

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Melanie Kenderdine
Cabinet Secretary

Ben Shelton
Deputy Secretary (Acting)

Gerasimos "Gerry" Razatos
Division Director (Acting)
Oil Conservation Division



Jaelyn M. McLean
jmclean@hinklelawfirm.com

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL – 8879

BTA Oil Producers, LLC [OGRID 260297]
North Ridge 8040 Federal Com Well No. 9H
API No. 30-025-49792

Reference is made to your application received on January 30th, 2025.

Proposed Location

	<u>Footages</u>	<u>Unit/Lot</u>	<u>Sec.</u>	<u>Twsp</u>	<u>Range</u>	<u>County</u>
Surface	500 FNL & 1035 FEL	A	35	22S	34E	Lea
First Take Point	100 FNL & 1350 FEL	B	35	22S	34E	Lea
Last Take Point	2540 FNL & 1350 FEL	G	02	23S	34E	Lea
Terminus	2600 FNL & 1350 FEL	G	02	23S	34E	Lea

Proposed Horizontal Units

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
W/2 E/2 Section 35, T22S, R34E	240.2	Ojo Chiso; Bone Spring, south	97293
W/2 NE/4 Section 02, T23S, R34E			

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal oil well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 330 feet for an oil well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal

Administrative Order NSL – 8879
BTA Oil Producers, LLC
Page 2 of 2

well shall be no closer than 100 feet in the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of Take Points referenced above, within the described Horizontal Spacing Unit.

This well's completed interval is as close as 30 feet to the eastern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 35, T22S, R34E, encroachment to the E/2 E/2
Section 02, T23S, R34E, encroachment to the E/2 NE/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches. It is understood that the affected tracts are a 100% W.I. to the applicant of this application, therefore the notice period does not apply.

The Division understands you are seeking this unorthodox location to maximize the wellbore's contact to undeveloped resources, reducing stranded location, accelerating recovery time and improving overall productivity. Thus, preventing waste, and protecting the correlative rights within the Bonespring formation underlying the W/2 E/2 of Section 35, T22S, R34E and the W/2 NE/4 of Section 02, T23S, R34E.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as the Division deems necessary.



GERASIMOS RAZATOS
DIRECTOR (ACTING)
GR/lrl

Date: 3/19/2025

ID NO. 426879

NSL - 8879

Revised March 23, 2017

RECEIVED: 01/30/25	REVIEWER:	TYPE:	APP NO: pLEL2503057012
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: BTA Oil Producers, LLC **OGRID Number:** 260297
Well Name: North Ridge 8040 Federal Com #9H **API:** 30-025-49792
Pool: Ojo Chiso; Bone Spring, South **Pool Code:** 97293

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jaclyn M. McLean
 Print or Type Name

1/30/25
 Date

Jaclyn M. McLean
 Signature

Digitally signed by Jaclyn M. McLean
 Date: 2025.01.30 14:10:02 -0700

5056605640
 Phone Number

jmclean@hinklelawfirm.com
 e-mail Address



hinklelawfirm.com

HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:
Jaclyn M. McLean, Partner
jmclean@hinklelawfirm.com

January 30, 2025

VIA ONLINE FILING

Gerasimos Razatos, Acting Director
Oil Conservation Division
Energy, Minerals and Natural Resources Department
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

**Re: BTA Oil Producers, LLC
Request for Administrative Approval of Unorthodox Well Location**

North Ridge 8040 Federal Com #9H (API No. 30-025-49792)
W/2 E/2 of Section 35, Township 22 South, Range 34 East, and Lot 2, SW/4 NE/4 of
Section 2, Township 23 South, Range 34 East, Lea County, New Mexico.
Ojo Chiso; Bone Spring, South Pool (Code 97293)

Dear Mr. Razatos,

In accordance with Division Rules 19.15.16.15(C)(6) and 19.15.15.13 NMAC BTA Oil Producers, LLC (“BTA”) (OGRID No. 260297) seeks administrative approval of an unorthodox well location for its North Ridge 8040 Federal Com #9H well, in a 240.2-acre, more or less, horizontal spacing unit underlying the W/2 E/2 of Section 35, Township 22 South, Range 34 East, and Lot 2, SW/4 NE/4 of Section 2, Township 23 South, Range 34 East, Lea County, New Mexico.

The location for the **North Ridge 8040 Federal Com #9H** well (“Well”), is as follows:

- Surface Hole Location: 500’ FNL and 1,035’ FEL (Unit A) of Section 35, Township 22 South
- First Take Point: 100’ FNL and 1,350’ FEL (Unit B) of Section 35, Township 22 South
- Last Take Point: 2,540’ FNL and 1,350’ FEL (Unit G) of Section 2, Township 23 South
- Bottom Hole Location: 2,600’ FNL and 1,350’ FEL (Unit G) of Section 2, Township 23 South

The completed interval of the Well will be located less than 330 feet from the eastern boundary of the horizontal spacing unit. As explained in the engineering statement included as **Exhibit A**, approval of the unorthodox, completed interval is necessary to allow BTA to maximize

PO BOX 10
ROSWELL, NEW MEXICO 88202
(575) 622-6510
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
(FAX) 505-858-8321

PO BOX 2068
SANTA FE, NEW MEXICO 87504
(505) 982-4554
FAX (505) 982-8623

January 30, 2024

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the wellbore's contact to undeveloped resources in the unit, reducing stranded resources, accelerating recovery time, and improving overall productivity. The approval of an unorthodox well location will prevent waste and protect correlative rights.

Exhibit B is a Form C-102 for the North Ridge 8040 Federal Com #9H. As shown on the plat, the Well encroaches on the tracts to the east in the E/2 E/2 of Section 35, Township 22 South, Range 34 East, and Lot 1, SE/4 NE/4 of Section 2, Township 23 South, Range 34 East.

Exhibit C is a plat for Section 35, Township 22 South, and Section 2, Township 23 South, within Range 34 East in Lea County. The plat shows the Well in relation to the adjoining tracts/proposed spacing units. BTA is the designated operator of the adjoining spacing unit.

Exhibit D is a spreadsheet that identifies affected persons who were sent a copy of this application and attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application.

Thank you for your attention to this matter. Please let me know if you require additional information.

Very truly yours,

/s/ Jaclyn M. McLean

Jaclyn M. McLean

Attorney for BTA Oil Producers, LLC

HINKLE SHANOR LLP



BTA OIL PRODUCERS, LLC

104 SOUTH PECOS STREET
MIDLAND, TEXAS 79701-5021
432-682-3753

CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL
BARRY BEAL, JR.
STUART BEAL
ROBERT DAVENPORT, JR.

ASHLEY BEAL LAFEVERS
ALEX BEAL
HILL DAVENPORT
TREY FUQUA
ADAMS DAVENPORT
MICHAEL BEAL

January 30, 2025

RE: **North Ridge 8040 Federal Com #9H**
SHL: 500' FNL and 1,035' FEL of Section 35, T22S-R34E
FTP: 100' FNL and 1,350' FEL of Section 35, T22S-R34E
LTP: 2,540' FNL and 1,350' FEL of Section 2, T23S-R34E
BHL: 2,600' FNL and 1,350' FEL of Section 2, T23S-R34E
Lea County, New Mexico

To whom it may concern:

BTA Oil Producers, LLC ("BTA") respectfully requests administrative approval of a non-standard location for the North Ridge 8040 Federal Com #9H well to allow the completed interval to be less than 330 feet from the eastern boundary of the existing 240.20-acre horizontal spacing unit. Approval of a non-standard location will maximize the wellbore's contact to undeveloped resource in this unit, reducing stranded resources, accelerating recovery time, and improving overall productivity. The request for a non-standard location is therefore in the best interests of the mineral owners as well as the operator.

Sincerely,
BTA Oil Producers, LLC
a Texas Limited Liability Company

Michael Beal
Member & Exploration Manager

EXHIBIT A

EXHIBIT B

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type:	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-49792	Pool Code 97293	Pool Name OJO CHISO ; BONE SPRING, SOUTH
Property Code 327302	Property Name NORTH RIDGE 8040 FEDERAL COM	Well Number 9H
OGRID No. 260297	Operator Name BTA OIL PRODUCERS, LLC	Ground Level Elevation 3407'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	35	22-S	34-E	-	500 FNL	1035 FEL	32.354048°	103.435637°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	2	23-S	34-E	-	2600 FNL	1350 FEL	32.333764°	103.436684°	LEA

Dedicated Acres 240.2	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	35	22-S	34-E	-	20 FNL	1350 FEL	32.355368°	103.436654°	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	35	22-S	34-E	-	100 FNL	1350 FEL	32.355148°	103.436654°	LEA

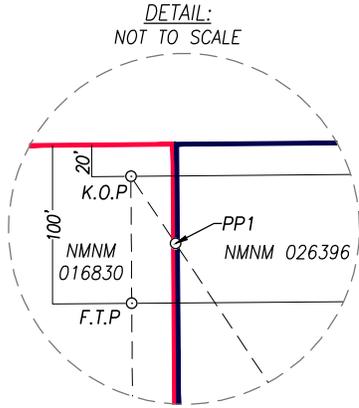
Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	2	23-S	34-E	-	2540 FNL	1350 FEL	32.333929°	103.436684°	LEA

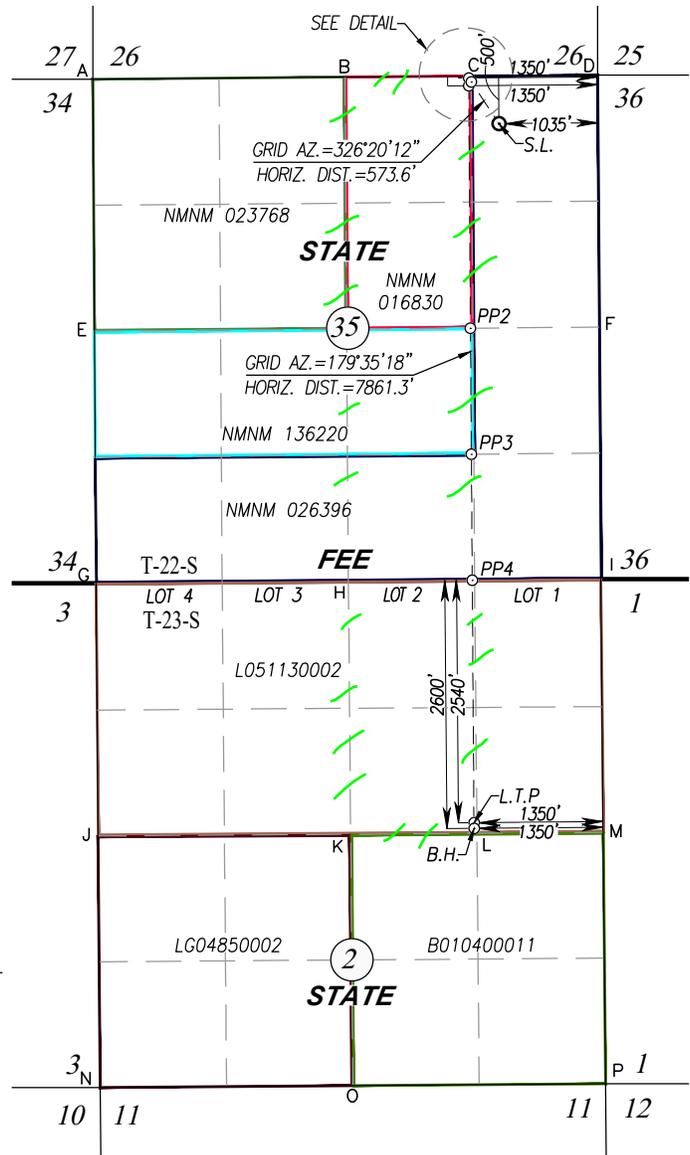
Unitized Area or Area of Uniform Interest NMNM142931	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p>Signature:  Date: 1-29-2025</p> <p>Printed Name: Sammy Hajar</p> <p>E-mail Address: SHAJAR@BTAOIL.COM</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  </div> <p>Signature and Seal of Professional Surveyor: </p> <p>Gary G. Eidson 12641 OCTOBER 29, 2020</p> <p>Certificate Number: _____ Date of Survey: _____</p> <p>PAGE 1 OF 2 ACK REL W O : 23130242 JWSC W O : 25 13 0030</p>
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division



SCALE: 1"=2000'



SURFACE LOCATION GEODEIC COORDINATES NAD 27 NME	PENETRATION POINT 1 GEODEIC COORDINATES NAD 27 NME	KICK OFF POINT GEODEIC COORDINATES NAD 27 NME
Y= 493636.5 N X= 777359.3 E LAT.=32.353924° N LONG.=103.435159° W	Y= 494071.7 N X= 777069.5 E LAT.=32.355127° N LONG.=103.436086° W	Y= 494113.9 N X= 777041.4 E LAT.=32.355243° N LONG.=103.436176° W

500' FNL & 1035' FEL SEC. 35, T22S, R34E	62.5' FNL & 1322.1' FEL SEC. 35, T22S, R34E	20' FNL & 1350' FEL SEC. 35, T22S, R34E
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SURFACE LOCATION GEODEIC COORDINATES NAD 83 NME	PENETRATION POINT 1 GEODEIC COORDINATES NAD 83 NME	KICK OFF POINT GEODEIC COORDINATES NAD 83 NME
Y= 493696.8 N X= 818542.9 E LAT.=32.354048° N LONG.=103.435637° W	Y= 494132.0 N X= 818253.1 E LAT.=32.355251° N LONG.=103.436564° W	Y= 494174.2 N X= 818225.0 E LAT.=32.355368° N LONG.=103.436654° W

FIRST TAKE POINT GEODEIC COORDINATES NAD 27 NME	PENETRATION POINT 2 GEODEIC COORDINATES NAD 27 NME	PENETRATION POINT 3 GEODEIC COORDINATES NAD 27 NME
Y= 494033.9 N X= 777041.9 E LAT.=32.355023° N LONG.=103.436176° W	Y= 491493.8 N X= 777060.2 E LAT.=32.348041° N LONG.=103.436186° W	Y= 490173.7 N X= 777069.6 E LAT.=32.344413° N LONG.=103.436191° W

100' FNL & 1350' FEL SEC. 35, T22S, R34E	2640.6' FNL & 1347.7' FEL SEC. 35, T22S, R34E	1320.2' FSL & 1346.5' FEL SEC. 35, T22S, R34E
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FIRST TAKE POINT GEODEIC COORDINATES NAD 83 NME	PENETRATION POINT 2 GEODEIC COORDINATES NAD 83 NME	PENETRATION POINT 3 GEODEIC COORDINATES NAD 83 NME
Y= 494094.2 N X= 818225.5 E LAT.=32.355148° N LONG.=103.436654° W	Y= 491554.1 N X= 818243.8 E LAT.=32.348166° N LONG.=103.436664° W	Y= 490233.9 N X= 818253.3 E LAT.=32.344537° N LONG.=103.436669° W

PENETRATION POINT 4 GEODEIC COORDINATES NAD 27 NME	LAST TAKE POINT GEODEIC COORDINATES NAD 27 NME	BOTTOM HOLE LOCATION GEODEIC COORDINATES NAD 27 NME
Y= 488853.8 N X= 777079.1 E LAT.=32.340784° N LONG.=103.436196° W	Y= 486314.3 N X= 777097.2 E LAT.=32.333804° N LONG.=103.436207° W	Y= 486254.3 N X= 777097.7 E LAT.=32.333639° N LONG.=103.436206° W

1345.3' FEL SEC. 35, T22S, R34E SEC. 2, T23S, R34E	2540' FNL & 1350' FEL SEC. 2, T23S, R34E	2600' FNL & 1350' FEL SEC. 2, T23S, R34E
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PENETRATION POINT 4 GEODEIC COORDINATES NAD 83 NME	LAST TAKE POINT GEODEIC COORDINATES NAD 83 NME	BOTTOM HOLE LOCATION GEODEIC COORDINATES NAD 83 NME
Y= 488913.9 N X= 818262.8 E LAT.=32.340909° N LONG.=103.436674° W	Y= 486374.4 N X= 818280.9 E LAT.=32.333929° N LONG.=103.436684° W	Y= 486314.4 N X= 818281.4 E LAT.=32.333764° N LONG.=103.436684° W

**CORNER COORDINATES TABLE
NAD 27 NME**

A - Y= 494100.2 N, X= 773110.9 E
B - Y= 494123.1 N, X= 775747.3 E
C - Y= 494134.1 N, X= 777069.1 E
D - Y= 494145.1 N, X= 778391.0 E
E - Y= 491461.6 N, X= 773126.0 E
F - Y= 491504.9 N, X= 778407.5 E
G - Y= 488821.5 N, X= 773141.9 E
H - Y= 488843.3 N, X= 775782.6 E
I - Y= 488864.6 N, X= 778424.1 E
J - Y= 486176.1 N, X= 773163.4 E
K - Y= 486194.4 N, X= 775806.1 E
L - Y= 486203.5 N, X= 777127.4 E
M - Y= 486212.6 N, X= 778447.9 E
N - Y= 483539.8 N, X= 773186.4 E
O - Y= 483559.8 N, X= 775829.6 E
P - Y= 483579.9 N, X= 778472.8 E

**CORNER COORDINATES TABLE
NAD 83 NME**

A - Y= 494160.4 N, X= 814294.3 E
B - Y= 494183.4 N, X= 816930.8 E
C - Y= 494194.4 N, X= 818252.7 E
D - Y= 494205.5 N, X= 819574.6 E
E - Y= 491521.8 N, X= 814309.5 E
F - Y= 491565.1 N, X= 819591.2 E
G - Y= 488881.6 N, X= 814325.5 E
H - Y= 488903.5 N, X= 816966.2 E
I - Y= 488924.7 N, X= 819607.8 E
J - Y= 486236.1 N, X= 814347.0 E
K - Y= 486254.4 N, X= 816989.8 E
L - Y= 486263.6 N, X= 818311.1 E
M - Y= 486272.7 N, X= 819631.6 E
N - Y= 483599.8 N, X= 814370.0 E
O - Y= 483619.8 N, X= 817013.3 E
P - Y= 483639.9 N, X= 819656.6 E

NORTH RIDGE 8040 FEDERAL COM #9H

North Ridge 8040 Federal Com #9H NSL Map

W/2 E/2 of Section 35, T-22-S, R-34-E, and Lot 2, SW/4 NE/4 of Section 2, T-23-S, R-34-E, N.M.P.M., Lea County, New Mexico, containing 240.20 acres, more or less.



EXHIBIT C

North Ridge 8040 Federal Com #9H NSL Notification

W/2 E/2 of Section 35, T-22-S, R-34-E, and Lot 2, SW/4 NE/4 of Section 2, T-23-S, R-34-E, N.M.P.M., Lea County, New Mexico, containing 240.20 acres, more or less.

Offset Proration Unit - North Ridge 8040 Federal Com #4H: E/2 E/2 of Section 35, T-22-S, R-34-E, and Lot 1, SE/4 NE/4 of Section 2, T-23-S, R-34-E, N.M.P.M., Lea County, New Mexico, containing 240.22 acres, more or less.

Notification:

Offset Proration Unit - North Ridge 8040 Federal Com #4H		
<i>Owner Type</i>	<i>Affected Party</i>	<i>Date of Notices Sent & Tracking No.</i>
WI Owner/Operator	BTA Oil Producers, LLC	N/A
WI Owner/Operator	BEXP I MAC, LLC	1/30/2025: 9589071052702159747161
WI Owner/Operator	BEXP I OG, LLC	1/30/2025: 9589071052702159747178
WI Owner/Operator	Gahr Energy Company	1/30/2025: 9589071052702159747185
WI Owner/Operator	Northern Oil and Gas, Inc.	1/30/2025: 9589071052702159747192
WI Owner/Operator	XTO Holdings LLC	1/30/2025: 9589071052702159747208
ORRI Owner	9600 Venture Properties	N/A
ORRI Owner	Chad Barbe and wife, Marci Barbe	1/30/2025: 9589071052702159747222
ORRI Owner	BEXP I MAC, LLC	1/30/2025: 9589071052702159747161
ORRI Owner	BEXP I OG, LLC	1/30/2025: 9589071052702159747178
ORRI Owner	BR2 Holdings, LLC	1/30/2025: 9589071052702159747253
ORRI Owner	Cayuga Royalties, LLC	1/30/2025: 9589071052702159747277
ORRI Owner	Gahr Ranch and Investments Partnership	1/30/2025: 9589071052702159747284
ORRI Owner	Gardenia, Inc.	1/30/2025: 9589071052702159747291
ORRI Owner	GPC LLC	1/30/2025: 9589071052702159747307
ORRI Owner	MSH Family Real Estate Partnership II, LLC	1/30/2025: 9589071052702159747314
ORRI Owner	Monticello Minerals LLC	1/30/2025: 9589071052702159747321

EXHIBIT D

<i>Owner Type</i>	<i>Affected Party</i>	<i>Date of Notices Sent</i>
ORRI Owner	Northern Oil and Gas, Inc.	1/30/2025: 9589071052702159747192
ORRI Owner	Oak Valley Mineral and Land, LP	1/30/2025: 9589071052702159747338
ORRI Owner	Pegasus Resources, LP	1/30/2025: 9589071052702159747345
ORRI Owner	Post Oak Mavros II, LLC	1/30/2025: 9589071052702159747352
ORRI Owner	Prevail Energy LLC	1/30/2025: 9589071052702159747369
ORRI Owner	Sitio Permian, LP	1/30/2025: 9589071052702159747376
ORRI Owner	SMP Sidecar Titan Mineral Holdings, LP	1/30/2025: 9589071052702159747383
ORRI Owner	SMP Titan Flex, LP	1/30/2025: 9589071052702159747390
ORRI Owner	SMP Titan Mineral Holdings, LP	1/30/2025: 9589071052702159747406
ORRI Owner	Sortida Resources, LLC	1/30/2025: 9589071052702159747413
ORRI Owner	Viper Energy Partners, LLC	1/30/2025: 9589071052702159747420
ORRI Owner	Dennis L. Whitney	1/30/2025: 9589071052702159747437
ORRI Owner	D & J Winger Trust	1/30/2025: 9589071052702159747444
RI Owner	The State of New Mexico	1/30/2025: 9589071052702159747239
RI Owner	Bureau Of Land Management	1/30/2025: 9589071052702159747246
ORRI Owner	CCG II LLC	1/30/2025: 9589071052702159747260

Compiled Owners and Addresses:

Compiled Owner Information		
<i>Owner Type</i>	<i>Affected Party</i>	<i>Mailing Address</i>
WI Owner/Operator	BTA Oil Producers, LLC	104 South Pecos, Midland, TX 79701
WI Owner/Operator	BEXP I MAC, LLC	5914 W. Courtyard Drive, Suite 340, Austin, TX 78730
WI Owner/Operator	BEXP I OG, LLC	5914 W. Courtyard Drive, Suite 340, Austin, TX 78730
WI Owner/Operator	Gahr Energy Company	P. O. Box 1889, Midland, TX 79702
WI Owner/Operator	Northern Oil and Gas, Inc.	4350 Baker Road, Suite 400, Minnetonka, MN 55343
WI Owner/Operator	XTO Holdings LLC	22777 Springwoods Village Pkwy, Spring, TX 77389-1425
ORRI Owner	9600 Venture Properties	104 South Pecos, Midland, TX 79701
ORRI Owner	Chad Barbe and wife, Marci Barbe	P. O. Box 2107, Roswell, NM 88202

<i>Owner Type</i>	<i>Affected Party</i>	<i>Mailing Address</i>
ORRI Owner	BEXP I MAC, LLC	5914 W. Courtyard Drive, Suite 340, Austin, TX 78730
ORRI Owner	BEXP I OG, LLC	5914 W. Courtyard Drive, Suite 340, Austin, TX 78730
ORRI Owner	BR2 Holdings, LLC	P. O. Box 980552, Houston, TX 77098
ORRI Owner	CCG II LLC	P. O. Box 460929, Denver, CO 80245-0929
ORRI Owner	Cayuga Royalties, LLC	P. O. Box 540711, Houston, TX 77254
ORRI Owner	Gahr Ranch and Investments Partnership	P. O. Box 1889, Midland, TX 79702
ORRI Owner	Gardenia, Inc.	P. O. Box 101621, Fort Worth, TX 76109
ORRI Owner	GPC LLC	4582 Ulster Street, Suite 720, Denver, CO 80237
ORRI Owner	MSH Family Real Estate Partnership II, LLC	4143 Maple Avenue, Suite 500, Dallas, TX 75219
ORRI Owner	Monticello Minerals LLC	4128 Bryn Mawr Drive, Dallas, TX 75225
ORRI Owner	Northern Oil and Gas, Inc.	4350 Baker Road, Suite 400, Minnetonka, MN 55343
ORRI Owner	Oak Valley Mineral and Land, LP	P. O. Box 50820, Midland, TX 79710
ORRI Owner	Pegasus Resources, LP	3230 Camp Bowie Blvd, Suite 300, Fort Worth, TX 76107
ORRI Owner	Post Oak Mavros II, LLC	34 South Wynden Drive, Suite 260, Houston, TX 77056
ORRI Owner	Prevail Energy LLC	641 South Monroe Way, Denver, CO 80209
ORRI Owner	Sitio Permian, LP	1401 Lawrence Street, Suite 1750, Denver, CO 80202
ORRI Owner	SMP Sidecar Titan Mineral Holdings, LP	4143 Maple Avenue, Suite 500, Dallas, TX 75219
ORRI Owner	SMP Titan Flex, LP	4143 Maple Avenue, Suite 500, Dallas, TX 75219
ORRI Owner	SMP Titan Mineral Holdings, LP	4143 Maple Avenue, Suite 500, Dallas, TX 75219
ORRI Owner	Sortida Resources, LLC	P. O. Box 50820, Midland, TX 79710
ORRI Owner	Viper Energy Partners, LLC	900 NW 63rd Street, Suite 200, Oklahoma City, OK 73116
ORRI Owner	Dennis L. Whitney	12723 Richmond Avenue, Grandview, MO 64030-2160
ORRI Owner	D & J Winger Trust	13523 Elmore Road, Longmont, CO 80504
RI Owner	The State of New Mexico	310 Old Santa Fe Trail, Santa Fe, NM 87504
RI Owner	Bureau Of Land Management	301 Dinosaur Trail, Santa Fe, NM 87508

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 426879

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 426879
	Action Type: [UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	1/30/2025