

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Michelle Lujan Grisham**  
Governor

**Melanie A. Kenderdine**  
Deputy Secretary

**Ben Shelton**  
Deputy Secretary (Acting)

**Gerasimos "Gerry" Razatos**  
Division Director (Acting)  
Oil Conservation Division



Peyton Warren  
[pwarren@mewbourne.com](mailto:pwarren@mewbourne.com)

**Administrative Order NSP – 2255**  
**(Supersedes NSP – 2241)**

**ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT**

**Mewbourne Oil Company [OGRID 14744]**

Zeke 12 7 Federal Com Well No. 611H [30-015-PENDING]

Zeke 12 7 Federal Com Well No. 613H [30-015-PENDING]

N/2 of Section 12, [T19S, R30E] and N/2 Section 07 [T19S R31E], Eddy County

Reference is made to your application received on February 6<sup>th</sup>, 2025.

As submitted, the Horizontal Spacing Unit (HSU) proposed encompasses two pools: (1) Pool Code: 5200 and (2) 97056. The entire dedicated acreage for this HSU will be 633.44 acres. This NSP pertains to the Benson; Bone Spring, Pool Code: **5200** only.

The requested approval of a non-standard horizontal spacing unit as follows:

**NSP Horizontal Spacing Unit**

<b>Description</b>	<b>Acres</b>	<b>Pool</b>	<b>Pool Code</b>
N/2 Section 12, [T19S, R30E]	320	Benson; Bone Spring	5200

NSP – 2255 (supersedes NSP – 2241)  
 Mewbourne Oil Company  
 Page 2 of 3

**Entire Proposed Horizontal Spacing Unit**

<b>Description</b>	<b>Acres</b>	<b>Pool</b>	<b>Pool Code</b>
N/2 Section 12, [T19S, R30E]	320	Benson; Bone Spring	5200
N/2 Section 07, [T19S, R31E]	313.44	Hackberry; Bone Spring, North	97056

**Total Horizontal Spacing Unit areage**

A = 633.44 acres

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit consisting of the entire area described above as the entire proposed horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in both sections, as required by Rule 19.15.16.15(B)(1)(C) NMAC.

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the entire Proposed Horizontal Spacing Unit referenced above within Eddy County, New Mexico.

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are being noticed.

You have requested this non-standard horizontal spacing unit in order to eliminate the need for separate production facilities, additional administrative applications, to limit an environmental footprint and to protect the correlative rights within the underlying proposed Unit of the N/2 Section 12 and the N/2 Section 07, within the Bone Spring formation.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the horizontal spacing unit. The additional well(s) shall be designated to the same horizontal spacing unit and pool/formation. Submit a Change of Plans to the OCD's permitting website. Once submitted, email the Action ID number to the following e-mail address: [ocd.engineer@emnrn.nm.gov](mailto:ocd.engineer@emnrn.nm.gov) of notice for additional wells.

NSP – 2255 (supersedes NSP – 2241)  
Mewbourne Oil Company  
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**General Provisions**

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.



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**Gerasimos Razatos**  
Division Director (Acting)  
GR/lrl

**Date:** 4/16/2025

ID NO. 429072I

NSP - 2255

Revised March 23, 2017

RECEIVED: 02/06/25	REVIEWER:	TYPE:	APP NO: pLEL2503739286
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

<b>Applicant:</b> Mewbourne Oil Company	<b>OGRID Number:</b> 14744
<b>Well Name:</b> Zeke 12/7 Fed Com #611H & Zeke 12/7 Fed Com #613H	<b>API:</b> 30-015-Pending
<b>Pool:</b> Benson Bone Spring Oil	<b>Pool Code:</b> 5200

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD

- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC    CTB    PLC    PC    OLS    OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Peyton Warren  
 \_\_\_\_\_  
 Print or Type Name

*Peyton Warren*  
 \_\_\_\_\_  
 Signature

2/3/2025  
 \_\_\_\_\_  
 Date

(432) 682-3715  
 \_\_\_\_\_  
 Phone Number

pwarren@mewbourne.com  
 \_\_\_\_\_  
 e-mail Address

## MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020  
Midland, Texas 79701  
Phone (432) 682-3715

February 3, 2025

New Mexico Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, New Mexico 87505  
Attn: Mr. Leonard Lowe

**Re: Additional Application for Non-Standard Proration Unit**

**Zeke 12/7 Fed Com #611H – API No. 30-015-pending**

SHL: 710' FNL & 80' FWL, Section 12, T19S, R30E  
FTP: 660' FNL & 100' FWL, Section 12, T19S, R30E  
LTP: 660' FNL & 100' FEL, Section 7, T19S, R31E  
BHL: 660' FNL & 100' FEL, Section 7, T19S, R31E

**Zeke 12/7 Fed Com #613H – API No. 30-015-pending**

SHL: 710' FNL & 60' FWL, Section 12, T19S, R30E  
FTP: 1980' FNL & 100' FWL, Section 12, T19S, R30E  
LTP: 1980' FNL & 100' FEL, Section 7, T19S, R31E  
BHL: 1980' FNL & 100' FEL, Section 7, T19S, R31E  
Eddy County, New Mexico

Dear Mr. Lowe,

Pursuant to Division Rule 19.15.16.15(B)(5), Mewbourne Oil Company (“Mewbourne”) respectfully requested administrative approval of a non-standard proration unit for its proposed Zeke 12/7 wells listed above, as approved in NSP Order 2241. Subsequently, the OCD requested a different pool name and pool code for Section 7. These wells will be drilled as horizontal oil wells in the Benson; Bone Spring [5200] pool in Section 12, and the Hackberry; Bone Spring [97056].

The Zeke 12/7 Fed Com #611H and Zeke 12/7 Fed Com #613H wells will be dedicated to a 633.44-acre spacing unit comprising the N/2 of Section 12 in T19S, R30E; and Lots 1-2 (W/2NW/4), E/2NW/4, and NE/4 of Section 7 all in T19S, R31E, Eddy County, New Mexico. The Benson; Bone Spring [5200] that lies in Section 12 consists of 313.44 acres, and the Hackberry; Bone Spring [97056] that lies in Section 7 consists of 320 acres.

The affected offset acreage includes Lot 7 (SW/4SW/4), SE/4SW/4, S/2SE/4 of Section 6; SW/4SW/4 of Section 5; W/2NW/4 and NW/4SW/4 of Section 8; N/2SE/4, NE/4SW/4 and Lot 3 (NW/4SW/4) of Section 7 all in T19S, R31E; and the N/2S/2 of Section 12; NE/4SE/4 and E/2NE/4 of Section 11; SE/4SE/4 of Section 2; and S/2S/2 of Section 1 all in T19S, R30E, Eddy County, New Mexico. Notice of this application is being provided to all parties listed on the attached list of affected parties.

Mewbourne is seeking approval of the additional NSP Application to eliminate the need for separate production facilities and additional administrative approvals. Approval of the Non-Standard Proration Unit will reduce waste, limit our environmental footprint, and protect correlative rights within the horizontal spacing unit.

Notice by certified mail, return receipt requested, has been given to the affected parties listed in the notification list attached.

Thank you for your consideration of this application. Should you have any questions or need additional information regarding the above, please contact me at [pwarren@mewbourne.com](mailto:pwarren@mewbourne.com) or (432) 682-3715.

Very truly yours,

**MEWBOURNE OIL COMPANY**



Peyton Warren  
Landman

Enclosures

<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
	Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code <b>5200</b>	Pool Name <b>BENSON BONE SPRING</b>
Property Code	Property Name <b>ZEKE 12/7 FED COM</b>	Well Number <b>611H</b>
OGRID No. <b>14744</b>	Operator Name <b>MEWBOURNE OIL COMPANY</b>	Ground Level Elevation <b>3469'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>D</b>	<b>12</b>	<b>19S</b>	<b>30E</b>		<b>710 FNL</b>	<b>80 FWL</b>	<b>32.6801489°N</b>	<b>103.9338185°W</b>	<b>EDDY</b>

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>A</b>	<b>7</b>	<b>19S</b>	<b>31E</b>		<b>660 FNL</b>	<b>100 FEL</b>	<b>32.6803578°N</b>	<b>103.9004469°W</b>	<b>EDDY</b>

Dedicated Acres <b>320</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>D</b>	<b>12</b>	<b>19S</b>	<b>30E</b>		<b>660 FNL</b>	<b>10 FWL</b>	<b>32.6802860°N</b>	<b>103.9340460°W</b>	<b>EDDY</b>

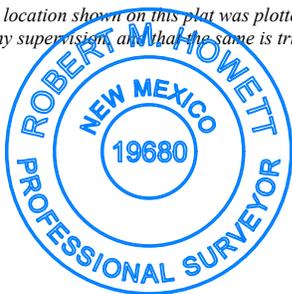
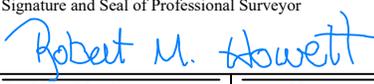
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>D</b>	<b>12</b>	<b>19S</b>	<b>30E</b>		<b>660 FNL</b>	<b>100 FWL</b>	<b>32.6802863°N</b>	<b>103.9337535°W</b>	<b>EDDY</b>

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: right;">   <b>1-10-2025</b> </p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature <b>BRADLEY BISHOP</b>	Signature and Seal of Professional Surveyor 
Printed Name <b>BBISHOP@MEWBOURNE.COM</b>	Certificate Number <b>19680</b>
Email Address	Date of Survey <b>11/16/2021</b>

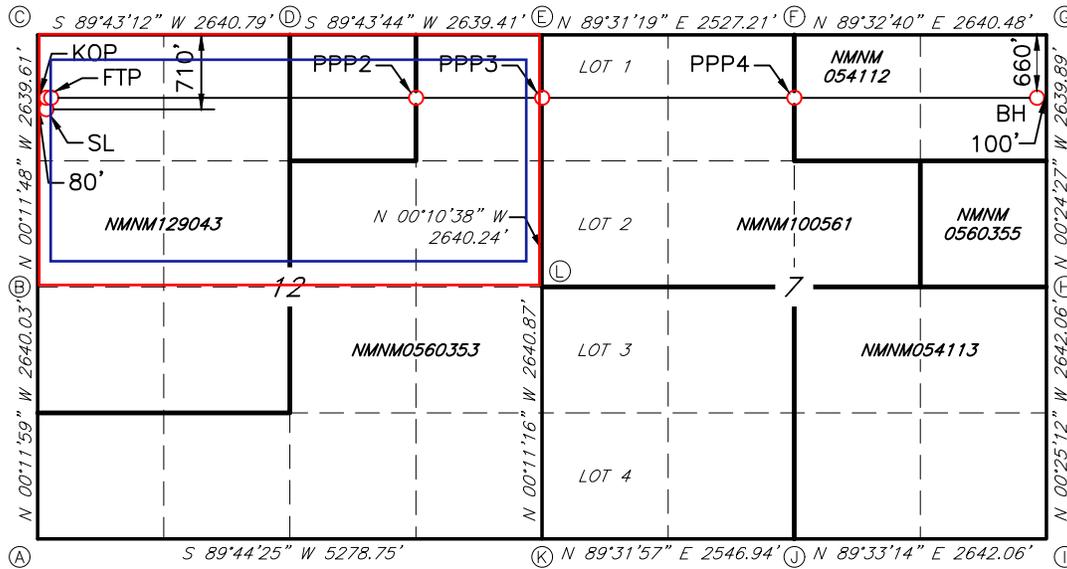
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

**ZEKE 12/7 FED COM #611H**



CORNER DATA  
NAD 83 GRID - NM EAST

- A: FOUND BRASS CAP "1916"  
N: 606831.8 - E: 664195.6
- B: FOUND BRASS CAP "1916"  
N: 609471.2 - E: 664186.4
- C: FOUND BRASS CAP "1916"  
N: 612110.1 - E: 664177.4
- D: FOUND BRASS CAP "1916"  
N: 612123.0 - E: 666817.5
- E: FOUND BRASS CAP "1916"  
N: 612135.5 - E: 669456.3
- F: FOUND BRASS CAP "1916"  
N: 612156.6 - E: 671982.8
- G: FOUND BRASS CAP "1916"  
N: 612177.6 - E: 674622.6
- H: FOUND BRASS CAP "1916"  
N: 609538.4 - E: 674641.4
- I: FOUND BRASS CAP "1916"  
N: 606897.0 - E: 674660.7
- J: FOUND BRASS CAP "1916"  
N: 606876.5 - E: 672019.4
- K: FOUND BRASS CAP "1916"  
N: 606855.7 - E: 669473.1
- L: FOUND BRASS CAP "1916"  
N: 609495.9 - E: 669464.4

GEODETTIC DATA  
NAD 83 GRID - NM EAST

- SURFACE LOCATION (SL)  
N: 611400.7 - E: 664259.8  
  
LAT: 32.6801489° N  
LONG: 103.9338185° W
- KICK OFF POINT (KOP)  
660' FNL - 10' FWL SEC. 12  
N: 611450.3 - E: 664189.6  
  
LAT: 32.6802860° N  
LONG: 103.9340460° W
- FIRST TAKE POINT (FTP)  
660' FNL - 100' FWL SEC. 12  
N: 611450.8 - E: 664279.6  
  
LAT: 32.6802863° N  
LONG: 103.9337535° W
- PROPOSED PENETRATION POINT 2 (PPP2)  
654' FNL - 1320' FEL SEC. 12  
N: 611475.7 - E: 668139.0  
  
LAT: 32.6803143° N  
LONG: 103.9212101° W
- PROPOSED PENETRATION POINT 3 (PPP3)  
651' FNL - 0' FWL SEC. 7  
N: 611484.2 - E: 669458.3  
  
LAT: 32.6803235° N  
LONG: 103.9169220° W
- PROPOSED PENETRATION POINT 4 (PPP4)  
656' FNL - 2530' FWL SEC. 7  
N: 611500.6 - E: 671987.4  
  
LAT: 32.6803409° N  
LONG: 103.9087022° W
- BOTTOM HOLE (BH)  
N: 611517.0 - E: 674527.3  
  
LAT: 32.6803578° N  
LONG: 103.9004469° W

<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
	Submittal Type:	<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code <b>5200</b>	Pool Name <b>BENSON BONE SPRING</b>
Property Code	Property Name <b>ZEKE 12/7 FED COM</b>	Well Number <b>613H</b>
OGRID No. <b>14744</b>	Operator Name <b>MEWBOURNE OIL COMPANY</b>	Ground Level Elevation <b>3469'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

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Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>H</b>	<b>7</b>	<b>19S</b>	<b>31E</b>		<b>1980 FNL</b>	<b>100 FEL</b>	<b>32.6767304°N</b>	<b>103.9004339°W</b>	<b>EDDY</b>

Dedicated Acres <b>320</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

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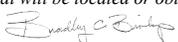
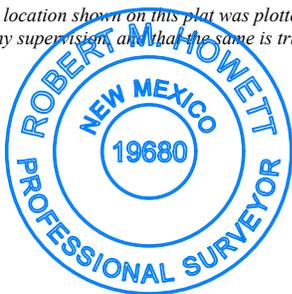
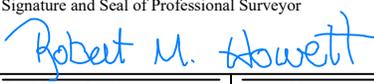
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Last Take Point (LTP)

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Signature <b>BRADLEY BISHOP</b>	Signature and Seal of Professional Surveyor 
Printed Name <b>BBISHOP@MEWBOURNE.COM</b>	Certificate Number <b>19680</b>
Email Address	Date of Survey <b>11/26/2024</b>

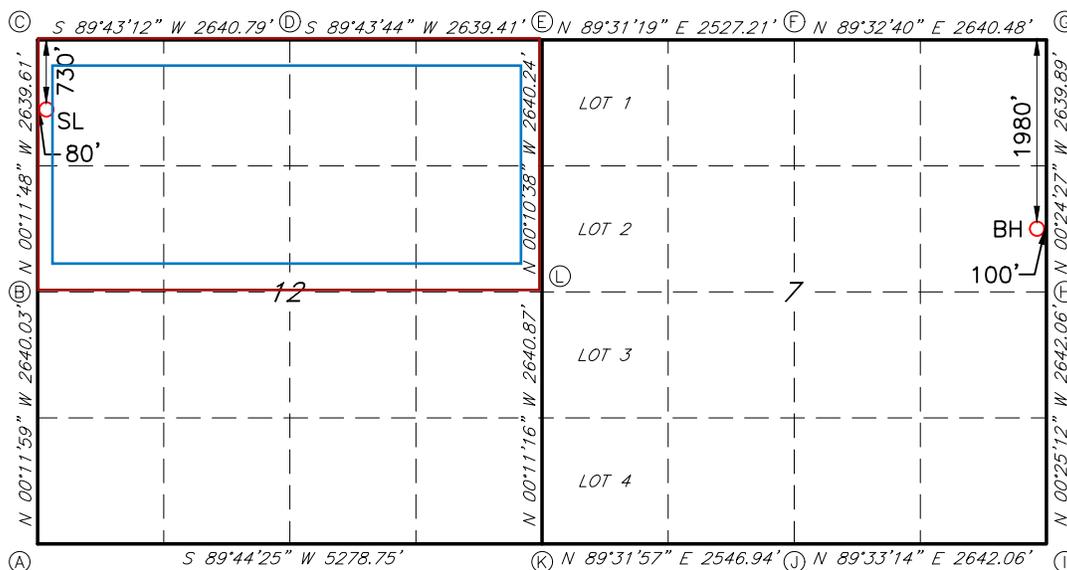
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**ZEKE 12/7 FED COM #613H**



GEODETTIC DATA  
 NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)  
 N: 611380.7 - E: 664259.9

LAT: 32.6800939° N  
 LONG: 103.9338186° W

BOTTOM HOLE (BH)  
 N: 610197.3 - E: 674536.7

LAT: 32.6767304° N  
 LONG: 103.9004339° W

CORNER DATA  
 NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1916"  
 N: 606831.8 - E: 664195.6

B: FOUND BRASS CAP "1916"  
 N: 609471.2 - E: 664186.4

C: FOUND BRASS CAP "1916"  
 N: 612110.1 - E: 664177.4

D: FOUND BRASS CAP "1916"  
 N: 612123.0 - E: 666817.5

E: FOUND BRASS CAP "1916"  
 N: 612135.5 - E: 669456.3

F: FOUND BRASS CAP "1916"  
 N: 612156.6 - E: 671982.8

G: FOUND BRASS CAP "1916"  
 N: 612177.6 - E: 674622.6

H: FOUND BRASS CAP "1916"  
 N: 609538.4 - E: 674641.4

I: FOUND BRASS CAP "1916"  
 N: 606897.0 - E: 674660.7

J: FOUND BRASS CAP "1916"  
 N: 606876.5 - E: 672019.4

K: FOUND BRASS CAP "1916"  
 N: 606855.7 - E: 669473.1

L: FOUND BRASS CAP "1916"  
 N: 609495.9 - E: 669464.4

## MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020  
Midland, Texas 79701  
Phone (432) 682-3715

February 3, 2025

Certified Mail

Affected Parties

Re: **Additional Application for Non-Standard Proration Unit**

**Zeke 12/7 Fed Com #611H – API No. 30-015-pending**

SHL: 710' FNL & 80' FWL, Section 12, T19S, R30E  
FTP: 660' FNL & 100' FWL, Section 12, T19S, R30E  
LTP: 660' FNL & 100' FEL, Section 7, T19S, R31E  
BHL: 660' FNL & 100' FEL, Section 7, T19S, R31E

**Zeke 12/7 Fed Com #613H – API No. 30-015-pending**

SHL: 710' FNL & 60' FWL, Section 12, T19S, R30E  
FTP: 1980' FNL & 100' FWL, Section 12, T19S, R30E  
LTP: 1980' FNL & 100' FEL, Section 7, T19S, R31E  
BHL: 1980' FNL & 100' FEL, Section 7, T19S, R31E  
Eddy County, New Mexico

To Whom It May Concern:

Enclosed is a copy of Mewbourne Oil Company's (MOC) Applications for Non-Standard Proration Unit for the above referenced Zeke 12/7 Fed Com #611H & Zeke 12/7 Fed Com #613H wells covering the N2 of Section 12, T19S, R30E, and the N2 of Section 7, T19S, R31E all in Eddy County, New Mexico.

You previously received an NSP Application Notice covering the lands described herein, naming the Benson Bone Spring [5200] pool. The OCD has since requested a different pool name and pool code that covers Section 7, the Hackberry Bone Spring [97056] pool. Therefore, this letter is intended to identify the correct pool names and pool codes that lie in each Section. The formation remains the same.

You are being sent a copy of the Applications per OCD's requirements to notify the interest owners in the affected offset acreage. If you have any objection to this Application, notification should be given to the OCD within 20 days of the date of this letter. The Application has been filed with the OCD as of this date.

MOC is seeking approval of the non-standard proration unit to eliminate the need for separate production facilities and additional administrative approvals. Approval of the Non-Standard Proration Unit will reduce waste, limit our environmental footprint, and protect correlative rights within the horizontal spacing unit.

If you have any questions regarding this application, please contact me at [pwarren@mewbourne.com](mailto:pwarren@mewbourne.com) or (432) 682-3715.

MEWBOURNE OIL COMPANY

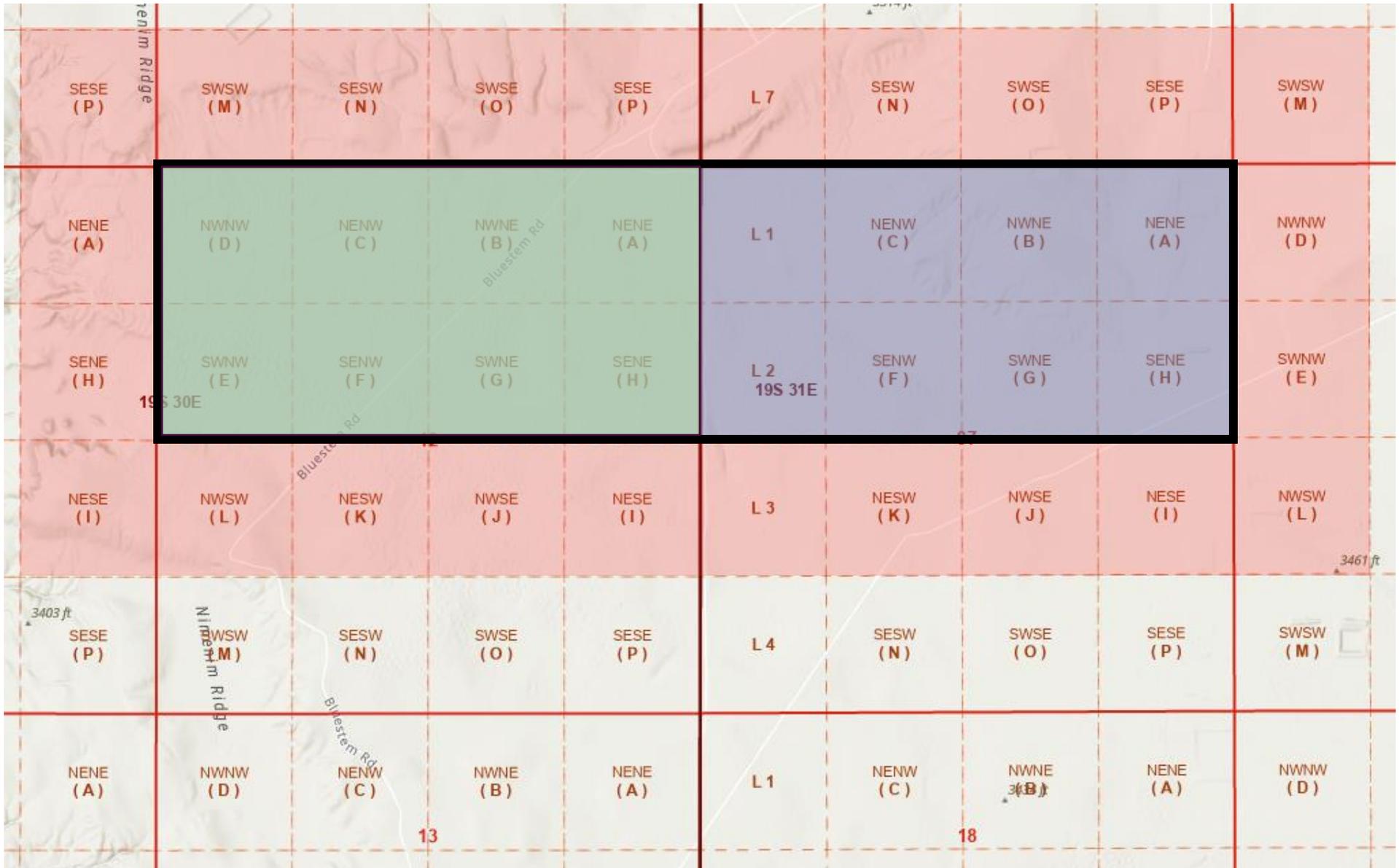


Peyton Warren  
Landman

### Plat of Affected Tracts Zeke NSP

T19S-R30E

T19S-R31E



Horizontal Spacing Unit

Benson; Bone Spring  
[5200] Proration Unit

Hackberry; Bone Spring  
[97056] Proration Unit

Affected Tracts

**Affected Parties**  
**Zeke NSP**

<b>Owners</b>	<b>Location:</b>	<b>Date Letter Sent</b>	<b>Attn:</b>	<b>Address 1</b>	<b>Address 2</b>	<b>City</b>	<b>State</b>	<b>Zip</b>	<b>Certified Tracking Number</b>
Chevron USA Inc.	SE4SE4 of Section 2-19S-30E	2/3/2025	Permian Land Manager	1400 Smith Street	HOU140/45130	Houston	TX	77002	9414 8362 0855 1277 8609 98
Cimarex Energy Co. of Colorado	SW4SW4 of Section 1 & E2NE4 & NE4SE4 of Section 11 & N2SW4 & NW4SE4 of Section 12-19S-30E	2/3/2025	Permian Land Manager	6001 Deauville Blvd.	Suite 300N	Midland	TX	79706	9415 8362 0855 1277 8610 01
Chi Operating, LLC	E2NE4 of Section 11 & SE4SW4 a& S2SE4 of Section 1-19S-30E	2/3/2025	Permian Land Manager	PO Box 1799		Midland	TX	79702	9416 8362 0855 1277 8610 56
Permian Resources Operating, LLC	S2SW4 of Section 6-19S-31E	2/3/2025	Permian Land Manager	300 North Marienfeld	Suite 1000	Midland	TX	79701	9417 8362 0855 1277 8610 94
Devon Energy Production Company, LP	N2S2 of Section 7 & S2SE4 of Section 6-19S-31E	2/3/2025	Permian Land Manager	333 W. Sheridan Avenue		Oklahoma City	OK	73102	9418 8362 0855 1277 8611 24
COG Operating, LLC	SW4SW4 of Section 5-19S-31E	2/3/2025	Permian Land Manager	One Concho Center	600 West Illinois Avenue	Midland	TX	79701	9419 8362 0855 1277 8611 55
EOG Resources, Inc.	W2NW4 & NW4SW4 of Section 8-19S-31E	2/3/2025	Permian Land Manager	5509 Champions Drive		Midland	TX	79706	9420 8362 0855 1277 8611 62
Crescent Porter Hale Foundation	N2SE4 of Section 12-19S-30E	2/3/2025	Claude Perrier	1660 Bush Street	Suite 300	San Francisco	CA	94109	9421 8362 0855 1277 8612 09
Bureau of Land Management		2/3/2025		301 Dinosaur Trail		Santa Fe	NM	87508	9422 8362 0855 1277 8612 61
New Mexico State Land Office		2/3/2025		310 Old Santa Fe Trail		Santa Fe	NM	87504-1148	9423 8362 0855 1277 8612 78

**Affected Parties**  
**Zeke NSP**

Owners	Location:	Date Letter Sent	Attn:	Address 1	Address 2	City	State	Zip	Certified Tracking Number
Chevron USA Inc.	SE4SE4 of Section 2-19S-30E	2/3/2025	Permian Land Manager	1400 Smith Street	HOU140/45130	Houston	TX	77002	9423 8362 0855 1277 8613 53
Cimarex Energy Co. of Colorado	SW4SW4 of Section 1 & E2NE4 & NE4SE4 of Section 11 & N2SW4 & NW4SE4 of Section 12-19S-30E	2/3/2025	Permian Land Manager	6001 Deauville Blvd.	Suite 300N	Midland	TX	79706	9424 8362 0855 1277 8614 45
Chi Operating, LLC	E2NE4 of Section 11 & SE4SW4 a& S2SE4 of Section 1-19S-30E	2/3/2025	Permian Land Manager	PO Box 1799		Midland	TX	79702	9425 8362 0855 1277 8614 52
Permian Resources Operating, LLC	S2SW4 of Section 6-19S-31E	2/3/2025	Permian Land Manager	300 North Marienfeld	Suite 1000	Midland	TX	79701	9426 8362 0855 1277 8614 90
Devon Energy Production Company, LP	N2S2 of Section 7 & S2SE4 of Section 6-19S-31E	2/3/2025	Permian Land Manager	333 W. Sheridan Avenue		Oklahoma City	OK	73102	9427 8362 0855 1277 8615 13
COG Operating, LLC	SW4SW4 of Section 5-19S-31E	2/3/2025	Permian Land Manager	One Concho Center	600 West Illinois Avenue	Midland	TX	79701	9428 8362 0855 1277 8615 44
EOG Resources, Inc.	W2NW4 & NW4SW4 of Section 8-19S-31E	2/3/2025	Permian Land Manager	5509 Champions Drive		Midland	TX	79706	9429 8362 0855 1277 8615 68
Crescent Porter Hale Foundation	N2SE4 of Section 12-19S-30E	2/3/2025	Claude Perrier	1660 Bush Street	Suite 300	San Francisco	CA	94109	9430 8362 0855 1277 8615 82
Bureau of Land Management		2/3/2025		301 Dinosaur Trail		Santa Fe	NM	87508	9431 8362 0855 1277 8616 29
New Mexico State Land Office		2/3/2025		310 Old Santa Fe Trail		Santa Fe	NM	87504-1148	9432 8362 0855 1277 8616 98

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 429072

**CONDITIONS**

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 429072
	Action Type: [UF-NSP] Non-Standard Proration (NSP)

**CONDITIONS**

Created By	Condition	Condition Date
llowe	If this NSP order was approved with pending API wells. The owner of the NSP shall update the OCD when an API number is assigned to those well(s) by sending an e-mail to <a href="mailto:ocd.engineer@emnrd.nm.gov">ocd.engineer@emnrd.nm.gov</a> . TITLED: Adding Well to an existing NSP HSU. The context of this email shall reference the NSP order number, the Well Name, and associated API number. Doing this will ease the C-104 review process for the operator to transport product from these well(s).	4/21/2025