

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND  
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** XTO PERMIAN OPERATING LLC. **OGRID Number:** 373075  
**Well Name:** JAMES RANCH UNIT DI 7 SAWTOOTH (Multiple) **API:** 30-015 various  
**Pool:** LOS MEDANOS; BONE SPRING, SAND DUNES; WOLFCAMP & LOS MEDANOS; WOLFCAMP, SOUTH **Pool Code:** 40295, 96991 & 96336

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION  
 INDICATED BELOW**

**1) TYPE OF APPLICATION:** Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☒ OLS ☒ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

**2) NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders  
 B. ☒ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☐ Notification and/or concurrent approval by SLO  
 E. ☒ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application  
 Content  
 Complete

**3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Amanda Garcia

Print or Type Name

*Amanda Garcia*

Signature

12/12/24  
 Date

505-787-0508

Phone Number

Amanda.garcia@exxonmobil.com

e-mail Address





December 13, 2024

**VIA ONLINE FILING**

Gerasimos Razatos, Division Director (Acting)  
Oil Conservation Division  
New Mexico Department of Energy, Minerals and Natural Resources  
1220 South Saint Francis Drive  
Santa Fe, NM 87505

**Re: Application of XTO Permian Operating, LLC for administrative approval to surface commingle (pool and lease) oil and gas production, off-lease measure, and off-lease store from spacing units comprised of Sections 5, 8 and 17 Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico; and**

**For administrative approval to surface commingle VRU-flash gas from spacing units comprised of Sections 5, 6, 7, 8, 17 and 18 Township 23 South, Ranch 31 East, NMPM, Eddy County, New Mexico (the "Lands")**

Dear Mr. Razatos:

XTO Permian Operating, LLC (OGRID No. 373075) ("XTO"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to 1) surface commingle (pool and lease), off-lease storage, off-lease measure, and off-lease market *identically* owned oil and gas production; and 2) surface commingle (pool and lease), off-lease storage, off-lease measure, and off-lease market *diversely* owned VRU-flash gas at the James Ranch Unit DI 7 CVB ("CVB").

XTO's first request is to surface commingle (pool and lease), off-lease storage, off-lease measure, and off-lease market *identically* owned oil and gas production at the James Ranch Unit DI 7 CVB – Train 1 CVB, *insofar as all existing and future wells drilled in the following spacing units:*

- (a) The 799.9-acre, more or less, spacing unit comprised of Section 5: Lot 3, Lot 4, S/2 NW/4, SW/4 (ada: W/2); Section: 8 W/2; Section 17: NW/4, Township 23 South, Range 31 East, in the [96991] SAND DUNES; WOLFCAMP – currently dedicated to the following wells:

XTO Permian Operating, LLC.  
Amanda Garcia  
6401 Holiday Hill Road, Bldg 5  
Midland, TX 79707  
432-894-1588  
amanda.garcia@exxonmobil.com



30-015-50086	JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL COM	112H
30-015-50087	JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL COM	113H
30-015-54883	JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL COM	117H

- (b) The 799.9-acre, more or less, spacing unit comprised of Section 5: Lot 3, Lot 4, S/2 NW/4, SW/4 (ada: W/2); Section: 8 W/2; Section 17: NW/4, Township 23 South, Range 31 East, in the [40295] LOS MEDANOS; BONE SPRING – currently dedicated to the following wells:

30-015-55028	JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL COM	118H
30-015-54884	JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL COM	803H
30-015-54885	JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL COM	804H
30-015-54774	JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL COM	807H
30-015-50090	JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL COM	903H
30-015-50091	JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL COM	904H
30-015-54880	JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL COM	908H

- (c) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the James Ranch Unit DI 7 CVB – Train 1 (“CVB”)* with notice provided only to the owners of interests to be added.

XTO’s second request is to surface commingle (pool and lease), off-lease storage, off-lease measure, and off-lease market *diversely* owned VRU-flash gas<sup>1</sup> at the James Ranch Unit DI 7 CVB (“CVB”) *insofar as all existing and future wells drilled in the following spacing units (spacing units (c) through (o) are all wholly located within the James Ranch Unit):*

- (a) The 799.9-acre, more or less, spacing unit comprised of Section 5: Lot 3, Lot 4, S/2 NW/4, SW/4 (ada: W/2); Section: 8 W/2; Section 17: NW/4, Township 23 South, Range 31 East, in the [96991] SAND DUNES; WOLFCAMP – currently dedicated to the following wells:

30-015-50086	JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL COM	112H
30-015-50087	JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL COM	113H
30-015-54883	JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL COM	117H

- (b) The 799.9-acre, more or less, spacing unit comprised of Section 5: Lot 3, Lot 4, S/2 NW/4, SW/4 (ada: W/2); Section: 8 W/2; Section 17: NW/4, Township 23 South, Range 31 East, in the [40295] LOS MEDANOS; BONE SPRING – currently dedicated to the following wells:

30-015-55028	JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL COM	118H
30-015-54884	JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL COM	803H
30-015-54885	JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL COM	804H
30-015-54774	JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL COM	807H

<sup>1</sup> VRU-flash-gas is a spontaneous vapor that is produced from the heating or depressurization of the extracted oil mixture during different phases of production.

XTO Permian Operating, LLC.

Amanda Garcia

6401 Holiday Hill Road, Bldg 5

Midland, TX 79707

432-894-1588

amanda.garcia@exxonmobil.com



30-015-50090	JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL COM	903H
30-015-50091	JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL COM	904H
30-015-54880	JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL COM	908H

- (c) The 399.98-acre, more or less, spacing unit comprised of E2 NE4 Section 18; E2 E2 Section 7; E2 E2 Section 6, Township 23 South, Range 31 East, in the [40295] LOS MEDANOS; BONE SPRING – currently dedicated to the following wells:

30-015-54874	JAMES RANCH UNIT DI 7 SAWTOOTH	707H
30-015-54960	JAMES RANCH UNIT DI 7 SAWTOOTH	708H
30-015-54881	JAMES RANCH UNIT DI 7 SAWTOOTH	907H

- (d) The 399.98-acre, more or less, spacing unit comprised of E2 NE4 Section 18; E2 E2 Section 7; E2 E2 Section 6, Township 23 South, Range 31 East, in the [96336] LOS MEDANOS; WOLFCAMP, SOUTH– currently dedicated to the following wells:

30-015-54882	JAMES RANCH UNIT DI 7 SAWTOOTH	116H
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- (e) The 399.9-acre, more or less, spacing unit comprised of E2 NW4 Section 18; E2 W2 Section 7; E2 W2 Section 6, Township 23 South, Range 31 East, in the [40295] LOS MEDANOS; BONE SPRING – currently dedicated to the following wells:

30-015-54879	JAMES RANCH UNIT DI 7 SAWTOOTH	702H
30-015-54866	JAMES RANCH UNIT DI 7 SAWTOOTH	802H
30-015-50088	JAMES RANCH UNIT DI 7 SAWTOOTH	901H

- (f) The 399.9-acre, more or less, spacing unit comprised of E2 NW4 Section 18; E2 W2 Section 7; E2 W2 Section 6, Township 23 South, Range 31 East, in the [96336] LOS MEDANOS; WOLFCAMP, SOUTH– currently dedicated to the following wells:

30-015-50085	JAMES RANCH UNIT DI 7 SAWTOOTH	111H
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- (g) The 799.92-acre, more or less, spacing unit comprised of NE4 Section 18; E2 Section 7; E2 Section 6, Township 23 South, Range 31 East, in the [40295] LOS MEDANOS; BONE SPRING – currently dedicated to the following wells:

30-015-54963	JAMES RANCH UNIT DI 7 SAWTOOTH	806H
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- (h) The 799.92-acre, more or less, spacing unit comprised of NE4 Section 18; E2 Section 7; E2 Section 6, Township 23 South, Range 31 East, in the [96336] LOS MEDANOS; WOLFCAMP, SOUTH– currently dedicated to the following wells:

30-015-55005	JAMES RANCH UNIT DI 7 SAWTOOTH	115H
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XTO Permian Operating, LLC.  
Amanda Garcia  
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Midland, TX 79707  
432-894-1588  
amanda.garcia@exxonmobil.com



- (i) The 811.36-acre, more or less, spacing unit comprised of NW4 Section 18; W2 Section 7; W2 Section 6, Township 23 South, Range 31 East, in the [40295] LOS MEDANOS; BONE SPRING – currently dedicated to the following wells:

30-015-54861 JAMES RANCH UNIT DI 7 SAWTOOTH 801H

- (j) The 811.36-acre, more or less, spacing unit comprised of NW4 Section 18; W2 Section 7; W2 Section 6, Township 23 South, Range 31 East, in the [96336] LOS MEDANOS; WOLFCAMP, SOUTH– currently dedicated to the following wells:

30-015-50084 JAMES RANCH UNIT DI 7 SAWTOOTH 110H

- (k) The 411.44-acre, more or less, spacing unit comprised of W2 NW4 Section 18; W2 W2 Section 7; W2 W2 Section 6, Township 23 South, Range 31 East, in the [40295] LOS MEDANOS; BONE SPRING – currently dedicated to the following wells:

30-015-55004 JAMES RANCH UNIT DI 7 SAWTOOTH 701H  
 30-015-54878 JAMES RANCH UNIT DI 7 SAWTOOTH 703H  
 30-015-54875 JAMES RANCH UNIT DI 7 SAWTOOTH 706H

- (l) The 411.44-acre, more or less, spacing unit comprised of W2 NW4 Section 18; W2 W2 Section 7; W2 W2 Section 6, Township 23 South, Range 31 East, in the [96336] LOS MEDANOS; WOLFCAMP, SOUTH– currently dedicated to the following wells:

30-015-54876 JAMES RANCH UNIT DI 7 SAWTOOTH 705H

- (m) The 399.94-acre, more or less, spacing unit comprised of W2NE4 Section 18; W2 E2 Section 7; W2 E2 Section 6, Township 23 South, Range 31 East, in the [40295] LOS MEDANOS; BONE SPRING – currently dedicated to the following wells:

30-015-54773 JAMES RANCH UNIT DI 7 SAWTOOTH 805H  
 30-015-54771 JAMES RANCH UNIT DI 7 SAWTOOTH 905H  
 30-015-54772 JAMES RANCH UNIT DI 7 SAWTOOTH 906H

- (n) The 399.94-acre, more or less, spacing unit comprised of W2NE4 Section 18; W2 E2 Section 7; W2 E2 Section 6, Township 23 South, Range 31 East, in the [96336] LOS MEDANOS; WOLFCAMP, SOUTH– currently dedicated to the following wells:

30-015-55006 JAMES RANCH UNIT DI 7 SAWTOOTH 114H

- (o) The 799.84-acre, more or less, spacing unit comprised of E2NW4 & W2NE4 Section 18; E2 W2 & W2 E2 Section 7; E2 W2 & W2 E2 Section 6, Township 23 South, Range 31 East, in the [40295] LOS MEDANOS; BONE SPRING – currently dedicated to the following wells:

30-015-54877 JAMES RANCH UNIT DI 7 SAWTOOTH 704H

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 Amanda Garcia  
 6401 Holiday Hill Road, Bldg 5  
 Midland, TX 79707  
 432-894-1588  
 amanda.garcia@exxonmobil.com



30-015-50089 JAMES RANCH UNIT DI 7 SAWTOOTH 902H

- (p) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the James Ranch Unit DI 7 CVB – VRU/Flash Gas (“CVB”)* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units, for both requests, will be commingled and sold at this CVB, located off the project area in the NE/4 NW/4 of Section 6, T23S, R31E, requiring approval under 19.15.23.9. XTO is not 100% owner of the working interest therefore notice is required. (See Exhibit 5).

XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas and water. The gas FMPs measure only production from an individual train except for flash gas. Flash gas will be defined as gas recovered through compression installed on the tank battery to meet requirements of low pressure sales line. Flash gas will be measured with a sales meter and allocated back to appropriate well via well test data. Flare volumes and pilot usage will be measured and allocated back to each train.

**Exhibit 1** is two land plats showing XTO’s current development plan, well pads, and the central vessel battery (“CVB Site”) in the subject area. The plats also identify the wellbores and lease/spacing unit boundaries.

**Exhibit 2** is a completed Application for Surface Commingling (Diverse Ownership) Form C-107B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

**Exhibit 3** is a C-102 for each of the wells currently permitted or drilled within the existing spacing units.

**Exhibit 4** includes relevant communitization agreements.

Ownership is identical between the two communitization agreements but diverse between the other above-described spacing units, each of which are either subject to a pooling agreement, unit agreement, or a pooling order and are therefore considered “leases” as defined by 19.15.12.7(C) NMAC. **Exhibit 5** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letter sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

XTO Permian Operating, LLC.  
Amanda Garcia  
6401 Holiday Hill Road, Bldg 5  
Midland, TX 79707  
432-894-1588  
amanda.garcia@exxonmobil.com



Thank you for your consideration of this application. Please feel free to contact me if you have any questions or need additional information.

Sincerely,

A handwritten signature in blue ink that reads "Amanda Garcia". The signature is written in a cursive, flowing style.

Amanda Garcia  
NM Environmental & Regulatory Manager  
Permian Business Unit

XTO Permian Operating, LLC.  
Amanda Garcia  
6401 Holiday Hill Road, Bldg 5  
Midland, TX 79707  
432-894-1588  
amanda.garcia@exxonmobil.com



**ExxonMobil**

Date: 12/3/2024

**James Ranch Unit DI 7 CVB  
Train 1 Lease Map**

EDDY COUNTY, NM

**Exhibit 1****Legend**

- ★ GAS FMP (1)
- ★ OIL FMP (1)

CTB SITE

JAMESRANCH U NIT

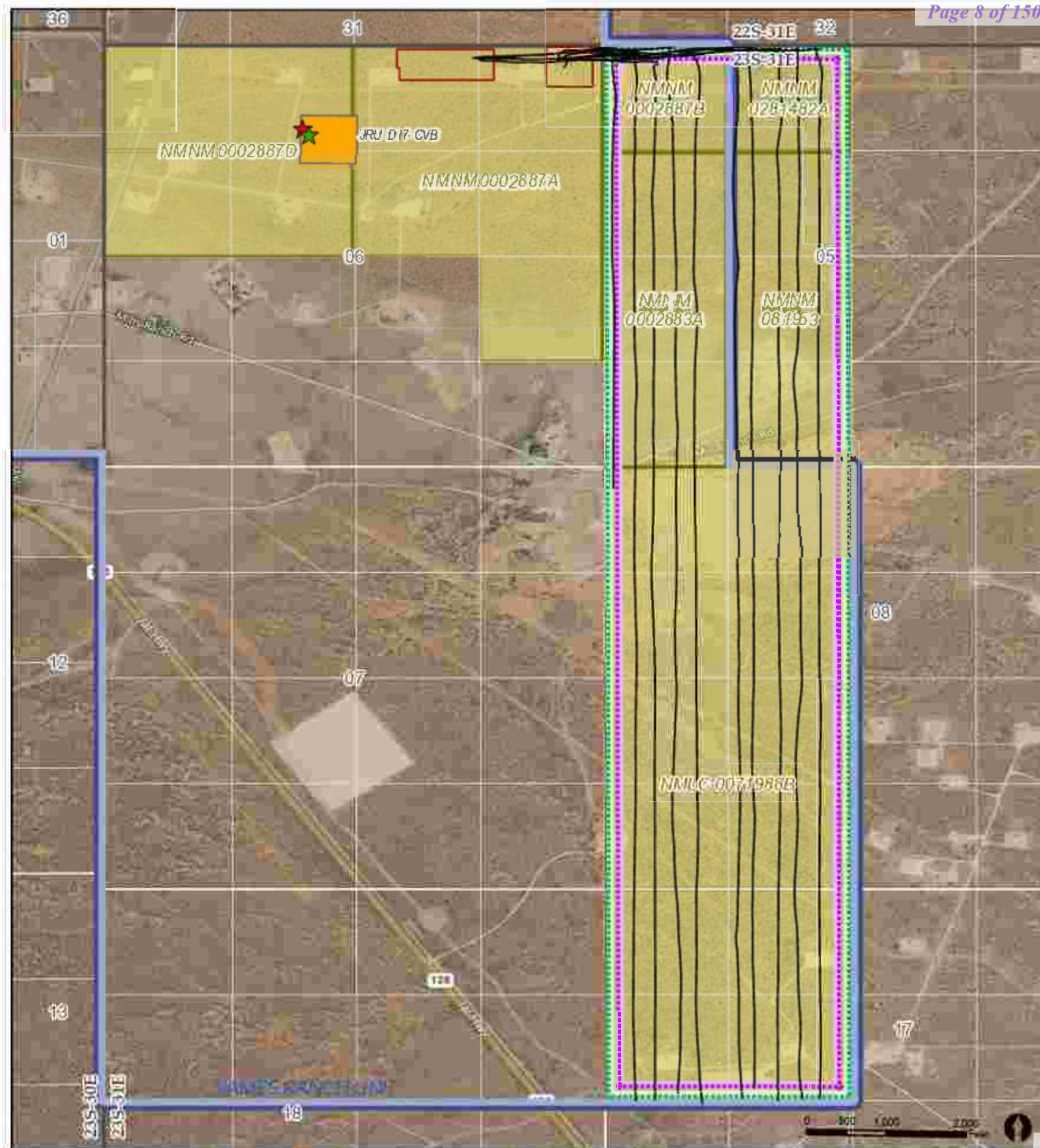
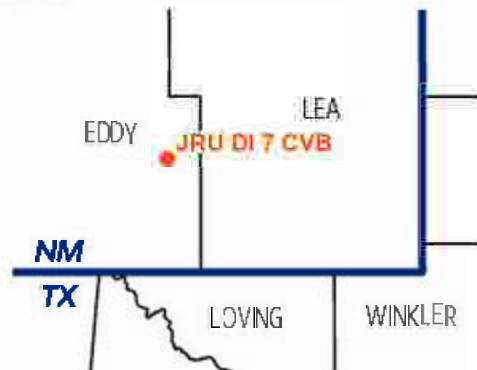
FEDERAL SURFACE &amp; MINERAL LEASE

BSPG COMM

WFCP COMM

**Wells**

3001550086-JAMES RANCH UNIT DI 7 SAWTOOTH FED COM 112H  
 3001550087-JAMES RANCH UNIT DI 7 SAWTOOTH FED COM 113H  
 3001554883-JAMES RANCH UNIT DI 7 SAWTOOTH FED COM 117H  
 3001555028-JAMES RANCH UNIT DI 7 SAWTOOTH FED COM 118H  
 3001554884-JAMES RANCH UNIT DI 7 SAWTOOTH FED COM 803H  
 3001554885-JAMES RANCH UNIT DI 7 SAWTOOTH FED COM 804H  
 3001554774-JAMES RANCH UNIT DI 7 SAWTOOTH FED COM 807H  
 3001550090-JAMES RANCH UNIT DI 7 SAWTOOTH FED COM 903H  
 3001550091-JAMES RANCH UNIT DI 7 SAWTOOTH FED COM 904H  
 3001554880-JAMES RANCH UNIT DI 7 SAWTOOTH FED COM 908H

**Location**





Date: 12/13/2024

# James Ranch Unit DI 7 CVB-VRU / Flash Gas Lease Map

EDDY COUNTY, NM

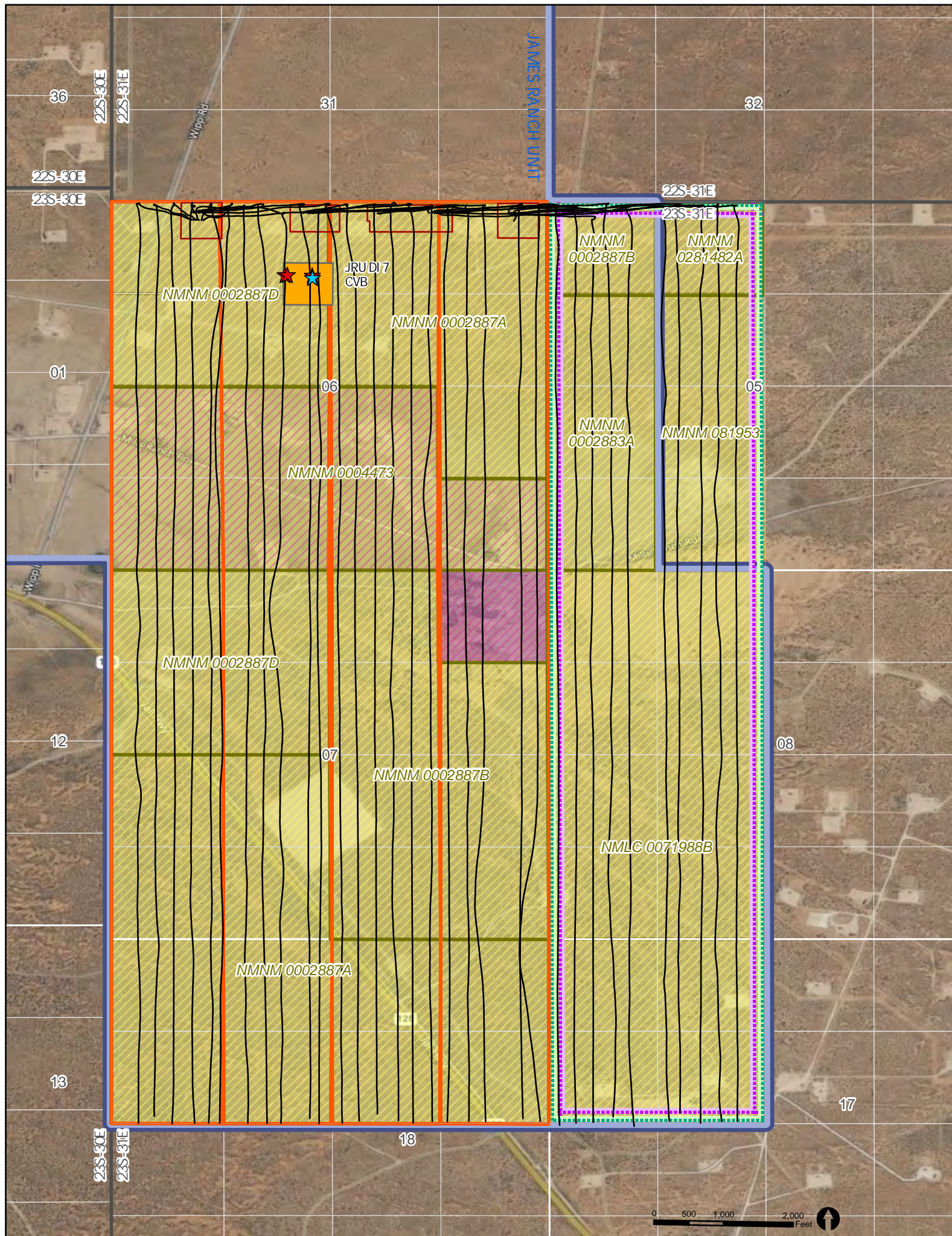
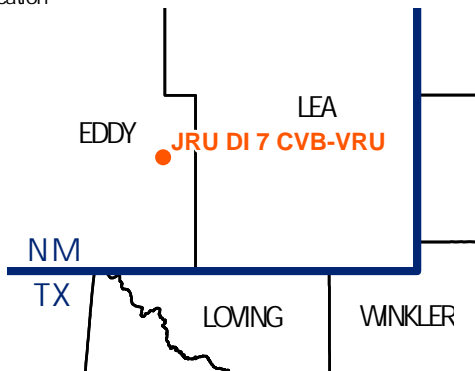
## Legend

- GAS SALES (3)
- VRU METER (1)
- CTB SITE
- JAMES RANCH UNIT
- FEDERAL MINERAL LEASE
- FEE MINERAL LEASE
- FEDERAL SURFACE
- FEE SURFACE
- BSPG COMM
- WFCP COMM
- HORIZONTAL SPACING UNIT

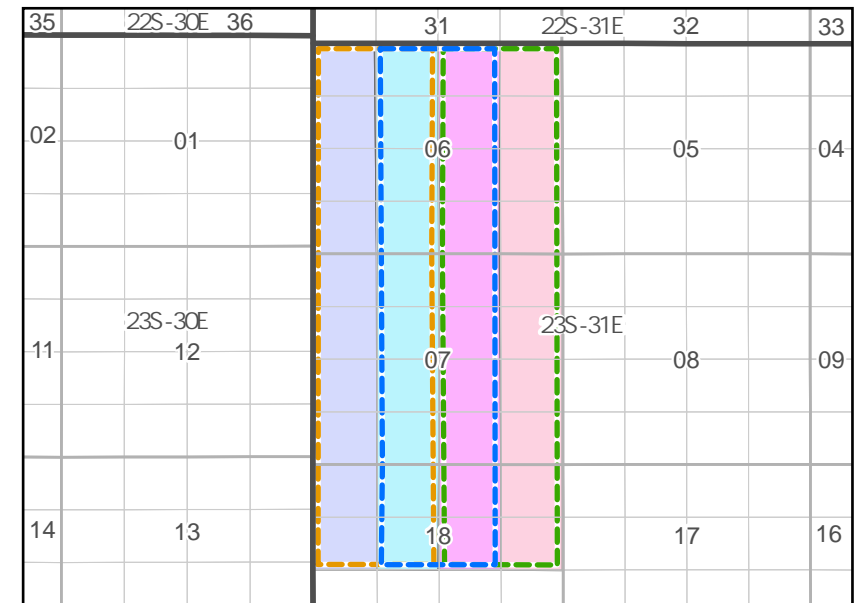
## Wells

3001554882- JRU DI 7 SAWTOOTH 116H  
3001554874- JRU DI 7 SAWTOOTH 707H  
3001554960- JRU DI 7 SAWTOOTH 708H  
3001554881- JRU DI 7 SAWTOOTH 907H  
3001550085- JRU DI 7 SAWTOOTH 111H  
3001554879- JRU DI 7 SAWTOOTH 702H  
3001554866- JRU DI 7 SAWTOOTH 802H  
3001550088- JRU DI 7 SAWTOOTH 901H  
3001554877- JRU DI 7 SAWTOOTH 704H  
3001550089- JRU DI 7 SAWTOOTH 902H  
3001555005- JRU DI 7 SAWTOOTH 115H  
3001554963- JRU DI 7 SAWTOOTH 806H  
3001550084- JRU DI 7 SAWTOOTH 110H  
3001554861- JRU DI 7 SAWTOOTH 801H  
3001555004- JRU DI 7 SAWTOOTH 701H  
3001554878- JRU DI 7 SAWTOOTH 703H  
3001554876- JRU DI 7 SAWTOOTH 705H  
3001554875- JRU DI 7 SAWTOOTH 706H  
3001555006- JRU DI 7 SAWTOOTH 114H  
3001554773- JRU DI 7 SAWTOOTH 803H  
3001554771- JRU DI 7 SAWTOOTH 905H  
3001554772- JRU DI 7 SAWTOOTH 906H  
3001550086- JRU DI 7 SAWTOOTH FED COM 112H  
3001550087- JRU DI 7 SAWTOOTH FED COM 113H  
3001554883- JRU DI 7 SAWTOOTH FED COM 117H  
3001555028- JRU DI 7 SAWTOOTH FED COM 118H  
3001554884- JRU DI 7 SAWTOOTH FED COM 803H  
3001554885- JRU DI 7 SAWTOOTH FED COM 804H  
3001554774- JRU DI 7 SAWTOOTH FED COM 807H  
3001550090- JRU DI 7 SAWTOOTH FED COM 903H  
3001550091- JRU DI 7 SAWTOOTH FED COM 904H  
3001554880- JRU DI 7 SAWTOOTH FED COM 908H

## Location



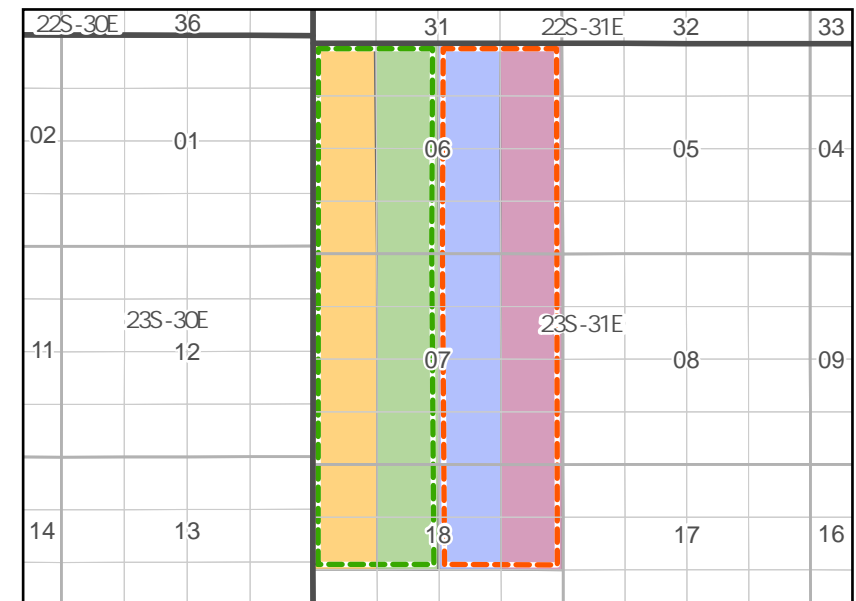
## Bonespring Horizontal Spacing Units



## Bonespring HSU (7)

- BSPG HSU E2NW4 & W2NE4 SEC 18 E2W2 & W2E2 SEC 7 SEC 6
- BSPG HSU NE4 SEC 18 E2 SEC 7 SEC 6
- BSPG HSU NW4 SEC 18 W2 SEC 7 SEC 6
- BSPG HSU E2NE4 SEC 18 E2E2 SEC 7 SEC 6
- BSPG HSU E2NW4 SEC 18 E2W2 SEC 7 SEC 6
- BSPG HSU W2NE4 SEC 18 W2E2 SEC 7 SEC 6
- BSPG HSU W2NW4 SEC 18 W2W2 SEC 7 SEC 6

## Wolfcamp Horizontal Spacing Units



## WOLFCAMP HSU (6)

- WFCP HSU NW4 SEC 18 W2 SEC 7 SEC 6
- WFCP HSU NE4 SEC 18 E2 SEC 7 SEC 6
- WFCP HSU W2NE4 SEC 18 W2E2 SEC 7 SEC 6
- WFCP HSU W2NW4 SEC 18 W2W2 SEC 7 SEC 6
- WFCP HSU E2NE4 SEC 18 E2E2 SEC 7 SEC 6
- WFCP HSU E2NW4 SEC 18 E2W2 SEC 7 SEC 6



District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: [373075] XTO PERMIAN OPERATING LLC..

OPERATOR ADDRESS: 6401 Holiday Hill Road, Midland, TX 79707

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☒ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
[40295] LOS MEDANOS; BONE SPRING	45/1159	49/1275		\$72.44/bbl \$3.21/mcf	12744/BPD 23332/MCFD
[96991] SAND DUNES, WOLFCAMP (GAS)	50/1295				26160/BPD 14532/MCFD
[96336] LOS MEDANOS; WOLFCAMP, SOUTH	VRU GAS ONLY				

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.  
(4) Measurement type: ☐ Metering ☒ Other (Specify) Well Test Method  
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**

Please attach sheets with the following information

- (1) Pool Name and Code.  
(2) Is all production from same source of supply? ☐ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No  
(4) Measurement type: ☐ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

- (1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☒ No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location. See attached  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. See attached  
(3) Lease Names, Lease and Well Numbers, and API Numbers. See attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Amanda Garcia

TITLE: Regulatory Manager

DATE: 12/12/24

TYPE OR PRINT NAME: Amanda Garcia

TELEPHONE NO.: (505) 787-0508

E-MAIL ADDRESS: amanda.garcia@exxonmobil.com



## Facility Process Flow and Measurement

The production from each well will flow from its respective surface hole location through a flowline to an inlet header on the facility. The layout of the Facility is shown on the included Site Flow Diagram (SFD). The inlet header directs the well production into either a test separator or bulk (common) production separator. If a well is not directed to the test separator, the flow is directed into the bulk production separator.

The test separator is a horizontal vessel where the gas, oil, and water are separated and measured. The test separator has been designed to handle the Initial Production (IP) Rates of the wells and accurately measure the fluids. The gas flow is measured using an orifice meter following API Standard MPMS14.3.2 and the flow is calculated using an electronic flow meter (EFM). The oil flow is measured using a Coriolis flow meter following the API Standard MPMS 5.6. The water flow is measured using a mag meter. One well can be tested every day. Well test by separating and metering the oil production from the well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours. The Well Test Method used follows the American Petroleum Institute's Manual of Petroleum Measurement Standards, Chapter 20 (API MPMS 20.1) and meets BLM, state, and federal regulations.

After separation, the oil from the test and bulk separators is recombined into a shared line routed to a horizontal heater treater. From the heater treater the oil is routed to an oil surge vessel and then transferred into the oil pipeline using a LACT unit. The LACT unit has a Coriolis flow meter that will be used as the sales meter.

After separation, the gas from the test and bulk separators is recombined into a shared gas line. Gas is also recovered with compression from heater treaters, VRTs, and tanks. The shared gas line allows flow to either a gas sales line or to a flare on location. Gas flow is directed to the flare in the event of an emergency. The gas is measured going to the sales meter utilizing an orifice meter and the flow is calculated using an electronic flow meter (EFM). The gas meter is the gas sales meter for the facility.

After separation, the water from the test and bulk separators is recombined into a shared line routed to a Surge (Skim) Vessel. The Surge vessel separates any remaining gas and oil from the water. The water is pumped into the SWD system pipeline after being measured with a mag meter. The gas is recovered using compression and sent to the gas sales line. The skim oil is recovered and pumped back to the heater treater.

## Reservoir Forecasted Declines

These wells may produce high volumes for a short three-month period and are then expected to decline for the remaining life of each well. After the initial period of hyperbolic decline, production stabilizes at a more predictable exponential decline rate.

## Production and Allocation

Based on the decline rates, the wells will be tested at differing frequencies for optimum accuracy. Based on the production decline, the following three periods will be used to determine well test frequency:

- Range 1 – Initial Production Period – from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; minimum 10 well tests/per month
- Range 2 – Plateau Period – the end of the initial production period to the peak decline rate; minimum 3 well tests/per month
- Range 3 – Decline Period – the end of plateau period until well is plugged and abandoned; minimum 3 well tests/ per month when the decline rate is >22% per month, 2 well tests/per month when the decline rate is between 22%-10% per month, and 1 well test/per month when the decline rate is <10% per month

Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas, and water. All the Test Data is collected into our Production Accounting System for Allocation. The allocation methodology is shown specifically in the attached spreadsheet. The time increment for reported sales through the sales meters is monthly.

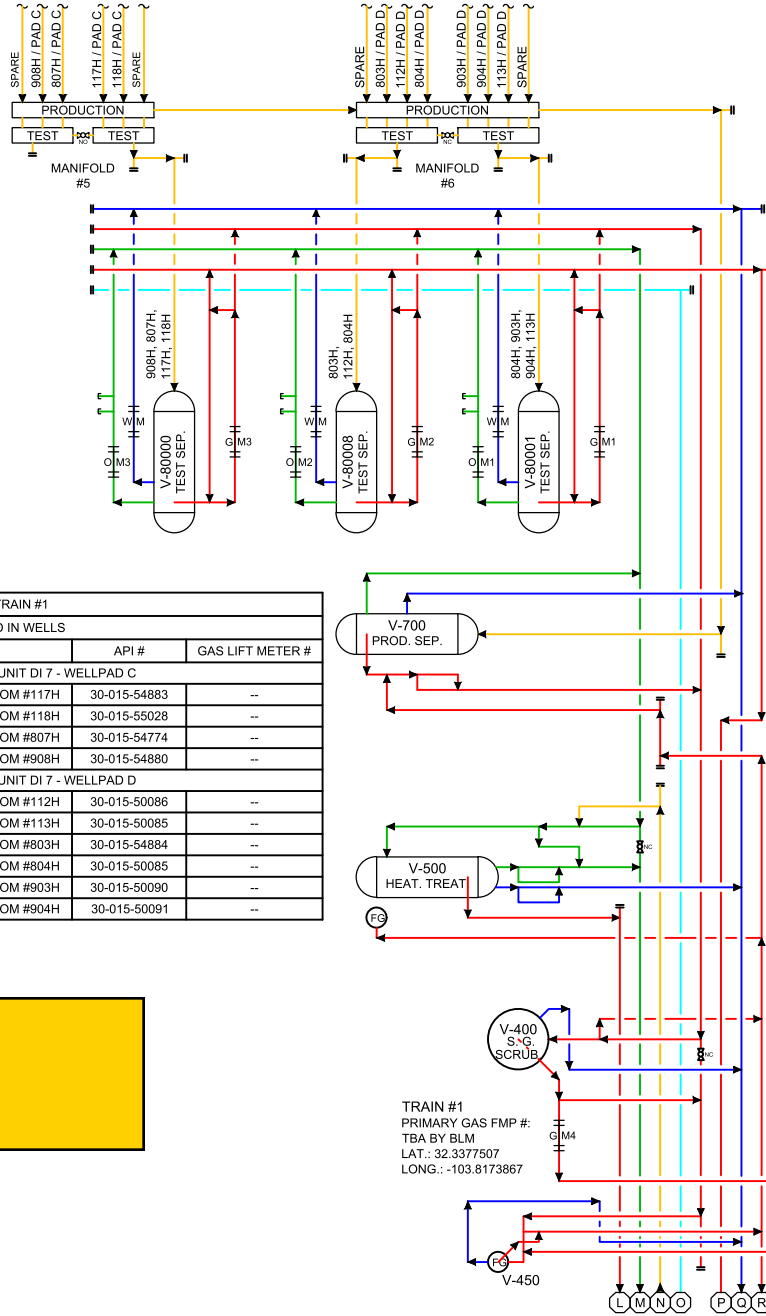
## VRU Commingle

The gas sales meter measures only production from an individual train except for flash gas. Flash gas will be defined as gas recovered through compression to meet common low pressure sales line pressures. Flash gas will be measured with a sales meter and allocated back to each train by oil production. Flare volumes will be measured and allocated back to each train. Flare pilot usage will be allocated back to each train.





TRAIN #1



TRAIN #1		
TIED IN WELLS		
NAME	API #	GAS LIFT METER #
JAMES RANCH UNIT DI 7 - WELLPAD C		
JAMES RANCH UNIT DI 7 SAWTOOTH FED. COM #117H	30-015-54883	--
JAMES RANCH UNIT DI 7 SAWTOOTH FED. COM #118H	30-015-55028	--
JAMES RANCH UNIT DI 7 SAWTOOTH FED. COM #807H	30-015-54774	--
JAMES RANCH UNIT DI 7 SAWTOOTH FED. COM #908H	30-015-54880	--
JAMES RANCH UNIT DI 7 - WELLPAD D		
JAMES RANCH UNIT DI 7 SAWTOOTH FED. COM #112H	30-015-50086	--
JAMES RANCH UNIT DI 7 SAWTOOTH FED. COM #113H	30-015-50085	--
JAMES RANCH UNIT DI 7 SAWTOOTH FED. COM #803H	30-015-54884	--
JAMES RANCH UNIT DI 7 SAWTOOTH FED. COM #804H	30-015-50085	--
JAMES RANCH UNIT DI 7 SAWTOOTH FED. COM #903H	30-015-50090	--
JAMES RANCH UNIT DI 7 SAWTOOTH FED. COM #904H	30-015-50091	--

TRAIN #1				
DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	V-80001 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM2	V-80008 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM3	V-80000 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM4	V-400 TRAIN 1 SALES GAS - PRIMARY FMP	ORIFICE	--	SALES
GM5	GAS LIFT BUY-BACK	ORIFICE	--	PRODUCTION
OM1	V-80001 TEST SEPARATOR	CORIOLIS	--	ALLOCATION
OM2	V-80008 TEST SEPARATOR	CORIOLIS	--	ALLOCATION
OM3	V-80000 TEST SEPARATOR	CORIOLIS	--	ALLOCATION
OM11	LACT UNIT PPK-130 - TRAIN 1 PRIMARY FMP	CORIOLIS	--	SALES

Attachment A

ISSUED  
FOR  
REVIEW

DATE: \_\_\_\_\_  
SIGN: \_\_\_\_\_

Revision	Description of Change	Date	By	ENG. APPD. By
0	FOR REVIEW	12/12/2024	JLF	



JAMES RANCH UNIT DI 7 CENTRAL VESSEL BATTERY - TRAIN 1 EDDY COUNTY, NEW MEXICO	
LAT.: 32.33752° / LONG.: -103.81787° USA NMNM002887D / SEC. 6-T23S-R31E, NWNE, LOTS 3 & 4	
SITE FACILITY DIAGRAM - SHEET 1 OF 3	
FILE NO. JAMES RANCH UNIT DI 7 CVB	REV. No. 0

Facility Gas Usage	
Equipment	Usage
FED. HEATER TREATER	4 MM BTU
STATE HEATER TREATER	-- BTU
PNEUMATIC CONTROLLER	-- SCFD

EMULSION

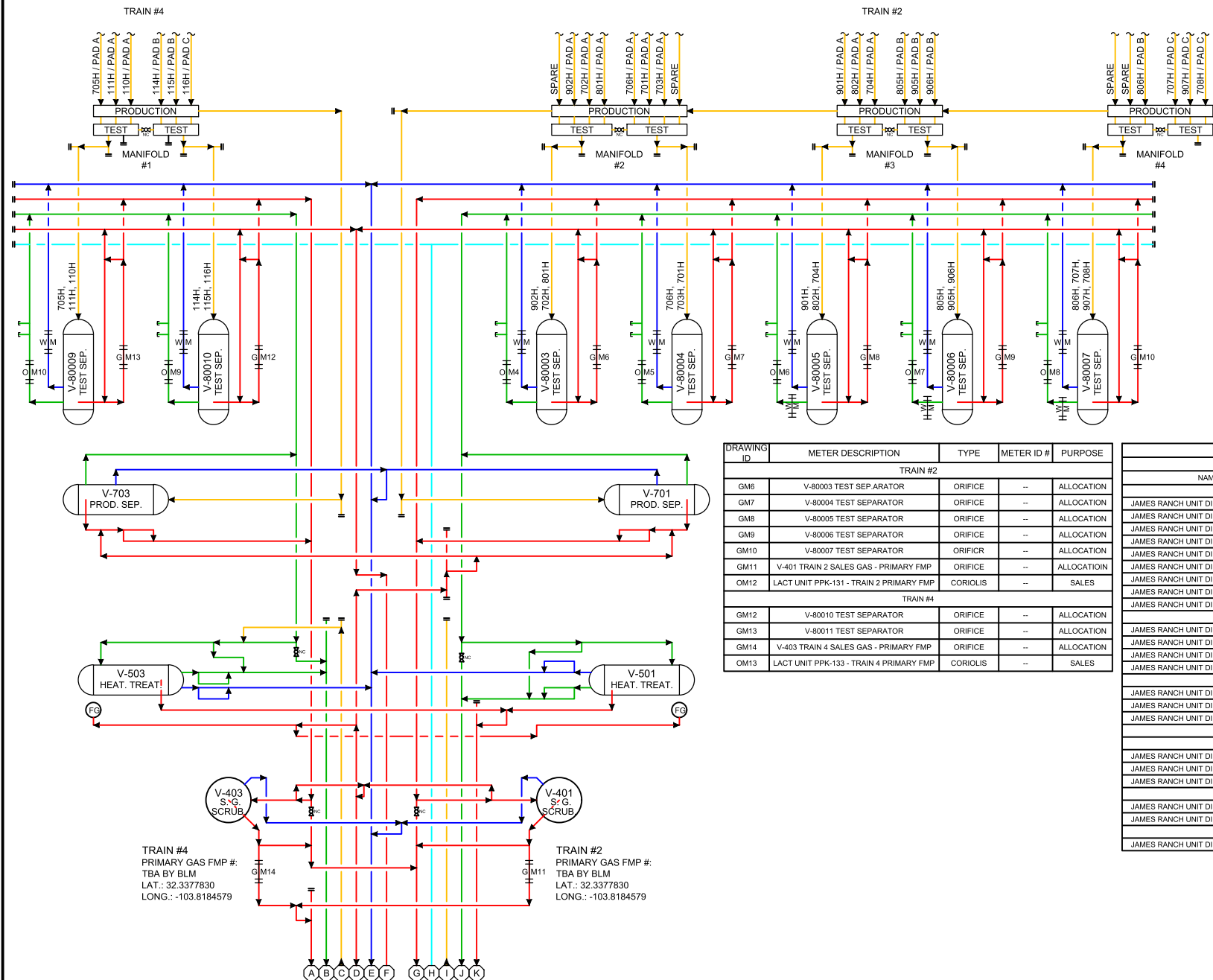
WATER

OIL

GAS

INSTR. AIR





DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
TRAIN #2				
GM6	V-80003 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM7	V-80004 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM8	V-80005 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM9	V-80006 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM10	V-80007 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM11	V-401 TRAIN 2 SALES GAS - PRIMARY FMP	ORIFICE	--	ALLOCATION
OM12	LACT UNIT PPK-131 - TRAIN 2 PRIMARY FMP	CORLIOLIS	--	SALES
TRAIN #4				
GM12	V-80010 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM13	V-80011 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM14	V-403 TRAIN 4 SALES GAS - PRIMARY FMP	ORIFICE	--	ALLOCATION
OM13	LACT UNIT PPK-133 - TRAIN 4 PRIMARY FMP	CORLIOLIS	--	SALES

TRAIN #2		
NAME	API #	GAS LIFT METER #
JAMES RANCH UNIT DI 7 - WELLPAD A		
JAMES RANCH UNIT DI 7 SAWTOOTH #701H	30-015-55004	--
JAMES RANCH UNIT DI 7 SAWTOOTH #702H	30-015-54879	--
JAMES RANCH UNIT DI 7 SAWTOOTH #703H	30-015-54878	--
JAMES RANCH UNIT DI 7 SAWTOOTH #704H	30-015-54877	--
JAMES RANCH UNIT DI 7 SAWTOOTH #706H	30-015-54875	--
JAMES RANCH UNIT DI 7 SAWTOOTH #801H	30-015-54861	--
JAMES RANCH UNIT DI 7 SAWTOOTH #802H	30-015-54866	--
JAMES RANCH UNIT DI 7 SAWTOOTH #901H	30-015-50088	--
JAMES RANCH UNIT DI 7 SAWTOOTH #902H	30-015-50089	--
JAMES RANCH UNIT DI 7 - WELLPAD B		
JAMES RANCH UNIT DI 7 SAWTOOTH #805H	30-015-54773	--
JAMES RANCH UNIT DI 7 SAWTOOTH #806H	30-015-54963	--
JAMES RANCH UNIT DI 7 SAWTOOTH #905H	30-015-54771	--
JAMES RANCH UNIT DI 7 SAWTOOTH #906H	30-015-54772	--
JAMES RANCH UNIT DI 7 - WELLPAD C		
JAMES RANCH UNIT DI 7 SAWTOOTH #707H	30-015-54874	--
JAMES RANCH UNIT DI 7 SAWTOOTH #708H	30-015-54960	--
JAMES RANCH UNIT DI 7 SAWTOOTH #907H	30-015-54881	--
TRAIN #4		
JAMES RANCH UNIT DI 7 - WELLPAD A		
JAMES RANCH UNIT DI 7 SAWTOOTH #110H	30-015-50084	--
JAMES RANCH UNIT DI 7 SAWTOOTH #111H	30-015-50085	--
JAMES RANCH UNIT DI 7 SAWTOOTH #705H	30-015-54876	--
JAMES RANCH UNIT DI 7 - WELLPAD B		
JAMES RANCH UNIT DI 7 SAWTOOTH #114H	30-015-55006	--
JAMES RANCH UNIT DI 7 SAWTOOTH #115H	30-015-55005	--
JAMES RANCH UNIT DI 7 - WELLPAD C		
JAMES RANCH UNIT DI 7 SAWTOOTH #116H	30-015-54882	--

TRAIN #4  
PRIMARY GAS FMP #:  
TBA BY BLM  
LAT.: 32.3377830  
LONG.: -103.8184579

TRAIN #2  
PRIMARY GAS FMP #:  
TBA BY BLM  
LAT.: 32.3377830  
LONG.: -103.8184579

ISSUED  
FOR  
REVIEW

DATE: \_\_\_\_\_  
SIGN: \_\_\_\_\_

Revision	Description of Change	Date	By	ENG. APPD. By
0	FOR REVIEW	10/31/2024	JLF	



JAMES RANCH UNIT DI 7  
CENTRAL VESSEL BATTERY - TRAIN 2 & TRAIN 4  
EDDY COUNTY, NEW MEXICO

LAT.: 32.33752° / LONG.: -103.81787°  
USA NMNMO02887D / SEC. 6-T23S-R31E, NWNE, LOTS 3 & 4

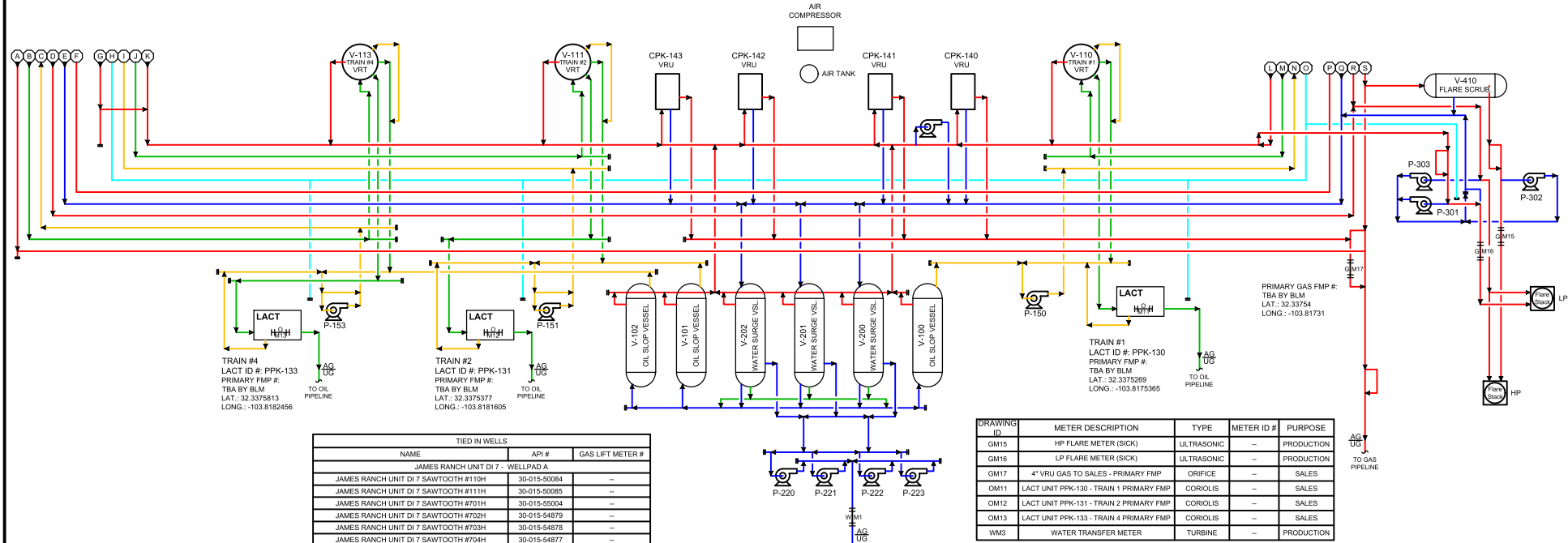
SITE FACILITY DIAGRAM - SHEET 2 OF 3

FILE NO. JAMES RANCH UNIT DI 7 CVB REV. No. 0

Facility Gas Usage	
Equipment	Usage
FED. HEATER TREATER	4 MM BTU
STATE HEATER TREATER	-- BTU
PNEUMATIC CONTROLLER	-- SCFD

EMULSION  
WATER  
OIL  
GAS  
INSTR. AIR





TIED IN WELLS		
NAME	API #	GAS LIFT METER #
JAMES RANCH UNIT DI 7 - WELLPAD A		
JAMES RANCH UNIT DI 7 SAWTOOTH #110H	30-015-50084	--
JAMES RANCH UNIT DI 7 SAWTOOTH #111H	30-015-50085	--
JAMES RANCH UNIT DI 7 SAWTOOTH #701H	30-015-55004	--
JAMES RANCH UNIT DI 7 SAWTOOTH #702H	30-015-54879	--
JAMES RANCH UNIT DI 7 SAWTOOTH #703H	30-015-54878	--
JAMES RANCH UNIT DI 7 SAWTOOTH #704H	30-015-54877	--
JAMES RANCH UNIT DI 7 SAWTOOTH #705H	30-015-54876	--
JAMES RANCH UNIT DI 7 SAWTOOTH #706H	30-015-54875	--
JAMES RANCH UNIT DI 7 SAWTOOTH #801H	30-015-54861	--
JAMES RANCH UNIT DI 7 SAWTOOTH #802H	30-015-54866	--
JAMES RANCH UNIT DI 7 SAWTOOTH #901H	30-015-50088	--
JAMES RANCH UNIT DI 7 SAWTOOTH #902H	30-015-50089	--
JAMES RANCH UNIT DI 7 - WELLPAD B		
JAMES RANCH UNIT DI 7 SAWTOOTH #114H	30-015-55006	--
JAMES RANCH UNIT DI 7 SAWTOOTH #115H	30-015-55005	--
JAMES RANCH UNIT DI 7 SAWTOOTH #805H	30-015-54773	--
JAMES RANCH UNIT DI 7 SAWTOOTH #806H	30-015-54963	--
JAMES RANCH UNIT DI 7 SAWTOOTH #905H	30-015-54771	--
JAMES RANCH UNIT DI 7 SAWTOOTH #906H	30-015-54772	--
JAMES RANCH UNIT DI 7 - WELLPAD C		
JAMES RANCH UNIT DI 7 SAWTOOTH #116H	30-015-54882	--
JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL #117H	30-015-54883	--
JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL #118H	30-015-55028	--
JAMES RANCH UNIT DI 7 SAWTOOTH #707H	30-015-54874	--
JAMES RANCH UNIT DI 7 SAWTOOTH #708H	30-015-54960	--
JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL #807H	30-015-54774	--
JAMES RANCH UNIT DI 7 SAWTOOTH #907H	30-015-54881	--
JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL #908H	30-015-54960	--
JAMES RANCH UNIT DI 7 - WELLPAD D		
JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL #112H	30-015-50086	--
JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL #113H	30-015-50085	--
JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL #803H	30-015-54884	--
JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL #804H	30-015-50085	--
JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL #903H	30-015-50090	--
JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL #904H	30-015-50091	--

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM15	HP FLARE METER (SICK)	ULTRASONIC	--	PRODUCTION
GM16	LP FLARE METER (SICK)	ULTRASONIC	--	PRODUCTION
GM17	4" VRU GAS TO SALES - PRIMARY FMP	ORIFICE	--	SALES
OM11	LACT UNIT PPK-130 - TRAIN 1 PRIMARY FMP	CORLIOLIS	--	SALES
OM12	LACT UNIT PPK-131 - TRAIN 2 PRIMARY FMP	CORLIOLIS	--	SALES
OM13	LACT UNIT PPK-133 - TRAIN 4 PRIMARY FMP	CORLIOLIS	--	SALES
WM3	WATER TRANSFER METER	TURBINE	--	PRODUCTION

Facility Gas Usage	
Equipment	Usage
FED. HEATER TREATER	4 MM BTU
STATE HEATER TREATER	-- BTU
PNEUMATIC CONTROLLER	-- SCFD

- EMULSION
- WATER
- OIL
- GAS
- INSTR. AIR

ISSUED FOR REVIEW

DATE: \_\_\_\_\_  
SIGN: \_\_\_\_\_

Revision	Description of Change	Date	By	ENG. APPD. By
0	FOR REVIEW	10/31/2024	JLF	



**JAMES RANCH UNIT DI 7**  
CENTRAL VESSEL BATTERY  
EDDY COUNTY, NEW MEXICO

LAT.: 32.33752° / LONG.: -103.81787°  
USA NMN002887D / SEC. 6-T23S-R31E, NWNE, LOTS 3 & 4

SITE FACILITY DIAGRAM - SHEET 3 OF 3

FILE NO. JAMES RANCH UNIT DI 7 CVB

REV. No. 0



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☒ AMENDED REPORT

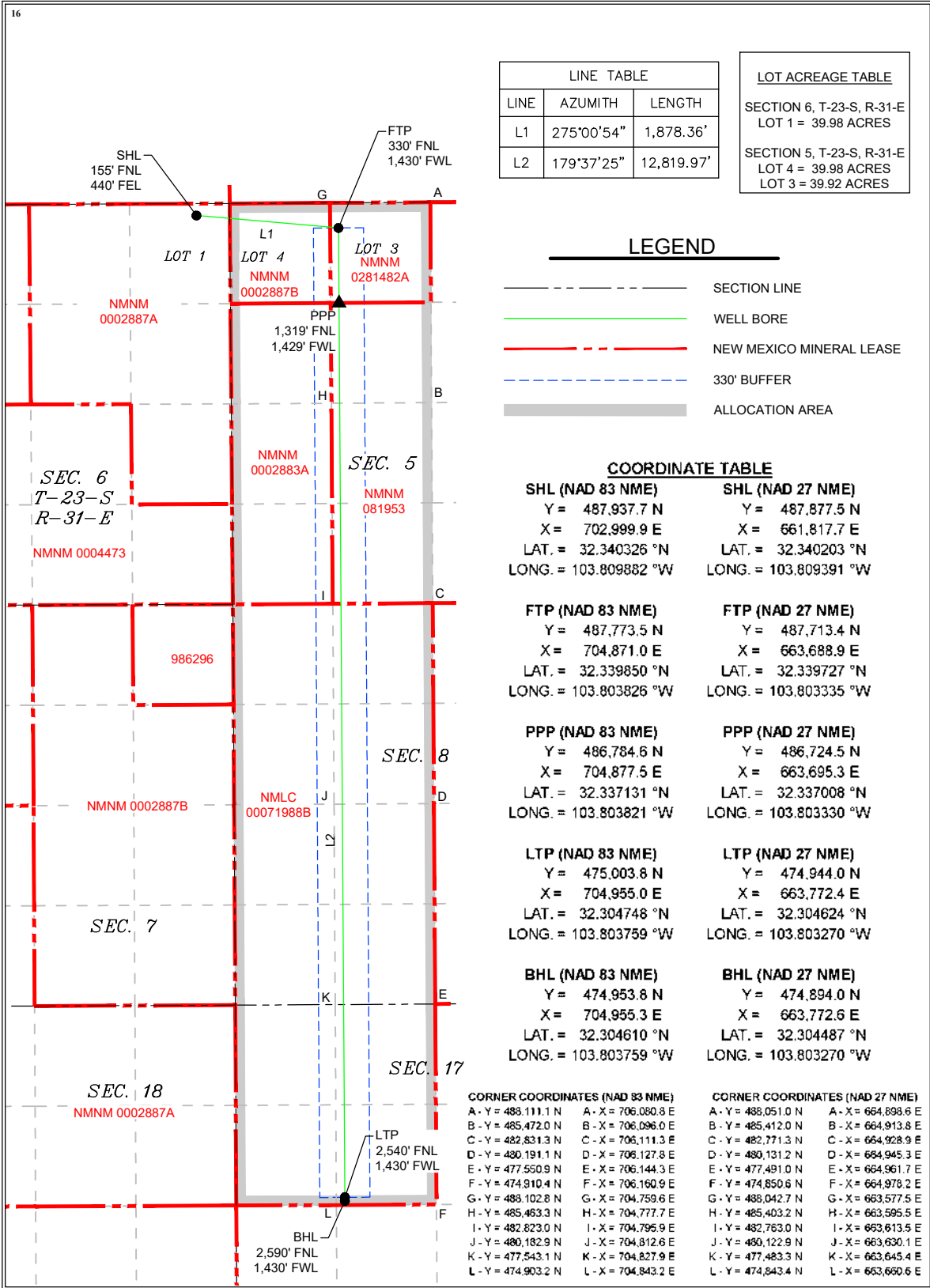
WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015-50086</b>	<sup>2</sup> Pool Code <b>96991</b>	<sup>3</sup> Pool Name <b>SAND DUNE; WOLFCAMP</b>
<sup>4</sup> Property Code <b>335858</b>	<sup>5</sup> Property Name <b>JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL COM</b>	<sup>6</sup> Well Number <b>112H</b>
<sup>7</sup> OGRID No. <b>373075</b>	<sup>8</sup> Operator Name <b>XTO PERMIAN OPERATING, LLC</b>	<sup>9</sup> Elevation <b>3,329'</b>

<sup>10</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>1</b>	<b>6</b>	<b>23 S</b>	<b>31 E</b>		<b>155</b>	<b>NORTH</b>	<b>440</b>	<b>EAST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>F</b>	<b>17</b>	<b>23 S</b>	<b>31 E</b>		<b>2,590</b>	<b>NORTH</b>	<b>1,430</b>	<b>WEST</b>	<b>EDDY</b>
<sup>12</sup> Dedicated Acres <b>799.90</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup> OPERATOR  
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Rusty Klein* 5/24-2024  
Signature Date

RUSTY KLEIN  
Printed Name

ranell.klein@exxonmobil.com  
E-mail Address

<sup>18</sup> SURVEYOR  
CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

5/23/2024  
Date of Survey

Signature and Seal of Professional Surveyor:

*Mark Dillon Harp*

MARK DILLON HARP 23786  
Certificate Number

DB 618.013002.06-05



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☒ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

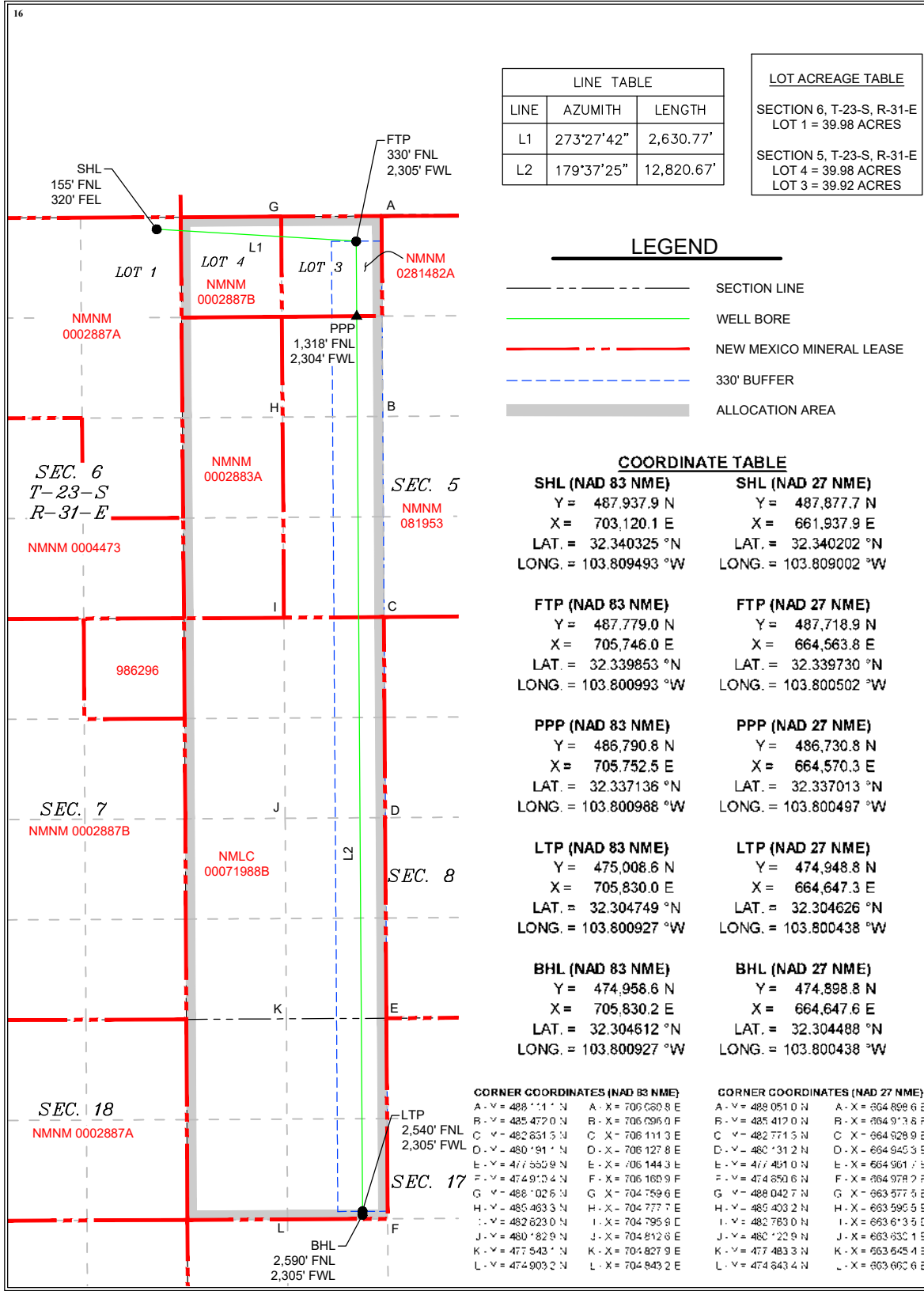
<sup>1</sup> API Number <b>30-015-50087</b>	<sup>2</sup> Pool Code <b>96991</b>	<sup>3</sup> Pool Name <b>SAND DUNE; WOLFCAMP</b>
<sup>4</sup> Property Code <b>335858</b>	<sup>5</sup> Property Name <b>JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL COM</b>	<sup>6</sup> Well Number <b>113H</b>
<sup>7</sup> OGRID No. <b>373075</b>	<sup>8</sup> Operator Name <b>XTO PERMIAN OPERATING, LLC</b>	<sup>9</sup> Elevation <b>3,329'</b>

<sup>10</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>1</b>	<b>6</b>	<b>23 S</b>	<b>31 E</b>		<b>155</b>	<b>NORTH</b>	<b>320</b>	<b>EAST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>F</b>	<b>17</b>	<b>23 S</b>	<b>31 E</b>		<b>2,590</b>	<b>NORTH</b>	<b>2,305</b>	<b>WEST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>799.90</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Rusty Klein* 5-24-2024  
Signature Date

**RUSTY KLEIN**  
Printed Name

ranell.klein@exxonmobil.com  
E-mail Address

**18 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

5/23/2024  
Date of Survey

Signature and Seal of Professional Surveyor:

*Mark Dillon Harp*

**MARK DILLON HARP 23786**  
Certificate Number

**DB 618.013002.06-06**



☒ AMENDED REPORT

RP 618.013002.06-12





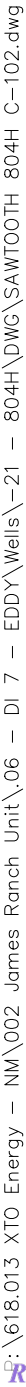


Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☒ AMENDED REPORT

RP 618.013002.06-20



☒ AMENDED REPORT



Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☒ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015-54774</b>	<sup>2</sup> Pool Code <b>40295</b>	<sup>3</sup> Pool Name <b>LOS MEDANOS; BONE SPRING</b>
<sup>4</sup> Property Code <b>335858</b>	<sup>5</sup> Property Name <b>JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL COM</b>	
<sup>6</sup> Well Number <b>807H</b>		
<sup>7</sup> OGRID No. <b>373075</b>	<sup>8</sup> Operator Name <b>XTO PERMIAN OPERATING, LLC</b>	
	<sup>9</sup> Elevation <b>3,330'</b>	

<sup>10</sup> Surface Location

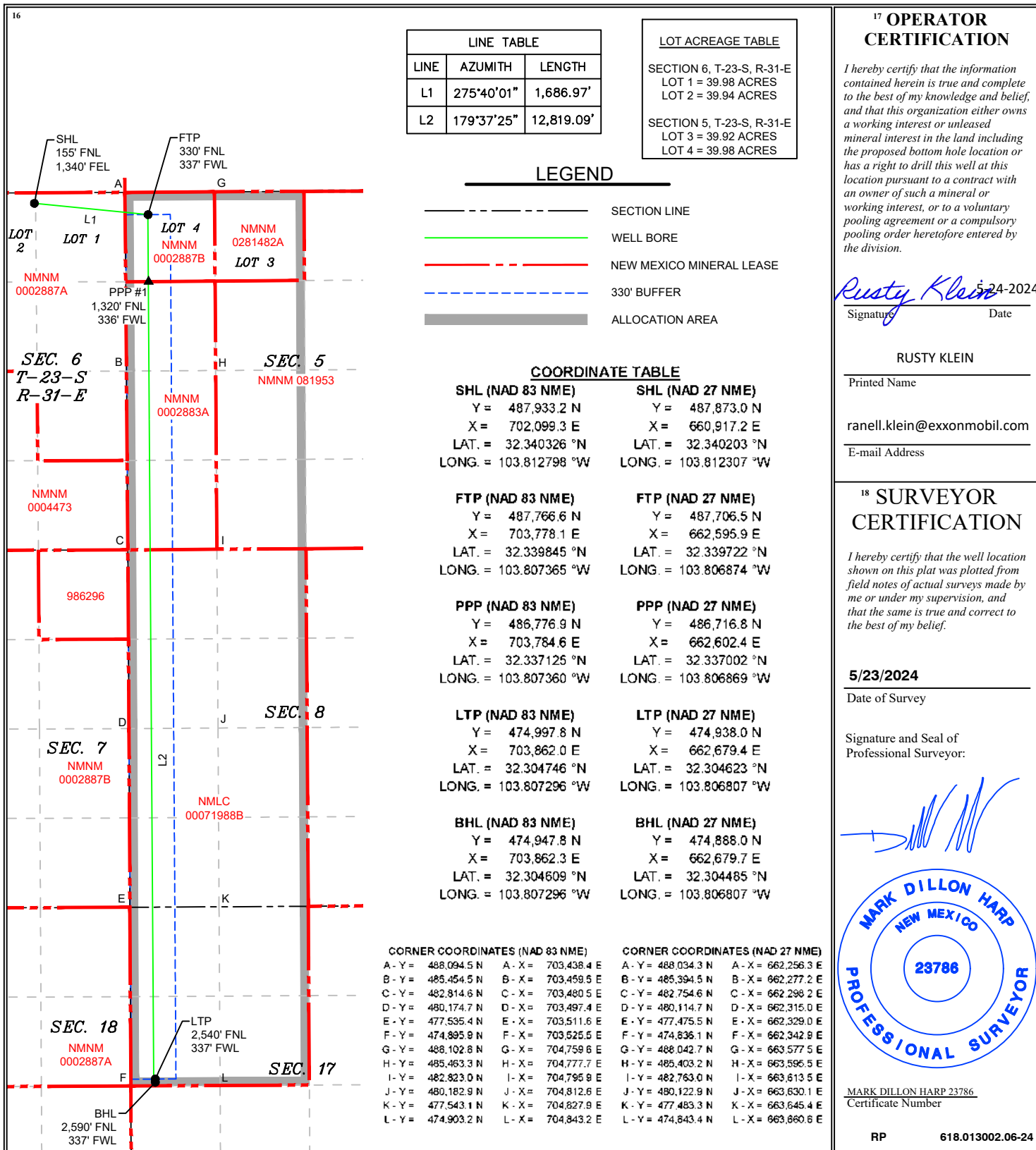
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	6	23 S	31 E		155	NORTH	1,340	EAST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>E</b>	<b>17</b>	<b>23 S</b>	<b>31 E</b>		<b>2,590</b>	<b>NORTH</b>	<b>337</b>	<b>WEST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
<b>799.90</b>			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

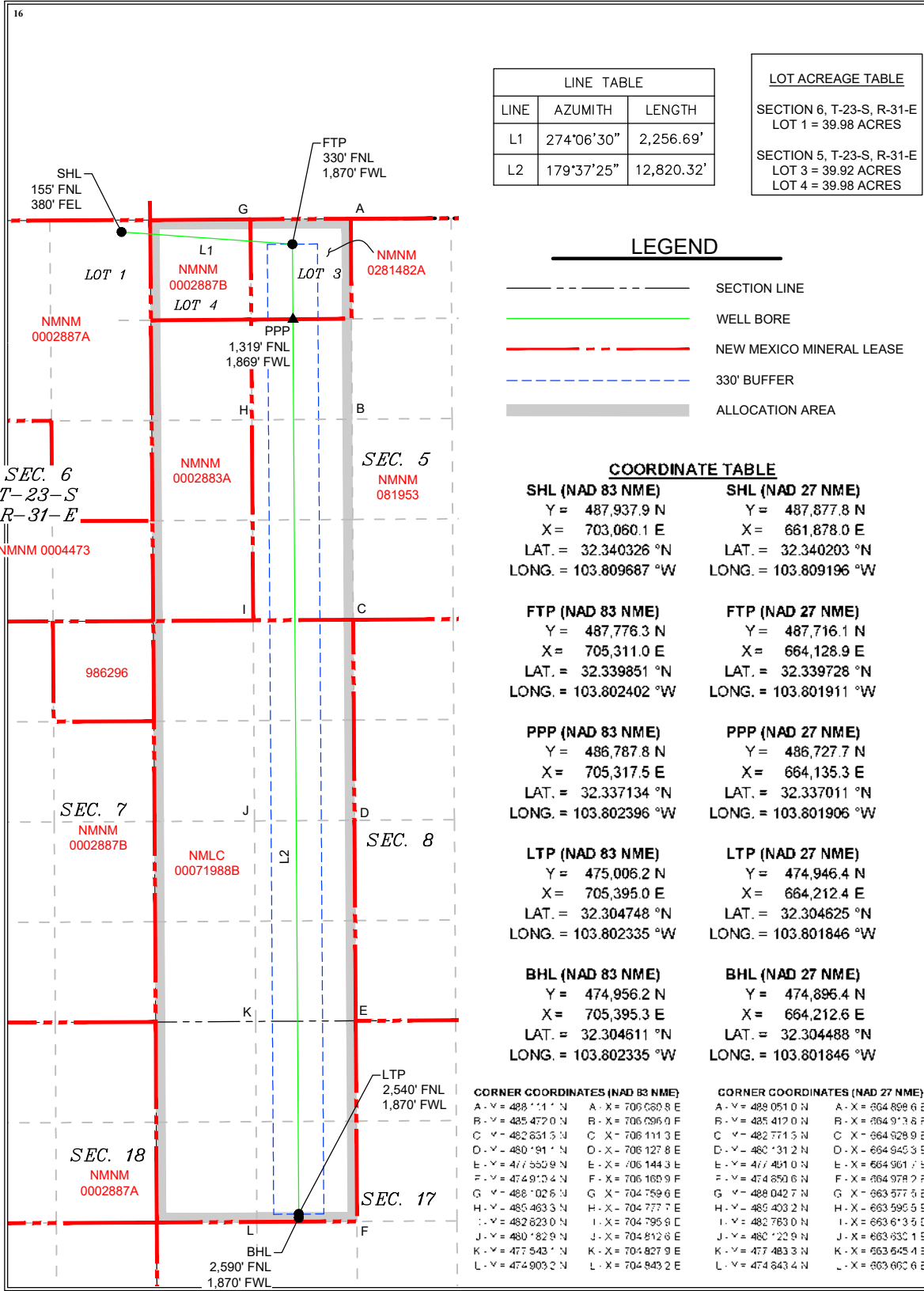
<sup>1</sup> API Number 30-015-50090	<sup>2</sup> Pool Code 40295	<sup>3</sup> Pool Name LOS MEDANOS; BONE SPRING
<sup>4</sup> Property Code 335858	<sup>5</sup> Property Name JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL COM	<sup>6</sup> Well Number 903H
<sup>7</sup> OGRID No. 373075	<sup>8</sup> Operator Name XTO PERMIAN OPERATING, LLC	<sup>9</sup> Elevation 3,329'

<sup>10</sup> Surface Location									
UL or lot no. 1	Section 6	Township 23 S	Range 31 E	Lot Idn	Feet from the 155	North/South line NORTH	Feet from the 380	East/West line EAST	County EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no. F	Section 17	Township 23 S	Range 31 E	Lot Idn	Feet from the 2,590	North/South line NORTH	Feet from the 1,870	East/West line WEST	County EDDY

<sup>12</sup> Dedicated Acres 799.90	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Rusty Klein* 5-24-2024  
Signature Date

RUSTY KLEIN  
Printed Name

ranell.klein@exxonmobil.com  
E-mail Address

**18 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

5/23/2024  
Date of Survey

Signature and Seal of Professional Surveyor:

*Mark Dillon Harp*

MARK DILLON HARP 23786  
Certificate Number

DB 618.013002.06-07



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Santa Fe, NM 87505

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

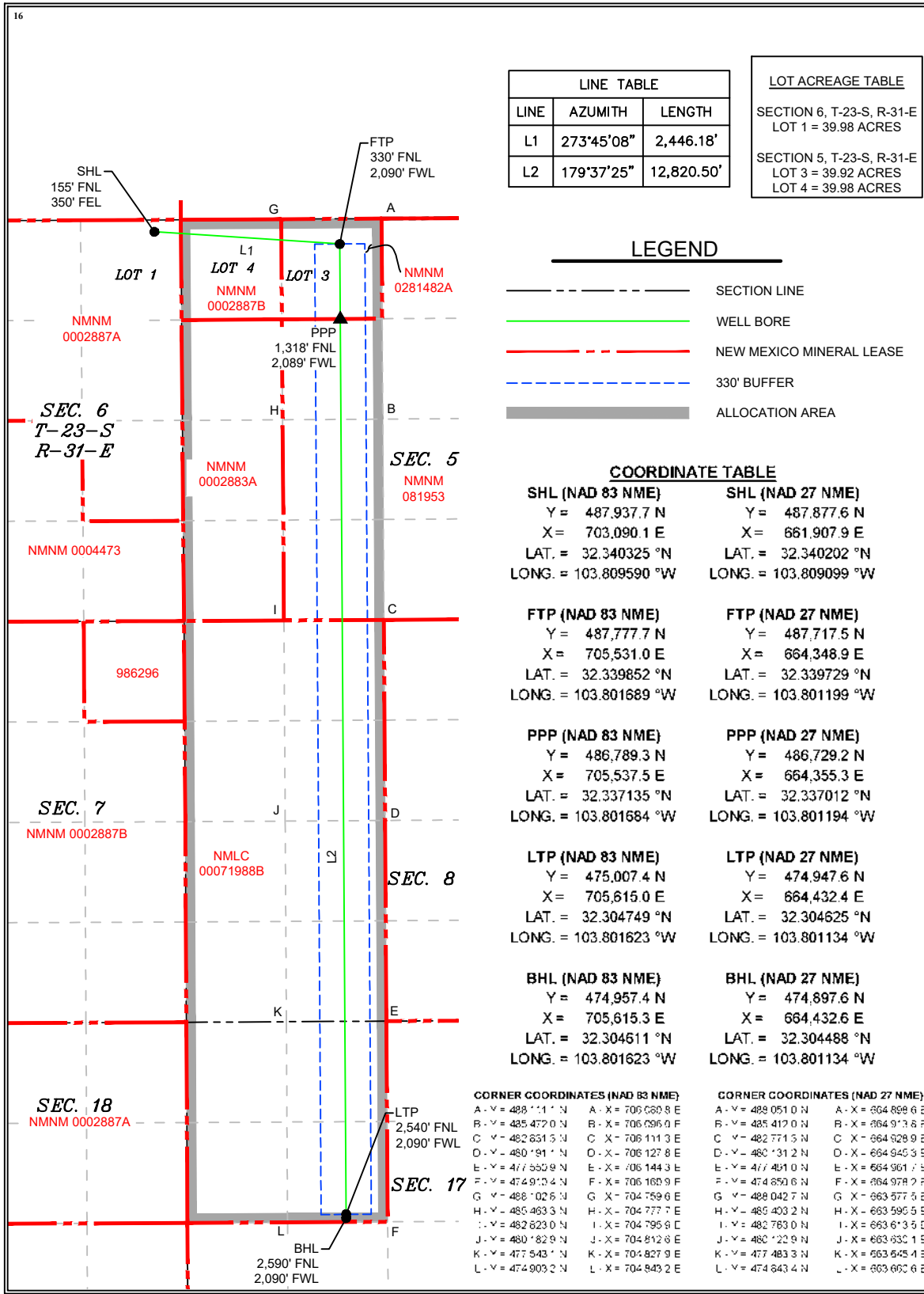
<sup>1</sup> API Number 30-015-50091	<sup>2</sup> Pool Code 40295	<sup>3</sup> Pool Name LOS MEDANOS; BONE SPRING
<sup>4</sup> Property Code 335858	<sup>5</sup> Property Name JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL COM	<sup>6</sup> Well Number 904H
<sup>7</sup> OGRID No. 373075	<sup>8</sup> Operator Name XTO PERMIAN OPERATING, LLC	<sup>9</sup> Elevation 3,329'

<sup>10</sup> Surface Location									
UL or lot no. 1	Section 6	Township 23 S	Range 31 E	Lot Idn	Feet from the 155	North/South line NORTH	Feet from the 350	East/West line EAST	County EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no. F	Section 17	Township 23 S	Range 31 E	Lot Idn	Feet from the 2,590	North/South line NORTH	Feet from the 2,090	East/West line WEST	County EDDY

<sup>12</sup> Dedicated Acres 799.90	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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*Rusty Klein* 5-24-2024  
Signature Date

RUSTY KLEIN  
Printed Name

ranell.klein@exxonmobil.com  
E-mail Address

**18 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

5/23/2024  
Date of Survey

Signature and Seal of Professional Surveyor:

PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT

MARK DILLON HARP 23786  
Certificate Number

DB 618.013002.06-08



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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

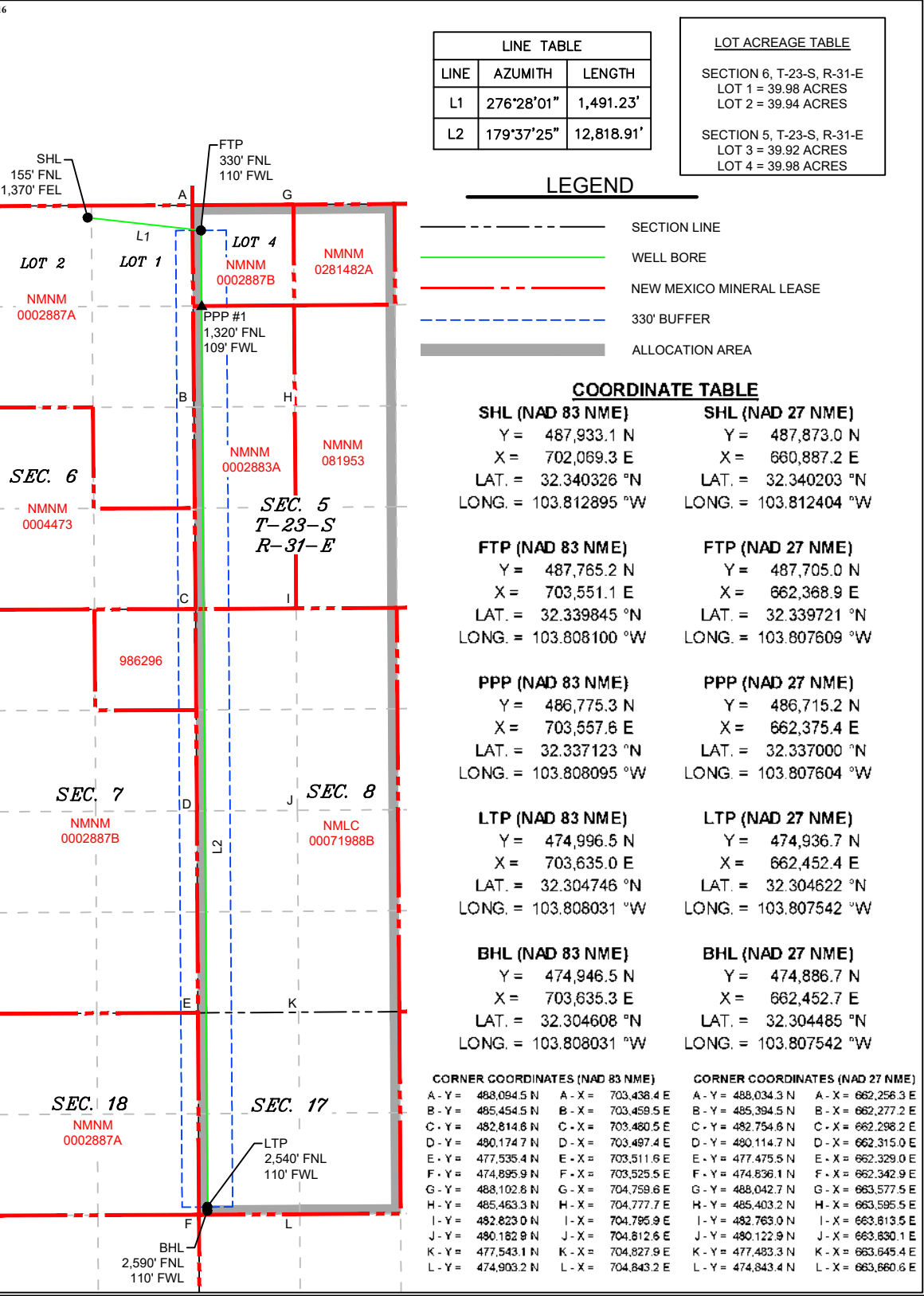
<sup>1</sup> API Number 30-015-54880	<sup>2</sup> Pool Code 40295	<sup>3</sup> Pool Name LOS MEDANOS; BONE SPRING
<sup>4</sup> Property Code 335858	<sup>5</sup> Property Name JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL COM	<sup>6</sup> Well Number 908H
<sup>7</sup> OGRID No. 373075	<sup>8</sup> Operator Name XTO PERMIAN OPERATING, LLC	<sup>9</sup> Elevation 3,329'

<sup>10</sup> Surface Location									
UL or lot no. 2	Section 6	Township 23 S	Range 31 E	Lot Idn	Feet from the 155	North/South line NORTH	Feet from the 1,370	East/West line EAST	County EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no. E	Section 17	Township 23 S	Range 31 E	Lot Idn	Feet from the 2,590	North/South line NORTH	Feet from the 110	East/West line WEST	County EDDY

<sup>12</sup> Dedicated Acres 799.90	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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*Rusty Klein* 5-24-2024  
Signature Date

RUSTY KLEIN  
Printed Name

ranell.klein@exxonmobil.com  
E-mail Address

**18 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

5/23/2024  
Date of Survey

Signature and Seal of Professional Surveyor:

*Mark Dillon Harp*

MARK DILLON HARP 23786  
Certificate Number

RP 618.013002.06-17



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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015-</b>	<sup>2</sup> Pool Code <b>96336</b>	<sup>3</sup> Pool Name <b>LOS MEDANOS (WOLFCAMP) SOUTH</b>
<sup>4</sup> Property Code <b>333473</b>	<sup>5</sup> Property Name <b>JRU DI 7 SAWTOOTH</b>	<sup>6</sup> Well Number <b>110H</b>
<sup>7</sup> OGRID No. <b>373075</b>	<sup>8</sup> Operator Name <b>XTO PERMIAN OPERATING, LLC</b>	<sup>9</sup> Elevation <b>3,315'</b>

<sup>10</sup> Surface Location

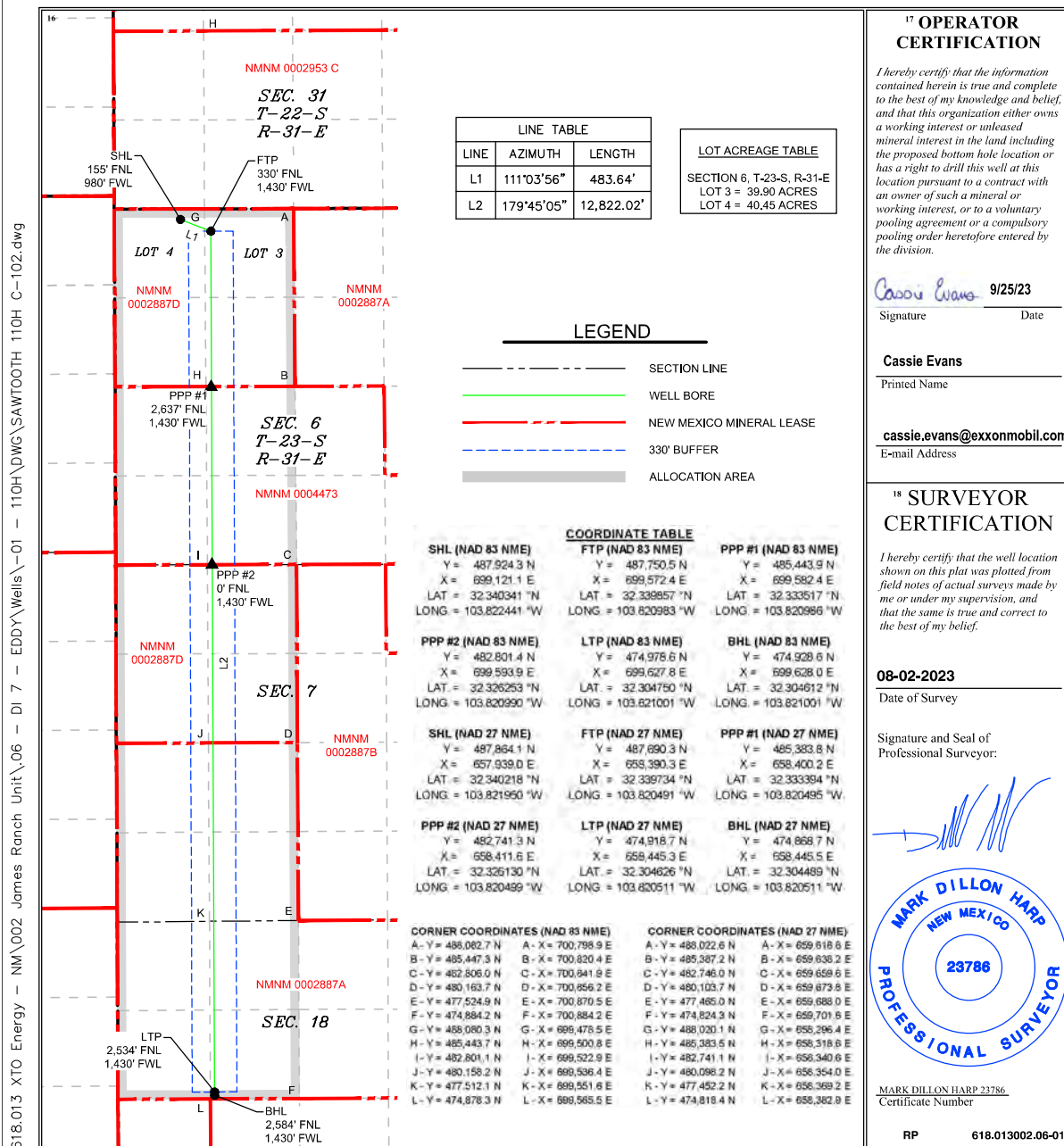
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>4</b>	<b>6</b>	<b>23 S</b>	<b>31 E</b>		<b>155</b>	<b>NORTH</b>	<b>980</b>	<b>WEST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>F</b>	<b>18</b>	<b>23 S</b>	<b>31 E</b>		<b>2,584</b>	<b>NORTH</b>	<b>1,430</b>	<b>WEST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>811.36</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015-</b>	<sup>2</sup> Pool Code <b>96336</b>	<sup>3</sup> Pool Name <b>LOS MEDANOS (WOLFCAMP) SOUTH</b>
<sup>4</sup> Property Code <b>333473</b>	<sup>5</sup> Property Name <b>JAMES RANCH UNIT DI 7 SAWTOOTH</b>	<sup>6</sup> Well Number <b>111H</b>
<sup>7</sup> OGRID No. <b>373075</b>	<sup>8</sup> Operator Name <b>XTO PERMIAN OPERATING, LLC</b>	<sup>9</sup> Elevation <b>3,315'</b>

<sup>10</sup> Surface Location

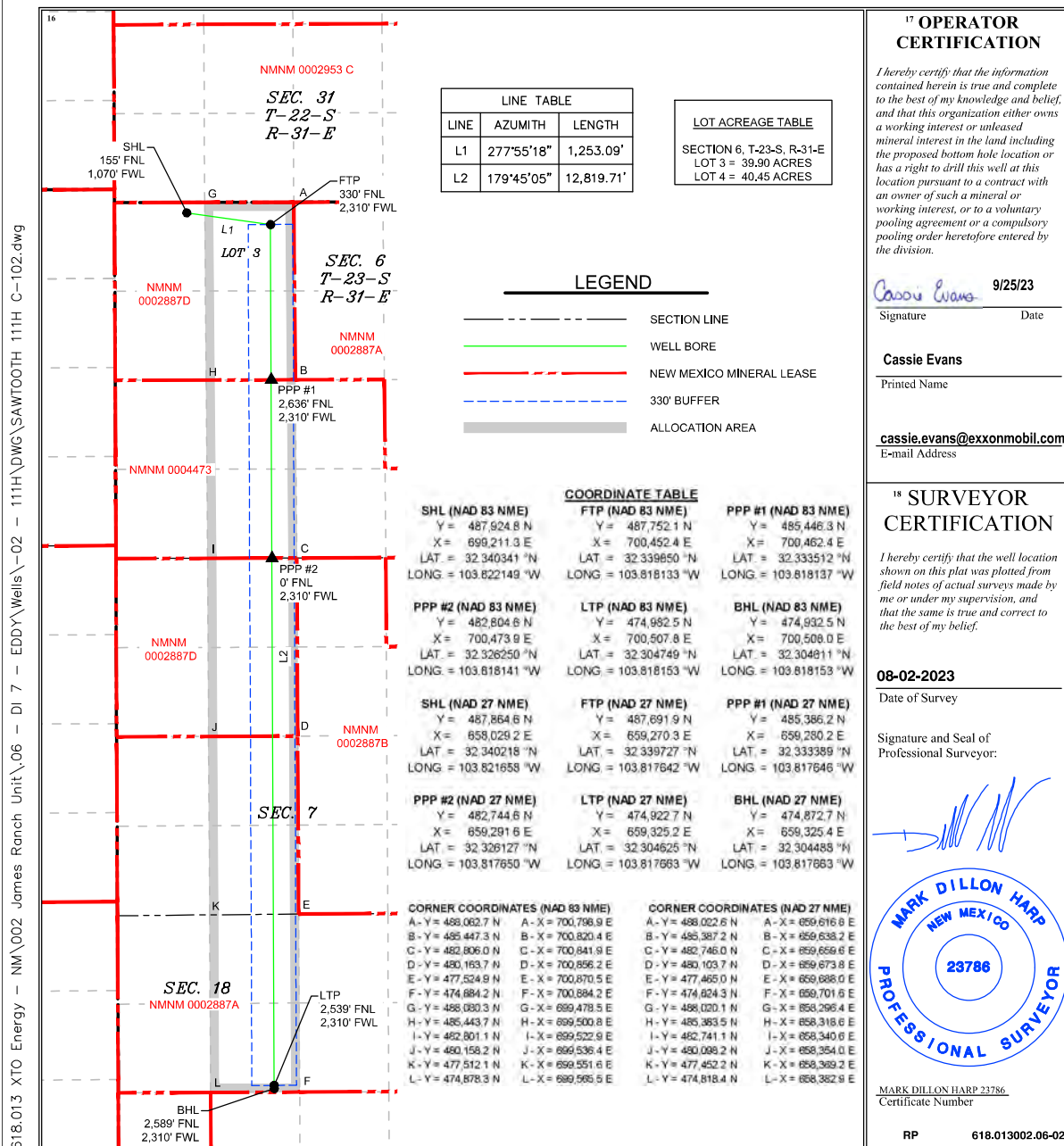
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>4</b>	<b>6</b>	<b>23 S</b>	<b>31 E</b>		<b>155</b>	<b>NORTH</b>	<b>1,070</b>	<b>WEST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>F</b>	<b>18</b>	<b>23 S</b>	<b>31 E</b>		<b>2,589</b>	<b>NORTH</b>	<b>2,310</b>	<b>WEST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>399.9</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

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APD ID 10400093075

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015-</b>	<sup>2</sup> Pool Code <b>96336</b>	<sup>3</sup> Pool Name <b>LOS MEDANOS (WOLFCAMP) SOUTH</b>
<sup>4</sup> Property Code <b>333473</b>	<sup>5</sup> Property Name <b>JRU DI 7 SAWTOOTH</b>	<sup>6</sup> Well Number <b>114H</b>
<sup>7</sup> OGRID No. <b>373075</b>	<sup>8</sup> Operator Name <b>XTO PERMIAN OPERATING, LLC</b>	<sup>9</sup> Elevation <b>3,317'</b>

<sup>10</sup> Surface Location

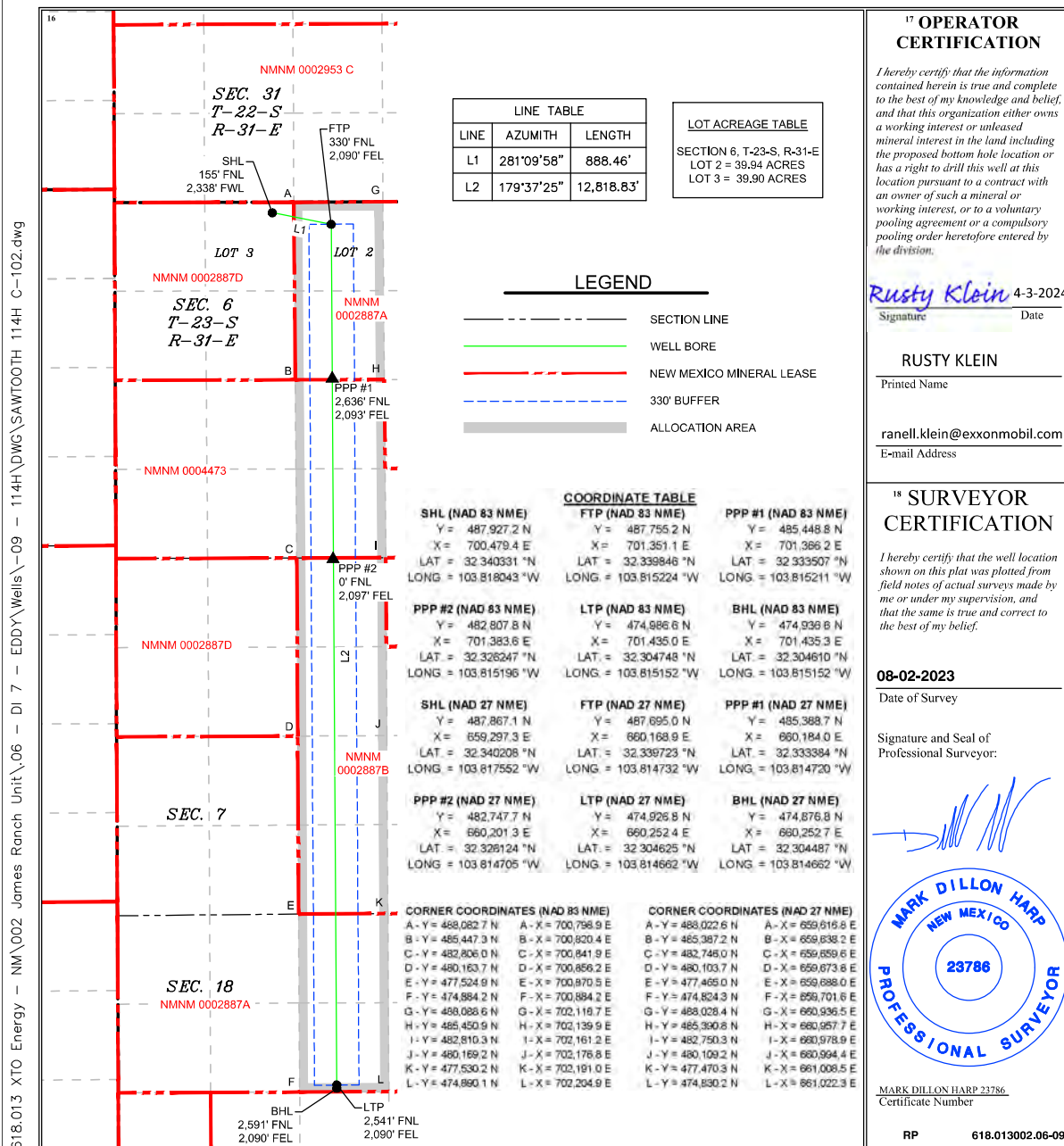
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>3</b>	<b>6</b>	<b>23 S</b>	<b>31 E</b>		<b>155</b>	<b>NORTH</b>	<b>2,338</b>	<b>WEST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>G</b>	<b>18</b>	<b>23 S</b>	<b>31 E</b>		<b>2,591</b>	<b>NORTH</b>	<b>2,090</b>	<b>EAST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>399.94</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

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APD ID 10400093105

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015-</b>	<sup>2</sup> Pool Code <b>96336</b>	<sup>3</sup> Pool Name <b>LOS MEDANOS (WOLFCAMP) SOUTH</b>
<sup>4</sup> Property Code <b>333473</b>	<sup>5</sup> Property Name <b>JRU DI 7 SAWTOOTH</b>	<sup>6</sup> Well Number <b>115H</b>
<sup>7</sup> OGRID No. <b>373075</b>	<sup>8</sup> Operator Name <b>XTO PERMIAN OPERATING, LLC</b>	<sup>9</sup> Elevation <b>3,318'</b>

<sup>10</sup> Surface Location

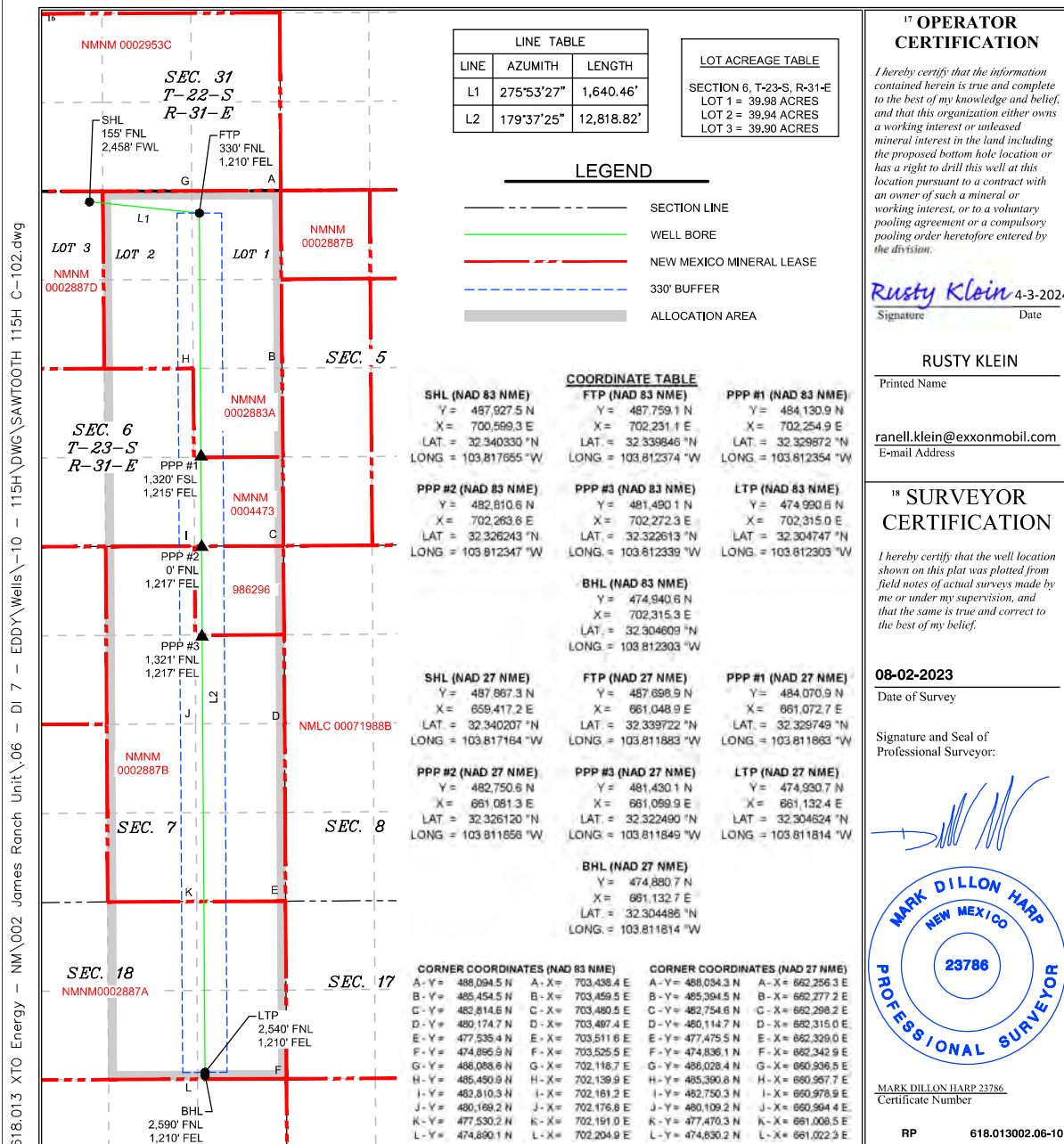
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>3</b>	<b>6</b>	<b>23 S</b>	<b>31 E</b>		<b>155</b>	<b>NORTH</b>	<b>2,458</b>	<b>WEST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>H</b>	<b>18</b>	<b>23 S</b>	<b>31 E</b>		<b>2,590</b>	<b>NORTH</b>	<b>1,210</b>	<b>EAST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>799.92</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015- 54882</b>	<sup>2</sup> Pool Code <b>96336</b>	<sup>3</sup> Pool Name <b>LOS MEDANOS (WOLFCAMP) SOUTH</b>
<sup>4</sup> Property Code <b>333473</b>	<sup>5</sup> Property Name <b>JRU DI 7 SAWTOOTH</b>	<sup>6</sup> Well Number <b>116H</b>
<sup>7</sup> OGRID No. <b>373075</b>	<sup>8</sup> Operator Name <b>XTO PERMIAN OPERATING, LLC</b>	<sup>9</sup> Elevation <b>3,329'</b>

<sup>10</sup> Surface Location

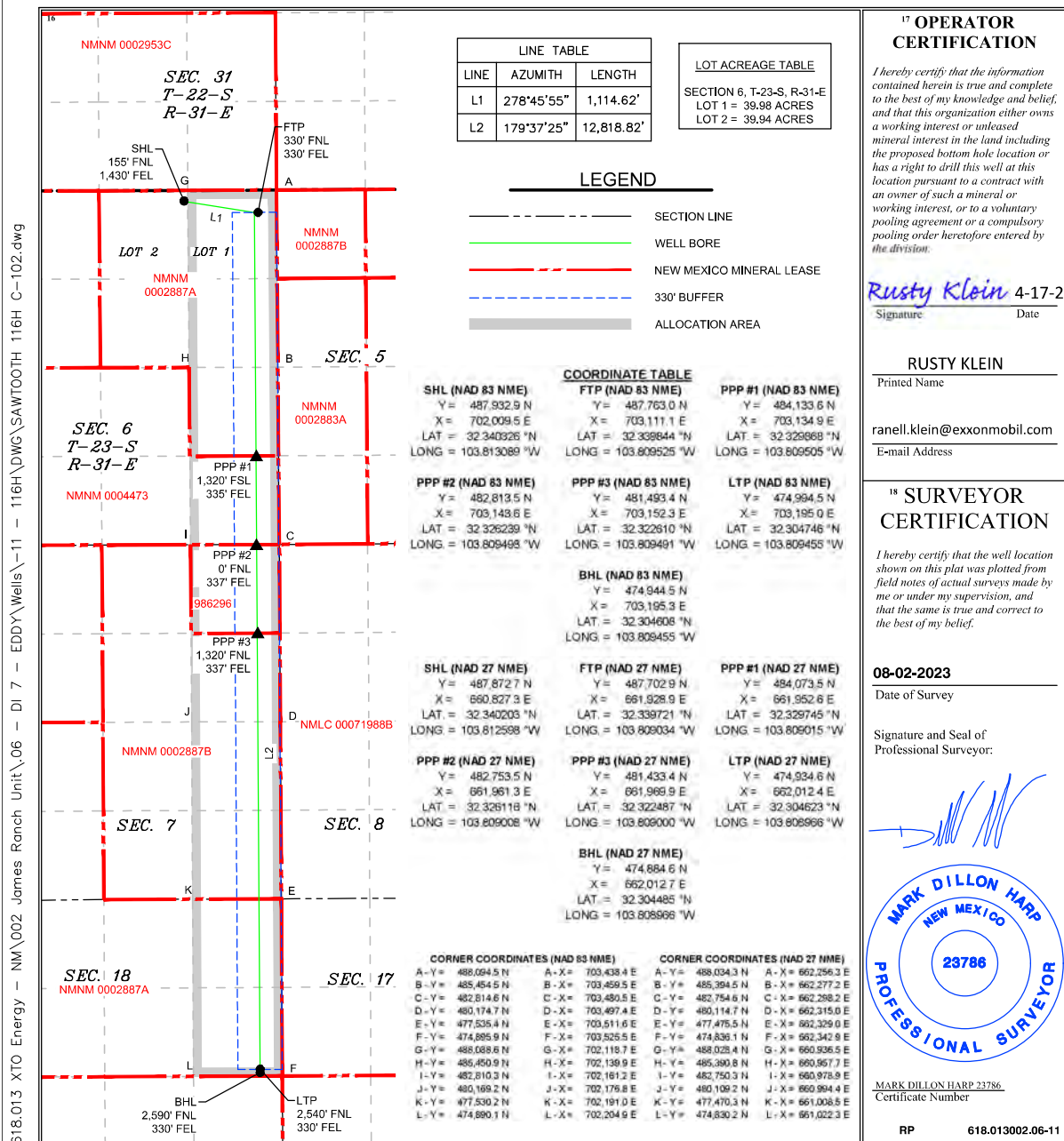
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>2</b>	<b>6</b>	<b>23 S</b>	<b>31 E</b>		<b>155</b>	<b>NORTH</b>	<b>1,430</b>	<b>EAST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>H</b>	<b>18</b>	<b>23 S</b>	<b>31 E</b>		<b>2,590</b>	<b>NORTH</b>	<b>330</b>	<b>EAST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>399.98</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
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☒ AMENDED REPORT

APD ID 10400092890

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015-</b>	<sup>2</sup> Pool Code <b>40295</b>	<sup>3</sup> Pool Name <b>LOS MEDANOS; BONE SPRING</b>
<sup>4</sup> Property Code <b>333473</b>	<sup>5</sup> Property Name <b>JRU DI 7 SAWTOOTH</b>	<sup>6</sup> Well Number <b>701H</b>
<sup>7</sup> OGRID No. <b>373075</b>	<sup>8</sup> Operator Name <b>XTO PERMIAN OPERATING, LLC</b>	<sup>9</sup> Elevation <b>3,315'</b>

<sup>10</sup> Surface Location

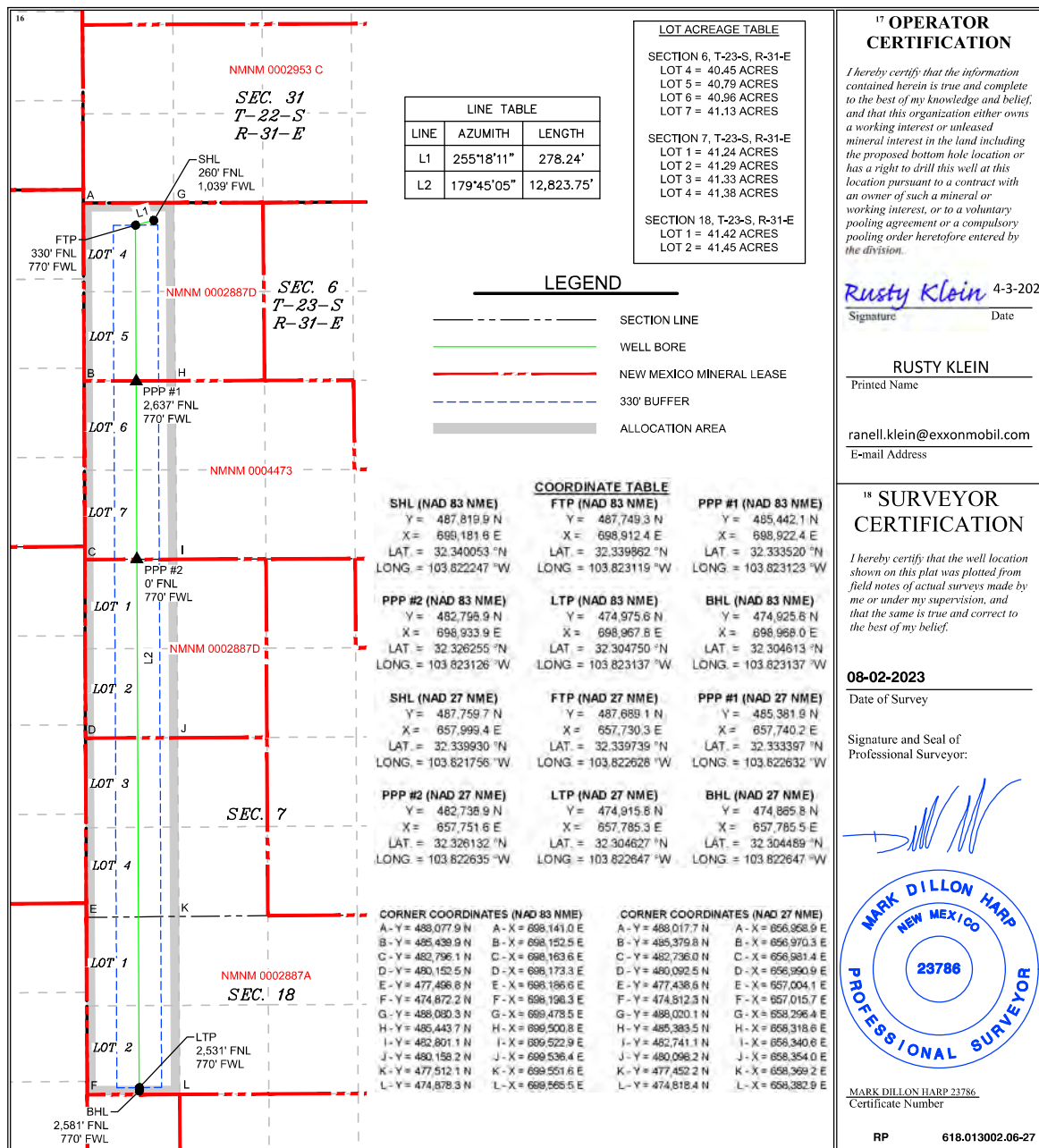
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>4</b>	<b>6</b>	<b>23 S</b>	<b>31 E</b>		<b>260</b>	<b>NORTH</b>	<b>1,039</b>	<b>WEST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>E</b>	<b>18</b>	<b>23 S</b>	<b>31 E</b>		<b>2,581</b>	<b>NORTH</b>	<b>770</b>	<b>WEST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>411.44</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





District I  
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<sup>1</sup> API Number <b>30-015-</b>	<sup>2</sup> Pool Code <b>40295</b>	<sup>3</sup> Pool Name <b>LOS MEDANOS; BONE SPRING</b>
<sup>4</sup> Property Code <b>333473</b>	<sup>5</sup> Property Name <b>JRU DI 7 SAWTOOTH</b>	<sup>6</sup> Well Number <b>702H</b>
<sup>7</sup> OGRID No. <b>373075</b>	<sup>8</sup> Operator Name <b>XTO PERMIAN OPERATING, LLC</b>	<sup>9</sup> Elevation <b>3,315'</b>

<sup>10</sup> Surface Location

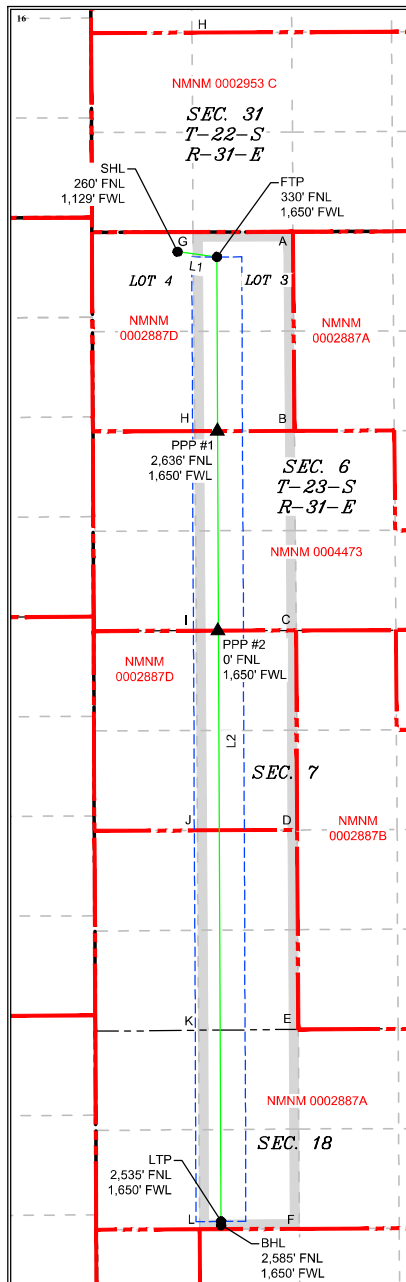
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>4</b>	<b>6</b>	<b>23 S</b>	<b>31 E</b>		<b>260</b>	<b>NORTH</b>	<b>1,129</b>	<b>WEST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>F</b>	<b>18</b>	<b>23 S</b>	<b>31 E</b>		<b>2,585</b>	<b>NORTH</b>	<b>1,650</b>	<b>WEST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>399.90</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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LINE TABLE		
LINE	AZIMUTH	LENGTH
L1	097°33'04"	525.56'
L2	179°45'05"	12,821.44'

LOT ACREAGE TABLE	
SECTION 6, T-23-S, R-31-E	
LOT 3 = 39.90 ACRES	
LOT 4 = 40.45 ACRES	

LEGEND

---	SECTION LINE
---	WELL BORE
---	NEW MEXICO MINERAL LEASE
---	330' BUFFER
---	ALLOCATION AREA

COORDINATE TABLE		
<b>SHL (NAD 83 NME)</b> Y = 487,820.0 N X = 899,271.4 E LAT. = 32.340052° N LONG. = 103.821956° W	<b>FTP (NAD 83 NME)</b> Y = 487,750.9 N X = 899,792.4 E LAT. = 32.339855° N LONG. = 103.820270° W	<b>PPP #1 (NAD 83 NME)</b> Y = 485,444.5 N X = 899,802.4 E LAT. = 32.333515° N LONG. = 103.820274° W
<b>PPP #2 (NAD 83 NME)</b> Y = 482,802.2 N X = 899,813.9 E LAT. = 32.328252° N LONG. = 103.820277° W	<b>LTP (NAD 83 NME)</b> Y = 474,979.6 N X = 899,847.8 E LAT. = 32.304749° N LONG. = 103.820269° W	<b>BHL (NAD 83 NME)</b> Y = 474,929.6 N X = 899,848.0 E LAT. = 32.304612° N LONG. = 103.820289° W
<b>SHL (NAD 27 NME)</b> Y = 487,759.6 N X = 898,089.3 E LAT. = 32.339929° N LONG. = 103.821465° W	<b>FTP (NAD 27 NME)</b> Y = 487,690.7 N X = 899,610.3 E LAT. = 32.339732° N LONG. = 103.819779° W	<b>PPP #1 (NAD 27 NME)</b> Y = 485,384.4 N X = 898,620.2 E LAT. = 32.333392° N LONG. = 103.819783° W
<b>PPP #2 (NAD 27 NME)</b> Y = 482,742.1 N X = 898,631.6 E LAT. = 32.328129° N LONG. = 103.819787° W	<b>LTP (NAD 27 NME)</b> Y = 474,919.7 N X = 898,665.3 E LAT. = 32.304626° N LONG. = 103.819796° W	<b>BHL (NAD 27 NME)</b> Y = 474,869.7 N X = 898,665.5 E LAT. = 32.304489° N LONG. = 103.819799° W

CORNER COORDINATES (NAD 83 NME)		
A-Y = 486,082.7 N B-Y = 485,447.3 N C-Y = 482,806.0 N D-Y = 480,163.7 N E-Y = 477,524.9 N F-Y = 474,884.2 N G-Y = 485,080.3 N H-Y = 485,443.7 N I-Y = 482,801.1 N J-Y = 480,158.2 N K-Y = 477,512.1 N L-Y = 474,878.3 N	A-X = 700,798.9 E B-X = 700,820.4 E C-X = 700,841.9 E D-X = 700,856.2 E E-X = 700,870.5 E F-X = 700,884.2 E G-X = 699,478.5 E H-X = 699,500.8 E I-X = 699,522.9 E J-X = 699,536.4 E K-X = 699,551.6 E L-X = 699,565.5 E	A-Y = 488,022.6 N B-Y = 485,387.2 N C-Y = 482,746.0 N D-Y = 480,103.7 N E-Y = 477,465.0 N F-Y = 474,824.3 N G-Y = 488,020.1 N H-Y = 485,383.5 N I-Y = 482,741.1 N J-Y = 480,098.2 N K-Y = 477,452.2 N L-Y = 474,818.4 N

<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

**Rusty Klein** 4-3-2024  
Signature Date

**RUSTY KLEIN**  
Printed Name

ranell.klein@exxonmobil.com  
E-mail Address

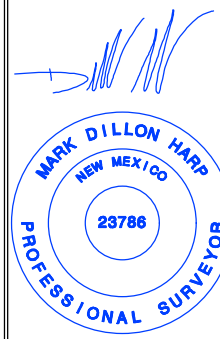
<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

**08-02-2023**

Date of Survey

Signature and Seal of  
Professional Surveyor:



MARK DILLON HARP 23786  
Certificate Number

RP 618.013002.06-28

618.013 XTO Energy - NM\002 James Ranch Unit\06 - DI 7 - EDDY\Wells\28 - 702H\DWG\SAWTOOTH 702H C-102.dwg



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<sup>1</sup> API Number <b>30-015-</b>	<sup>2</sup> Pool Code <b>40295</b>	<sup>3</sup> Pool Name <b>LOS MEDANOS; BONE SPRING</b>
<sup>4</sup> Property Code <b>333473</b>	<sup>5</sup> Property Name <b>JRU DI 7 SAWTOOTH</b>	<sup>6</sup> Well Number <b>703H</b>
<sup>7</sup> OGRID No. <b>373075</b>	<sup>8</sup> Operator Name <b>XTO PERMIAN OPERATING, LLC</b>	<sup>9</sup> Elevation <b>3,315'</b>

<sup>10</sup> Surface Location

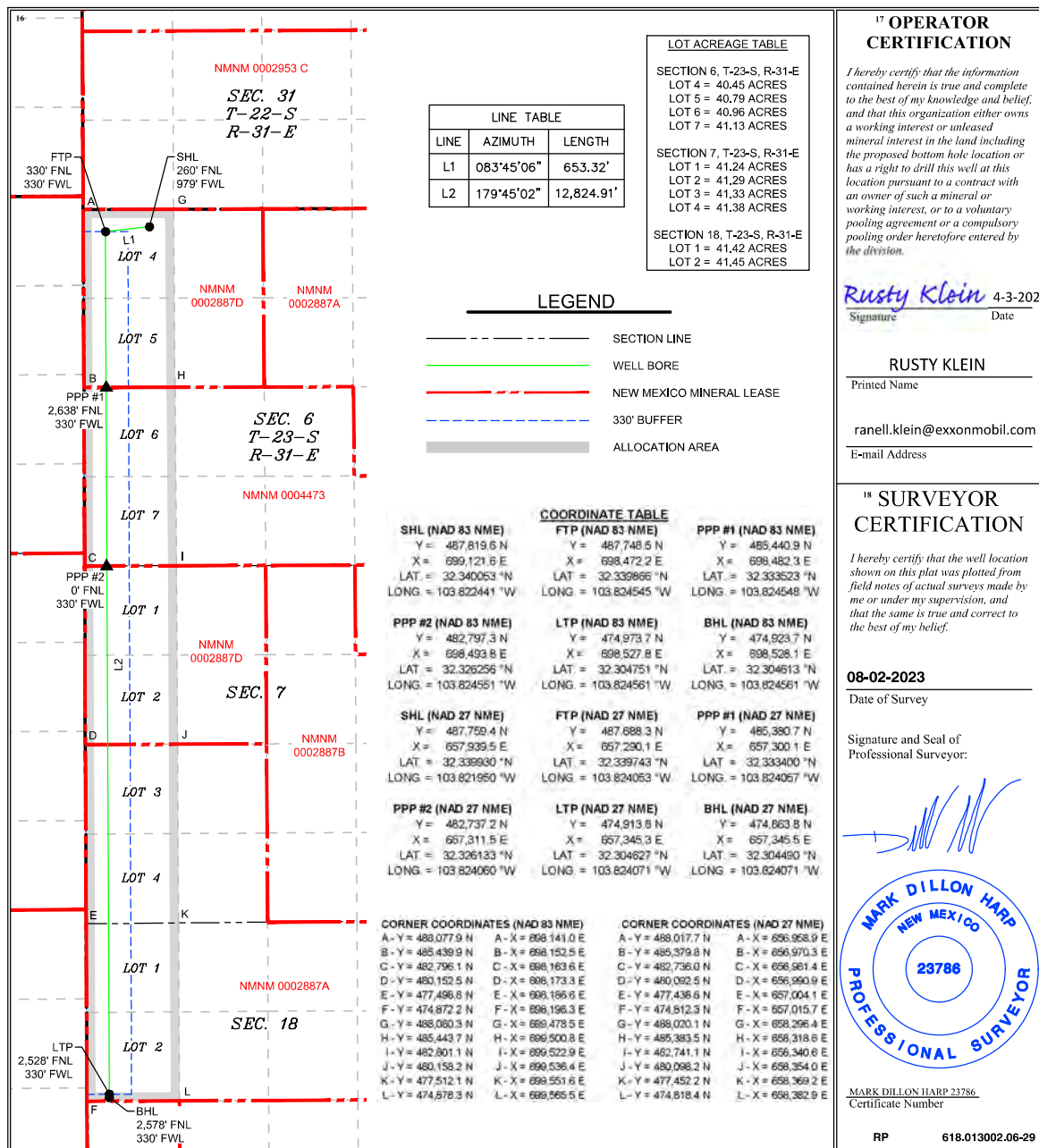
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>4</b>	<b>6</b>	<b>23 S</b>	<b>31 E</b>		<b>260</b>	<b>NORTH</b>	<b>979</b>	<b>WEST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>E</b>	<b>18</b>	<b>23 S</b>	<b>31 E</b>		<b>2,578</b>	<b>NORTH</b>	<b>330</b>	<b>WEST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>411.44</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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☒ AMENDED REPORT  
APD ID 10400093214

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015-</b> 54877	<sup>2</sup> Pool Code <b>40295</b>	<sup>3</sup> Pool Name <b>LOS MEDANOS; BONE SPRING</b>
<sup>4</sup> Property Code <b>333473</b>	<sup>5</sup> Property Name <b>JRU DI 7 SAWTOOTH</b>	<sup>6</sup> Well Number <b>704H</b>
<sup>7</sup> OGRID No. <b>373075</b>	<sup>8</sup> Operator Name <b>XTO PERMIAN OPERATING, LLC</b>	<sup>9</sup> Elevation <b>3,315'</b>

<sup>10</sup> Surface Location

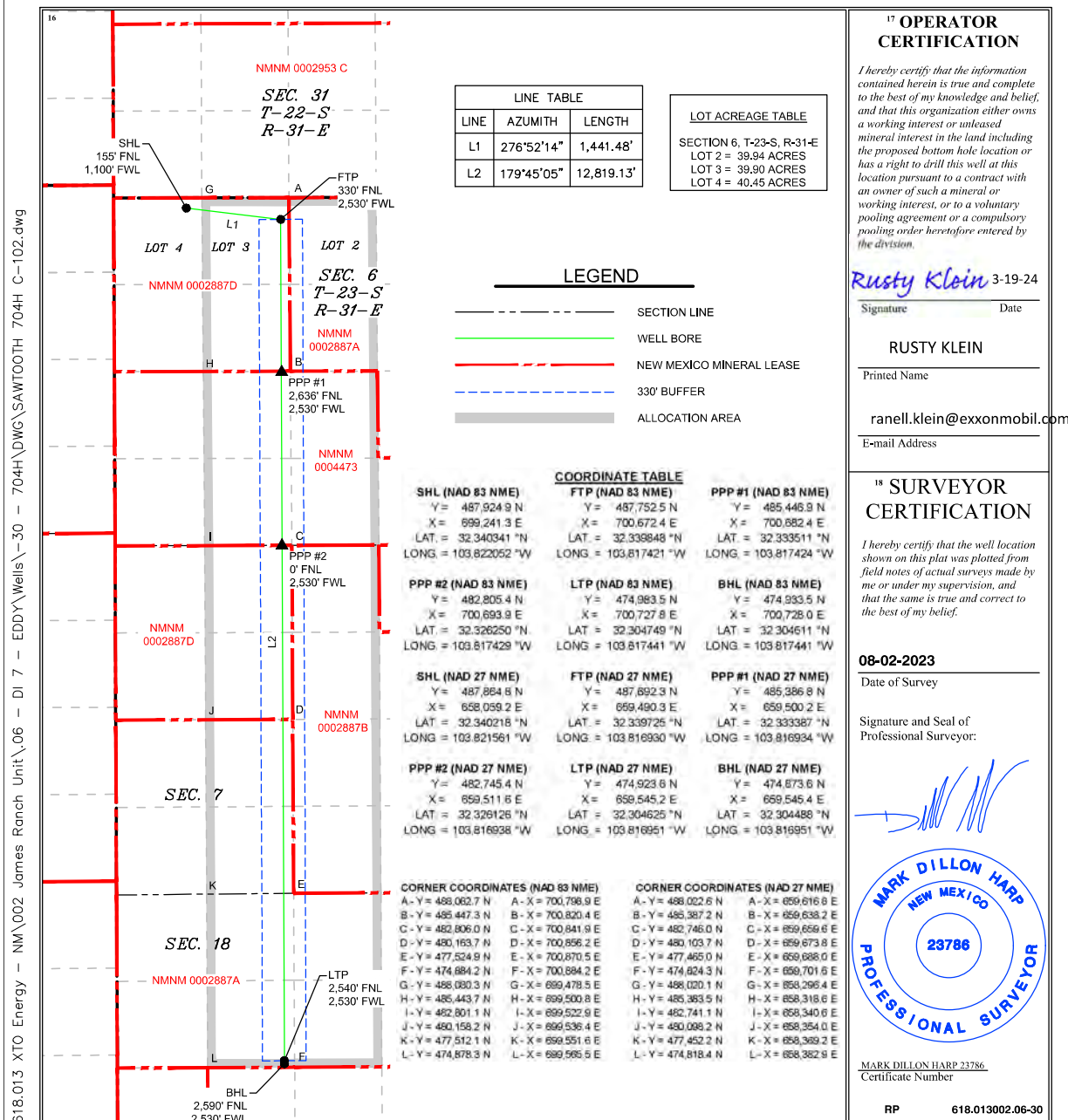
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>4</b>	<b>6</b>	<b>23 S</b>	<b>31 E</b>		<b>155</b>	<b>NORTH</b>	<b>1,100</b>	<b>WEST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>F</b>	<b>18</b>	<b>23 S</b>	<b>31 E</b>		<b>2,590</b>	<b>NORTH</b>	<b>2,530</b>	<b>WEST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>799.84</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015- 54876</b>	<sup>2</sup> Pool Code <b>96336</b>	<sup>3</sup> Pool Name <b>LOS MEDANOS (WOLFCAMP) SOUTH</b>
<sup>4</sup> Property Code <b>333473</b>	<sup>5</sup> Property Name <b>JRU DI 7 SAWTOOTH</b>	<sup>6</sup> Well Number <b>705H</b>
<sup>7</sup> OGRID No. <b>373075</b>	<sup>8</sup> Operator Name <b>XTO PERMIAN OPERATING, LLC</b>	<sup>9</sup> Elevation <b>3,315'</b>

<sup>10</sup> Surface Location

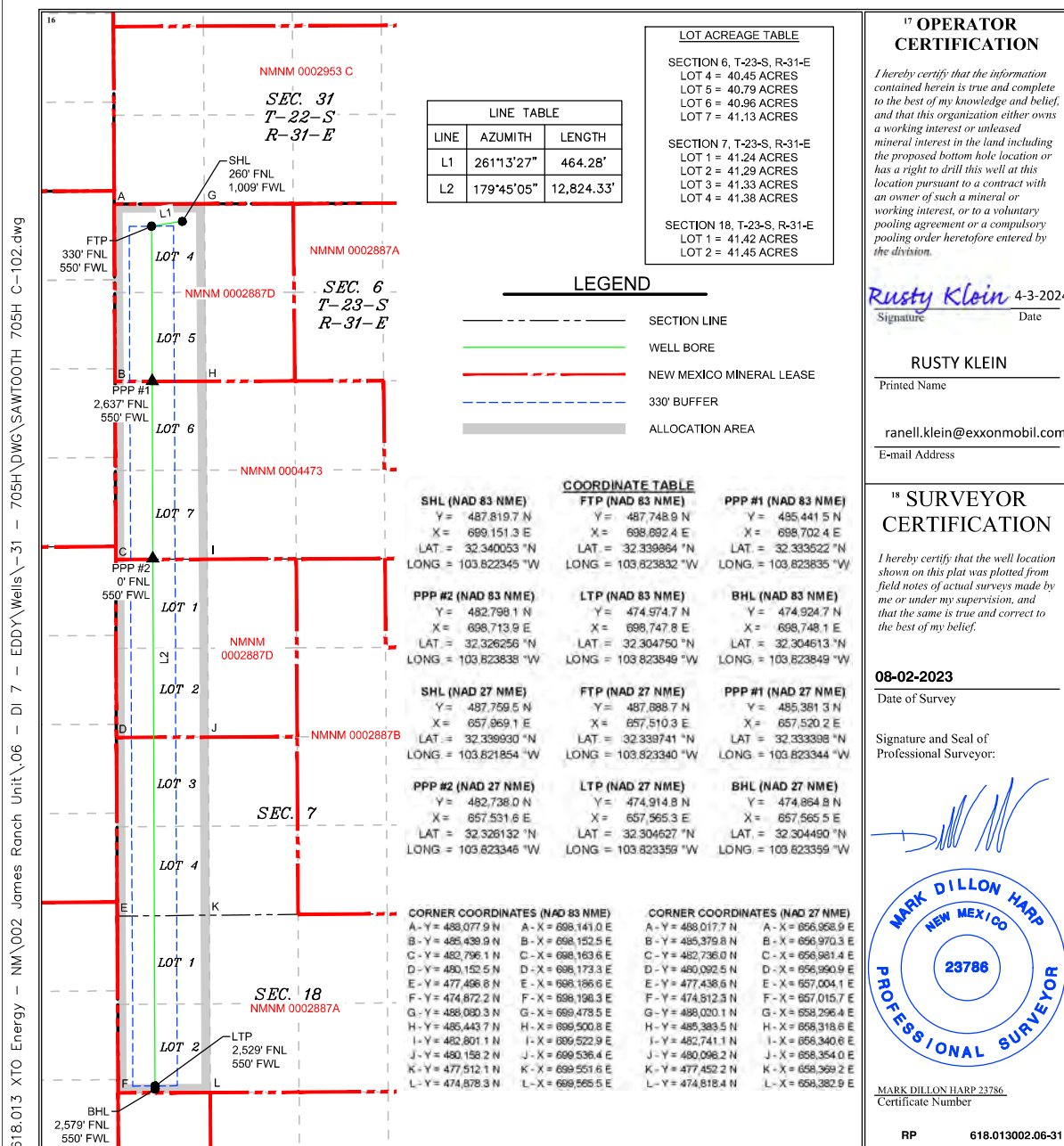
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>4</b>	<b>6</b>	<b>23 S</b>	<b>31 E</b>		<b>260</b>	<b>NORTH</b>	<b>1,009</b>	<b>WEST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>E</b>	<b>18</b>	<b>23 S</b>	<b>31 E</b>		<b>2,579</b>	<b>NORTH</b>	<b>550</b>	<b>WEST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>411.44</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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<sup>1</sup> API Number <b>30-015- 54875</b>	<sup>2</sup> Pool Code <b>40295</b>	<sup>3</sup> Pool Name <b>LOS MEDANOS; BONE SPRING</b>
<sup>4</sup> Property Code <b>333473</b>	<sup>5</sup> Property Name <b>JRU DI 7 SAWTOOTH</b>	<sup>6</sup> Well Number <b>706H</b>
<sup>7</sup> OGRID No. <b>373075</b>	<sup>8</sup> Operator Name <b>XTO PERMIAN OPERATING, LLC</b>	<sup>9</sup> Elevation <b>3,315'</b>

<sup>10</sup> Surface Location

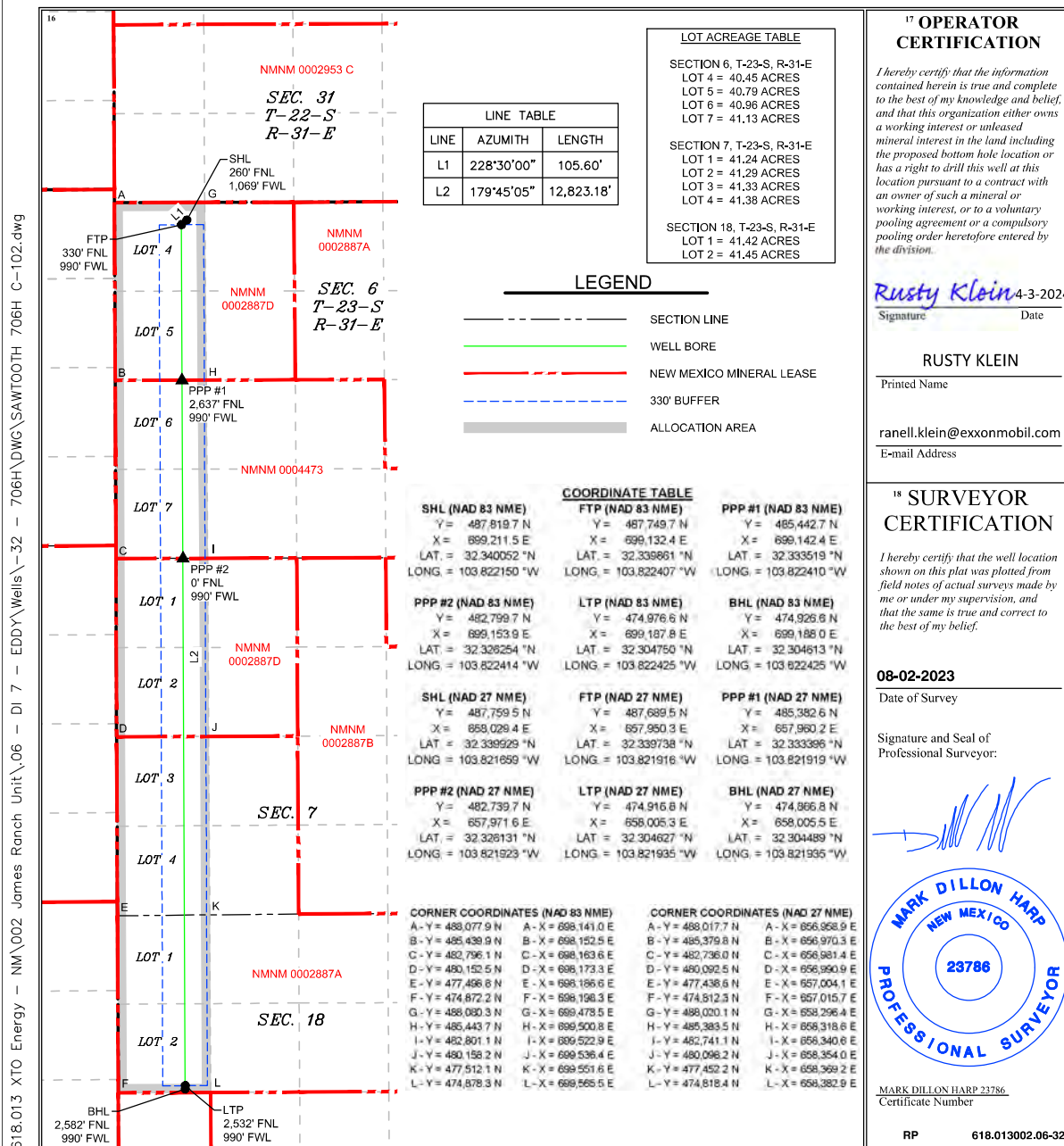
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>4</b>	<b>6</b>	<b>23 S</b>	<b>31 E</b>		<b>260</b>	<b>NORTH</b>	<b>1,069</b>	<b>WEST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>E</b>	<b>18</b>	<b>23 S</b>	<b>31 E</b>		<b>2,582</b>	<b>NORTH</b>	<b>990</b>	<b>WEST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>411.44</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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<sup>1</sup> API Number <b>30-015- 54874</b>	<sup>2</sup> Pool Code <b>40295</b>	<sup>3</sup> Pool Name <b>LOS MEDANOS; BONE SPRING</b>
<sup>4</sup> Property Code <b>333473</b>	<sup>5</sup> Property Name <b>JRU DI 7 SAWTOOTH</b>	<sup>6</sup> Well Number <b>707H</b>
<sup>7</sup> OGRID No. <b>373075</b>	<sup>8</sup> Operator Name <b>XTO PERMIAN OPERATING, LLC</b>	<sup>9</sup> Elevation <b>3,321'</b>

<sup>10</sup> Surface Location

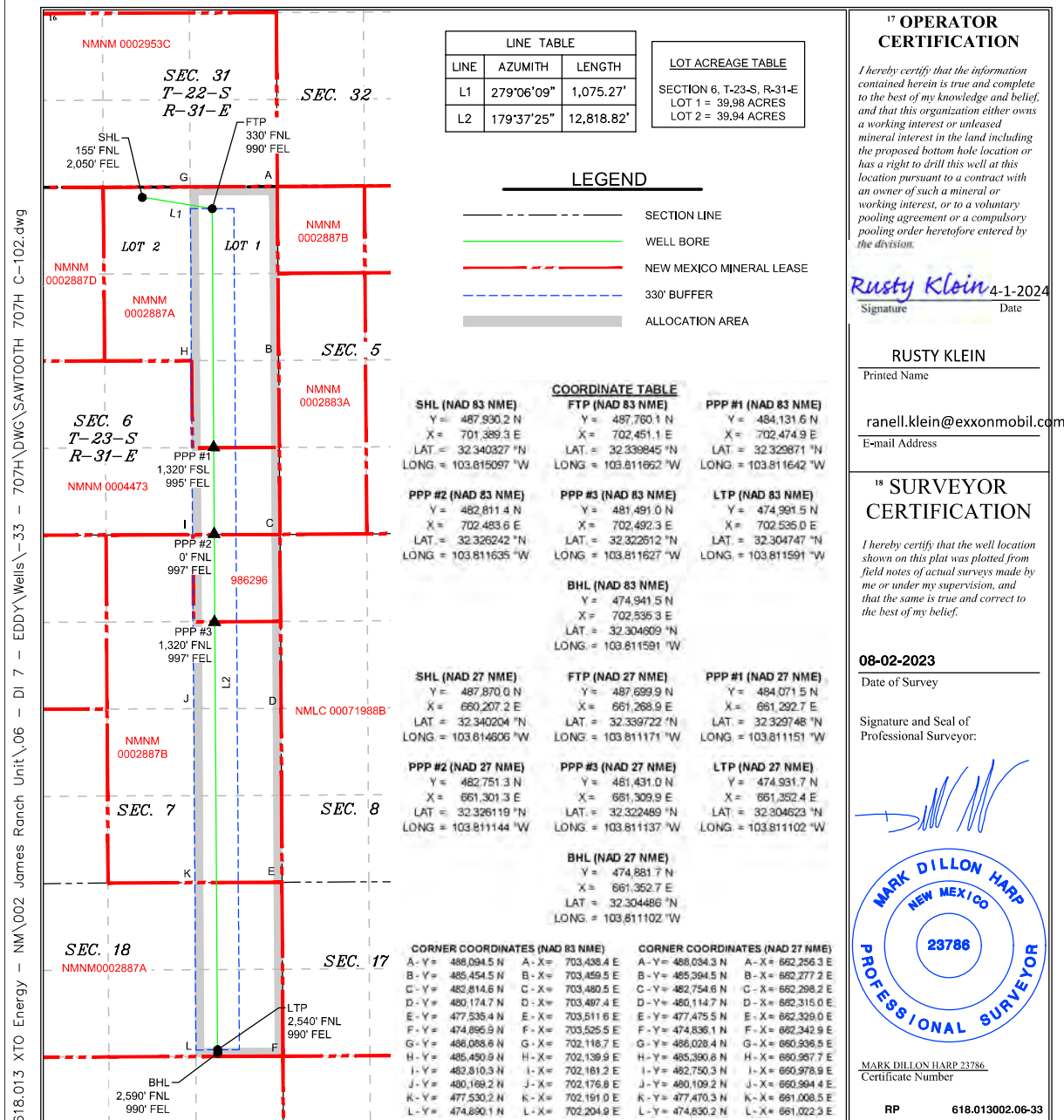
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>2</b>	<b>6</b>	<b>23 S</b>	<b>31 E</b>		<b>155</b>	<b>NORTH</b>	<b>2,050</b>	<b>EAST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>H</b>	<b>18</b>	<b>23 S</b>	<b>31 E</b>		<b>2,590</b>	<b>NORTH</b>	<b>990</b>	<b>EAST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>399.98</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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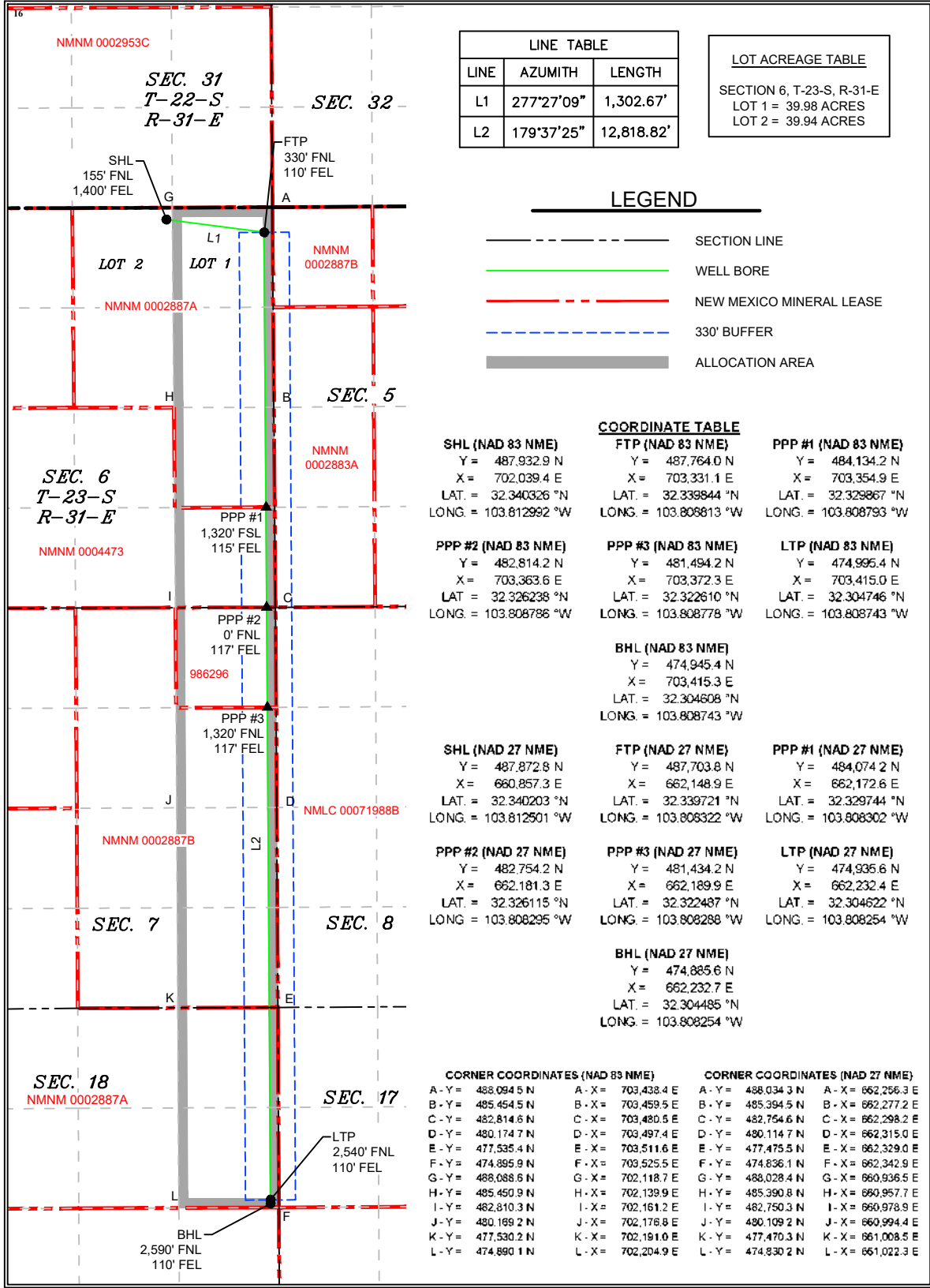
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1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-		<sup>2</sup> Pool Code 40295		<sup>3</sup> Pool Name LOS MEDANOS; BONE SPRING					
<sup>4</sup> Property Code 333473		<sup>5</sup> Property Name JAMES RANCH UNIT DI 7 SAWTOOTH						<sup>6</sup> Well Number 708H	
<sup>7</sup> OGRID No. 373075		<sup>8</sup> Operator Name XTO PERMIAN OPERATING, LLC						<sup>9</sup> Elevation 3,329'	
<sup>10</sup> Surface Location									
UL or lot no. 2	Section 6	Township 23 S	Range 31 E	Lot Idn	Feet from the 155	North/South line NORTH	Feet from the 1,400	East/West line EAST	County EDDY
<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no. H	Section 18	Township 23 S	Range 31 E	Lot Idn	Feet from the 2,590	North/South line NORTH	Feet from the 110	East/West line EAST	County EDDY
<sup>12</sup> Dedicated Acres 399.98		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No. NSL Order No. 8645			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

12/12/2024

Signature \_\_\_\_\_ Date \_\_\_\_\_

**Joshua Prasatik**

Printed Name \_\_\_\_\_

joshua.p.prasatik@exxonmobil.com

E-mail Address \_\_\_\_\_

**18 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

3/6/2024

Date of Survey \_\_\_\_\_

Signature and Seal of Professional Surveyor: \_\_\_\_\_

**MARK DILLON HARP**  
NEW MEXICO  
PROFESSIONAL SURVEYOR  
23786

MARK DILLON HARP 23786  
Certificate Number

RP 618.013002.06-34



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WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015-54861</b>	<sup>2</sup> Pool Code <b>40295</b>	<sup>3</sup> Pool Name <b>LOS MEDANOS; BONE SPRING</b>
<sup>4</sup> Property Code <b>333473</b>	<sup>5</sup> Property Name <b>JRU DI 7 SAWTOOTH</b>	<sup>6</sup> Well Number <b>801H</b>
<sup>7</sup> OGRID No. <b>373075</b>	<sup>8</sup> Operator Name <b>XTO PERMIAN OPERATING, LLC</b>	<sup>9</sup> Elevation <b>3,315'</b>

<sup>10</sup> Surface Location

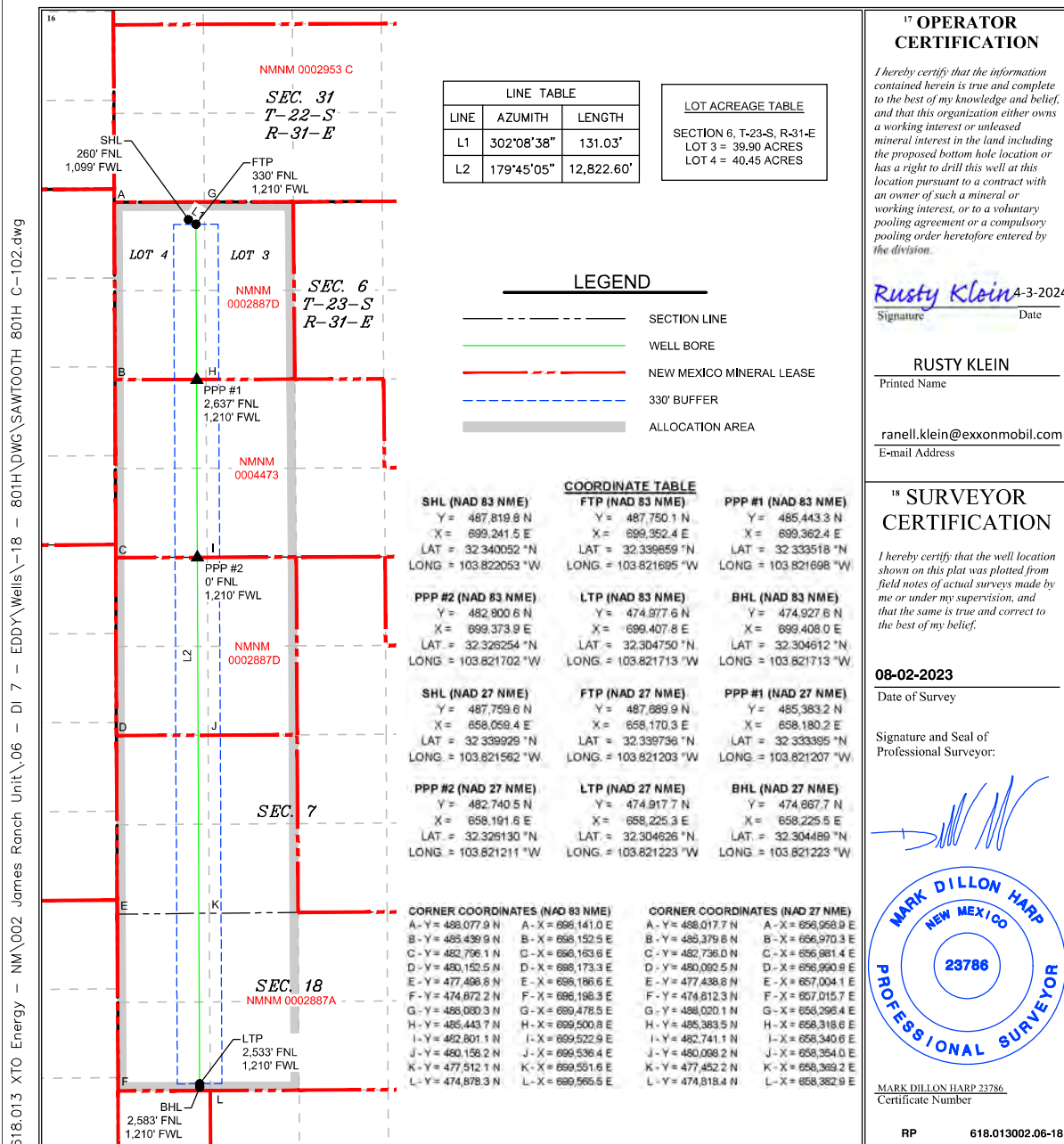
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>4</b>	<b>6</b>	<b>23 S</b>	<b>31 E</b>		<b>260</b>	<b>NORTH</b>	<b>1,099</b>	<b>WEST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>E</b>	<b>18</b>	<b>23 S</b>	<b>31 E</b>		<b>2,583</b>	<b>NORTH</b>	<b>1,210</b>	<b>WEST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>811.36</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

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WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015- 54866</b>	<sup>2</sup> Pool Code <b>40295</b>	<sup>3</sup> Pool Name <b>LOS MEDANOS; BONE SPRING</b>
<sup>4</sup> Property Code <b>333473</b>	<sup>5</sup> Property Name <b>JRU DI 7 SAWTOOTH</b>	<sup>6</sup> Well Number <b>802H</b>
<sup>7</sup> OGRID No. <b>373075</b>	<sup>8</sup> Operator Name <b>XTO PERMIAN OPERATING, LLC</b>	<sup>9</sup> Elevation <b>3,315'</b>

<sup>10</sup> Surface Location

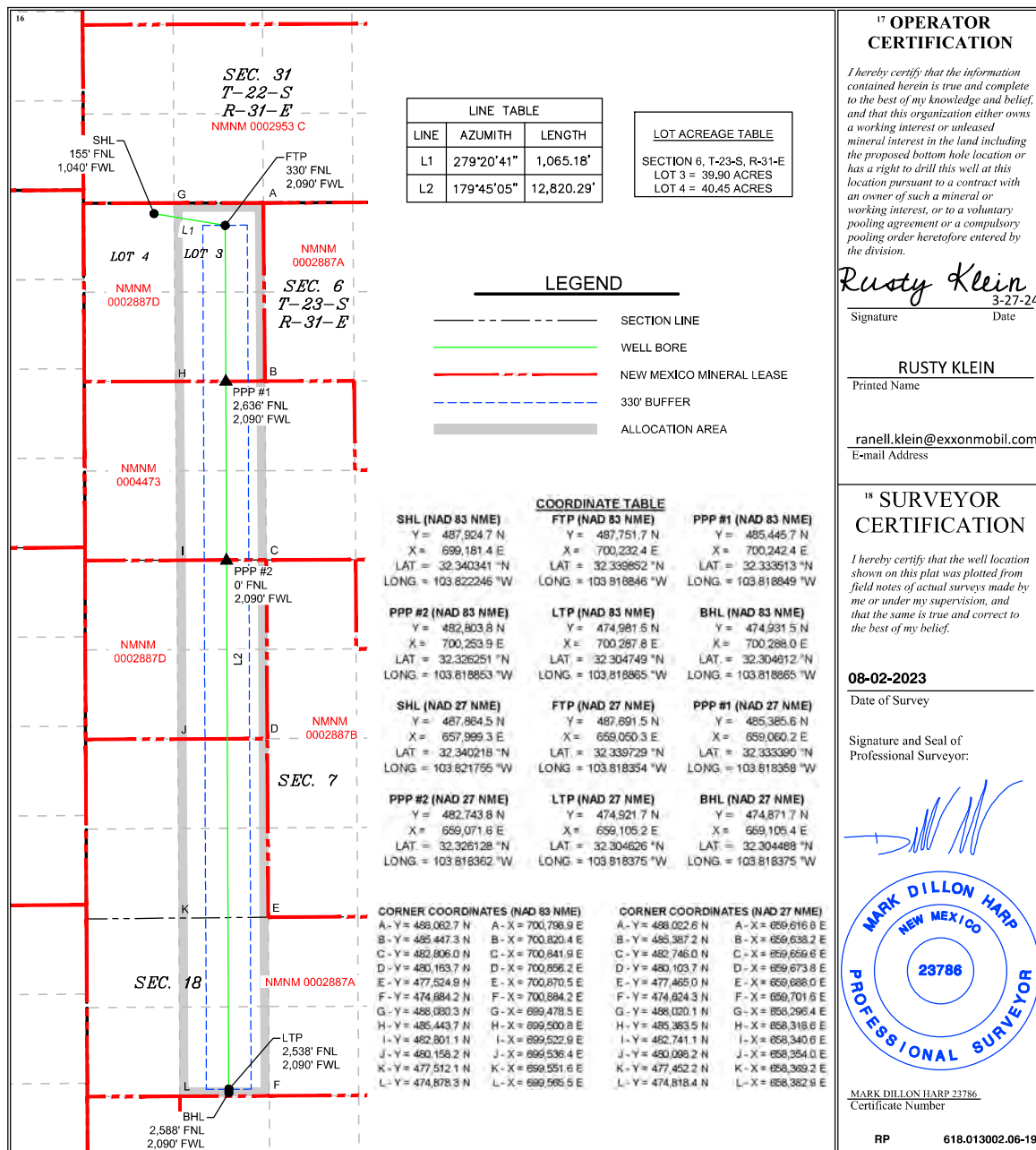
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>4</b>	<b>6</b>	<b>23 S</b>	<b>31 E</b>		<b>155</b>	<b>NORTH</b>	<b>1,040</b>	<b>WEST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>F</b>	<b>18</b>	<b>23 S</b>	<b>31 E</b>		<b>2,588</b>	<b>NORTH</b>	<b>2,090</b>	<b>WEST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>399.90</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

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WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015-54773</b>	<sup>2</sup> Pool Code <b>40295</b>	<sup>3</sup> Pool Name <b>LOS MEDANOS; BONE SPRING</b>
<sup>4</sup> Property Code <b>333473</b>	<sup>5</sup> Property Name <b>JRU DI 7 SAWTOOTH</b>	<sup>6</sup> Well Number <b>805H</b>
<sup>7</sup> OGRID No. <b>373075</b>	<sup>8</sup> Operator Name <b>XTO PERMIAN OPERATING, LLC</b>	<sup>9</sup> Elevation <b>3,317'</b>

<sup>10</sup> Surface Location

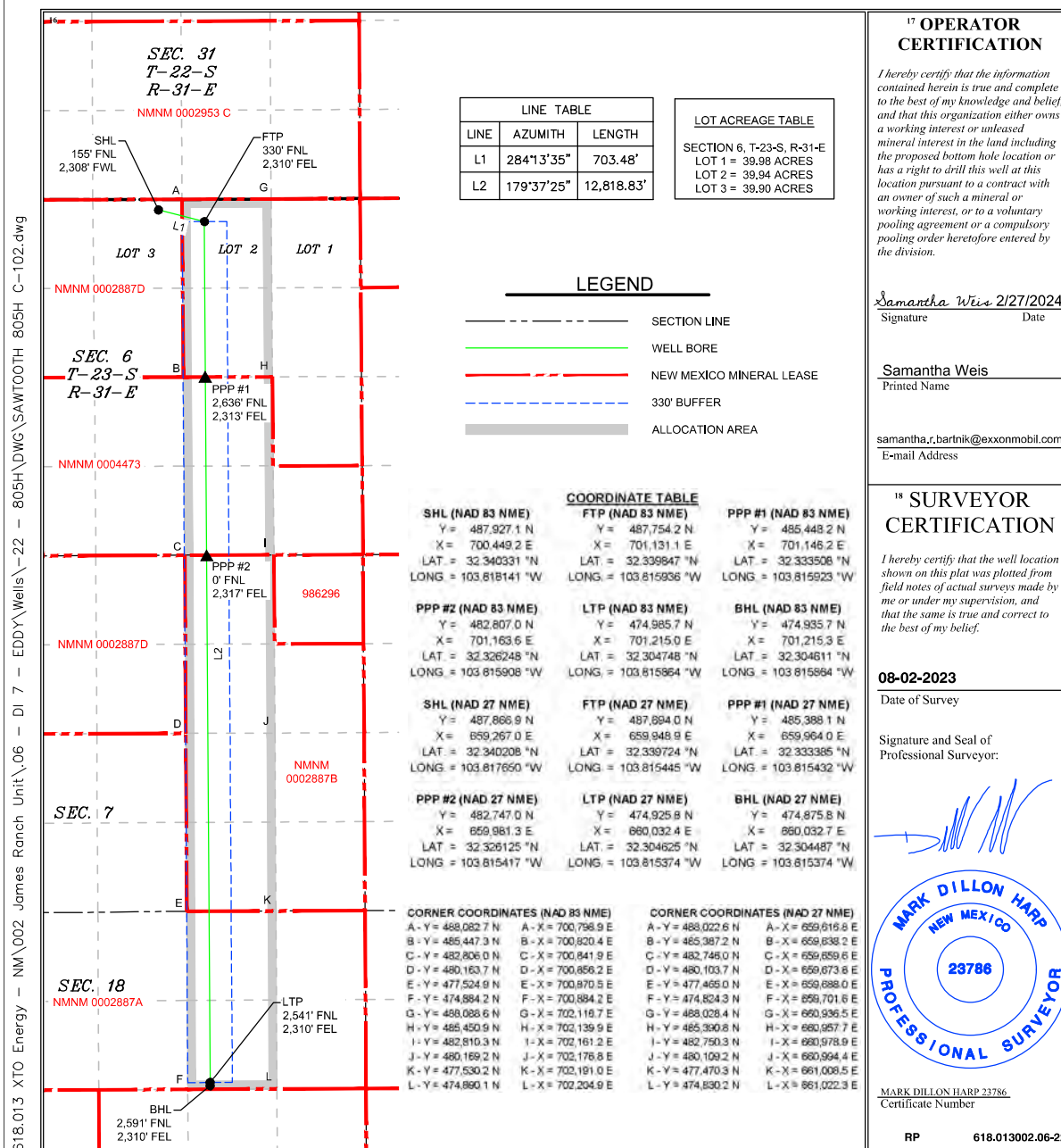
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>3</b>	<b>6</b>	<b>23 S</b>	<b>31 E</b>		<b>155</b>	<b>NORTH</b>	<b>2,308</b>	<b>WEST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>G</b>	<b>18</b>	<b>23 S</b>	<b>31 E</b>		<b>2,591</b>	<b>NORTH</b>	<b>2,310</b>	<b>EAST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>399.94</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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APD ID 10400093124

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015-</b>	<sup>2</sup> Pool Code <b>40295</b>	<sup>3</sup> Pool Name <b>LOS MEDANOS; BONE SPRING</b>
<sup>4</sup> Property Code <b>333473</b>	<sup>5</sup> Property Name <b>JRU DI 7 SAWTOOTH</b>	<sup>6</sup> Well Number <b>806H</b>
<sup>7</sup> OGRID No. <b>373075</b>	<sup>8</sup> Operator Name <b>XTO PERMIAN OPERATING, LLC</b>	<sup>9</sup> Elevation <b>3,318'</b>

<sup>10</sup> Surface Location

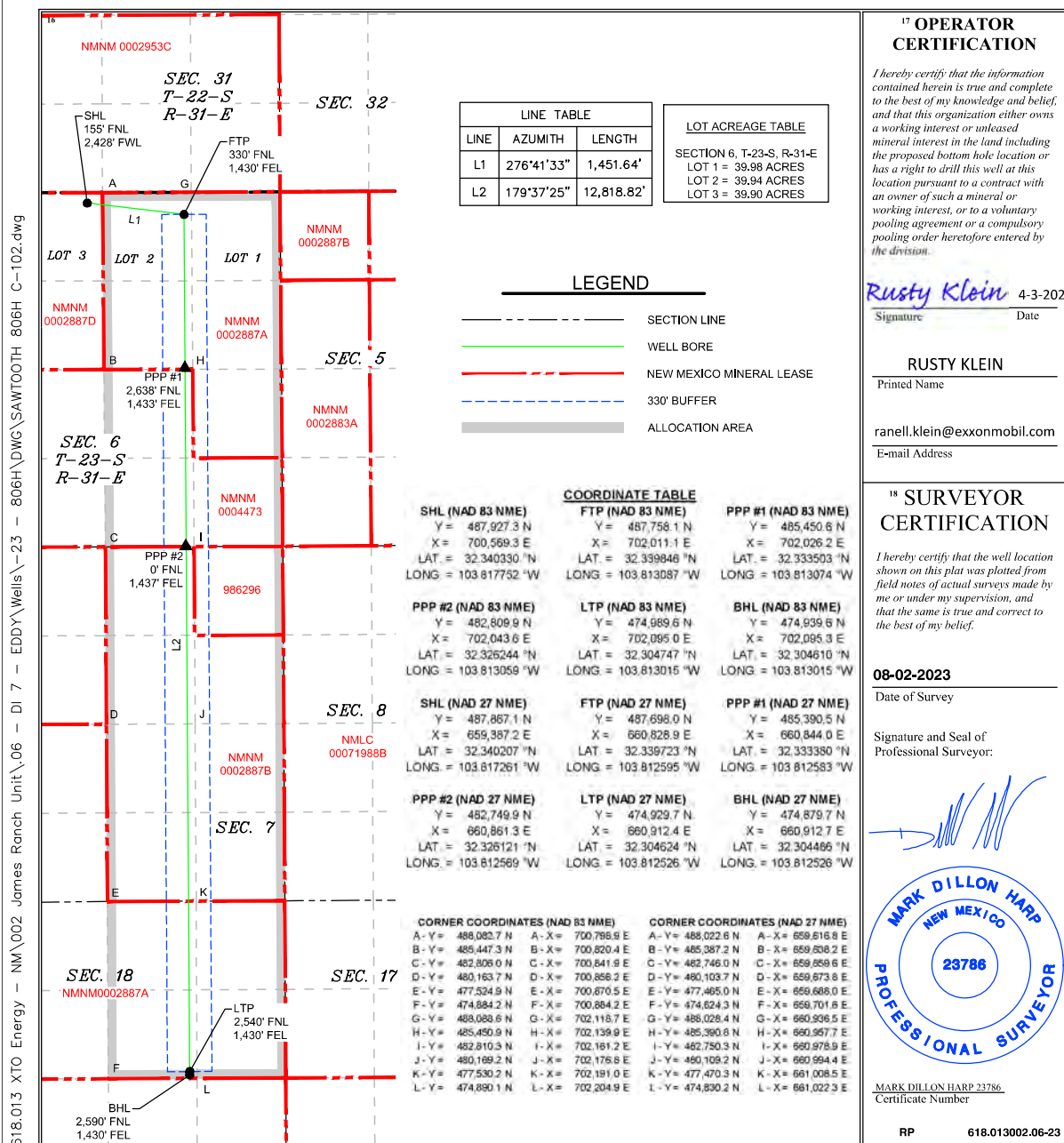
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>3</b>	<b>6</b>	<b>23 S</b>	<b>31 E</b>		<b>155</b>	<b>NORTH</b>	<b>2,428</b>	<b>WEST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>G</b>	<b>18</b>	<b>23 S</b>	<b>31 E</b>		<b>2,590</b>	<b>NORTH</b>	<b>1,430</b>	<b>EAST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>799.92</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015-</b>	<sup>2</sup> Pool Code <b>40295</b>	<sup>3</sup> Pool Name <b>LOS MEDANOS; BONE SPRING</b>
<sup>4</sup> Property Code <b>333473</b>	<sup>5</sup> Property Name <b>JRU DI 7 SAWTOOTH</b>	<sup>6</sup> Well Number <b>901H</b>
<sup>7</sup> OGRID No. <b>373075</b>	<sup>8</sup> Operator Name <b>XTO PERMIAN OPERATING, LLC</b>	<sup>9</sup> Elevation <b>3,315'</b>

<sup>10</sup> Surface Location

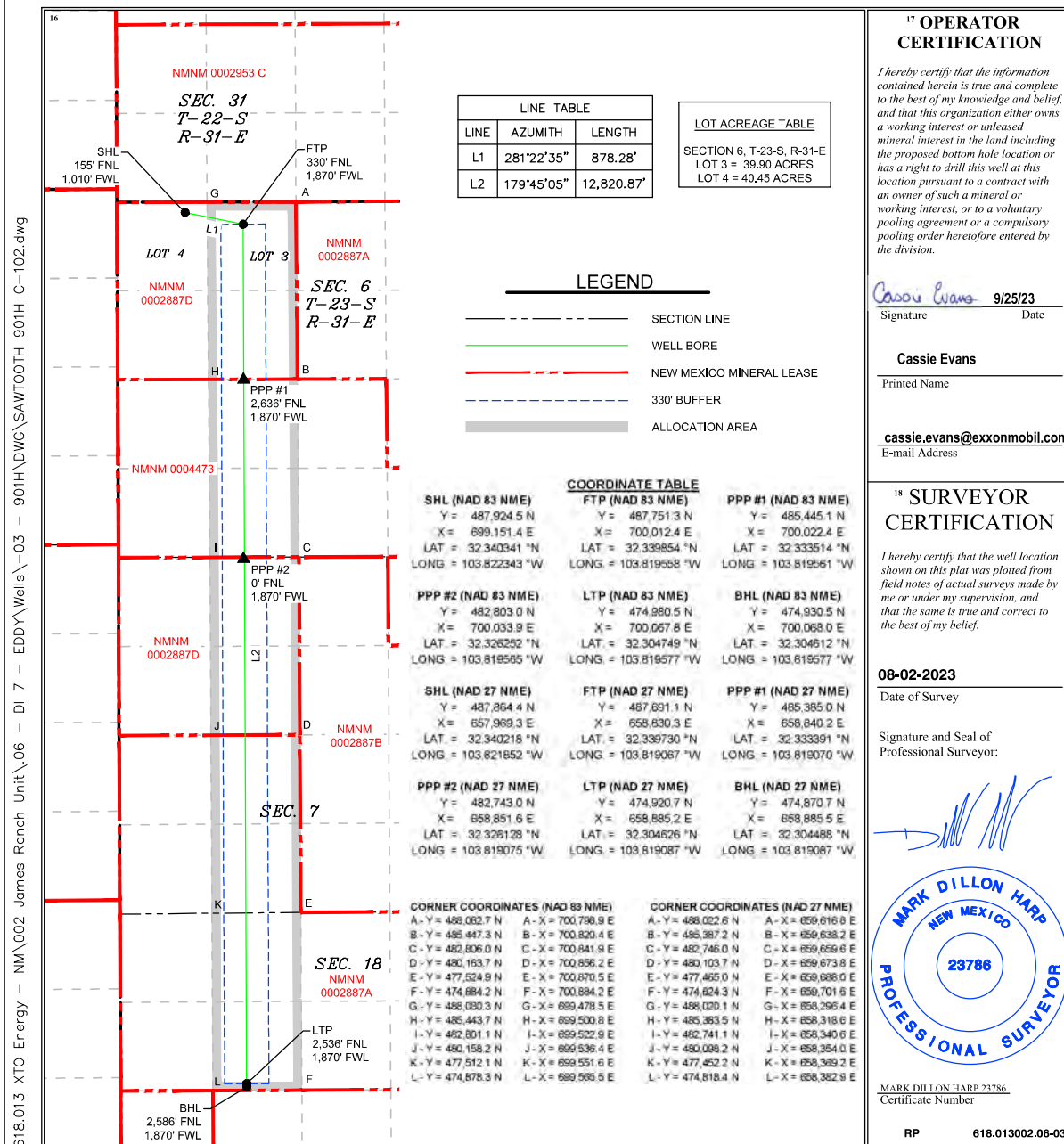
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>4</b>	<b>6</b>	<b>23 S</b>	<b>31 E</b>		<b>155</b>	<b>NORTH</b>	<b>1,010</b>	<b>WEST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>F</b>	<b>18</b>	<b>23 S</b>	<b>31 E</b>		<b>2,586</b>	<b>NORTH</b>	<b>1,870</b>	<b>WEST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>399.9</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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<sup>1</sup> API Number <b>30-015-</b>	<sup>2</sup> Pool Code <b>40295</b>	<sup>3</sup> Pool Name <b>LOS MEDANOS; BONE SPRING</b>
<sup>4</sup> Property Code <b>333473</b>	<sup>5</sup> Property Name <b>JRU DI 7 SAWTOOTH</b>	<sup>6</sup> Well Number <b>902H</b>
<sup>7</sup> OGRID No. <b>373075</b>	<sup>8</sup> Operator Name <b>XTO PERMIAN OPERATING, LLC</b>	<sup>9</sup> Elevation <b>3,315'</b>

<sup>10</sup> Surface Location

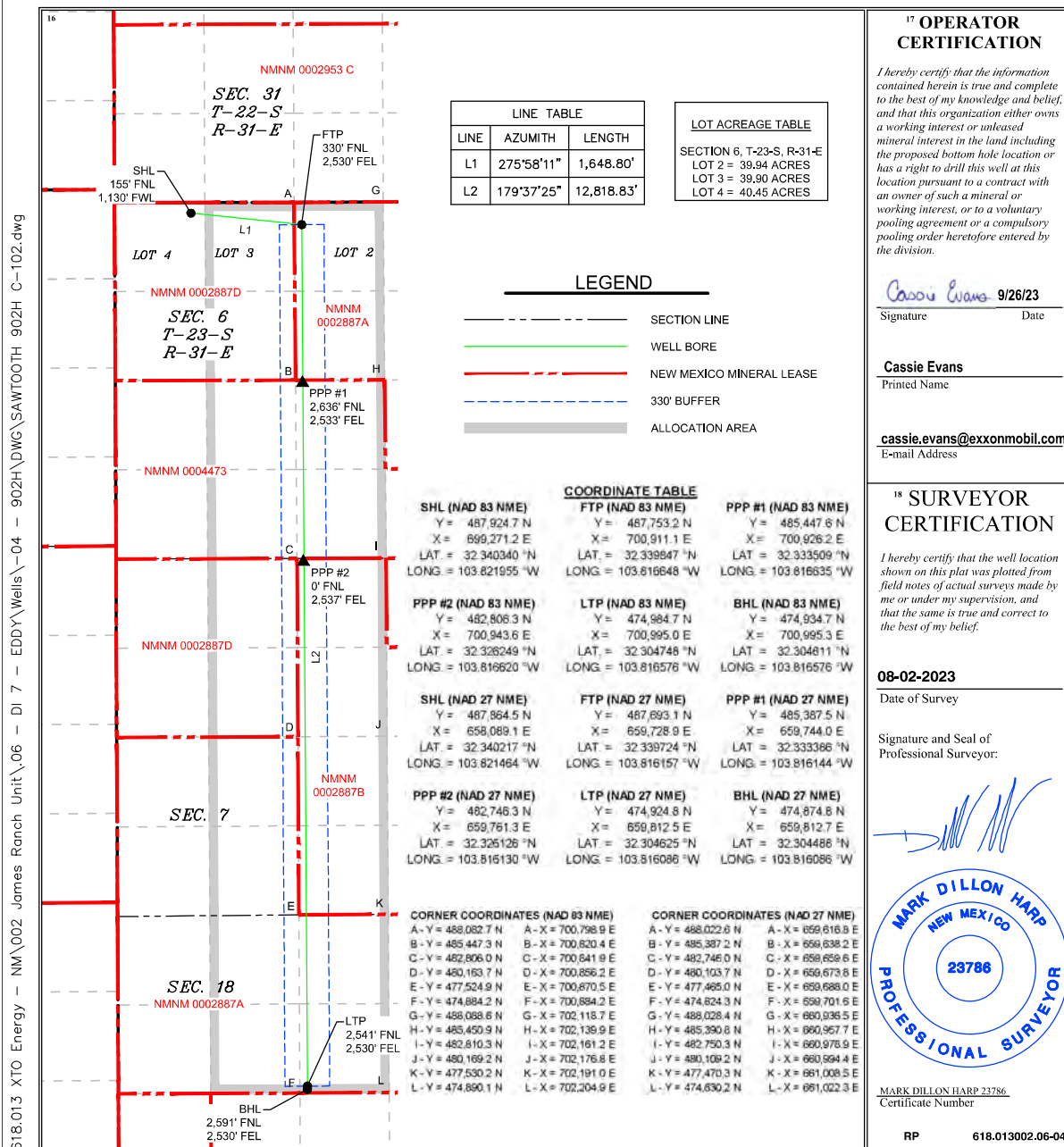
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>4</b>	<b>6</b>	<b>23 S</b>	<b>31 E</b>		<b>155</b>	<b>NORTH</b>	<b>1,130</b>	<b>WEST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>G</b>	<b>18</b>	<b>23 S</b>	<b>31 E</b>		<b>2,591</b>	<b>NORTH</b>	<b>2,530</b>	<b>EAST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>799.84</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015-54771</b>	<sup>2</sup> Pool Code <b>40295</b>	<sup>3</sup> Pool Name <b>LOS MEDANOS; BONE SPRING</b>
<sup>4</sup> Property Code <b>333473</b>	<sup>5</sup> Property Name <b>JRU DI 7 SAWTOOTH</b>	<sup>6</sup> Well Number <b>905H</b>
<sup>7</sup> OGRID No. <b>373075</b>	<sup>8</sup> Operator Name <b>XTO PERMIAN OPERATING, LLC</b>	<sup>9</sup> Elevation <b>3,319'</b>

<sup>10</sup> Surface Location

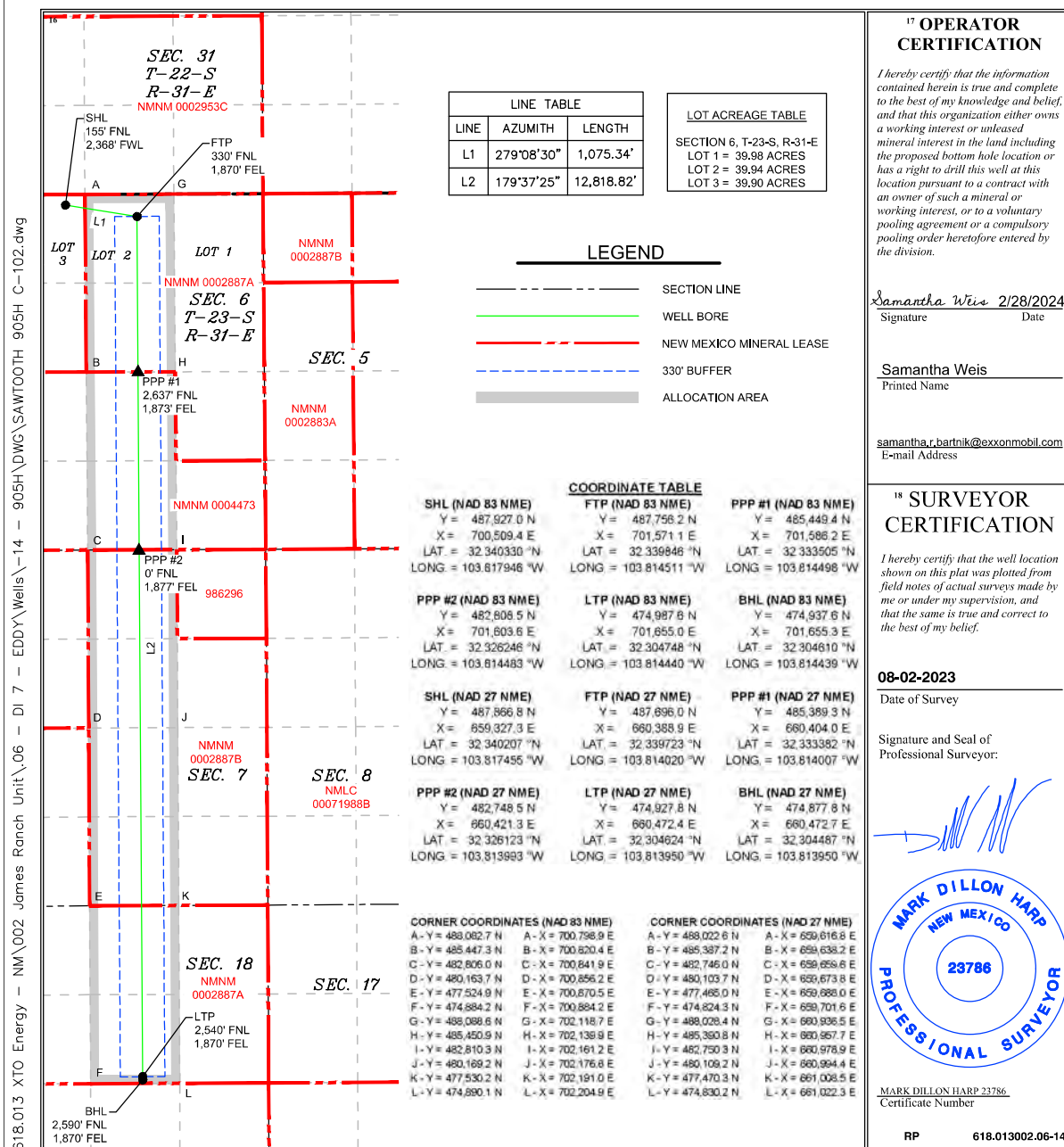
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>3</b>	<b>6</b>	<b>23 S</b>	<b>31 E</b>		<b>155</b>	<b>NORTH</b>	<b>2,368</b>	<b>WEST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>G</b>	<b>18</b>	<b>23 S</b>	<b>31 E</b>		<b>2,590</b>	<b>NORTH</b>	<b>1,870</b>	<b>EAST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>399.94</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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<sup>1</sup> API Number <b>30-015-54772</b>	<sup>2</sup> Pool Code <b>40295</b>	<sup>3</sup> Pool Name <b>LOS MEDANOS; BONE SPRING</b>
<sup>4</sup> Property Code <b>333473</b>	<sup>5</sup> Property Name <b>JRU DI 7 SAWTOOTH</b>	<sup>6</sup> Well Number <b>906H</b>
<sup>7</sup> OGRID No. <b>373075</b>	<sup>8</sup> Operator Name <b>XTO PERMIAN OPERATING, LLC</b>	<sup>9</sup> Elevation <b>3,318'</b>

<sup>10</sup> Surface Location

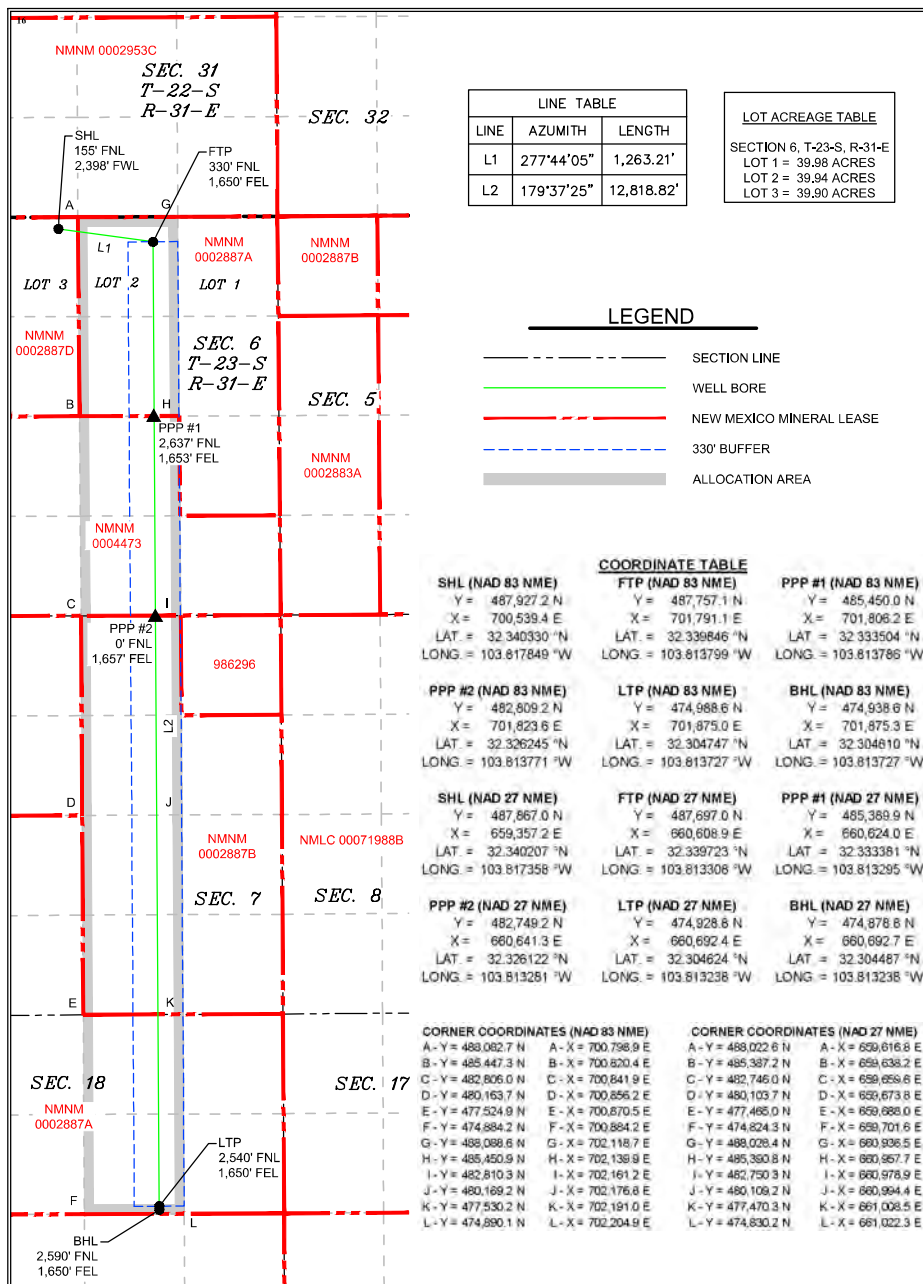
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>3</b>	<b>6</b>	<b>23 S</b>	<b>31 E</b>		<b>155</b>	<b>NORTH</b>	<b>2,398</b>	<b>WEST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>G</b>	<b>18</b>	<b>23 S</b>	<b>31 E</b>		<b>2,590</b>	<b>NORTH</b>	<b>1,650</b>	<b>EAST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>399.94</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Samantha Weis 2/28/2024  
Signature Date

Samantha Weis  
Printed Name

samantha.r.bartnik@exxonmobil.com  
E-mail Address

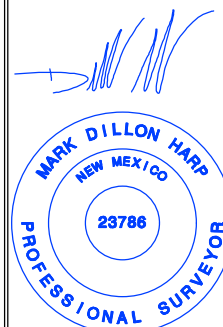
<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

08-02-2023

Date of Survey

Signature and Seal of  
Professional Surveyor:



MARK DILLON HARP 23786  
Certificate Number

RP 618.013002.06-15



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015-54881</b>	<sup>2</sup> Pool Code <b>40295</b>	<sup>3</sup> Pool Name <b>LOS MEDANOS; BONE SPRING</b>
<sup>4</sup> Property Code <b>333473</b>	<sup>5</sup> Property Name <b>JRU DI 7 SAWTOOTH</b>	<sup>6</sup> Well Number <b>907H</b>
<sup>7</sup> OGRID No. <b>373075</b>	<sup>8</sup> Operator Name <b>XTO PERMIAN OPERATING, LLC</b>	<sup>9</sup> Elevation <b>3,320'</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>2</b>	<b>6</b>	<b>23 S</b>	<b>31 E</b>		<b>155</b>	<b>NORTH</b>	<b>2,020</b>	<b>EAST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>H</b>	<b>18</b>	<b>23 S</b>	<b>31 E</b>		<b>2,590</b>	<b>NORTH</b>	<b>770</b>	<b>EAST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>399.98</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

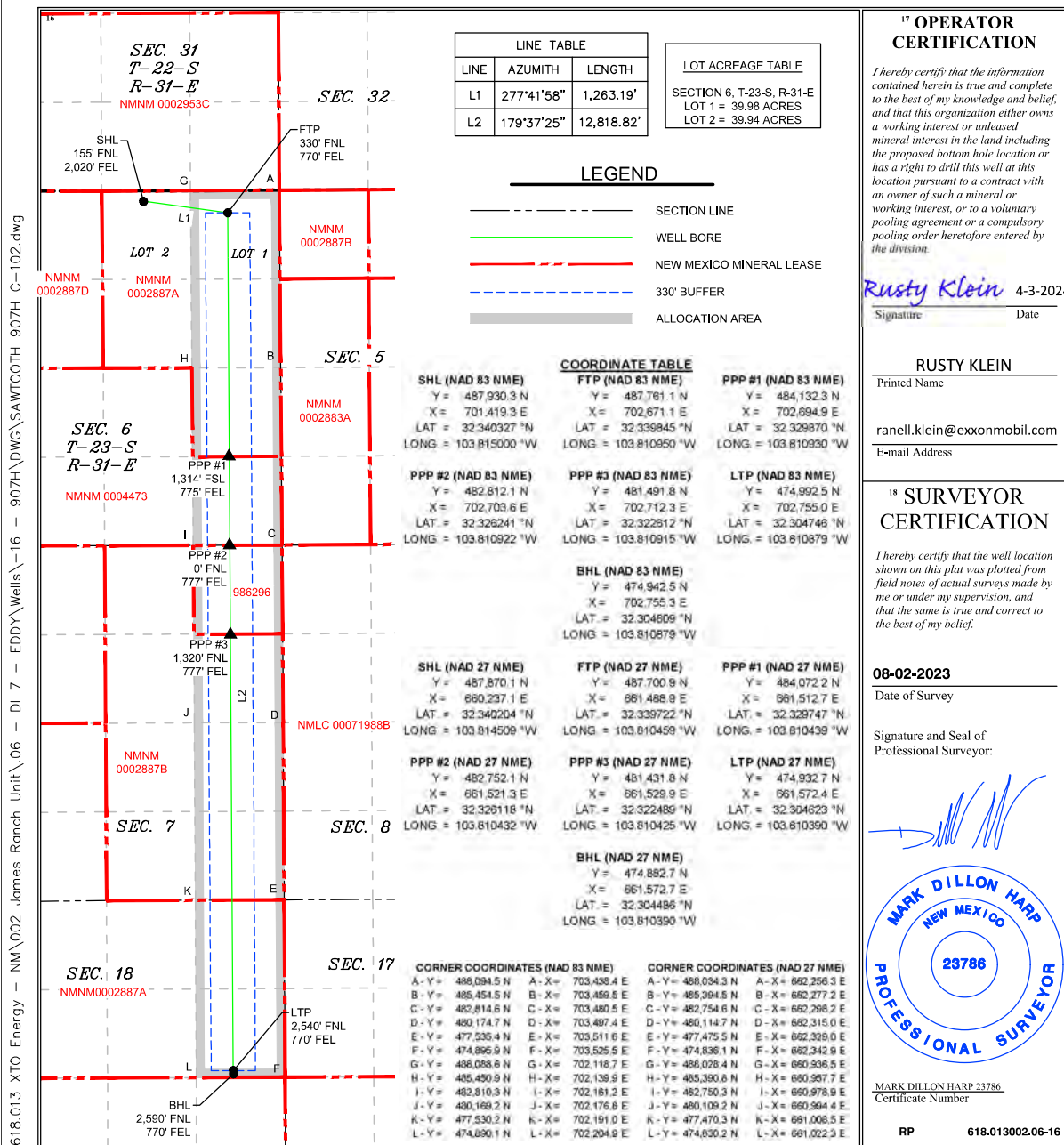




Exhibit 4

BLM Farm review

**Sloan, Cindy**

**From:** Prasatik, Joshua P  
**Sent:** Friday, March 08, 2024 8:36 AM  
**To:** Sloan, Cindy  
**Subject:** FW: [EXTERNAL] JRU DI 7 Sawtooth - Communitization Agreement quick look

Include the email chain below with the routing sheet please

**Josh Prasatik**

Commercial & Land Advisor | Delaware Basin

**XTO Energy Inc.**

22777 Springwoods Village Pkwy  
EMHC W4.4A.551  
Spring, TX 77389  
346 502 0173 Tel  
346 220 7165 Mobile  
joshua.p.prasatik@exxonmobil.com

An **ExxonMobil** Subsidiary

**From:** Leichliter, Stacey E <sleichliter@blm.gov>  
**Sent:** Tuesday, January 30, 2024 9:18 AM  
**To:** Prasatik, Joshua P <joshua.p.prasatik@exxonmobil.com>  
**Cc:** Fernandez Jr, Edward <efernand@blm.gov>; Paradis, Kyle O <kparadis@blm.gov>; Sloan, Cindy <cindy.sloan@exxonmobil.com>  
**Subject:** Re: [EXTERNAL] JRU DI 7 Sawtooth - Communitization Agreement quick look

**External Email - Think Before You Click**

Everything looks good to me!

Thank you!

**Stacey Leichliter**

Geologist

Reservoir Management Group

New Mexico State Office

Bureau of Land Management

1



301 Dinosaur Trail, Santa Fe, NM 87508

Web: [www.blm.gov](http://www.blm.gov)

Email: [sleichliter@blm.gov](mailto:sleichliter@blm.gov)

---

**From:** Prasatik, Joshua P <[joshua.p.prasatik@exxonmobil.com](mailto:joshua.p.prasatik@exxonmobil.com)>  
**Sent:** Tuesday, January 23, 2024 7:55 AM  
**To:** Leichliter, Stacey E <[sleichliter@blm.gov](mailto:sleichliter@blm.gov)>  
**Cc:** Fernandez Jr, Edward <[efernand@blm.gov](mailto:efernand@blm.gov)>; Paradis, Kyle O <[kparadis@blm.gov](mailto:kparadis@blm.gov)>; Sloan, Cindy <[cindy.sloan@exxonmobil.com](mailto:cindy.sloan@exxonmobil.com)>  
**Subject:** RE: [EXTERNAL] JRU DI 7 Sawtooth - Communitization Agreement quick look

Stacey,

I have revised both drafts (attached). I left track changes on the Bone Spring so you can see where I input data. I would appreciate your review to ensure I captured the needed updates. We plan to send these to WIOs as soon as the draft is complete. I moved the effective date forward to March 1. It will likely take that long to get WIOs signatures.

Thank you for your help!

**Josh Prasatik**

Commercial & Land Advisor | Delaware Basin

**XTO Energy Inc.**

22777 Springwoods Village Pkwy  
EMHC W4.4A.551  
Spring, TX 77389  
346 502 0173 Tel  
346 220 7165 Mobile  
[joshua.p.prasatik@exxonmobil.com](mailto:joshua.p.prasatik@exxonmobil.com)

An **ExxonMobil** Subsidiary

---

**From:** Leichliter, Stacey E <[sleichliter@blm.gov](mailto:sleichliter@blm.gov)>  
**Sent:** Monday, December 18, 2023 9:49 AM  
**To:** Prasatik, Joshua P <[joshua.p.prasatik@exxonmobil.com](mailto:joshua.p.prasatik@exxonmobil.com)>  
**Cc:** Fernandez Jr, Edward <[efernand@blm.gov](mailto:efernand@blm.gov)>; Paradis, Kyle O <[kparadis@blm.gov](mailto:kparadis@blm.gov)>  
**Subject:** Re: [EXTERNAL] JRU DI 7 Sawtooth - Communitization Agreement quick look

**External Email - Think Before You Click**

I took a look at one of the CA drafts you submitted to Ed for review, but I did not adjudicate it. I have included my revisions and comments on the JRU DI 7 Sawtooth Fed Com Bone Springs CA so that you may revise both of the CA drafts. If you would like me to take a look after you have made the revisions, please let me know.



Please let me know if you have any other questions.

**Stacey Leichter**

Geologist

Reservoir Management Group

New Mexico State Office

Bureau of Land Management

301 Dinosaur Trail, Santa Fe, NM 87508

Web: [www.blm.gov](http://www.blm.gov)

Email: [sleichter@blm.gov](mailto:sleichter@blm.gov)

**From:** Fernandez Jr, Edward <[efernand@blm.gov](mailto:efernand@blm.gov)>

**Sent:** Wednesday, December 6, 2023 8:30 AM

**To:** Leichter, Stacey E <[sleichter@blm.gov](mailto:sleichter@blm.gov)>

**Subject:** Fw: [EXTERNAL] JRU DI 7 Sawtooth - Communitization Agreement quick look

*Edward G. Fernandez Jr*

Petroleum Engineer

Bureau of Land Management

Reservoir Management

New Mexico State Office

301 Dinosaur Trail

Santa Fe, NM 87508

[efernand@blm.gov](mailto:efernand@blm.gov)

505-954-2238



**From:** Prasatik, Joshua P <[joshua.p.prasatik@exxonmobil.com](mailto:joshua.p.prasatik@exxonmobil.com)>  
**Sent:** Tuesday, December 5, 2023 3:12 PM  
**To:** Fernandez Jr, Edward <[efernand@blm.gov](mailto:efernand@blm.gov)>  
**Subject:** [EXTERNAL] JRU DI 7 Sawtooth - Communitization Agreement quick look

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Ed,

I hope you are doing well.

I have attached 2 draft CAs that would communitize some in-unit and out-of-unit lands at XTO's James Ranch Unit. I wanted to make sure this format is acceptable to the BLM prior to sending to the WIOs for signature. Would you be willing to take a look and provide feedback? We have discussed this before, but it has been awhile. I modeled what I did based on CA NMNM105759791.

Thank you,

**Josh Prasatik**

Commercial & Land Advisor | Delaware Basin

**XTO Energy Inc.**

22777 Springwoods Village Pkwy

EMHC W4.4A.551

Spring, TX 77389

346 502 0173 Tel

346 220 7165 Mobile

[joshua.p.prasatik@exxonmobil.com](mailto:joshua.p.prasatik@exxonmobil.com)

An **ExxonMobil** Subsidiary



Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of March 1, 2024, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

## WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 23 South – Range 31 East, N.M.P.M**

Section 5: Lot 3, Lot 4, S/2 NW/4, SW/4 (ada: W/2)

Section 8: W/2

Section 17: NW/4

Eddy County, New Mexico

Containing **799.90** acres, and this agreement shall include only the **Bone Spring Formation** underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

JRU DI 7 Sawtooth Fed Com Agreement -Bone Spring



2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **XTO Permian Operating, LLC**, 22777 Springwoods Village Parkway, Spring, Texas 77389-1425. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator maybe designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of  $\frac{1}{6}^{\text{th}}$  or 16.67% percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining  $\frac{5}{6}^{\text{th}}$  should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal

JRU DI 7 Sawtooth Fed Com Agreement -Bone Spring



tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.



Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

9. The date of this agreement is March 1, 2024, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
10. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
11. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
12. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

JRU DI 7 Sawtooth Fed Com Agreement -Bone Spring



13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
14. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**XTO Permian Operating, LLC**  
(Operator)

Date: 3-22-2024

By:

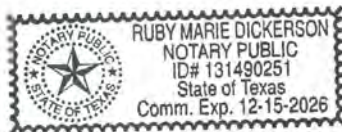
Angie Repka - Commercial and Land Manager  
Title: Attorney-In-Fact

HJP

### ACKNOWLEDGEMENT

STATE OF TEXAS     )  
  ) ss.  
COUNTY OF HARRIS)

On this 22 day of March, 2024, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Attorney-in-Fact of XTO Permian Operating, LLC, a Texas Limited Liability Company, on behalf of said company.



12-15-2026

My Commission Expires

*Ruby Marie Dickerson*  
Notary Public

JRU DI 7 Sawtooth Fed Com Agreement -Bone Spring



13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
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**XTO Permian Operating, LLC**  
(Operator)

Date: 3-22-2024

By: \_\_\_\_\_

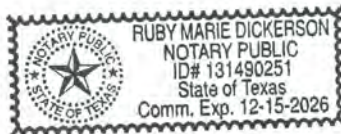
Angie Repka - Commercial and Land Manager  
Title: Attorney-In-Fact

HJA

### ACKNOWLEDGEMENT

STATE OF TEXAS     )  
  ) ss.  
COUNTY OF HARRIS)

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12-15-2026  
My Commission Expires

Ruby Marie Dickerson  
Notary Public

JRU DI 7 Sawtooth Fed Com Agreement -Bone Spring



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**XTO Permian Operating, LLC**  
(Operator)

Date: 3-22-2024

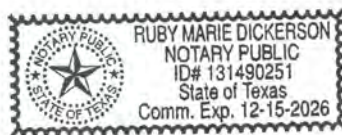
By:

Angie Repka - Commercial and Land Manager  
Title: Attorney-In-Fact

### ACKNOWLEDGEMENT

STATE OF TEXAS     )  
                                  ) ss.  
COUNTY OF HARRIS)

On this 22 day of MARCH, 2024, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Attorney-in-Fact of XTO Permian Operating, LLC, a Texas Limited Liability Company, on behalf of said company.



12-15-2026  
My Commission Expires

Ruby Marie Dickerson  
Notary Public

JRU DI 7 Sawtooth Fed Com Agreement -Bone Spring



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**XTO Permian Operating, LLC**  
(Operator)

Date: 3-22-2024

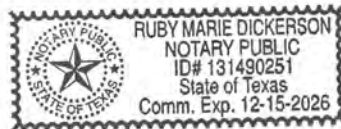
By: \_\_\_\_\_

Angie Repka - Commercial and Land Manager TJA  
Title: Attorney-In-Fact

### ACKNOWLEDGEMENT

STATE OF TEXAS     )  
  ) ss.  
COUNTY OF HARRIS)

On this 22 day of March, 2024, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Attorney-in-Fact of XTO Permian Operating, LLC, a Texas Limited Liability Company, on behalf of said company.



12-15-2026

My Commission Expires

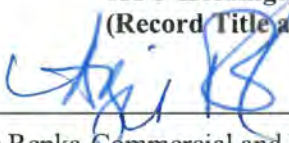
Ruby Marie Dickerson  
Notary Public

JRU DI 7 Sawtooth Fed Com Agreement -Bone Spring



**WORKING INTEREST OWNER  
AND LESSEE OF RECORD**

**XTO Holdings, LLC**  
**(Record Title and Working Interest Owner)**

DATE: 3-22-2024 BY:   
Angie Repka-Commercial and Land Manager HSP  
Title: Attorney-In-Fact

**ACKNOWLEDGEMENT**

STATE OF TEXAS     )  
  ) ss.  
COUNTY OF HARRIS)

On this 22 day of march, 2024, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, as Attorney-In-Fact of XTO Holdings, LLC, a Delaware Limited Liability Company, on behalf of said company.



12-15-2026  
My Commission Expires

  
Notary Public

JRU DI 7 Sawtooth Fed Com Agreement -Bone Spring



**WORKING INTEREST OWNER  
AND LESSEE OF RECORD**

**XTO Holdings, LLC**

**(Record Title and Working Interest Owner)**

DATE: 3-22-2024 BY: \_\_\_\_\_

Angie Repka-Commercial and Land Manager

Title: Attorney-In-Fact

**ACKNOWLEDGEMENT**

STATE OF TEXAS     )  
  ) ss.  
COUNTY OF HARRIS)

On this 22 day of march, 2024, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, as Attorney-In-Fact of XTO Holdings, LLC, a Delaware Limited Liability Company, on behalf of said company.



12-15-2026  
My Commission Expires

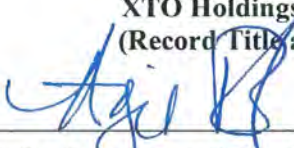
Ruby Marie Dickerson  
Notary Public

JRU DI 7 Sawtooth Fed Com Agreement -Bone Spring



**WORKING INTEREST OWNER  
AND LESSEE OF RECORD**

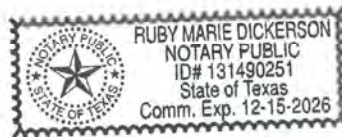
**XTO Holdings, LLC**  
(Record Title and Working Interest Owner)

DATE: 3-22-2024 BY:   
Angie Repka-Commercial and Land Manager  
Title: Attorney-In-Fact TJAP

**ACKNOWLEDGEMENT**

STATE OF TEXAS     )  
  ) ss.  
COUNTY OF HARRIS)

On this 22 day of march, 2024, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, as Attorney-In-Fact of XTO Holdings, LLC, a Delaware Limited Liability Company, on behalf of said company.



12-15-2026  
My Commission Expires

  
Notary Public

JRU D1 7 Sawtooth Fed Com Agreement -Bone Spring



**WORKING INTEREST OWNER  
AND LESSEE OF RECORD****XTO Holdings, LLC****(Record Title and Working Interest Owner)**DATE: 3-21-2024 BY: \_\_\_\_\_Angie Repka-Commercial and Land ManagerTitle: Attorney-In-Fact

TJPA

**ACKNOWLEDGEMENT**STATE OF TEXAS     )  
  ) ss.  
COUNTY OF HARRIS)

On this 21 day of March, 2024, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, as Attorney-In-Fact of XTO Holdings, LLC, a Delaware Limited Liability Company, on behalf of said company.

12-15-2026  
My Commission ExpiresRuby Marie Dickerson  
Notary Public


JRU DI 7 Sawtooth Fed Com Agreement -Bone Spring



**WORKING INTEREST OWNER  
AND LESSEE OF RECORD**

**XTO Delaware Basin, LLC  
(Record Title and Working Interest Owner)**

DATE: 3-22-2024 BY: 

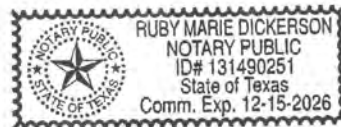
Angie Repka-Commercial and Land Manager 

**TITLE:** Attorney-In-Fact

**ACKNOWLEDGEMENT**

STATE OF TEXAS     )  
                                  ) ss.  
COUNTY OF HARRIS)

On this 22 day of March, 2024, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, as Attorney-In-Fact of XTO Delaware Basin, LLC, a Texas Limited Liability Company, on behalf of said company.



12-15-2026  
My Commission Expires

  
Notary Public

JRU DI 7 Sawtooth Fed Com Agreement -Bone Spring



**WORKING INTEREST OWNER  
AND LESSEE OF RECORD**

**XTO Delaware Basin, LLC  
(Record Title and Working Interest Owner)**

DATE: 3-22-2024 BY: 

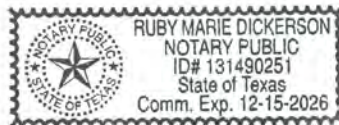
Angie Repka-Commercial and Land Manager LSA

TITLE: Attorney-In-Fact

**ACKNOWLEDGEMENT**

STATE OF TEXAS     )  
                                  ) ss.  
COUNTY OF HARRIS)

On this 22 day of March, 2024, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, as Attorney-In-Fact of XTO Delaware Basin, LLC, a Texas Limited Liability Company, on behalf of said company.



12-15-2026  
My Commission Expires

  
Notary Public

JRU DI 7 Sawtooth Fed Com Agreement -Bone Spring



**WORKING INTEREST OWNER  
AND LESSEE OF RECORD**

**XTO Delaware Basin, LLC  
(Record Title and Working Interest Owner)**

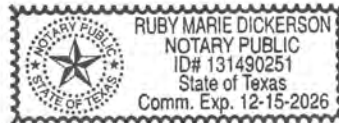
DATE: 3-22-2024 BY:   
Angie Repka-Commercial and Land Manager TSBP

TITLE: Attorney-In-Fact

**ACKNOWLEDGEMENT**

STATE OF TEXAS     )  
                                  ) ss.  
COUNTY OF HARRIS)

On this 22 day of March, 2024, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, as Attorney-In-Fact of XTO Delaware Basin, LLC, a Texas Limited Liability Company, on behalf of said company.



12-15-2026  
My Commission Expires

  
Notary Public

JRU DI 7 Sawtooth Fed Com Agreement -Bone Spring



**WORKING INTEREST OWNER  
AND LESSEE OF RECORD**

**XTO Delaware Basin, LLC  
(Record Title and Working Interest Owner)**

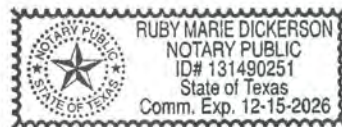
DATE: 3-22-2024 BY:   
Angie Repka-Commercial and Land Manager **TJP**

**TITLE:** Attorney-In-Fact

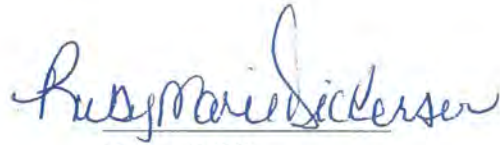
**ACKNOWLEDGEMENT**

STATE OF TEXAS     )  
                                  ) ss.  
COUNTY OF HARRIS)

On this 23 day of march, 2024, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, as Attorney-In-Fact of XTO Delaware Basin, LLC, a Texas Limited Liability Company, on behalf of said company.



12-15-2026  
My Commission Expires

  
Notary Public

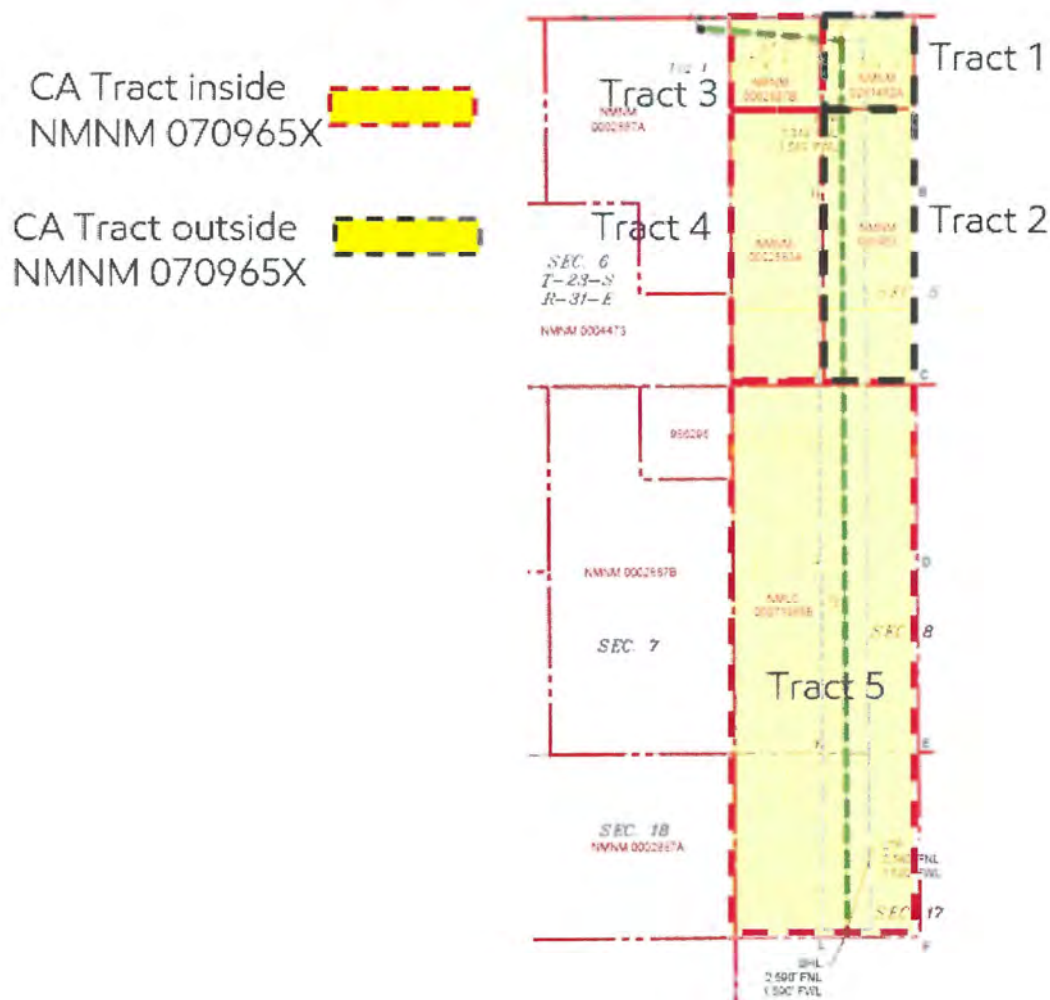
JRU DI 7 Sawtooth Fed Com Agreement -Bone Spring



**EXHIBIT "A"**

Plat of communitized area covering 799.90 acres in Eddy County, New Mexico

**JRU DI 7 Sawtooth Fed Com 804H**



JRU DI 7 Sawtooth Fed Com Agreement -Bone Spring



**EXHIBIT "B"**

To Communitization Agreement Dated March 1, 2024 embracing the following described land in Eddy County, New Mexico:

**Township 23 South, Range 31 East, N.M.P.M.**  
Section 5: lot 3, lot 4, S/2 NW/4, SW/4 (ada: W/2)  
Section 8: W/2  
Section 17: NW/4

Operator of Communitized Area: XTO Permian Operating, LLC

**DESCRIPTION OF LEASES COMMITTED****Tract No. 1 (outside unit)**

Lease Serial Numbers:	NMNM-0281482A (Legacy) or NMNM105470754 (MLRS)
Description of Land Committed:	Township 23 South, Range 31 East, NMPM, Section 5: lot 3
Number of Acres:	39.92
Current Lessee of Record:	XTO Holdings, LLC. - 100%
Name of Working Interest Owners:	XTO Holdings, LLC. - 100%

**Tract No. 2 (outside unit)**

Lease Serial Numbers:	NMNM-089153 (Legacy) or NMNM 105502845 (MLRS)
Description of Land Committed:	Township 23 South, Range 31 East, NMPM, Section 5: SE/4 NW/4; E/2SW/4
Number of Acres:	120.00
Current Lessee of Record:	Camterra Resources Partners - 6.25% Devon Energy Production Co LP - 43.75%
Name of Working Interest Owners:	EOG Resources Inc. - 50% XTO Holdings, LLC - 93.75% Camterra Resources Partners, Ltd. - 6.25%

**Tract No. 3 (inside unit)**

Unit Agreement:	NMNM-070965X (Legacy) or NMNM 105416673 (MLRS)
Unit Tract Number:	4A

JRU DI 7 Sawtooth Fed Com Agreement -Bone Spring



Lease Serial Numbers:	NMNM-02887B (Legacy) or NMNM 10546227 (MLRS)
Description of Land Committed:	Township 23 South, Range 31 East, NMPM, Section 5: Lot 4
Number of Acres:	39.98
Current Lessee of Record:	XTO Delaware Basin, LLC - 100%
Name of Working Interest Owners:	XTO Delaware Basin, LLC - 100%

**Tract No. 4 (inside unit)**

Unit Agreement:	NMNM-070965X (Legacy) or NMNM 105416673 (MLRS)
Unit Tract Number:	2
Lease Serial Numbers:	NMNM-02883A (Legacy) or NMNM 1055503957 (MLRS)
Description of Land Committed:	Township 23 South, Range 31 East, NMPM, Section 5: SW/4 NW/4, W/2 SW/4
Number of Acres:	120
Current Lessee of Record:	XTO Delaware Basin, LLC - 100%
Name of Working Interest Owners:	XTO Delaware Basin, LLC - 100%

**Tract No. 5 (inside unit)**

Unit Agreement:	NMNM-070965X (Legacy) or NMNM 105416673 (MLRS)
Unit Tract Number:	20
Lease Serial Numbers:	NMLC-071988B (Legacy) or NMNM 105558499 (MLRS)
Description of Land Committed:	Township 23 South, Range 31 East, NMPM, Section 8: W/2; Section 17: NW/4
Number of Acres:	480
Current Lessee of Record:	XTO Delaware Basin, LLC - 100%
Name of Working Interest Owners:	XTO Delaware Basin, LLC - 76.6493057% XTO Holdings, LLC - 23.1398325% Camterra Resources Partners, Ltd. - 0.2108620%

JRU DI 7 Sawtooth Fed Com Agreement -Bone Spring



**RECAPITULATION**

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	39.92	4.9906%
2	120	15.0019%
3	39.98	4.9981%
4	120	15.0019%
5	480	60.0075%
<b>Totals</b>	<b>799.90</b>	<b>100%</b>

JRU DI 7 Sawtooth Fed Com Agreement -Bone Spring



**EXHIBIT "C"**

To Communitization Agreement Dated March 1, 2024 embracing the following  
described land in Legal Land Description of Agreement Section 1.

INTEREST OWNERSHIP IN THE JAMES RANCH UNIT: NMNM-070965X (Legacy)  
or NMNM 105416673 (MLRS)

Tract Number: 4A

Lessor(s): United States of America

Current Lessee(s) of Record: XTO Delaware Basin, LLC

Working Interest Owner(s): XTO Delaware Basin, LLC

Overriding Royalty Owner(s): Of Record

Tract Number: 2

Lessor(s): United States of America

Current Lessee(s) of Record: XTO Delaware Basin, LLC

Working Interest Owner(s): XTO Delaware Basin, LLC

Overriding Royalty Owner(s): Of Record

Tract Number: 20

Lessor(s): United States of America

Current Lessee(s) of Record: XTO Delaware Basin, LLC

Working Interest Owner(s): XTO Delaware Basin, LLC (75%);  
XTO Holdings, LLC (21.875%)  
Camterra Resources Partners, Ltd. (3.125%)

Overriding Royalty Owner(s): Of Record

JRU DI 7 Sawtooth Fed Com Agreement -Bone Spring



**WORKING INTEREST OWNER  
AND LESSEE OF RECORD****Camterra Resources Partners, Ltd.**

a Texas Limited Partnership

By: Camterra Resources, Inc., a Texas Corporation

Its: Managing General Partner

**(Record Title and Working Interest Owner)**DATE: 2/6/2024BY: 

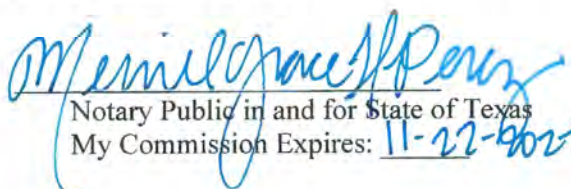
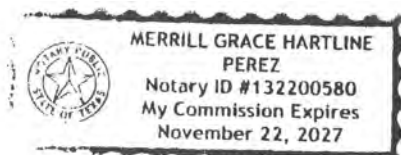
Name: Zach Carlile

Its: Chief Executive Officer

**ACKNOWLEDGEMENT**STATE of TEXAS  
COUNTY of DALLAS

Be it known, that on this 6<sup>th</sup> day of February, 2024, before me, the undersigned authority, personally came and appeared **Zach Carlile** known by me to be the person whose genuine signature is affixed to the foregoing document, who signed said document on behalf of said **CAMTERRA RESOURCES, INC., a Texas Corporation**, Managing General Partner of **CAMTERRA RESOURCES PARTNERS, LTD., a Texas Limited Partnership**, before me and who acknowledged in my presence that he signed the above and foregoing document as his own free act and deed of said corporation and limited partnership and for the uses and purposes therein set forth and apparent.

In witness whereof, the said appeared has signed these presents and I have hereto affixed my hand and seal, together with the said witnesses on the day and date first above written.

  
Notary Public in and for State of Texas  
My Commission Expires: 11-22-2027

JRU DI 7 Sawtooth Fed Com Agreement -Bone Spring



**WORKING INTEREST OWNER  
AND LESSEE OF RECORD**

**Camterra Resources Partners, Ltd.**

a Texas Limited Partnership

By: Camterra Resources, Inc., a Texas Corporation

Its: Managing General Partner

**(Record Title and Working Interest Owner)**

DATE: 2/6/2024

BY: 

Name: Zach Carlile

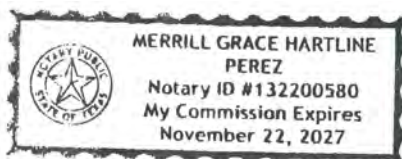
Its: Chief Executive Officer

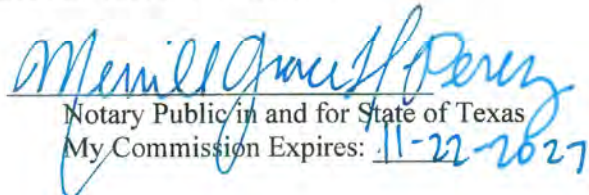
**ACKNOWLEDGEMENT**

STATE of TEXAS  
COUNTY of DALLAS

Be it known, that on this 6<sup>th</sup> day of February, 2024, before me, the undersigned authority, personally came and appeared **Zach Carlile** known by me to be the person whose genuine signature is affixed to the foregoing document, who signed said document on behalf of said **CAMTERRA RESOURCES, INC., a Texas Corporation**, Managing General Partner of **CAMTERRA RESOURCES PARTNERS, LTD., a Texas Limited Partnership**, before me and who acknowledged in my presence that he signed the above and foregoing document as his own free act and deed of said corporation and limited partnership and for the uses and purposes therein set forth and apparent.

In witness whereof, the said appeared has signed these presents and I have hereto affixed my hand and seal, together with the said witnesses on the day and date first above written.



  
Notary Public in and for State of Texas  
My Commission Expires: 11-22-2027

JRU DI 7 Sawtooth Fed Com Agreement -Bone Spring

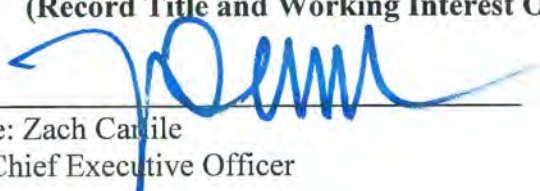


**WORKING INTEREST OWNER  
AND LESSEE OF RECORD****Camterra Resources Partners, Ltd.**

a Texas Limited Partnership

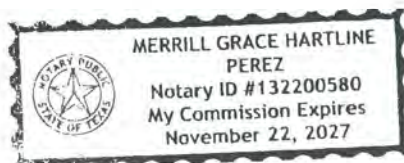
By: Camterra Resources, Inc., a Texas Corporation


Its: Managing General Partner

**(Record Title and Working Interest Owner)**DATE: 2/6/2024 BY:   
Name: Zach Carlile  
Its: Chief Executive Officer**ACKNOWLEDGEMENT**STATE of TEXAS  
COUNTY of DALLAS

Be it known, that on this 6<sup>th</sup> day of February, 2024, before me, the undersigned authority, personally came and appeared **Zach Carlile** known by me to be the person whose genuine signature is affixed to the foregoing document, who signed said document on behalf of said **CAMTERRA RESOURCES, INC., a Texas Corporation**, Managing General Partner of **CAMTERRA RESOURCES PARTNERS, LTD., a Texas Limited Partnership**, before me and who acknowledged in my presence that he signed the above and foregoing document as his own free act and deed of said corporation and limited partnership and for the uses and purposes therein set forth and apparent.

In witness whereof, the said appeared has signed these presents and I have hereto affixed my hand and seal, together with the said witnesses on the day and date first above written.



  
Notary Public in and for State of Texas  
My Commission Expires: 11-22-2027

JRU DI 7 Sawtooth Fed Com Agreement -Bone Spring



**WORKING INTEREST OWNER  
AND LESSEE OF RECORD****Camterra Resources Partners, Ltd.**

a Texas Limited Partnership

By: Camterra Resources, Inc., a Texas Corporation

Its: Managing General Partner

**(Record Title and Working Interest Owner)**DATE: 2/16/2024BY: 

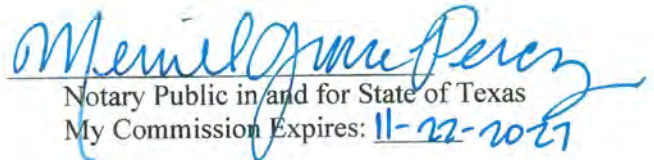
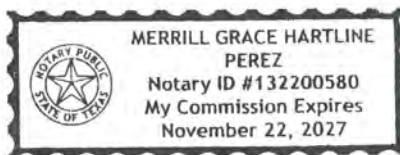
Name: Zach Carlile

Its: Chief Executive Officer

**ACKNOWLEDGEMENT**STATE of TEXAS  
COUNTY of DALLAS

Be it known, that on this 16<sup>th</sup> day of February, 2024, before me, the undersigned authority, personally came and appeared **Zach Carlile** known by me to be the person whose genuine signature is affixed to the foregoing document, who signed said document on behalf of said **CAMTERRA RESOURCES, INC., a Texas Corporation**, Managing General Partner of **CAMTERRA RESOURCES PARTNERS, LTD., a Texas Limited Partnership**, before me and who acknowledged in my presence that he signed the above and foregoing document as his own free act and deed of said corporation and limited partnership and for the uses and purposes therein set forth and apparent.

In witness whereof, the said appeared has signed these presents and I have hereto affixed my hand and seal, together with the said witnesses on the day and date first above written.

  
Notary Public in and for State of Texas  
My Commission Expires: 11-22-2027

JRU DI 7 Sawtooth Fed Com Agreement -Bone Spring

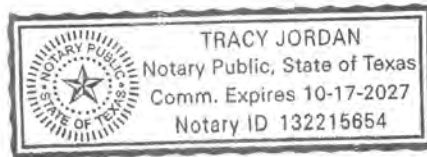


WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORDEOG Resources, Inc.  
(Record Title)DATE: 2/29/24 BY: \_\_\_\_\_TITLE: Agent + Attorney-in-Fact

## ACKNOWLEDGEMENT

STATE OF Texas )  
COUNTY OF Midland ) ss.

On this 29<sup>th</sup> day of February, 2024, before me, a Notary Public for the State of Texas, personally appeared Matthew W Smith, as Agent & Attorney-in-Fact of EOG Resources, Inc., a Delaware Corp, on behalf of said corporation.

10-17-2027  
My Commission ExpiresTracy Jordan  
Notary Public



WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORDEOG Resources, Inc.  
(Record Title)DATE: 2/29/24 BY: \_\_\_\_\_TITLE: Agent + Attorney-in-fact

## ACKNOWLEDGEMENT

STATE OF Texas )  
COUNTY OF Midland ) ss.

On this 29<sup>th</sup> day of February, 2024, before me, a Notary Public for the State of Texas, personally appeared Matthew W Smith, as Agent & Attorney-in-Fact of EOG Resources, Inc., a Delaware Corp, on behalf of said Corporation

10-17-2027  
My Commission ExpiresNancy Jordan  
Notary Public

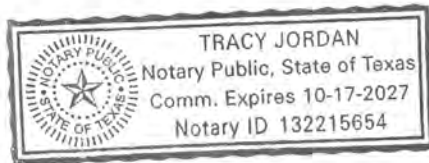


WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORDEOG Resources, Inc.  
(Record Title)DATE: 2/29/24 BY: \_\_\_\_\_TITLE: Agent + Attorney-in-Fact

## ACKNOWLEDGEMENT

STATE OF Texas )  
COUNTY OF Midland ) ss.

On this 29<sup>th</sup> day of February, 2024, before me, a Notary Public for the State of Texas, personally appeared Matthew W Smith, as Agent & Attorney-in-Fact of EOG Resources, Inc., a Delaware Corp, on behalf of said corporation.

10-17-2027  
My Commission ExpiresTracy Jordan  
Notary Public

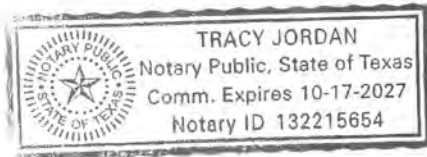


WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORDEOG Resources, Inc.  
(Record Title)DATE: 2/29/24 BY: \_\_\_\_\_TITLE: Agent + Attorney-in-Fact

## ACKNOWLEDGEMENT

STATE OF Texas )  
 ) ss.  
COUNTY OF Midland )

On this 29<sup>th</sup> day of February, 2024, before me, a Notary Public for the State of Texas, personally appeared Matthew W Smith, as Agent & Attorney-in-Fact of EOG Resources, Inc., a Delaware Corp, on behalf of said Corporation.

10-17-2027  
My Commission ExpiresTracy Jordan  
Notary Public



**Devon Energy Production Company, LP**  
**(Record Title)**

**BY:**

## ACKNOWLEDGEMENT

On this 5 day of March, 2024, before me, a Notary Public for the State of Oklahoma, personally appeared David M. Korell, as Land Manager of Devon Energy Production Company, L.P., an Oklahoma limited partnership on behalf of said partnership.

11.25.2025

## My Commission Expires



Cynthia Shelar  
Notary Public

Released to Imaging: 3/12/2025 11:53:52 AM



**Devon Energy Production Company, LP**  
**(Record Title)**

DATE: 3-5-2024 BY: [Signature]

## ACKNOWLEDGEMENT

[illegible]

On this 5 day of March, 2024, before me, a Notary Public for the State of Oklahoma, personally appeared David M. Korell, as Land Manager of Devon Energy Production Company, L.P., an Oklahoma limited partnership on behalf of said partnership.

11.25.2025  
My Commission Expires



Cynthia Sheldar  
Notary Public

Released to Imaging: 3/12/2025 11:53:52 AM



**Devon Energy Production Company, LP**  
**(Record Title)**

BY: Chen

## ACKNOWLEDGEMENT

On this 5 day of March, 2024, before me, a Notary Public for the State of Oklahoma, personally appeared David M. Korell, as Land Manager of Devon Energy Production Company, L.P., an Oklahoma limited partnership on behalf of said partnership.



Cynthia Snelch  
Notary Public

Released to Imaging: 3/12/2025 11:53:52 AM



**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**Devon Energy Production Company, LP  
(Record Title)**

DATE: 3-5-2024 BY:  AT

TITLE: David M. Korell, Land Manager

**ACKNOWLEDGEMENT**

STATE OF OKLAHOMA            )  
  ) ss.  
COUNTY OF OKLAHOMA        )

On this 5 day of March, 2024, before me, a Notary Public for the State of Oklahoma, personally appeared David M. Korell, as Land Manager of Devon Energy Production Company, L.P., an Oklahoma limited partnership on behalf of said partnership.

11.25.2025  
My Commission Expires



  
Notary Public

JRU DI 7 Sawtooth Fed Com Agreement -Bone Spring



**Sloan, Cindy**

BLM Form Review

**From:** Prasatik, Joshua P  
**Sent:** Friday, March 08, 2024 8:36 AM  
**To:** Sloan, Cindy  
**Subject:** FW: [EXTERNAL] JRU DI 7 Sawtooth - Communitization Agreement quick look

Include the email chain below with the routing sheet please

**Josh Prasatik**

Commercial & Land Advisor | Delaware Basin

**XTO Energy Inc.**

22777 Springwoods Village Pkwy  
EMHC W4.4A.551  
Spring, TX 77389  
346 502 0173 Tel  
346 220 7165 Mobile  
joshua.p.prasatik@exxonmobil.com

An **ExxonMobil** Subsidiary

**From:** Leichliter, Stacey E <sleichliter@blm.gov>  
**Sent:** Tuesday, January 30, 2024 9:18 AM  
**To:** Prasatik, Joshua P <joshua.p.prasatik@exxonmobil.com>  
**Cc:** Fernandez Jr, Edward <efernand@blm.gov>; Paradis, Kyle O <kparadis@blm.gov>; Sloan, Cindy <cindy.sloan@exxonmobil.com>  
**Subject:** Re: [EXTERNAL] JRU DI 7 Sawtooth - Communitization Agreement quick look

**External Email - Think Before You Click**

Everything looks good to me!

Thank you!

**Stacey Leichliter**

Geologist

Reservoir Management Group

New Mexico State Office

Bureau of Land Management



301 Dinosaur Trail, Santa Fe, NM 87508

Web: [www.blm.gov](http://www.blm.gov)

Email: [sleichliter@blm.gov](mailto:sleichliter@blm.gov)

---

**From:** Prasatik, Joshua P <[joshua.p.prasatik@exxonmobil.com](mailto:joshua.p.prasatik@exxonmobil.com)>  
**Sent:** Tuesday, January 23, 2024 7:55 AM  
**To:** Leichliter, Stacey E <[sleichliter@blm.gov](mailto:sleichliter@blm.gov)>  
**Cc:** Fernandez Jr, Edward <[efernand@blm.gov](mailto:efernand@blm.gov)>; Paradis, Kyle O <[kparadis@blm.gov](mailto:kparadis@blm.gov)>; Sloan, Cindy <[cindy.sloan@exxonmobil.com](mailto:cindy.sloan@exxonmobil.com)>  
**Subject:** RE: [EXTERNAL] JRU DI 7 Sawtooth - Communitization Agreement quick look

Stacey,

I have revised both drafts (attached). I left track changes on the Bone Spring so you can see where I input data. I would appreciate your review to ensure I captured the needed updates. We plan to send these to WIOs as soon as the draft is complete. I moved the effective date forward to March 1. It will likely take that long to get WIOs signatures.

Thank you for your help!

**Josh Prasatik**  
Commercial & Land Advisor | Delaware Basin

**XTO Energy Inc.**  
22777 Springwoods Village Pkwy  
EMHC W4.4A.551  
Spring, TX 77389  
346 502 0173 Tel  
346 220 7165 Mobile  
[joshua.p.prasatik@exxonmobil.com](mailto:joshua.p.prasatik@exxonmobil.com)

An **ExxonMobil** Subsidiary

---

**From:** Leichliter, Stacey E <[sleichliter@blm.gov](mailto:sleichliter@blm.gov)>  
**Sent:** Monday, December 18, 2023 9:49 AM  
**To:** Prasatik, Joshua P <[joshua.p.prasatik@exxonmobil.com](mailto:joshua.p.prasatik@exxonmobil.com)>  
**Cc:** Fernandez Jr, Edward <[efernand@blm.gov](mailto:efernand@blm.gov)>; Paradis, Kyle O <[kparadis@blm.gov](mailto:kparadis@blm.gov)>  
**Subject:** Re: [EXTERNAL] JRU DI 7 Sawtooth - Communitization Agreement quick look

**External Email - Think Before You Click**

I took a look at one of the CA drafts you submitted to Ed for review, but I did not adjudicate it. I have included my revisions and comments on the JRU DI 7 Sawtooth Fed Com Bone Springs CA so that you may revise both of the CA drafts. If you would like me to take a look after you have made the revisions, please let me know.



Please let me know if you have any other questions.

**Stacey Leichliter**

Geologist

Reservoir Management Group

New Mexico State Office

Bureau of Land Management

301 Dinosaur Trail, Santa Fe, NM 87508

Web: [www.blm.gov](http://www.blm.gov)

Email: [sleichliter@blm.gov](mailto:sleichliter@blm.gov)

**From:** Fernandez Jr, Edward <[efernand@blm.gov](mailto:efernand@blm.gov)>

**Sent:** Wednesday, December 6, 2023 8:30 AM

**To:** Leichliter, Stacey E <[sleichliter@blm.gov](mailto:sleichliter@blm.gov)>

**Subject:** Fw: [EXTERNAL] JRU DI 7 Sawtooth - Communitization Agreement quick look

*Edward G. Fernandez Jr*

Petroleum Engineer

Bureau of Land Management

Reservoir Management

New Mexico State Office

301 Dinosaur Trail

Santa Fe, NM 87508

[efernand@blm.gov](mailto:efernand@blm.gov)

505-954-2238



**From:** Prasatik, Joshua P <[joshua.p.prasatik@exxonmobil.com](mailto:joshua.p.prasatik@exxonmobil.com)>  
**Sent:** Tuesday, December 5, 2023 3:12 PM  
**To:** Fernandez Jr, Edward <[efernand@blm.gov](mailto:efernand@blm.gov)>  
**Subject:** [EXTERNAL] JRU DI 7 Sawtooth - Communitization Agreement quick look

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Ed,

I hope you are doing well.

I have attached 2 draft CAs that would communitize some in-unit and out-of-unit lands at XTO's James Ranch Unit. I wanted to make sure this format is acceptable to the BLM prior to sending to the WIOs for signature. Would you be willing to take a look and provide feedback? We have discussed this before, but it has been awhile. I modeled what I did based on CA NMNM105759791.

Thank you,

**Josh Prasatik**

Commercial & Land Advisor | Delaware Basin

**XTO Energy Inc.**

22777 Springwoods Village Pkwy

EMHC W4.4A.551

Spring, TX 77389

346 502 0173 Tel

346 220 7165 Mobile

[joshua.p.prasatik@exxonmobil.com](mailto:joshua.p.prasatik@exxonmobil.com)

An **ExxonMobil** Subsidiary



Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of March 1, 2024, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

## WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 23 South – Range 31 East, N.M.P.M**  
Section 5: lot 3, lot 4, S/2 NW/4, SW/4 (ada: W/2)  
Section 8: W/2  
Section 17: NW/4  
Eddy County, New Mexico

Containing **799.90** acres, and this agreement shall include only the **Wolfcamp Formation** underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

JRU DI 7 Sawtooth Fed Com- Wolfcamp



2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **XTO Permian Operating, LLC**, 22777 Springwoods Village Parkway, Spring, Texas 77389-1425. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator maybe designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/6th or 16.67% percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands wereleased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 5/6th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the

JRU DI 7 Sawtooth Fed Com- Wolfcamp



Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

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Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

9. The date of this agreement is March 1, 2024, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

10. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

11. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

12. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

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13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
14. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**XTO Permian Operating, LLC**  
(Operator)

Date: 3-22-2024

By:

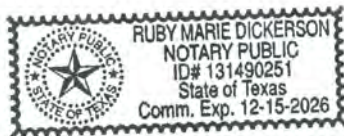
Angie Repka – Commercial and Land Manager  
Title: Attorney-In-Fact

TJAA

### ACKNOWLEDGEMENT

STATE OF TEXAS     )  
                                  ) ss.  
COUNTY OF HARRIS)

On this 22 day of March, 2024, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, known to me to be the Attorney-in-Fact of XTO Permian Operating, LLC, a Texas Limited Liability Company, on behalf of said company.



*Ruby Marie Dickerson*

12-15-2026

My Commission Expires

Notary Public

JRU DI 7 Sawtooth Fed Com- Wolfcamp




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**XTO Permian Operating, LLC**  
(Operator)

Date: 3-22-2024

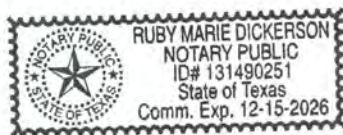
By: 

Angie Repka - Commercial and Land Manager   
Title: Attorney-In-Fact

### ACKNOWLEDGEMENT

STATE OF TEXAS     )  
                                  ) ss.  
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Notary Public

JRU DI 7 Sawtooth Fed Com- Wolfcamp



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**XTO Permian Operating, LLC**  
(Operator)

Date: 3-22-2024

By: [Signature]

Angie Repka - Commercial and Land Manager  
Title: Attorney-In-Fact

15PP

### ACKNOWLEDGEMENT

STATE OF TEXAS     )  
                                  ) ss.  
COUNTY OF HARRIS)

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12-15-2026

My Commission Expires

[Signature]

Notary Public

JRU DI 7 Sawtooth Fed Com- Wolfcamp



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**XTO Permian Operating, LLC**  
(Operator)

Date: 3-22-2024

By:

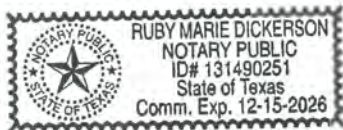
Angie Repka – Commercial and Land Manager  
Title: Attorney-In-Fact

*IRPA*

### ACKNOWLEDGEMENT

STATE OF TEXAS     )  
                                  ) ss.  
COUNTY OF HARRIS)

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12-15-2026

My Commission Expires

*Ruby Marie Dickerson*  
Notary Public

JRU DI 7 Sawtooth Fed Com- Wolfcamp



**WORKING INTEREST OWNER  
AND LESSEE OF RECORD**

**XTO Holdings, LLC**  
(Record Title and Working Interest Owner)

DATE: 3-22-2024 BY: [Signature]  
Angie Repka - Commercial and Land Manager JSPP  
Title: Attorney-In-Fact

**ACKNOWLEDGEMENT**

STATE OF TEXAS     )  
                                  ) ss.  
COUNTY OF HARRIS)

On this 22 day of March, 2024, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, as Attorney-In-Fact of XTO Holdings, LLC, a Delaware Limited Liability Company, on behalf of said company.



12-15-2026  
My Commission Expires

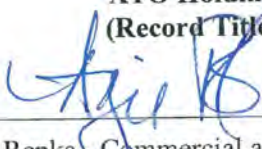
Rubymarie Dickerson  
Notary Public

JRU DI 7 Sawtooth Fed Com- Wolfcamp



**WORKING INTEREST OWNER  
AND LESSEE OF RECORD**

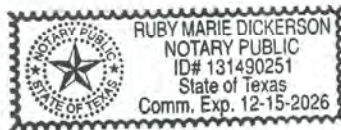
**XTO Holdings, LLC  
(Record Title and Working Interest Owner)**

DATE: 3-11-2024 BY:   
Angie Repka Commercial and Land Manager TJRP  
Title: Attorney-In-Fact

**ACKNOWLEDGEMENT**

STATE OF TEXAS     )  
  ) ss.  
COUNTY OF HARRIS)

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12-15-2026  
My Commission Expires

  
Notary Public

JRU DI 7 Sawtooth Fed Com- Wolfcamp



**WORKING INTEREST OWNER  
AND LESSEE OF RECORD**

**XTO Holdings, LLC**  
(Record Title and Working Interest Owner)

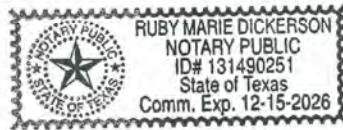
DATE: 3-22-2024 BY: \_\_\_\_\_

Angie Repka - Commercial and Land Manager **JPA**  
Title: Attorney-In-Fact

**ACKNOWLEDGEMENT**

STATE OF TEXAS     )  
                                      ) ss.  
COUNTY OF HARRIS)

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12-15-2026  
My Commission Expires

Ruby Marie Dickerson  
Notary Public

JRU DI 7 Sawtooth Fed Com- Wolfcamp



**WORKING INTEREST OWNER  
AND LESSEE OF RECORD**

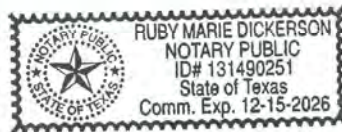
**XTO Holdings, LLC**  
**(Record Title and Working Interest Owner)**

DATE: 3-22-2024 BY:   
Angie Repka - Commercial and Land Manager HSP  
Title: Attorney-In-Fact

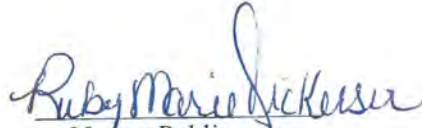
**ACKNOWLEDGEMENT**

STATE OF TEXAS     )  
                                  ) ss.  
COUNTY OF HARRIS)

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12-15-2026  
My Commission Expires

  
Notary Public

JRU DI 7 Sawtooth Fed Com- Wolfcamp



**WORKING INTEREST OWNER  
AND LESSEE OF RECORD**

**XTO Delaware Basin, LLC  
(Record Title and Working Interest Owner)**

DATE: 3-22-2024 BY:   
Angie Repka-Commercial and Land Manager *JPS*

TITLE: Attorney-In-Fact

**ACKNOWLEDGEMENT**

STATE OF TEXAS     )  
                                  ) ss.  
COUNTY OF HARRIS)

On this 22 day of March, 2024, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, as Attorney-In-Fact of XTO Delaware Basin, LLC, a Texas Limited Liability Company, on behalf of said company.



12-15-2026  
My Commission Expires

  
Notary Public

JRU DI 7 Sawtooth Fed Com- Wolfcamp



**WORKING INTEREST OWNER  
AND LESSEE OF RECORD**

**XTO Delaware Basin, LLC**  
**(Record Title and Working Interest Owner)**

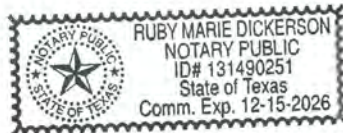
DATE: 3-22-2024 BY:   
Angie Repka-Commercial and Land Manager TSBP

TITLE: Attorney-In-Fact

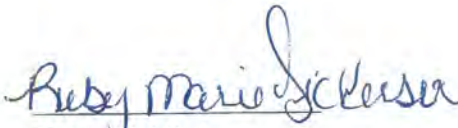
**ACKNOWLEDGEMENT**

STATE OF TEXAS     )  
  ) ss.  
COUNTY OF HARRIS)

On this 22 day of March, 2024, before me, a Notary Public for the State of Texas, personally appeared Angie Repka, as Attorney-In-Fact of XTO Delaware Basin, LLC, a Texas Limited Liability Company, on behalf of said company.



12-15-2026  
My Commission Expires

  
Notary Public

JRU DI 7 Sawtooth Fed Com- Wolfcamp



**WORKING INTEREST OWNER  
AND LESSEE OF RECORD**

**XTO Delaware Basin, LLC**  
(Record Title and Working Interest Owner)

DATE: 3-22-2024 BY:   
Angie Repka-Commercial and Land Manager *ASAP*

TITLE: Attorney-In-Fact

**ACKNOWLEDGEMENT**

STATE OF TEXAS     )  
  ) ss.  
COUNTY OF HARRIS)

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12-15-2026  
My Commission Expires

  
Notary Public

JRU DI 7 Sawtooth Fed Com- Wolfcamp



**WORKING INTEREST OWNER  
AND LESSEE OF RECORD**

**XTO Delaware Basin, LLC**  
(Record Title and Working Interest Owner)

DATE: 3-22-2024 BY:   
Angie Repka-Commercial and Land Manager JAP

TITLE: Attorney-In-Fact

**ACKNOWLEDGEMENT**

STATE OF TEXAS     )  
                                  ) ss.  
COUNTY OF HARRIS)

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12-15-2026  
My Commission Expires

  
Notary Public

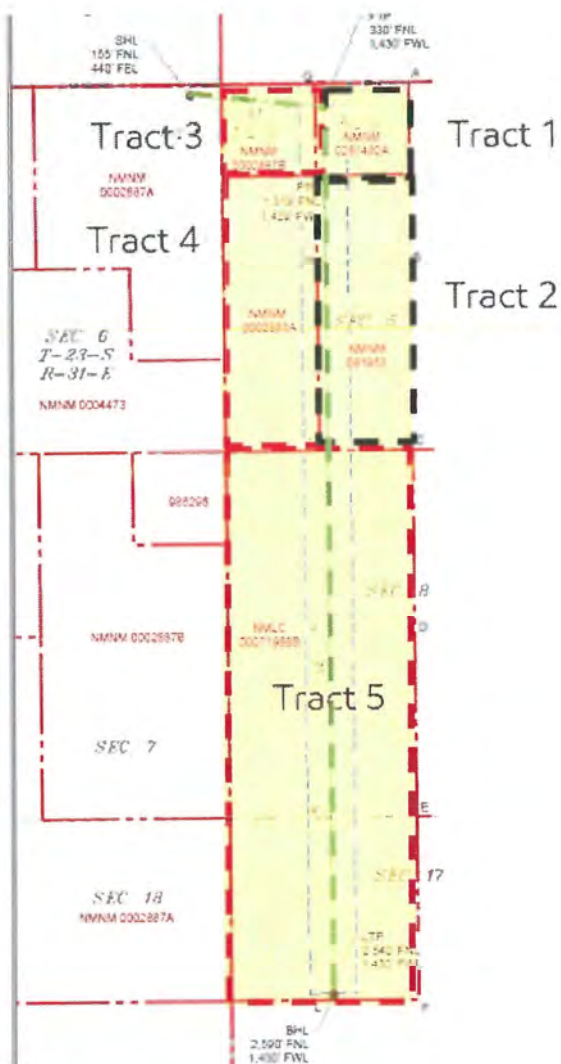
JRU DI 7 Sawtooth Fed Com- Wolfcamp



## Plat of communized area covering 799.90 acres in Eddy County, New Mexico

CA Tract inside  
NMNM 070965X

CA Tract outside  
NMNM 070965X



JRUI DI 7 Sawtooth Fed Com- Wolfcamp



**EXHIBIT "B"**

To Communitization Agreement Dated March 1, 2024 embracing the following described land in Eddy County, New Mexico:

**Township 23 South, Range 31 East, N.M.P.M.**

Section 5: lot 3, lot 4, S/2 NW/4, SW/4 (ada: W/2)

Section 8: W/2

Section 17: NW/4

Operator of Communitized Area: XTO Permian Operating, LLC

**DESCRIPTION OF LEASES COMMITTED****Tract No. 1 (outside unit)**

Lease Serial Numbers:	NMNM-0281482A (Legacy) or NMNM105470754 (MLRS)
Description of Land Committed:	Township 23 South, Range 31 East, NMPM, Section 5: lot 3
Number of Acres:	39.92
Current Lessee of Record:	XTO Holdings, LLC. -100%
Name of Working Interest Owners:	XTO Holdings, LLC. -100%

**Tract No. 2 (outside unit)**

Lease Serial Numbers:	NMNM-089153 (Legacy) or NMNM 105502845 (MLRS)
Description of Land Committed:	Township 23 South, Range 31 East, NMPM, Section 5: SE/4 NW/4; E/2 SW/4
Number of Acres:	120.00
Current Lessee of Record:	Camterra Resources Partners - 6.25% Devon Energy Production Co LP - 43.75% EOG Resources Inc. - 50%
Name of Working Interest Owners:	XTO Holdings, LLC – 93.75% Camterra Resources Partners – 6.25%

**Tract No. 3 (inside unit)**

Unit Agreement:	NMNM-070965X (Legacy) or NMNM 105416673 (MLRS)
Unit Tract Number:	4A

JRU DI 7 Sawtooth Fed Com- Wolfcamp



Lease Serial Numbers:	NMNM-02887B (Legacy) or NMNM 10546227 (MLRS)
Description of Land Committed:	Township 23 South, Range 31 East, NMPM, Section 5: Lot 4
Number of Acres:	39.98
Current Lessee of Record:	XTO Delaware Basin, LLC - 100%
Name of Working Interest Owners:	XTO Delaware Basin, LLC - 100%

**Tract No. 4 (inside unit)**

Unit Agreement:	NMNM-070965X (Legacy) or NMNM 105416673 (MLRS)
Unit Tract Number:	2
Lease Serial Numbers:	NMNM-02883A (Legacy) or NMNM 1055503957 (MLRS)
Description of Land Committed:	Township 23 South, Range 31 East, NMPM, Section 5: SW/4 NW/4, W/2SW/4
Number of Acres:	120
Current Lessee of Record:	XTO Delaware Basin, LLC - 100%
Name of Working Interest Owners:	XTO Delaware Basin, LLC - 100%

**Tract No. 5 (inside unit)**

Unit Agreement:	NMNM-070965X (Legacy) or NMNM 105416673 (MLRS)
Unit Tract Number:	20
Lease Serial Numbers:	NMLC-071988B (Legacy) or NMNM 105558499 (MLRS)
Description of Land Committed:	Township 23 South, Range 31 East, NMPM, Section 8: W/2; Section 17: NW/4
Number of Acres:	480
Current Lessee of Record:	XTO Delaware Basin, LLC - 100%
Name of Working Interest Owners:	XTO Delaware Basin, LLC - 76.6493057% XTO Holdings, LLC - 23.1398325% Camterra Resources Partners - .2108620%

JRU DI 7 Sawtooth Fed Com- Wolfcamp



**RECAPITULATION**

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	39.92	4.9906%
2	120	15.0019%
3	39.98	4.9981%
4	120	15.0019%
5	480	60.0075%
<b>Totals</b>	<b>799.90</b>	<b>100%</b>

JRU DI 7 Sawtooth Fed Com- Wolfcamp



### EXHIBIT "C"

To Communitization Agreement Dated March 1, 2024 embracing the following described land in Legal Land Description of Agreement Section 1.

INTEREST OWNERSHIP IN THE JAMES RANCH UNIT: NMNM-070965X (Legacy)  
or NMNM 105416673 (MLRS)

Tract number: 4A

Lessor(s): United States of America

Current Lessee(s) of Record: XTO Delaware Basin, LLC

Working Interest Owner(s): XTO Delaware Basin, LLC

Overriding Royalty Owner(s): Of Record

Tract number: 2

Lessor(s): United States of America

Current Lessee(s) of Record: XTO Delaware Basin, LLC

Working Interest Owner(s): XTO Delaware Basin, LLC

Overriding Royalty Owner(s): Of Record

Tract number: 20

Lessor(s): United States of America

Current Lessee(s) of Record: XTO Delaware Basin, LLC

Working Interest Owner(s): XTO Delaware Basin, LLC (75%);  
XTO Holdings, LLC (21.875%)  
Camterra Resources Partners, Ltd. (3.125%)

Overriding Royalty Owner(s): Of Record

JRU DI 7 Sawtooth Fed Com- Wolfcamp



**WORKING INTEREST OWNER  
AND LESSEE OF RECORD****Camterra Resources Partners, Ltd.**

a Texas Limited Partnership

By: Camterra Resources, Inc., a Texas Corporation

Its: Managing General Partner

**(Record Title and Working Interest Owner)**DATE: 2/6/2024BY: 

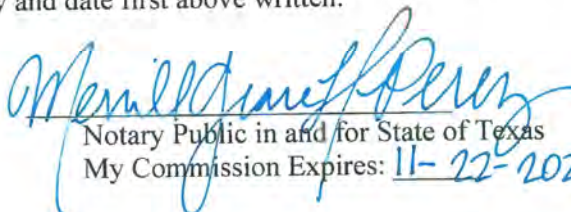
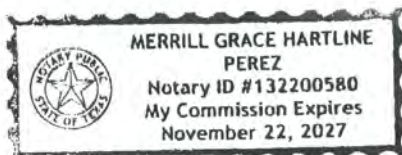
Name: Zach Carlile

Its: Chief Executive Officer

**ACKNOWLEDGEMENT**STATE of TEXAS  
COUNTY of DALLAS

Be it known, that on this 6<sup>th</sup> day of February, 2024, before me, the undersigned authority, personally came and appeared **Zach Carlile** known by me to be the person whose genuine signature is affixed to the foregoing document, who signed said document on behalf of said **CAMTERRA RESOURCES, INC., a Texas Corporation**, Managing General Partner of **CAMTERRA RESOURCES PARTNERS, LTD., a Texas Limited Partnership**, before me and who acknowledged in my presence that he signed the above and foregoing document as his own free act and deed of said corporation and limited partnership and for the uses and purposes therein set forth and apparent.

In witness whereof, the said appeared has signed these presents and I have hereto affixed my hand and seal, together with the said witnesses on the day and date first above written.



Notary Public in and for State of Texas  
My Commission Expires: 11-22-2027

JRU DI 7 Sawtooth Fed Com- Wolfcamp



**WORKING INTEREST OWNER  
AND LESSEE OF RECORD****Camterra Resources Partners, Ltd.**

a Texas Limited Partnership

By: Camterra Resources, Inc., a Texas Corporation

Its: Managing General Partner

**(Record Title and Working Interest Owner)**DATE: 2/6/2024BY: 

Name: Zach Carlile

Its: Chief Executive Officer

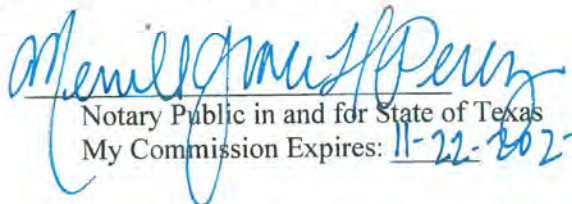
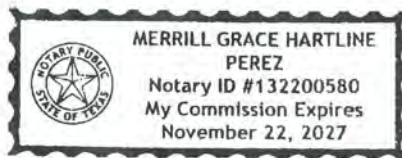
**ACKNOWLEDGEMENT**

STATE of TEXAS

COUNTY of DALLAS

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In witness whereof, the said appeared has signed these presents and I have hereto affixed my hand and seal, together with the said witnesses on the day and date first above written.



Notary Public in and for State of Texas  
My Commission Expires: 11-22-2027

JRU DI 7 Sawtooth Fed Com- Wolfcamp



**WORKING INTEREST OWNER  
AND LESSEE OF RECORD****Camterra Resources Partners, Ltd.**

a Texas Limited Partnership

By: Camterra Resources, Inc., a Texas Corporation

Its: Managing General Partner

**(Record Title and Working Interest Owner)**DATE: 2/6/2024BY: 

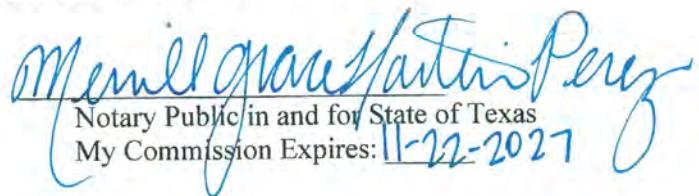
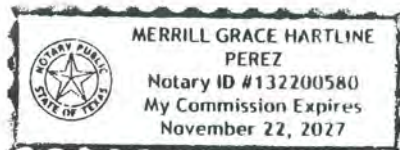
Name: Zach Carlile

Its: Chief Executive Officer

**ACKNOWLEDGEMENT**STATE of TEXAS  
COUNTY of DALLAS

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In witness whereof, the said appeared has signed these presents and I have hereto affixed my hand and seal, together with the said witnesses on the day and date first above written.

  
Notary Public in and for State of Texas  
My Commission Expires: 11-22-2027

JRU DI 7 Sawtooth Fed Com- Wolfcamp



**WORKING INTEREST OWNER  
AND LESSEE OF RECORD****Camterra Resources Partners, Ltd.**

a Texas Limited Partnership

By: Camterra Resources, Inc., a Texas Corporation

Its: Managing General Partner

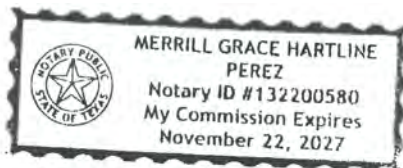
**(Record Title and Working Interest Owner)**

DATE: 2/6/2024 BY: [Signature]  
Name: Zach Carlile  
Its: Chief Executive Officer

**ACKNOWLEDGEMENT**STATE of TEXAS  
COUNTY of DALLAS

Be it known, that on this 6<sup>th</sup> day of February, 2024, before me, the undersigned authority, personally came and appeared **Zach Carlile** known by me to be the person whose genuine signature is affixed to the foregoing document, who signed said document on behalf of said **CAMTERRA RESOURCES, INC., a Texas Corporation**, Managing General Partner of **CAMTERRA RESOURCES PARTNERS, LTD., a Texas Limited Partnership**, before me and who acknowledged in my presence that he signed the above and foregoing document as his own free act and deed of said corporation and limited partnership and for the uses and purposes therein set forth and apparent.

In witness whereof, the said appeared has signed these presents and I have hereto affixed my hand and seal, together with the said witnesses on the day and date first above written.



[Signature]  
Notary Public in and for State of Texas  
My Commission Expires: 11-22-2027

JRU DI 7 Sawtooth Fed Com- Wolfcamp



**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**Devon Energy Production Company, LP  
(Record Title)**

DATE: 3-5-2024 BY:  M

TITLE: David M. Korell, Land Manager

**ACKNOWLEDGEMENT**

STATE OF OKLAHOMA            )  
  ) ss.  
COUNTY OF OKLAHOMA        )

On this 5 day of March, 2024, before me, a Notary Public for the State of Oklahoma, personally appeared David M. Korell, as Land Manager of Devon Energy Production Company, L.P., an Oklahoma limited partnership on behalf of said partnership.

11.25.2025  
My Commission Expires



  
Notary Public

JRU DI 7 Sawtooth Fed Com- Wolfcamp



**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**Devon Energy Production Company, LP  
(Record Title)**

DATE: 3-5-2024 BY:  A1

TITLE: David M. Korell, Land Manager

**ACKNOWLEDGEMENT**

STATE OF OKLAHOMA                    )  
  ) ss.  
COUNTY OF OKLAHOMA                )

On this 5 day of March, 2024, before me, a Notary Public for the State of Oklahoma, personally appeared David M. Korell, as Land Manager of Devon Energy Production Company, L.P., an Oklahoma limited partnership on behalf of said partnership.

11.25.2025  
My Commission Expires



  
Notary Public

JRU DI 7 Sawtooth Fed Com- Wolfcamp



WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD

Devon Energy Production Company, LP  
(Record Title)

DATE: 3-5-2024 BY:  <sup>41</sup>

TITLE: David M. Korell, Land Manager

ACKNOWLEDGEMENT

STATE OF OKLAHOMA                    )  
  ) ss.  
COUNTY OF OKLAHOMA                )

On this 5 day of March, 2024, before me, a Notary Public for the State of Oklahoma, personally appeared David M. Korell, as Land Manager of Devon Energy Production Company, L.P., an Oklahoma limited partnership on behalf of said partnership.

11.25.2025  
My Commission Expires



  
Notary Public

JRU DI 7 Sawtooth Fed Com- Wolfcamp



WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORDEOG Resources, Inc.  
(Record Title)DATE: 2/29/24 BY: \_\_\_\_\_TITLE: Agent + Attorney-in-Fact

## ACKNOWLEDGEMENT

STATE OF Texas )  
 ) ss.  
COUNTY OF Midland )

On this 29<sup>th</sup> day of February, 2024, before me, a Notary Public for the State of Texas, personally appeared Matthew W Smith, as Agent & Attorney-in-Fact of EOG Resources Inc., a Delaware Corp., on behalf of said Corporation.

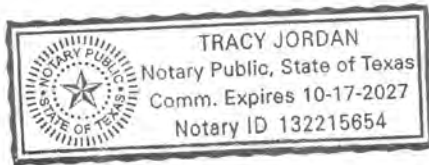
10-17-2027  
My Commission ExpiresTracy Jordan  
Notary Public

JRU DI 7 Sawtooth Fed Com- Wolfcamp



WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORDEOG Resources, Inc.  
(Record Title)DATE: 2/29/24 BY: \_\_\_\_\_  
TITLE: Agent + Attorney-in-Fact

## ACKNOWLEDGEMENT

STATE OF Texas )  
COUNTY OF Midland ) ss.On this 29<sup>th</sup> day of February, 2024, before me, a Notary Public for the State of Texas, personally appeared Matthew W Smith, as Agent & Attorney-in-fact of EOG Resources, Inc., a Delaware Corp, on behalf of said Corporation.10-17-2027  
My Commission ExpiresTracy Jordan  
Notary Public



**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**EOG Resources, Inc.  
(Record Title)**

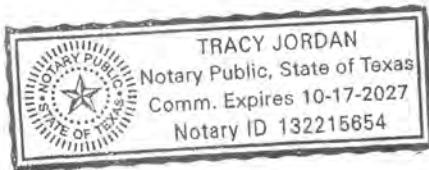
**DATE:** 2/29/24 **BY:** \_\_\_\_\_

**TITLE:** Agent + Attorney-in-Fact

**ACKNOWLEDGEMENT**

STATE OF Texas )  
COUNTY OF Midland ) ss.

On this 29<sup>th</sup> day of February, 2024, before me, a Notary Public for the State of Texas, personally appeared Matthew W Smith, as Agent & Attorney-in-Fact of EOG Resources, Inc., a Delaware Corp., on behalf of said Corporation.



10-17-2027  
My Commission Expires

Tracy Jordan  
Notary Public

JRU DI 7 Sawtooth Fed Com- Wolfcamp



**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**EOG Resources, Inc.  
(Record Title)**

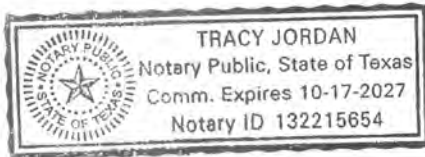
DATE: 2/29/24 BY: \_\_\_\_\_ *BJ*

TITLE: Agent + Attorney-in-Fact

**ACKNOWLEDGEMENT**

STATE OF Texas )  
COUNTY OF Midland ) ss.

On this 29<sup>th</sup> day of February, 2024, before me, a Notary Public for the State of Texas, personally appeared Matthew W Smith, as Agent & Attorney-in-Fact of EOG Resources, Inc., a Delaware Corp, on behalf of said Corporation.



10-17-2027  
My Commission Expires

Tracy Jordan  
Notary Public

JRU DI 7 Sawtooth Fed Com- Wolfcamp



JRU DI 7 Postal Delivery List						
9589 0710 5270 1218 3225 78	VATEX MINERAL FUND I LP	1204 WEST 7TH ST 200	FORT WORTH	TX	76102	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3225 85	STONETEX DIAMOND LLC	12377 MERIT DR STE 777	DALLAS	TX	75251	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3225 92	THERESA ANN BRODERICK	1371 SW HEARTWOOD DR	LEES SUMMIT	MO	64081-0000	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3226 08	RICHARD DONALD JONES JR	200 N GAINES ROAD	CEDAR CREEK	TX	78612-0000	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3226 15	BRETT EVERETT LONGLEY TRUST	2002 OXFORD AVE	LUBBOCK	TX	79410-0000	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3226 22	WILLIAM JOSEPH LONGLEY TRUST	2002 OXFORD AVE	LUBBOCK	TX	79410-0000	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3251 04	KATHLEEN L GEORGE	2004 SW BRIGHTON PL	BLUE SPRINGS	MO	64015-0000	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3251 11	LEE M BASS DBA 201MT O AND G LLC	201 Main St STE 2700	Fort Worth	TX	76102	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3251 11	CTV SRB I BPEOR NM LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3251 11	CTV SRB II BPEOR NM LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3251 11	KEYSTONE (RMB) BPEOR NM LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3251 11	ACB BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3251 11	BMT I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3251 11	BMT II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3251 11	Capital Partnership II (CTAM)	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3251 11	CMB BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3251 11	CTV CTAM BPEOR NM LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3251 11	CTV-LMB I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3251 11	CTV-LMB II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3251 11	CTV-LMB II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3251 11	CTV-SRBI I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3251 11	SRBI II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3251 11	Keystone (CTAM) BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification Sent Certified mail: 12.16.2024



9589 0710 5270 1218 3251 11	LMB RSB GST EXEMPT DYNASTY 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3251 11	LMB/RSB GST EXEMPT DYNASTY 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3251 11	LMB I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3251 11	LMB II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3251 11	MLB BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3251 11	SRBI I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3251 11	SRBI II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3251 11	Thru Line BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3251 11	TRB BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3251 11	WD I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3251 11	WD II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3251 28	DIANNE MARY TRUITT	20230 ATASCOCITA LAKE DR	HUMBLE	TX	77346-1659	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3250 12	JAMES E KAUCHER	20602 LAVERTON DR	KATY	TX	77450-0000	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3250 29	DENICE LANELL BRODERICK	2204 NE CHIPMAN RD	LEES SUMMIT	MO	64086-1727	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3253 57	Texas Capital Bank, successor Trustee of Residuary Trust B created u/t/w of Jack M. London dcd, deceased	300 Throckmorton St STE 100	Ft Worth	TX	76102	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3253 64	Texas Capital Bank, successor Trustee of the Dora Lee Langdon Article V Trust u/t/w of Dora Lee Langdon, deceased	300 Throckmorton St STE 100	Ft Worth	TX	76102	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3250 36	Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3250 43	ROBERT PETER KAUCHER	3425 FOXRIDGE DR	COLORADO SPRINGS	CO	80916-0000	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3250 50	EXPEDITION ROYALTY COMPANY LLC	3811 TURTLE CREEK BLVD STE 110	DALLAS	TX	75219	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3250 67	PUMA MINERAL PARTNERS LLC	3811 TURTLE CREEK BLVD SUITE 1	DALLAS	TX	75219	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3250 74	Camterra Resources Partners, Ltd.	3811 Turtle Creek Dr Ste 1275	Dallas	TX	75219	Notification Sent Certified mail: 12.16.2024



9589 0710 5270 1218 3250 81	MSH Family Real Estate Partnership II, LLC	4143 Maple Ave STE 500	Dallas	TX	75219	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3251 59	SMP Sidecar Titan Mineral Holdings, LP	4143 Maple Ave STE 500	Dallas	TX	75219	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3251 66	SMP Titan Flex, LP	4143 Maple Ave STE 500	Dallas	TX	75219	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3251 73	SMP Titan Mineral Holdings, LP	4143 Maple Ave STE 500	Dallas	TX	75219	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3250 98	ROSS BRODERICK	4285 SE 1147 RD	OSCEOLA	MO	64776-6259	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3251 35	OXY USA Inc.	5 Greenway Plaza Ste 110	Houston	TX	77046	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3251 42	JAMES GORDON DE BLOIS	5300 CORTADERIA PL NE	ALBUQUERQUE	NM	87111-0000	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3253 40	Frost National Bank, successor Trustee of the Clay Allison Langdon Trust u/t/w of Dora Lee Langdon, deceased	640 Taylor Street. #1000	Ft Worth	TX	76102	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3251 80	ADRIAN LYNN DAWE	710 CHRISTOPHER	PLEASANT HILL	MO	64080-0000	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3251 97	PATSY MILLS BAKER GST TRUST	901 W 8TH ST	IDALOU	TX	79329-0000	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3252 03	PATSY MILLS BAKER 2005 GST TR	901 W 8TH ST	IDALOU	TX	79329-0000	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3252 10	JIMMY MILLS GST TRUST	9210 YORK PLACE	LUBBOCK	TX	79424	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3252 27	JIMMY MILLS 2005 GST TRUST	9210 YORK PLACE	LUBBOCK	TX	79424	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3252 34	RICHARD WARD KAUCHER	9597 JONES RD PMB 302	HOUSTON	TX	77065-0000	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3252 41	Elliot Hall Company	PO BOX 1328	SANTA FE	NM	87504	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3252 58	Elliot Industries Limited Partnership	PO BOX 1328	SANTA FE	NM	87504	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3252 65	NICHOLAS CLAY ANDERSON	PO BOX 1342	Sabinal	TX	78881	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3252 72	BALONEY FEATHERS LTD	PO BOX 1586	LUBBOCK	TX	79408-0000	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3252 89	Pegasus Resources, LLC	PO Box 470698	Ft Worth	TX	76147	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3252 96	West Bend Energy Partners, LLC	PO Box 472087	Ft Worth	TX	76147	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3253 02	JOHN AND THERESA HILLMAN FAMILY	PO BOX 50187	MIDLAND	TX	79710-0187	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3253 19	HORTON ROYALTY LP	PO BOX 50938	MIDLAND	TX	79710	Notification Sent Certified mail: 12.16.2024



9589 0710 5270 1218 3253 26	PEGASUS RESOURCES II LLC	PO BOX 731077	DALLAS	TX	75373-1077	Notification Sent Certified mail: 12.16.2024
9589 0710 5270 1218 3253 33	United States Department of the Interior Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508	Notification Sent Certified mail: 12.16.2024





December 13, 2024

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

TO: ALL AFFECTED PARTIES

**Re: Application of XTO Permian Operating, LLC for administrative approval to surface commingle (pool and lease) oil and gas production, off-lease measure, and off-lease store from spacing units comprised of Sections 5, 8 and 17 Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico; and**

**For administrative approval to surface commingle VRU-flash gas from spacing units comprised of Sections 5, 6, 7, 8, 17 and 18 Township 23 South, Ranch 31 East, NMPM, Eddy County, New Mexico (the "Lands")**

To Whom It May Concern:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Amanda Garcia  
XTO Permian Operating, LLC  
(505) 787-0508  
[Amanda.garcia@exxonmobil.com](mailto:Amanda.garcia@exxonmobil.com)

Sincerely,

A handwritten signature in cursive script that reads "Amanda Garcia".

Amanda Garcia  
NM Environmental & Regulatory Manager  
Permian Business Unit

XTO Permian Operating, LLC.  
Amanda Garcia  
6401 Holiday Hill Road, Bldg 5  
Midland, TX 79707  
432-894-1588  
[amanda.garcia@exxonmobil.com](mailto:amanda.garcia@exxonmobil.com)



AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS  
PO BOX 507  
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS  
COUNTY OF EDDY }

Account Number: 1225  
Ad Number: 26360  
Description: JRU DI 7  
Ad Cost: \$523.55

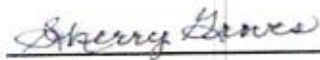
Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

December 19, 2024

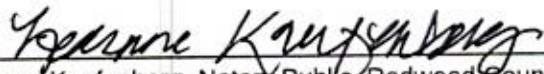
That said newspaper was regularly issued and circulated on those dates.

SIGNED:



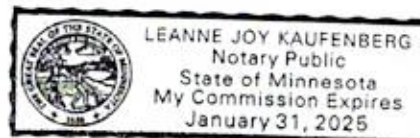
Agent

Subscribed to and sworn to me this 19<sup>th</sup> day of December 2024.



Leanne Kaufenberg, Notary Public, Redwood County  
Minnesota

JENNIFER THAMES  
EXXONMOBIL  
6401 HOLIDAY HILL ROAD, BUILDING 5  
MIDLAND, TX 79707  
jennifer.thames@exxonmobil.com





## PUBLIC NOTICE

TO: ALL AFFECTED PARTIES, INCLUDING: VATEX MINERAL FUND I LP, STONETEX DIAMOND LLC, THERESA ANN BRODERICK, RICHARD DONALD JONES JR, BRETT EVERETT LONGLEY TRUST, WILLIAM JOSEPH LONGLEY TRUST, KATHLEEN L GEORGE, LEE M BASS DBA 201MT O AND G LLC, CTV SRB I BPEOR NM LLC, CTV SRB II BPEOR NM LLC, KEYSTONE (RMB) BPEOR NM LLC, ACB BPEOR NM, LLC, BMT I BPEOR NM, LLC, BMT II BPEOR NM, LLC, Capital Partnership II (CTAM) , CMB BPEOR NM, LLC, CTV CTAM BPEOR NM LLC, CTV-LMB I BPEOR NM, LLC, CTV-LMB II BPEOR NM, LLC, CTV-LMB II BPEOR NM, LLC, CTV-SRBI I BPEOR NM, LLC, SRBI II BPEOR NM, LLC, Keystone (CTAM) BPEOR NM, LLC, LMB RSB GST EXEMPT DYNASTY 2016 TR, LMB/RSB GST EXEMPT DYNASTY 2016 TR, LMB I BPEOR NM, LLC, LMBI II BPEOR NM, LLC, MLB BPEOR NM, LLC, SRBI I BPEOR NM, LLC, SRBI II BPEOR NM, LLC, Thru Line BPEOR NM, LLC, TRB BPEOR NM, LLC, WD I BPEOR NM, LLC, WD II BPEOR NM, LLC, DIANNE MARY TRUITT, JAMES E KAUCHER, DENICE LANELL BRODERICK, Texas Capital Bank, successor Trustee of Residuary Trust B created u/t/w of Jack M. London decd, deceased, Texas Capital Bank, successor Trustee of the Dora Lee Langdon Article V Trust u/t/w of Dora Lee Langdon, deceased, Bureau of Land Management, ROBERT PETER KAUCHER, EXPEDITION ROYALTY COMPANY LLC, PUMA MINERAL PARTNERS LLC, Camterra Resources Partners, Ltd., MSH Family Real Estate Partnership II, LLC, SMP Sidecar Titan Mineral Holdings, LP, SMP Titan Flex, LP, SMP Titan Mineral Holdings, LP, ROSS BRODERICK, OXY USA Inc., JAMES GORDON DE BLOIS, Frost National Bank, successor Trustee of the Clay Allison Langdon Trust u/t/w of Dora Lee, Langdon, deceased, ADRIAN LYNN DAWE, PATSY MILLS BAKER GST TRUST, PATSY MILLS BAKER 2005 GST TR, JIMMY MILLS GST TRUST, JIMMY MILLS 2005 GST TRUST, RICHARD WARD KAUCHER, Elliot Hall Company , Elliot Industries Limited Partnership, NICHOLAS CLAY ANDERSON, BALONEY FEATHERS LTD, Pegasus Resources, LLC, West Bend Energy Partners, LLC, JOHN AND THERESA HILLMAN FAMILY, HORTON ROYALTY LP, PEGASUS RESOURCES II LLC, UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT.

Application of XTO Permian Operating, LLC for administrative approval to surface commingle (pool and lease) oil and gas production, off-lease measure, and off-lease store from spacing units comprised of Sections 5, and 17 Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico; and For administrative approval to surface commingle VRU-flash gas from spacing units comprised of Sections 5, 6, 7, 8, 17 and 18 Township 23 South, Ranch 31 East, NMPM, Eddy County, New Mexico (the "Lands")

Permian Operating, LLC (OGRID No. 373075) ("XTO"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to 1) surface commingle (pool and lease), off-lease storage, off-lease measure, and off-lease market identically owned oil and gas production; and 2) surface commingle (pool and lease), off-lease storage, off-lease measure, and off-lease market diversely owned VRU-flash gas at the James Ranch Unit DI 7 CVB ("CVB").

XTO's first request is to surface commingle (pool and lease), off-lease storage, off-lease measure, and off-lease market identically owned oil and gas production at the James Ranch Unit DI 7 CVB Train CVB, insofar as all existing and future wells drilled in the following spacing units

- a) The 799.9-acre, more or less, spacing unit comprised of Section 5: Lot 3, Lot 4, S/2 NW/4, SW/4 (ada: W/2); Section: W/2; Section 17: NW/4, Township 23 South, Range 31 East, in the [96991] SAND DUNES; WOLFCAMP currently dedicated to the following wells: (API NO. 30-015-50086) JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL COM 112H, (API NO. 30-015-50087) JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL COM 113H, (API NO. 30-015-54883) JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL COM 117H.
- b) The 799.9-acre, more or less, spacing unit comprised of Section 5: Lot 3, Lot 4, S/2 NW/4, SW/4 (ada: W/2); Section: W/2; Section 17: NW/4, Township 23 South, Range 31 East, in the [40295] LOS MEDANOS; BONE SPRING currently dedicated to the following wells: (API NO. 30-015-55028) JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL COM 118H, (API NO. 30-015-54884) JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL COM 803H, (API NO. 30-015-54885) JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL COM 804H, (API NO. 30-015-54774) JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL COM 807H, (API NO. 30-015-50090) JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL COM 903H, (API NO. 30-015-50091) JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL COM 904H, (API NO. 30-015-54880) JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL COM 908H.
- c) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the James Ranch Unit DI 7 CVB Train ("CVB") with notice provided only to the owners of interests to be added

XTO's second request is to surface commingle (pool and lease), off-lease storage, off-lease measure, and off-lease market diversely owned VRU-flash gas! at the James Ranch Unit DI 7 CVB ("CVB") insofar as all existing and future wells drilled in the following spacing units (spacing units (c) through (f)) are all wholly located within the James Ranch Unit:

- a) The 799.9-acre, more or less, spacing unit comprised of Section 5: Lot 3, Lot 4, S/2 NW/4, SW/4 (ada: W/2); Section: W/2; Section 17: NW/4, Township 23 South, Range 31 East, in the [96991] SAND DUNES; WOLFCAMP currently dedicated to the following wells: (API NO. 30-015-50086) JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL COM 112H, (API NO. 30-015-50087) JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL COM 113H, (API NO. 30-015-54883) JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL COM 117H.
- b) The 799.9-acre, more or less, spacing unit comprised of Section 5: Lot 3, Lot 4, S/2 NW/4, SW/4 (ada: W/2); Section: W/2; Section 17: NW/4, Township 23 South, Range 31 East, in the [40295] LOS MEDANOS; BONE SPRING currently dedicated to the following wells: (API NO. 30-015-55028) JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL COM 118H, (API NO. 30-015-54884) JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL COM 803H, (API NO. 30-015-54885) JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL COM 804H, (API NO. 30-015-54774) JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL COM 807H, (API NO. 30-015-50090) JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL COM 903H, (API NO. 30-015-50091) JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL COM 904H, (API NO. 30-015-54880) JAMES RANCH UNIT DI 7 SAWTOOTH FEDERAL COM 908H.
- c) The 399.98-acre, more or less, spacing unit comprised of E2 NE4 Section 18; E2 E2 Section 7; E2 E2 Section 6, Township 23 South, Range 31 East, in the [40295] LOS MEDANOS; BONE



SPRING currently dedicated to the following wells: (API NO. 30-015-54874) JAMES RANCH UNIT DI 7 SAWTOOTH 707H, (API NO. 30-015-54960) JAMES RANCH UNIT DI 7 SAWTOOTH 708H, (API NO. 30-015-54881) JAMES RANCH UNIT DI 7 SAWTOOTH 907H.

d) The 399.98-acre, more or less, spacing unit comprised of E2 NE4 Section 18; E2 E2 Section 7; E2 E2 Section 6, Township 23 South, Range 31 East, in the [96336] LOS MEDANOS; WOLFCAMP, SOUTH- currently dedicated to the following wells: (API NO. 30-015-54882) JAMES RANCH UNIT DI 7 SAWTOOTH 116H.

e) The 399.9-acre, more or less, spacing unit comprised of E2 NW4 Section 18; E2 W2 Section 7; E2 W2 Section 6, Township 23 South, Range 31 East, in the [40295] LOS MEDANOS; BONE SPRING currently dedicated to the following wells: (API NO. 30-015-54879) JAMES RANCH UNIT DI 7 SAWTOOTH 702H, (API NO. 30-015-54866) JAMES RANCH UNIT DI 7 SAWTOOTH 802H, (API NO. 30-015-50088) JAMES RANCH UNIT DI 7 SAWTOOTH 901H.

f) The 399.9-acre, more or less, spacing unit comprised of E2 NW4 Section 18; E2 W2 Section 7; E2 W2 Section 6, Township 23 South, Range 31 East, in the [96336] LOS MEDANOS; WOLFCAMP, SOUTH- currently dedicated to the following wells: (API NO. 30-015-50085) JAMES RANCH UNIT DI 7 SAWTOOTH 111H.

g) The 799.92-acre, more or less, spacing unit comprised of NE4 Section 18; E2 Section 7; E2 Section 6, Township 23 South, Range 31 East, in the [40295] LOS MEDANOS; BONE SPRING currently dedicated to the following wells: (API NO. 30-015-54963) JAMES RANCH UNIT DI 7 SAWTOOTH 806H.

h) The 799.92-acre, more or less, spacing unit comprised of NE4 Section 18; E2 Section 7; E2 Section 6, Township 23 South, Range 31 East, in the [96336] LOS MEDANOS; WOLFCAMP, SOUTH- currently dedicated to the following wells: (API NO. 30-015-55005) JAMES RANCH UNIT DI 7 SAWTOOTH 115H.

i) The 811.36-acre, more or less, spacing unit comprised of NW4 Section 18; W2 Section 7; W2 Section 6, Township 23 South, Range 31 East, in the [40295] LOS MEDANOS; BONE SPRING currently dedicated to the following wells: (API NO. 30-015-54861) JAMES RANCH UNIT DI 7 SAWTOOTH 801H.

j) The 811.36-acre, more or less, spacing unit comprised of NW4 Section 18; W2 Section 7; W2 Section 6, Township 23 South, Range 31 East, in the [96336] LOS MEDANOS; WOLFCAMP, SOUTH- currently dedicated to the following wells: (API NO. 30-015-50084) JAMES RANCH UNIT DI 7 SAWTOOTH 110H.

k) The 411.44-acre, more or less, spacing unit comprised of W2 NW4 Section 18; W2 W2 Section 7; W2 W2 Section 6, Township 23 South, Range 31 East, in the [40295] LOS MEDANOS; BONE SPRING currently dedicated to the following wells: (API NO. 30-015-55004) JAMES RANCH UNIT DI 7 SAWTOOTH 701H, (API NO. 30-015-54878) JAMES RANCH UNIT DI 7 SAWTOOTH 703H, (API NO. 30-015-54875) JAMES RANCH UNIT DI 7 SAWTOOTH 706H.

l) The 411.44-acre, more or less, spacing unit comprised of W2 NW4 Section 18; W2 W2 Section 7; W2 W2 Section 6, Township 23 South, Range 31 East, in the [96336] LOS MEDANOS; WOLFCAMP, SOUTH- currently dedicated to the following wells: (API NO. 30-015-54876) JAMES RANCH UNIT DI 7 SAWTOOTH 705H.

m) The 399.94-acre, more or less, spacing unit comprised of W2NE4 Section 18; W2 E2 Section 7; W2 E2 Section 6, Township 23 South, Range 31 East, in the [40295] LOS MEDANOS; BONE SPRING currently dedicated to the following wells: (API NO. 30-015-54773) JAMES RANCH UNIT DI 7 SAWTOOTH 805H, (API NO. 30-015-54771) JAMES RANCH UNIT DI 7 SAWTOOTH 905H, (API NO. 30-015-54772) JAMES RANCH UNIT DI 7 SAWTOOTH 906H.

n) The 399.94-acre, more or less, spacing unit comprised of W2NE4 Section 18; W2 E2 Section 7; W2 E2 Section 6, Township 23 South, Range 31 East, in the [96336] LOS MEDANOS; WOLFCAMP, SOUTH- currently dedicated to the following wells: (API NO. 30-015-55006) JAMES RANCH UNIT DI 7 SAWTOOTH 114H.

o) The 799.84-acre, more or less, spacing unit comprised of E2NW4 W2NE4 Section 18; E2 W2 W2 E2 Section 7; E2 W2 W2 E2 Section 6, Township 23 South, Range 31 East, in the [40295] LOS MEDANOS; BONE SPRING currently dedicated to the following wells: (API NO. 30-015-54877) JAMES RANCH UNIT DI 7 SAWTOOTH 704H, (API NO. 30-015-50089) JAMES RANCH UNIT DI 7 SAWTOOTH 902H.

p) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the James Ranch Unit DI 7 CVB VRU/Flash Gas ("CVB") with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty (20) days from the date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Amanda Garcia, XTO Energy, Inc., (505) 787-0508 or [Amanda.garcia@exxonmobil.com](mailto:Amanda.garcia@exxonmobil.com).

Published in the Carlsbad Current-Argus December 19, 2024.  
#26360



**From:** [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)  
**To:** [amanda.garcia@exxonmobil.com](mailto:amanda.garcia@exxonmobil.com); [Riley, Heather /C](#)  
**Cc:** [McClure, Dean, EMNRD](#); [Clelland, Sarah, EMNRD](#); [Rikala, Ward, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle O](#); [cwalls@blm.gov](mailto:cwalls@blm.gov)  
**Subject:** Approved Administrative Order PLC-956  
**Date:** Wednesday, March 12, 2025 11:22:40 AM  
**Attachments:** [PLC956 Order.pdf](#)

NMOCD has issued Administrative Order PLC-956 which authorizes XTO Permian Operating, LLC (373075) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-50086	JAMES RANCH UNIT DI SAWTOOTH FEDERAL COM #112H	W/2	05-23S-31E	96991
		W/2	08-23S-31E	
		NW/4	17-23S-31E	
30-015-50087	JAMES RANCH UNIT DI SAWTOOTH FEDERAL COM #113H	W/2	05-23S-31E	96991
		W/2	08-23S-31E	
		NW/4	17-23S-31E	
30-015-54883	JAMES RANCH UNIT DI SAWTOOTH FEDERAL COM #117H	W/2	05-23S-31E	96991
		W/2	08-23S-31E	
		NW/4	17-23S-31E	
30-015-55028	JAMES RANCH UNIT DI SAWTOOTH FEDERAL COM #118H	W/2	05-23S-31E	40295
		W/2	08-23S-31E	
		NW/4	17-23S-31E	
30-015-54884	JAMES RANCH UNIT DI SAWTOOTH FEDERAL COM #803H	W/2	05-23S-31E	40295
		W/2	08-23S-31E	
		NW/4	17-23S-31E	
30-015-54885	JAMES RANCH UNIT DI SAWTOOTH FEDERAL COM #804H	W/2	05-23S-31E	40295
		W/2	08-23S-31E	
		NW/4	17-23S-31E	
30-015-54774	JAMES RANCH UNIT DI SAWTOOTH FEDERAL COM #807H	W/2	05-23S-31E	40295
		W/2	08-23S-31E	
		NW/4	17-23S-31E	
30-015-50090	JAMES RANCH UNIT DI SAWTOOTH FEDERAL COM #903H	W/2	05-23S-31E	40295
		W/2	08-23S-31E	
		NW/4	17-23S-31E	
30-015-50091	JAMES RANCH UNIT DI SAWTOOTH FEDERAL COM #904H	W/2	05-23S-31E	40295
		W/2	08-23S-31E	
		NW/4	17-23S-31E	
30-015-54880	JAMES RANCH UNIT DI SAWTOOTH FEDERAL COM #908H	W/2	05-23S-31E	40295
		W/2	08-23S-31E	
		NW/4	17-23S-31E	
30-015-54874	JAMES RANCH UNIT DI SAWTOOTH #707H	E/2 E/2	06-23S-31E	40295
		E/2 E/2	07-23S-31E	
		E/2 NE/4	18-23S-31E	
30-015-54960	JAMES RANCH UNIT DI SAWTOOTH #708H	E/2 E/2	06-23S-31E	40295
		E/2 E/2	07-23S-31E	
		E/2 NE/4	18-23S-31E	
30-015-54881	JAMES RANCH UNIT DI SAWTOOTH #907H	E/2 E/2	06-23S-31E	40295
		E/2 E/2	07-23S-31E	
		E/2 NE/4	18-23S-31E	



30-015-54882	JAMES RANCH UNIT DI SAWTOOTH #116H	E/2 E/2	06-23S-31E	96336
		E/2 E/2	07-23S-31E	
		E/2 NE/4	18-23S-31E	
30-015-54879	JAMES RANCH UNIT DI SAWTOOTH #702H	E/2 W/2	06-23S-31E	40295
		E/2 W/2	07-23S-31E	
		E/2 NW/4	18-23S-31E	
30-015-54866	JAMES RANCH UNIT DI SAWTOOTH #802H	E/2 W/2	06-23S-31E	40295
		E/2 W/2	07-23S-31E	
		E/2 NW/4	18-23S-31E	
30-015-50088	JAMES RANCH UNIT DI SAWTOOTH #901H	E/2 W/2	06-23S-31E	40295
		E/2 W/2	07-23S-31E	
		E/2 NW/4	18-23S-31E	
30-015-50085	JAMES RANCH UNIT DI SAWTOOTH #111H	E/2 W/2	06-23S-31E	96336
		E/2 W/2	07-23S-31E	
		E/2 NW/4	18-23S-31E	
30-015-54963	JAMES RANCH UNIT DI SAWTOOTH #806H	E/2	06-23S-31E	40295
		E/2	07-23S-31E	
		NE/4	18-23S-31E	
30-015-55005	JAMES RANCH UNIT DI SAWTOOTH #115H	E/2	06-23S-31E	96336
		E/2	07-23S-31E	
		NE/4	18-23S-31E	
30-015-54861	JAMES RANCH UNIT DI SAWTOOTH #801H	W/2	06-23S-31E	40295
		W/2	07-23S-31E	
		NW/4	18-23S-31E	
30-015-50084	JAMES RANCH UNIT DI SAWTOOTH #110H	W/2	06-23S-31E	96336
		W/2	07-23S-31E	
		NW/4	18-23S-31E	
30-015-55004	JAMES RANCH UNIT DI SAWTOOTH #701H	W/2 W/2	06-23S-31E	40295
		W/2 W/2	07-23S-31E	
		W/2 NW/4	18-23S-31E	
30-015-54878	JAMES RANCH UNIT DI SAWTOOTH #703H	W/2 W/2	06-23S-31E	40295
		W/2 W/2	07-23S-31E	
		W/2 NW/4	18-23S-31E	
30-015-54875	JAMES RANCH UNIT DI SAWTOOTH #706H	W/2 W/2	06-23S-31E	40295
		W/2 W/2	07-23S-31E	
		W/2 NW/4	18-23S-31E	
30-015-54876	JAMES RANCH UNIT DI SAWTOOTH #705H	W/2 W/2	06-23S-31E	96336
		W/2 W/2	07-23S-31E	
		W/2 NW/4	18-23S-31E	
30-015-54773	JAMES RANCH UNIT DI SAWTOOTH #805H	W/2 E/2	06-23S-31E	40295
		W/2 E/2	07-23S-31E	
		W/2 NE/4	18-23S-31E	
30-015-54771	JAMES RANCH UNIT DI SAWTOOTH #905H	W/2 E/2	06-23S-31E	40295
		W/2 E/2	07-23S-31E	
		W/2 NE/4	18-23S-31E	
30-015-54772	JAMES RANCH UNIT DI SAWTOOTH #906H	W/2 E/2	06-23S-31E	40295
		W/2 E/2	07-23S-31E	
		W/2 NE/4	18-23S-31E	
	JAMES RANCH UNIT DI	W/2 E/2	06-23S-31E	



30-015-55006	SAWTOOTH #114H	W/2 E/2 W/2 NE/4	07-23S-31E 18-23S-31E	96336
30-015-54877	JAMES RANCH UNIT DI SAWTOOTH #704H	E/2 W/2, W/2 E/2	06-23S-31E	40295
		E/2 W/2, W/2 E/2	07-23S-31E	
		B C F G	18-23S-31E	
30-015-50089	JAMES RANCH UNIT DI SAWTOOTH #902H	E/2 W/2, W/2 E/2	06-23S-31E	40295
		E/2 W/2, W/2 E/2	07-23S-31E	
		B C F G	18-23S-31E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure  
 Petroleum Engineer, Oil Conservation Division  
 New Mexico Energy, Minerals and Natural Resources Department  
 (505) 469-8211



**From:** [Riley, Heather /C](#)  
**To:** [McClure, Dean, EMNRD](#); [Garcia, Amanda](#)  
**Cc:** [Clelland, Sarah, EMNRD](#); [Granillo, Lacey /C](#)  
**Subject:** RE: [EXTERNAL] RE: Action ID: 412284; PLC-956  
**Date:** Friday, March 7, 2025 10:27:10 AM

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Yes sir. Exhibit 5 of the Application is a complete list of interest owners that were notified by certified mail and it includes the VRU wells. Thank you for clarifying the question.

---

**From:** McClure, Dean, EMNRD <[Dean.McClure@emnrd.nm.gov](mailto:Dean.McClure@emnrd.nm.gov)>  
**Sent:** Friday, March 7, 2025 9:07 AM  
**To:** Riley, Heather /C <[heather.riley@exxonmobil.com](mailto:heather.riley@exxonmobil.com)>; Garcia, Amanda <[amanda.garcia@exxonmobil.com](mailto:amanda.garcia@exxonmobil.com)>  
**Cc:** Clelland, Sarah, EMNRD <[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)>; Granillo, Lacey /C <[lacey.granillo@exxonmobil.com](mailto:lacey.granillo@exxonmobil.com)>  
**Subject:** RE: [EXTERNAL] RE: Action ID: 412284; PLC-956

Heather,

Please confirm that XTO had attempted to provide written notice to all of the working, royalty, and overriding royalty interest owners for all of the VRU wells. I imagine that this has occurred, but am seeking an affirmative response confirming that.

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211

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**From:** Riley, Heather /C <[heather.riley@exxonmobil.com](mailto:heather.riley@exxonmobil.com)>  
**Sent:** Friday, March 7, 2025 8:31 AM  
**To:** McClure, Dean, EMNRD <[Dean.McClure@emnrd.nm.gov](mailto:Dean.McClure@emnrd.nm.gov)>; Garcia, Amanda <[amanda.garcia@exxonmobil.com](mailto:amanda.garcia@exxonmobil.com)>  
**Cc:** Clelland, Sarah, EMNRD <[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)>; Granillo, Lacey /C <[lacey.granillo@exxonmobil.com](mailto:lacey.granillo@exxonmobil.com)>  
**Subject:** [EXTERNAL] RE: Action ID: 412284; PLC-956

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning Dean & Sarah,

- I apologize for not giving the Gravity/BTU for the Los Medanos, Wolfcamp South – I assumed since it was nominal production and wouldn't impact the averages of



combined production it would be irrelevant. That data is: .8815/1346.3.

- The Affidavit of Publication was forwarded to OCD on 1/13/2025. I have attached another copy for your reference.

Thank you!

Heather Riley  
ExxonMobil UOG Upstream Unconventional  
Regulatory Analyst - Contractor  
6401 Holiday Hill Road, Bldg 5  
Midland, TX 79707  
(432) 894-2025  
[heather.riley@exxonmobil.com](mailto:heather.riley@exxonmobil.com)

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**From:** McClure, Dean, EMNRD <[Dean.McClure@emnrd.nm.gov](mailto:Dean.McClure@emnrd.nm.gov)>  
**Sent:** Thursday, March 6, 2025 2:58 PM  
**To:** Garcia, Amanda <[amanda.garcia@exxonmobil.com](mailto:amanda.garcia@exxonmobil.com)>; Riley, Heather /C <[heather.riley@exxonmobil.com](mailto:heather.riley@exxonmobil.com)>  
**Cc:** Clelland, Sarah, EMNRD <[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)>  
**Subject:** Action ID: 412284; PLC-956

To whom it may concern (c/o Amanda Garcia for XTO Permian Operating, LLC),

The Division is reviewing the following application:

<b>Action ID</b>	<b>412284</b>
<b>Admin No.</b>	PLC-956
<b>Applicant</b>	XTO Permian Operating, LLC (373075)
<b>Title</b>	James Rance Unit DI 7 CVB
<b>Sub. Date</b>	12/12/2024

Please provide the following additional supplemental documents:

- 

Please provide additional information regarding the following:

- Please provide the known or estimated BTU for pool LOS MEDANOS; WOLFCAMP, SOUTH [96336].
- Please confirm that all of the working, royalty, and overriding royalty interest owners for all of the wells including the VRU gas wells were provided notice.



Additional notes:

- 

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Dean McClure

Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY XTO PERMIAN OPERATING, LLC**

**ORDER NO. PLC-956**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. XTO Permian Operating, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit B and to surface commingling the gas recovered via vapor recoverably unit(s) (“VRU”) from the pools, leases, and wells as described in Exhibit C (“Application”). Exhibit A includes a complete list of all pools, leases, and wells.
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.



9. Applicant submitted or intends to submit one or more application(s) to the BLM or NMSLO, as applicable, to form or revise a participating area ("PA") and has identified the acreage of each lease within each spacing unit ("PA Pooled Area") to be included in the application(s), as described in Exhibit A.

### **CONCLUSIONS OF LAW**

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit B.

Applicant is authorized to surface commingle gas production recovered via VRU from the pools, leases, and wells as described in Exhibit C.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit B at a central tank battery or gas title transfer meter described in Exhibit B.

Applicant is authorized to store and measure gas production recovered via VRU off-lease from the pools, leases, and wells as described in Exhibit C at a central tank battery or gas title transfer meter described in Exhibit C.



Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit B but that produce from a pool and lease as described in Exhibit B.

Applicant is authorized to surface commingle gas production recovered via VRU from wells not included in Exhibit C but that produce from a pool and lease as described in Exhibit C.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit B but that produce from a pool and lease as described in Exhibit B at a central tank battery or gas title transfer meter described in Exhibit B.

Applicant is authorized to store and measure gas production recovered via VRU off-lease from wells not included in Exhibit C but that produce from a pool and lease as described in Exhibit C at a central tank battery or gas title transfer meter described in Exhibit C.

2. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. No later than sixty (60) days after the BLM or NMSLO, as applicable, approves Applicant's paying well determination for a well, Applicant shall submit to the BLM or NMSLO an application to form or revise a PA that includes the PA Pooled Area as defined in Applicant's Form C-102 ("PA Application"). If Applicant fails to submit the PA Application, this Order shall terminate on the following day. No later than sixty (60) days after the BLM or NMSLO approves or denies the PA Application, Applicant shall submit a Form C-103 to OCD with



a copy of the decision. If Applicant withdraws or the BLM or NMSLO denies the PA Application, this Order shall terminate on the date of such action. If the BLM or NMSLO approves but modifies the PA Application, Applicant shall comply with the approved PA, and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved PA if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a PA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the PA Pooled Area until the PA Pooled Area is included in a PA. After a PA Pooled Area is included in a PA, the oil and gas production from the PA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the PA, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.



During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.



11. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



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**GERASIMOS RAZATOS  
DIRECTOR (ACTING)**

**DATE:** 3/12/2025



State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: **PLC-956**

Operator: **XTO Permian Operating, LLC (373075)**

Central Tank Battery: **James Ranch Unit DI 7 Central Vessel Battery**

Central Tank Battery Location: **UL C, Section 6, Township 23 South, Range 31 East**

Gas Title Transfer Meter Location: **UL C, Section 6, Township 23 South, Range 31 East**

### Pools

Pool Name	Pool Code
LOS MEDANOS; BONE SPRING	40295
LOS MEDANOS; WOLFCAMP, SOUTH	96336
SAND DUNES; WOLFCAMP	96991

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R	
PROPOSED CA Bonespring NMNM 106367464	W/2	05-23S-31E	
	W/2	08-23S-31E	40295
	NW/4	17-23S-31E	
PROPOSED PA Bone Spring James Ranch Unit BLM	W/2 E/2	06-23S-31E	
	W/2 E/2	07-23S-31E	40295
	W/2 NE/4	18-23S-31E	
PROPOSED PA Bone Spring James Ranch Unit BLM	E/2	06-23S-31E	
	E/2	07-23S-31E	40295
	NE/4	18-23S-31E	
PROPOSED PA Bone Spring James Ranch Unit BLM	E/2 W/2	06-23S-31E	
	E/2 W/2	07-23S-31E	40295
	E/2 NW/4	18-23S-31E	
PROPOSED PA Bone Spring James Ranch Unit BLM	W/2 W/2	06-23S-31E	
	W/2 W/2	07-23S-31E	40295
	W/2 NW/4	18-23S-31E	
PROPOSED PA Bone Spring James Ranch Unit BLM	E/2 E/2	06-23S-31E	
	E/2 E/2	07-23S-31E	40295
	E/2 NE/4	18-23S-31E	
PROPOSED PA Bone Spring James Ranch Unit BLM	E/2 W/2, W/2 E/2	06-23S-31E	
	E/2 W/2, W/2 E/2	07-23S-31E	40295
	B C F G	18-23S-31E	
PROPOSED PA Wolfcamp James Ranch Unit BLM	E/2 E/2	06-23S-31E	
	E/2 E/2	07-23S-31E	96336
	E/2 NE/4	18-23S-31E	
PROPOSED PA Wolfcamp James Ranch Unit BLM	E/2 W/2	06-23S-31E	
	E/2 W/2	07-23S-31E	96336
	E/2 NW/4	18-23S-31E	



PROPOSED PA Wolfcamp James Ranch Unit BLM	E/2	06-23S-31E	96336
	E/2	07-23S-31E	
	NE/4	18-23S-31E	
PROPOSED PA Wolfcamp James Ranch Unit BLM	W/2	06-23S-31E	96336
	W/2	07-23S-31E	
	NW/4	18-23S-31E	
PROPOSED PA Wolfcamp James Ranch Unit BLM	W/2 W/2	06-23S-31E	96336
	W/2 W/2	07-23S-31E	
	W/2 NW/4	18-23S-31E	
PROPOSED PA Wolfcamp James Ranch Unit BLM	W/2 E/2	06-23S-31E	96336
	W/2 E/2	07-23S-31E	
	W/2 NE/4	18-23S-31E	
PROPOSED CA Wolfcamp NMNM 106367482	W/2	05-23S-31E	96991
	W/2	08-23S-31E	
	NW/4	17-23S-31E	

## Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-50086	JAMES RANCH UNIT DI SAWTOOTH FEDERAL COM #112H	W/2	05-23S-31E	96991
		W/2	08-23S-31E	
		NW/4	17-23S-31E	
30-015-50087	JAMES RANCH UNIT DI SAWTOOTH FEDERAL COM #113H	W/2	05-23S-31E	96991
		W/2	08-23S-31E	
		NW/4	17-23S-31E	
30-015-54883	JAMES RANCH UNIT DI SAWTOOTH FEDERAL COM #117H	W/2	05-23S-31E	96991
		W/2	08-23S-31E	
		NW/4	17-23S-31E	
30-015-55028	JAMES RANCH UNIT DI SAWTOOTH FEDERAL COM #118H	W/2	05-23S-31E	40295
		W/2	08-23S-31E	
		NW/4	17-23S-31E	
30-015-54884	JAMES RANCH UNIT DI SAWTOOTH FEDERAL COM #803H	W/2	05-23S-31E	40295
		W/2	08-23S-31E	
		NW/4	17-23S-31E	
30-015-54885	JAMES RANCH UNIT DI SAWTOOTH FEDERAL COM #804H	W/2	05-23S-31E	40295
		W/2	08-23S-31E	
		NW/4	17-23S-31E	
30-015-54774	JAMES RANCH UNIT DI SAWTOOTH FEDERAL COM #807H	W/2	05-23S-31E	40295
		W/2	08-23S-31E	
		NW/4	17-23S-31E	
30-015-50090	JAMES RANCH UNIT DI SAWTOOTH FEDERAL COM #903H	W/2	05-23S-31E	40295
		W/2	08-23S-31E	
		NW/4	17-23S-31E	
30-015-50091	JAMES RANCH UNIT DI SAWTOOTH FEDERAL COM #904H	W/2	05-23S-31E	40295
		W/2	08-23S-31E	
		NW/4	17-23S-31E	



30-015-54880	JAMES RANCH UNIT DI SAWTOOTH FEDERAL COM #908H	W/2 W/2 NW/4	05-23S-31E 08-23S-31E 17-23S-31E	40295
30-015-54874	JAMES RANCH UNIT DI SAWTOOTH #707H	E/2 E/2 E/2 E/2 E/2 NE/4	06-23S-31E 07-23S-31E 18-23S-31E	40295
30-015-54960	JAMES RANCH UNIT DI SAWTOOTH #708H	E/2 E/2 E/2 E/2 E/2 NE/4	06-23S-31E 07-23S-31E 18-23S-31E	40295
30-015-54881	JAMES RANCH UNIT DI SAWTOOTH #907H	E/2 E/2 E/2 E/2 E/2 NE/4	06-23S-31E 07-23S-31E 18-23S-31E	40295
30-015-54882	JAMES RANCH UNIT DI SAWTOOTH #116H	E/2 E/2 E/2 E/2 E/2 NE/4	06-23S-31E 07-23S-31E 18-23S-31E	96336
30-015-54879	JAMES RANCH UNIT DI SAWTOOTH #702H	E/2 W/2 E/2 W/2 E/2 NW/4	06-23S-31E 07-23S-31E 18-23S-31E	40295
30-015-54866	JAMES RANCH UNIT DI SAWTOOTH #802H	E/2 W/2 E/2 W/2 E/2 NW/4	06-23S-31E 07-23S-31E 18-23S-31E	40295
30-015-50088	JAMES RANCH UNIT DI SAWTOOTH #901H	E/2 W/2 E/2 W/2 E/2 NW/4	06-23S-31E 07-23S-31E 18-23S-31E	40295
30-015-50085	JAMES RANCH UNIT DI SAWTOOTH #111H	E/2 W/2 E/2 W/2 E/2 NW/4	06-23S-31E 07-23S-31E 18-23S-31E	96336
30-015-54963	JAMES RANCH UNIT DI SAWTOOTH #806H	E/2 E/2 NE/4	06-23S-31E 07-23S-31E 18-23S-31E	40295
30-015-55005	JAMES RANCH UNIT DI SAWTOOTH #115H	E/2 E/2 NE/4	06-23S-31E 07-23S-31E 18-23S-31E	96336
30-015-54861	JAMES RANCH UNIT DI SAWTOOTH #801H	W/2 W/2 NW/4	06-23S-31E 07-23S-31E 18-23S-31E	40295
30-015-50084	JAMES RANCH UNIT DI SAWTOOTH #110H	W/2 W/2 NW/4	06-23S-31E 07-23S-31E 18-23S-31E	96336
30-015-55004	JAMES RANCH UNIT DI SAWTOOTH #701H	W/2 W/2 W/2 W/2 W/2 NW/4	06-23S-31E 07-23S-31E 18-23S-31E	40295
30-015-54878	JAMES RANCH UNIT DI SAWTOOTH #703H	W/2 W/2 W/2 W/2 W/2 NW/4	06-23S-31E 07-23S-31E 18-23S-31E	40295
30-015-54875	JAMES RANCH UNIT DI SAWTOOTH #706H	W/2 W/2 W/2 W/2 W/2 NW/4	06-23S-31E 07-23S-31E 18-23S-31E	40295



30-015-54876	JAMES RANCH UNIT DI SAWTOOTH #705H	W/2 W/2	06-23S-31E	96336
		W/2 W/2	07-23S-31E	
		W/2 NW/4	18-23S-31E	
30-015-54773	JAMES RANCH UNIT DI SAWTOOTH #805H	W/2 E/2	06-23S-31E	40295
		W/2 E/2	07-23S-31E	
		W/2 NE/4	18-23S-31E	
30-015-54771	JAMES RANCH UNIT DI SAWTOOTH #905H	W/2 E/2	06-23S-31E	40295
		W/2 E/2	07-23S-31E	
		W/2 NE/4	18-23S-31E	
30-015-54772	JAMES RANCH UNIT DI SAWTOOTH #906H	W/2 E/2	06-23S-31E	40295
		W/2 E/2	07-23S-31E	
		W/2 NE/4	18-23S-31E	
30-015-55006	JAMES RANCH UNIT DI SAWTOOTH #114H	W/2 E/2	06-23S-31E	96336
		W/2 E/2	07-23S-31E	
		W/2 NE/4	18-23S-31E	
30-015-54877	JAMES RANCH UNIT DI SAWTOOTH #704H	E/2 W/2, W/2 E/2	06-23S-31E	40295
		E/2 W/2, W/2 E/2	07-23S-31E	
		B C F G	18-23S-31E	
30-015-50089	JAMES RANCH UNIT DI SAWTOOTH #902H	E/2 W/2, W/2 E/2	06-23S-31E	40295
		E/2 W/2, W/2 E/2	07-23S-31E	
		B C F G	18-23S-31E	



State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit B

Order: **PLC-956**

Operator: **XTO Permian Operating, LLC (373075)**

Central Tank Battery: **James Ranch Unit DI 7 Central Vessel Battery**

Central Tank Battery Location: **UL C, Section 6, Township 23 South, Range 31 East**

Gas Title Transfer Meter Location: **UL C, Section 6, Township 23 South, Range 31 East**

### Pools

Pool Name	Pool Code
LOS MEDANOS; BONE SPRING	40295
SAND DUNES; WOLFCAMP	96991

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R	
PROPOSED CA Bonespring NMNM 106367464	W/2	05-23S-31E	
	W/2	08-23S-31E	40295
	NW/4	17-23S-31E	
PROPOSED CA Wolfcamp NMNM 106367482	W/2	05-23S-31E	
	W/2	08-23S-31E	96991
	NW/4	17-23S-31E	

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-50086	JAMES RANCH UNIT DI SAWTOOTH FEDERAL COM #112H	W/2	05-23S-31E	
		W/2	08-23S-31E	96991
		NW/4	17-23S-31E	
30-015-50087	JAMES RANCH UNIT DI SAWTOOTH FEDERAL COM #113H	W/2	05-23S-31E	
		W/2	08-23S-31E	96991
		NW/4	17-23S-31E	
30-015-54883	JAMES RANCH UNIT DI SAWTOOTH FEDERAL COM #117H	W/2	05-23S-31E	
		W/2	08-23S-31E	96991
		NW/4	17-23S-31E	
30-015-55028	JAMES RANCH UNIT DI SAWTOOTH FEDERAL COM #118H	W/2	05-23S-31E	
		W/2	08-23S-31E	40295
		NW/4	17-23S-31E	
30-015-54884	JAMES RANCH UNIT DI SAWTOOTH FEDERAL COM #803H	W/2	05-23S-31E	
		W/2	08-23S-31E	40295
		NW/4	17-23S-31E	
30-015-54885	JAMES RANCH UNIT DI SAWTOOTH FEDERAL COM #804H	W/2	05-23S-31E	
		W/2	08-23S-31E	40295
		NW/4	17-23S-31E	
30-015-54774	JAMES RANCH UNIT DI SAWTOOTH FEDERAL COM #807H	W/2	05-23S-31E	
		W/2	08-23S-31E	40295
		NW/4	17-23S-31E	



30-015-50090	JAMES RANCH UNIT DI SAWTOOTH FEDERAL COM #903H	W/2	05-23S-31E	40295
		W/2	08-23S-31E	
		NW/4	17-23S-31E	
30-015-50091	JAMES RANCH UNIT DI SAWTOOTH FEDERAL COM #904H	W/2	05-23S-31E	40295
		W/2	08-23S-31E	
		NW/4	17-23S-31E	
30-015-54880	JAMES RANCH UNIT DI SAWTOOTH FEDERAL COM #908H	W/2	05-23S-31E	40295
		W/2	08-23S-31E	
		NW/4	17-23S-31E	



State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit C

Order: **PLC-956**

Operator: **XTO Permian Operating, LLC (373075)**

Central Tank Battery: **James Ranch Unit DI 7 Central Vessel Battery**

Central Tank Battery Location: **UL C, Section 6, Township 23 South, Range 31 East**

Gas Title Transfer Meter Location: **UL C, Section 6, Township 23 South, Range 31 East**

### Pools

Pool Name	Pool Code
LOS MEDANOS; BONE SPRING	40295
LOS MEDANOS; WOLFCAMP, SOUTH	96336
SAND DUNES; WOLFCAMP	96991

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R	
PROPOSED CA Bonespring NMNM 106367464	W/2	05-23S-31E	
	W/2	08-23S-31E	40295
	NW/4	17-23S-31E	
PROPOSED PA Bone Spring James Ranch Unit BLM	W/2 E/2	06-23S-31E	
	W/2 E/2	07-23S-31E	40295
	W/2 NE/4	18-23S-31E	
PROPOSED PA Bone Spring James Ranch Unit BLM	E/2	06-23S-31E	
	E/2	07-23S-31E	40295
	NE/4	18-23S-31E	
PROPOSED PA Bone Spring James Ranch Unit BLM	E/2 W/2	06-23S-31E	
	E/2 W/2	07-23S-31E	40295
	E/2 NW/4	18-23S-31E	
PROPOSED PA Bone Spring James Ranch Unit BLM	W/2 W/2	06-23S-31E	
	W/2 W/2	07-23S-31E	40295
	W/2 NW/4	18-23S-31E	
PROPOSED PA Bone Spring James Ranch Unit BLM	E/2 E/2	06-23S-31E	
	E/2 E/2	07-23S-31E	40295
	E/2 NE/4	18-23S-31E	
PROPOSED PA Bone Spring James Ranch Unit BLM	E/2 W/2, W/2 E/2	06-23S-31E	
	E/2 W/2, W/2 E/2	07-23S-31E	40295
	B C F G	18-23S-31E	
PROPOSED PA Wolfcamp James Ranch Unit BLM	E/2 E/2	06-23S-31E	
	E/2 E/2	07-23S-31E	96336
	E/2 NE/4	18-23S-31E	
PROPOSED PA Wolfcamp James Ranch Unit BLM	E/2 W/2	06-23S-31E	
	E/2 W/2	07-23S-31E	96336
	E/2 NW/4	18-23S-31E	



PROPOSED PA Wolfcamp James Ranch Unit BLM	E/2	06-23S-31E	96336
	E/2	07-23S-31E	
	NE/4	18-23S-31E	
PROPOSED PA Wolfcamp James Ranch Unit BLM	W/2	06-23S-31E	96336
	W/2	07-23S-31E	
	NW/4	18-23S-31E	
PROPOSED PA Wolfcamp James Ranch Unit BLM	W/2 W/2	06-23S-31E	96336
	W/2 W/2	07-23S-31E	
	W/2 NW/4	18-23S-31E	
PROPOSED PA Wolfcamp James Ranch Unit BLM	W/2 E/2	06-23S-31E	96336
	W/2 E/2	07-23S-31E	
	W/2 NE/4	18-23S-31E	
PROPOSED CA Wolfcamp NMNM 106367482	W/2	05-23S-31E	96991
	W/2	08-23S-31E	
	NW/4	17-23S-31E	

## Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-50086	JAMES RANCH UNIT DI SAWTOOTH FEDERAL COM #112H	W/2	05-23S-31E	96991
		W/2	08-23S-31E	
		NW/4	17-23S-31E	
30-015-50087	JAMES RANCH UNIT DI SAWTOOTH FEDERAL COM #113H	W/2	05-23S-31E	96991
		W/2	08-23S-31E	
		NW/4	17-23S-31E	
30-015-54883	JAMES RANCH UNIT DI SAWTOOTH FEDERAL COM #117H	W/2	05-23S-31E	96991
		W/2	08-23S-31E	
		NW/4	17-23S-31E	
30-015-55028	JAMES RANCH UNIT DI SAWTOOTH FEDERAL COM #118H	W/2	05-23S-31E	40295
		W/2	08-23S-31E	
		NW/4	17-23S-31E	
30-015-54884	JAMES RANCH UNIT DI SAWTOOTH FEDERAL COM #803H	W/2	05-23S-31E	40295
		W/2	08-23S-31E	
		NW/4	17-23S-31E	
30-015-54885	JAMES RANCH UNIT DI SAWTOOTH FEDERAL COM #804H	W/2	05-23S-31E	40295
		W/2	08-23S-31E	
		NW/4	17-23S-31E	
30-015-54774	JAMES RANCH UNIT DI SAWTOOTH FEDERAL COM #807H	W/2	05-23S-31E	40295
		W/2	08-23S-31E	
		NW/4	17-23S-31E	
30-015-50090	JAMES RANCH UNIT DI SAWTOOTH FEDERAL COM #903H	W/2	05-23S-31E	40295
		W/2	08-23S-31E	
		NW/4	17-23S-31E	
30-015-50091	JAMES RANCH UNIT DI SAWTOOTH FEDERAL COM #904H	W/2	05-23S-31E	40295
		W/2	08-23S-31E	
		NW/4	17-23S-31E	



30-015-54880	JAMES RANCH UNIT DI SAWTOOTH FEDERAL COM #908H	W/2 W/2 NW/4	05-23S-31E 08-23S-31E 17-23S-31E	40295
30-015-54874	JAMES RANCH UNIT DI SAWTOOTH #707H	E/2 E/2 E/2 E/2 E/2 NE/4	06-23S-31E 07-23S-31E 18-23S-31E	40295
30-015-54960	JAMES RANCH UNIT DI SAWTOOTH #708H	E/2 E/2 E/2 E/2 E/2 NE/4	06-23S-31E 07-23S-31E 18-23S-31E	40295
30-015-54881	JAMES RANCH UNIT DI SAWTOOTH #907H	E/2 E/2 E/2 E/2 E/2 NE/4	06-23S-31E 07-23S-31E 18-23S-31E	40295
30-015-54882	JAMES RANCH UNIT DI SAWTOOTH #116H	E/2 E/2 E/2 E/2 E/2 NE/4	06-23S-31E 07-23S-31E 18-23S-31E	96336
30-015-54879	JAMES RANCH UNIT DI SAWTOOTH #702H	E/2 W/2 E/2 W/2 E/2 NW/4	06-23S-31E 07-23S-31E 18-23S-31E	40295
30-015-54866	JAMES RANCH UNIT DI SAWTOOTH #802H	E/2 W/2 E/2 W/2 E/2 NW/4	06-23S-31E 07-23S-31E 18-23S-31E	40295
30-015-50088	JAMES RANCH UNIT DI SAWTOOTH #901H	E/2 W/2 E/2 W/2 E/2 NW/4	06-23S-31E 07-23S-31E 18-23S-31E	40295
30-015-50085	JAMES RANCH UNIT DI SAWTOOTH #111H	E/2 W/2 E/2 W/2 E/2 NW/4	06-23S-31E 07-23S-31E 18-23S-31E	96336
30-015-54963	JAMES RANCH UNIT DI SAWTOOTH #806H	E/2 E/2 NE/4	06-23S-31E 07-23S-31E 18-23S-31E	40295
30-015-55005	JAMES RANCH UNIT DI SAWTOOTH #115H	E/2 E/2 NE/4	06-23S-31E 07-23S-31E 18-23S-31E	96336
30-015-54861	JAMES RANCH UNIT DI SAWTOOTH #801H	W/2 W/2 NW/4	06-23S-31E 07-23S-31E 18-23S-31E	40295
30-015-50084	JAMES RANCH UNIT DI SAWTOOTH #110H	W/2 W/2 NW/4	06-23S-31E 07-23S-31E 18-23S-31E	96336
30-015-55004	JAMES RANCH UNIT DI SAWTOOTH #701H	W/2 W/2 W/2 W/2 W/2 NW/4	06-23S-31E 07-23S-31E 18-23S-31E	40295
30-015-54878	JAMES RANCH UNIT DI SAWTOOTH #703H	W/2 W/2 W/2 W/2 W/2 NW/4	06-23S-31E 07-23S-31E 18-23S-31E	40295
30-015-54875	JAMES RANCH UNIT DI SAWTOOTH #706H	W/2 W/2 W/2 W/2 W/2 NW/4	06-23S-31E 07-23S-31E 18-23S-31E	40295



30-015-54876	JAMES RANCH UNIT DI SAWTOOTH #705H	W/2 W/2	06-23S-31E	96336
		W/2 W/2	07-23S-31E	
		W/2 NW/4	18-23S-31E	
30-015-54773	JAMES RANCH UNIT DI SAWTOOTH #805H	W/2 E/2	06-23S-31E	40295
		W/2 E/2	07-23S-31E	
		W/2 NE/4	18-23S-31E	
30-015-54771	JAMES RANCH UNIT DI SAWTOOTH #905H	W/2 E/2	06-23S-31E	40295
		W/2 E/2	07-23S-31E	
		W/2 NE/4	18-23S-31E	
30-015-54772	JAMES RANCH UNIT DI SAWTOOTH #906H	W/2 E/2	06-23S-31E	40295
		W/2 E/2	07-23S-31E	
		W/2 NE/4	18-23S-31E	
30-015-55006	JAMES RANCH UNIT DI SAWTOOTH #114H	W/2 E/2	06-23S-31E	96336
		W/2 E/2	07-23S-31E	
		W/2 NE/4	18-23S-31E	
30-015-54877	JAMES RANCH UNIT DI SAWTOOTH #704H	E/2 W/2, W/2 E/2	06-23S-31E	40295
		E/2 W/2, W/2 E/2	07-23S-31E	
		B C F G	18-23S-31E	
30-015-50089	JAMES RANCH UNIT DI SAWTOOTH #902H	E/2 W/2, W/2 E/2	06-23S-31E	40295
		E/2 W/2, W/2 E/2	07-23S-31E	
		B C F G	18-23S-31E	



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State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 412284

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 412284
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> .	3/12/2025