

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
-----------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



### ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** EOG Resources, Inc. **OGRID Number:** 7377  
**Well Name:** Wild Weasel 22 Fed Com 701H **API:** 30-025-45796  
**Pool:** Pitchfork Ranch; Wolfcamp South **Pool Code:** 96994

### SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A. ☐ Offset operators or lease holders  
 B. ☐ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☐ Notification and/or concurrent approval by SLO  
 E. ☒ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

#### FOR OCD ONLY

- ☐ Notice Complete  
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

02/28/2022

Date

432-247-6331

Phone Number

lisa\_youngblood@eogresources.com

e-mail Address

Lisa Youngblood

Print or Type Name

Lisa Youngblood

Signature

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: EOG Resources, Inc.

OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.  
(4) Measurement type: ☒ Metering ☐ Other (Specify)  
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Pool Name and Code.  
(2) Is all production from same source of supply? ☐ Yes ☒ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No  
(4) Measurement type: ☒ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Youngblood TITLE: Regulatory Specialist DATE: 02/28/2023

TYPE OR PRINT NAME: Lisa Youngblood TELEPHONE NO.: 432-247-6331

E-MAIL ADDRESS: lisa\_youngblood@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
WILD WEASEL 15	706H	3002545800	NMNM122624	NMNM122624	EOG
WILD WEASEL 22	702H	3002545797	NMNM94110	NMNM94110	EOG
WILD WEASEL 22	712H	3002545805	NMNM122624	NMNM122624	EOG
WILD WEASEL 22	701H	3002545796	NMNM94110	NMNM94110	EOG
WILD WEASEL 22	711H	3002546138	NMNM122624	NMNM122624	EOG
WILD WEASEL 22	715H	3002545808	NMNM122624	NMNM122624	EOG
WILD WEASEL 15	707H	3002545801	NMNM122624	NMNM122624	EOG
WILD WEASEL 22	713H	3002545806	NMNM122624	NMNM122624	EOG
WILD WEASEL 22	708H	3002545802	NMNM122624	NMNM122624	EOG
WILD WEASEL 22	710H	3002545804	NMNM122624	NMNM122624	EOG
WILD WEASEL 22	704H	3002545798	NMNM94110	NMNM94110	EOG
WILD WEASEL 22	714H	3002545807	NMNM122624	NMNM122624	EOG
WILD WEASEL 22	705H	3002545799	NMNM122624	NMNM122624	EOG
WILD WEASEL 22	709H	3002545803	NMNM122624	NMNM122624	EOG

Notice of Intent

Sundry ID: 2718263

Type of Submission: Notice of Intent

Date Sundry Submitted: 02/28/2023

Date proposed operation will begin: 02/28/2023

Type of Action: Commingling (Surface)

Time Sundry Submitted: 02:05

**Procedure Description:** EOG Resources, Inc. (“EOG”) respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 22 and 27 in Township 25 South, Range 34 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 122624 and NM NM 94110. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed\_Application\_Wild\_Weasel\_22\_Fed\_Com\_20230228140512.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER

Signed on: FEB 28, 2023 02:05 PM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: MidlandState: TX

Phone: (432) 247-6331

Email address: lisa\_trascher@eogresources.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

**APPLICATION FOR SURFACE POOL LEASE COMMINGLING**

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 22 and 27 in Township 25 South, Range 34 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 122624 and NM NM 94110. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
Wild Weasel 15 Fed Com 706H	O-15-25S-34E	30-025-45800	[96340] Fairview Mills; Bone Spring	*2500	*44	*5095	*1300
Wild Weasel 15 Fed Com 707H	O-15-25S-34E	30-025-45801	[96340] Fairview Mills; Bone Spring	*2500	*44	*5095	*1300
Wild Weasel 15 Fed Com 710H	O-15-25S-34E	30-025-45804	[96340] Fairview Mills; Bone Spring	*2500	*44	*5095	*1300
Wild Weasel 22 Fed Com 701H	A-22-25S-34E	30-025-45796	[96994] Pitchfork Ranch; Wolfcamp South	137	43	247	1225
Wild Weasel 22 Fed Com 702H	A-22-25S-34E	30-025-45797	[96994] Pitchfork Ranch; Wolfcamp South	103	43	180	1225
Wild Weasel 22 Fed Com 704H	A-22-25S-34E	30-025-45798	[96994] Pitchfork Ranch; Wolfcamp South	139	42	217	1225
Wild Weasel 22 Fed Com 705H	A-22-25S-34E	30-025-45799	[96994] Pitchfork Ranch; Wolfcamp South	131	42	213	1225
Wild Weasel 22 Fed Com 708H	C-22-25S-34E	30-025-45802	[96994] Pitchfork Ranch; Wolfcamp South	192	44	288	1225
Wild Weasel 22 Fed Com 709H	C-22-25S-34E	30-025-45803	[96994] Pitchfork Ranch; Wolfcamp South	151	44	242	1225
Wild Weasel 22 Fed Com 711H	C-22-25S-34E	30-025-46138	[96994] Pitchfork Ranch; Wolfcamp South	164	44	279	1200
Wild Weasel 22 Fed Com 712H	C-22-25S-34E	30-025-45805	[96994] Pitchfork Ranch; Wolfcamp South	136	44	217	1217
Wild Weasel 22 Fed Com 713H	C-22-25S-34E	30-025-45806	[96340] Fairview Mills; Bone Spring	*2500	*44	*5095	*1300
Wild Weasel 22 Fed Com 714H	C-22-25S-34E	30-025-45807	[96340] Fairview Mills; Bone Spring	*2500	*44	*5095	*1300
Wild Weasel 22 Fed Com 715H	C-22-25S-34E	30-025-45808	[96340] Fairview Mills; Bone Spring	*2500	*44	*5095	*1300

**GENERAL INFORMATION :**

- Federal lease NM NM 122624 covers 120 acres in the N2 of NE4 and NWNE of Section 22 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 094110 covers 1160 acres in the NENE, S2 of N2 and S2 of Section 22 and All of Section 27 in Township 25 South, Range 34 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the N2 of Section 22 in Township 25 South, Range 34 East, Lea County, New Mexico on Federal lease NM NM 122624 and NM NM 094110.

- Application to commingle production from the subject wells has been submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

### **FUTURE ADDITIONS**

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Fairview Mills; Bone Spring [96340] and Pitchfork Ranch; Wolfcamp South [96994] from Lease's NMNM 094110 and NMNM 122624 and CA's listed in the application.

### **PROCESS AND FLOW DESCRIPTION**

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (14011751) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (14011756) to the flare. If an individual well needs to be flared for any operational reason, it will be manually routed through the individual well flare meter (14011757) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (14011786). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. Gas lift will be the artificial lift method, and injection volumes will be measured with an orifice meter FMP and Coriolis or orifice wellsite allocation meter.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows in to (4) 750-barrel tanks where gas is allowed to breakout to a lower

pressure. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or pipeline.

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flows into (2) 750-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 750-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

WELL NAME	GAS METER #	OIL METER #
<b>WILD WEASEL 22 FED COM #701H</b>	14011701	10-75039
<b>WILD WEASEL 22 FED COM #702H</b>	14011702	10-75040
<b>WILD WEASEL 22 FED COM #704H</b>	14011703	10-75042
<b>WILD WEASEL 22 FED COM #705H</b>	14011704	10-75043
<b>WILD WEASEL 22 FED COM #708H</b>	14011705	10-75046
<b>WILD WEASEL 22 FED COM #709H</b>	14011706	10-75047
<b>WILD WEASEL 22 FED COM #711H</b>	14011707	10-75049
<b>WILD WEASEL 22 FED COM #712H</b>	14011708	10-75050
<b>WILD WEASEL 22 FED COM #713H</b>	*11111111	*11-11111
<b>WILD WEASEL 22 FED COM #714H</b>	*11111111	*11-11111
<b>WILD WEASEL 22 FED COM #715H</b>	*11111111	*11-11111
<b>WILD WEASEL 15 FED COM #706H</b>	*11111111	*11-11111
<b>WILD WEASEL 15 FED COM #707H</b>	*11111111	*11-11111
<b>WILD WEASEL 15 FED COM #710H</b>	*11111111	*11-11111

**\*Meter numbers will be provided upon installation of meters and completion of the facility.**



5509 Champions Drive, Midland, Texas 79706  
Phone: (432) 247-6331

Date: January 30, 2023

To: New Mexico State Land Office  
State of New Mexico Oil Conservation Division

Re: Surface Pool Lease Commingling Application; Wild Weasel 22 Fed Com CTB

To whom it may concern


This letter serves to notice you that, as of the date below, ownership in the leases and pools referenced in this commingling application are Identical, as defined in 19.15.12.7.B. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-45800	Wild Weasel 15 Fed Com 706H	O-15-25S-34E	[96340] Fairview Mills; Bone Spring	PERMITTED
30-025-45801	Wild Weasel 15 Fed Com 707H	O-15-25S-34E	[96340] Fairview Mills; Bone Spring	PERMITTED
30-025-45804	Wild Weasel 15 Fed Com 710H	O-15-25S-34E	[96340] Fairview Mills; Bone Spring	PERMITTED
30-025-45796	Wild Weasel 22 Fed Com 701H	A-22-25S-34E	[96994] Pitchfork Ranch; Wolfcamp South	PRODUCING
30-025-45797	Wild Weasel 22 Fed Com 702H	A-22-25S-34E	[96994] Pitchfork Ranch; Wolfcamp South	PRODUCING
30-025-45798	Wild Weasel 22 Fed Com 704H	A-22-25S-34E	[96994] Pitchfork Ranch; Wolfcamp South	PRODUCING
30-025-45799	Wild Weasel 22 Fed Com 705H	A-22-25S-34E	[96994] Pitchfork Ranch; Wolfcamp South	PRODUCING
30-025-45802	Wild Weasel 22 Fed Com 708H	C-22-25S-34E	[96994] Pitchfork Ranch; Wolfcamp South	PRODUCING
30-025-45803	Wild Weasel 22 Fed Com 709H	C-22-25S-34E	[96994] Pitchfork Ranch; Wolfcamp South	PRODUCING
30-025-46138	Wild Weasel 22 Fed Com 711H	C-22-25S-34E	[96994] Pitchfork Ranch; Wolfcamp South	PRODUCING
30-025-45805	Wild Weasel 22 Fed Com 712H	C-22-25S-34E	[96994] Pitchfork Ranch; Wolfcamp South	PRODUCING
30-025-45806	Wild Weasel 22 Fed Com 713H	C-22-25S-34E	[96340] Fairview Mills; Bone Spring	PERMITTED
30-025-45807	Wild Weasel 22 Fed Com 714H	C-22-25S-34E	[96340] Fairview Mills; Bone Spring	PERMITTED
30-025-45808	Wild Weasel 22 Fed Com 715H	C-22-25S-34E	[96340] Fairview Mills; Bone Spring	PERMITTED

As of the date below, I certify that this information is true and correct to the best of my knowledge.

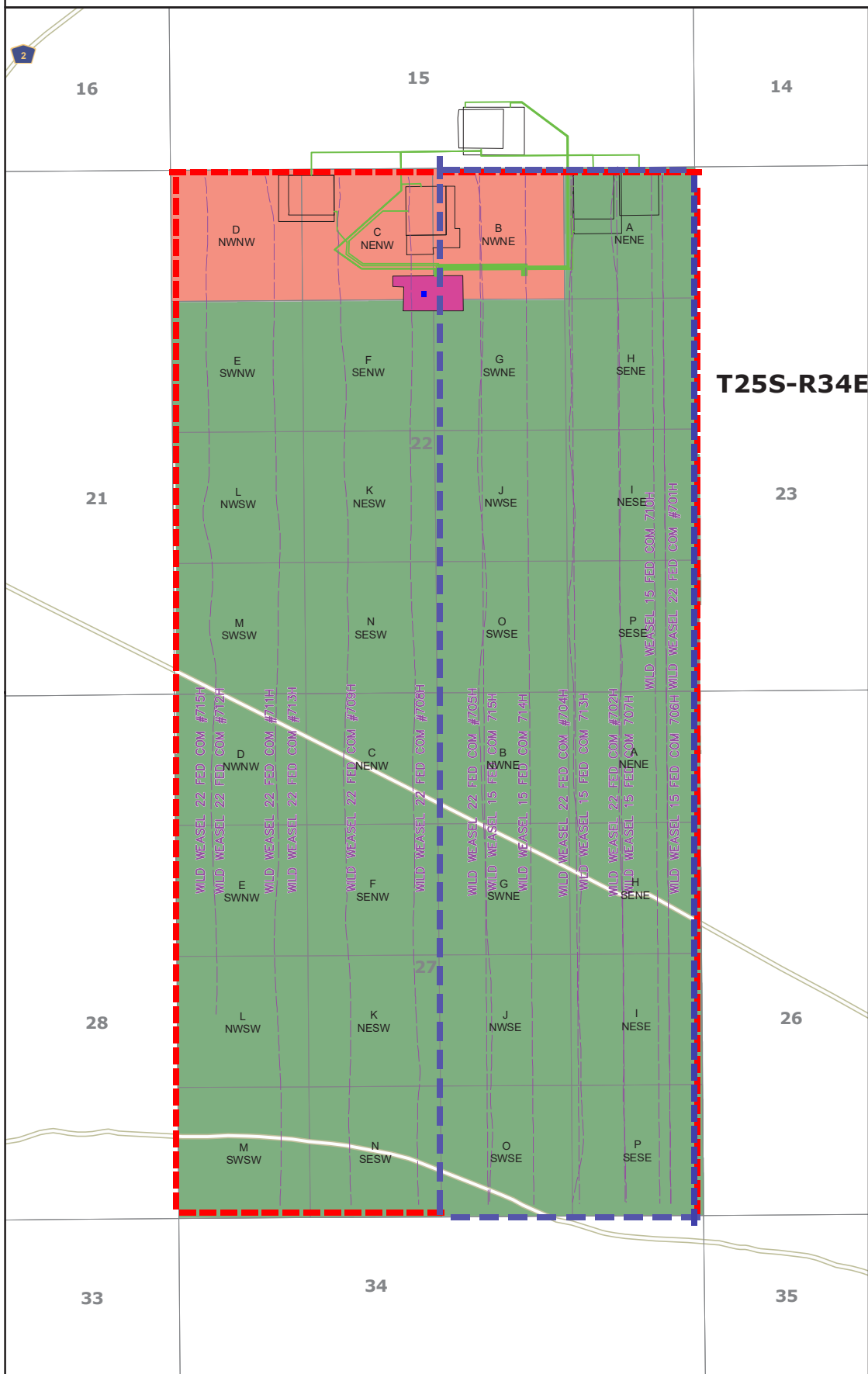
Sincerely,

**EOG Resources, Inc.**

By:   
Laci Stretcher  
Senior Landman

1/30/2023  
Date

# WILD WEASEL FED COM SURFACE COMMINGLING PLAT



481 WINSBROOK, Ste. 200 • BENBROOK, TEXAS 76126  
TELEPHONE: (817) 744-7512 • FAX: (817) 744-7554  
TEXAS FIRM REGISTRATION NO. 10042504  
WWW.TOPOGRAPHIC.COM



DATE: 2/8/2023

DRAWN BY: J.T.S.

CHECKED BY: J.T.S.

SITE NAME:  
WILD WEASEL FED COM

Location:  
Section 22, T25S-R34E, Lea County, NM



WILD WEASEL 22 FED COM #702H  
API 30-025-45797

WILD WEASEL 22 FED COM #704H  
API 30-025-45798

WILD WEASEL 22 FED COM #705H  
API 30-025-45799

WILD WEASEL 22 FED COM #708H  
API 30-025-45802

WILD WEASEL 22 FED COM #709H  
API 30-025-45803

WILD WEASEL 22 FED COM #711H  
API 30-025-46138

WILD WEASEL 22 FED COM #712H  
API 30-025-45805

WILD WEASEL 22 FED COM #713H  
API 30-025-45806

WILD WEASEL 22 FED COM #714H  
APR 30-025-45807

WILD WEASEL 22 FED COM #715H  
API 30-025-45808

WILD WEASEL 15 FED COM #706H  
APL 30-025-45800

GAS: 14011702  
GAS LIFT: 14011722  
OIL: 10-75040  
WATER: 40-75040  
WATER: 42-75040

GAS: 14011703  
GAS LIFT: 14011723  
OIL: 10-75042  
WATER: 40-75042  
WATER: 42-75042

GAS: 14011704  
GAS LIFT: 14011724  
OIL: 10-75043  
WATER: 40-75043  
WATER: 42-75043

GAS: 14011705  
GAS LIFT: 14011725  
OIL: 10-75046  
WATER: 40-75046

GAS: 14011706  
GAS LIFT: 14011726  
OIL: 10-75047  
WATER: 40-75047

GAS: 14011707  
GAS LIFT: 14011727  
OIL: 10-75049  
WATER: 40-75049

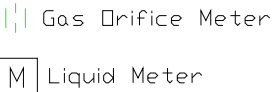
GAS: 14011708  
GAS LIFT: 14011728  
OIL: 10-75050  
WATER: 40-75050

GAS: \*1111111  
GAS LIFT: \*1111111  
OIL: \*11-1111  
WATER: \*11-1111

GAS: \*11111111  
GAS LIFT: \*11111111  
OIL: \*11-11111  
WATER: \*11-11111

GAS: \*11111111  
GAS LIFT: \*11111111  
OIL: \*11-11111  
WATER: \*11-11111

GAS: \*11111111  
GAS LIFT: \*11111111  
OIL: \*11-11111  
WATER: \*11-11111



\*11111111 Meter Numbers will be provided after the facility has been built

WILD WEASEL 33 FED CTB PROCESS FLOW C-22-25S-34E LAT / LONG: 32.119767, -103.457795 NAD83	EOG RESOURCES	BY: DKT	rev. 00
	MIDLAND DIVISION		01/26/2023

## APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **WILD WEASEL 22 FED CTB:**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery.

**Federal Lease NM NM 094110 & NM NM 122624**

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
WILD WEASEL 22 FED COM #701H	A-22-25S-34E	30-025-45796	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	137	43	247	1225
WILD WEASEL 22 FED COM #702H	A-22-25S-34E	30-025-45797	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	103	43	180	1225
WILD WEASEL 22 FED COM #704H	A-22-25S-34E	30-025-45798	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	139	42	217	1225
WILD WEASEL 22 FED COM #705H	A-22-25S-34E	30-025-45799	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	131	42	213	1225
WILD WEASEL 22 FED COM #708H	C-22-25S-34E	30-025-45802	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	192	44	288	1225
WILD WEASEL 22 FED COM #709H	C-22-25S-34E	30-025-45803	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	151	44	242	1225
WILD WEASEL 22 FED COM #711H	C-22-25S-34E	30-025-46138	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	164	44	279	1200
WILD WEASEL 22 FED COM #712H	C-22-25S-34E	30-025-45805	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	136	44	217	1217
WILD WEASEL 22 FED COM #713H	C-22-25S-34E	30-025-45806	[96340] FAIRVIEW MILLS; BONE SPRING	*2500	*44	*5095	*1300
WILD WEASEL 22 FED COM #714H	C-22-25S-34E	30-025-45807	[96340] FAIRVIEW MILLS; BONE SPRING	*2500	*44	*5095	*1300
WILD WEASEL 22 FED COM #715H	C-22-25S-34E	30-025-45808	[96340] FAIRVIEW MILLS; BONE SPRING	*2500	*44	*5095	*1300
WILD WEASEL 15 FED COM #706H	O-15-25S-34E	30-025-45800	[96340] FAIRVIEW MILLS; BONE SPRING	*2500	*44	*5095	*1300
WILD WEASEL 15 FED COM #707H	O-15-25S-34E	30-025-45801	[96340] FAIRVIEW MILLS; BONE SPRING	*2500	*44	*5095	*1300
WILD WEASEL 15 FED COM #710H	O-15-25S-34E	30-025-45804	[96340] FAIRVIEW MILLS; BONE SPRING	*2500	*44	*5095	*1300

\*Estimated numbers for these wells; will provide actual numbers once wells are producing.



DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page  
NMNM105803233

Run Date/Time: 1/26/2023 6:18 AM

Page 2 of 2

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
-----	-----	-----	-----	----------------	------------------	-------------	-------------------------	--------	----------------

BUREAU OF  
LAND  
MANAGEMENT

**CASE ACTIONS**

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105803233
12/06/2022	12/06/2022	ADD CASE LANDS	APPROVED/ACCEPTED	Action Effective Date: 2022-12-01 Case Action Status Date: 2022-12-12	
12/06/2022	12/06/2022	AGREEMENT FILED	APPROVED/ACCEPTED	Action Effective Date: 2022-12-01 Case Action Status Date: 2022-12-12	

**ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO**

NMNM105803233

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commit ment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105678972	NMNM 122624	PENDING	FEDERAL	01			40.0000	6.250000
NMNM105463521	NMNM 094110	PENDING	FEDERAL	02			600.0000	93.750000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM  
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 1/26/2023 6:19 AM

NMNM105689262

Page 1 of 2

**Authority**

02-25-1920;041STAT0437;30USC181;MINERAL LEASING  
ACT OF 1920

**Total Acres**

1,280.0000

**Serial Number**

NMNM105689262

**Case File Jurisdiction**

**Legacy Serial No**  
NMNM 139647

**Product Type** 318310 COMMUNITIZATION AGREEMENT**Commodity** Oil & Gas**Lease Issued Date****Case Disposition** AUTHORIZED**CASE DETAILS**

NMNM105689262

Case Name	C-8296570	Split Estate	Fed Min Interest	
Effective Date	12/05/2018	Split Estate Acres	Future Min Interest	No
Expiration Date		Royalty Rate	Future Min Interest Date	
Land Type	Acquired	Royalty Rate Other	Acquired Royalty Interest	
Formation Name	WOLFCAMP	Approval Date	Held In a Producing Unit	No
Parcel Number		Sale Date	Number of Active Wells	
Parcel Status		Sales Status		
Participating Area		Total Bonus Amount	0.00	Production Determination
Related Agreement		Tract Number	Lease Suspended	No
Application Type		Fund Code	Total Rental Amount	

**CASE CUSTOMERS**

NMNM105689262

Name & Mailing Address			Interest Relationship	Percent Interest
EOG RESOURCES INC NEW MEXICO STATE OFFICE	5509 CHAMPIONS DR 301 DINOSAUR TRAIL	MIDLAND TX 79706-2843 SANTA FE NM 87508-1560	OPERATOR OFFICE OF RECORD	100.000000 0.000000

**LAND RECORDS**

NMNM105689262

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0340E	022	Entire Section		ENTIRE SECTION	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	027	Entire Section		ENTIRE SECTION	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

**CASE ACTIONS**

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105689262
12/05/2018	12/05/2018	CASE ESTABLISHED	APPROVED/ACCEPTED		
12/05/2018	12/05/2018	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: /A/	
12/05/2018	12/05/2018	FORMATION	APPROVED/ACCEPTED	Action Remarks: WOLFCAMP;	
02/08/2019	02/08/2019	PROPOSAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: CA RECD;	
05/07/2019	05/07/2019	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED		
08/31/2019	08/31/2019	AGRMT PRODUCING	APPROVED/ACCEPTED	Action Remarks: NMNM139647, 701H	
09/25/2019	09/25/2019	AGRMT VALIDATED	APPROVED/ACCEPTED		

**ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO**

NMNM105689262

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105678972	NMNM 122624	AUTHORIZED	FEDERAL	01		12/05/2018	120.0000	9.375000
NMNM105463521	NMNM 094110	AUTHORIZED	FEDERAL	02		12/05/2018	1,160.0000	90.625000

**LEGACY CASE REMARKS**

NMNM105689262

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM  
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page  
NMNM105689262

Run Date/Time: 1/26/2023 6:19 AM

Page 2 of 2

Line Number	Remark Text
0001	.
0002	/A/RECAPITULATION EFFECTIVE 12/05/2018
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0004	1 NMNM 122624 120.00 9.375
0005	2 NMNM 94110 1160.00 90.625
0006	TOTAL 1280.00 100.000

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 1/26/2023 6:20 AM

NMNM105463521

Page 1 of 2

**Authority**

01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY  
MGT ACT-1982, TITLE IV.

**Total Acres**

1,160.0000

**Serial Number**

NMNM105463521

**Case File Jurisdiction**

**Legacy Serial No**  
NMNM 094110

**Product Type** 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987**Commodity** Oil & Gas**Case Disposition** AUTHORIZED**Lease Issued Date**

11/07/1994

**CASE DETAILS**

NMNM105463521

Case Name	C-7993242	Split Estate	Fed Min Interest
Effective Date	12/01/1994	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12 1/2%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number	9410056	Sale Date 10/19/1994	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 614,400.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

**CASE CUSTOMERS**

NMNM105463521

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC 1111 BAGBY ST LBBY 2 HOUSTON TX 77002-2589	LESSEE	100.000000

**RECORD TITLE**

(No Records Found)

**OPERATING RIGHTS**

(No Records Found)

**LAND RECORDS**

NMNM105463521

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0340E	022	Aliquot		NENE, S2N2, S2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	027	Entire Section		ENTIRE SECTION	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

**CASE ACTIONS**

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105463521
10/18/1994	10/18/1994	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 9410056	
10/19/1994	10/19/1994	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$614400.00;	
10/19/1994	10/19/1994	MONIES RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$2560.00;	
10/19/1994	10/19/1994	SALE HELD	APPROVED/ACCEPTED		
10/28/1994	10/28/1994	MONIES RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$611840.00;	
11/07/1994	11/07/1994	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MCS	
11/07/1994	11/07/1994	LEASE ISSUED	APPROVED/ACCEPTED		
12/01/1994	12/01/1994	EFFECTIVE DATE	APPROVED/ACCEPTED		
12/01/1994	12/01/1994	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003	
12/01/1994	12/01/1994	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$1920.00;21/MULTIPLE	
12/01/1994	12/01/1994	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
02/17/1995	02/17/1995	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: JDS	
11/06/1995	11/06/1995	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$1920.00;21/000000033	
11/04/1996	11/04/1996	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$1920.00;21/000000036	
11/07/1997	11/07/1997	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$1920.00;21/000000039	
11/05/1998	11/05/1998	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$1920.00;21/000000043	
08/30/1999	08/30/1999	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: ENRON O&G CO/EOG RES	
08/30/1999	08/30/1999	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG RES/ENRON O&G CO	
11/18/1999	11/18/1999	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$2560;21/505	
11/06/2000	11/06/2000	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$2560;21/543	
11/16/2004	11/16/2004	COMMITTED TO AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM111795X;PITCHBLEN	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM  
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 1/26/2023 6:20 AM

NMNM105463521

Page 2 of 2

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105463521
11/16/2004	11/16/2004	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 11/16/2006;	
11/16/2004	11/16/2004	LEASE SEGREGATED	APPROVED/ACCEPTED	Action Remarks: INTO NMNM 113901;	
01/14/2005	01/14/2005	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO	
07/13/2005	07/13/2005	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BCO	
06/19/2010	06/19/2010	ELIM BY CONTRACTION	APPROVED/ACCEPTED	Action Remarks: NM111795X	
09/13/2010	09/13/2010	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 06/19/2012;	
08/01/2011	08/01/2011	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: CA NM127242	
09/04/2011	09/04/2011	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/	
09/04/2011	09/04/2011	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/NMNM127242;#1H	
11/08/2011	11/08/2011	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
07/22/2013	07/22/2013	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA	
07/22/2013	07/22/2013	DEC ISSUED	APPROVED/ACCEPTED		
12/05/2018	12/05/2018	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM 139647;	
08/31/2019	08/31/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/NMNM139647;#701H	
09/25/2019	09/25/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/	

**ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO**

NMNM105463521

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commitm ent Status Effective Date	Acres	Allocation Percent
NMNM105689262	NMNM 139647	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		12/05/2018	1,160.0000	90.625000
NMNM105803233		PENDING		02			600.0000	93.750000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM  
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 1/26/2023 6:20 AM

NMNM105678972

Page 1 of 2

**Authority**

01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY  
MGT ACT-1982, TITLE IV.

**Total Acres**

400.0000

**Serial Number**

NMNM105678972

**Case File Jurisdiction**

**Legacy Serial No**  
NMNM 122624

**Product Type** 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987**Commodity** Oil & Gas**Case Disposition** AUTHORIZED

**Lease Issued Date**  
05/26/2009

**CASE DETAILS**

NMNM105678972

Case Name	C-8259317	Split Estate	Fed Min Interest
Effective Date	06/01/2009	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12 1/2%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number	200904035	Sale Date 04/22/2009	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 20,000.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

**CASE CUSTOMERS**

NMNM105678972

Name & Mailing Address	Interest Relationship	Percent Interest
COG OPERATING LLC	600 W ILLINOIS AVE	MIDLAND TX 79701-4882
EOG RESOURCES INC	PO BOX 2267	MIDLAND TX 79702-2267
EOG RESOURCES INC	PO BOX 2267	MIDLAND TX 79702-2267
	OPERATING RIGHTS	0.000000
	LESSEE	100.000000
	OPERATING RIGHTS	0.000000

**RECORD TITLE**

(No Records Found)

**OPERATING RIGHTS**

(No Records Found)

**LAND RECORDS**

NMNM105678972

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0340E	014	Aliquot		SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	022	Aliquot		NWNE,N2NW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	024	Aliquot		NWNE,E2NW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

**CASE ACTIONS**

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105678972
02/26/2009	02/26/2009	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 200904035;	
04/07/2009	04/07/2009	PROTEST FILED	APPROVED/ACCEPTED	Action Remarks: W ENVR LAW CENTER	
04/22/2009	04/22/2009	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$20000.00;	
04/22/2009	04/22/2009	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$800.00;	
04/22/2009	04/22/2009	SALE HELD	APPROVED/ACCEPTED		
05/01/2009	05/01/2009	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$19200.00;	
05/08/2009	05/08/2009	PROTEST DISMISSED	APPROVED/ACCEPTED	Action Remarks: W ENVR LAW CENTER	
05/26/2009	05/26/2009	LEASE ISSUED	APPROVED/ACCEPTED		
06/01/2009	06/01/2009	EFFECTIVE DATE	APPROVED/ACCEPTED		
06/01/2009	06/01/2009	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003	
06/01/2009	06/01/2009	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
06/16/2009	06/16/2009	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BCO	
04/04/2012	04/04/2012	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: GONZALES/EOG RESOU;1 Receipt Number: 2544611	
07/19/2012	07/19/2012	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/12;	
07/19/2012	07/19/2012	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR	
12/05/2018	12/05/2018	LEASE COMMITTED TO	APPROVED/ACCEPTED	Action Remarks: NMNM139647;	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM  
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 1/26/2023 6:20 AM

NMNM105678972

Page 2 of 2

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105678972
08/31/2019	08/31/2019	COMMUNITIZATION AGREEMENT			
08/31/2019	08/31/2019	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/	
09/18/2019	09/18/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/NMNM139647;#701H	
09/18/2019	09/18/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DME	
09/18/2019	09/18/2019	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 05/31/21;	
09/25/2019	09/25/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
09/22/2020	09/22/2020	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: EOG RESOU/COG OPERA;1	
03/02/2021	03/02/2021	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Receipt Number: 4807998	
03/02/2021	03/02/2021	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: LL	
				Action Remarks: EFF 10/01/20;	

**ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO**

NMNM105678972

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commitm ent Status Effective Date	Acres	Allocation Percent
NMNM105689262	NMNM 139647	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		12/05/2018	120.0000	9.375000
NMNM105803233		PENDING		01			40.0000	6.250000

**LEGACY CASE REMARKS**

NMNM105678972

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE
0004	SENM-S-17 SLOPES OR FRAGILE SOILS
0005	RENTAL PAID TO ONRR FROM 06/01/12 THRU 05/31/13
0006	03/02/2021 - COG OPERATING - NMB000215 - NM - \$3M
0007	----
0008	03/02/2021 - OPERATING RIGHTS ADJUDICATED;
0009	SEE WORKSHEET.
0010	----

Production Summary Report											
API: 30-025-45796											
WILD WEASEL 22 FEDERAL COM #701H											
Printed On: Tuesday, February 28 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Jul	5850	9001	15481	31	0	0	0	0	0
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Aug	5245	8214	10776	30	0	0	0	0	0
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Sep	5749	7943	9167	30	0	0	0	0	0
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Oct	6349	9208	12087	31	0	0	0	0	0
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Nov	4710	7014	11148	30	0	0	0	0	0
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Dec	5242	7097	11458	31	0	0	0	0	0

Production Summary Report											
API: 30-025-45797											
WILD WEASEL 22 FEDERAL COM #702H											
Printed On: Tuesday, February 28 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Jul	4335	8596	6428	31	0	0	0	0	0
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Aug	4323	8555	6336	31	0	0	0	0	0
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Sep	4094	7480	8365	30	0	0	0	0	0
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Oct	4316	7986	9606	31	0	0	0	0	0
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Nov	2789	3492	8887	30	0	0	0	0	0
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Dec	2567	2792	7373	31	0	0	0	0	0

Production Summary Report											
API: 30-025-45798											
WILD WEASEL 22 FEDERAL COM #704H											
Printed On: Tuesday, February 28 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Jul	5681	11584	10218	31	0	0	0	0	0
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Aug	5576	10083	10648	31	0	0	0	0	0
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Sep	5344	9711	11285	30	0	0	0	0	0
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Oct	6107	9763	11126	31	0	0	0	0	0
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Nov	4791	7507	10717	30	0	0	0	0	0
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Dec	5666	7629	11408	31	0	0	0	0	0

Production Summary Report											
API: 30-025-45799											
WILD WEASEL 22 FEDERAL COM #705H											
Printed On: Tuesday, February 28 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Jul	6638	11121	10337	31	0	0	0	0	0
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Aug	5475	8433	9630	31	0	0	0	0	0
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Sep	5239	7961	9759	30	0	0	0	0	0
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Oct	5484	8405	11352	31	0	0	0	0	0
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Nov	4725	7784	12135	30	0	0	0	0	0
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Dec	5326	8425	10737	31	0	0	0	0	0

Production Summary Report											
API: 30-025-45802											
WILD WEASEL 22 FEDERAL COM #708H											
Printed On: Tuesday, February 28 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Jul	9051	16980	16145	31	0	0	0	0	0
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Aug	10662	20410	26883	31	0	0	0	0	0
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Sep	9579	18284	23290	30	0	0	0	0	0
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Oct	9823	18743	22427	31	0	0	0	0	0
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Nov	7525	13946	14310	30	0	0	0	0	0
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Dec	6887	12405	14131	31	0	0	0	0	0

<b>Production Summary Report</b> <b>API: 30-025-45803</b> <b>WILD WEASEL 22 FEDERAL COM #709H</b> <b>Printed On: Tuesday, February 28 2023</b>											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Jul	7313	12347	17157	31	0	0	0	0	0
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Aug	7147	12266	13563	31	0	0	0	0	0
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Sep	6850	11547	12808	30	0	0	0	0	0
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Oct	6859	11929	11373	31	0	0	0	0	0
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Nov	5419	8322	11251	30	0	0	0	0	0
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Dec	5621	7425	11377	31	0	0	0	0	0

<b>Production Summary Report</b> <b>API: 30-025-46138</b> <b>WILD WEASEL 22 FEDERAL COM #711H</b> <b>Printed On: Tuesday, February 28 2023</b>											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Jul	6405	5861	17076	31	0	0	0	0	0
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Aug	6941	8080	17264	31	0	0	0	0	0
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Sep	5685	4029	13626	30	0	0	0	0	0
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Oct	6714	8822	14209	31	0	0	0	0	0
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Nov	5214	6382	10035	30	0	0	0	0	0
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Dec	5969	7360	12013	31	0	0	0	0	0

<b>Production Summary Report</b> <b>API: 30-025-45805</b> <b>WILD WEASEL 22 FEDERAL COM #712H</b> <b>Printed On: Tuesday, February 28 2023</b>											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Jul	4559	7219	21155	31	0	0	0	0	0
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Aug	5387	7991	14439	31	0	0	0	0	0
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Sep	5218	13066	11784	30	0	0	0	0	0
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Oct	5604	8196	9926	31	0	0	0	0	0
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Nov	4921	6488	10788	30	0	0	0	0	0
2022	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Dec	4698	4984	9661	31	0	0	0	0	0

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-</b>	<sup>2</sup> Pool Code <b>96340</b>	<sup>3</sup> Pool Name <b>Fairview Mills; Bone Spring</b>
<sup>4</sup> Property Code <b>333555</b>	<sup>5</sup> Property Name <b>WILD WEASEL 15 FED COM</b>	
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>6</sup> Well Number <b>706H</b>
		<sup>9</sup> Elevation <b>3344'</b>

<sup>10</sup>Surface Location

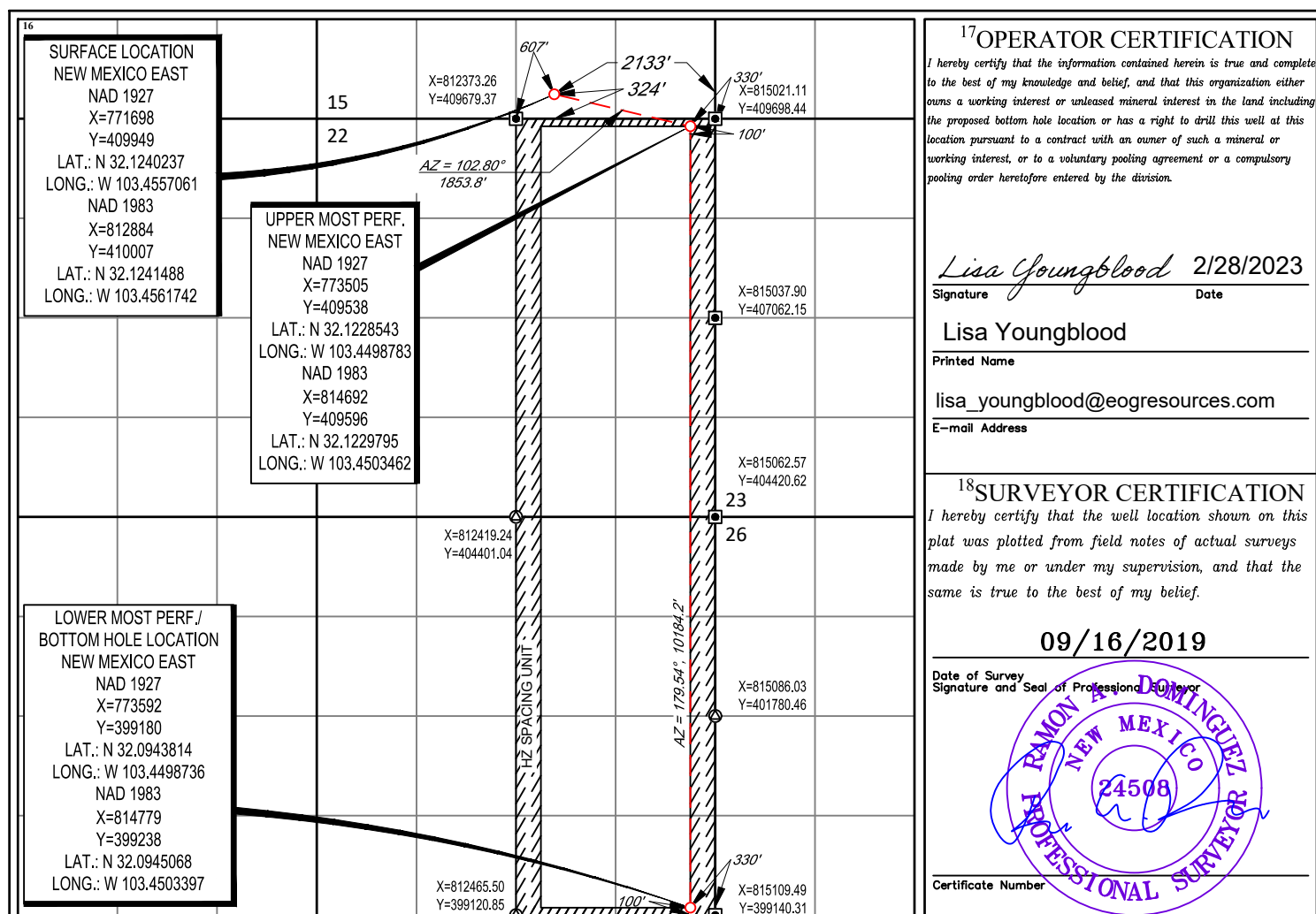
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>0</b>	<b>15</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>324'</b>	<b>SOUTH</b>	<b>2133'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>27</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>100'</b>	<b>SOUTH</b>	<b>330'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-45801</b>	<sup>2</sup> Pool Code <b>96340</b>	<sup>3</sup> Pool Name <b>FAIRVIEW MILLS; BONE SPRING</b>
<sup>4</sup> Property Code <b>333555</b>	<sup>5</sup> Property Name <b>WILD WEASEL 15 FED COM</b>	
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>6</sup> Well Number <b>707H</b>
		<sup>9</sup> Elevation <b>3344'</b>

<sup>10</sup>Surface Location

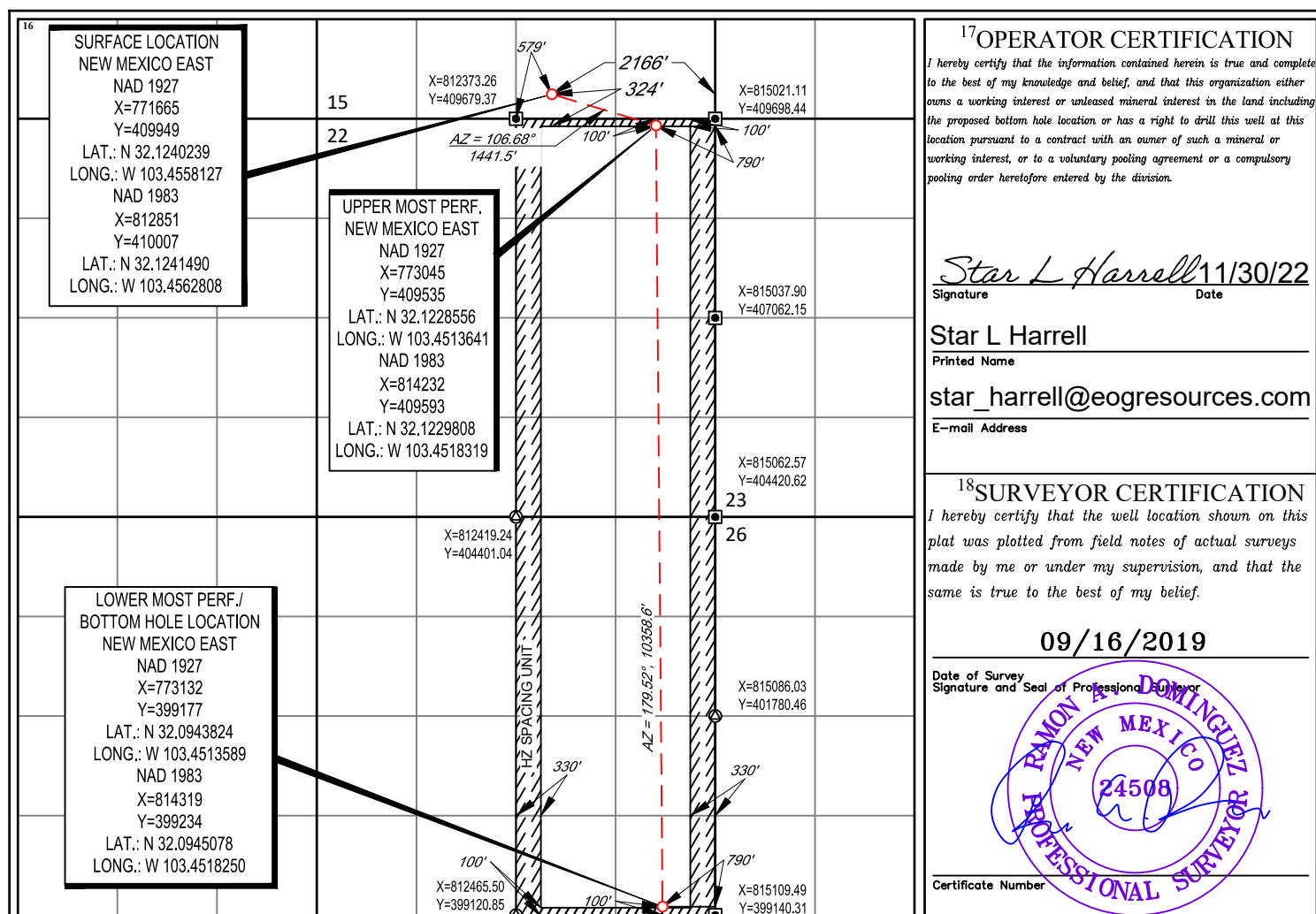
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>0</b>	<b>15</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>324'</b>	<b>SOUTH</b>	<b>2166'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>27</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>100'</b>	<b>SOUTH</b>	<b>790'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-45804</b>	<sup>2</sup> Pool Code <b>96340</b>	<sup>3</sup> Pool Name <b>FAIRVIEW MILLS;BONE SPRING</b>
<sup>4</sup> Property Code <b>333555</b>	<sup>5</sup> Property Name <b>WILD WEASEL 15 FED COM</b>	<sup>6</sup> Well Number <b>710H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3344'</b>

<sup>10</sup>Surface Location

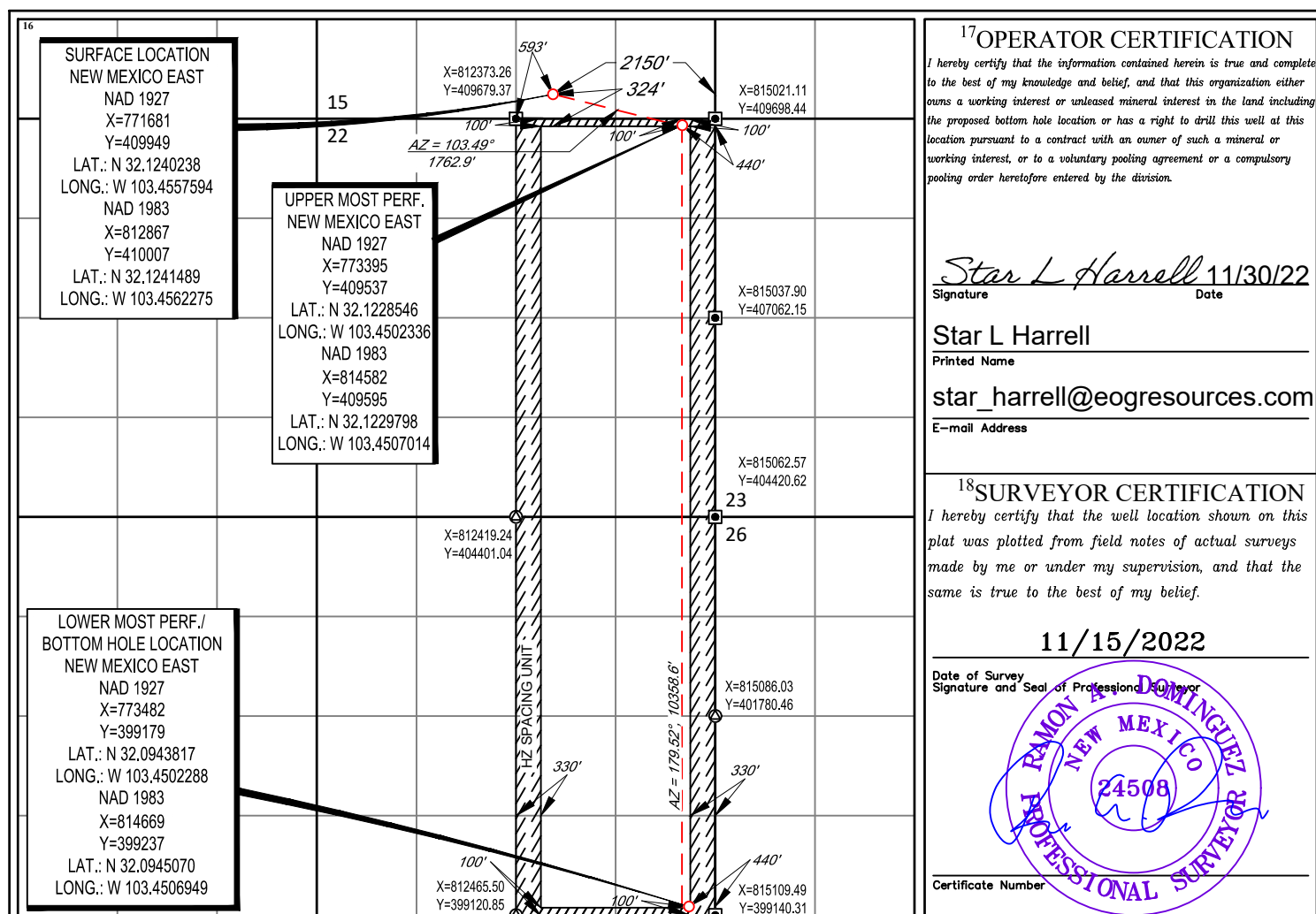
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>0</b>	<b>15</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>324'</b>	<b>SOUTH</b>	<b>2150'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>27</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>100'</b>	<b>SOUTH</b>	<b>440'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-45806</b>	<sup>2</sup> Pool Code <b>96340</b>	<sup>3</sup> Pool Name <b>FAIRVIEW MILLS;BONE SPRING</b>
<sup>4</sup> Property Code <b>325178</b>	<sup>5</sup> Property Name <b>WILD WEASEL 22 FED COM</b>	
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>6</sup> Well Number <b>#713H</b>
		<sup>9</sup> Elevation <b>3351'</b>

<sup>10</sup>Surface Location

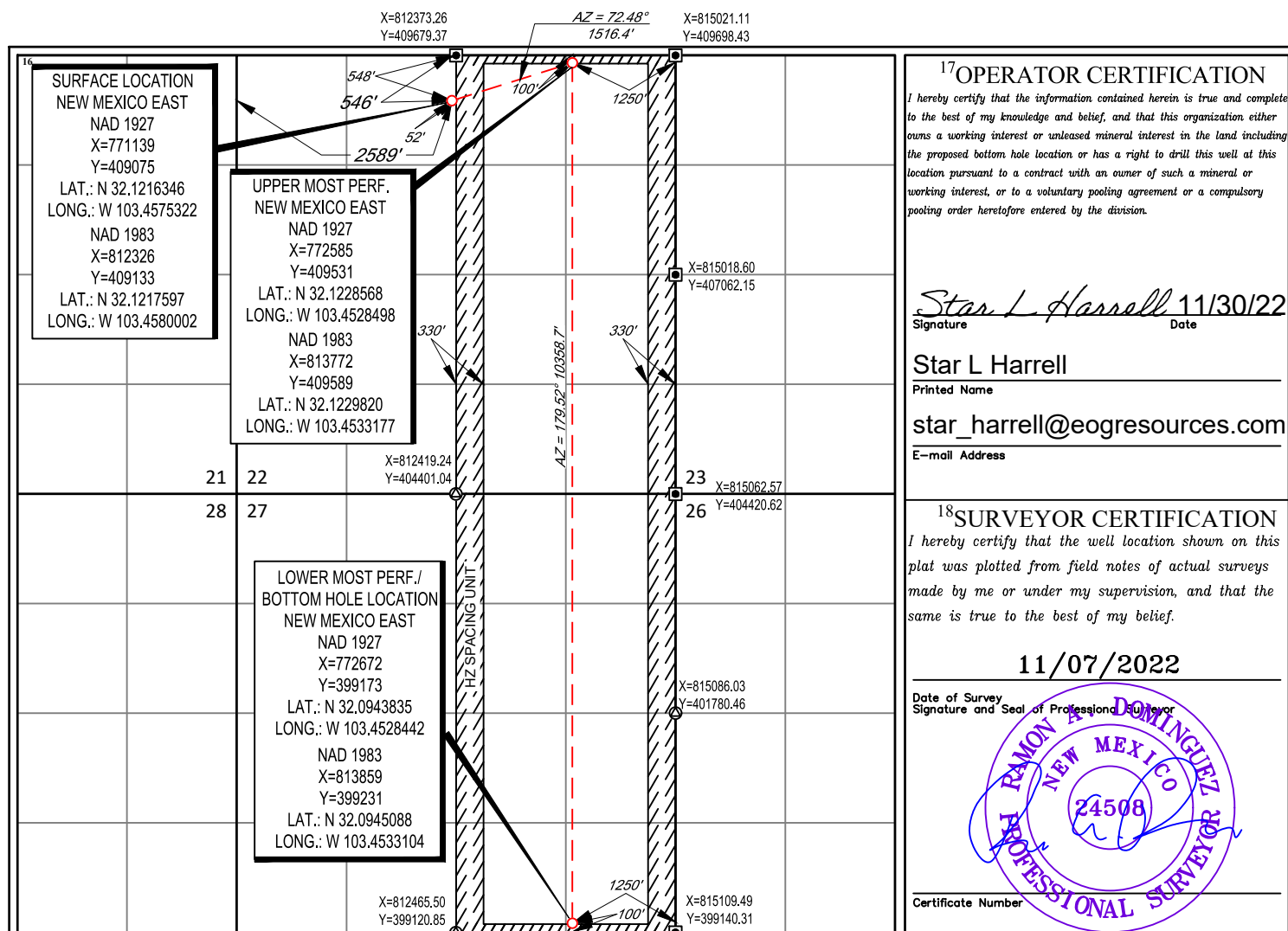
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>C</b>	<b>22</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>546'</b>	<b>NORTH</b>	<b>2589'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>27</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>100'</b>	<b>SOUTH</b>	<b>1250'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-45807</b>	<sup>2</sup> Pool Code <b>96340</b>	<sup>3</sup> Pool Name <b>FAIRVIEW MILLS;BONE SPRING</b>
<sup>4</sup> Property Code <b>325178</b>	<sup>5</sup> Property Name <b>WILD WEASEL 22 FED COM</b>	
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>6</sup> Well Number <b>#714H</b>
		<sup>9</sup> Elevation <b>3351'</b>

<sup>10</sup>Surface Location

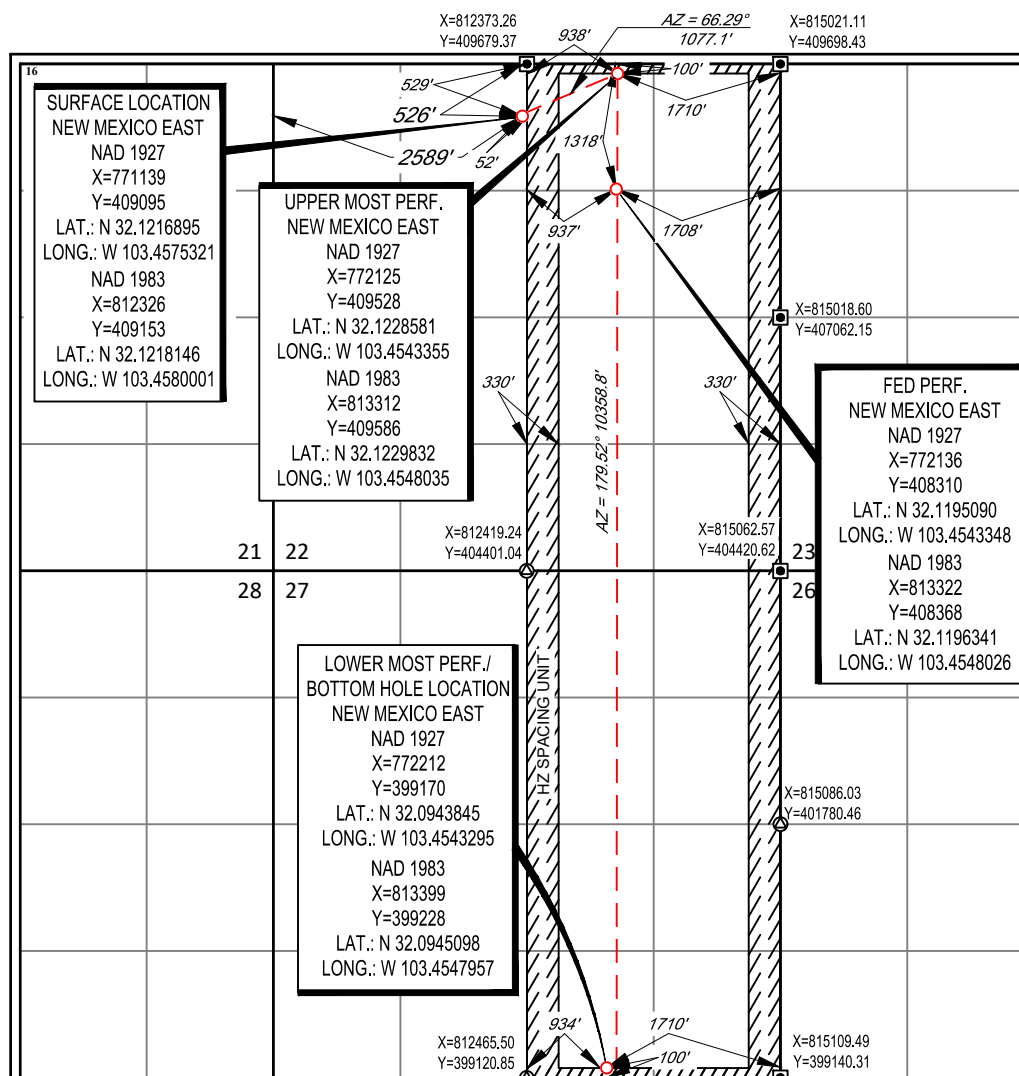
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>C</b>	<b>22</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>526'</b>	<b>NORTH</b>	<b>2589'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>0</b>	<b>27</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>100'</b>	<b>SOUTH</b>	<b>1710'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 11/30/22  
Signature Date

Star L Harrell

Printed Name

star\_harrell@eogresources.com

E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

11/15/2022

Date of Survey  
Signature and Seal of Professional Surveyor

24508  
PROFESSIONAL SURVEYOR  
Certificate Number

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-45808</b>	<sup>2</sup> Pool Code <b>96340</b>	<sup>3</sup> Pool Name <b>Fairview Mills; Bone Spring</b>
<sup>4</sup> Property Code <b>325178</b>	<sup>5</sup> Property Name <b>WILD WEASEL 22 FED COM</b>	<sup>6</sup> Well Number <b>#715H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3351'</b>

<sup>10</sup>Surface Location

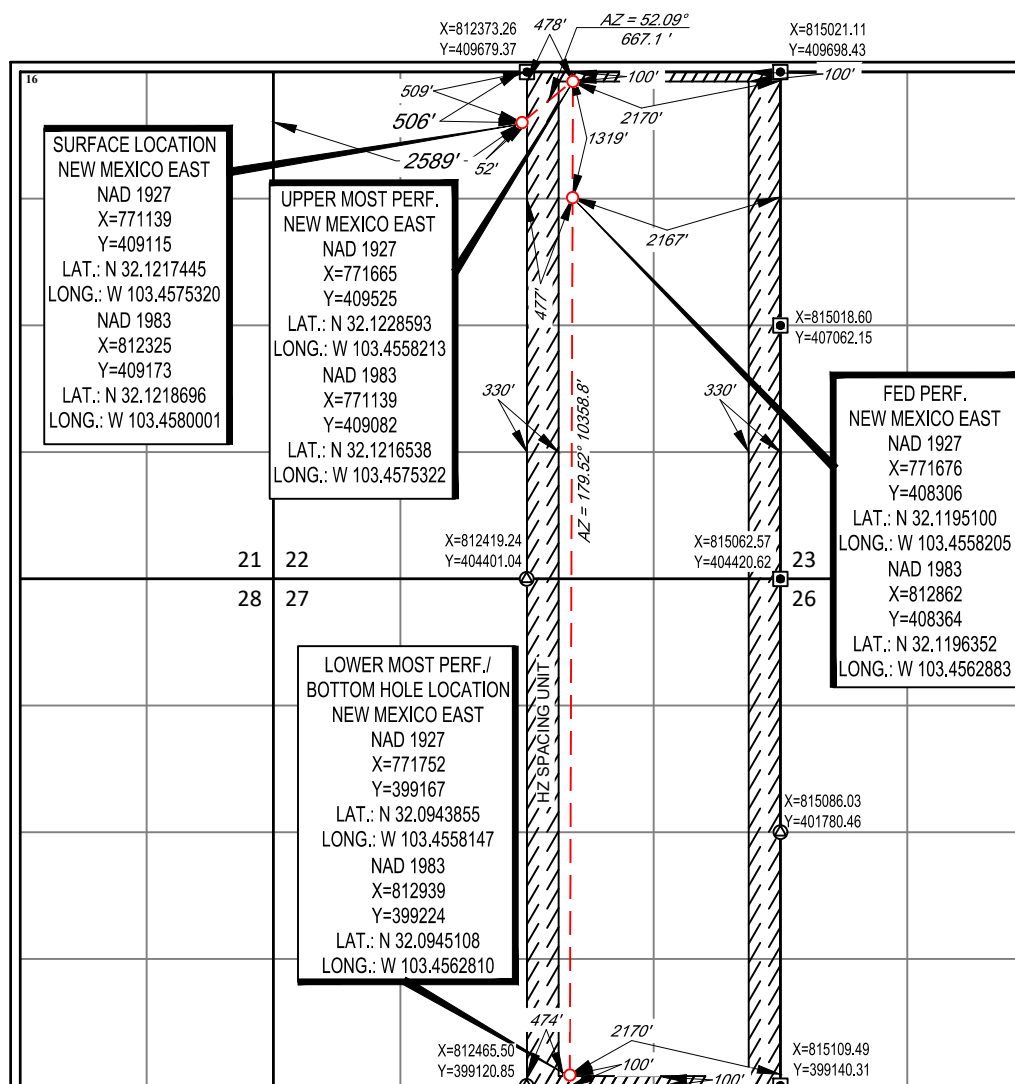
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>C</b>	<b>22</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>506'</b>	<b>NORTH</b>	<b>2589'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>0</b>	<b>27</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>100'</b>	<b>SOUTH</b>	<b>2170'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 11/30/22  
Signature Date

Star L Harrell  
Printed Name

star\_harrell@eogresources.com  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

11/15/2022

Date of Survey  
Signature and Seal of Professional Surveyor

Ramon A. Dominguez  
NEW MEXICO  
24508  
PROFESSIONAL SURVEYOR  
Certificate Number

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-45796</b>	<sup>2</sup> Pool Code <b>96994</b>	<sup>3</sup> Pool Name <b>Pitchfork Ranch; Wolfcamp</b>
<sup>4</sup> Property Code <b>325178</b>	<sup>5</sup> Property Name <b>WILD WEASEL 22 FED COM</b>	<sup>6</sup> Well Number <b>#701H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3337'</b>

<sup>10</sup>Surface Location

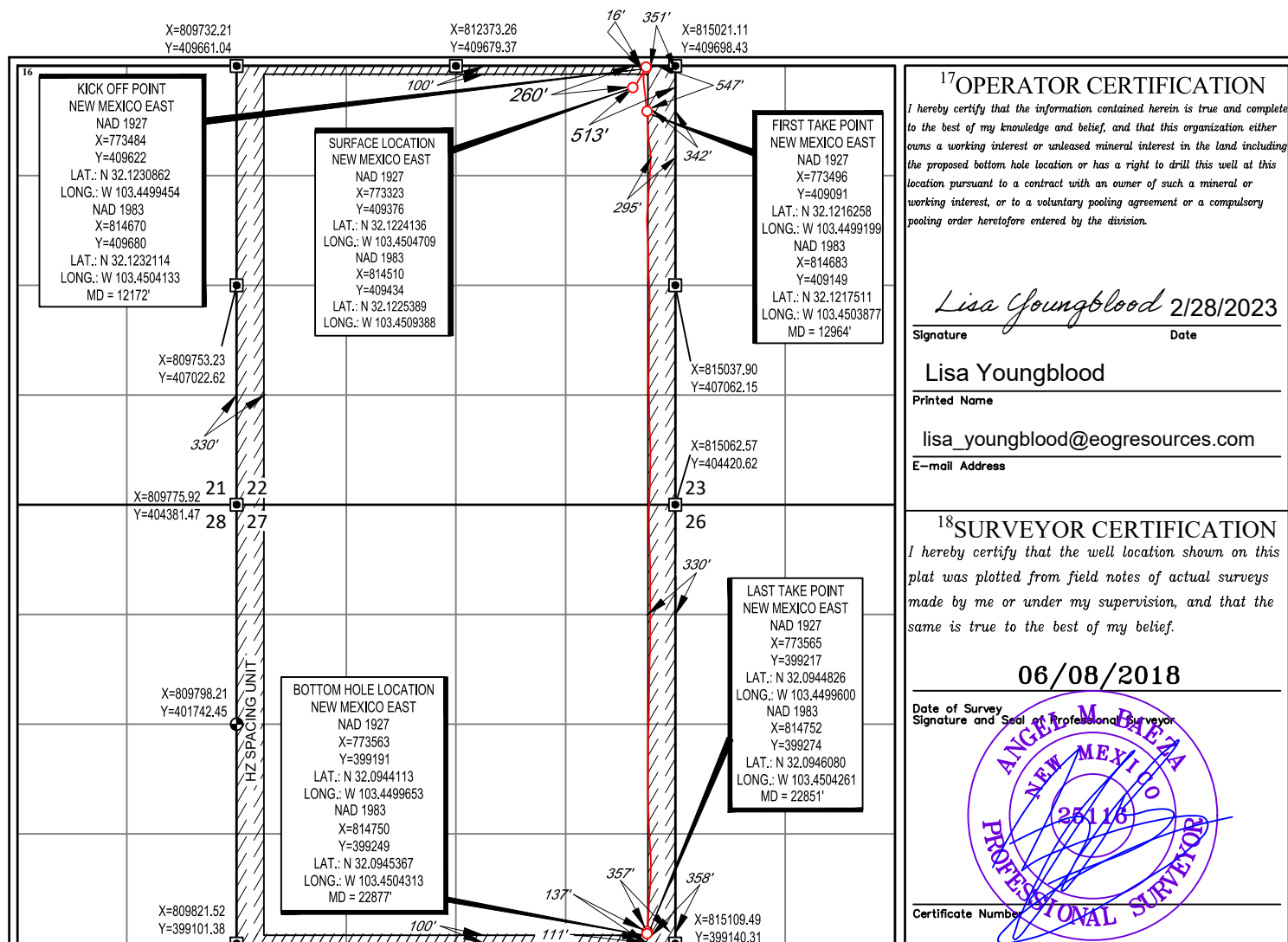
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>22</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>260'</b>	<b>NORTH</b>	<b>513'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>27</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>111'</b>	<b>SOUTH</b>	<b>358'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>1280.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-45797</b>	<sup>2</sup> Pool Code <b>96994</b>	<sup>3</sup> Pool Name <b>Pitchfork Ranch; Wolfcamp</b>
<sup>4</sup> Property Code <b>325178</b>	<sup>5</sup> Property Name <b>WILD WEASEL 22 FED COM</b>	<sup>6</sup> Well Number <b>#702H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3338'</b>

<sup>10</sup>Surface Location

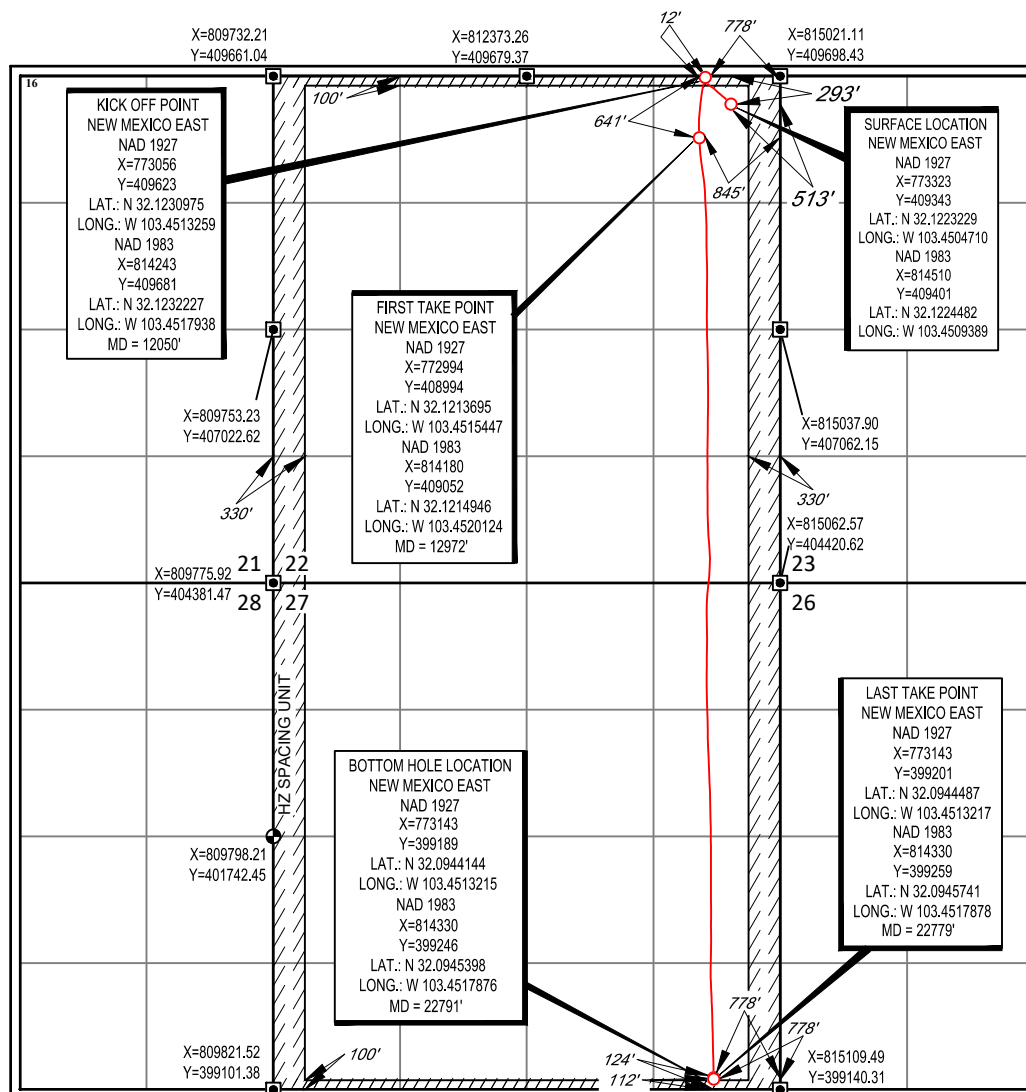
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>22</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>293'</b>	<b>NORTH</b>	<b>513'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>27</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>112'</b>	<b>SOUTH</b>	<b>778'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>1280.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Lisa Youngblood*

2/28/2023

Signature

Date

Lisa Youngblood

Printed Name

lisa\_youngblood@eogresources.com

E-mail Address

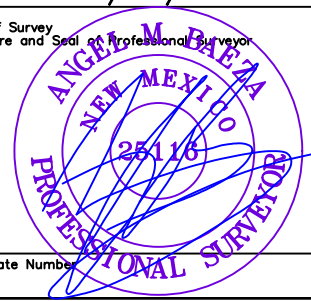
<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/08/2018

Date of Survey

Signature and Seal of Professional Surveyor



Certificate Number

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-45798</b>	<sup>2</sup> Pool Code <b>96994</b>	<sup>3</sup> Pool Name <b>Pitchfork Ranch; Wolfcamp</b>
<sup>4</sup> Property Code <b>325178</b>	<sup>5</sup> Property Name <b>WILD WEASEL 22 FED COM</b>	
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>6</sup> Well Number <b>#704H</b>
		<sup>9</sup> Elevation <b>3339'</b>

<sup>10</sup>Surface Location

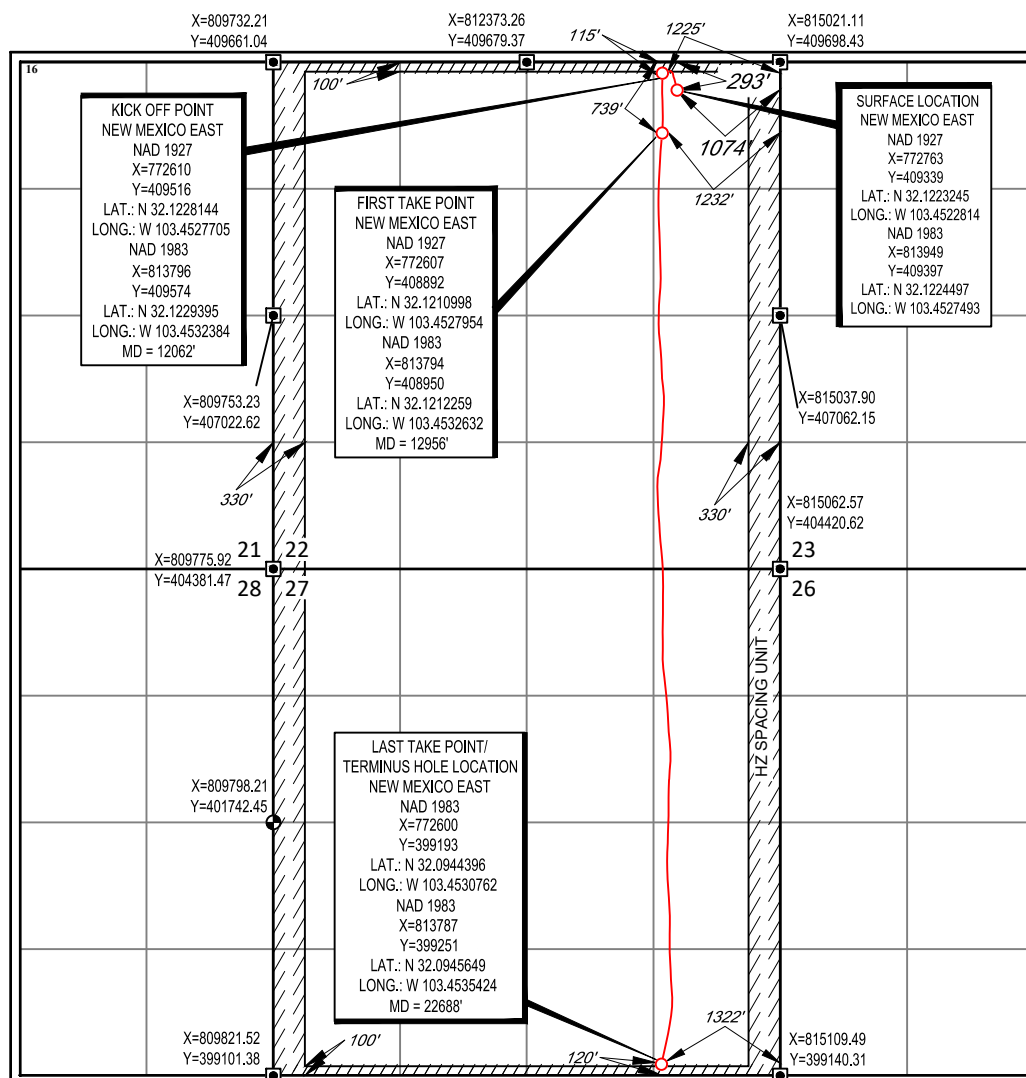
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>22</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>293'</b>	<b>NORTH</b>	<b>1074'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>27</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>120'</b>	<b>SOUTH</b>	<b>1322'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>1280.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Lisa Youngblood* 2/28/2023  
Signature Date

Lisa Youngblood  
Printed Name

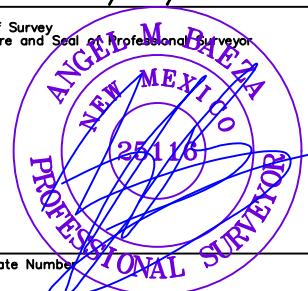
lisa\_youngblood@eogresources.com  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/08/2018

Date of Survey  
Signature and Seal of Professional Surveyor



Certificate Number

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-45799</b>	<sup>2</sup> Pool Code <b>96994</b>	<sup>3</sup> Pool Name <b>Pitchfork Ranch; Wolfcamp</b>
<sup>4</sup> Property Code <b>325178</b>	<sup>5</sup> Property Name <b>WILD WEASEL 22 FED COM</b>	<sup>6</sup> Well Number <b>#705H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3339'</b>

<sup>10</sup>Surface Location

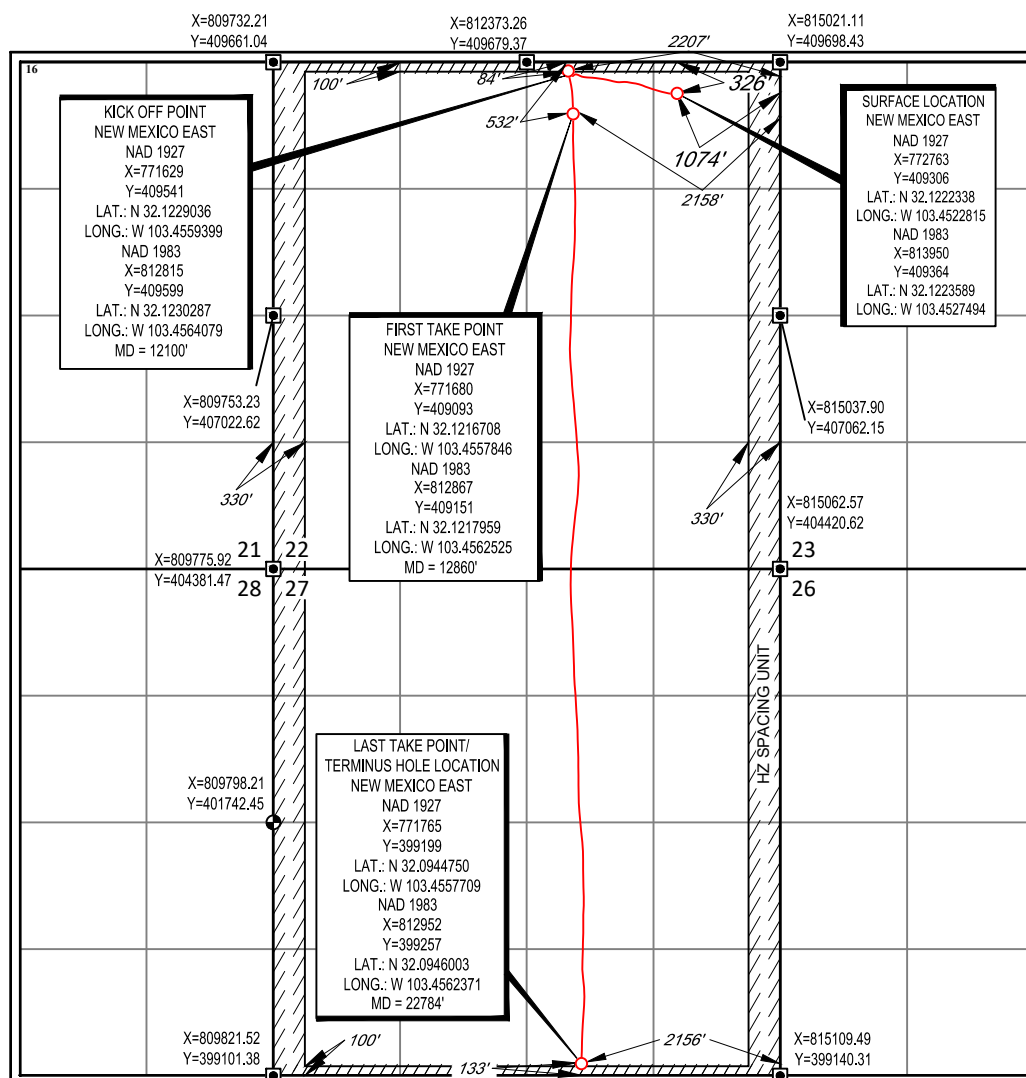
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>22</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>326'</b>	<b>NORTH</b>	<b>1074'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>0</b>	<b>27</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>133'</b>	<b>SOUTH</b>	<b>2156'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>1280.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Lisa Youngblood*

2/28/2023

Signature

Date

**Lisa Youngblood**

Printed Name

**lisa\_youngblood@eogresources.com**

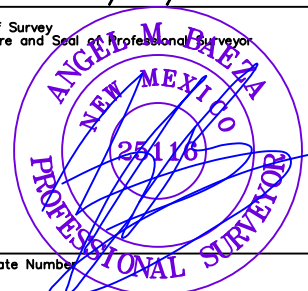
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/08/2018

Date of Survey  
Signature and Seal of Professional Surveyor



Certificate Number

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-45802</b>	<sup>2</sup> Pool Code <b>96994</b>	<sup>3</sup> Pool Name <b>Pitchfork Ranch; Wolfcamp</b>
<sup>4</sup> Property Code <b>325178</b>	<sup>5</sup> Property Name <b>WILD WEASEL 22 FED COM</b>	
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>6</sup> Well Number <b>708H</b>
		<sup>9</sup> Elevation <b>3354'</b>

<sup>10</sup>Surface Location

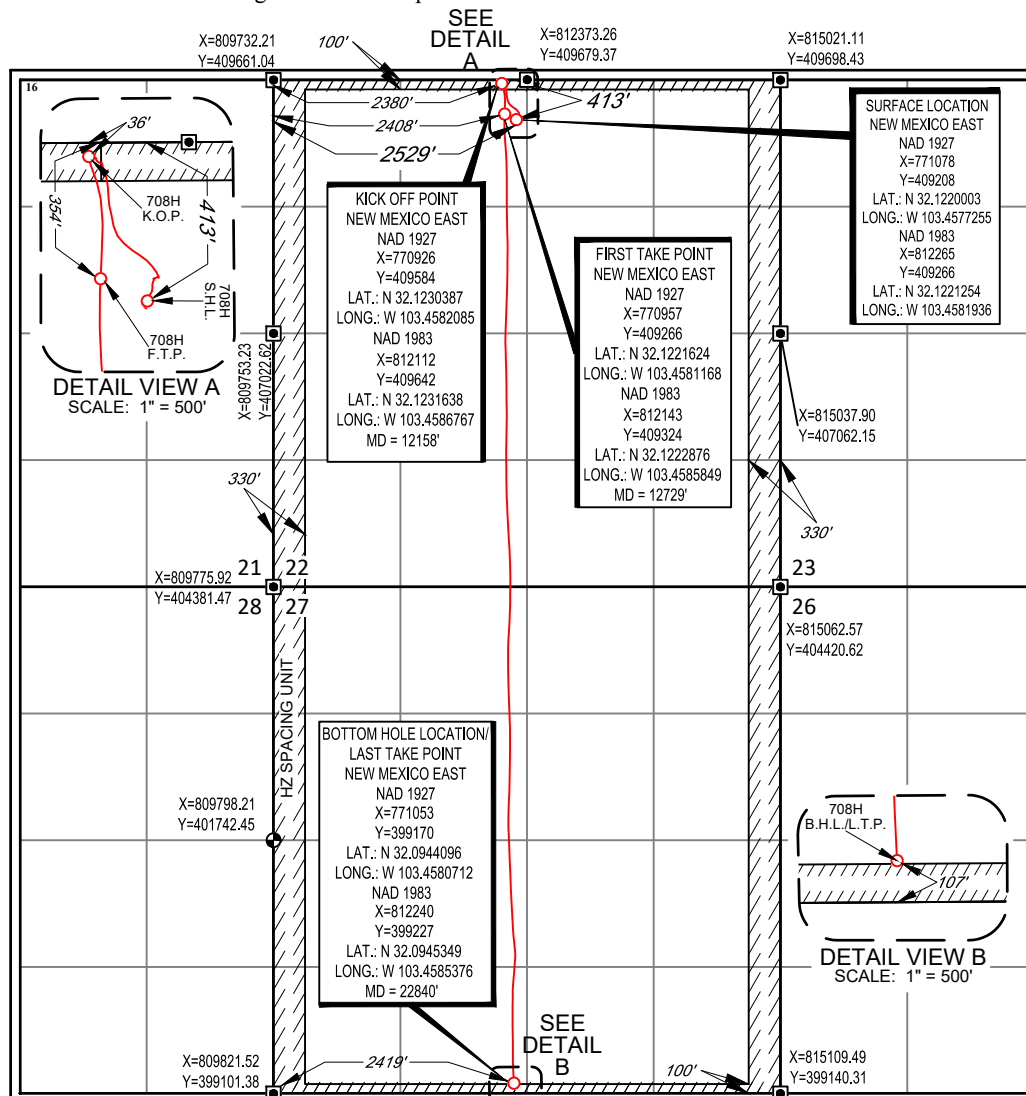
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>C</b>	<b>22</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>413'</b>	<b>NORTH</b>	<b>2529'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>N</b>	<b>27</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>107'</b>	<b>SOUTH</b>	<b>2419'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>1280.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Lisa Youngblood* 2/28/2023  
Signature Date

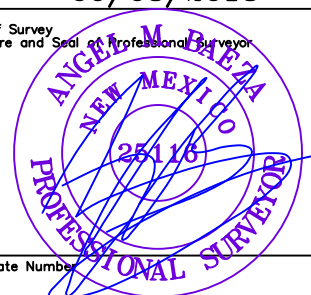
Lisa Youngblood  
Printed Name  
lisa\_youngblood@eogresources.com  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/08/2018

Date of Survey  
Signature and Seal of Professional Surveyor



Certificate Number

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-45803</b>	<sup>2</sup> Pool Code <b>96994</b>	<sup>3</sup> Pool Name <b>Pitchfork Ranch; Wolfcamp</b>
<sup>4</sup> Property Code <b>325178</b>	<sup>5</sup> Property Name <b>WILD WEASEL 22 FED COM</b>	<sup>6</sup> Well Number <b>#709H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3353'</b>

<sup>10</sup>Surface Location

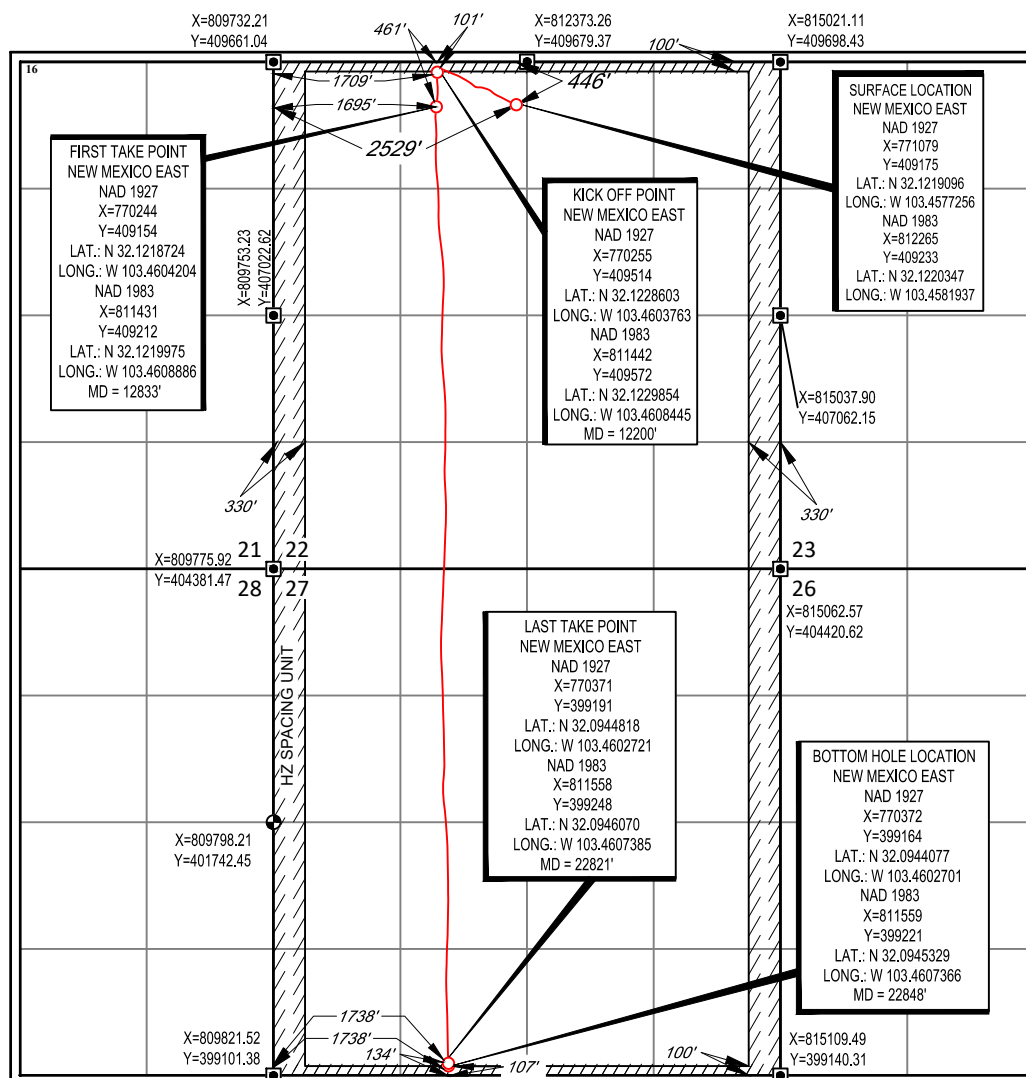
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>C</b>	<b>22</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>446'</b>	<b>NORTH</b>	<b>2529'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>N</b>	<b>27</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>107'</b>	<b>SOUTH</b>	<b>1738'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>1280.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Lisa Youngblood* 2/28/2023  
Signature Date

Lisa Youngblood

Printed Name

lisa\_youngblood@eogresources.com

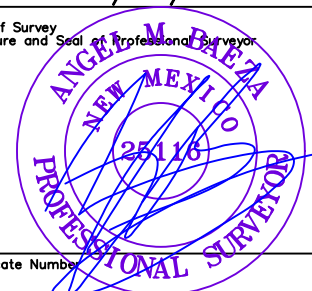
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

03/04/2019

Date of Survey  
Signature and Seal of Professional Surveyor



Certificate Number

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-46138</b>	<sup>2</sup> Pool Code <b>96994</b>	<sup>3</sup> Pool Name <b>Pitchfork Ranch; Wolfcamp</b>
<sup>4</sup> Property Code <b>325178</b>	<sup>5</sup> Property Name <b>WILD WEASEL 22 FED COM</b>	<sup>6</sup> Well Number <b>#711H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3345'</b>

<sup>10</sup>Surface Location

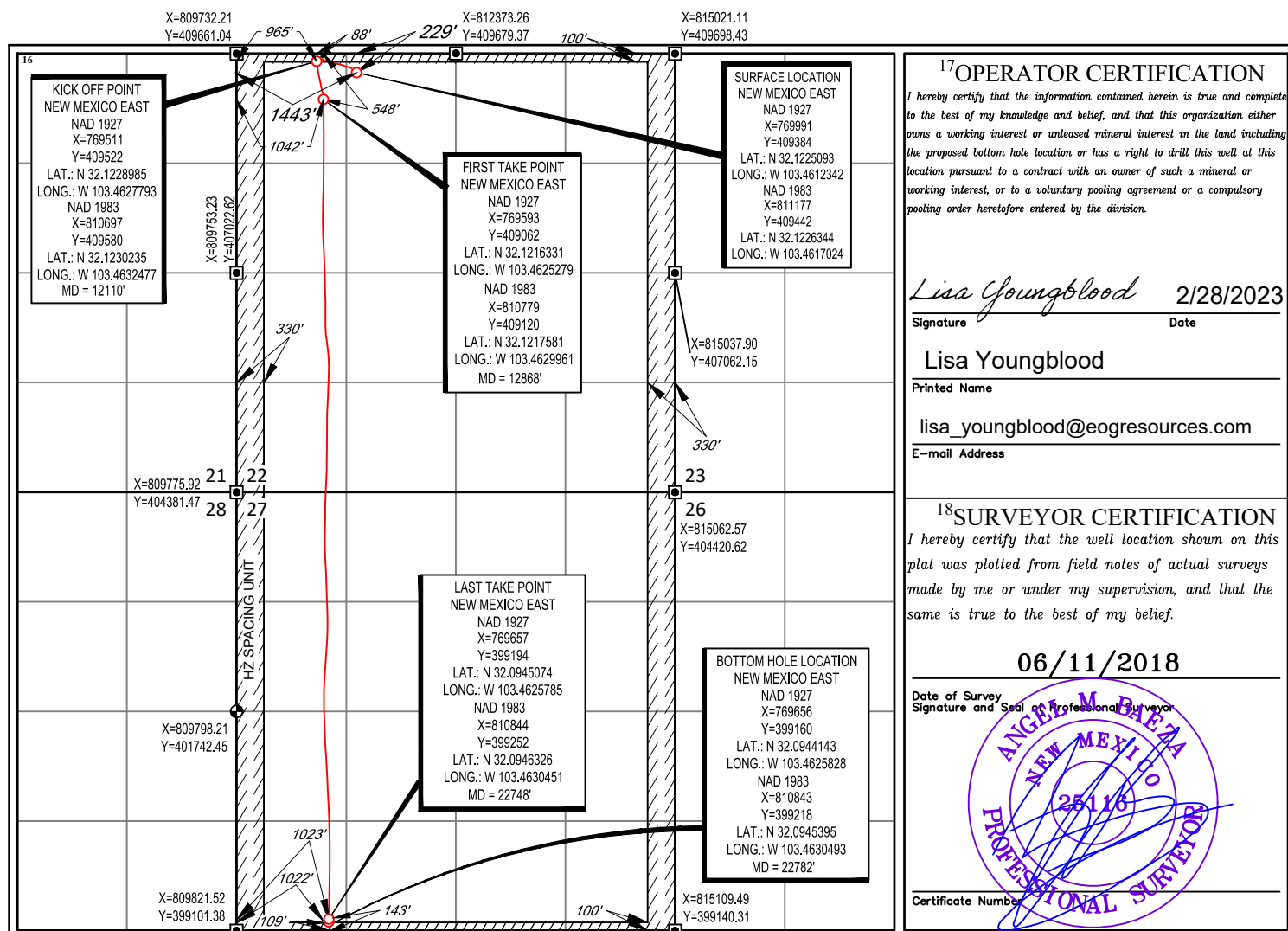
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>C</b>	<b>22</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>229'</b>	<b>NORTH</b>	<b>1443'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>M</b>	<b>27</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>109'</b>	<b>SOUTH</b>	<b>1022'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>1280.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-45805</b>	<sup>2</sup> Pool Code <b>96994</b>	<sup>3</sup> Pool Name <b>Pitchfork Ranch; Wolfcmap</b>
<sup>4</sup> Property Code <b>325178</b>	<sup>5</sup> Property Name <b>WILD WEASEL 22 FED COM</b>	<sup>6</sup> Well Number <b>#712H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3343'</b>

<sup>10</sup>Surface Location

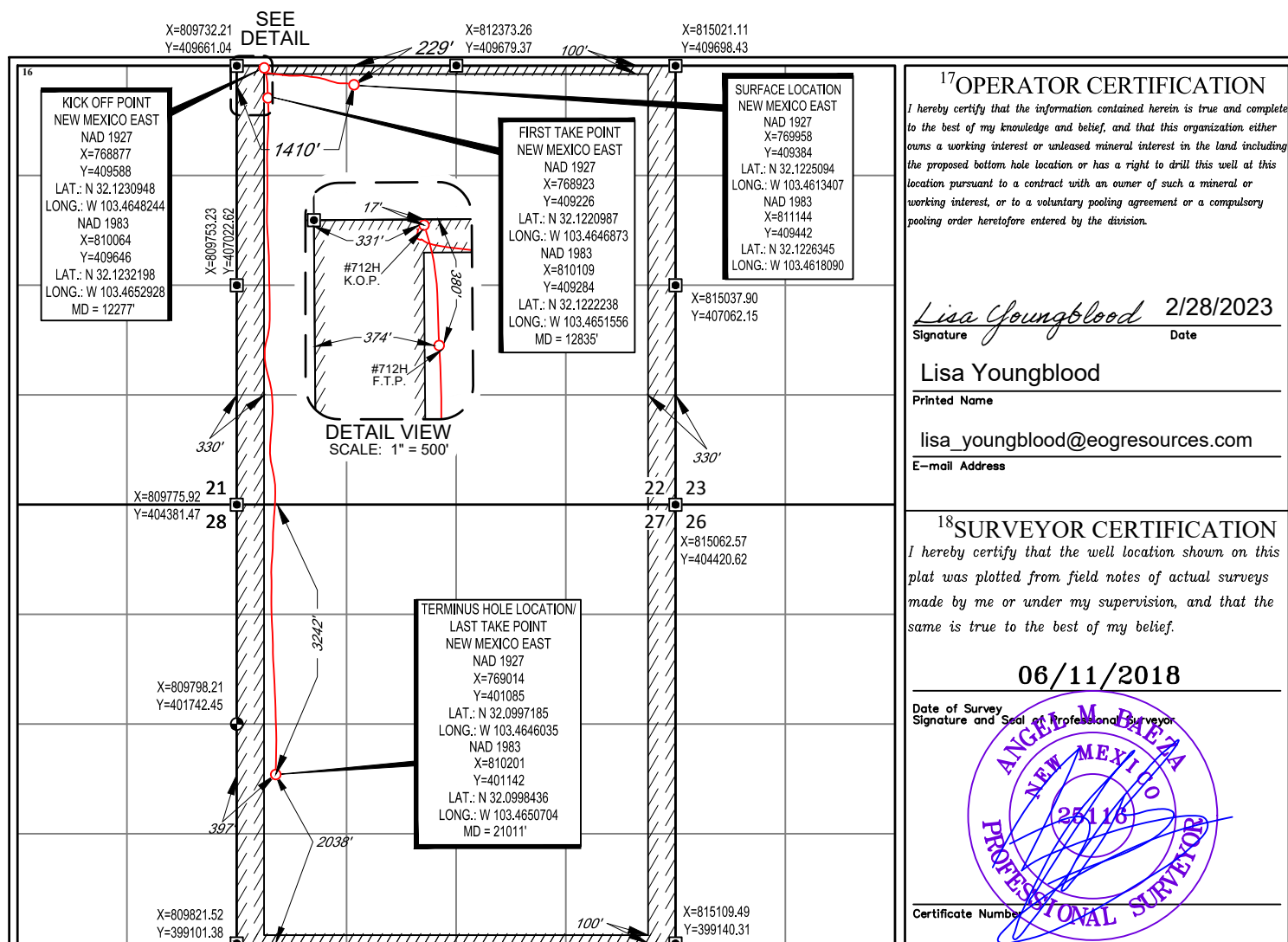
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>C</b>	<b>22</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>229'</b>	<b>NORTH</b>	<b>1410'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>L</b>	<b>27</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>2038'</b>	<b>SOUTH</b>	<b>397'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>1280.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY EOG RESOURCES, INC**

**ORDER NO. PLC-954**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. EOG Resources, Inc (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7 B. NMAC.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

**CONCLUSIONS OF LAW**

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.

3. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
4. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
5. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
6. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
7. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
8. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
9. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
10. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

11. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



---

**GERASIMOS RAZATOS  
DIRECTOR (ACTING)**

**DATE:** 4/9/2025

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: PLC-954

Operator: EOG Resources, Inc. (7377)

Central Tank Battery: Wild Weasel 33 Federal Central Tank Battery

Central Tank Battery Location: UL B, C, F, G, Section 22, Township 25 South, Range 34 East

Gas Title Transfer Meter Location:

### Pools

Pool Name	Pool Code
FAIRVIEW MILLS;BONE SPRING	96340
PITCHFORK RANCH;WOLFCAMP, SOUTH	96994

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R	
CA Wolfcamp NMNM 105689262 (169647)	All	22-25S-34E	96994
	All	27-25S-34E	
CA Bone Spring NMNM 105803233	E/2	22-25S-34E	96340
	E/2	27-25S-34E	

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-45796	WILD WEASEL 22 FEDERAL COM #701H	E/2 E/2	22-25S-34E 27-25S-34E	96994
30-025-45797	WILD WEASEL 22 FEDERAL COM #702H	E/2 E/2	22-25S-34E 27-25S-34E	96994
30-025-45798	WILD WEASEL 22 FEDERAL COM #704H	E/2 E/2	22-25S-34E 27-25S-34E	96994
30-025-45799	WILD WEASEL 22 FEDERAL COM #705H	E/2 E/2	22-25S-34E 27-25S-34E	96994
30-025-45800	WILD WEASEL 15 FEDERAL COM #706H	E/2 E/2	22-25S-34E 27-25S-34E	96340
30-025-45801	WILD WEASEL 15 FEDERAL COM #707H	E/2 E/2	22-25S-34E 27-25S-34E	96340
30-025-45802	WILD WEASEL 22 FEDERAL COM #708H	W/2 W/2	22-25S-34E 27-25S-34E	96994
30-025-45803	WILD WEASEL 22 FEDERAL COM #709H	W/2 W/2	22-25S-34E 27-25S-34E	96994
30-025-45804	WILD WEASEL 15 FEDERAL COM #710H	E/2 E/2	22-25S-34E 27-25S-34E	96340
30-025-45805	WILD WEASEL 22 FEDERAL COM #712H	W/2 W/2	22-25S-34E 27-25S-34E	96994
30-025-45806	WILD WEASEL 22 FEDERAL COM #713H	E/2 E/2	22-25S-34E 27-25S-34E	96340

30-025-45807	WILD WEASEL 22 FEDERAL COM #714H	E/2 E/2	22-25S-34E 27-25S-34E	96340
30-025-45808	WILD WEASEL 22 FEDERAL COM #715H	E/2 E/2	22-25S-34E 27-25S-34E	96340
30-025-46138	WILD WEASEL 22 FEDERAL COM #711H	W/2 W/2	22-25S-34E 27-25S-34E	96994

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 191737

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 191737
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> .	4/9/2025