

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Lacey Swiss 1 Fed Com 701H & others **API:** 30-025-49925
Pool: Bobcat Draw; Upper Wolfcamp & others **Pool Code:** 98094

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Youngblood

Print or Type Name

07/12/2023

Date

432-247-6331

Phone Number

lisa_youngblood@eogresources.com

e-mail Address

Lisa Youngblood
 Signature

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.

OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Youngblood TITLE: Regulatory Specialist DATE: 07/12/2023

TYPE OR PRINT NAME: Lisa Youngblood TELEPHONE NO.: 432-247-6331

E-MAIL ADDRESS: lisa_youngblood@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
LACEY SWISS 1	707Y	3002549928	NMNM30400	NMNM104037X	EOG
LACEY SWISS 1	721H	3002549927	NMNM19859	NMNM104037X	EOG
LACEY SWISS 1	704H	3002550134	NMNM108502	NMNM104037X	EOG
HALLWOOD 1	1	3002531649	NMNM30400	NMNM90984	EOG
LACEY SWISS 1	706H	3002549930	NMNM30400	NMNM104037X	EOG
LACEY SWISS 1	701H	3002549925	NMNM19859	NMNM104037X	EOG
LACEY SWISS 1	722H	3002549920	NMNM19859	NMNM104037X	EOG
LACEY SWISS 1	725H	3002549923	NMNM30400	NMNM104037X	EOG
LACEY SWISS 1	708H	3002548887	NMNM30400	NMNM104037X	EOG
LACEY SWISS 1	702H	3002549926	NMNM19859	NMNM104037X	EOG
LACEY SWISS 1	709H	3002549929	NMNM77079	NMNM104037X	EOG
LACEY SWISS 1	726H	3002550051	NMNM77079	NMNM104037X	EOG
LACEY SWISS 1	723H	3002549922	NMNM108502	NMNM104037X	EOG
LACEY SWISS 1	705H	3002550083	NMNM108502	NMNM104037X	EOG

Notice of Intent

Sundry ID: 2740467

Type of Submission: Notice of Intent

Date Sundry Submitted: 07/12/2023

Date proposed operation will begin: 08/02/2023

Type of Action: Commingling (Surface)

Time Sundry Submitted: 06:43

Procedure Description: EOG Resources, Inc. (“EOG”) respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 1 and 12 in Township 25 South, Range 33 East within the and Wolfcamp pools listed in the application, for Leases NM NM 077079, NM NM 108505, NM NM 030400, NM NM 108502 and NM NM 019859 and Communitized Areas mentioned in this application. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Lacey_Swiss_1_Fed_Com_20230712064122.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER

Signed on: JUL 12, 2023 06:41 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: MidlandState: TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 1 and 12 in Township 25 South, Range 33 East within the and Wolfcamp pools listed in the application, for Leases NM NM 077079, NM NM 108505, NM NM 030400, NM NM 108502 and NM NM 019859 and Communitized Areas mentioned in this application. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool
LACEY SWISS 1 FED COM 701H	1-01-25S-33E	30-025-49925	[98094] BOBCAT DRAW; UPPER WOLFCAMP
LACEY SWISS 1 FED COM 702H	1-01-25S-33E	30-025-49926	[98094] BOBCAT DRAW; UPPER WOLFCAMP
LACEY SWISS 1 FED COM 704H	3-01-25S-33E	30-025-50134	[98094] BOBCAT DRAW; UPPER WOLFCAMP
LACEY SWISS 1 FED COM 705H	3-01-25S-33E	30-025-50083	[98094] BOBCAT DRAW; UPPER WOLFCAMP
LACEY SWISS 1 FED COM 706H	3-01-25S-33E	30-025-49930	[98094] BOBCAT DRAW; UPPER WOLFCAMP
LACEY SWISS 1 FED COM 707H	3-01-25S-33E	30-025-49928	[98094] BOBCAT DRAW; UPPER WOLFCAMP
LACEY SWISS 1 FED COM 708H	3-01-25S-33E	30-025-48887	[98094] BOBCAT DRAW; UPPER WOLFCAMP
LACEY SWISS 1 FED COM 709H	3-01-25S-33E	30-025-49929	[98094] BOBCAT DRAW; UPPER WOLFCAMP
LACEY SWISS 1 FED COM 721H	1-01-25S-33E	30-025-49927	[98094] BOBCAT DRAW; UPPER WOLFCAMP
LACEY SWISS 1 FED COM 722H	1-01-25S-33E	30-025-49920	[98094] BOBCAT DRAW; UPPER WOLFCAMP
LACEY SWISS 1 FED COM 723H	3-01-25S-33E	30-025-49922	[98094] BOBCAT DRAW; UPPER WOLFCAMP
LACEY SWISS 1 FED COM 725H	3-01-25S-33E	30-025-49923	[98094] BOBCAT DRAW; UPPER WOLFCAMP
LACEY SWISS 1 FED COM 726H	4-01-25S-33E	30-025-50051	[98094] BOBCAT DRAW; UPPER WOLFCAMP
HALLWOOD 1 FED COM 1H	C-01-25S-33E	30-025-31649	[86790] VACA DRAW; WOLFCAMP (Gas)

GENERAL INFORMATION :

- Federal lease NM NM 030400 covers 799.89 acres including the Section 12 and E2 of NW4 of Section 1 in Township 25 South, Range 33 East, Lea County, New Mexico.
- Federal lease NM NM 108502 covers 399.93 acres including the S2 and W2 of NE4 of Section 1 in Township 25 South, Range 33 East, Lea County, New Mexico.
- Federal lease NM NM 108505 covers 40 acres in the SWNW of Section 1 in Township 25 South, Range 33 East, Lea County, New Mexico.
- Federal lease NM NM 077079 covers 39.84 acres in the L4 of Section 1 in Township 25 South, Range 33 East, Lea County, New Mexico.

- Federal lease NM NM 019859 covers 80 acres in the E2 of NE4 of Section 1 in Township 25 South, Range 33 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the SENW of Section 1 in Township 25 South, Range 33 East, Lea County, New Mexico on Federal lease NM NM 030400.
- Application to commingle production from the subject wells has been submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pool or leases within the following parameters:

- EOG may add additional production from the Wolfcamp Pools (Bobcat Draw; Upper Wolfcamp [98094], Vaca Draw; Wolfcamp [86790]) from Lease's NMNM 030400, NM NM 108502, NM NM 108505, NM NM 019859 and NMNM 077079 and CA's listed in the application.

PROCESS AND FLOW DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (14126451) that serves as our lease production meter. If an individual well needs to be flared for any operational reason, it will be manually routed through the individual well flare meter (14126456) to the flare. The overhead gas from the tanks is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (14126486). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. Gas lift will be the artificial lift method, and injection volumes will be measured with an orifice or Coriolis meter.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows in to (3) 1,000-barrel tanks where gas is allowed to breakout to a lower pressure. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or pipeline.

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flows into (2) 1,000-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 1,000-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

WELL NAME	GAS METER #	OIL METER #
LACEY SWISS 1 FED COM #701H	14126401	10-140681
LACEY SWISS 1 FED COM #702H	14126402	10-140682
LACEY SWISS 1 FED COM #704H	14126403	10-140684
LACEY SWISS 1 FED COM #705H	14126404	10-140685
LACEY SWISS 1 FED COM #706H	14126405	10-140686
LACEY SWISS 1 FED COM #707H	14126406	10-143452
LACEY SWISS 1 FED COM #708H	14126407	10-140688
LACEY SWISS 1 FED COM #709H	14126408	10-140689
LACEY SWISS 1 FED COM #721H	14126409	10-140683
LACEY SWISS 1 FED COM #722H	14126410	10-140675
LACEY SWISS 1 FED COM #723H	14126411	10-140677
LACEY SWISS 1 FED COM #725H	14126412	10-140678
LACEY SWISS 1 FED COM *726H	14126413	10-140690
HALLWOOD FED COM #1	*11111111	*11-111111

***Meter numbers will be provided upon installation of meters and completion of the facility.**



5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Date: July 11, 2023

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Pool Lease Commingling Application; Lacey Swiss 1 Fed Com CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pool referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-49925	LACEY SWISS 1 FED COM 701H	1-01-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PRODUCING
30-025-49926	LACEY SWISS 1 FED COM 702H	1-01-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PRODUCING
30-025-50134	LACEY SWISS 1 FED COM 704H	3-01-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PRODUCING
30-025-50083	LACEY SWISS 1 FED COM 705H	3-01-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PRODUCING
30-025-49930	LACEY SWISS 1 FED COM 706H	3-01-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PRODUCING
30-025-49928	LACEY SWISS 1 FED COM 707H	3-01-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PRODUCING
30-025-48887	LACEY SWISS 1 FED COM 708H	3-01-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PRODUCING
30-025-49929	LACEY SWISS 1 FED COM 709H	3-01-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PRODUCING
30-025-49927	LACEY SWISS 1 FED COM 721H	1-01-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PRODUCING
30-025-49920	LACEY SWISS 1 FED COM 722H	1-01-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PRODUCING
30-025-49922	LACEY SWISS 1 FED COM 723H	3-01-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PRODUCING
30-025-49923	LACEY SWISS 1 FED COM 725H	3-01-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PRODUCING
30-025-50051	LACEY SWISS 1 FED COM 726H	4-01-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PRODUCING
30-025-31649	HALLWOOD FED COM 1H	C-01-25S-33E	[86790] VACA DRAW; WOLFCAMP (Gas)	PRODUCING

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By:

Daniel Koury
Landman II

07/12/2023

Date

Commingling Application for Lacey Swiss 1 Fed Com
EOG Resources, Inc.
Exhibit A-Notice List

New Mexico Oil Conservation Division
 Attn: Mr. Dean McClure
 1220 South St. Francis Drive
 Santa Fe, NM 87505
 Via OCD Online

Bureau of Land Management
 Attn: Mr. Jonathon Shepard
 620 E. Green Street
 Carlsbad, NM 88220
 Via BLM AFMSS 2

EOG Resources
 5509 Champions Dr
 Midland, TX 79706

Chisos Minerals LLC
 P.O. Box 731112
 Dallas, Texas 75373
 7022 2410 0001 5582 4641

Westlawn Fortuna, Inc.
 4801 Woodway Dr., Suite 455E
 Houston, Texas 77056
 7022 2410 0001 5582 4634

Judith A. West
 P.O. Box 1948
 Cullman, Alabama 35056
 7022 2410 0001 5582 4627

FR Energy, LLC
 55 Waugh Dr., Ste. 1200
 Houston, TX 77007
 7022 2410 0001 5582 4597

NHPP Permian, LLC
 600 Travis St., Ste. 6290
 Houston, TX 77002
 7022 2410 0001 5582 4603

Endeavor Energy Resources, L.P.
 110 N. Marienfeld, Suite 200
 Midland, Texas 79701
 7022 2410 0001 5582 4610

Chevron Mid-Continent, L.P.
 1400 Smith Street
 Houston, Texas 77002
 7022 2410 0001 5582 4580

Kaiser-Francis Oil Company
 P.O. Box 21468
 Tulsa, Oklahoma 74121
 7022 2410 0001 5582 4573

Sydhan, LP
 P.O. Box 92349
 Austin, Texas 78709
 7022 2410 0001 5582 4566

Erik C. Bateman
 115 Peach Tree Ct. Apt D
 Kennendale, Texas 76060
 7022 2410 0001 5582 4535

GGM Exploration Inc.
 P.O. Box 123610
 Fort Worth, Texas 76121
 7022 2410 0001 5582 4542

Energex LLC
 P.O. Box 310
 Parker, Colorado 80134
 7022 2410 0001 5582 4559

Escodido Oil and Gas
 P.O. Box 395
 Roanoke, Texas 76262
 7022 2410 0001 5582 4528

Montego Capital Fund 3 Ltd
 P.O. Box 2640
 Midland, Texas 79702
 7022 2410 0001 5582 4511

Justin & Sarah Nine
 1900 Larkspur Dr.
 Golden, Colorado 80401
 7022 2410 0001 5582 4504

TD Minerals LLC
 A Texas Limited Partnership
 8111 Westchester, Suite 900
 Dallas, Texas 75225
 7022 2410 0001 5582 4474

Laurance and Anne Meritt Trust dtd 7-18-2002
 Laurance Merritt and Anne Merritt Trustees
 221 South Lomita Ave.
 Ojai, California 93023
 7022 2410 0001 5582 4481

MSH Family Real Estate Partnership II LLC
 and SMP Titan Mineral Holdings LP
 4143 Maple Ave., Suite 500
 Dallas, Texas 75219
 7022 2410 0001 5582 4498

Pegasus Resources, LLC
 P.O. Box 733980
 Dallas, Texas 75373
 7022 2410 0001 5582 4467

Colburn Oil LP
 P.O. Box 2524
 Midland, Texas 79702
 7022 2410 0001 5582 4863

West Bend Energy Partners, LLC
 1320 S. University Dr.
 Fort Worth, Texas 76107
 7022 2410 0001 5582 4856

Robbins Family Minerals LP
 P.O. Box 2572
 Midland, Texas 79702
 7022 2410 0001 5582 4450

Fortis Minerals II LLC
 P.O. Box 736059
 Dallas, Texas 75373
 7022 2410 0001 5582 4948

John R. Dorr Jr.
 6936 Sunrise Court
 Midland, Texas 79707
 7022 2410 0001 5582 4849

Katerina Prossr
 34237 Toyon Court
 Lake Elsinore, California 92532
 7022 2410 0001 5582 4443

Andros Minerals LLC
 1300 Post Oak Blvd. Suite 1025
 Houston, Texas 77056
 7022 2410 0001 5582 4436

Sylvia Thweatt
 5354 Donalyn Place
 Antelope, California 95843
 7022 2410 0001 5582 4429

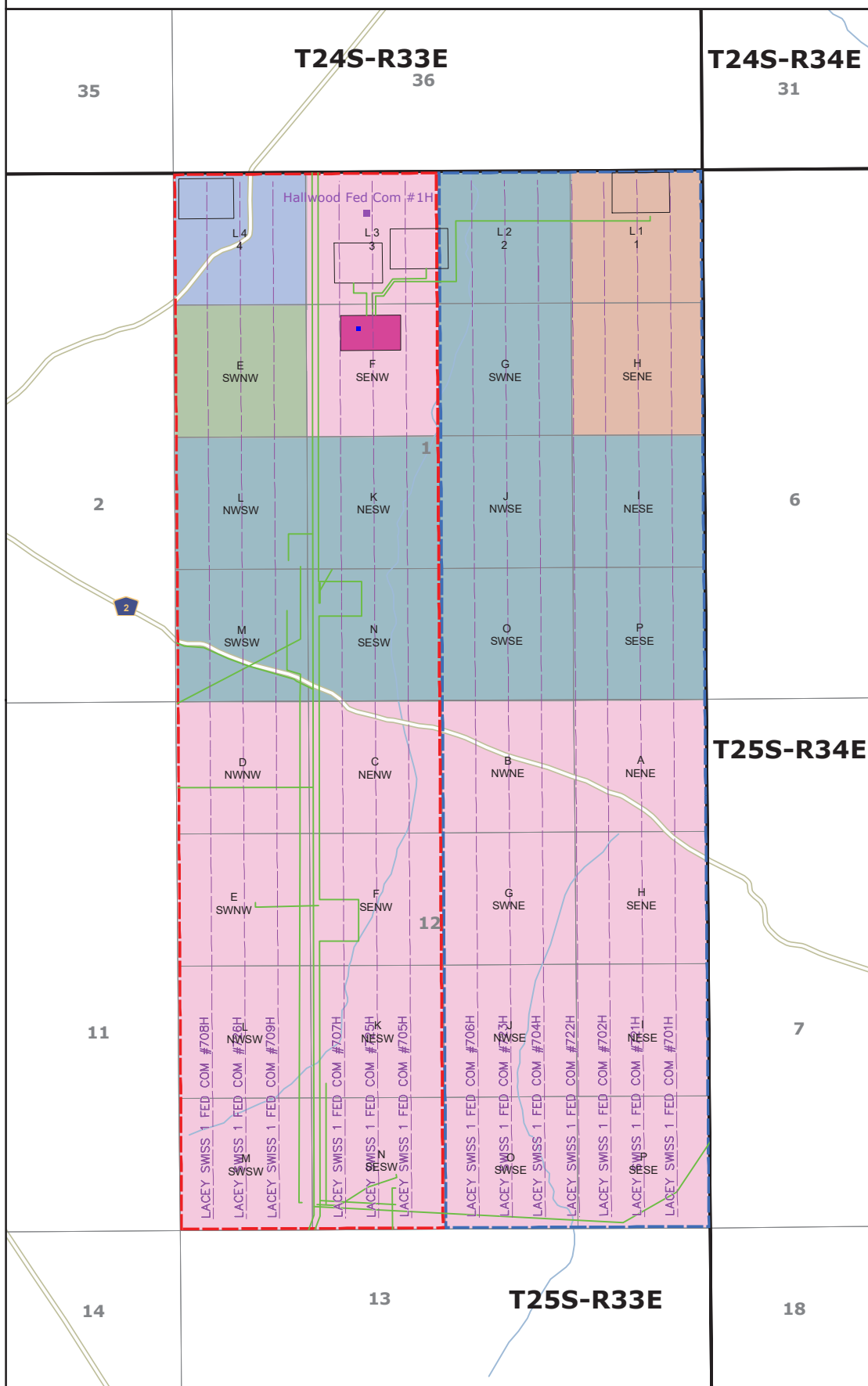
Tilden Capital Minerals LLC
 P.O. Box 470857
 Fort Worth, Texas 76147
 7022 2410 0001 5582 4412

Commerce First Royalties LP
 14241 Dallas Parkway, Suite 600
 Dallas, Texas 75254
 7022 2410 0001 5582 4405

Copies of this application were mailed to the following individuals, companies, and organizations on or before July 12, 2023.


 Lisa Youngblood
 EOG Resources, Inc.

LACEY SWISS 1 FED COM SURFACE COMMINGLING PLAT



- NMNM 019858
- NMNM 019859
- NMNM 030400
- NMNM 077079
- NMNM 108502
- NMNM 108505
- Proposed Well Bore
- Flowlines
- LACEY SWISS 1 FED COM CTB
- PROPOSED PAD
- E2 of Section 1 & 12 – Wolfcamp
- W2 of Section 1 & 12 – Wolfcamp
- FMP Location

API #	Well Name
30-025-31649	Hallwood 1 Fed Com 1H
30-025-49925	Lacey Swiss 1 Fed Com 701
30-025-49926	Lacey Swiss 1 Fed Com 702
30-025-50134	Lacey Swiss 1 Fed Com 704
30-025-50083	Lacey Swiss 1 Fed Com 705
30-025-49930	Lacey Swiss 1 Fed Com 706
30-025-49928	Lacey Swiss 1 Fed Com 707
30-025-48887	Lacey Swiss 1 Fed Com 708
30-025-49929	Lacey Swiss 1 Fed Com 709
30-025-49927	Lacey Swiss 1 Fed Com 721
30-025-49920	Lacey Swiss 1 Fed Com 722
30-025-49922	Lacey Swiss 1 Fed Com 723
30-025-49923	Lacey Swiss 1 Fed Com 725
30-025-50051	Lacey Swiss 1 Fed Com 726

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
TEXAS FIRM REGISTRATION NO. 10042504
WWW.TOPOGRAPHIC.COM



DATE: 8/4/2022

DRAWN BY: BTRS

CHECKED BY: BTRS

SITE NAME:
LACEY SWISS 1 FED COM

Location:
Section 1 & 12, T25S-R33E, Lea County, NM





5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Certified Mail-Return Receipt

Date: July 12, 2023

Re: Surface Pool Lease Commingling Application; Lacey Swiss 1 Fed Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Lacey Swiss 1 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule [19.15.12.10](#) (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pool or leases within the following parameters:

- EOG may add additional production from the Wolfcamp Pools (Bobcat Draw; Upper Wolfcamp [98094], Vaca Draw; Wolfcamp [86790]) from Lease's NMNM 030400, NM NM 108502, NM NM 108505, NM NM 019859 and NMNM 077079 and CA's listed in the application.

For questions regarding this application, please contact Lisa Youngblood at 432-247-6331 or lisa_youngblood@eogresources.com.

Kind regards,

EOG Resources, Inc.

By: Lisa Youngblood
Lisa Youngblood
Regulatory Specialist

LACEY SWISS 1 FED COM #701H
API 30-025-49925

LACEY SWISS 1 FED COM #702H
API 30-025-49926

LACEY SWISS 1 FED COM #704H
API 30-025-50134

LACEY SWISS 1 FED COM #705H
API 30-025-50083

LACEY SWISS 1 FED COM #706H
API 30-025-49930

LACEY SWISS 1 FED COM #707H
API 30-025-49928

LACEY SWISS 1 FED COM #708H
API 30-025-48887

LACEY SWISS 1 FED COM #709H
API 30-025-49929

LACEY SWISS 1 FED COM #721H
API 30-025-49927

LACEY SWISS 1 FED COM #722H
API 30-025-49920

LACEY SWISS 1 FED COM #723H
API 30-025-49922

LACEY SWISS 1 FED COM #725H
API 30-025-49923

LACEY SWISS 1 FED COM #726H
API 30-025-50051

GAS: 14126401
GAS LIFT: 14126421
OIL: 10-140681
WATER: 40-140681

GAS: 14126402
GAS LIFT: 14126422
OIL: 10-140682
WATER: 40-140682

GAS: 14126403
GAS LIFT: 14126423
OIL: 10-140684
WATER: 40-140684

GAS: 14126404
GAS LIFT: 14126424
OIL: 10-140685
WATER: 40-140685

GAS: 14126405
GAS LIFT: 14126425
OIL: 10-140686
WATER: 40-140686

GAS: 14126406
GAS LIFT: 14126426
OIL: 10-143452
WATER: 40-143452

GAS: 14126407
GAS LIFT: 14126427
OIL: 10-140688
WATER: 40-140688

GAS: 14126408
GAS LIFT: 14126428
OIL: 10-140689
WATER: 40-140689

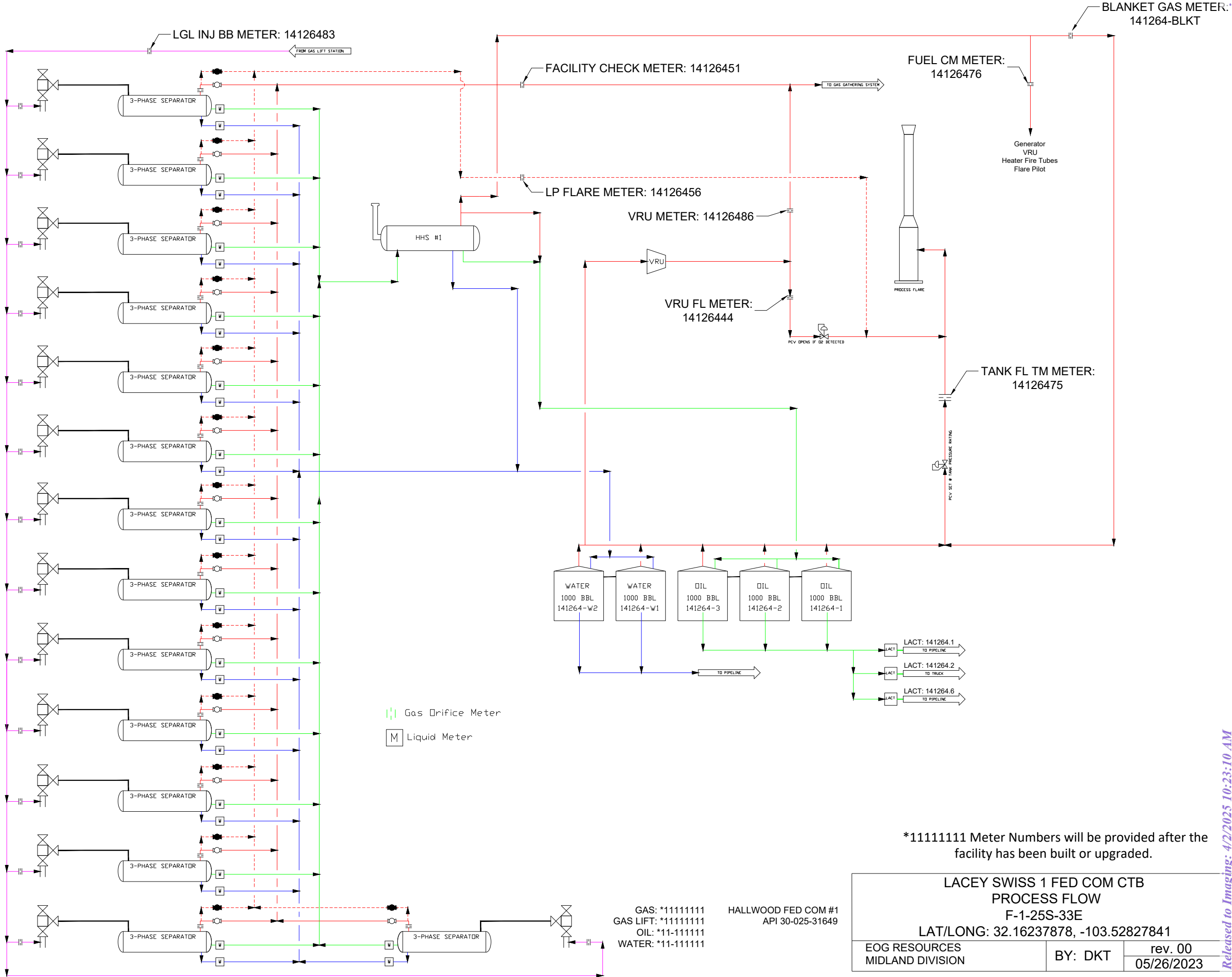
GAS: 14126409
GAS LIFT: 14126429
OIL: 10-140683
WATER: 40-140683

GAS: 14126410
GAS LIFT: 14126430
OIL: 10-140675
WATER: 40-140675

GAS: 14126411
GAS LIFT: 14126431
OIL: 10-140677
WATER: 40-140677

GAS: 14126412
GAS LIFT: 14126432
OIL: 10-140678
WATER: 40-140678

GAS: 14126413
GAS LIFT: 14126433
OIL: 10-140690
WATER: 40-140690



*11111111 Meter Numbers will be provided after the facility has been built or upgraded.

LACEY SWISS 1 FED COM CTB PROCESS FLOW F-1-25S-33E LAT/LONG: 32.16237878, -103.52827841		
EOG RESOURCES MIDLAND DIVISION	BY: DKT	rev. 00 05/26/2023

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **LACEY SWISS 1 FED COM CTB:**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery.

Federal Lease NMNM 019858, NMNM019859, NMNM 030400, NMNM 077079, NMNM 108502, NMNM 108505

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
LACEY SWISS 1 FED COM #701H	A-01-25S-33E	30-025-49925	[98094] BOBCAT DRAW; UPPPER WOLFCAMP	759	48	1,517	1258
LACEY SWISS 1 FED COM #702H	A-01-25S-33E	30-025-49926	[98094] BOBCAT DRAW; UPPPER WOLFCAMP	835	48	1,711	1255
LACEY SWISS 1 FED COM #704H	C-01-25S-33E	30-025-50134	[98094] BOBCAT DRAW; UPPPER WOLFCAMP	763	45	1399	1287
LACEY SWISS 1 FED COM #705H	C-01-25S-33E	30-025-50083	[98094] BOBCAT DRAW; UPPPER WOLFCAMP	900	48	1652	1284
LACEY SWISS 1 FED COM #706H	C-01-25S-33E	30-025-49930	[98094] BOBCAT DRAW; UPPPER WOLFCAMP	668	48	1226	1289
LACEY SWISS 1 FED COM #707H	C-01-25S-33E	30-025-49928	[98094] BOBCAT DRAW; UPPPER WOLFCAMP	794	43	1623	1287
LACEY SWISS 1 FED COM #708H	C-01-25S-33E	30-025-48887	[98094] BOBCAT DRAW; UPPPER WOLFCAMP	791	48	1494	1282
LACEY SWISS 1 FED COM #709H	C-01-25S-33E	30-025-49929	[98094] BOBCAT DRAW; UPPPER WOLFCAMP	849	48	1724	1290
LACEY SWISS 1 FED COM #721H	A-01-25S-33E	30-025-49927	[98094] BOBCAT DRAW; UPPPER WOLFCAMP	432	48	1104	1260
LACEY SWISS 1 FED COM #722H	A-01-25S-33E	30-025-49920	[98094] BOBCAT DRAW; UPPPER WOLFCAMP	441	48	1125	1261
LACEY SWISS 1 FED COM #723H	C-01-25S-33E	30-025-49922	[98094] BOBCAT DRAW; UPPPER WOLFCAMP	380	48	949	1280
LACEY SWISS 1 FED COM #725H	C-01-25S-33E	30-025-49923	[98094] BOBCAT DRAW; UPPPER WOLFCAMP	433	48	1219	1275
LACEY SWISS 1 FED COM #726H	D-01-25S-33E	30-025-50051	[98094] BOBCAT DRAW; UPPPER WOLFCAMP	416	47	1129	1260
HALLWOOD FED COM #1	C-01-25S-333E	30-025-31649	[86790] VACA DRAW; WOLFCAMP (GAS)	0.37	*45	165	1077

*Estimated numbers for these wells; will provide actual numbers once wells are producing.

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Authority

**02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL
LEASING ACT OF 1920**

Total Acres

1,639.1100

Serial Number

NMNM105462984

Case File Jurisdiction

**Legacy Serial No
NMNM 019859**

Product Type 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE**Commodity Oil & Gas****Case Disposition AUTHORIZED****Lease Issued Date****12/04/1973****CASE DETAILS**

NMNM105462984

Case Name	C-8000587	Split Estate	Fed Min Interest
Effective Date	01/01/1974	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12 1/2%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number	PARCEL #63	Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 0.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS

NMNM105462984

Name & Mailing Address			Interest Relationship	Percent Interest
BABER WELL SERVICING	PO BOX 1772	HOBBS NM 88241	OPERATING RIGHTS	0.000000
BOVINA LTD LIABILITY	PO BOX 1772	HOBBS NM 88241	OPERATING RIGHTS	0.000000
CHEVRON MIDCONTINENT LP	6301 DEAUVILLE	MIDLAND TX 79706-2964	OPERATING RIGHTS	0.000000
COG OPERATING LLC	600 W ILLINOIS AVE	MIDLAND TX 79701-4882	OPERATING RIGHTS	0.000000
CONOCOPHILLIPS CO	315 S JOHNSTONE	BARTLESVILLE OK 74005-7500	LESSEE	100.000000
ENDURANCE PROPERTIES INC	15455 DALLAS PKWY STE 1050	ADDISON TX 75001-6721	OPERATING RIGHTS	0.000000
HILL A G	2500 1ST NATIONAL BK BLDG	DALLAS TX 75202	OPERATING RIGHTS	0.000000
KERR-MCGEE OIL & GAS	1999 BROADWAY STE 3700	DENVER CO 80202-5703	OPERATING RIGHTS	0.000000
ONSHORE LP				
OCCIDENTAL PERMIAN LP	5 GREENWAY PLZ STE 110	HOUSTON TX 77046-0521	OPERATING RIGHTS	0.000000
PRONGHORN GROUP	3420 N LOVINGTON HWY	HOBBS NM 88240-1024	OPERATING RIGHTS	0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105462984

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	001	Aliquot		SENE	PECOS DISTRICT OFFICE	LEA	BUREAU OF
23	0250S	0330E	001	Lot		1	CARLSBAD FIELD OFFICE	LEA	LAND MGMT
23	0250S	0330E	003	Aliquot		S2N2,S2	PECOS DISTRICT OFFICE	LEA	BUREAU OF
23	0250S	0330E	003	Lot		1-4	CARLSBAD FIELD OFFICE	LEA	LAND MGMT
23	0250S	0330E	004	Aliquot		S2N2,S2	PECOS DISTRICT OFFICE	LEA	BUREAU OF
23	0250S	0330E	004	Lot		1-3	CARLSBAD FIELD OFFICE	LEA	LAND MGMT
23	0250S	0330E	011	Aliquot		N2	PECOS DISTRICT OFFICE	LEA	BUREAU OF
							CARLSBAD FIELD OFFICE		LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105462984
10/22/1973	10/22/1973	CASE ESTABLISHED	APPROVED/ACCEPTED	PARCEL #63	
10/23/1973	10/23/1973	DRAWING HELD	APPROVED/ACCEPTED		

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Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105462984
12/04/1973	12/04/1973	LEASE ISSUED	APPROVED/ACCEPTED		
01/01/1974	01/01/1974	EFFECTIVE DATE	APPROVED/ACCEPTED		
01/01/1974	01/01/1974	FUND CODE	APPROVED/ACCEPTED	05;145003	
01/01/1974	01/01/1974	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
09/05/1980	09/05/1980	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	/1/	
09/05/1980	09/05/1980	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/1/	
09/05/1980	09/05/1980	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/1/	
02/02/1981	02/02/1981	NOTICE SENT-PROD STATUS	APPROVED/ACCEPTED		
12/03/1981	12/03/1981	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
01/01/1982	01/01/1982	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 01/01/82;	
07/14/1986	07/14/1986	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
09/16/1986	09/16/1986	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
09/26/1986	09/26/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 08/01/86;	
09/26/1986	09/26/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 10/01/86;	
11/25/1986	11/25/1986	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
11/26/1986	11/26/1986	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	CNUM 103,234 GLC	
02/25/1987	02/25/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 12/01/86;	
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	BELNORTH ENE/ENRON OG	
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	BELNORTH PETRO/ENRON	
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	HNG OIL/ENRON OG	
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	BLCO DEV/ENRON OG	
05/05/1988	05/05/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MLO/SG	
02/13/1989	02/13/1989	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
02/24/1989	02/24/1989	BOND ACCEPTED	APPROVED/ACCEPTED	EFF 02/22/89;NM1573	
03/13/1989	03/13/1989	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	RAO/MT	
03/13/1989	03/13/1989	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 03/01/89;	
04/05/1990	04/05/1990	APD FILED	APPROVED/ACCEPTED	ORYX ENERGY CO CJ	
04/17/1990	04/17/1990	APD APPROVED	APPROVED/ACCEPTED	GILA 4 DEEP COM NO 1	
11/21/1990	11/21/1990	APD FILED	APPROVED/ACCEPTED	ORYX ENERGY CO CE	
12/10/1990	12/10/1990	APD APPROVED	APPROVED/ACCEPTED	GILA 4 DEEP COM NO 2	
12/31/1990	12/31/1990	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	PHILLIPS PETR/SUN OPR	
02/14/1991	02/14/1991	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MRR/MT	
02/14/1991	02/14/1991	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 01/01/91;	
03/14/1991	03/14/1991	BOND ACCEPTED	APPROVED/ACCEPTED	EFF 03/01/91;MT0735	
03/21/1991	03/21/1991	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	SUN OPER LTD/A G HILL	
05/20/1991	05/20/1991	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	SSP/CG	
05/20/1991	05/20/1991	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 04/01/91;	
08/10/1992	08/10/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	PHILLIPS/ENRON O&G	
10/27/1992	10/27/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MRR/JS	
10/27/1992	10/27/1992	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 09/01/92;	
11/13/1992	11/13/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(1)ENRON/HALLWOOD	
11/13/1992	11/13/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(2)RODEN/HALLWOOD	
11/13/1992	11/13/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(2)ENRON/HALLWOOD	
11/13/1992	11/13/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(1)RODEN/HALLWOOD	
01/03/1993	01/03/1993	LEASE COMMITTED TO	APPROVED/ACCEPTED	NMNM90984;	
		COMMUNITIZATION AGREEMENT			
01/03/1993	01/03/1993	MEMO OF 1ST PROD-ALLOC	APPROVED/ACCEPTED	/2/NMNM90984;	
01/03/1993	01/03/1993	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/2/	
01/15/1993	01/15/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	SUN OPER/FLOYD OIL	
02/01/1993	02/01/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ANN/JS	
02/01/1993	02/01/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(2)EFF 12/01/92;	
02/01/1993	02/01/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(1)EFF 12/01/92;	
02/01/1993	02/01/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(4)EFF 12/01/92;	
02/01/1993	02/01/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(3)EFF 12/01/92;	
02/01/1993	02/01/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 02/01/93;	
04/12/1993	04/12/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	FLOYD OIL/BABER WELL	
06/14/1993	06/14/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	PHILLIPS/ENRON O&G CO	
07/07/1993	07/07/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	BCO/MV	
07/07/1993	07/07/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 05/01/93;	
09/20/1993	09/20/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	SSP/KRP	
09/20/1993	09/20/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 07/01/93;	
09/27/1993	09/27/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	AR/MV	
06/22/1994	06/22/1994	BOND ACCEPTED	APPROVED/ACCEPTED	EFF 06/10/94;NM2308	
01/25/1995	01/25/1995	APD FILED	APPROVED/ACCEPTED	2)ENRON OIL & GAS CO	
01/25/1995	01/25/1995	APD FILED	APPROVED/ACCEPTED	1)ENRON OIL & GAS CO	
02/22/1995	02/22/1995	APD APPROVED	APPROVED/ACCEPTED	2)4-HALLWOOD 1 FED	
02/22/1995	02/22/1995	APD APPROVED	APPROVED/ACCEPTED	1)3-HALLWOOD 1 FED	
04/12/1995	04/12/1995	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ANN	
04/12/1995	04/12/1995	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	HALLWOOD/ENRON OG	
07/11/1995	07/11/1995	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LR	
07/11/1995	07/11/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 05/01/95;	
07/14/1995	07/14/1995	APD FILED	APPROVED/ACCEPTED	ENRON OIL & GAS CO	
07/18/1995	07/18/1995	APD FILED	APPROVED/ACCEPTED	ENRON OIL & GAS CO	
08/17/1995	08/17/1995	APD APPROVED	APPROVED/ACCEPTED	5-HALLWOOD 1 FED	
08/25/1995	08/25/1995	APD APPROVED	APPROVED/ACCEPTED	6-HALLWOOD 1 FED	
08/30/1999	08/30/1999	MERGER NAME CHANGE	APPROVED/ACCEPTED	ENRON O&G CO/EOG RES	
08/30/1999	08/30/1999	MERGER RECOGNIZED	APPROVED/ACCEPTED	EOG RES/ENRON O&G CO	
02/15/2000	02/15/2000	MERGER NAME CHANGE	APPROVED/ACCEPTED	SUN/KERRMCGEEOG ON LP	

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Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105462984
07/01/2000	07/01/2000	LEASE SEGREGATED	APPROVED/ACCEPTED	INTO NMNM108502;	
07/16/2002	07/16/2002	MERGER NAME CHANGE	APPROVED/ACCEPTED	HALLWOOD/HEC PETRO	
08/13/2002	08/13/2002	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	RAYO/RAYO	
01/16/2003	01/16/2003	MERGER RECOGNIZED	APPROVED/ACCEPTED	CONOCO/CONOCOPHILLIPS	
03/31/2006	03/31/2006	MERGER NAME CHANGE	APPROVED/ACCEPTED	PURE/CHEVRON MIDCONT	
03/31/2006	03/31/2006	MERGER RECOGNIZED	APPROVED/ACCEPTED	HEC/PURE RES LP	
03/29/2007	03/29/2007	MERGER NAME CHANGE	APPROVED/ACCEPTED	WESTPORT/KERRMCGEELP;	
03/29/2007	03/29/2007	MERGER RECOGNIZED	APPROVED/ACCEPTED	KERRMCGEE/WESTPORT;	
02/27/2008	02/27/2008	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	BABER WEL/BOVINA LT;1	
03/07/2008	03/07/2008	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ANN	
03/07/2008	03/07/2008	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 03/01/08;	
04/15/2008	04/15/2008	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	BOVINA/TRITEX ENERG;1	
06/27/2008	06/27/2008	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ANN	
06/27/2008	06/27/2008	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 05/01/08;	
05/22/2009	05/22/2009	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	A G HILL/BABER WELL;1	
10/14/2009	10/14/2009	ADDTL INFO RQSTD	APPROVED/ACCEPTED	05/22/09 OR;	
10/14/2009	10/14/2009	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MV	
11/16/2009	11/16/2009	ADDTL INFO RECD	APPROVED/ACCEPTED		
11/16/2009	11/16/2009	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MV	
11/16/2009	11/16/2009	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 06/01/2009;	
01/29/2010	01/29/2010	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	TRITEX EN/TRITEX EN;1	
03/22/2010	03/22/2010	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	TF/TF	
03/22/2010	03/22/2010	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 02/01/10;	
05/19/2010	05/19/2010	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	TRITEX EN/PRONGHORN;1	
07/08/2010	07/08/2010	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	JS	
07/08/2010	07/08/2010	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 06/01/2010;	
02/17/2011	02/17/2011	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	HILL LYDA/TRITEX EN;1	
02/17/2011	02/17/2011	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	LYDA HILL/TRITEX EN;1	
07/07/2011	07/07/2011	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	RAYO/RAYO	
07/07/2011	07/07/2011	TRF OPER RGTS DENIED	APPROVED/ACCEPTED	LYDA HILL/TRITEX EN;1	
07/07/2011	07/07/2011	TRF OPER RGTS DENIED	APPROVED/ACCEPTED	HILL LYDA/TRITEX EN;1	
01/02/2013	01/02/2013	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	TRITEX EN/ENDURANCE;1	
07/18/2013	07/18/2013	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ANN	
07/18/2013	07/18/2013	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 02/01/13;	
07/22/2013	07/22/2013	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	PRONGHORN/ENDURANCE;1	
09/04/2013	09/04/2013	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ANN	
09/04/2013	09/04/2013	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 08/01/13;	
11/22/2013	11/22/2013	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	CONOCOPHI/COG OPERA;1	
02/14/2014	02/14/2014	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MJD	
02/14/2014	02/14/2014	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 12/01/13;	
06/01/2014	06/01/2014	LEASE COMMITTED TO	APPROVED/ACCEPTED	/2/ NMNM133487;	
		COMMUNITIZATION AGREEMENT			
08/18/2014	08/18/2014	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/2/NMNM133487;#1H	
10/21/2014	10/21/2014	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/2/NMNM133487;	
10/27/2014	10/27/2014	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	ENDURANCE/OCCIDENTA;1	
11/06/2014	11/06/2014	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LBO	
11/06/2014	11/06/2014	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 11/01/14;	
03/10/2015	03/10/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	4	
03/10/2015	03/10/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	3	
03/10/2015	03/10/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	2	
03/10/2015	03/10/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
03/10/2015	03/10/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	5	
05/04/2015	05/04/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	2	
05/04/2015	05/04/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	4	
05/04/2015	05/04/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	3	
05/04/2015	05/04/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
05/04/2015	05/04/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	5	
11/01/2015	11/01/2015	LEASE COMMITTED TO	APPROVED/ACCEPTED	NMNM135942;	
		COMMUNITIZATION AGREEMENT			
01/19/2016	01/19/2016	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
01/20/2016	01/20/2016	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
05/18/2016	05/18/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/3/NMNM135942;#3H	
06/16/2016	06/16/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/3/	
03/24/2017	03/24/2017	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	ENDURANCE/COG OPERA;1	
04/10/2017	04/10/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	RCC	
04/10/2017	04/10/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 04/01/17;	
10/02/2017	10/02/2017	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	EOG RESOU/COG OPERA;1	
11/14/2017	11/14/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LBO	
11/14/2017	11/14/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 11/01/17;	
07/23/2018	07/23/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
09/06/2019	09/06/2019	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
01/27/2020	01/27/2020	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	RODEN PAR/DSD ENERG;1	
01/27/2020	01/27/2020	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	RODEN ASS/DSD ENERG;1	
02/13/2020	02/13/2020	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	DSD ENERG/FORTUNA I;1	
06/08/2020	06/08/2020	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	KB	
06/08/2020	06/08/2020	TRF OPER RGTS DENIED	APPROVED/ACCEPTED	/1/RODEN NO OR INT	
06/08/2020	06/08/2020	TRF OPER RGTS DENIED	APPROVED/ACCEPTED	/2/RODEN NO OR INT	
08/21/2020	08/21/2020	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	AMV	

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Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105462984
08/21/2020	08/21/2020	TRF OPER RGTS DENIED	APPROVED/ACCEPTED	DSD ENERG/FORTUNA I;1	
06/02/2022	01/14/2022	TRANSFER OF OPERATING RIGHTS	RETURNED UNAPPROVED	RODEN PAR/DSD ENERG;1	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105462984

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commitm ent Status Effective Date	Acres	Allocation Percent
NMNM105309886	NMNM 135942	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		11/01/2015	279.9100	87.522000
NMNM105309930	NMNM 133487	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		06/01/2014	80.0000	50.000000
NMNM105414526	NMNM 090984	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		01/03/1993	79.9800	25.021900

LEGACY CASE REMARKS

NMNM105462984

This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

Line Number	Remark Text
0002	BONDED OPERATOR -
0003	7/11/1995 - PRONGHORN MGMT CORP - NM1573 - S/W;
0004	OPERATOR BONDED - 03/07/2008
0005	PRONGHORN MGMT CORP - NM1573 - S/W;
0006	07/08/10 - CONOCOPHILLIPS BONDED LESSEE
0007	ES0048 AND ES0085 - N/W
0008	05/25/11 - CONOCOPHILLIPS BONDED LESSEE
0009	ES0048 AND ES0085 - N/W
0010	07/18/2013 - OPERATOR BONDED
0011	ENDURANCE RESOURCES LLC - NMB000640 - S/W;
0012	2/14/14 - COG OPERATING BONDED - NMB000740
0013	11/06/14 BONDED OPERATOR
0014	CHEVRON USA INC CA0329 NW/\$200K;
0015	04/10/17 - BONDED TRANSFEREE COG NMB 000215 SW
0016	06/08/2020 /11/2/ RODEN NO OR INT

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Authority

02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL
LEASING ACT OF 1920

Total Acres

799.8900

Serial Number

NMNM105370100

Case File Jurisdiction

Legacy Serial No
NMNM 030400

Product Type 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE**Commodity** Oil & Gas**Case Disposition** AUTHORIZED**Lease Issued Date**

06/24/1977

CASE DETAILS

NMNM105370100

Case Name	C-7957671	Split Estate	Fed Min Interest
Effective Date	07/01/1977	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12 1/2%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number	SPAR573	Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 0.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS

NMNM105370100

Name & Mailing Address			Interest Relationship	Percent Interest
CHEVRON MIDCONTINENT LP	6301 DEAUVILLE	MIDLAND TX 79706-2964	OPERATING RIGHTS	0.000000
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON TX 77002-2589	LESSEE	100.000000
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON TX 77002-2589	OPERATING RIGHTS	0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105370100

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	001	Aliquot		SENW	PECOS DISTRICT OFFICE	LEA	BUREAU OF
23	0250S	0330E	001	Lot		3	CARLSBAD FIELD OFFICE	LEA	LAND MGMT
23	0250S	0330E	012	Aliquot		ALL	PECOS DISTRICT OFFICE	LEA	BUREAU OF
23	0250S	0340E	006	Aliquot		W2SE	CARLSBAD FIELD OFFICE	LEA	LAND MGMT
							PECOS DISTRICT OFFICE		BUREAU OF
							CARLSBAD FIELD OFFICE		LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105370100
03/27/1977	03/27/1977	CASE ESTABLISHED	APPROVED/ACCEPTED	SPAR573;	
03/28/1977	03/28/1977	DRAWING HELD	APPROVED/ACCEPTED		
06/24/1977	06/24/1977	LEASE ISSUED	APPROVED/ACCEPTED		
07/01/1977	07/01/1977	EFFECTIVE DATE	APPROVED/ACCEPTED	PG	
07/01/1977	07/01/1977	FUND CODE	APPROVED/ACCEPTED	05;145003	
07/01/1977	07/01/1977	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
04/14/1981	04/14/1981	GEOGRAPHIC NAME	APPROVED/ACCEPTED	UNDEFINED FLD;	
04/18/1981	04/18/1981	KMA CLASSIFIED	APPROVED/ACCEPTED		
02/18/1982	02/18/1982	RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	\$2.00;	
11/08/1982	11/08/1982	KMA EXPANDED	APPROVED/ACCEPTED		
07/11/1983	07/11/1983	KMA EXPANDED	APPROVED/ACCEPTED		
02/27/1987	02/27/1987	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	HNG/T COLLINS;	
06/30/1987	06/30/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 03/01/87;	
07/09/1987	07/09/1987	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MAR/NAT	
07/22/1987	07/22/1987	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	CNUM 562,039 DS	
07/06/1988	07/06/1988	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	T COLLINS/ENRON;	

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Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105370100
07/14/1988	07/14/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MCS/JR	
07/14/1988	07/14/1988	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 08/01/88;	
02/13/1989	02/13/1989	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	ENRON/QUINOCO;	
03/10/1989	03/10/1989	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	RAO/MT	
03/10/1989	03/10/1989	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 03/01/89;	
08/03/1990	08/03/1990	APD FILED	APPROVED/ACCEPTED	ENRON OIL & GAS CO CE	
08/16/1990	08/16/1990	APD APPROVED	APPROVED/ACCEPTED	HALF 6 FED COM NO 1	
12/18/1990	12/18/1990	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	HALF 6 FED COM NO 1	
12/18/1990	12/18/1990	PRODUCTION DETERMINATION	APPROVED/ACCEPTED		
01/23/1991	01/23/1991	LEASE COMMITTED TO	APPROVED/ACCEPTED	NMNM88518;	
		COMMUNITIZATION AGREEMENT			
06/08/1992	06/08/1992	APD FILED	APPROVED/ACCEPTED	ENRON OIL & GAS CE	
07/13/1992	07/13/1992	APD APPROVED	APPROVED/ACCEPTED	HALLWOOD 1 FED NO 1	
11/13/1992	11/13/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	ENRON O&G/HALLWOOD	
01/03/1993	01/03/1993	LEASE COMMITTED TO	APPROVED/ACCEPTED	NMNM90984;	
		COMMUNITIZATION AGREEMENT			
02/08/1993	02/08/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	GSB/JS	
02/08/1993	02/08/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 12/01/92;	
04/28/1993	04/28/1993	APD FILED	APPROVED/ACCEPTED	ENRON OIL & GAS CO	
06/08/1993	06/08/1993	APD FILED	APPROVED/ACCEPTED	ENRON OIL & GAS	
06/14/1993	06/14/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	AR/MV	
06/22/1993	06/22/1993	APD APPROVED	APPROVED/ACCEPTED	#1 HALLWOOD 12 FED	
08/03/1993	08/03/1993	APD APPROVED	APPROVED/ACCEPTED	#2 HALLWOOD 12 FED	
09/27/1993	09/27/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	AR/MV	
03/25/1994	03/25/1994	APD FILED	APPROVED/ACCEPTED	ENRON OIL & GAS CO	
05/23/1994	05/23/1994	APD APPROVED	APPROVED/ACCEPTED	6 HALLWOOD 12 FED	
06/15/1994	06/15/1994	APD FILED	APPROVED/ACCEPTED	ENRON OIL & GAS CO	
06/22/1994	06/22/1994	BOND ACCEPTED	APPROVED/ACCEPTED	EFF 06/10/94;NM2308	
06/24/1994	06/24/1994	APD FILED	APPROVED/ACCEPTED	ENRON OIL & GAS CO	
02/16/1995	02/16/1995	APD FILED	APPROVED/ACCEPTED	ENRON OIL & GAS CO	
04/10/1995	04/10/1995	CA TERMINATED	APPROVED/ACCEPTED	NMNM88518	
04/12/1995	04/12/1995	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	HALLWOOD/ENRON OG	
07/14/1995	07/14/1995	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LR	
07/14/1995	07/14/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 05/01/95;	
11/27/1995	11/27/1995	DEFAULT DETERMINED	APPROVED/ACCEPTED	\$405.66;	
01/08/1996	01/08/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	BTM	
01/08/1996	01/08/1996	DEFAULT CORRECTED	APPROVED/ACCEPTED	MMS CANCELLATION;	
01/22/1996	01/22/1996	APD APPROVED	APPROVED/ACCEPTED	4-HALLWOOD 12 FED	
02/07/1996	02/07/1996	APD APPROVED	APPROVED/ACCEPTED	5-HALLWOOD 12 FED	
08/30/1999	08/30/1999	MERGER NAME CHANGE	APPROVED/ACCEPTED	ENRON O&G CO/EOG RES	
08/30/1999	08/30/1999	MERGER RECOGNIZED	APPROVED/ACCEPTED	EOG RES/ENRON O&G CO	
07/01/2000	07/01/2000	COMMITTED TO AGREEMENT	APPROVED/ACCEPTED	NMNM104037X;RED HILLS	
07/01/2000	07/01/2000	LEASE SEGREGATED	APPROVED/ACCEPTED	INTO NMNM108505;	
07/16/2002	07/16/2002	MERGER NAME CHANGE	APPROVED/ACCEPTED	HALLWOOD/HEC PETRO	
08/14/2002	08/14/2002	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	RAYO/RAYO	
03/31/2006	03/31/2006	MERGER NAME CHANGE	APPROVED/ACCEPTED	PURE/CHEVRON MIDCONT	
03/31/2006	03/31/2006	MERGER RECOGNIZED	APPROVED/ACCEPTED	HEC/PURE RES LP	
01/17/2017	01/17/2017	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105370100

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commit ment Status Effective Date	Acres	Allocation Percent
NMNM105414526	NMNM 090984	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		01/03/1993	79.8900	24.993700
NMNM105475850	NMNM 104037X	AUTHORIZED	SECONDARY UNIT AGREEMENT	7B	Fully Committed	07/01/2000	80.0000	
NMNM105475850	NMNM 104037X	AUTHORIZED	SECONDARY UNIT AGREEMENT	7A	Fully Committed	07/01/2000	719.8900	
NMNM105554998	NMNM 088518	CLOSED	COMMUNITIZATION AGREEMENT	02		01/23/1991	160.0000	50.120000

LEGACY CASE REMARKS

NMNM105370100

This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

Line Number	Remark Text
0002	BONDED OPERATOR(S)
0003	7/14/1995 - ENRON OIL & GAS CO - NM2308 - N/W;
0004	8/13/1999 - EOG RESOURCES INC - NM2308 - N/W;

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Line Number	Remark Text
0005	08/12/2002 - EOG RESOURCES INC - NM2308 N/W
0006	07/01/2000 - UNITIZED FORMATION IS DEFINED AS:
0007	WATERFLOODING WILL BE LIMITED TO THE FOLLOWING
0008	INTERVAL: THAT INTERVAL UNDERLYING THE UNIT
0009	AREA, THE VERTICAL LIMITS OF WHICH EXTEND FROM AN
0010	UPPER LIMIT DESCRIBED AS THE TOP OF THE THIRD BONE
0011	SPRING SAND, TO A LOWER LIMIT AT THE BASE OF THE
0012	THIRD BONE SPRING SAND, THE GEOLOGIC MARKERS HAVING
0013	BEEN PREVIOUSLY FOUND TO OCCUR AT 12,233 FEET AND
0014	12,408 FEET, RESPECTIVELY, IN EOG RESOURCES, INC'S
0015	HALLWOOD "12" FEDERAL NO. 6 WELL (LOCATED 660 FEET
0016	FEL AND 1980 FEET FNL OF SECTION 12, T. 25 S.,
0017	R. 33 E., LEA COUNTY, NEW MEXICO) AS RECORDED ON THE
0018	EOG RESOURCES, INC'S HALLWOOD "12" FEDERAL ATLAS
0019	WIRELINE SERVICE COMPENSATED DENSITY - NEURON LOG
0020	RUN ON JUNE 25, 1994, SAID LOG BEING MEASURED FROM
0021	A KELLY DRIVE BUSHING ELEVATION OF 3,430 FEET ABOVE
0022	SEA LEVEL.

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Authority

01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY
MGT ACT-1982, TITLE IV.

Total Acres

39.8400

Serial Number

NMNM105370246

Case File Jurisdiction

Legacy Serial No
NMNM 077079

Product Type 312021 **COMPETITIVE PUBLIC DOMAIN LEASE POST 1987****Commodity** Oil & Gas**Lease Issued Date****Case Disposition** AUTHORIZED

08/29/1988

CASE DETAILS

NMNM105370246

Case Name	C-7963479	Split Estate	Fed Min Interest
Effective Date	09/01/1988	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12 1/2%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date 08/17/1988	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Allocated Production
Participating Area		Total Bonus Amount 138,495.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS

NMNM105370246

Name & Mailing Address			Interest Relationship	Percent Interest
A G HILL PTNRSH	5000 THANKSGIVING	DALLAS TX 75201	OPERATING RIGHTS	0.000000
EXXONMOBIL OIL CORP	PO BOX 4358	HOUSTON TX 72210-4358	OPERATING RIGHTS	0.000000
KAISER-FRANCIS OIL CO	6733 S YALE AVE	TULSA OK 74136-3302	LESSEE	100.000000
KERR-MCGEE OIL & GAS	1999 BROADWAY STE 3700	DENVER CO 80202-5703	OPERATING RIGHTS	0.000000
ONSHORE LP				

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105370246

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	001	Lot		4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105370246
08/16/1988	08/16/1988	CASE ESTABLISHED	APPROVED/ACCEPTED		
08/17/1988	08/17/1988	BID RECEIVED	APPROVED/ACCEPTED	\$138495.00;	
08/17/1988	08/17/1988	SALE HELD	APPROVED/ACCEPTED		
08/18/1988	08/18/1988	RENTAL RECEIVED	APPROVED/ACCEPTED	\$1978.50;1YR/88-89	
08/29/1988	08/29/1988	LEASE ISSUED	APPROVED/ACCEPTED		
09/01/1988	09/01/1988	EFFECTIVE DATE	APPROVED/ACCEPTED		
09/01/1988	09/01/1988	FUND CODE	APPROVED/ACCEPTED	05;145003	
09/01/1988	09/01/1988	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
09/27/1988	09/27/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LR/LR	
02/08/1989	02/08/1989	RECORDS NOTED	APPROVED/ACCEPTED		
02/10/1989	02/10/1989	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	CNUM 566,215	
08/29/1989	08/29/1989	RENTAL RECEIVED	APPROVED/ACCEPTED	\$1978.50;1YR/89-90	
05/29/1990	05/29/1990	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	EXXON CORP/SUN OPER	
07/20/1990	07/20/1990	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 06/01/90;	
08/13/1990	08/13/1990	RENTAL RECEIVED	APPROVED/ACCEPTED	\$1978.50;21/143271	
08/14/1990	08/14/1990	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	SUN OPER/A G HILL	
08/22/1990	08/22/1990	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	RAO/RAO	
08/22/1990	08/22/1990	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 09/01/90;	
08/16/1991	08/16/1991	RENTAL RECEIVED	APPROVED/ACCEPTED	\$1978.50;21/157104	
08/30/1991	08/30/1991	BOND ACCEPTED	APPROVED/ACCEPTED	EFF 08/30/91;UT0855	

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BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

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NMNM105370246

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Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105370246
12/18/1992	12/18/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	SUN OPER/EXXON CORP	
01/03/1993	01/03/1993	HELD BY PROD - ALLOCATED	APPROVED/ACCEPTED	NMNM90984;	
01/03/1993	01/03/1993	LEASE COMMITTED TO	APPROVED/ACCEPTED	NMNM90984;	
		COMMUNITIZATION AGREEMENT			
01/03/1993	01/03/1993	MEMO OF 1ST PROD-ALLOC	APPROVED/ACCEPTED	/1/NMNM90984;	
03/18/1993	03/18/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	TF/KRP	
03/18/1993	03/18/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 01/01/93;	
04/09/1993	04/09/1993	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	EXXON/SANTA FE ENE	
07/23/1993	07/23/1993	APD FILED	APPROVED/ACCEPTED	SANTA FE ENERGY	
08/09/1993	08/09/1993	ASGN APPROVED	APPROVED/ACCEPTED	EFF 05/01/93;	
08/09/1993	08/09/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ST/JCV	
08/09/1993	08/09/1993	CASE SEGREGATED BY ASGN	APPROVED/ACCEPTED	INTO NMNM91760;	
09/27/1993	09/27/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	AR/MV	
07/10/1995	07/10/1995	RECORDS NOTED	APPROVED/ACCEPTED		
08/24/1998	08/24/1998	OVERRIDING ROYALTY	APPROVED/ACCEPTED		
02/15/2000	02/15/2000	MERGER NAME CHANGE	APPROVED/ACCEPTED	SUN/KERRMCGEEOG ON LP	
05/19/2000	05/19/2000	MERGER NAME CHANGE	APPROVED/ACCEPTED	EXXON/EXXON MOBIL;	
01/17/2002	01/17/2002	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	EXXON MOBIL/KAISER	
12/31/2003	12/31/2003	ASGN APPROVED	APPROVED/ACCEPTED	EFF 02/01/02;	
12/31/2003	12/31/2003	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	JLV	
03/29/2007	03/29/2007	MERGER NAME CHANGE	APPROVED/ACCEPTED	WESTPORT/KERRMCGEELP;	
03/29/2007	03/29/2007	MERGER RECOGNIZED	APPROVED/ACCEPTED	KERRMCGEE/WESTPORT;	
04/08/2014	04/08/2014	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ANN	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105370246

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commit ment Status Effective Date	Acres	Allocation Percent
NMNM105414526	NMNM 090984	AUTHORIZED	COMMUNITIZATION AGREEMENT	03		01/03/1993	39.8400	12.464000

LEGACY CASE REMARKS

NMNM105370246

This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

Line Number	Remark Text
0002	09/1992 - RENTAL PAID 92/93

**DEPARTMENT OF THE INTERIOR
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NMNM105475263

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Authority

02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL
LEASING ACT OF 1920

Total Acres

399.9300

Serial Number

NMNM105475263

Case File Jurisdiction

Legacy Serial No
NMNM 108502

Product Type 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE**Commodity** Oil & Gas**Lease Issued Date****Case Disposition** AUTHORIZED**CASE DETAILS**

NMNM105475263

Case Name	C-8235422	Split Estate	Fed Min Interest
Effective Date	01/01/1974	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12 1/2%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 0.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS

NMNM105475263

Name & Mailing Address			Interest Relationship	Percent Interest
BABER WELL SERVICING	PO BOX 1772	HOBBS NM 88241	OPERATING RIGHTS	0.000000
CHEVRON MIDCONTINENT LP	6301 DEAUVILLE	MIDLAND TX 79706-2964	OPERATING RIGHTS	0.000000
CONOCOPHILLIPS CO	315 S JOHNSTONE	BARTLESVILLE OK 74005-7500	LESSEE	100.000000
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON TX 77002-2589	OPERATING RIGHTS	0.000000
HILL A G	2500 1ST NATIONAL BK BLDG	DALLAS TX 75202	OPERATING RIGHTS	0.000000
KERR-MCGEE OIL & GAS	1999 BROADWAY STE 3700	DENVER CO 80202-5703	OPERATING RIGHTS	0.000000
ONSHORE LP				

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105475263

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	001	Aliquot		SWNE,S2	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	001	Lot		2	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
							PECOS DISTRICT OFFICE		
							CARLSBAD FIELD OFFICE		

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105475263
10/22/1973	10/22/1973	CASE ESTABLISHED	APPROVED/ACCEPTED		
01/01/1974	01/01/1974	EFFECTIVE DATE	APPROVED/ACCEPTED		
01/01/1974	01/01/1974	FUND CODE	APPROVED/ACCEPTED	05;145003	
01/01/1974	01/01/1974	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
09/05/1980	09/05/1980	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED		
01/03/1993	01/03/1993	LEASE COMMITTED TO	APPROVED/ACCEPTED	NMNM90984;	
		COMMUNITIZATION AGREEMENT			
07/01/2000	07/01/2000	CASE CREATED BY SEGREGATION	APPROVED/ACCEPTED	OUT OF NMNM19859;	
07/01/2000	07/01/2000	COMMITTED TO AGREEMENT	APPROVED/ACCEPTED	NMNM104037X;RED HILLS	
01/15/2003	01/15/2003	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED		
01/16/2003	01/16/2003	MERGER RECOGNIZED	APPROVED/ACCEPTED	CONOCO/CONOCOPHILLIPS	
03/31/2006	03/31/2006	MERGER NAME CHANGE	APPROVED/ACCEPTED	PURE/CHEVRON MIDCONT	
03/31/2006	03/31/2006	MERGER RECOGNIZED	APPROVED/ACCEPTED	HEC/PURE RES LP	
03/29/2007	03/29/2007	MERGER NAME CHANGE	APPROVED/ACCEPTED	WESTPORT/KERRMCGEELP;	
03/29/2007	03/29/2007	MERGER RECOGNIZED	APPROVED/ACCEPTED	KERRMCGEE/WESTPORT;	
09/06/2019	09/06/2019	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	

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ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105475263

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commitm ent Status Effective Date	Acres	Allocation Percent
NMNM105414526	NMNM 090984	AUTHORIZED	COMMUNITIZATION AGREEMENT	05		01/03/1993	79.9300	25.006300
NMNM105475850	NMNM 104037X	AUTHORIZED	SECONDARY UNIT AGREEMENT	05	Effectively Committed	07/01/2000	399.9300	

LEGACY CASE REMARKS

NMNM105475263

This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

Line Number	Remark Text
0001	BONDED OPERATOR
0002	08/12/2002 - EOG RESOURCES, INC. - NM2308 N/W
0003	07/01/2000 - UNITIZED FORMATION IS DEFINED AS:
0004	WATERFLOODING WILL BE LIMITED TO THE FOLLOWING
0005	INTERVALL: THAT INTERVALL UNDERLYING THE UNIT
0006	AREA, THE VERTICAL LIMITS OF WHICH EXTEND FROM AN
0007	UPPER LIMIT DESCRIBED AS THE TOP OF THE THIRD BONE
0008	SPRING SAND, TO A LOWER LIMIT AT THE BASE OF THE
0009	THIRD BONE SPRING SAND; THE GEOLOGIC MARKERS HAVING
0010	BEEN PREVIOUSLY FOUND TO OCCUR AT 12,233 FEET AND
0011	12,408 FEET, RESPECTIVELY, IN EOG RESOURCES, INC.'S
0012	HALLWOOD "12" FEDERAL NO. 6 WELL (LOCATED 660 FEET
0013	FEL AND 1980 FEET FNL OF SECTION 12, T. 25 S.,
0014	R. 33 E., LEA COUNTY, NEW MEXICO) AS RECORDED ON THE
0015	EOG RESOURCES, INC.'S HALLWOOD "12" FEDERAL ATLAS
0016	WIRELINE SERVICE COMPENSATED DENSITY - NEURON LOG
0017	RUN ON JUNE 25, 1994, SAID LOG BEING MEASURED FROM
0018	A KELLY DRIVE BUSHING ELEVATION OF 3,430 FEET ABOVE
0019	SEA LEVEL.

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NMNM105481460

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Authority

02-25-1920; 041STAT0437; 30USC226; MINERAL LEASING
ACT OF 1920

Total Acres

600.0000

Serial Number

NMNM105481460

Case File Jurisdiction

Legacy Serial No
NMNM 108505

Product Type 311111 NONCOMPETITIVE PUBLIC DOMAIN LEASE PRE 1987**Commodity** Oil & Gas**Lease Issued Date****Case Disposition** AUTHORIZED**CASE DETAILS**

NMNM105481460

Case Name	C-8235453	Split Estate	Fed Min Interest
Effective Date	07/01/1977	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12 1/2%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 0.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS

NMNM105481460

Name & Mailing Address			Interest Relationship	Percent Interest
CHEVRON MIDCONTINENT LP	6301 DEAUVILLE	MIDLAND TX 79706-2964	OPERATING RIGHTS	0.000000
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON TX 77002-2589	OPERATING RIGHTS	0.000000
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON TX 77002-2589	LESSEE	100.000000
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON TX 77002-2589	OPERATING RIGHTS	0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105481460

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	001	Aliquot		SWNW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	011	Aliquot		S2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	005	Aliquot		SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	006	Aliquot		E2SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105481460
03/27/1977	03/27/1977	CASE ESTABLISHED	APPROVED/ACCEPTED		
07/01/1977	07/01/1977	EFFECTIVE DATE	APPROVED/ACCEPTED		
07/01/1977	07/01/1977	FUND CODE	APPROVED/ACCEPTED	05;145003	
07/01/1977	07/01/1977	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
09/01/1983	09/01/1983	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	NMNM72365;RNM-066	
12/18/1990	12/18/1990	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	/1/	
12/18/1990	12/18/1990	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/1/	
12/18/1990	12/18/1990	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/1/	
01/03/1993	01/03/1993	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	NMNM90984;	
01/03/1993	01/03/1993	MEMO OF 1ST PROD-ALLOC	APPROVED/ACCEPTED	/3/NMNM90984;	
07/01/2000	07/01/2000	CASE CREATED BY SEGREGATION	APPROVED/ACCEPTED	OUT OF NMNM30400;	
08/12/2002	08/12/2002	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	RAYO/RAYO	
03/31/2006	03/31/2006	MERGER RECOGNIZED	APPROVED/ACCEPTED	HEC/PURE RES LP	

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Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105481460
03/31/2006	03/31/2006	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	PURE/CHEVRON MIDCONT	
06/01/2014	06/01/2014	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	NMNM133487;	
08/18/2014	08/18/2014	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/4/#41848;NMNM133487	
10/21/2014	10/21/2014	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/4/	
03/21/2018	03/21/2018	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	CHEVRON M/EOG Y RES;1	
04/24/2018	04/24/2018	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	JA	
04/24/2018	04/24/2018	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 04/01/18;	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	EOG Y/EOG RESOURCE IN	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	EOG M/EOG RESOURCE IN	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	EOG A/EOG RESOURCE IN	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105481460

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commitm ent Status Effective Date	Acres	Allocation Percent
NMNM105309930	NMNM 133487	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		06/01/2014	80.0000	50.000000
NMNM105414526	NMNM 090984	AUTHORIZED	COMMUNITIZATION AGREEMENT	04		01/03/1993	40.0000	12.514100
NMNM105553289	NMNM 072365	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		09/01/1983	160.0000	50.000000

LEGACY CASE REMARKS

NMNM105481460

This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

Line Number	Remark Text
0002	04/24/2018 EOG RESOURCES NM2308 N/W

Production Summary Report API: 30-025-31649 HALLWOOD 1 FED COM #001 Printed On: Tuesday, July 11 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[86790] VACA DRAW;WOLFCAMP (GAS)	Nov	42	5950	9	30	0	0	0	0	0
2022	[86790] VACA DRAW;WOLFCAMP (GAS)	Dec	3	3876	1	22	0	0	0	0	0
2023	[86790] VACA DRAW;WOLFCAMP (GAS)	Jan	0	0	0	0	0	0	0	0	0
2023	[86790] VACA DRAW;WOLFCAMP (GAS)	Feb	0	0	0	0	0	0	0	0	0
2023	[86790] VACA DRAW;WOLFCAMP (GAS)	Mar	0	0	0	0	0	0	0	0	0
2023	[86790] VACA DRAW;WOLFCAMP (GAS)	Apr	0	29	0	2	0	0	0	0	0

Production Summary Report API: 30-025-49925 LACEY SWISS 1 FEDERAL COM #701H Printed On: Wednesday, July 12 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jan	22669	42265	41665	9	0	0	0	0	0
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Feb	70505	135320	91033	28	0	0	0	0	0
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Mar	41786	84251	47399	31	0	0	0	0	0
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Apr	30822	63710	32045	30	0	0	0	0	0

Production Summary Report API: 30-025-49926 LACEY SWISS 1 FEDERAL COM #702H Printed On: Wednesday, July 12 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jan	24163	42822	52692	9	0	0	0	0	0
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Feb	75519	146628	126487	28	0	0	0	0	0
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Mar	43135	86944	66456	31	0	0	0	0	0
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Apr	30160	62485	46832	30	0	0	0	0	0

Production Summary Report API: 30-025-50134 LACEY SWISS 1 FEDERAL COM #704H Printed On: Wednesday, July 12 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jan	25418	45168	40817	8	0	0	0	0	0
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Feb	84082	154729	92794	28	0	0	0	0	0
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Mar	44264	82982	43905	31	0	0	0	0	0
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Apr	31166	59719	29793	30	0	0	0	0	0

Production Summary Report API: 30-025-50083 LACEY SWISS 1 FEDERAL COM #705H Printed On: Wednesday, July 12 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jan	25855	46246	42415	9	0	0	0	0	0
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Feb	89035	148638	81837	28	0	0	0	0	0
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Mar	48826	84952	39383	31	0	0	0	0	0
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Apr	37569	66436	27377	30	0	0	0	0	0

Production Summary Report API: 30-025-49930 LACEY SWISS 1 FEDERAL COM #706H Printed On: Wednesday, July 12 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jan	26603	45349	40760	8	0	0	0	0	0
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Feb	77850	138250	81102	28	0	0	0	0	0
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Mar	41523	77117	38597	31	0	0	0	0	0
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Apr	30346	55141	27151	30	0	0	0	0	0

Production Summary Report											
API: 30-025-50539											
LACEY SWISS 1 FEDERAL COM #707H											
Printed On: Wednesday, July 12 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jan	27712	49522	36117	8	0	0	0	0	0
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Feb	93008	172840	91449	28	0	0	0	0	0
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Mar	50496	96704	44984	31	0	0	0	0	0
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Apr	37716	72510	33157	30	0	0	0	0	0

Production Summary Report											
API: 30-025-48887											
LACEY SWISS 1 FEDERAL COM #708H											
Printed On: Wednesday, July 12 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jan	23389	40431	36865	9	0	0	0	0	0
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Feb	86937	158210	108567	28	0	0	0	0	0
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Mar	49600	98895	60430	31	0	0	0	0	0
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Apr	33033	67793	37837	30	0	0	0	0	0

Production Summary Report											
API: 30-025-49929											
LACEY SWISS 1 FEDERAL COM #709H											
Printed On: Wednesday, July 12 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jan	28906	49103	39049	9	0	0	0	0	0
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Feb	97836	180031	106116	28	0	0	0	0	0
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Mar	52891	100233	55311	31	0	0	0	0	0
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Apr	40010	77222	39354	30	0	0	0	0	0

Production Summary Report											
API: 30-025-49927											
LACEY SWISS 1 FEDERAL COM #721H											
Printed On: Wednesday, July 12 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jan	18413	39996	53421	9	0	0	0	0	0
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Feb	48452	112874	92484	28	0	0	0	0	0
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Mar	24901	61914	48903	31	0	0	0	0	0
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Apr	17688	42287	34206	30	0	0	0	0	0

Production Summary Report											
API: 30-025-49920											
LACEY SWISS 1 FEDERAL COM #722H											
Printed On: Wednesday, July 12 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jan	18396	41131	57914	9	0	0	0	0	0
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Feb	52513	122698	109459	28	0	0	0	0	0
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Mar	26453	67374	56643	31	0	0	0	0	0
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Apr	17642	44738	38591	30	0	0	0	0	0

Production Summary Report											
API: 30-025-49922											
LACEY SWISS 1 FEDERAL COM #723H											
Printed On: Wednesday, July 12 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jan	18327	39480	50912	9	0	0	0	0	0
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Feb	45285	103563	84191	28	0	0	0	0	0
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Mar	26572	56430	41906	31	0	0	0	0	0
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Apr	12320	37283	29068	30	0	0	0	0	0

Production Summary Report											
API: 30-025-49923											
LACEY SWISS 1 FEDERAL COM #725H											
Printed On: Wednesday, July 12 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jan	20698	40934	48894	8	0	0	0	0	0
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Feb	56881	125017	97717	28	0	0	0	0	0
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Mar	28671	68400	50168	31	0	0	0	0	0
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Apr	16862	42328	31988	30	0	0	0	0	0

Production Summary Report											
API: 30-025-50051											
LACEY SWISS 1 FEDERAL COM #726H											
Printed On: Wednesday, July 12 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jan	17692	36780	41795	8	0	0	0	0	0
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Feb	47670	106292	85060	28	0	0	0	0	0
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Mar	19956	51693	39475	31	0	0	0	0	0
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Apr	12861	34451	28596	30	0	0	0	0	0

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 25-31649	² Pool Code 86790	³ Pool Name Vaca Draw (Wolfcamp)
⁴ Property Code 4056	⁵ Property Name Hallwood "1" Federal Com	⁶ Well Number 1
⁷ OGRID No. 7377	⁸ Operator Name Enron Oil & Gas Company	⁹ Elevation 4056

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	1	25S	33E		660	North	1980	West	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <p><i>Mike Francis</i> Signature Mike Francis Printed Name Agent Title 4/9/1999 Date</p>
				<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey Signature and Seal of Professional Surveyer: Certificate Number</p>

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District IV
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49925	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 330827	⁵ Property Name LACEY SWISS 1 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 701H ⁹ Elevation 3475'

¹⁰**Surface Location**

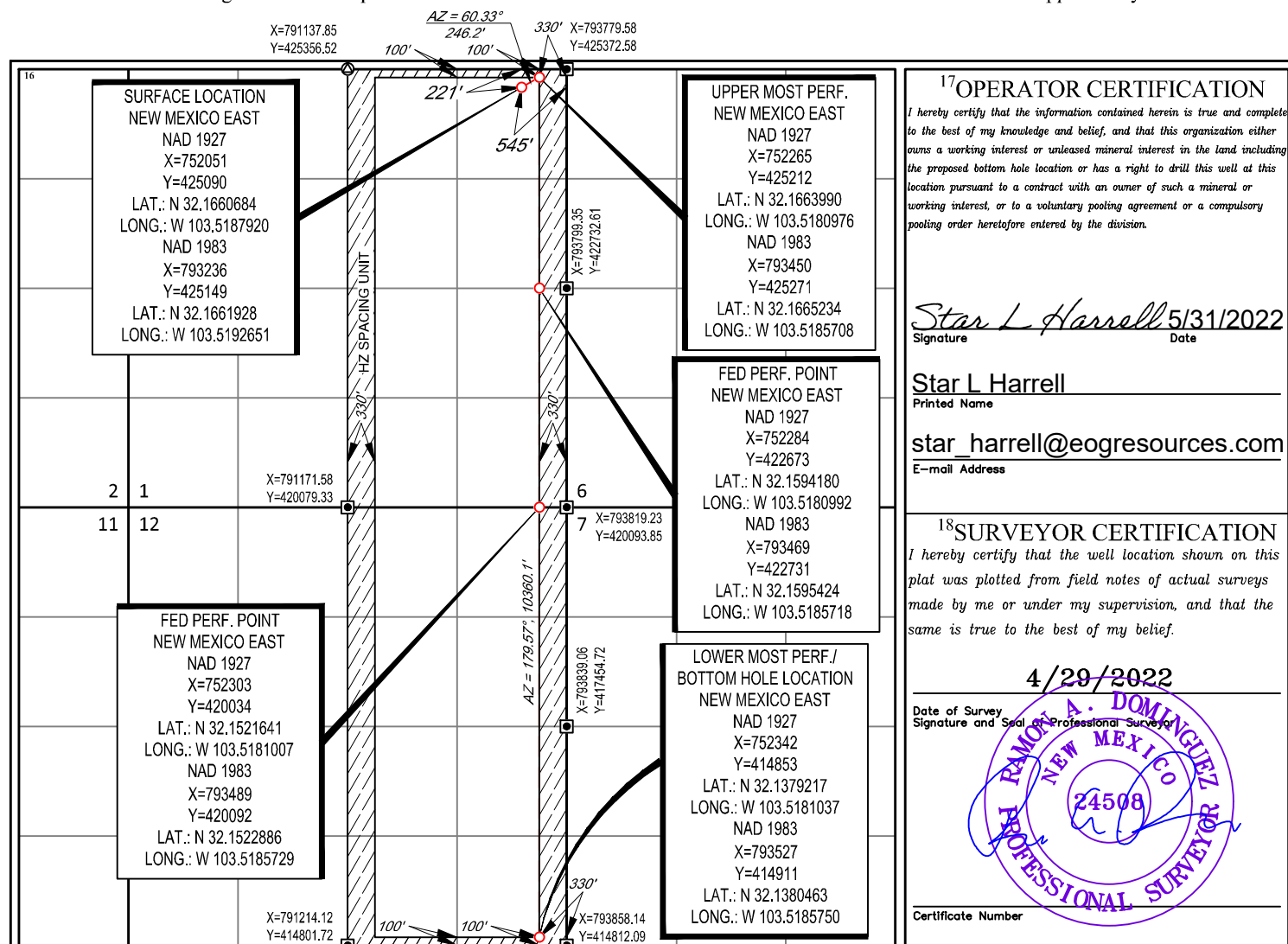
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	1	25-S	33-E	—	221'	NORTH	545'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	12	25-S	33-E	—	100'	SOUTH	330'	EAST	LEA

¹² Dedicated Acres 639.91	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49926	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 330827	⁵ Property Name LACEY SWISS 1 FED COM	⁶ Well Number 702H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3474'

¹⁰Surface Location

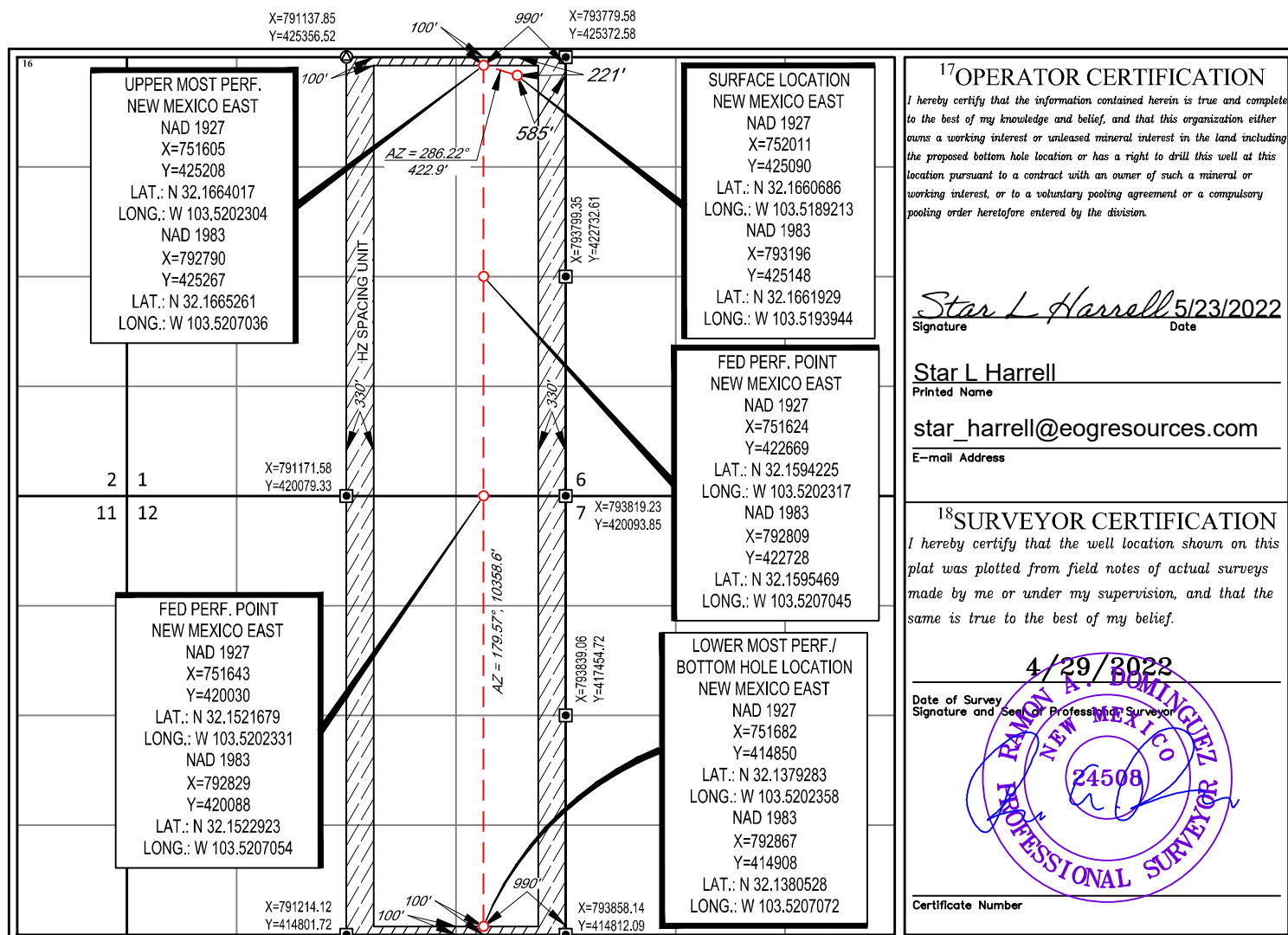
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	1	25-S	33-E	-	221'	NORTH	585'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	12	25-S	33-E	-	100'	SOUTH	990'	EAST	LEA

¹² Dedicated Acres 639.91	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50134	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 330827	⁵ Property Name LACEY SWISS 1 FED COM	⁶ Well Number 704H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3466'

¹⁰Surface Location

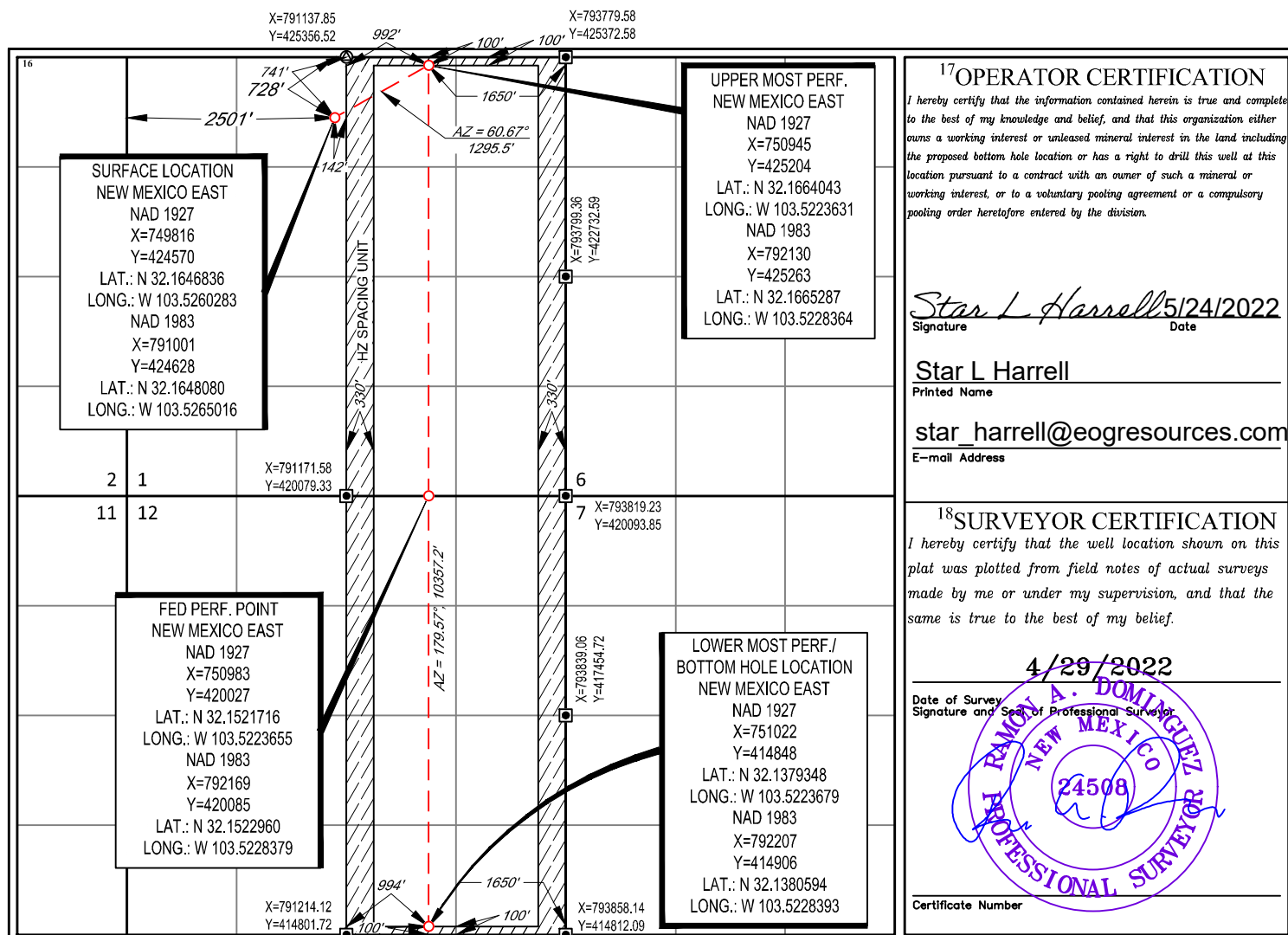
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	1	25-S	33-E	-	728'	NORTH	2501'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	12	25-S	33-E	-	100'	SOUTH	1650'	EAST	LEA

¹² Dedicated Acres 639.91	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50083		² Pool Code 98094		³ Pool Name Bobcat Draw; Upper Wolfcamp	
⁴ Property Code 330827		⁵ Property Name LACEY SWISS 1 FED COM			⁶ Well Number 705H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3466'

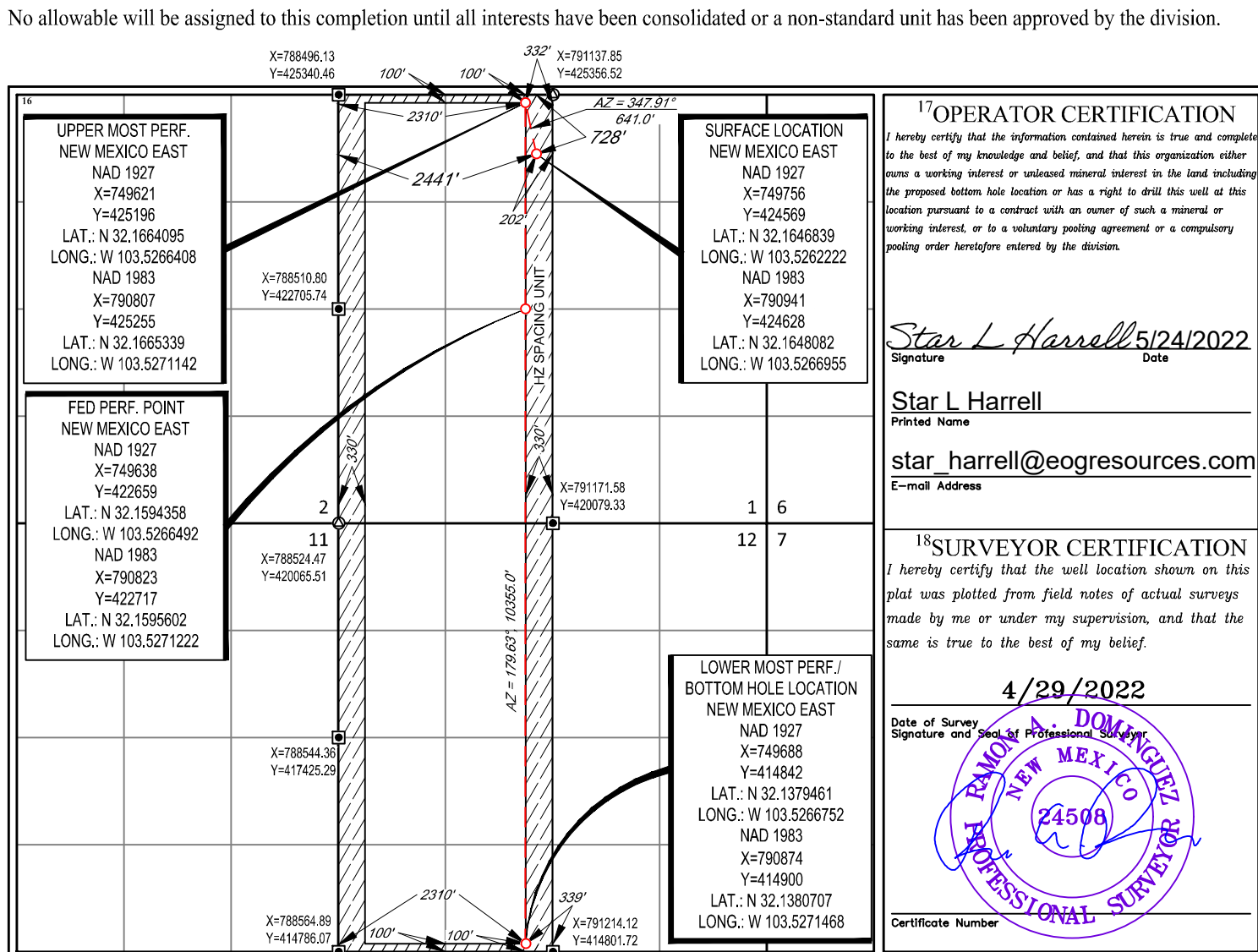
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	1	25-S	33-E	-	728'	NORTH	2441'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	12	25-S	33-E	-	100'	SOUTH	2310'	WEST	LEA

¹² Dedicated Acres 639.72	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49930	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 330827	⁵ Property Name LACEY SWISS 1 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 706H ⁹ Elevation 3466'

¹⁰**Surface Location**

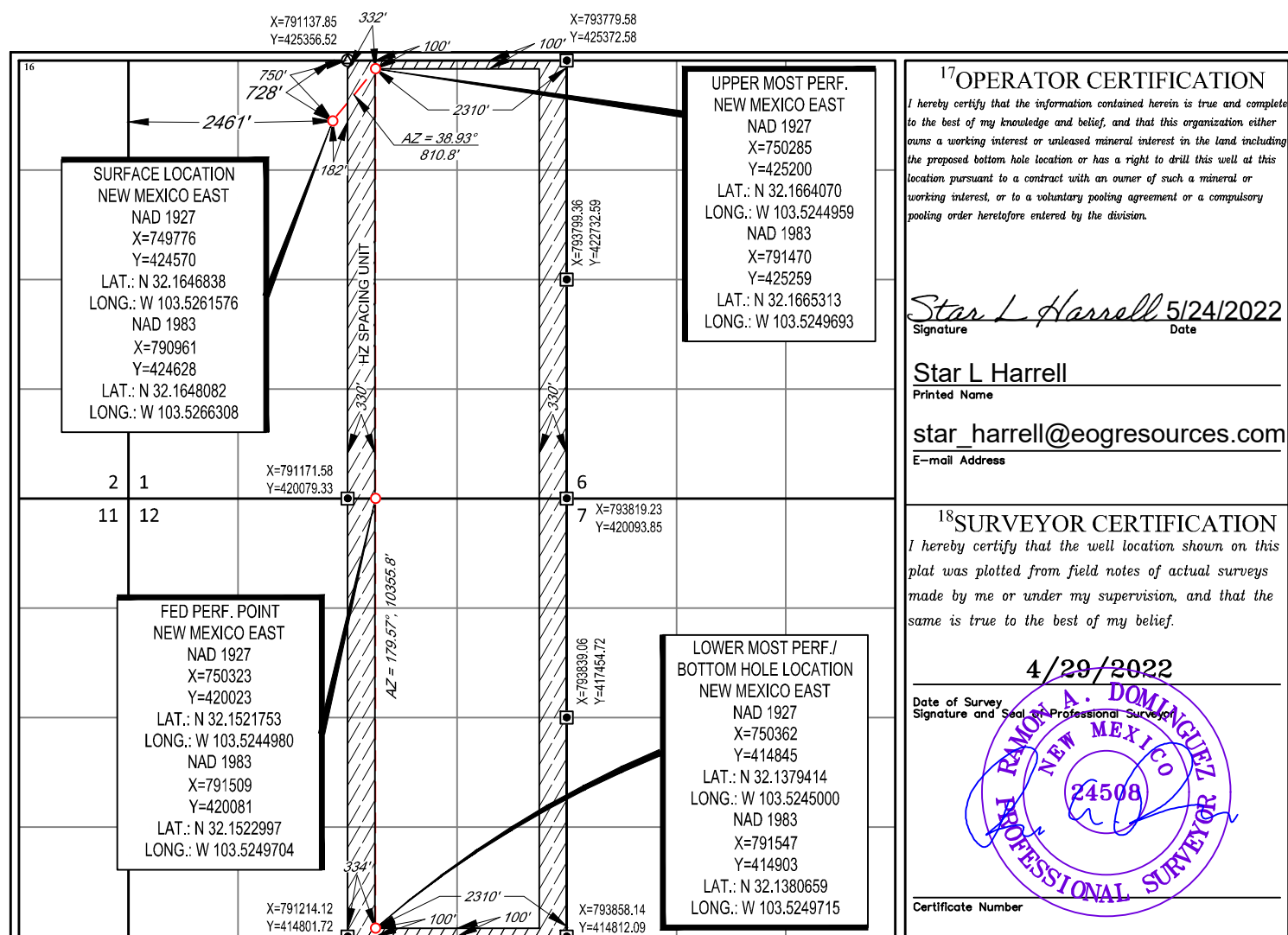
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	1	25-S	33-E	-	728'	NORTH	2461'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	12	25-S	33-E	—	100'	SOUTH	2310'	EAST	LEA

¹² Dedicated Acres 639.91	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49928	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 330827	⁵ Property Name LACEY SWISS 1 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 707H ⁹ Elevation 3467'

¹⁰**Surface Location**

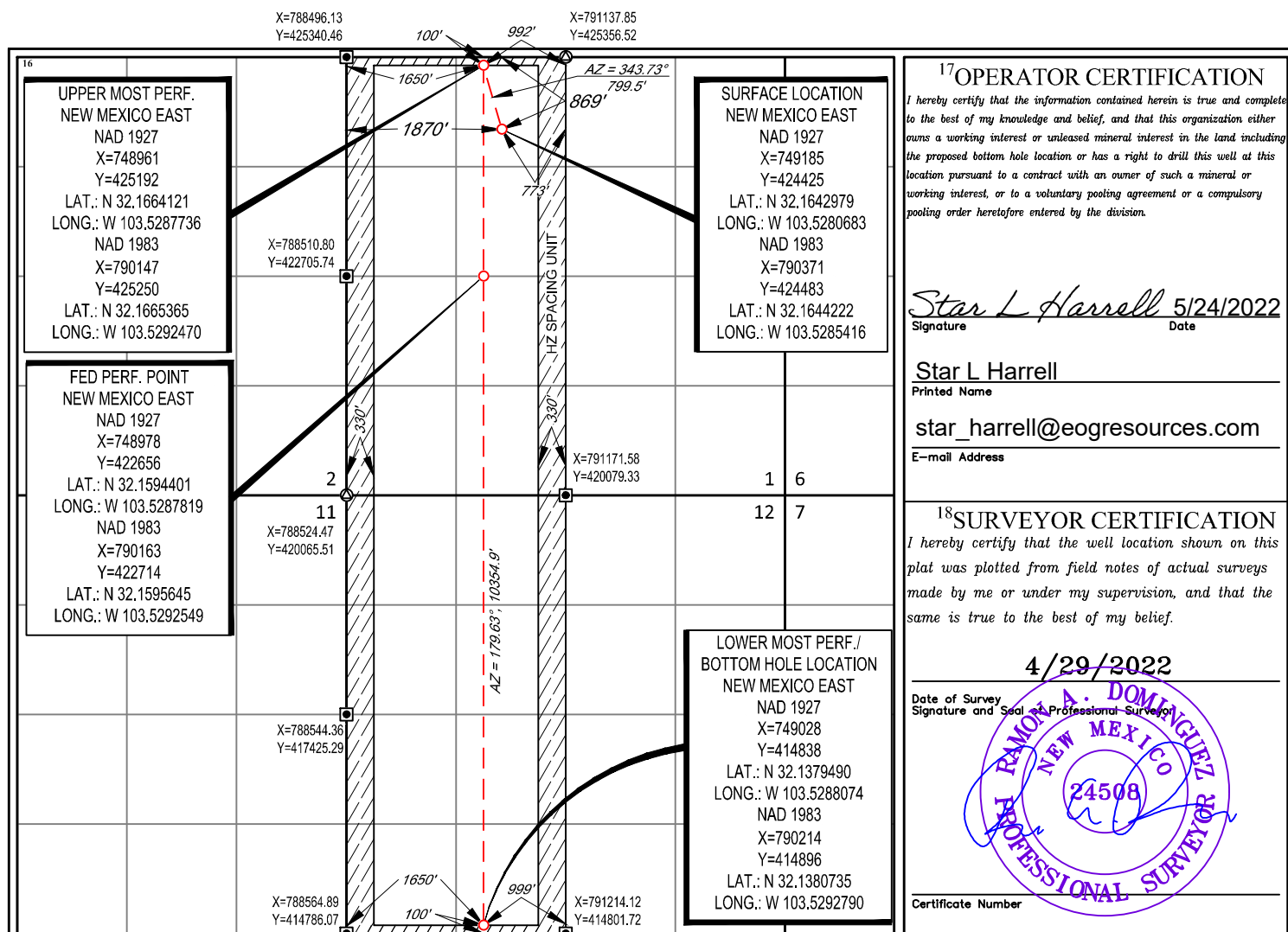
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	1	25-S	33-E	-	869'	NORTH	1870'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	12	25-S	33-E	—	100'	SOUTH	1650'	WEST	LEA

¹² Dedicated Acres 639.72	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48887	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 330827	⁵ Property Name LACEY SWISS 1 FED COM	⁶ Well Number 708H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3467'

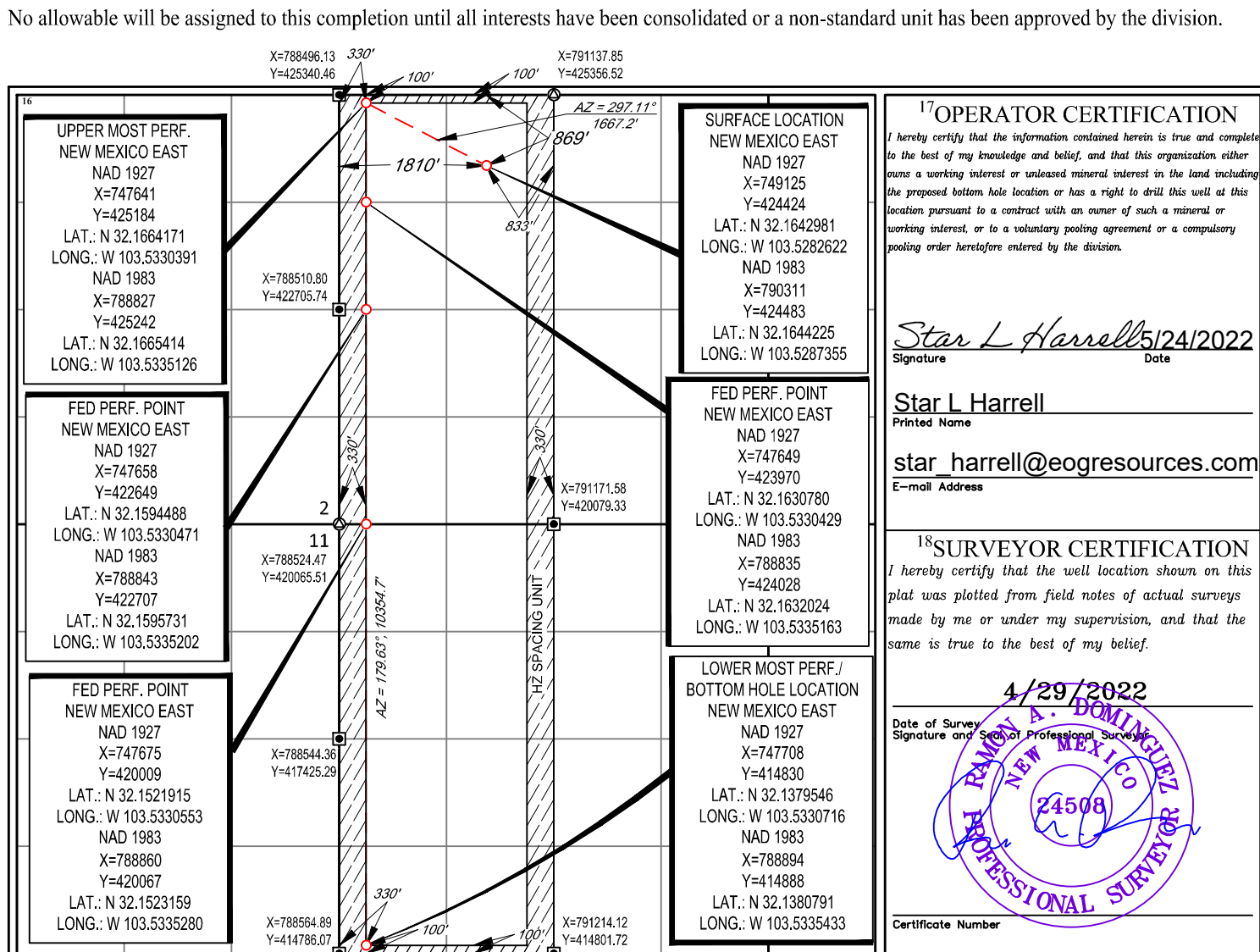
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	1	25-S	33-E	-	869'	NORTH	1810'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	12	25-S	33-E	-	100'	SOUTH	330'	WEST	LEA

¹² Dedicated Acres 639.72	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49929	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 330827	⁵ Property Name LACEY SWISS 1 FED COM	⁶ Well Number 709H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3467'

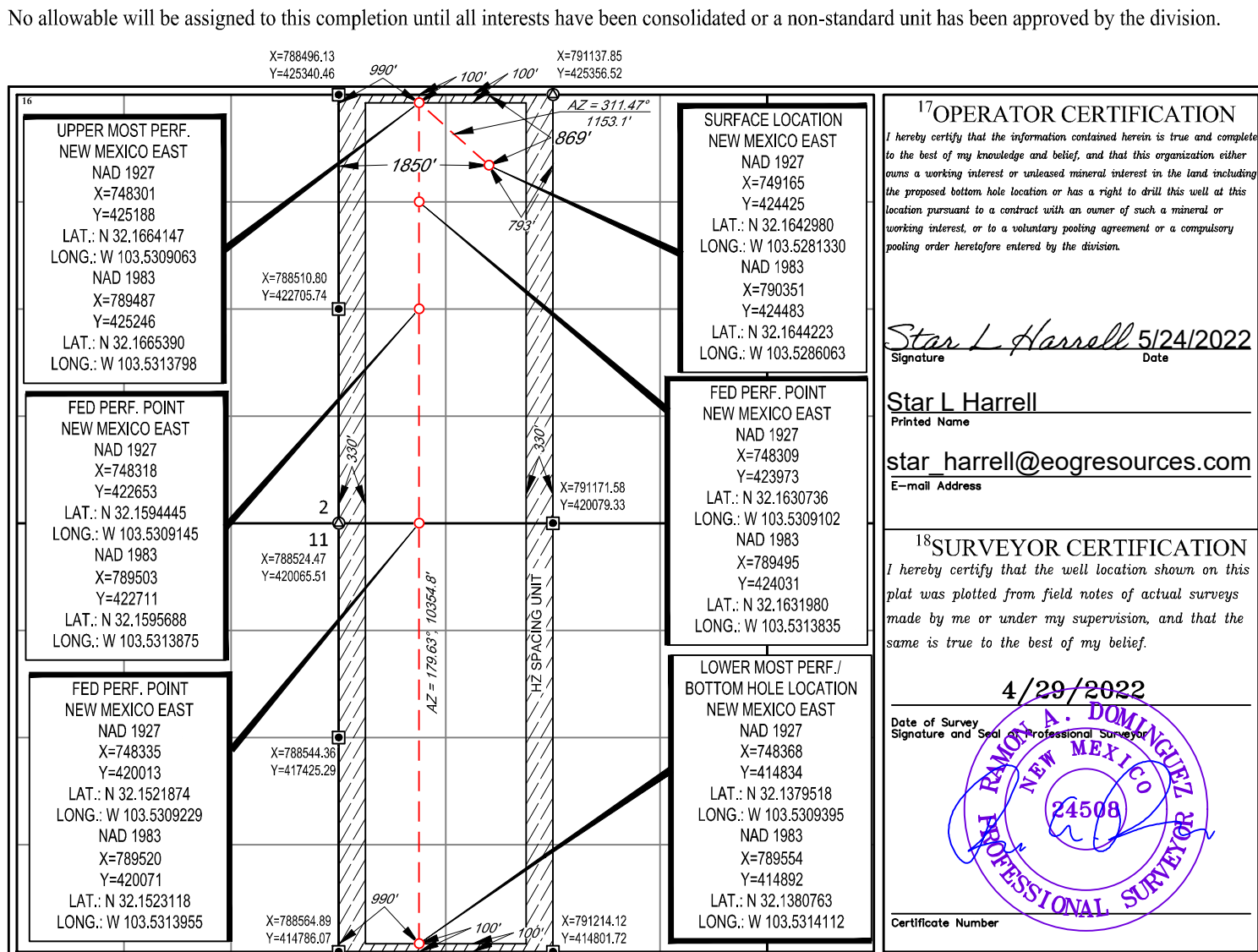
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	1	25-S	33-E	-	869'	NORTH	1850'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	12	25-S	33-E	-	100'	SOUTH	990'	WEST	LEA

¹² Dedicated Acres 639.72	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49927	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 330827	⁵ Property Name LACEY SWISS 1 FED COM	
⁶ Well Number 721H		
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3475'

¹⁰**Surface Location**

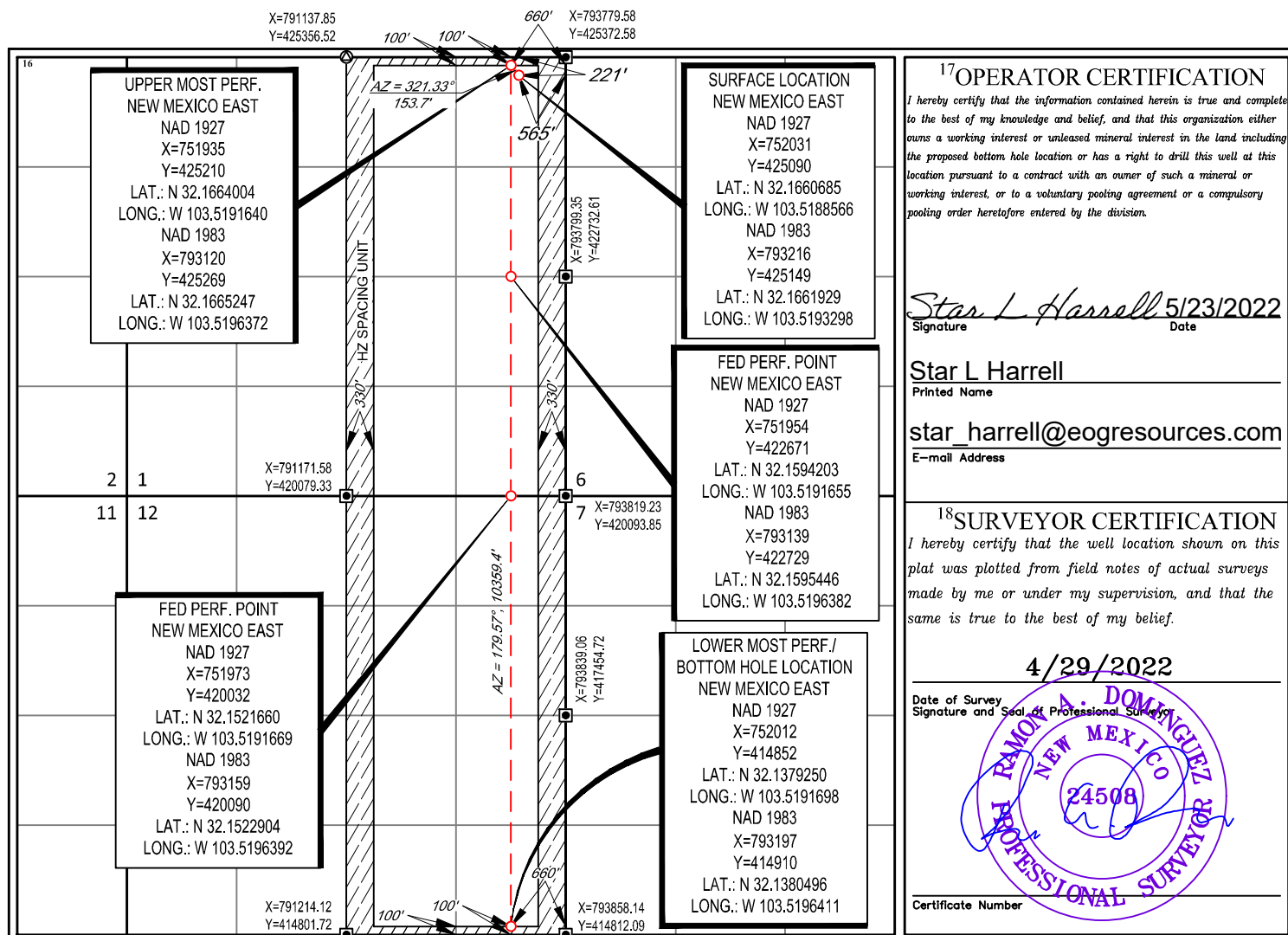
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	1	25-S	33-E	—	221'	NORTH	565'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	12	25-S	33-E	—	100'	SOUTH	660'	EAST	LEA

¹² Dedicated Acres 639.91	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49920	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 330827	⁵ Property Name LACEY SWISS 1 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 722H ⁹ Elevation 3474'

¹⁰**Surface Location**

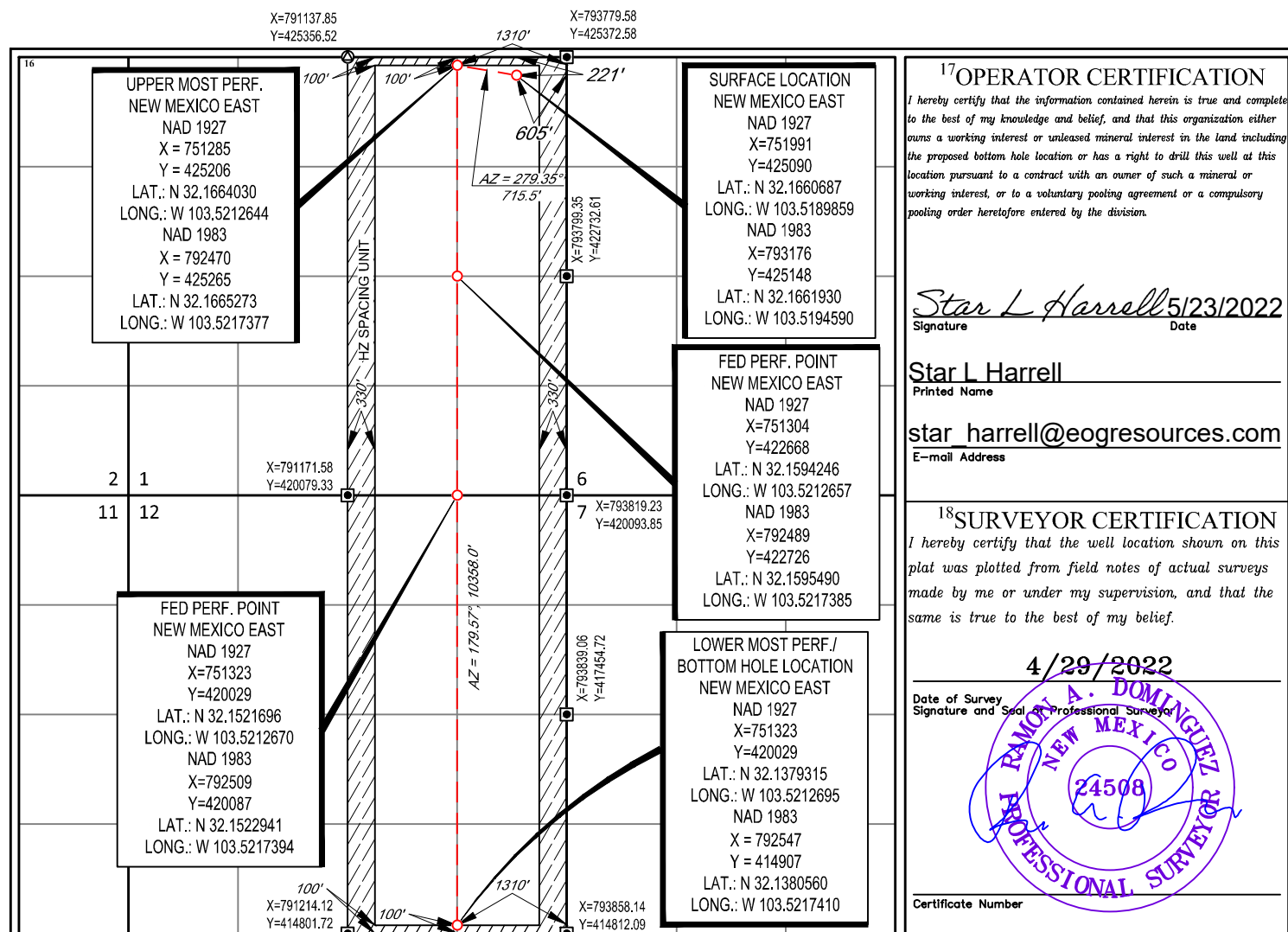
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	1	25-S	33-E	—	221'	NORTH	605'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	12	25-S	33-E	—	100'	SOUTH	1310'	EAST	LEA

¹² Dedicated Acres 639.91	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49922	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 330827	⁵ Property Name LACEY SWISS 1 FED COM	⁶ Well Number 723H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3466'

¹⁰Surface Location

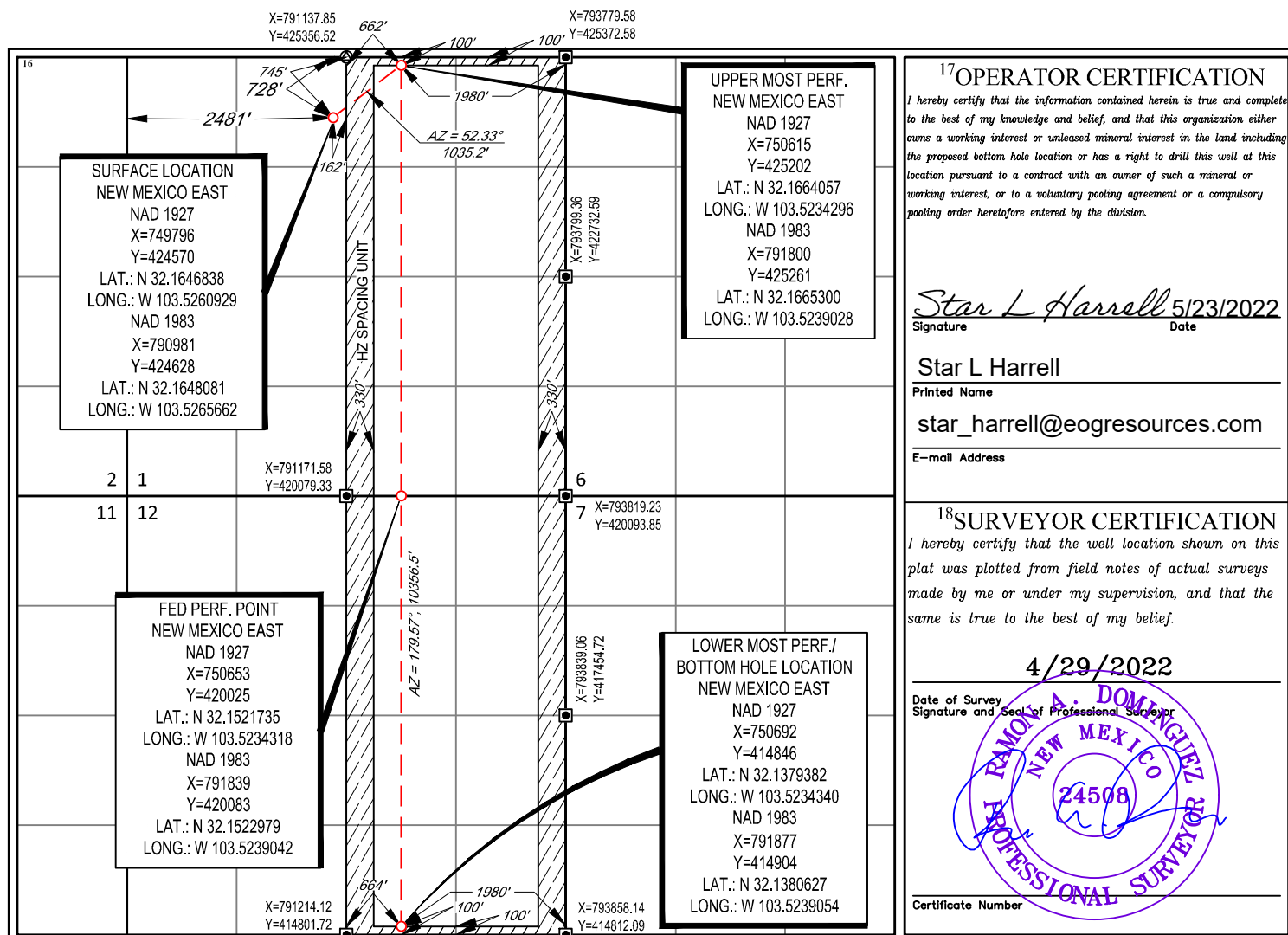
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	1	25-S	33-E	-	728'	NORTH	2481'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	12	25-S	33-E	-	100'	SOUTH	1980'	EAST	LEA

¹² Dedicated Acres 639.91	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49923		² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 330827	⁵ Property Name LACEY SWISS 1 FED COM		⁶ Well Number 725H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3466'

¹⁰Surface Location

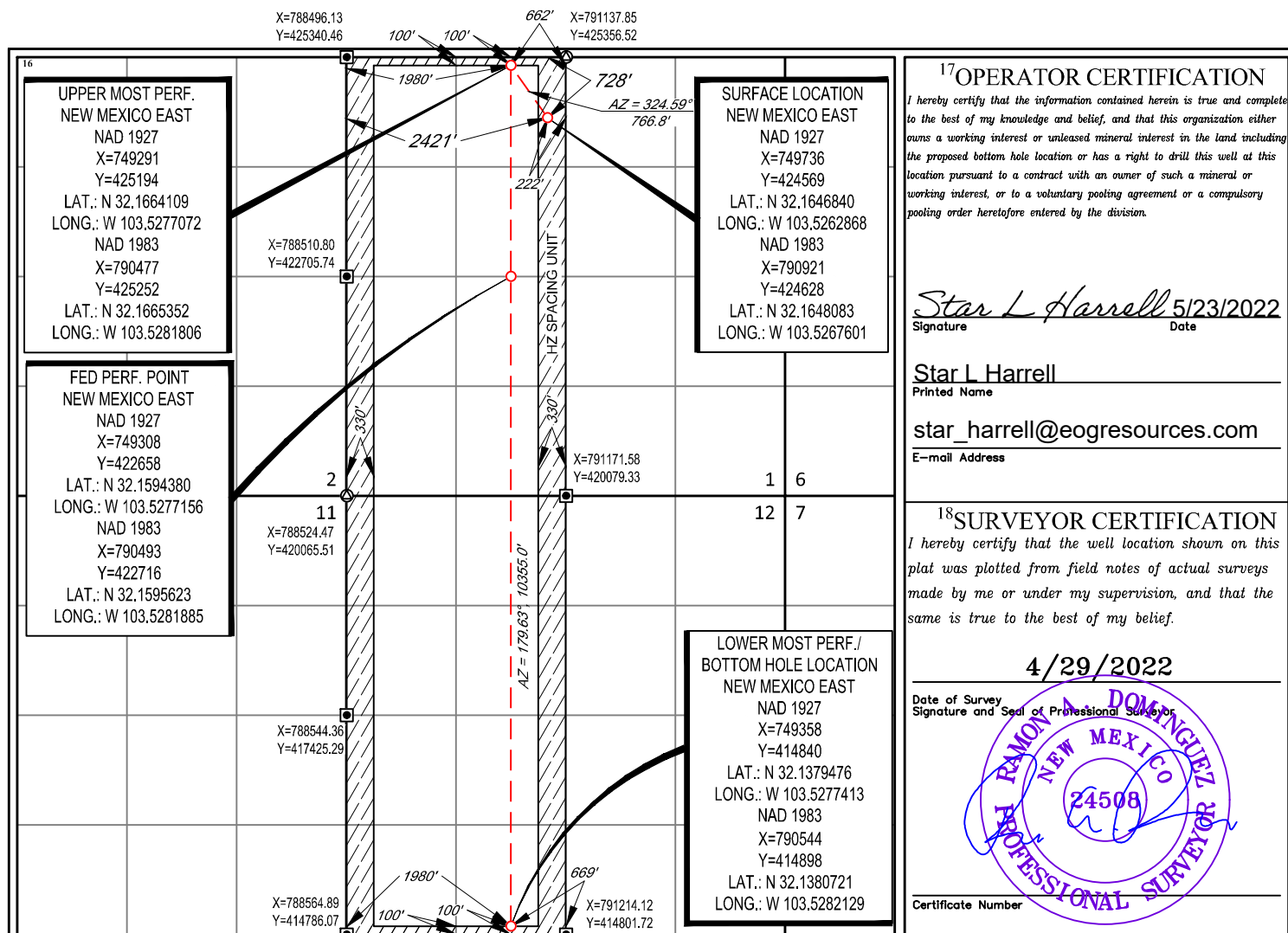
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	1	25-S	33-E	-	728'	NORTH	2421'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	12	25-S	33-E	-	100'	SOUTH	1980'	WEST	LEA

¹² Dedicated Acres 639.72	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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State of New Mexico
Energy, Minerals & Natural Resources
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1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50051	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 330827	⁵ Property Name LACEY SWISS 1 FED COM	⁶ Well Number 726H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3467'

¹⁰Surface Location

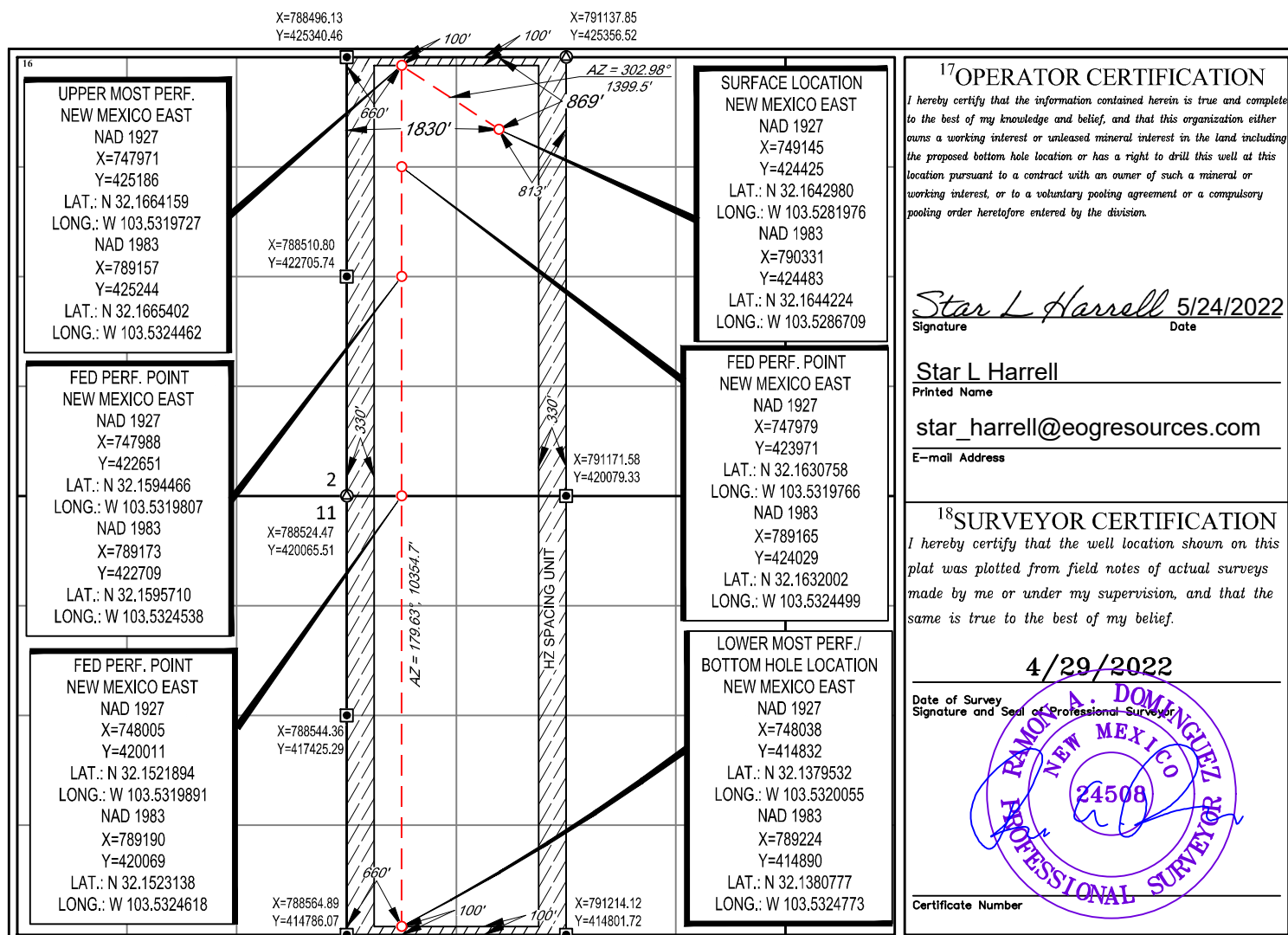
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	1	25-S	33-E	-	869'	NORTH	1830'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	12	25-S	33-E	-	100'	SOUTH	660'	WEST	LEA

¹² Dedicated Acres 639.72	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **July, 2022**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 33 East, Lea County New Mexico

Section 1: E/2

Section 12: E/2

Containing **639.91 acres**, more or less, and this agreement shall include only the **Wolfcamp** Formation underlying said lands and the oil, natural gas, and associated liquid hydrocarbons (hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and

Lacey Swiss 1 Fed Com E/2 WFMP

gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or her authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to

protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **July 1, 2022** and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by her duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or her duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or her duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or her duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur

in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator/Working Interest Owner

Date

By: Matthew W. Smith as Agent & Attorney-In-Fact
Operator/Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this ____ day of _____, 20____, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

**OPERATOR/WORKING INTEREST
OWNER/RECORD TITLE OWNER**

EOG Resources, Inc.

Date

By: _____
Name: Matthew W. Smith
Title: Agent & Attorney-In-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this ____ day of _____, 20__, before me, a Notary Public for the State of Texas, personally appeared, Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Lacey Swiss 1 Fed Com E/2 WFMP

RECORD TITLE OWNER

ConocoPhillips Company

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of ConocoPhillips Company, a _____ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

WORKING INTEREST OWNER

Endeavor Energy Resources, L.P.

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of Endeavor Energy Resources, L.P., a _____ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

WORKING INTEREST OWNER

Chevron Midcontinent, L.P.

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of Chevron Midcontinent, LP, a _____ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

WORKING INTEREST OWNER

Fortuna III Permian

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of Fortuna III Permian, a _____ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

WORKING INTEREST OWNER

NHPP Permian, LLC

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of NHPP Permian, LLC, a _____ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

WORKING INTEREST OWNER

FR Energy, LLC

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of FR Energy, LLC, a _____ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____ (signature of officer)

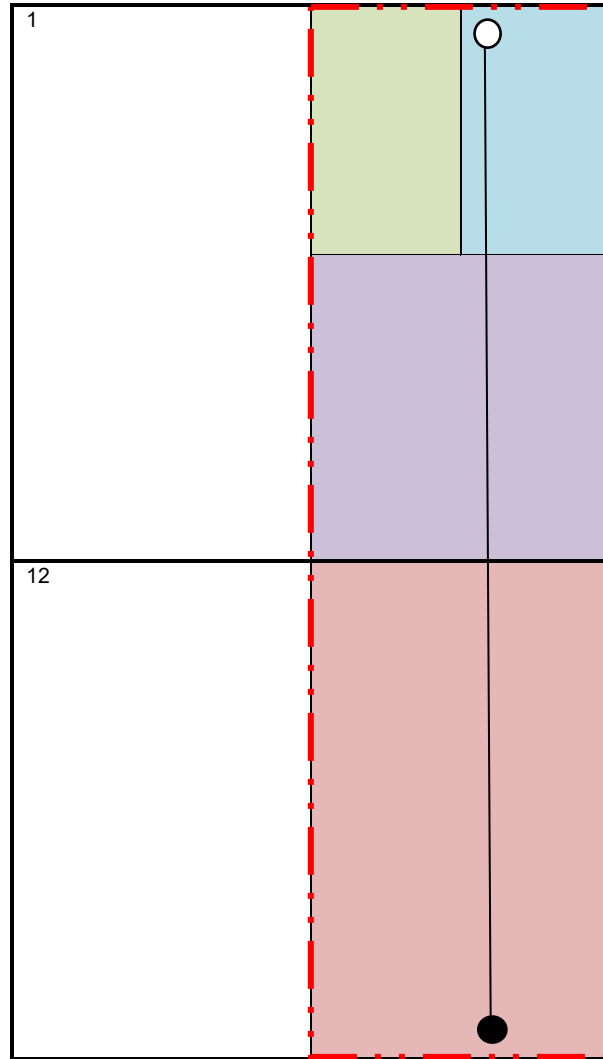
Printed: Matthew W. Smith

TITLE: Agent & Attorney-In-Fact


Phone number: (432) 686-3600


Exhibit A


To Communitization Agreement dated July 1, 2022 embracing the E/2 of Sections 1 & 12, T25S, R33E, N.M.P.M., Lea County, New Mexico





Lacey Swiss 1 Fed Com #702H


 Proposed communitized area


 Surface hole location

 Bottom hole location

 Tract 1: NMNM-108502

 Tract 2: NMNM-019859

 Tract 3: NMNM-108502

 Tract 4: NMNM-030400

Lacey Swiss 1 Fed Com E/2 WFMP

Exhibit B

To Communitization Agreement dated July 1, 2022 embracing the E/2 of Sections 1 & 12, T25S, R33E, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: EOG Resources, Inc.**TRACT NO 1**

Lease Serial No.:	USA NMNM-108502
Lease Date:	January 1, 1974
Lease Term:	10 Years
Lessor:	United States Department of the Interior Bureau of Land Management
Original Lessee:	C.C. Bateman
Present Lessee:	ConocoPhillips Company
Description of Lands Committed:	Insofar and only insofar as said lease covers W/2NE/4 of Section 1, T25S-R33E, N.M.P.M. Lea County, New Mexico
Number of Acres:	79.93
Royalty Rate:	12.5%
Name and Percent WI Owners:	EOG Resources, Inc.86.1250%
	Endeavor Energy Resources, L.P.....6.3750%
	Fortuna III Permian.....3.0000%
	NHPP Permian, LLC.....3.0000%
	FR Energy, LLC.....1.5000%

TRACT NO 2

Lease Serial No.:	USA NMNM-19859
Lease Date:	January 1, 1974
Lease Term:	10 Years
Lessor:	United States Department of the Interior Bureau of Land Management
Original Lessee:	C.C. Bateman
Present Lessee:	EOG Resources, Inc.
Description of Lands Committed:	Insofar and only insofar as said lease covers E/2NE/4 of Section 1, T25S-R33E, N.M.P.M. Lea County, New Mexico
Number of Acres:	79.98
Royalty Rate:	12.5%
Name and Percent WI Owners:	EOG Resources, Inc.86.1250%
	Endeavor Energy Resources, L.P.....6.3750%
	Fortuna III Permian.....3.0000%
	NHPP Permian, LLC.....3.0000%
	FR Energy, LLC.....1.5000%

Lacey Swiss 1 Fed Com E/2 WFMP

TRACT NO 3

Lease Serial No.: USA NMNM-108502
 Lease Date: November 1, 1976
 Lease Term: 10 Years
 Lessor: United States Department of the Interior Bureau of Land Management
 Original Lessee: C.C. Bateman
 Present Lessee: ConocoPhillips Company
 Description of Lands Committed: Insofar and only insofar as said lease covers the SE/4 of Section 1, T25S-R33E, N.M.P.M. Lea County, New Mexico
 Number of Acres: 160.00
 Royalty Rate: 12.5%
 Name and Percent WI Owners:
 EOG Resources, Inc.86.1250%
 Chevron Midcontinent, L.P.....6.3750%
 Fortuna III Permian.....3.0000%
 NHPP Permian, LLC.....3.0000%
 FR Energy, LLC.....1.5000%

TRACT NO 4

Lease Serial No.: USA NMNM-030400
 Lease Date: July 1, 1977
 Lease Term: 10 Years
 Lessor: United States Department of the Interior Bureau of Land Management
 Original Lessee: Jaroslav O Vrana
 Present Lessee: EOG Resources, Inc.
 Description of Lands Committed: Insofar and only insofar as said lease covers E/2 of Section 12, T25S-R33E, N.M.P.M. Lea County, New Mexico
 Number of Acres: 320.00
 Royalty Rate: 12.5%
 Name and Percent WI Owners:
 EOG Resources, Inc.....85.0000%
 Chevron Midcontinent, L.P.....15.0000%

RECAPITULATION

Tract numbers	Number of Acres Committed	Percentage of Interest in Communitized Area
Tract No.1	79.93	12.4908%
Tract No.2	79.98	12.4986%
Tract No.3	160.00	25.0035%
Tract No.4	320.00	50.0071%
Total	639.91	100.0000%

Lacey Swiss 1 Fed Com E/2 WFMP

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **July, 2022**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 33 East, Lea County New Mexico

Section 1: W/2

Section 12: W/2

Containing **639.73 acres**, more or less, and this agreement shall include only the **Wolfcamp** Formation underlying said lands and the oil, natural gas, and associated liquid hydrocarbons (hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and

Lacey Swiss 1 Fed Com W/2 WFMP

gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or her authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to

protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **July 1, 2022** and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by her duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or her duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or her duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or her duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur

in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator/Working Interest Owner

By: Matthew W. Smith as Agent & Attorney-In-Fact
Operator/Attorney-in-Fact

Date

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this ____ day of _____, 20____, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

**OPERATOR/WORKING INTEREST
OWNER/RECORD TITLE OWNER**

EOG Resources, Inc.

Date

By: _____
Name: Matthew W. Smith
Title: Agent & Attorney-In-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this ____ day of _____, 20__, before me, a Notary Public for the State of Texas, personally appeared, Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Lacey Swiss 1 Fed Com W/2 WFMP

RECORD TITLE OWNER

ConocoPhillips Company

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of ConocoPhillips Company, a _____ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**RECORD TITLE OWNER/WORKING
INTEREST OWNER**

Kaiser-Francis Oil Company

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of Kaiser-Francis Oil Company, a _____ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

WORKING INTEREST OWNER

Endeavor Energy Resources, L.P.

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of Endeavor Energy Resources, L.P., a _____ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

WORKING INTEREST OWNER

Chevron Midcontinent, L.P.

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of Chevron Midcontinent, LP, a _____ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

WORKING INTEREST OWNER

Fortuna III Permian

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of Fortuna III Permian, a _____ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

WORKING INTEREST OWNER

NHPP Permian, LLC

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of NHPP Permian, LLC, a _____ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

WORKING INTEREST OWNER

FR Energy, LLC

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of FR Energy, LLC, a _____ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____ (signature of officer)

Printed: Matthew W. Smith

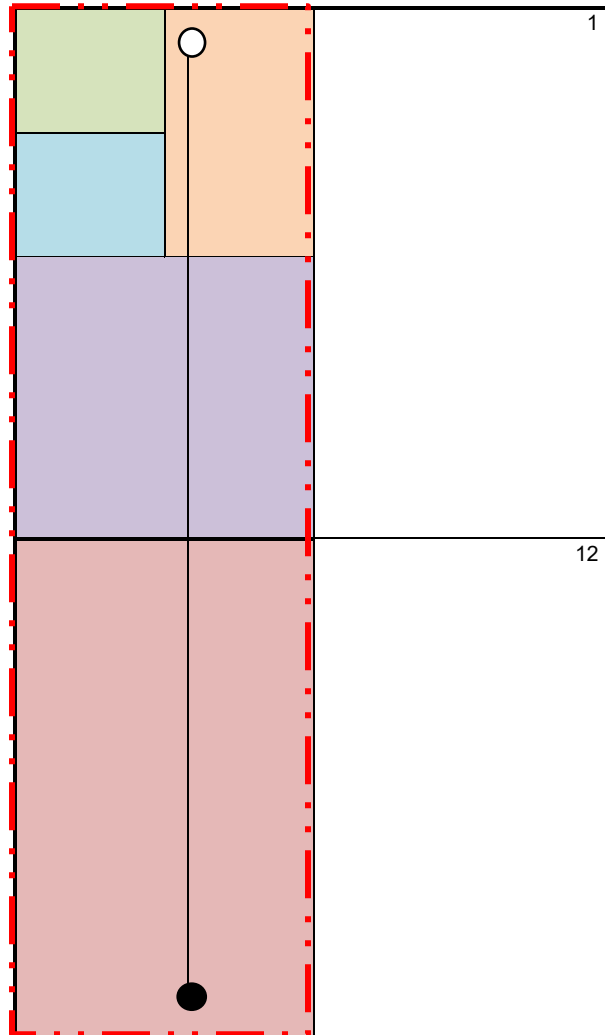
TITLE: Agent & Attorney-In-Fact

Phone number: (432) 686-3600


Lacey Swiss 1 Fed Com W/2 WFMP


Exhibit A


To Communitization Agreement dated July 1, 2022 embracing the W/2 of Sections 1 & 12, T25S, R33E, N.M.P.M., Lea County, New Mexico





Lacey Swiss 1 Fed Com #707H


 Proposed communitized area


 Surface hole location


 Bottom hole location

 Tract 1: NMNM-077079

 Tract 2: NMNM-108505

 Tract 3: NMNM-030400

 Tract 4: NMNM-108502

 Tract 5: NMNM-030400

Lacey Swiss 1 Fed Com W/2 WFMP

Exhibit B

To Communitization Agreement dated July 1, 2022 embracing the W/2 of Sections 1 & 12, T25S, R33E, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: EOG Resources, Inc.**TRACT NO 1**

Lease Serial No.: USA NMNM-077079
 Lease Date: September 1, 1988
 Lease Term: 10 Years
 Lessor: United States Department of the Interior Bureau of Land Management
 Present Lessee: Kaiser-Francis Oil Company
 Description of Lands Committed: Insofar and only insofar as said lease covers NW/4NW/4 of Section 1, T25S-R33E, N.M.P.M. Lea County, New Mexico
 Number of Acres: 39.84
 Royalty Rate: 12.5%
 Name and Percent WI Owners: Kaiser-Francis Oil Company.....100.0000%

TRACT NO 2

Lease Serial No.: USA NMNM-108505
 Lease Date: July 1, 1977
 Lease Term: 10 Years
 Lessor: United States Department of the Interior Bureau of Land Management
 Original Lessee: Jaroslav O Vrana
 Present Lessee: EOG Resources, Inc.
 Description of Lands Committed: Insofar and only insofar as said lease covers SW/4NW/4 of Section 1, T25S-R33E, N.M.P.M. Lea County, New Mexico
 Number of Acres: 40.00
 Royalty Rate: 12.5%
 Name and Percent WI Owners: EOG Resources, Inc.....85.0000%
 Endeavor Energy Resources, L.P.....15.0000%

TRACT NO 3

Lease Serial No.: USA NMNM-030400
 Lease Date: July 1, 1977
 Lease Term: 10 Years
 Lessor: United States Department of the Interior Bureau of Land Management
 Original Lessee: Jaroslav O Vrana
 Present Lessee: EOG Resources, Inc.
 Description of Lands Committed: Insofar and only insofar as said lease covers E/2NW/4 of Section 1, T25S-R33E, N.M.P.M. Lea County, New Mexico
 Number of Acres: 79.89
 Royalty Rate: 12.5%
 Name and Percent WI Owners: EOG Resources, Inc.....85.0000%
 Endeavor Energy Resources, L.P.....15.0000%

Lacey Swiss 1 Fed Com W/2 WFMP

TRACT NO 4

Lease Serial No.: USA NMNM-108502
 Lease Date: November 1, 1976
 Lease Term: 10 Years
 Lessor: United States Department of the Interior Bureau of Land Management
 Original Lessee: C.C. Bateman
 Present Lessee: ConocoPhillips Company
 Description of Lands Committed: Insofar and only insofar as said lease covers SW/4 of Section 1, T25S-R33E, N.M.P.M. Lea County, New Mexico
 Number of Acres: 160.00
 Royalty Rate: 12.5%
 Name and Percent WI Owners:
 EOG Resources, Inc.86.1250%
 Chevron Midcontinent, L.P.....6.3750%
 Fortuna III Permian.....3.0000%
 NHPP Permian, LLC.....3.0000%
 FR Energy, LLC.....1.5000%

TRACT NO 5

Lease Serial No.: USA NMNM-030400
 Lease Date: July 1, 1977
 Lease Term: 10 Years
 Lessor: United States Department of the Interior Bureau of Land Management
 Original Lessee: Jaroslav O Vrana
 Present Lessee: EOG Resources, Inc.
 Description of Lands Committed: Insofar and only insofar as said lease covers W/2 of Section 12, T25S-R33E, N.M.P.M. Lea County, New Mexico
 Number of Acres: 320.00
 Royalty Rate: 12.5%
 Name and Percent WI Owners:
 EOG Resources, Inc.....85.0000%
 Chevron Midcontinent, L.P.....15.0000%

RECAPITULATION

Tract numbers	Number of Acres Committed	Percentage of Interest in Communitized Area
Tract No.1	39.84	6.2276%
Tract No.2	40.00	6.2526%
Tract No.3	79.89	12.4881%
Tract No.4	160.00	25.0106%
Tract No.5	320.00	50.0211%
Total	639.73	100.0000%

Lacey Swiss 1 Fed Com W/2 WFMP

From: [Lisa Youngblood](#)
To: [Clelland, Sarah, EMNRD](#)
Subject: [EXTERNAL] RE: Action ID 238907 PLC-965
Date: Tuesday, March 25, 2025 7:36:47 AM
Attachments: [CA WC E2 NMNM105808402.pdf](#)
[CA WC W2 NMNM105808404.pdf](#)
[707.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Sarah,

At the time of the application 30-025-49928 was accurate but it has since been replaced with 30-025-50539, see C102 attached. As for the two Comm Agreements, both were submitted in 2023. I think there may have been a error on BLM's side with these because they are not populating on the map. I will reach out to them to see if they can fix this. I have attached the SRPs for both of the wolfcamp CAs.

Thank you,

Lisa Youngblood

Production Accounting Specialist



5509 Champions Drive | Midland, TX 79706
Building 2, Room 1050
Direct Line (432) 247-6331
Cell Phone (432) 241-1259
Lisa_youngblood@eogresources.com

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Monday, March 24, 2025 4:02 PM
To: Lisa Youngblood <Lisa_Youngblood@eogresources.com>
Subject: Action ID 238907 PLC-965

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

To whom it may concern (c/o Lisa Youngblood for EOG Resources, Inc.),

The Division is reviewing the following application:

Action ID	238907
Admin No.	PLC-965
Applicant	EOG Resources, Inc.
Title	Lacey Swiss 1 Federal Com CTB
Sub. Date	07/12/2023

Please provide the following additional supplemental documents:

-

Please provide additional information regarding the following:

- Please verify that API 30-025-49928 supposed to be on this application. It shows up as a plugged well.
- Please verify that the 2 proposed Comm Agreements have indeed been submitted to BLM. There is no indication of the BLM having a Wolfcamp Comm Agreement pending or authorized.

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC**

ORDER NO. PLC-965

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order CTB-1086.
3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.

9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
11. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**GERASIMOS RAZATOS
DIRECTOR (ACTING)**

DATE: 4/1/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-965

Operator: EOG Resources, Inc. (7377)

Central Tank Battery: Lacey Swiss 1 Federal Com Central Tank Battery

Central Tank Battery Location: UL F, Section 1, Township 25 South, Range 33 East

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
BOBCAT DRAW;UPPER WOLFCAMP	98094
VACA DRAW;WOLFCAMP (GAS)	86790

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
PROPOSED CA Wolfcamp NMNM 105808402	E/2	1-25S-33E
	E/2	12-25S-33E
PROPOSED CA Wolfcamp NMNM 105808404	W/2	1-25S-33E
	W/2	12-25S-33E
CA Wolfcamp NMNM 105414526 (090984)	N/2	1-25S-33E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-49925	Lacey Swiss 1 Federal Com #701H	E/2	1-25S-33E	98094
		E/2	12-25S-33E	
30-025-49926	Lacey Swiss 1 Federal Com #702H	E/2	1-25S-33E	98094
		E/2	12-25S-33E	
30-025-50134	Lacey Swiss 1 Federal Com #704H	E/2	1-25S-33E	98094
		E/2	12-25S-33E	
30-025-50083	Lacey Swiss 1 Federal Com #705H	W/2	1-25S-33E	98094
		W/2	12-25S-33E	
30-025-49930	Lacey Swiss 1 Federal Com #706H	E/2	1-25S-33E	98094
		E/2	12-25S-33E	
30-025-50539	Lacey Swiss 1 Federal Com #707H	W/2	1-25S-33E	98094
		W/2	12-25S-33E	
30-025-48887	Lacey Swiss 1 Federal Com #708H	W/2	1-25S-33E	98094
		W/2	12-25S-33E	
30-025-49929	Lacey Swiss 1 Federal Com #709H	W/2	1-25S-33E	98094
		W/2	12-25S-33E	
30-025-49927	Lacey Swiss 1 Federal Com #721H	E/2	1-25S-33E	98094
		E/2	12-25S-33E	
30-025-49920	Lacey Swiss 1 Federal Com #722H	E/2	1-25S-33E	98094
		E/2	12-25S-33E	
30-025-49922	Lacey Swiss 1 Federal Com #723H	E/2	1-25S-33E	98094
		E/2	12-25S-33E	

30-025-49923	Lacey Swiss 1 Federal Com #725H	W/2	1-25S-33E	98094
		W/2	12-25S-33E	
30-025-50051	Lacey Swiss 1 Federal Com #726H	W/2	1-25S-33E	98094
		W/2	12-25S-33E	
30-025-31649	Hallwood 1 Fed Com #001	N/2	1-25S-33E	86790

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<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 238907

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 238907
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	4/2/2025