF <u>found</u>) ss. | | |
| On this 23 day of NOV, 2023, before me, a Notary Public for the State of TRXHS, personally appeared Derreck Specker, of TC Energy LLC, the | | |
| of TRXHS , personally appeared Derreck Specks | | |
| nown to me to be the MANA-LER of TC Energy LLC, the | | |
| Limited Liability Company that executed the foregoing instrument and acknowledged | | |
| o me such Limited Liability Company executed the same. | | |
| The second secon | | |

(SEAL)

1-30-26

Notary Public, State of Texas Comm. Expires 01/30/2026 Notary ID 12969388-4

My Commission Expires

Notary Public

AND/OR LESSEES OF RECORD

The Allar Company

Date: 1//20/23

Name: To Haldies God HAM.

Title: Thesia

| STATE OF TEXAS) |
|--|
| COUNTY OF Young) ss. |
| On this 20th day of November, 2023, before me, a Notary Public for the State of Texas, personally appeared John Chiles Graham, known to me to be the President of The Allar Company, the Company that executed the foregoing instrument and acknowledged to me such Company executed the same. |
| (SEAL) |
| My Commission Expires 00-30-3027 My Commission Expires 00-30-3027 Notary Public Notary Public |

AND/OR LESSEES OF RECORD

The Allar Company

Date: 1//20/23

Name: JOHN GAING GRAHAM
Title: BASSNOT

| STATE OF TEXAS | |
|--|---------------------------|
| COUNTY OF YOUNG) ss. | |
| On this 20th day of Movember, 2023 of Vexas, personally appeared known to me to be the President the Company that executed the foregoing in Company executed the same. | of The Allar Company |
| (SEAL) | |
| RENNE UNKART Notary Public, State of Tense Comm. Expires 08-39-2027 My Commission Expires 10 1172288 | Romo Unkart Notary Public |

AND/OR LESSEES OF RECORD

The Allar Company

Date: 1//20/23

Name: JOHN CHIVES GRAHAM
Title: CAESING

| STATE OF TEXAS | |
|--|---------------------------|
| COUNTY OF YounG) ss. | |
| On this 20th day of November, 2023, b of Texas, personally appeared known to me to be the President the Company that executed the foregoing instruction Company executed the same. | of The Allar Company. |
| (SEAL) | |
| My Commission Expires 10 11722052 | Reme Unkart Notary Public |

AND/OR LESSEES OF RECORD

The Allar Company

Date: 1/20/23

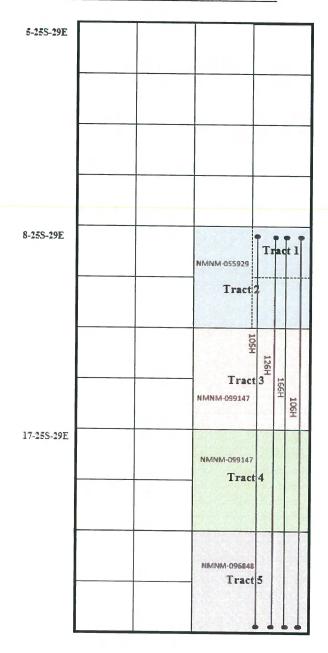
Name: Tours Granden
Title: President

| STATE OF TEXAS | |
|--|----------------------------|
| COUNTY OF YOUNG) ss. | |
| On this 20th day of November, 2023 of Texas, personally appeared known to me to be the President the Company that executed the foregoing in Company executed the same. | of The Allar Company. |
| (SEAL) | |
| RENNE UNKART Notary Public, State of Toxas Comm. Expires 08-30-2027 My Commission Expires 10 11722862 | Konne Unkart Notary Public |

EXHIBIT "A"

Plat of communitized area covering **640.00** acres in Township 25 South, Range 29 East, E/2 of Section 8, and E/2 of Section 17, N.M.P.M., Eddy County, New Mexico

Corral 17-8 Fed Com 105H, 106H, 126H. 166H



Surface and Bottom Hole Locations

#105H SHL 284' FSL & 2556' FEL SEC 17-T25S-R29E; BHL 50' FNL & 1170' FEL SEC 8-T25S-R29E
#106H SHL 374' FSL & 2554' FEL SEC 17-T25S-R29E; BHL 50' FNL & 341' FEL SEC 8-T25S-R29E
#126H SHL 314' FSL & 2555' FEL SEC 17-T25S-R29E; BHL 50' FNL & 750' FEL SEC 8-T25S-R29E
#166H SHL 344' FSL & 2555' FEL SEC 17-T25S-R29E; BHL 50' FNL & 540' FEL SEC 8-T25S-R29E

EXHIBIT "B"

To Communitization Agreement Dated December 1, 2023, embracing the following described land in Township 25 South, Range 29 East, E/2 of Section 8, and E/2 of Section 17, N.M.P.M., Eddy County, New Mexico

Operator of Communitized Area: XTO Energy Inc.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM-055929

Description of Land Committed: Township 25 South, Range 29 East,

NMPM, Section 8: NENE/4

Number of Acres: 40.00

Current Lessee of Record: XTO Holdings LLC

Name of Working Interest Owners: XTO Holdings LLC.....25.312500%

ORRI Owners:

LaNell Joy Honeyman

LaNell Joy Honeyman, Trusteee of the Leslie

Robert Honeyman Trust ExxonMobil Corporation

BAGAM Ltd H M Bettis Inc HMJ Minerals Inc Stovall Energy LLC

Lease Serial Number:

NMNM-055929

Description of Land Committed:

Township 25 South, Range 29 East, NMPM, Section 8: NWNE/4, S2NE/4

Number of Acres:

120.00

Current Lessee of Record:

XTO Holdings LLC

Name of Working Interest Owners:

 XTO Holdings LLC.
 .75.312500%

 B F Albritton LLC.
 .0.2859375%

 Ernie Grodi.
 .0.750000%

 G E Rogers.
 .0.487500%

 L E Oppermann.
 .1.250000%

 Moon Royalty LLC.
 .0.750000%

 Penroc Oil Corporation
 .1.125000%

 Sonic Oil & Gas Inc.
 .3.628125%

 T C Energy LLC.
 .0.2859375%

 The Allar Company.
 .16.125000%

ORRI Owners:

LaNell Joy Honeyman

LaNell Joy Honeyman, Trusteee of the Leslie

Robert Honeyman Trust ExxonMobil Corporation

BAGAM Ltd H M Bettis Inc HMJ Minerals Inc Stovall Energy LLC

Lease Serial Number: NMNM-099147

Description of Land Committed: Township 25 South, Range 29 East,

NMPM, Section 8: SE/4

Number of Acres: 160.00

Current Lessee of Record: XTO Holdings LLC

Name of Working Interest Owners: XTO Holdings LLC............100.000000%

ORRI Owners: Bitter End Royalties LP

Energy Royalties LLC ExxonMobil Corporation

George Vaught Jr

Gorda Sound Royalties LP

Jareed Partners Ltd

The Cornerstone Family Trust Kingdom Investments Limited

Paul R Barwis

Penwell Employee Royalty Fund

Rave Energy Inc

Robro Royalty Partners Ltd Rusk Capital Management LLC

Sandra Mary Thoma The Taurus Royalty LLC

Lease Serial Number:

NMNM-099147

Description of Land Committed:

Township 25 South, Range 29 East,

NMPM, Section 17: NE/4

Number of Acres:

160.00

Current Lessee of Record:

XTO Holdings LLC

Name of Working Interest Owners:

XTO Holdings LLC......100.000000%

ORRI Owners:

N/A

Lease Serial Number:

NMNM-096848

Description of Land Committed:

Township 25 South, Range 29 East,

NMPM, Section 17: SE/4

Number of Acres:

160.00

Current Lessee of Record:

Devon Energy Production Company, L.P.

Name of Working Interest Owners:

XTO Holdings, LLC......95.100000% XTO Energy Inc.....4.900000%

ORRI Owners:

Bitter End Royalties LP Energy Royalties LLC George Vaught Jr

Gorda Sound Royalties LP

Jareed Partners Ltd

The Cornerstone Family Trust Kingdom Investments Limited Nestegg Energy Corporation

Paul R Barwis

Penwell Employee Royalty Fund

Rave Energy Inc

Robro Royalty Partners Ltd Rusk Capital Management LLC

Sandra Mary Thoma
The Taurus Royalty LLC

RECAPITULATION

| Tract No. | No. of Acres Committed | Percentage of Interest in Communitized Area |
|-----------|------------------------|---|
| 1 | 40.00 | 6.250000% |
| 2 | 120.00 | 18.750000% |
| 3 | 160.00 | 25.000000% |
| 4 | 160.00 | 25.000000% |
| 5 | <u>160.00</u> | <u>25.000000%</u> |
| Total | 640.00 | 100.0000% |

| Business Partner | Name | Street | City | Postal Code | Region | Country/R egion Key |
|----------------------|------------------------------------|--------------------------------|-----------------------|-------------|--------|---------------------|
| 30005748 | ROBRO ROYALTY PARTNERS LTD | PO BOX 671028 | DALLAS | 75367-1028 | TV | US |
| 30005748 | CROWNROCK MINERALS LP | PO BOX 67 1028 PO BOX 51933 | | 79710-0000 | | US |
| 30007614 30008984 | TAURUS ROYALTY LLC | PO BOX 51933 PO BOX 1477 | MIDLAND LITTLE ELM | 75068-0000 | | US |
| | RUSK CAPITAL MANAGEMENT LLC | 7600 W TIDWELL RD STE 800 | HOUSTON | 77040-0000 | | US |
| 30014827 | | | | | | US |
| 30026821 | B F ALBRITTON LLC | PO BOX 266 | GRAHAM | 76450-0000 | | |
| 30040488 | STOVALL ENERGY LTD | PO BOX 10 | GRAHAM | 76450-0000 | | US |
| 30056710 | HMJ MINERALS INC | PO BOX 1240 | GRAHAM | 76450-7240 | | US |
| 30058168 | ALLAR COMPANY | PO BOX 1567 | GRAHAM | 76450-7567 | | US |
| 30081039 | ERNEST GRODI | 3211 ROSEMEADE DR UNIT #1312 | FORT WORTH | 76116-0000 | | US |
| 30126074 | MOON ROYALTY LLC | PO BOX 720070 | OKLAHOMA CITY | | | US |
| 30130862 | L E OPPERMANN | 1505 NEELY AVE | MIDLAND | 79705 | | US |
| 30139175 | KINGDOM INVESTMENTS LIMITED | 2101 CEDAR SPRINGS RD STE 600 | DALLAS | | | US |
| 30142336 | ENERGY ROYALTIES LLC | JAMES P EBREY TTEE | HOUSTON | 77098-0000 | | US |
| 30148304 | GEORGE G VAUGHT JR | PO BOX 13557 | DENVER | 80201-3557 | | US |
| 30152406 | JAREED PARTNERS LTD | PO BOX 51451 | MIDLAND | 79710-0000 | | US |
| 30152407 | PAUL R BARWIS | C/O DUTTON HARRIS & COMPANY | MIDLAND | | | US |
| 30170352 | SONIC OIL AND GAS LP | PO BOX 1240 | GRAHAM | 76450-7240 | | US |
| 30202168 | CHISOS MINERALS LLC | PO BOX 470788 | FORT WORTH | 76147 | | US |
| 30202168 | CHISOS MINERALS LLC | PO BOX 731112 | DALLAS | 75373-1112 | | US |
| 30204144 | H M BETTIS INC | BOX 1240 | GRAHAM | | | US |
| 30225395 | RAVE ENERGY INC | PO BOX 3087 | HOUSTON | 77253-3087 | | US |
| 30227480 | NESTEGG ENERGY CORPORATION | 2308 SIERRA VISTA RD | ARTESIA | 88210-0000 | | US |
| 30244071 | FORTIS MINERALS II LLC | PO BOX 470788 | FORT WORTH | 76147 | | US |
| 30244071 | FORTIS MINERALS II LLC | PO BOX 736059 | DALLAS | 75373-6059 | TX | US |
| 30250717 | DUNCAN MANAGEMENT LLC AGENT | PO BOX 671099 | DALLAS | 75367-1099 | TX | US |
| 30271137 | LRF JR LLC | PO BOX 11327 | MIDLAND | 79702-0000 | TX | US |
| 30309526 | GE ROGERS LLC | PO BOX 1424 | GRAHAM | 76450-0000 | TX | US |
| 30309529 | T C ENERGY LLC | PO BOX 1461 | GRAHAM | 76450-0000 | TX | US |
| 30309663 | CORNERSTONE FAMILY TRUST | PO BOX 558 | PEYTON | 80831-0558 | CO | US |
| 30358152 | PENROC OIL CORPORATION | PO BOX 2769 | HOBBS | 88241-2759 | NM | US |
| 30405310 | JASTROW FAMILY OIL AND GAS LLC | PO BOX 163897 | AUSTIN | 78716 | TX | US |
| 30417590 | PXP PRODUCING COMPANY LLC | UNKNOWN | WILMINGTON | 19801-0000 | DE | US |
| 30417661 | BRECK MINERALS LP | PO BOX 911 | BRECKENRIDGE | 76424-0911 | TX | US |
| 30441189 | HONEYMAN INVESTMENT HOLDINGS LP | 6433 ROCK BLUFF CIR | PLANO | 75024 | TX | US |
| 30441910 | BJ AND RACHEL HONEYMAN LIV TR | 26 MEADOW BROOK PLACE | THE WOODLANDS | 77382 | TX | US |
| 30442014 | BRENT JEREMY HONEYMAN CHILDS TRUST | 26 MEADOW BROOK PL | THE WOODLAND | 77382 | | US |
| 39000023 | MMS XTO FEDERAL | C/O XTO ENERGY INC | FORT WORTH | 76102-6298 | | US |
| 99995737 | XTO HOLDINGS LLC-RU5737 | 22777 SPRINGWOODS VILLAGE PKW | | 77389 | | US |
| | BUREAU OF LAND MANAGEMENT | 301 DINOSAUR TRAIL | SANTA FE | 87508 | | US |

EXHIBIT 5



January 24, 2025

<u>CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of XTO Energy, Inc for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of Sections 5, 8 and 17 Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico (the "Lands")

To Whom It May Concern:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Amanda Garcia XTO Permian Operating, LLC (505) 787-0508 Amanda.garcia@exxonmobil.com

Sincerely,

Amanda Garcia NM Environmental & Regulatory Manager Permian Business Unit

XTO Permian Operating, LLC. Amanda Garcia 6401Holiday Hill Road, Bldg 5 Midland, TX 79707 432-894-1588 amanda.garcia@exxonmobil.com

| | | CC 20 - Postal Delivery Report | | |
|-----------------------------|------------------------------------|--------------------------------|------------------------|---|
| 9589 0710 5270 1218 3204 20 | ALLAR COMPANY | PO BOX 1567 | GRAHAM TX 76450 | Notification Sent Certified Mail 1.28.2025 |
| 9589 0710 5270 1218 3226 77 | B F ALBRITTON LLC | PO BOX 266 | GRAHAM TX 76450 | Notification Sent Certified Mail 1.28.2025 |
| 9589 0710 5270 1218 3227 69 | BJ AND RACHEL HONEYMAN LIV TR | 26 MEADOW BROOK PLACE | THE WOODLANDS TX 77382 | Notification Sent Certified Mail 1.28.2025 |
| 9589 0710 5270 1218 3204 37 | BRECK MINERALS LP | PO BOX 911 | BRECKENRIDGE TX 76424 | Notification Sent Certified Mail 1.28.2025 |
| 9589 0710 5270 1218 3226 77 | BRENT JEREMY HONEYMAN CHILDS TRUST | 26 MEADOW BROOK PL | THE WOODLAND TX 77382 | Notification Sent Certified Mail 1.28.2025 |
| 9589 0710 5270 1218 3227 76 | BUREAU OF LAND MANAGEMENT | 301 DINOSAUR TRAIL | SANTA FE NM 87508 | Notification Sent Certified Mail 1.28.2025 |
| 9589 0710 5270 1218 3204 44 | CHISOS MINERALS LLC | PO BOX 470788 | FORT WORTH TX 76147 | Notification Sent Certified Mail 1.28.2025 |
| 9589 0710 5270 1218 3226 84 | CHISOS MINERALS LLC | PO BOX 731112 | DALLAS TX 75373 - 1112 | Notification Sent Certified Mail 1.28.2025 |
| 9589 0710 5270 1218 3227 83 | CORNERSTONE FAMILY TRUST | PO BOX 558 | PEYTON CO 80831-0558 | Notification Sent Certified Mail 1.28.2025 |
| 9589 0710 5270 1218 3204 51 | CROWNROCK MINERALS LP | PO BOX 51933 | MIDLAND TX 79710 | Notification Sent Certified Mail 1.28.2025 |
| 9589 0710 5270 1218 3226 91 | DUNCAN MANAGEMENT LLC AGENT | PO BOX 671099 | DALLAS TX 75367 - 1099 | Notification Sent Certified Mail 1.28.2025 |
| 9589 0710 5270 1218 3204 81 | ERNEST GRODI | 3211 ROSEMEADE DR UNIT #1312 | FORT WORTH TX 76116 | Notification Sent Certified Mail 1.28.2025 |
| 9589 0710 5270 1218 3227 14 | FORTIS MINERALS II LLC | PO BOX 470788 | FOR WORTH TX 76147 | Notification Sent Certified Mail 1.28.2025 |
| 9589 0710 5270 1218 3228 06 | FORTIS MINERALS II LLC | PO BOX 736059 | DALLAS TX 75373 - 6059 | Notification Sent Certified Mail 1.28.2025 |
| 9589 0710 5270 1218 3204 75 | GE ROGERS LLC | PO BOX 1424 | GRAHAM TX 76450 | Notification Sent Certified Mail 1.28.2025 |
| 9589 0710 5270 1218 3227 14 | GEORGE G VAUGHT JR | PO BOX 13557 | DENVER CO 80201 - 3557 | Notification Sent Certified Mail 1.28.2025 |
| 9589 0710 5270 1218 3228 13 | H M BETTIS INC | BOX 1240 | GRAHAM TX 76450 | Notification Sent Certified Mail 1.28.2025 |
| 9589 0710 5270 1218 3204 82 | HMJ MINERALS INC | PO BOX 1240 | GRAHAM TX 76450 | Notification Sent Certified Mail 1.28.2025 |
| 9589 0710 5270 1218 3227 21 | HONEYMAN INVESTMENT HOLDINGS LP | 6433 ROCK BLUFF CIR | PLANO TX 75024 | Notification Sent Certified Mail 1.28.2025 |

| | JAREED PARTNERS LTD | PO BOX 51451 | MIDLAND TX 79710 | Notification Sent Certified |
|-----------------------------|--------------------------------|---------------------------------|-------------------------------|-----------------------------|
| 9589 0710 5270 1218 3228 20 | | | | Mail 1.28.2025 |
| | JASTROW FAMILY OIL AND GAS LLC | PO BOX 163897 | AUSTIN TX 78716 | Notification Sent Certified |
| 9589 0710 5270 1218 3204 99 | | | | Mail 1.28.2025 |
| | KINGDOM INVESTMENTS LIMITED | 2101 CEDAR SPRINGS RD STE 600 | DALLAS TX 75201 | Notification Sent Certified |
| 9589 0710 5270 1218 3227 38 | | | | Mail 1.28.2025 |
| | L E OPPERMANN | 1505 NEELY AVE | MIDLAND TX 79705 | Notification Sent Certified |
| 9589 0710 5270 1218 3228 37 | | | | Mail 1.28.2025 |
| | LRF JR LLC | PO BOX 11327 | MIDLAND TX 79702 | Notification Sent Certified |
| 9589 0710 5270 1218 3205 05 | | | | Mail 1.28.2025 |
| | MOON ROYALTY LLC | PO BOX 720070 | OKLAHOMA CITY OK 73172 - 0070 | Notification Sent Certified |
| 9589 0710 5270 1218 3228 44 | | | | Mail 1.28.2025 |
| | NESTEGG ENERGY CORPORATION | 2308 SIERRA VISTA RD | ARTESIA NM 88210 | Notification Sent Certified |
| 9589 0710 5270 1218 3225 16 | | | | Mail 1.28.2025 |
| | PENROC OIL CORPORATION | PO BOX 2769 | HOBBS NM 88241 - 2759 | Notification Sent Certified |
| 9589 0710 5270 1218 3228 51 | | | | Mail 1.28.2025 |
| | RAVE ENERGY INC | PO BOX 3087 | HOUSTON TX 77253 - 3087 | Notification Sent Certified |
| 9589 0710 5270 1218 3228 99 | | | | Mail 1.28.2025 |
| | ROBRO ROYALTY PARTNERS LTD | PO BOX 671028 | DALLAS TX 75367 - 1028 | Notification Sent Certified |
| 9589 0710 5270 1218 3229 29 | | | | Mail 1.28.2025 |
| | RUSK CAPITAL MANAGEMENT LLC | 7600 W TIDWELL RD STE 800 | HOUSTON TX 77040 | Notification Sent Certified |
| 9589 0710 5270 1218 3228 75 | | | | Mail 1.28.2025 |
| | SONIC OIL AND GAS LP | PO BOX 1240 | GRAHAM TX 76450 | Notification Sent Certified |
| 9589 0710 5270 1218 3229 05 | | | | Mail 1.28.2025 |
| | STOVALL ENERGY LTD | PO BOX 10 | GRAHAM TX 76450 | Notification Sent Certified |
| 9589 0710 5270 1218 3229 36 | | | | Mail 1.28.2025 |
| | T C ENERGY LLC | PO BOX 1461 | GRAHAM TX 76450 | Notification Sent Certified |
| 9589 0710 5270 1218 3228 82 | | | | Mail 1.28.2025 |
| | TAURUS ROYALTY LLC | PO BOX 1477 | LITTLE ELM TX 75068 | Notification Sent Certified |
| 9589 0710 5270 1218 3229 12 | | | | Mail 1.28.2025 |
| | XTO HOLDINGS LLC-RU5737 | 22777 SPRINGWOODS VILLAGE PKWAY | SPRING TX 77389 | Notification Sent Certified |
| 9589 0710 5270 1218 3229 43 | | | | Mail 1.28.2025 |



February 4, 2025

<u>CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of XTO Energy, Inc for administrative approval to surface commingle (pool and lease) oil and gas production, off-lease measure, and off-lease store from spacing units comprised of Sections 5, 8 and 17 Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico (the "Lands")

To Whom It May Concern:

On or about January 28, 2025, a certified letter was mailed to you with a copy of an application requesting authorization to surface commingle oil and gas production from the above-described lands. You are receiving an update to this application to clarify that XTO intends to also request authorization for off-lease measurement and storage. Enclosed is a copy of the revised NMOCD Administrative Checklist and updated application letter. All other documents contained in the original mailing are the same. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Amanda Garcia XTO Permian Operating, LLC (505) 787-0508 Amanda.garcia@exxonmobil.com

Sincerely,

Amanda Garcia
Amanda Garcia
NM Environmental & Regulatory Manager

Permian Business Unit

XTO Permian Operating, LLC. Amanda Garcia 6401Holiday Hill Road, Bldg 5 Midland, TX 79707 432-894-1588 amanda.garcia@exxonmobil.com

| | | CC 20 - Postal Delivery Report | | |
|-----------------------------|------------------------------------|--------------------------------|------------------------|-----------------------------|
| | ALLAR COMPANY | PO BOX 1567 | GRAHAM TX 76450 | Notification Sent Certified |
| 9589 0710 5270 1218 3229 50 | | | | Mail: 2.5.2025 |
| | B F ALBRITTON LLC | PO BOX 266 | GRAHAM TX 76450 | Notification Sent Certified |
| 9589 0710 5270 1218 3230 56 | | | | Mail: 2.5.2025 |
| | BJ AND RACHEL HONEYMAN LIV TR | 26 MEADOW BROOK PLACE | THE WOODLANDS TX 77382 | Notification Sent Certified |
| 9589 0710 5270 1218 3231 31 | | | | Mail: 2.5.2025 |
| | BRECK MINERALS LP | PO BOX 911 | BRECKENRIDGE TX 76424 | Notification Sent Certified |
| 9589 0710 5270 1218 3229 67 | | | | Mail: 2.5.2025 |
| | BRENT JEREMY HONEYMAN CHILDS TRUST | 26 MEADOW BROOK PL | THE WOODLAND TX 77382 | Notification Sent Certified |
| 9589 0710 5270 1218 3230 63 | | | | Mail: 2.5.2025 |
| | BUREAU OF LAND MANAGEMENT | 301 DINOSAUR TRAIL | SANTA FE NM 87508 | Notification Sent Certified |
| 9589 0710 5270 1218 3231 48 | | | | Mail: 2.5.2025 |
| | CHISOS MINERALS LLC | PO BOX 470788 | FORT WORTH TX 76147 | Notification Sent Certified |
| 9589 0710 5270 1218 3229 74 | | | | Mail: 2.5.2025 |
| | CHISOS MINERALS LLC | PO BOX 731112 | DALLAS TX 75373 - 1112 | Notification Sent Certified |
| 9589 0710 5270 1218 3230 70 | | | | Mail: 2.5.2025 |
| | CORNERSTONE FAMILY TRUST | PO BOX 558 | PEYTON CO 80831-0558 | Notification Sent Certified |
| 9589 0710 5270 1218 3231 55 | | | | Mail: 2.5.2025 |
| | CROWNROCK MINERALS LP | PO BOX 51933 | MIDLAND TX 79710 | Notification Sent Certified |
| 9589 0710 5270 1218 3229 81 | | | | Mail: 2.5.2025 |
| | DUNCAN MANAGEMENT LLC AGENT | PO BOX 671099 | DALLAS TX 75367 - 1099 | Notification Sent Certified |
| 9589 0710 5270 1218 3230 87 | | | | Mail: 2.5.2025 |
| | ERNEST GRODI | 3211 ROSEMEADE DR UNIT #1312 | FORT WORTH TX 76116 | Notification Sent Certified |
| 9589 0710 5270 1218 3229 98 | | | | Mail: 2.5.2025 |
| | FORTIS MINERALS II LLC | PO BOX 470788 | FOR WORTH TX 76147 | Notification Sent Certified |
| 9589 0710 5270 1218 3230 94 | | | | Mail: 2.5.2025 |
| | FORTIS MINERALS II LLC | PO BOX 736059 | DALLAS TX 75373 - 6059 | Notification Sent Certified |
| 9589 0710 5270 1218 3245 65 | | | | Mail: 2.5.2025 |
| | GE ROGERS LLC | PO BOX 1424 | GRAHAM TX 76450 | Notification Sent Certified |
| 9589 0710 5270 1218 3230 01 | | | | Mail: 2.5.2025 |
| | GEORGE G VAUGHT JR | PO BOX 13557 | DENVER CO 80201 - 3557 | Notification Sent Certified |
| 9589 0710 5270 1218 3231 00 | | | | Mail: 2.5.2025 |
| | H M BETTIS INC | BOX 1240 | GRAHAM TX 76450 | Notification Sent Certified |
| 9589 0710 5270 1218 3245 72 | | | | Mail: 2.5.2025 |
| | HMJ MINERALS INC | PO BOX 1240 | GRAHAM TX 76450 | Notification Sent Certified |
| 9589 0710 5270 1218 3230 18 | | | | Mail: 2.5.2025 |
| | HONEYMAN INVESTMENT HOLDINGS LP | 6433 ROCK BLUFF CIR | PLANO TX 75024 | Notification Sent Certified |
| 9589 0710 5270 1218 3231 17 | | | | Mail: 2.5.2025 |
| | JAREED PARTNERS LTD | PO BOX 51451 | MIDLAND TX 79710 | Notification Sent Certified |
| 9589 0710 5270 1218 3245 89 | | | | Mail: 2.5.2025 |

| | JASTROW FAMILY OIL AND GAS LLC | PO BOX 163897 | AUSTIN TX 78716 | Notification Sent Certified |
|-----------------------------|--------------------------------|---------------------------------|-------------------------------|-----------------------------|
| 9589 0710 5270 1218 3230 25 | | | | Mail: 2.5.2025 |
| | KINGDOM INVESTMENTS LIMITED | 2101 CEDAR SPRINGS RD STE 600 | DALLAS TX 75201 | Notification Sent Certified |
| 9589 0710 5270 1218 3231 24 | | | | Mail: 2.5.2025 |
| | L E OPPERMANN | 1505 NEELY AVE | MIDLAND TX 79705 | Notification Sent Certified |
| 9589 0710 5270 1218 3245 96 | | | | Mail: 2.5.2025 |
| | LRF JR LLC | PO BOX 11327 | MIDLAND TX 79702 | Notification Sent Certified |
| 9589 0710 5270 1218 3230 32 | | | | Mail: 2.5.2025 |
| | MOON ROYALTY LLC | PO BOX 720070 | OKLAHOMA CITY OK 73172 - 0070 | Notification Sent Certified |
| 9589 0710 5270 1218 3246 02 | | | | Mail: 2.5.2025 |
| | NESTEGG ENERGY CORPORATION | 2308 SIERRA VISTA RD | ARTESIA NM 88210 | Notification Sent Certified |
| 9589 0710 5270 1218 3230 49 | | | | Mail: 2.5.2025 |
| | PENROC OIL CORPORATION | PO BOX 2769 | HOBBS NM 88241 - 2759 | Notification Sent Certified |
| 9589 0710 5270 1218 3246 19 | | | | Mail: 2.5.2025 |
| | RAVE ENERGY INC | PO BOX 3087 | HOUSTON TX 77253 - 3087 | Notification Sent Certified |
| 9589 0710 5270 1218 3246 40 | | | | Mail: 2.5.2025 |
| | ROBRO ROYALTY PARTNERS LTD | PO BOX 671028 | DALLAS TX 75367 - 1028 | Notification Sent Certified |
| 9589 0710 5270 1218 3246 71 | | | | Mail: 2.5.2025 |
| | RUSK CAPITAL MANAGEMENT LLC | 7600 W TIDWELL RD STE 800 | HOUSTON TX 77040 | Notification Sent Certified |
| 9589 0710 5270 1218 3246 26 | | | | Mail: 2.5.2025 |
| | SONIC OIL AND GAS LP | PO BOX 1240 | GRAHAM TX 76450 | Notification Sent Certified |
| 9589 0710 5270 1218 3246 57 | | | | Mail: 2.5.2025 |
| | STOVALL ENERGY LTD | PO BOX 10 | GRAHAM TX 76450 | Notification Sent Certified |
| 9589 0710 5270 1218 3246 88 | | | | Mail: 2.5.2025 |
| | T C ENERGY LLC | PO BOX 1461 | GRAHAM TX 76450 | Notification Sent Certified |
| 9589 0710 5270 1218 3246 33 | | | | Mail: 2.5.2025 |
| | TAURUS ROYALTY LLC | PO BOX 1477 | LITTLE ELM TX 75068 | Notification Sent Certified |
| 9589 0710 5270 1218 3246 64 | | | | Mail: 2.5.2025 |
| | XTO HOLDINGS LLC-RU5737 | 22777 SPRINGWOODS VILLAGE PKWAY | SPRING TX 77389 | Notification Sent Certified |
| 9589 0710 5270 1218 3246 95 | | | | Mail: 2.5.2025 |

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO SS COUNTY OF EDDY

Account Number: 1225 Ad Number: 32000

Description: Coral Canyon 20 CVB

Ad Cost: \$217.80

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

January 30, 2025

That said newspaper was regularly issued and circulated on those dates. SIGNED:

Sherry Denes

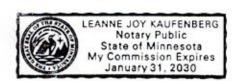
Agent

Subscribed to and sworn to me this 30th day of January 2025.

Learne Kaufenberg, Notary Public, Redwood County

Minnesota

JENNIFER THAMES **EXXONMOBIL** 6401 HOLIDAY HILL ROAD, BUILDING 5 MIDLAND, TX 79707 jennifer.thames@exxonmobil.com



PUBLIC NOTICE

TO: ALL AFFECTED PARTIES, INCLUDING: ALLAR COMPANY, B F ALBRITTON LLC, BJ AND RACHEL HONEYMAN LIV TR, BRECK MINERALS LP, BRENT JEREMY HONEYMAN CHILDS TRUST, BUREAU OF LAND MANAGEMENT, CHISOS MINERALS LLC, CHISOS MINERALS LLC, CORNERSTONE FAMILY TRUST, CROWNROCK MINERALS LP, DUNCAN MANAGEMENT LLC AGENT, ENERGY ROYALTIES LLC, ERNEST GRODI, FORTIS MINERALS II LLC, FORTIS MINERALS II LLC, GE ROGERS LLC, GEORGE G VAUGHT JR, H M BETTIS INC, HMJ MINERALS INC, HONEYMAN INVESTMENT HOLDINGS LP, JAREED PARTNERS LTD, JASTROW FAMILY OIL AND GAS LLC, KINGDOM INVESTMENTS LIMITED, L E OPPERMANN, LRF JR LLC, MMS XTO FEDERAL, MOON ROYALTY LLC, NESTEGG ENERGY CORPORATION, PAUL R BARWIS, PENROC OIL CORPORATION, PXP PRODUCING COMPANY LLC, RAVE ENERGY INC. ROBRO ROYALTY PARTNERS LTD. RUSK CAPITAL MANAGEMENT LLC, SONIC OIL, AND GAS LP, STOVALL ENERGY LTD, T C ENERGY LLC, TAURUS ROYALTY LLC, XTO HOLDINGS LLC-RUS737

Application of XTO Energy, Inc for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of Sections 5, 8 and 17 Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico (the "Lands"). XTO Energy, Inc (OGRID No. 5380) ("XTO"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) diversely owned oil and gas production at the Corral Canyon 20 CVB ("CVB") insofar as all existing and future wells drilled in the following spacing units:

- (a) The 959.33-acre, more or less, spacing unit comprised of Section 5: L1, L2, S/2NE/4, SE/4; Section 8: E/2; Section 17: E/2, Township 25 South, Range 29 East, in the [96217] WILLOW LAKE, BONE SPRING, SOUTHEAST currently dedicated to the following well: API NO. 30-015-55118 CORRAL 17 5 FEDERAL COM #803H.
- (b) The 958.97-acre, more or less, spacing unit comprised of Section 5: L3, L4, S/2NW/4, SW/4; Section 8: W/2; Section 17: W/2 Township 25 South, Range 29 East, in the [96217] WILLOW LAKE, BONE SPRING, SOUTHEAST currently dedicated to the following well: API NO. 30-015-55119 CORRAL 17 5 FEDERAL COM #801H, API NO. 30-015-55345 CORRAL 17 5 FEDERAL COM #802H.
- (c) 640-acre, more or less, spacing unit comprised of Section 8: E/2; Section 17: E/2, Township 25 South, Range 29 East, in the [98220] PURPLE SAGE, WOLFCAMP (GAS) currently dedicated to the following well: API NO. 30-015-55146 CORRAL 17 8 FEDERAL COM #105H, API NO. 30-015-55149 CORRAL 17 8 FEDERAL COM #106H, API NO. 30-015-55128 CORRAL 17 8 FEDERAL COM #126H, API NO. 30-015-55150 CORRAL 17 8 FEDERAL COM #126H.
- (d) 960-acre, more or less, spacing unit comprised of Section 8: S/2; Section 17: All, Township 25 South, Range 29 East, in the [98220] PURPLE SAGE, WOLFCAMP (GAS) currently dedicated to the following well: API NO. 30-015-55120 CORRAL 17 8 FEDERAL COM #101H, API NO. 30-015-55157 CORRAL 17 8 FEDERAL COM #102H, API NO. 30-015-55129 CORRAL 17 8 FEDERAL COM #103H, API NO. 30-015-55160 CORRAL 17 8 FEDERAL COM #104H, API NO. 30-015-55151 CORRAL 17 8 FEDERAL COM #121H, API NO. 30-015-55152 CORRAL 17 8 FEDERAL COM #122H, API NO. 30-015-55152 CORRAL 17 8 FEDERAL COM #123H, API NO. 30-015-55154 CORRAL 17 8 FEDERAL COM #124H, API NO. 30-015-55155 CORRAL 17 8 FEDERAL COM #125H, API NO. 30-015-55154 CORRAL 17 8 FEDERAL COM #163H, API NO. 30-015-55145 CORRAL 17 8 FEDERAL COM #163H, API NO. 30-015-55145 CORRAL 17 8 FEDERAL COM #163H, API NO. 30-015-55145 CORRAL 17 8 FEDERAL COM #164H, API NO. 30-015-55148 CORRAL 17 8 FEDERAL COM #165H.
- (e) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the Corral Canyon 20 CVB with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty (20) days from the date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Amanda Garcia, XTO Energy, Inc., (505) 787-0508 or Amanda.garcia@exxonmobil.com.

Published in the Carlsbad Current-Argus January 30, 2025, #32000

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO

SS

COUNTY OF EDDY

Account Number: 1225 Ad Number: 33250

Ad Number: Description:

Corral Canyon 20 CVB

Ad Cost:

\$221.99

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

February 8, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Sherry Genes

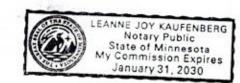
Agent

Subscribed to and sworn to me this 8th day of February 2025.

Leanne Kaufenberg, Notary Public, Redwood County

Minnesota

JENNIFER THAMES
EXXONMOBIL
6401 HOLIDAY HILL ROAD, BUILDING 5
MIDLAND, TX 79707
jennifer.thames@exxonmobil.com



PUBLIC NOTICE

TO: ALL AFFECTED PARTIES, INCLUDING: ALLAR COMPANY, B F ALBRITTON LLC, BJ AND RACHEL HONEYMAN LIV TR, BRECK MINERALS LP, BRENT JEREMY HONEYMAN CHILDS TRUST, BUREAU OF LAND MANAGEMENT, CHISOS MINERALS LLC, CHISOS MINERALS LLC, CORNERSTONE FAMILY TRUST, CROWNROCK MINERALS LP, DUNCAN MANAGEMENT LLC AGENT. ENERGY ROYALTIES LLC, ERNEST GRODI, FORTIS MINERALS II LLC, FORTIS MINERALS II LLC, GE ROGERS LLC, GEORGE G VAUGHT JR, H M BETTIS INC, HMJ MINERALS INC, HONEYMAN INVESTMENT HOLDINGS LP, JAREED PARTNERS LTD, JASTROW FAMILY OIL AND GAS LLC, KINGDOM INVESTMENTS LIMITED, L E OPPERMANN, LRF JR LLC, MMS XTO FEDERAL, MOON ROYALTY LLC, NESTEGG ENERGY CORPORATION, PAUL R BARWIS, PENROC OIL CORPORATION, PXP PRODUCING COMPANY LLC, RAVE ENERGY INC, ROBRO ROYALTY PARTNERS LTD, RUSK CAPITAL MANAGEMENT LLC, SONIC OIL AND GAS LP, STOVALL ENERGY LTD, T CENERGY LLC, TAURUS ROYALTY LLC, XTO HOLDINGS LLC-RUS737

Application of XTO Energy, Inc for administrative approval to surface commingle (pool and lease) oil and gas production, off-lease measure, and off-lease store from spacing units comprised of Sections 5, 8 and 17 Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico (the "Lands"), XTO Energy, Inc (OGRID No. 5380) ("XTO"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease), off-lease storage, off-lease measure and off-lease market diversely owned oil and gas production at the Corral Canyon 20 CVB ("CVB") interfer a sell existing and future malls delibed in the following market diversely of the corral canyon 20 CVB ("CVB") insofar as all existing and future wells drilled in the following spacing units:

- (a) The 959.33-acre, more or less, spacing unit comprised of Section 5: L1, L2, S/2NE/4, SE/4; Section 8: E/2; Section 17: E/2, Township 25 South, Range 29 East, in the [96217] WILLOW LAKE, BONE SPRING, SOUTHEAST currently dedicated to the following well: API NO. 30-015-55118 CORRAL 17 5 FEDERAL COM #803H.
- (b) The 958.97-acre, more or less, spacing unit comprised of Section 5: L3, L4, S/2NW/4, SW/4; Section 8: W/2; Section 17: W/2 Township 25 South, Range 29 East, in the [96217] WILLOW LAKE, BONE SPRING, SOUTHEAST currently dedicated to the following well: API NO. 30-015-5519 CORRAL 17 5 FEDERAL COM #801H, API NO. 30-015-55345 CORRAL 17 5 FEDERAL COM #802H
- (c) 640-acre, more or less, spacing unit comprised of Section 8: E/2; Section 17: E/2, Township 25 South, Range 29 East, in the [98220] PURPLE SAGE, WOLFCAMP (GAS) currently dedicated to the following well: API NO. 30-015-55146 CORRAL 17 8 FEDERAL COM #105H, API NO. 30-015-55149 CORRAL 17 8 FEDERAL COM #106H, API NO. 30-015-55128 CORRAL 17 8 FEDERAL COM #126H, API NO. 30-015-55150 CORRAL 17 8 FEDERAL COM #166H.
- (d) 960-acre, more or less, spacing unit comprised of Section 8: S/2; Section 17: All, Township 25 South, Range 29 East, in the [98220] PURPLE SAGE, WOLFCAMP (GAS) currently dedicated to the following well: API NO. 30-015-55120 CORRAL 17 8 FEDERAL COM #101H, API NO. 30-015-55157 CORRAL 17 8 FEDERAL COM #102H, API NO. 30-015-55129 CORRAL 17 8 FEDERAL COM #103H, API NO. 30-015-55151 CORRAL 17 8 FEDERAL COM #121H, API NO. 30-015-55151 CORRAL 17 8 FEDERAL COM #121H, API NO. 30-015-55152 CORRAL 17 8 FEDERAL COM #122H, API NO. 30-015-55153 CORRAL 17 8 FEDERAL COM #123H, API NO. 30-015-55155 CORRAL 17 8 FEDERAL COM #124H, API NO. 30-015-55155 CORRAL 17 8 FEDERAL COM #125H, API NO. 30-015-55134 CORRAL 17 8 FEDERAL COM #164H, API NO. 30-015-55134 CORRAL 17 8 FEDERAL COM #164H, API NO. 30-015-55148 CORRAL 17 8 FEDERAL COM #165H. NO. 30-015-55148 CORRAL 17 8 FEDERAL COM #165H.
- (e) Pursuant to 19,15,12,10.C(4)(g), from all future additions of pools, leases or leases and pools to the Corral Canyon 20 CVB with notice provided only to the owners of interests.

Any objection to this application must be filed in writing within twenty (20) days from the date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Amanda Garcia, XTO Energy, Inc., (505) 787-0508 or Amanda.garcia@exxonmobil.com.

Published in the Carlsbad Current-Argus February 8, 2025.

From: McClure, Dean, EMNRD on behalf of Engineer, OCD, EMNRD To: amanda.garcia@exxonmobil.com; Riley, Heather /C

McClure, Dean, EMNRD; Clelland, Sarah, EMNRD; Rikala, Ward, EMNRD; Wrinkle, Justin, EMNRD; Powell, Brandon, EMNRD; Paradis, Kyle O; Walls, Christopher Cc:

Subject: Approved Administrative Order PLC-957 Date: Wednesday, March 12, 2025 11:19:55 AM

Attachments: PLC957 Order.pdf

NMOCD has issued Administrative Order PLC-957 which authorizes XTO Energy, Inc. (5380) to surface commingle or off-lease measure, as applicable, the following wells:

| Well API | Well Name | UL or Q/Q | S-T-R | Pool |
|---------------|--------------------------------------|------------|-------------------------|-------|
| - | | E/2 | 5-25S-29E | |
| 30-015-55118 | Corral 17 5 Federal Com #803H | E/2 | 8-25S-29E | 96217 |
| | | E/2 | 17-25S-29E | |
| | | W/2 | 5-25S-29E | |
| 30-015-55119 | Corral 17 5 Federal Com #801H | W/2 | 8-25S-29E | 96217 |
| | | W/2 | 17-25S-29E | |
| | | W/2 | 5-25S-29E | |
| 30-015-55345 | Corral 17 5 Federal Com #802H | W/2 | 8-25S-29E | 96217 |
| | | W/2 | 17-25S-29E | |
| 20.045.554.46 | G 14505 1 1 G #405W | E/2 | 8-25S-29E | 00000 |
| 30-015-55146 | Corral 17 8 Federal Com #105H | E/2 | 17-25S-29E | 98220 |
| 20.017.77110 | | E/2 | 8-25S-29E | 98220 |
| 30-015-55149 | Corral 17 8 Federal Com #106H | E/2 | 17-25S-29E | |
| | | E/2 | 8-25S-29E | 98220 |
| 30-015-55128 | Corral 17 8 Federal Com #126H | E/2 | 17-25S-29E | |
| | | E/2 | 8-25S-29E | |
| 30-015-55150 | Corral 17 8 Federal Com #166H | E/2 | 17-25S-29E | 98220 |
| | | S/2 | 8-25S-29E | |
| 30-015-55120 | Corral 17 8 Federal Com #101H | All | 17-25S-29E | 98220 |
| - | | S/2 | 8-25S-29E | |
| 30-015-55157 | Corral 17 8 Federal Com #102H | All | 17-25S-29E | 98220 |
| | | SW/4 | 8-25S-29E | |
| 30-015-55129 | Corral 17 8 Federal Com #103H | W/2 | 17-25S-29E | 98220 |
| | | S/2 | 8-25S-29E | |
| 30-015-55160 | Corral 17 8 Federal Com #104H | All | 17-25S-29E | 98220 |
| - | | S/2 | 8-25S-29E | |
| 30-015-55151 | Corral 17 8 Federal Com #121H | All | 6-25S-29E 17-25S-29E | 98220 |
| | | S/2 | 8-25S-29E | |
| 30-015-55152 | Corral 17 8 Federal Com #122H | | | 98220 |
| | | All | 17-25S-29E | |
| 30-015-55153 | Corral 17 8 Federal Com #123H | S/2 | 8-25S-29E | 98220 |
| | | All | 17-25S-29E | |
| 30-015-55154 | Corral 17 8 Federal Com #124H | S/2 | 8-25S-29E | 98220 |
| | Colonia Com III III | All | 17-25S-29E | |
| 30-015-55155 | Corral 17 8 Federal Com #125H | S/2 | 8-25S-29E | 98220 |
| | 5155 Collai 17 O Federal Colli π125H | All | 17-25S-29E | |
| 30-015-55133 | Corral 17 8 Federal Com #161H | S/2 | 8-25S-29E | 98220 |
| | Julia Committee | All | 17-25S-29E | |
| 30-015-55134 | Corral 17 8 Federal Com #162H | S/2 | 8-25S-29E | 98220 |

| | | All | 17-25S-29E | |
|--------------|-------------------------------|------------|------------|-------|
| 30-015-55145 | Corral 17 8 Federal Com #163H | S/2 | 8-25S-29E | 98220 |
| | | All | 17-25S-29E | 90220 |
| 30-015-55147 | Corral 17 8 Federal Com #164H | S/2 | 8-25S-29E | 98220 |
| 30-015-55147 | | All | 17-25S-29E | 70220 |
| 30-015-55148 | Corral 17 8 Federal Com #165H | SE/4 | 8-25S-29E | 98220 |
| | | E/2 | 17-25S-29E | 70440 |

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

 From:
 McClure, Dean, EMNRD

 To:
 Riley, Heather /C; Garcia, Amanda

 Cc:
 Clelland, Sarah, EMNRD

 Subject:
 RE: [EXTERNAL] RE: Action ID: 429104; PLC-957

 Date:
 Thursday, March 6, 2025 12:43:00 PM

Attachments: image001.png

Heather,

Thank you; I do recall us having the conversation although to be fair I hadn't remembered it being for this application.

Additionally, please take measures to amend your notice template. The location of the commingling facility needs to start being included in the public notice as I had provided guidance for in our prior email exchanges and in accordance with 19.15.12.10 C.(4)(e)(ii) NMAC. If you have any questions about what I am asking for here, please reach out as the Division will not be accepting affidavits of publication that are missing this information going forward. Without an affidavit of publication, the burden to ensure that notifications have been provided to each interest owner increases.

For this application the required information is within the following paragraph taken from the application:

Oil and gas production from these spacing units will be commingled and sold at the **Corral Canyon 20 CVB**, located off of the project area in the SW/4 NE/4 of Section 20, T25S, R29E. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Riley, Heather /C <heather.riley@exxonmobil.com>

Sent: Thursday, March 6, 2025 11:32 AM

To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>; Garcia, Amanda <amanda.garcia@exxonmobil.com>

Cc: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>

Subject: [EXTERNAL] RE: Action ID: 429104; PLC-957

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Dean,

Attached are two Affidavit's of publication. You may recall our discussion on this. The main packet had the request for OLM/OSM on the C-107B but the application letter did not mention it. We sent out a clarifying letter to the interested parties to be certain they are aware of this request so that is the second Affidavit.

Thank you,

Heather

From: McClure, Dean, EMNRD < Dean. McClure@emnrd.nm.gov >

Sent: Thursday, March 6, 2025 11:11 AM

To: Riley, Heather /C <heather.riley@exxonmobil.com>; Garcia, Amanda <amanda.garcia@exxonmobil.com>

Cc: Clelland, Sarah, EMNRD < Sarah. Clelland@emnrd.nm.gov>

Subject: Action ID: 429104; PLC-957

To whom it may concern (c/o Amanda Garcia for XTO Energy, Inc.),

The Division is reviewing the following application:

| Action ID | 429104 |
|-----------|-------------------------|
| Admin No. | PLC-957 |
| Applicant | XTO Energy, Inc. (5380) |
| Title | Corral Canyon 20 CVB |
| Sub. Date | 2/6/2025 |

Please provide the following additional supplemental documents:

•

Please provide additional information regarding the following:

• If public notice was conducted, please provide the affidavit of publication. If public notice was not conducted, please let me know.

Additional notes:

•

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Dean McClure

Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY XTO ENERGY, INC.

ORDER NO. PLC-957

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. XTO Energy, Inc. ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
- 6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
- 7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
- 8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("CA Pooled Area"), as described in Exhibit A.

Order No. PLC-957 Page 1 of 5

CONCLUSIONS OF LAW

- 9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
- 11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
- 12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
- 13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
- 14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

Order No. PLC-957

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

- 3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

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During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
- 7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
- 8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC,

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- provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

DATE: 3/12/2025

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

GERASIMOS RAZATOS DIRECTOR (ACTING)

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State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-957

Operator: XTO Energy, Inc. (5380)

Central Tank Battery: Corral Canyon 20 Central Vessal Battery

Central Tank Battery Location: UL G, Section 20, Township 25 South, Range 29 East Gas Title Transfer Meter Location: UL G, Section 20, Township 25 South, Range 29 East

Pools

Pool Name Pool Code
WILLOW LAKE; BONE SPRING, SOUTHEAST
PURPLE SAGE; WOLFCAMP (GAS) 98220

Leases as defined in 19.15.12.7(C) NMAC

| Lease | UL or Q/Q | S-T-R |
|--|------------|------------|
| | E/2 | 5-25S-29E |
| PROPOSED CA Bone Spring NMNM 106361204 | E/2 | 8-25S-29E |
| | E/2 | 17-25S-29E |
| | W/2 | 5-25S-29E |
| PROPOSED CA Bone Spring NMNM 106361220 | W/2 | 8-25S-29E |
| | W/2 | 17-25S-29E |
| PROPOSED CA Wolfcamp NMNM 106361221 | E/2 | 8-25S-29E |
| FROFOSED CA Wollcamp INMINIT 100301221 | E/2 | 17-25S-29E |
| PROPOSED CA Wolfcamp NMNM 106361225 | S/2 | 8-25S-29E |
| FROFUSED CA WORKAMP NWINW 100301225 | All | 17-25S-29E |

Wells

| Well API | Well Name | UL or Q/Q | S-T-R | Pool |
|--|--|------------|------------|-------|
| | | E/2 | 5-25S-29E | |
| 30-015-55118 | Corral 17 5 Federal Com #803H | E/2 | 8-25S-29E | 96217 |
| | | E/2 | 17-25S-29E | |
| | | W/2 | 5-25S-29E | |
| 30-015-55119 | 30-015-55119 Corral 17 5 Federal Com #801H | W/2 | 8-25S-29E | 96217 |
| | | W/2 | 17-25S-29E | |
| | Corral 17 5 Federal Com #802H | W/2 | 5-25S-29E | |
| 30-015-55345 | | W/2 | 8-25S-29E | 96217 |
| | | W/2 | 17-25S-29E | |
| 20.015.55146 | Connel 17 9 Federal Com #105H | E/2 | 8-25S-29E | 00220 |
| 30-015-55146 | Corral 17 8 Federal Com #105H | E/2 | 17-25S-29E | 98220 |
| 20 015 55140 | Connel 17 9 Federal Com #10(II | E/2 | 8-25S-29E | 00220 |
| 30-015-55149 | Corral 17 8 Federal Com #106H | E/2 | 17-25S-29E | 98220 |
| 20 015 55120 | Connel 17 9 Endand Com #12(II | E/2 | 8-25S-29E | 00220 |
| 30-015-55128 | 30-015-55128 Corral 17 8 Federal Com #126H | E/2 | 17-25S-29E | 98220 |
| 20 015 55150 | Connel 17 9 Endand Com #1(CH | E/2 | 8-25S-29E | 00220 |
| 30-015-55150 Corral 17 8 Federal Com #166H | E/2 | 17-25S-29E | 98220 | |

| 30-015-55120 | Corral 17 8 Federal Com #101H | S/2 | 8-25S-29E | 98220 |
|---------------|----------------------------------|-------------|------------|-------|
| 20 013 33120 | Corrai 17 o i cuci ai Com #10111 | All | 17-25S-29E | 70220 |
| 30-015-55157 | Corral 17 8 Federal Com #102H | S/2 | 8-25S-29E | 98220 |
| 30-013-33137 | Corrai 17 o reuerar Com #10211 | All | 17-25S-29E | 70220 |
| 30-015-55129 | Corral 17 8 Federal Com #103H | SW/4 | 8-25S-29E | 98220 |
| 30-015-55129 | Corrai 17 8 Federal Colli #105fi | W/2 | 17-25S-29E | 90220 |
| 30-015-55160 | Corral 17 8 Federal Com #104H | S/2 | 8-25S-29E | 98220 |
| 30-013-33100 | Corrai 1/ 8 Federal Colli #104fi | All | 17-25S-29E | 90220 |
| 20.015.55151 | Corral 17 8 Federal Com #121H | S/2 | 8-25S-29E | 00220 |
| 30-015-55151 | Cultai 1/ o Feuciai Cuii #12111 | All | 17-25S-29E | 98220 |
| 20.015.55152 | 52 Corral 17 8 Federal Com #122H | S/2 | 8-25S-29E | 00220 |
| 30-015-55152 | | All | 17-25S-29E | 98220 |
| 20.015.55152 | Corral 17 8 Federal Com #123H | S/2 | 8-25S-29E | 00220 |
| 30-015-55153 | | All | 17-25S-29E | 98220 |
| 20.015.55154 | | S/2 | 8-25S-29E | 00220 |
| 30-015-55154 | Corral 17 8 Federal Com #124H | All | 17-25S-29E | 98220 |
| 20 015 55155 | C | S/2 | 8-25S-29E | 00220 |
| 30-015-55155 | Corral 17 8 Federal Com #125H | All | 17-25S-29E | 98220 |
| 20.015.55122 | C 1470E 1 1C #4/4H | S/2 | 8-25S-29E | 00220 |
| 30-015-55133 | Corral 17 8 Federal Com #161H | All | 17-25S-29E | 98220 |
| 20.015.55124 | C 1450E 1 1C #4/AH | S/2 | 8-25S-29E | 00220 |
| 30-015-55134 | Corral 17 8 Federal Com #162H | All | 17-25S-29E | 98220 |
| 20 015 55145 | C117.0 E-11 C #1(2) | S/2 | 8-25S-29E | 00220 |
| 30-015-55145 | Corral 17 8 Federal Com #163H | All | 17-25S-29E | 98220 |
| 20 015 551 45 | C 1470E 1 1C #4/AW | S/2 | 8-25S-29E | 00220 |
| 30-015-55147 | Corral 17 8 Federal Com #164H | All | 17-25S-29E | 98220 |
| 20 015 551 40 | C117.0 E-11 C #1.65H | SE/4 | 8-25S-29E | 00220 |
| 30-015-55148 | Corral 17 8 Federal Com #165H | E/2 | 17-25S-29E | 98220 |
| | | | | |

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 429104

CONDITIONS

| Operator: | OGRID: |
|------------------------|---|
| XTO ENERGY, INC | 5380 |
| 6401 Holiday Hill Road | Action Number: |
| Midland, TX 79707 | 429104 |
| | Action Type: |
| | [C-107] Surface Commingle or Off-Lease (C-107B) |

CONDITIONS

| Created By | | Condition Date |
|------------|---|-------------------|
| dmcclure | Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov. | 3/12/2025 |