

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



### ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** EOG Resources, Inc. **OGRID Number:** 7377  
**Well Name:** Icy 18 Fed 502H & others **API:** 30-025-46689  
**Pool:** WC-025 G-08 S253235G; Lwr Bone Spring **Pool Code:** 97903

### SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☒ PC ☐ OLS ☐ OLM

[ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders  
 B. ☐ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☐ Notification and/or concurrent approval by SLO  
 E. ☒ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

#### FOR OCD ONLY

- ☐ Notice Complete  
☐ Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

9/28/2023

Date

432-247-6331

Phone Number

lisa\_youngblood@eogresources.com

e-mail Address

Lisa Youngblood

Print or Type Name

Lisa Youngblood

Signature

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Form C-107-B  
Revised August 1, 2011

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

### APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.

OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702

APPLICATION TYPE:

☒ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

#### (A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.  
(4) Measurement type: ☒ Metering ☐ Other (Specify)  
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

#### (B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.  
(2) Is all production from same source of supply? ☐ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No  
(4) Measurement type: ☐ Metering ☐ Other (Specify)

#### (C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

#### (D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No  
(2) Include proof of notice to all interest owners.

#### (E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Youngblood TITLE: Regulatory Specialist DATE: 09/28/2023

TYPE OR PRINT NAME: Lisa Youngblood TELEPHONE NO.: 432-347-6331

E-MAIL ADDRESS: lisa\_youngblood@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
ICY 18 FED	583H	3002546694	NMNM110838	NMNM110838	EOG
ICY 18 FEDERAL	733H	3002546708	NMNM110838	NMNM110838	EOG
ICY 18 FED	704H	3002546709	NMNM110838	NMNM110838	EOG
ICY 7 FED	511H	3002551857	NMNM110838	NMNM110838	EOG
ICY 7 FED	712H	3002546509	NMNM110838	NMNM110838	EOG
ICY 18 FED	702H	3002546707	NMNM110838	NMNM110838	EOG
ICY 7 FED	513H	3002547188	NMNM110838	NMNM110838	EOG
ICY 18 FED	103H	3002551858	NMNM110838	NMNM110838	EOG
ICY 18 FED	748H	3002551866	NMNM110838	NMNM110838	EOG
ICY 7 FED	731H	3002546508	NMNM110838	NMNM110838	EOG
ICY 18 FED	746H	3002551864	NMNM110838	NMNM110838	EOG
ICY 18 FED	709H	3002546511	NMNM110838	NMNM110838	EOG
ICY 18 FED	504H	3002546691	NMNM110838	NMNM110838	EOG
ICY 18 FED	502H	3002546689	NMNM110838	NMNM110838	EOG
ICY 18 FED	753H	3002551867	NMNM110838	NMNM110838	EOG
ICY 18 FED	506H	3002546693	NMNM110838	NMNM110838	EOG
ICY 18 FED	581H	3002546690	NMNM110838	NMNM110838	EOG
ICY 7 FED	301H	3002546705	NMNM110838	NMNM110838	EOG
ICY 18 FED	726H	3002546710	NMNM110838	NMNM110838	EOG
ICY 18 FED	510H	3002551860	NMNM110838	NMNM110838	EOG
ICY 18 FED	728H	3002546510	NMNM110838	NMNM110838	EOG
ICY 18 FED	735H	3002547045	NMNM110838	NMNM110838	EOG
ICY 7 FED	512H	3002551855	NMNM110838	NMNM110838	EOG
ICY 18 FED	742H	3002551862	NMNM110838	NMNM110838	EOG
ICY 18 FED	756H	3002551868	NMNM110838	NMNM110838	EOG
ICY 18 FED	701H	3002546706	NMNM110838	NMNM110838	EOG
ICY 18 FED	722H	3002546713	NMNM110838	NMNM110838	EOG
ICY 18 FED	721H	3002546712	NMNM110838	NMNM110838	EOG
ICY 18 FED	744H	3002551863	NMNM110838	NMNM110838	EOG
ICY 7 FED	710H	3002546507	NMNM110838	NMNM110838	EOG
ICY 18 FED	723H	3002546512	NMNM110838	NMNM110838	EOG
ICY 18 FED	505H	3002546692	NMNM110838	NMNM110838	EOG
ICY 13 FEDERAL	717H	3002546711	NMNM0110838	NMNM0110838	EOG
ICY 18 FED	312H	3002551861	NMNM110838	NMNM110838	EOG

Notice of Intent

Sundry ID: 2753901

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 09/28/2023

Time Sundry Submitted: 08:37

Date proposed operation will begin: 11/15/2023

**Procedure Description:** EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 18 and 19 in Township 25 South, Range 32 East within the Bone Spring and Wolfcamp pools listed in the application, for Lease NM NM 110838. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed\_Application\_Icy\_18\_Fed\_Com\_CTB\_20230928083454.pdf



Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER

Signed on: SEP 28, 2023 08:35 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: MidlandState: TX

Phone: (432) 247-6331

Email address: lisa\_trascher@eogresources.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

## APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 18 and 19 in Township 25 South, Range 32 East within the Bone Spring and Wolfcamp pools listed in the application, for Lease NM NM 110838. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
ICY 13 FED #717H	A-13-25S-32E	30-025-46711	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	161	48	529	1289
ICY 18 FED #103H	C-18-25S-33E	30-025-51858	[97903] WC-025 G-08 S253235G; LWR BONE SPRIN	1350	45	2200	1250
ICY 18 FED #312H	C-18-25S-33E	30-025-51861	[97994] WC-025 G-06 S253329D; Upper Bone Spring	2350	45	3700	1300
ICY 18 FED #502H	D-18-25S-33E	30-025-46689	[97903] WC-025 G-08 S253235G; LWR BONE SPRIN	450	45	1500	1276
ICY 18 FED #504H	C-18-25S-33E	30-025-46691	[97903] WC-025 G-08 S253235G; LWR BONE SPRIN	380	45	900	1280
ICY 18 FED #505H	D-18-25S-33E	30-025-46692	[97903] WC-025 G-08 S253235G; LWR BONE SPRIN	400	45	1400	1260
ICY 18 FED #506H	C-18-25S-33E	30-025-46693	[97903] WC-025 G-08 S253235G; LWR BONE SPRIN	400	45	1400	1281
ICY 18 FED #510H	C-18-25S-33E	30-025-51860	[97903] WC-025 G-08 S253235G; LWR BONE SPRIN	2400	45	4000	1300
ICY 18 FED #581H	C-18-25S-33E	30-025-46690	[97903] WC-025 G-08 S253235G; LWR BONE SPRIN	260	45	1600	1296
ICY 18 FED #583H	B-18-25S-33E	30-025-46694	[97903] WC-025 G-08 S253235G; LWR BONE SPRIN	2250	45	4000	1300
ICY 18 FED #701H	D-18-25S-33E	30-025-46706	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	97	47	444	1318
ICY 18 FED #702H	C-18-25S-33E	30-025-46707	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	128	49	443	1283
ICY 18 FED #704H	C-18-25S-33E	30-025-46709	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	170	47	792	1320
ICY 18 FED #709H	B-18-25S-33E	30-025-46511	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	160	47	529	1276
ICY 18 FED #721H	C-18-25S-33E	30-025-46712	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	111	47	525	1367
ICY 18 FED #722H	C-18-25S-33E	30-025-46713	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	140	49	476	1365
ICY 18 FED #723H	B-18-25S-33E	30-025-46512	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	79	48	280	1274
ICY 18 FED #726H	C-18-25S-33E	30-025-46710	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	89	47	368	1321
ICY 18 FED #728H	B-18-25S-33E	30-025-46510	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	102	48	311	1266
ICY 18 FED #733H	D-18-25S-33E	30-025-46708	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	116	49	387	1266
ICY 18 FED #735H	C-18-25S-33E	30-025-47045	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	199	47	598	1338
ICY 18 FED #742H	C-18-25S-33E	30-025-51862	[97903] WC-025 G-08 S253235G; LWR BONE SPRIN	2160	45	3700	1300
ICY 18 FED #744H	C-18-25S-33E	30-025-51863	[97903] WC-025 G-08 S253235G; LWR BONE SPRIN	1500	45	2577	1300
ICY 18 FED #746H	C-18-25S-33E	30-025-51864	[97903] WC-025 G-08 S253235G; LWR BONE SPRIN	2250	45	3980	1300
ICY 18 FED #748H	B-18-25S-33E	30-025-51866	[97903] WC-025 G-08 S253235G; LWR BONE SPRIN	2200	45	3400	1300
ICY 18 FED #753H	C-18-25S-33E	30-025-51867	[97903] WC-025 G-08 S253235G; LWR BONE SPRIN	2500	45	3800	1300
ICY 18 FED #756H	B-18-25S-33E	30-025-51868	[97994] WC-025 G-06 S253329D; UPR BONE SPRIN	2500	45	3800	1300
ICY 7 FED #301H	P-07-25S-33E	30-025-46705	[97784] WC-025 G-06 S253329D; Upper Bone Spring	1750	45	2800	1300
ICY 7 FED #511H	P-07-25S-33E	30-025-51857	[97903] WC-025 G-08 S253235G; LWR BONE SPRIN	1500	45	2577	1300
ICY 7 FED #512H	P-07-25S-33E	30-025-51855	[97903] WC-025 G-08 S253235G; LWR BONE SPRIN	2160	45	3100	1300
ICY 7 FED #513H	P-07-25S-33E	30-025-47188	[97903] WC-025 G-08 S253235G; LWR BONE SPRIN	1350	45	2400	1300
ICY 7 FED #710H	P-07-25S-33E	30-025-46507	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	176	47	867	1283
ICY 7 FED #712H	P-07-25S-33E	30-025-46509	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	161	47	559	1288
ICY 7 FED #731H	P-07-25S-33E	30-025-46508	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	80	49	322	1303

**GENERAL INFORMATION :**

- Federal lease NM NM 110838 covers 1761 acres including the N2 of Section 19 and All of Section 18 in Township 25 South, Range 33 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the N2 of Section 18 in Township 25 South, Range 33 East, Lea County, New Mexico on Federal lease NM NM 110838.
- Application to commingle production from the subject wells has been submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

Lease(s)	Production (oil, gas, or both)	Royalty Rate
NM NM 110838	Both	12.5%

**FUTURE ADDITIONS**

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (WC-025 G-08 S253235G; Lower Bone Spring [97903], WC-025 G-06 S253329D; Upper Bone Spring [97994] and WC-025 G-09 S253309P; Upper Wolfcamp [98180]) from Lease NM NM 110838.

**PROCESS AND FLOW DESCRIPTION**

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually.

The gas will be measured using a senior orifice meter or Coriolis meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (67624051) that serves as our

lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (67624056) to the flare. If an individual well needs to be flared for oxygen intrusion, it will be manually routed through the individual well flare meter (67624057) to the flare. The overhead gas from the tanks is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (67624086). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. If oxygen is sensed in the VRU gas stream, the gas will be directed to flare until it cleans up. This VRU to flare is a Coriolis meter (67624044). Gas lift will be the artificial lift method, and injection volumes will be measured with an orifice or Coriolis meter.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows into (4) 750-barrel oil tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a LACT and into a truck or a pipeline.

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flows into (2) 750-barrel water tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 750-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

**\*Meter numbers are on the facility drawing.**



5509 Champions Drive, Midland, Texas 79706  
Phone: (432) 247-6331

Date: September 21, 2023

To: New Mexico State Land Office  
State of New Mexico Oil Conservation Division

Re: Surface Pool Commingling Application; Icy 18 Fed CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the lease and pools referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. Sharbro went non-consent in the Icy 18 Fed 735H, HSU located in the W2 of Section 18 and NW4 of Section 19. The lease and pools to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-46711	Icy 13 Fed 717H	A-13-25S-32E	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	PRODUCING
30-025-46689	Icy 18 Fed 502H	1-18-25S-33E	[97903] WC-025 G-08 S253235G; Lower Bone Spring	PRODUCING
30-025-46691	Icy 18 Fed 504H	C-18-25S-33E	[97903] WC-025 G-08 S253235G; Lower Bone Spring	PRODUCING
30-025-46692	Icy 18 Fed 505H	1-18-25S-33E	[97903] WC-025 G-08 S253235G; Lower Bone Spring	PRODUCING
30-025-46693	Icy 18 Fed 506H	C-18-25S-33E	[97903] WC-025 G-08 S253235G; Lower Bone Spring	PRODUCING
30-025-46690	Icy 18 Fed 581H	C-18-25S-33E	[97903] WC-025 G-08 S253235G; Lower Bone Spring	PRODUCING
30-025-46706	Icy 18 Fed 701H	1-18-25S-33E	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	PRODUCING
30-025-46707	Icy 18 Fed 702H	1-18-25S-33E	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	PRODUCING
30-025-46709	Icy 18 Fed 704H	C-18-25S-33E	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	PRODUCING
30-025-46511	Icy 18 Fed 709H	B-18-25S-33E	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	PRODUCING
30-025-46712	Icy 18 Fed 721H	C-18-25S-33E	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	PRODUCING
30-025-46713	Icy 18 Fed 722H	C-18-25S-33E	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	PRODUCING
30-025-46512	Icy 18 Fed 723H	B-18-25S-33E	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	PRODUCING
30-025-46710	Icy 18 Fed 726H	C-18-25S-33E	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	PRODUCING
30-025-46510	Icy 18 Fed 728H	B-18-25S-33E	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	PRODUCING
30-025-46708	Icy 18 Fed 733H	D-18-25S-33E	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	PRODUCING
30-025-47045	Icy 18 Fed 735H	C-18-25S-33E	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	PRODUCING
30-025-51858	ICY 18 FED 103H	C-18-25S-33E	[97903] WC-025 G-08 S253235G; Lower Bone Spring	PERMITTED
30-025-51861	ICY 18 FED 312H	C-18-25S-33E	[97994] WC-025 G-06 S253329D; Upper Bone Spring	PERMITTED
30-025-51860	ICY 18 FED 510H	C-18-25S-33E	[97903] WC-025 G-08 S253235G; Lower Bone Spring	PERMITTED
30-025-46694	ICY 18 FED 583H	B-18-25S-33E	[97903] WC-025 G-08 S253235G; Lower Bone Spring	PERMITTED
30-025-51862	ICY 18 FED 742H	C-18-25S-33E	[97903] WC-025 G-08 S253235G; Lower Bone Spring	PERMITTED
30-025-51863	ICY 18 FED 744H	C-18-25S-33E	[97903] WC-025 G-08 S253235G; Lower Bone Spring	PERMITTED
30-025-51864	ICY 18 FED 746H	C-18-25S-33E	[97903] WC-025 G-08 S253235G; Lower Bone Spring	PERMITTED
30-025-51866	ICY 18 FED 748H	B-18-25S-33E	[97903] WC-025 G-08 S253235G; Lower Bone Spring	PERMITTED
30-025-51867	ICY 18 FED 753H	C-18-25S-33E	[97903] WC-025 G-08 S253235G; Lower Bone Spring	PERMITTED
30-025-51868	ICY 18 FED 756H	B-18-25S-33E	[97994] WC-025 G-06 S253329D; Upper Bone Spring	PERMITTED
30-025-46507	Icy 7 Fed 710H	P-7-25S-33E	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	PRODUCING
30-025-46509	Icy 7 Fed 712H	P-7-25S-33E	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	PRODUCING
30-025-46508	Icy 7 Fed 731H	P-7-25S-33E	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	PRODUCING
30-025-46705	ICY 7 FED 301H	P-7-25S-33E	[97784] WC-025 G-06 S253329D; Upper Bone Spring	PERMITTED
30-025-51857	ICY 7 FED 511H	P-7-25S-33E	[97903] WC-025 G-08 S253235G; Lower Bone Spring	PERMITTED
30-025-51855	ICY 7 FED 512H	P-7-25S-33E	[97903] WC-025 G-08 S253235G; Lower Bone Spring	PERMITTED
30-025-47188	ICY 7 FED 513H	P-7-25S-33E	[97903] WC-025 G-08 S253235G; Lower Bone Spring	PERMITTED

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: Matthew Gray  
Matthew Gray  
Senior Landman

9/21/2023

Date

Commingling Application for Icy 18 Fed  
EOG Resources, Inc.  
EXHIBIT A- Notice List

New Mexico Oil Conservation Division  
Attn: Mr. Dean McClure  
1220 South St. Francis Drive  
Santa Fe, NM 87505  
Via OCD Online

Bureau of Land Management  
Attn: Mr. Jonathon Shepard  
620 E. Green Street  
Carlsbad, NM 88220  
Via BLM AFMSS 2

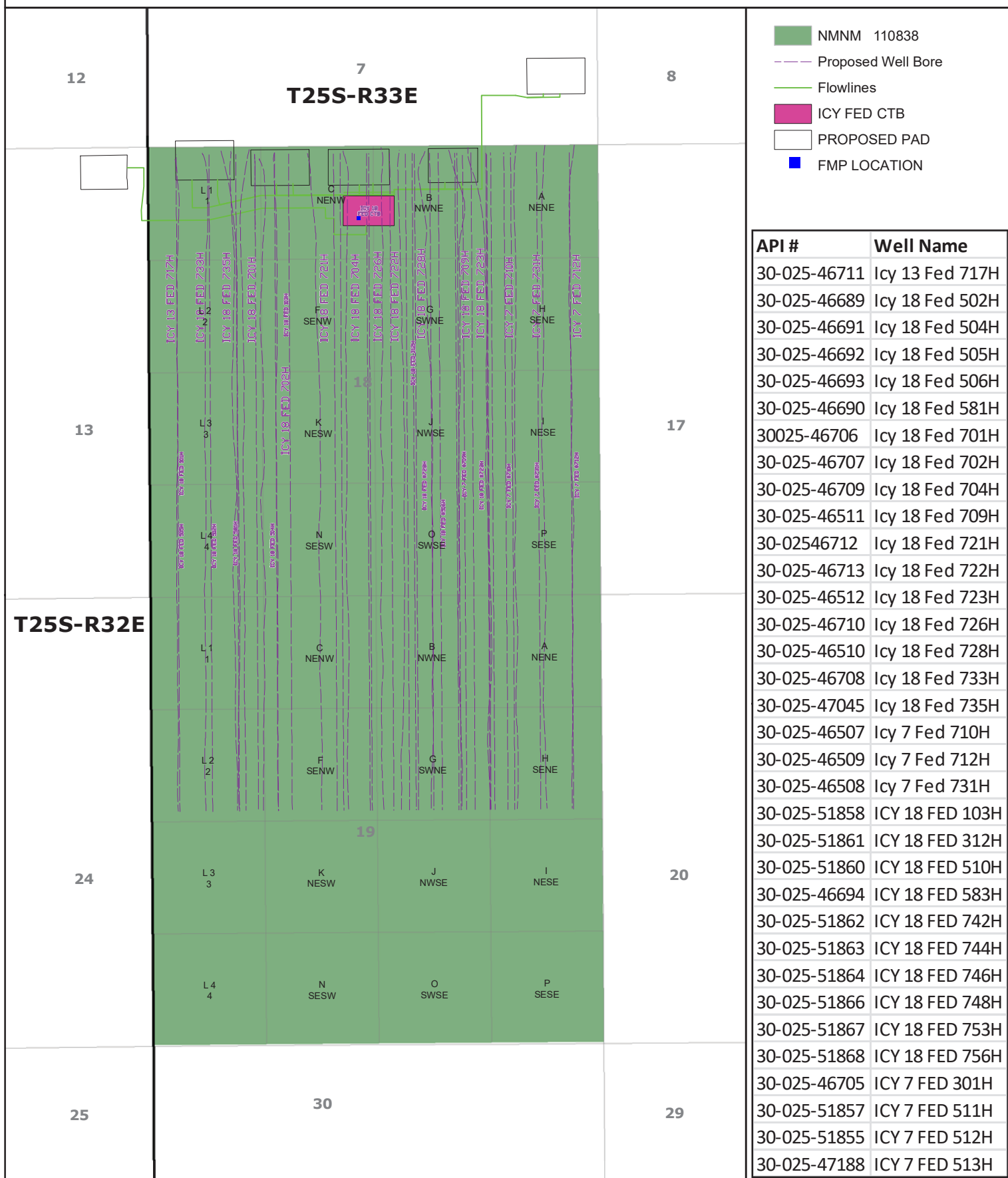
Sharbro Energy, LLC  
PO BOX 840  
Artesia, NM 88211-0840  
7022 2410 0001 5582 3064

EOG Resources Inc.  
PO Box 4362  
Houston, TX 77210-4362

Copies of this application were mailed to the following individuals, companies, and organizations  
on or before September 28, 2023.

  
\_\_\_\_\_  
Lisa Youngblood  
EOG Resources, Inc.

# ICY 18 FED SURFACE COMMINGLING PLAT



481 WINSOTT, Ste. 200 • BENBROOK, TEXAS 76126  
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554  
TEXAS FIRM REGISTRATION NO. 10042504  
WWW.TOPOGRAPHIC.COM



DATE: 9/25/2023

DRAWN BY: R.C.F.

CHECKED BY: J.T.S.

SITE NAME:  
ICY 18 FED

Location:  
Section 18 & 19, T25S-R33E, Lea County, NM







5509 Champions Drive, Midland, Texas 79706  
Phone: (432) 247-6331

*Certified Mail-Return Receipt*

Date: September 28, 2023

Re: Surface Pool Commingling Application; Icy 18 Fed CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Icy 18 Fed Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (WC-025 G-08 S253235G; Lower Bone Spring [97903], WC-025 G-06 S253329D; Upper Bone Spring [97994] and WC-025 G-09 S253309P; Upper Wolfcamp [98180]) from Lease NM NM 110838.

For questions regarding this application, please contact Lisa Youngblood at 432-247-6331 or [lisa\\_youngblood@eogresources.com](mailto:lisa_youngblood@eogresources.com).

Kind regards,








**EOG Resources, Inc.**

By: Lisa Youngblood  
Lisa Youngblood  
Regulatory Specialist

**ICY 18 FED COM CTB**  
**C-18-25S-33E**

09/21/2023 SDG LAT / LONG: 32.135726, -103.611536 NAD83

## LEGEND

- |   |               |   |                                    |
|---|---------------|---|------------------------------------|
|    | Valve Open    |    | Turbine/ Coriolis Meter            |
|   | Valve Closed  |    | Oil                                |
|  | Valve Sealed  |  | Gas                                |
|  | Orifice Meter |  | Water                              |
|   |               |  | Gas to Individual Well Flare Meter |

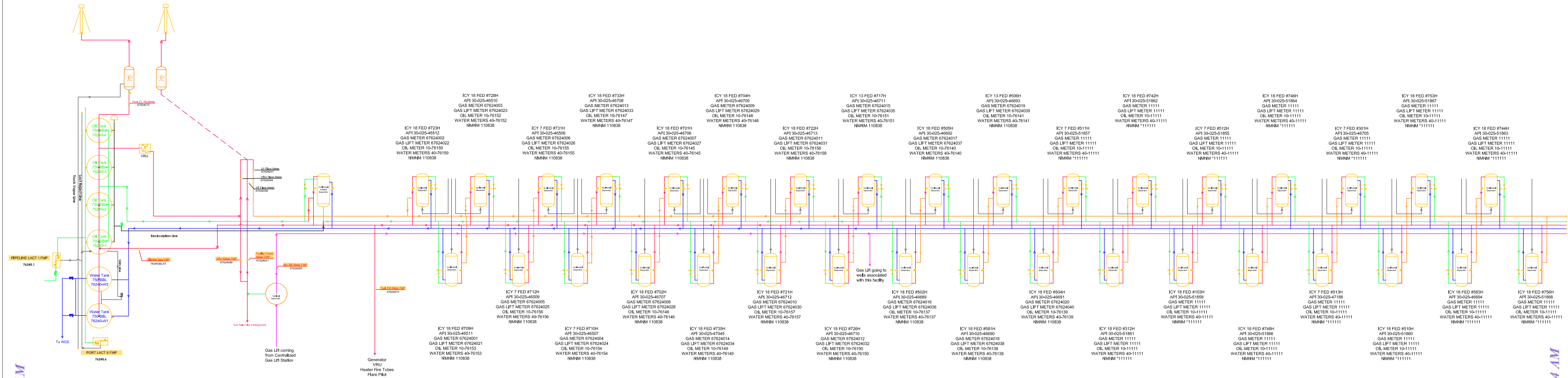
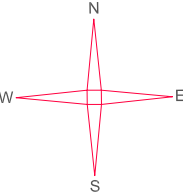
## FACILITY DIAGRAM

Shown: Major equipment, vessels, process piping, and valves  
Not shown: Auxiliary process systems such as pilot gas system, roll lines, r vent lines, and small drain lines

PRODUCTION PHASE: All valves that provide access to production are effectively sealed in the closed position.

**SALES THROUGH LACT UNITS:** Sale is measured through LACT units. All other valves that provide access to production (load-out valves) are effectively sealed in the closed position.

**WATER TANKS:** If the possibility for oil to enter water tanks exists through common recirculating or equalizing lines, oil tanks are isolated from water tanks by valves effectively sealed in the closed position.



## APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **ICY 18 FED CTB:**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

**Federal Lease # NM 110838**

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
ICY 13 FED #717H	A-13-25S-32E	30-025-46711	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	161	48	529	1289
ICY 18 FED #103H	C-18-25S-33E	30-025-51858	[97903] WC-025 G-08 S253235G; LWR BONE SPRIN	1350	45	2200	1250
ICY 18 FED #312H	C-18-25S-33E	30-025-51861	[97994] WC-025 G-06 S253329D; Upper Bone Spring	2350	45	3700	1300
ICY 18 FED #502H	D-18-25S-33E	30-025-46689	[97903] WC-025 G-08 S253235G; LWR BONE SPRIN	450	45	1500	1276
ICY 18 FED #504H	C-18-25S-33E	30-025-46691	[97903] WC-025 G-08 S253235G; LWR BONE SPRIN	380	45	900	1280
ICY 18 FED #505H	D-18-25S-33E	30-025-46692	[97903] WC-025 G-08 S253235G; LWR BONE SPRIN	400	45	1400	1260
ICY 18 FED #506H	C-18-25S-33E	30-025-46693	[97903] WC-025 G-08 S253235G; LWR BONE SPRIN	400	45	1400	1281
ICY 18 FED #510H	C-18-25S-33E	30-025-51860	[97903] WC-025 G-08 S253235G; LWR BONE SPRIN	2400	45	4000	1300
ICY 18 FED #581H	C-18-25S-33E	30-025-46690	[97903] WC-025 G-08 S253235G; LWR BONE SPRIN	260	45	1600	1296
ICY 18 FED #583H	B-18-25S-33E	30-025-46694	[97903] WC-025 G-08 S253235G; LWR BONE SPRIN	2250	45	4000	1300
ICY 18 FED #701H	D-18-25S-33E	30-025-46706	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	97	47	444	1318
ICY 18 FED #702H	D-18-25S-33E	30-025-46707	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	128	49	443	1283
ICY 18 FED #704H	C-18-25S-33E	30-025-46709	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	170	47	792	1320
ICY 18 FED #709H	B-18-25S-33E	30-025-46511	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	160	47	529	1276
ICY 18 FED #721H	C-18-25S-33E	30-025-46712	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	111	47	525	1367
ICY 18 FED #722H	C-18-25S-33E	30-025-46713	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	140	49	476	1365
ICY 18 FED #723H	B-18-25S-33E	30-025-46512	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	79	48	280	1274
ICY 18 FED #726H	C-18-25S-33E	30-025-46710	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	89	47	368	1321
ICY 18 FED #728H	B-18-25S-33E	30-025-46510	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	102	48	311	1266
ICY 18 FED #733H	D-18-25S-33E	30-025-46708	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	116	49	387	1266
ICY 18 FED #735H	C-18-25S-33E	30-025-47045	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	199	47	598	1338
ICY 18 FED #742H	C-18-25S-33E	30-025-51862	[97903] WC-025 G-08 S253235G; LWR BONE SPRIN	2160	45	3700	1300
ICY 18 FED #744H	C-18-25S-33E	30-025-51863	[97903] WC-025 G-08 S253235G; LWR BONE SPRIN	1500	45	2577	1300
ICY 18 FED #746H	C-18-25S-33E	30-025-51864	[97903] WC-025 G-08 S253235G; LWR BONE SPRIN	2250	45	3980	1300
ICY 18 FED #748H	B-18-25S-33E	30-025-51866	[97903] WC-025 G-08 S253235G; LWR BONE SPRIN	2200	45	3400	1300
ICY 18 FED #753H	C-18-25S-33E	30-025-51867	[97903] WC-025 G-08 S253235G; LWR BONE SPRIN	2500	45	3800	1300
ICY 18 FED #756H	B-18-25S-33E	30-025-51868	[97994] WC-025 G-06 S253329D; UPR BONE SPRIN	2500	45	3800	1300
ICY 7 FED #301H	P-07-25S-33E	30-025-46705	[97784] WC-025 G-06 S253329D; Upper Bone Spring	1750	45	2800	1300
ICY 7 FED #511H	P-07-25S-33E	30-025-51857	[97903] WC-025 G-08 S253235G; LWR BONE SPRIN	1500	45	2577	1300
ICY 7 FED #512H	P-07-25S-33E	30-025-51855	[97903] WC-025 G-08 S253235G; LWR BONE SPRIN	2160	45	3100	1300
ICY 7 FED #513H	P-07-25S-33E	30-025-47188	[97903] WC-025 G-08 S253235G; LWR BONE SPRIN	1350	45	2400	1300
ICY 7 FED #710H	P-07-25S-33E	30-025-46507	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	176	47	867	1283
ICY 7 FED #712H	P-07-25S-33E	30-025-46509	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	161	47	559	1288
ICY 7 FED #731H	P-07-25S-33E	30-025-46508	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	80	49	322	1303

\*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 1/26/2023 10:54 AM

NMNM105481843

Page 1 of 2

**Authority**

01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY  
MGT ACT-1982, TITLE IV.

**Total Acres**

1,761.0400

**Serial Number**

NMNM105481843

**Case File Jurisdiction**

**Legacy Serial No**  
NMNM 110838

**Product Type** 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987**Commodity** Oil & Gas**Case Disposition** AUTHORIZED

**Lease Issued Date**  
08/05/2003

**CASE DETAILS**

NMNM105481843

Case Name	C-8239179	Split Estate	Fed Min Interest
Effective Date	09/01/2003	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12 1/2%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number	200307097	Sale Date 07/16/2003	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 114,530.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

**CASE CUSTOMERS**

NMNM105481843

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC 1111 BAGBY ST LBBY 2 HOUSTON TX 77002-2589	LESSEE	100.000000

**RECORD TITLE**

(No Records Found)

**OPERATING RIGHTS**

(No Records Found)

**LAND RECORDS**

NMNM105481843

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	018	Aliquot		E2,E2W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	018	Lot		1,2,3,4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	019	Aliquot		E2,E2W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	019	Lot		1,2,3,4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	030	Aliquot		E2W2,SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	030	Lot		1,2,3,4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

**CASE ACTIONS**

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105481843
07/15/2003	07/15/2003	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 200307097	
07/16/2003	07/16/2003	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$114530.00;	
07/16/2003	07/16/2003	SALE HELD	APPROVED/ACCEPTED		
08/05/2003	08/05/2003	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: GSB	
08/05/2003	08/05/2003	LEASE ISSUED	APPROVED/ACCEPTED		
09/01/2003	09/01/2003	EFFECTIVE DATE	APPROVED/ACCEPTED		
09/01/2003	09/01/2003	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003	
09/01/2003	09/01/2003	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
10/08/2003	10/08/2003	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED		
05/12/2011	05/12/2011	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: YATES DRL CO/OXY Y-1	
07/01/2013	07/01/2013	LEASE SUSPENDED	APPROVED/ACCEPTED	Action Remarks: /A/ Suspension Type: Operations (Sec.17)/Payment Required	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM  
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 1/26/2023 10:54 AM

NMNM105481843

Page 2 of 2

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105481843
07/10/2013	07/10/2013	SUS OPS/PROD APLN FILED	APPROVED/ACCEPTED		
07/17/2013	07/17/2013	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA	
12/01/2016	12/01/2016	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: ABO PETRO/EOG A RESOU	
12/01/2016	12/01/2016	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: MYCO INDUST/EOG M RES	
01/01/2017	01/01/2017	SUSP LIFTED	APPROVED/ACCEPTED		
01/16/2017	01/16/2017	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM137368;	
03/03/2017	03/03/2017	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 03/03/19;	
03/21/2017	03/21/2017	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/	
03/21/2017	03/21/2017	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/NMNM137368;#2H	
07/13/2017	07/13/2017	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: OXY Y-1/EOG RESOURC;1 Receipt Number: 3887686	
08/07/2017	08/07/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA	
08/14/2017	08/14/2017	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
10/20/2017	10/20/2017	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 8/1/17;	
10/20/2017	10/20/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: KM	
01/01/2018	01/01/2018	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM141926;	
02/02/2018	02/02/2018	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/NMNM141926;#4H	
02/06/2018	02/06/2018	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MJD	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG A/EOG RESOURCE IN	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG M/EOG RESOURCE IN	
12/08/2021	12/08/2021	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/	

**ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO**

NMNM105481843

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105515223	NMNM 141926	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		01/01/2018	160.0000	66.670000
NMNM105693763	NMNM 137368	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		01/16/2017	160.0000	66.667000

**LEGACY CASE REMARKS**

NMNM105481843

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE:
0003	SENM-S-22(PRAIRIE CHICKENS)

Production Summary Report											
API: 30-025-46689											
ICY 18 FEDERAL #502H											
Printed On: Wednesday, September 27 2023											
		Production				Injection					
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Apr	0	0	0	0	0	0	0	0	0
2023	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	May	40230	65667	117433	20	0	0	0	0	0
2023	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Jun	31564	53430	62486	30	0	0	0	0	0
2023	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Jul	23595	46023	32200	31	0	0	0	0	0

Production Summary Report											
API: 30-025-46691											
ICY 18 FEDERAL #504H											
Printed On: Thursday, September 28 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Apr	0	0	0	0	0	0	0	0	0
2023	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	May	33848	56426	117676	20	0	0	0	0	0
2023	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Jun	26639	47335	99923	30	0	0	0	0	0
2023	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Jul	23583	47997	104917	31	0	0	0	0	0

Production Summary Report											
API: 30-025-46692											
ICY 18 FEDERAL #505H											
Printed On: Thursday, September 28 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Apr	0	0	0	0	0	0	0	0	0
2023	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	May	25502	43531	137922	20	0	0	0	0	0
2023	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Jun	27185	49599	90626	30	0	0	0	0	0
2023	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Jul	24321	55304	68340	31	0	0	0	0	0

Production Summary Report											
API: 30-025-46693											
ICY 18 FEDERAL #506H											
Printed On: Thursday, September 28 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Apr	0	0	0	0	0	0	0	0	0
2023	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	May	23360	39980	130124	20	0	0	0	0	0
2023	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Jun	23898	41803	82766	29	0	0	0	0	0
2023	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Jul	23843	53215	73696	31	0	0	0	0	0

Production Summary Report											
API: 30-025-46690											
ICY 18 FEDERAL #581H											
Printed On: Thursday, September 28 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Apr	0	0	0	0	0	0	0	0	0
2023	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	May	33585	62264	80516	20	0	0	0	0	0
2023	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Jun	22654	48038	43850	30	0	0	0	0	0
2023	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Jul	15752	37542	26974	31	0	0	0	0	0

Production Summary Report												
API: 30-025-46706												
ICY 18 FEDERAL #701H												
Printed On: Thursday, September 28 2023												
			Production				Injection					
Year	Pool		Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98180]	WC-025 G-09 S253309P;UPR WOLFCAMP	Feb	1794	7871	5498	25	0	0	0	0	0
2023	[98180]	WC-025 G-09 S253309P;UPR WOLFCAMP	Mar	2491	10885	6704	31	0	0	0	0	0
2023	[98180]	WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	834	3874	2712	17	0	0	0	0	0
2023	[98180]	WC-025 G-09 S253309P;UPR WOLFCAMP	May	2497	7272	8930	30	0	0	0	0	0
2023	[98180]	WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	2000	6855	6592	28	0	0	0	0	0
2023	[98180]	WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	2672	8095	6606	31	0	0	0	0	0



<b>Production Summary Report</b> <b>API: 30-025-46707</b> <b>ICY 18 FEDERAL #702H</b> <b>Printed On: Thursday, September 28 2023</b>											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Feb	2645	12032	9800	26	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Mar	3623	16462	11457	31	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	1049	5170	3815	15	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	4714	9364	11353	30	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	7109	10473	10513	30	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	7091	12958	10557	31	0	0	0	0	0

<b>Production Summary Report</b> <b>API: 30-025-46709</b> <b>ICY 18 FEDERAL #704H</b> <b>Printed On: Thursday, September 28 2023</b>											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Feb	2489	6374	8572	25	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Mar	3287	10899	10473	31	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	1093	3485	3692	14	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	2785	9721	12970	29	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	5786	11632	12179	30	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	7419	17449	13413	31	0	0	0	0	0

<b>Production Summary Report</b> <b>API: 30-025-46511</b> <b>ICY 18 FEDERAL #709H</b> <b>Printed On: Thursday, September 28 2023</b>											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Feb	2956	9367	11120	26	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Mar	4579	17384	14533	31	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	1668	8057	6002	17	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	3111	8205	5055	30	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	3101	9864	4663	30	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	3067	10118	4340	31	0	0	0	0	0

<b>Production Summary Report</b> <b>API: 30-025-46712</b> <b>ICY 18 FEDERAL #721H</b> <b>Printed On: Thursday, September 28 2023</b>											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Feb	2267	7406	6306	25	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Mar	3449	12857	7863	31	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	1030	4568	2996	17	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	3388	11981	9639	30	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	990	5751	3819	15	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	4678	11047	7598	31	0	0	0	0	0

<b>Production Summary Report</b> <b>API: 30-025-46713</b> <b>ICY 18 FEDERAL #722H</b> <b>Printed On: Thursday, September 28 2023</b>											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Feb	3692	12445	11618	25	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Mar	4562	20829	14489	31	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	2192	7188	5917	17	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	5585	9658	12867	30	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	4740	9766	11252	30	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	4846	10191	10605	31	0	0	0	0	0



<b>Production Summary Report</b> <b>API: 30-025-46512</b> <b>ICY 18 FEDERAL #723H</b> <b>Printed On: Thursday, September 28 2023</b>											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Feb	2423	9041	6535	25	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Mar	2807	10914	6896	31	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	914	3903	2695	17	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	2484	8030	7468	30	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	2254	8583	6329	30	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	1754	6408	4764	27	0	0	0	0	0

<b>Production Summary Report</b> <b>API: 30-025-46710</b> <b>ICY 18 FEDERAL #726H</b> <b>Printed On: Thursday, September 28 2023</b>											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Feb	1800	7309	4802	26	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Mar	1283	8554	4876	31	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	675	3563	2059	18	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	1986	5738	4476	30	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	2323	5755	3801	30	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	2223	5305	3419	31	0	0	0	0	0

<b>Production Summary Report</b> <b>API: 30-025-46510</b> <b>ICY 18 FEDERAL #728H</b> <b>Printed On: Thursday, September 28 2023</b>											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Feb	3477	11615	7043	26	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Mar	4019	13593	7178	31	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	1333	4761	2739	17	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	3510	10516	8129	30	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	3354	11008	6847	30	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	2830	8733	5525	28	0	0	0	0	0

<b>Production Summary Report</b> <b>API: 30-025-46708</b> <b>ICY 18 FEDERAL #733H</b> <b>Printed On: Thursday, September 28 2023</b>											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Feb	2122	7422	5075	25	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Mar	2936	9584	6490	31	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	1094	3420	2483	17	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	2754	6815	8187	30	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	2798	7260	6909	30	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	3328	7361	6027	31	0	0	0	0	0

<b>Production Summary Report</b> <b>API: 30-025-47045</b> <b>ICY 18 FEDERAL #735H</b> <b>Printed On: Thursday, September 28 2023</b>											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Feb	2593	5568	8925	25	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Mar	4723	15130	16254	31	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	1292	4521	4829	14	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	326	225	3709	30	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	75	219	2333	26	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	890	868	5701	31	0	0	0	0	0

<b>Production Summary Report</b> <b>API: 30-025-46507</b> <b>ICY 7 FEDERAL #710H</b> <b>Printed On: Thursday, September 28 2023</b>											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Feb	3126	9377	10353	25	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Mar	5220	15276	13722	31	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	1939	6051	5588	18	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	4225	13093	13154	30	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	4393	13078	12865	30	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	4324	12889	10994	30	0	0	0	0	0

<b>Production Summary Report</b> <b>API: 30-025-46509</b> <b>ICY 7 FEDERAL #712H</b> <b>Printed On: Thursday, September 28 2023</b>											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Feb	2657	7304	8423	25	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Mar	3963	10692	11148	31	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	1357	3847	4189	17	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	2768	6659	8345	30	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	2739	7274	8148	30	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	1848	4877	5496	27	0	0	0	0	0

<b>Production Summary Report</b> <b>API: 30-025-46508</b> <b>ICY 7 FEDERAL #731H</b> <b>Printed On: Thursday, September 28 2023</b>											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Feb	2745	10231	7231	25	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Mar	3166	13015	7961	31	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	1110	4991	3187	17	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	3107	11056	8938	30	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	2296	9080	6520	30	0	0	0	0	0
2023	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	1402	4993	3798	28	0	0	0	0	0

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DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- 46705		Pool Code 97784		Pool Name WC-025 G-06 S253201M; Upper Bone Spring					
Property Code 326335		Property Name ICY 7 FED						Well Number 301H	
OGRID No. 7377		Operator Name EOG RESOURCES, INC.						Elevation 3481'	

Surface Location

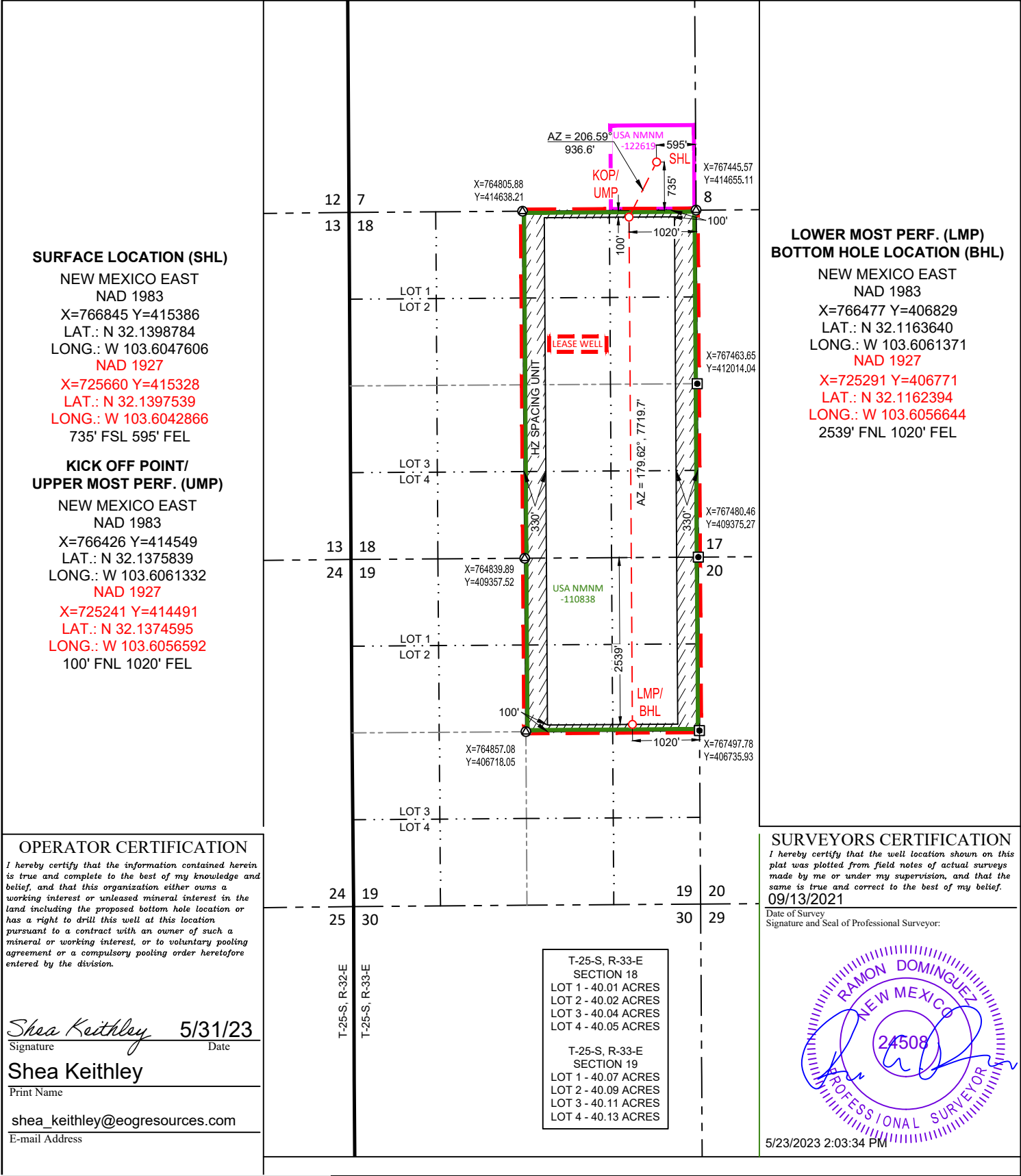
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	7	25-S	33-E	-	735'	SOUTH	595'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	19	25-S	33-E	-	2539'	NORTH	1020'	EAST	LEA

Dedicated Acres 480.00	Joint or Infill	Consolidated Code	Order No. LEASE WELL
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- 51861	Pool Code 97994	Pool Name WC-025 G-06 S253329D; Upper Bone Spring
Property Code 326336	Property Name ICY 18 FED	Well Number 312H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3488'

## Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	18	25-S	33-E	-	260'	NORTH	2449'	WEST	LEA

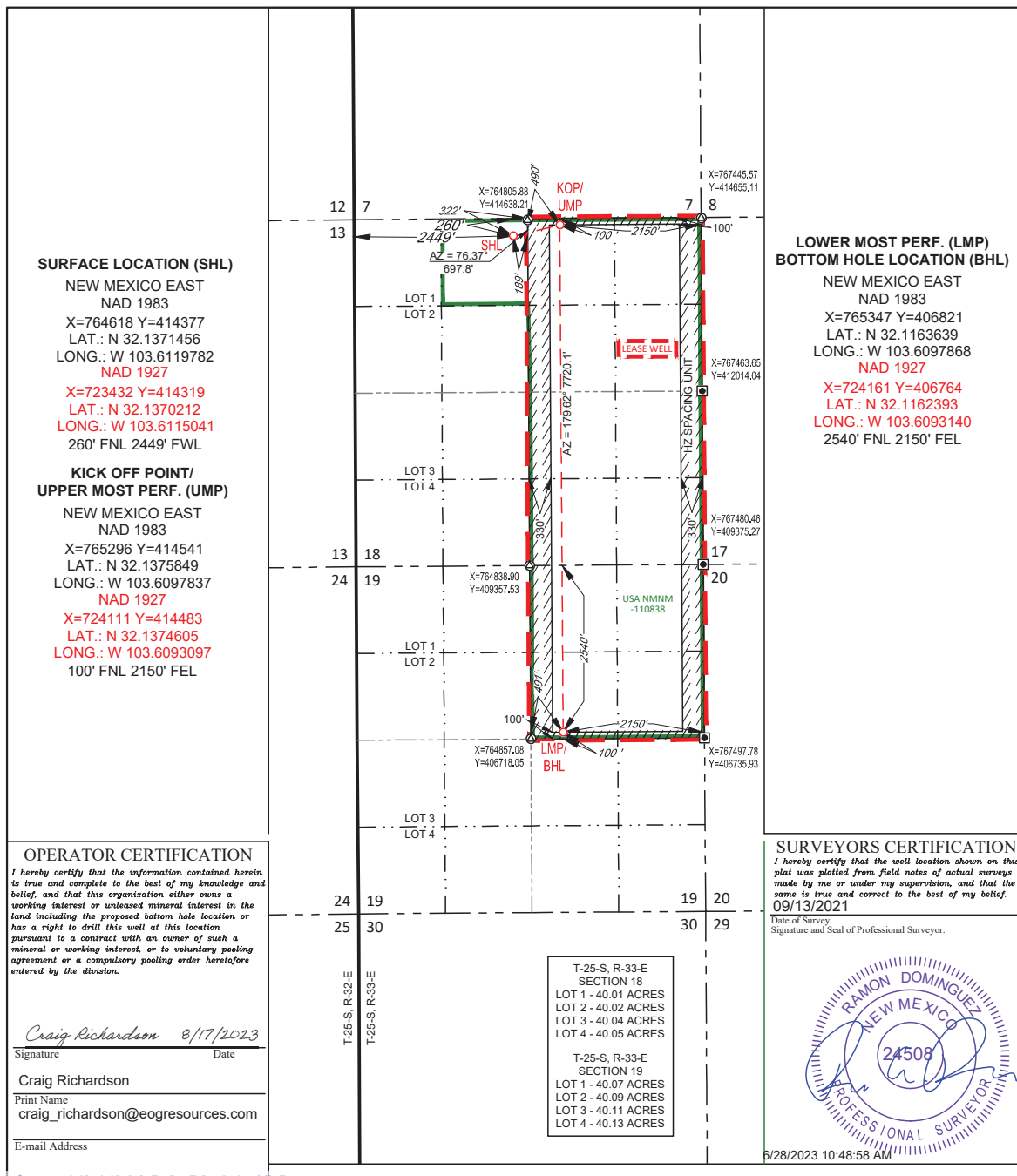
## Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	19	25-S	33-E	-	2540'	NORTH	2150'	EAST	LEA

Dedicated Acres 480.00	Joint or Infill	Consolidated Code	Order No.
---------------------------	-----------------	-------------------	-----------

LEASE WELL

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





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**FORM C-102**

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# WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-46689</b>	<sup>2</sup> Pool Code <b>97903</b>	<sup>3</sup> Pool Name <b>WC-025 G-08 S253235G; Lower Bone Spring</b>
<sup>4</sup> Property Code <b>326336</b>	<sup>5</sup> Property Name <b>ICY 18 FED</b>	
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>6</sup> Well Number <b>502H</b>
		<sup>9</sup> Elevation <b>3488'</b>

<sup>10</sup>Surface Location

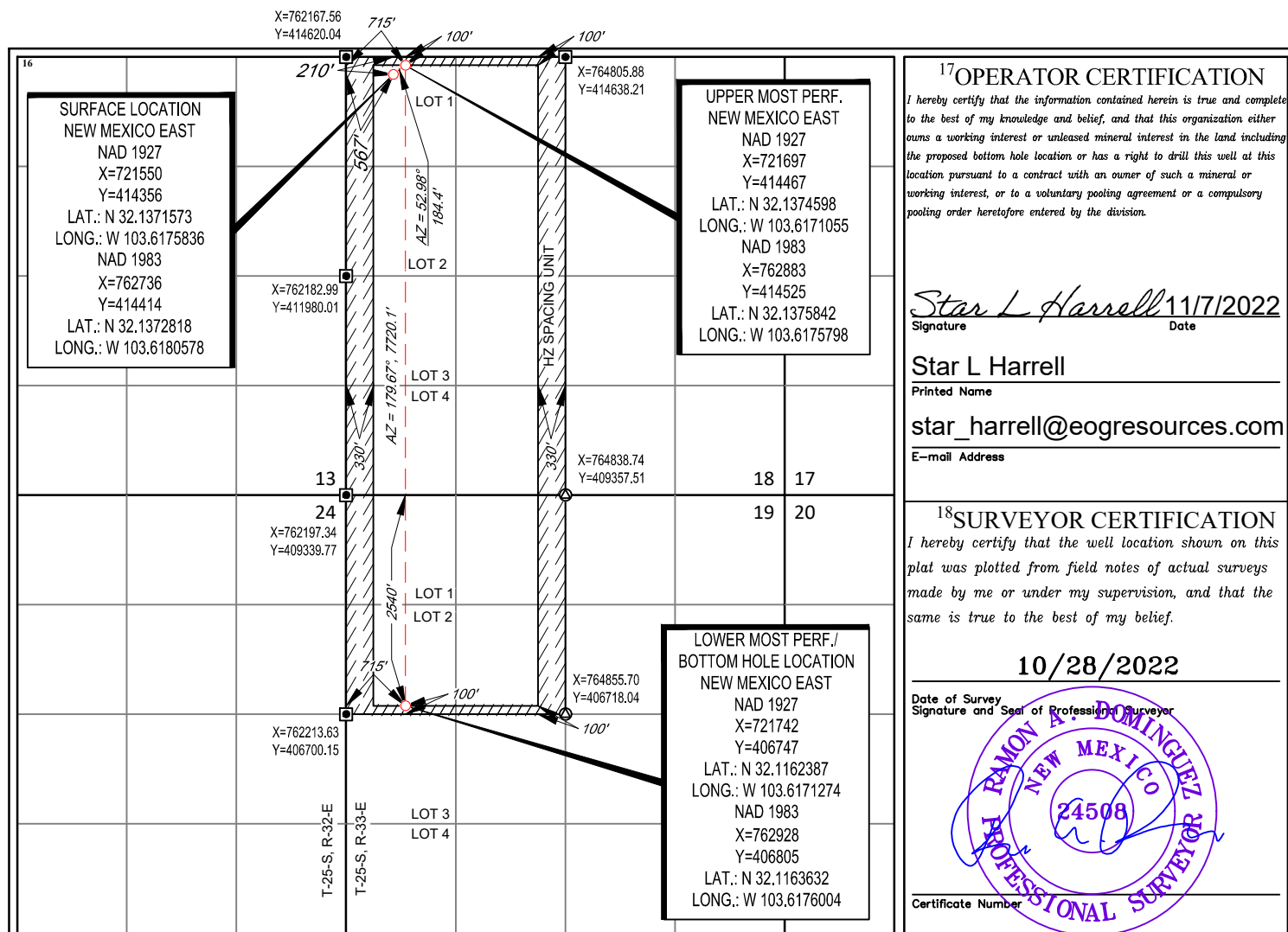
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	18	25-S	33-E	—	210'	NORTH	567'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	19	25-S	33-E	—	2540'	NORTH	715'	WEST	LEA

<sup>12</sup> Dedicated Acres <b>480.28</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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District IV  
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Phone: (505) 476-3460 Fax: (505) 476-3462

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OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
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FORM C-102

Revised August 1, 2011

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-46691</b>	<sup>2</sup> Pool Code <b>97903</b>	<sup>3</sup> Pool Name <b>WC-025 G-08 S253235G; Lower Bone Spring</b>
<sup>4</sup> Property Code <b>326336</b>	<sup>5</sup> Property Name <b>ICY 18 FED</b>	<sup>6</sup> Well Number <b>504H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3488'</b>

<sup>10</sup>Surface Location

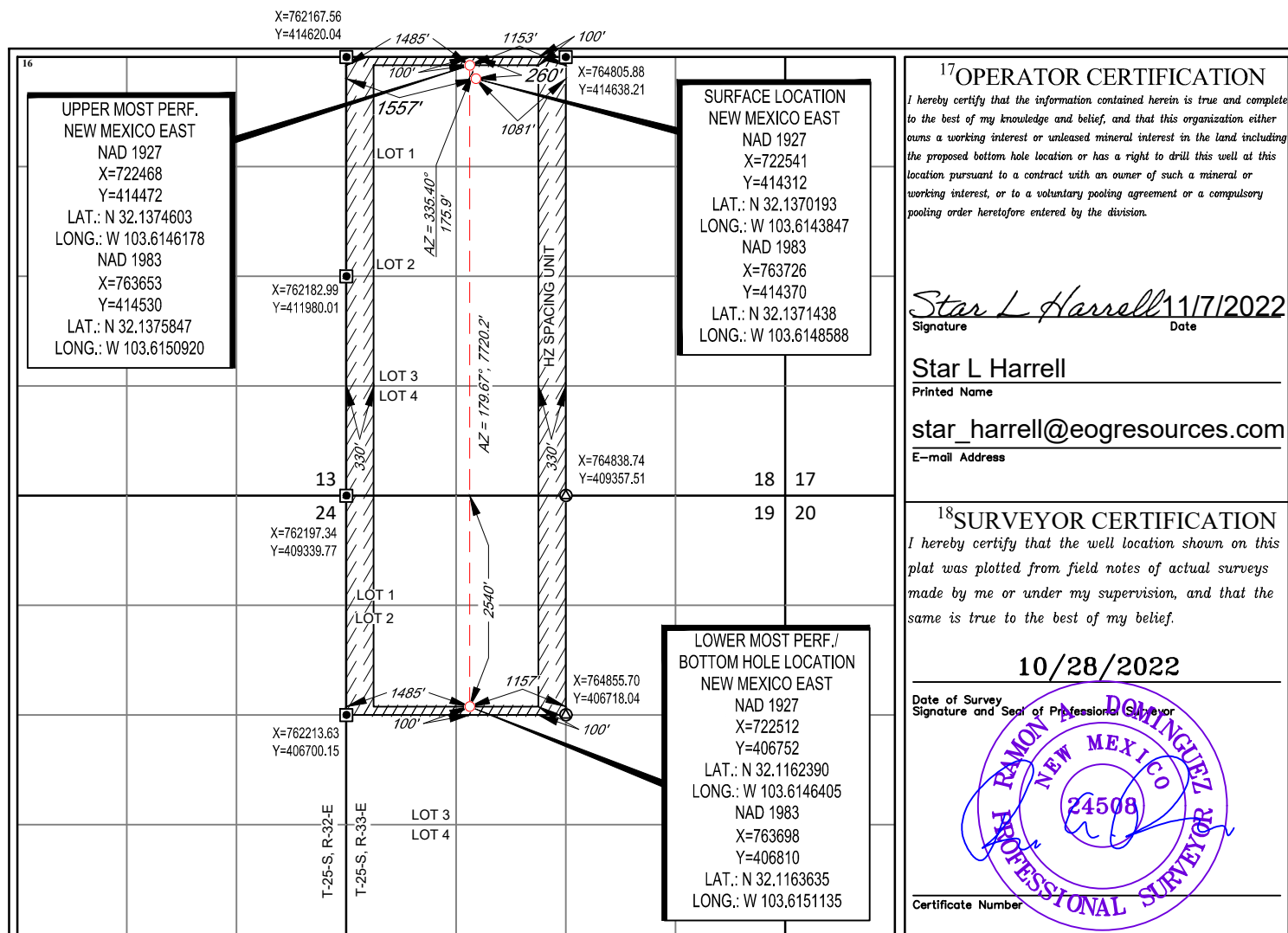
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>C</b>	<b>18</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>260'</b>	<b>NORTH</b>	<b>1557'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>F</b>	<b>19</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>2540'</b>	<b>NORTH</b>	<b>1485'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480.28</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





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Phone: (575) 748-1283 Fax: (575) 748-9720  
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-46692</b>	<sup>2</sup> Pool Code <b>97903</b>	<sup>3</sup> Pool Name <b>WC-025 G-08 S253235G; Lower Bone Spring</b>
<sup>4</sup> Property Code <b>326336</b>	<sup>5</sup> Property Name <b>ICY 18 FED</b>	<sup>6</sup> Well Number <b>505H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3488'</b>

<sup>10</sup>Surface Location

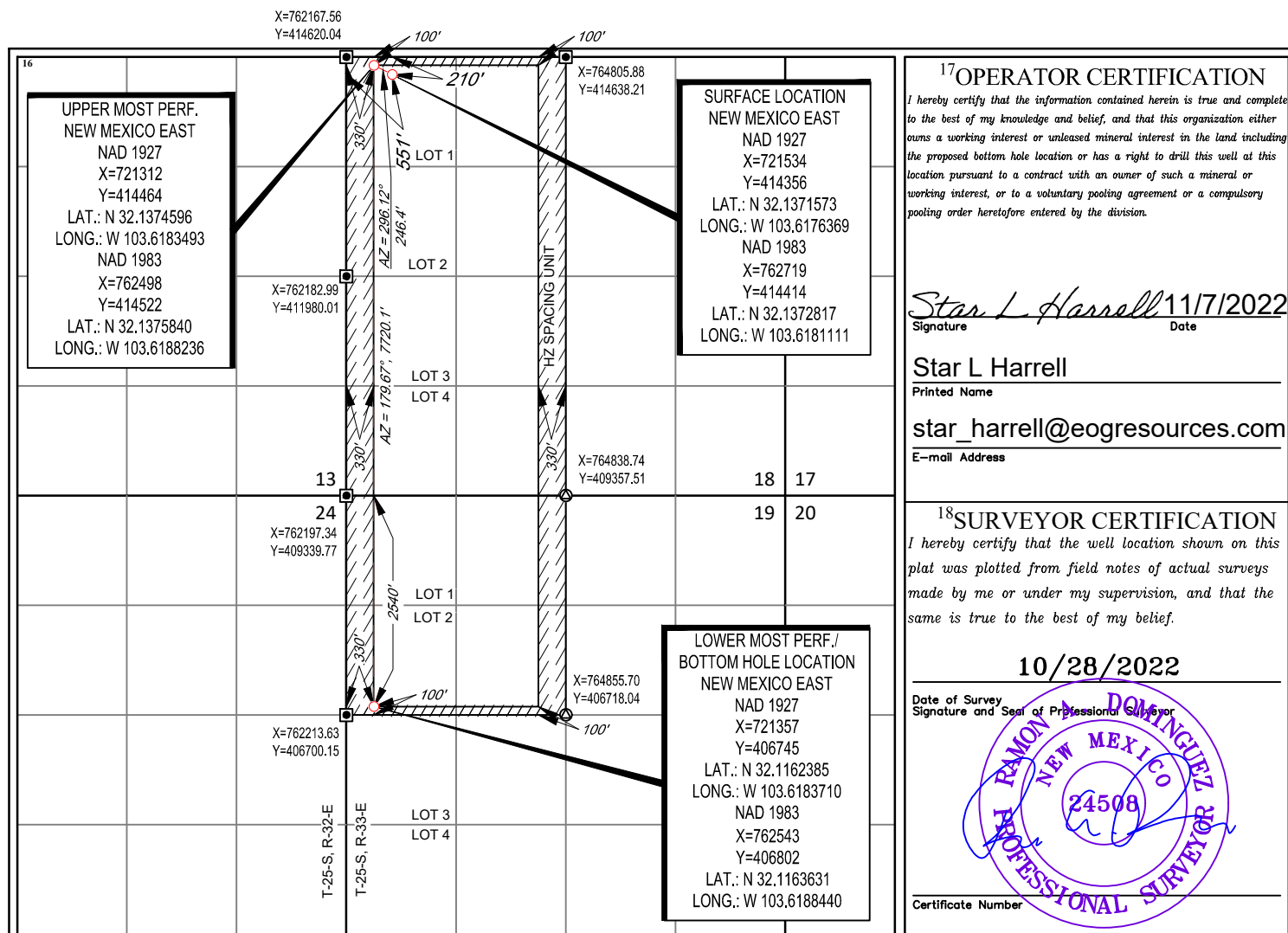
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>1</b>	<b>18</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>210'</b>	<b>NORTH</b>	<b>551'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>2</b>	<b>19</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>2540'</b>	<b>NORTH</b>	<b>330'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480.28</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-46692</b>	<sup>2</sup> Pool Code <b>97903</b>	<sup>3</sup> Pool Name <b>WC-025 G-08 S253235G; Lower Bone Spring</b>
<sup>4</sup> Property Code <b>326336</b>	<sup>5</sup> Property Name <b>ICY 18 FED</b>	<sup>6</sup> Well Number <b>506H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3488'</b>

<sup>10</sup>Surface Location

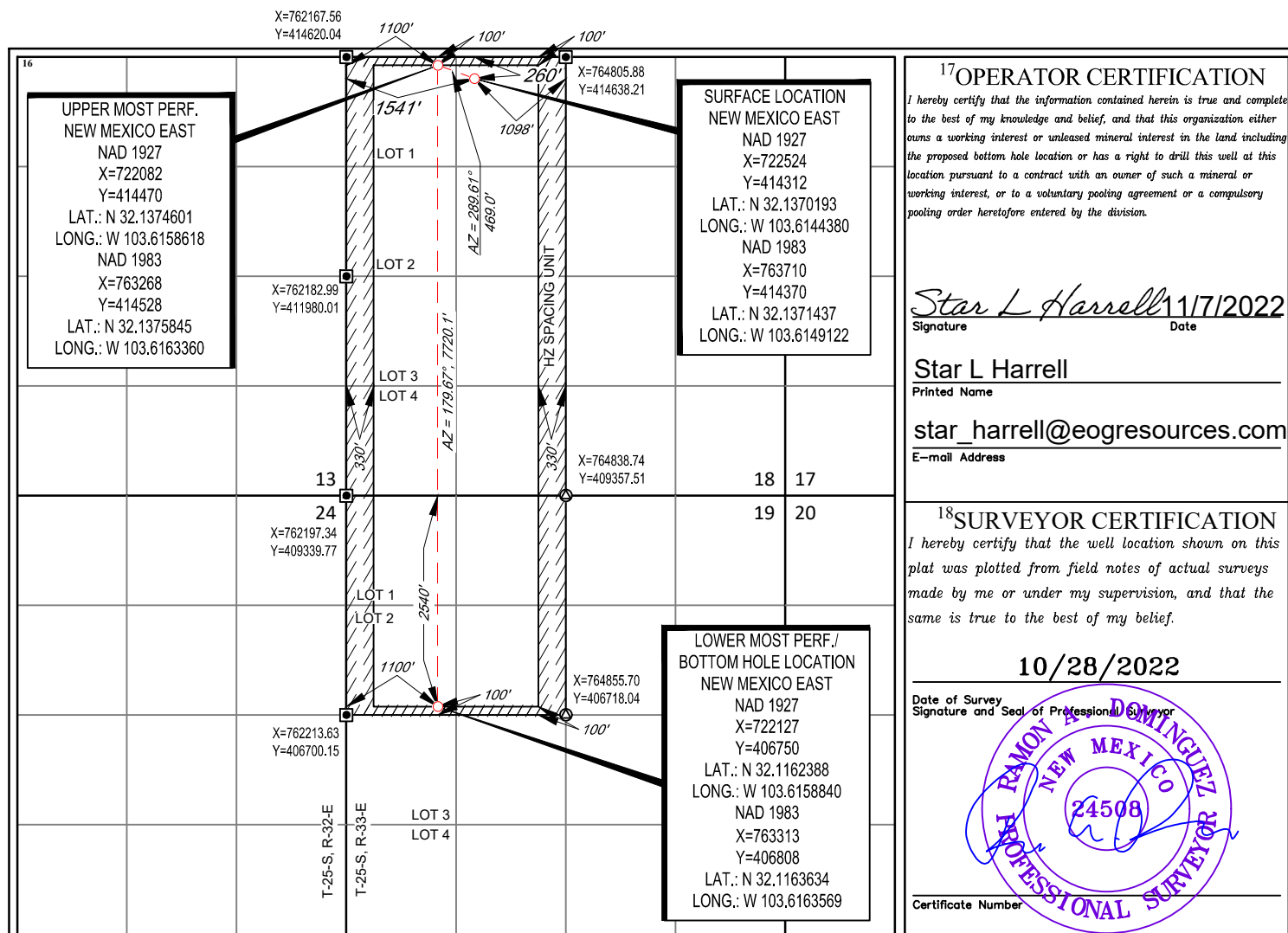
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>C</b>	<b>18</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>260'</b>	<b>NORTH</b>	<b>1541'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>2</b>	<b>19</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>2540'</b>	<b>NORTH</b>	<b>1100'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480.28</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 11/7/2022  
Signature Date

Star L Harrell  
Printed Name

star\_harrell@eogresources.com  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/28/2022

Date of Survey  
Signature and Seal of Professional Surveyor

24508  
PROFESSIONAL SURVEYOR  
Certificate Number

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-30-025-51860</b>		<sup>2</sup> Pool Code <b>97903</b>	<sup>3</sup> Pool Name <b>WC-025 G-08 S253235G; Lwr Bone Spring</b>
<sup>4</sup> Property Code <b>326336</b>	<sup>5</sup> Property Name <b>ICY 18 FED</b>		<sup>6</sup> Well Number <b>510H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>		<sup>9</sup> Elevation <b>3488'</b>

<sup>10</sup>Surface Location

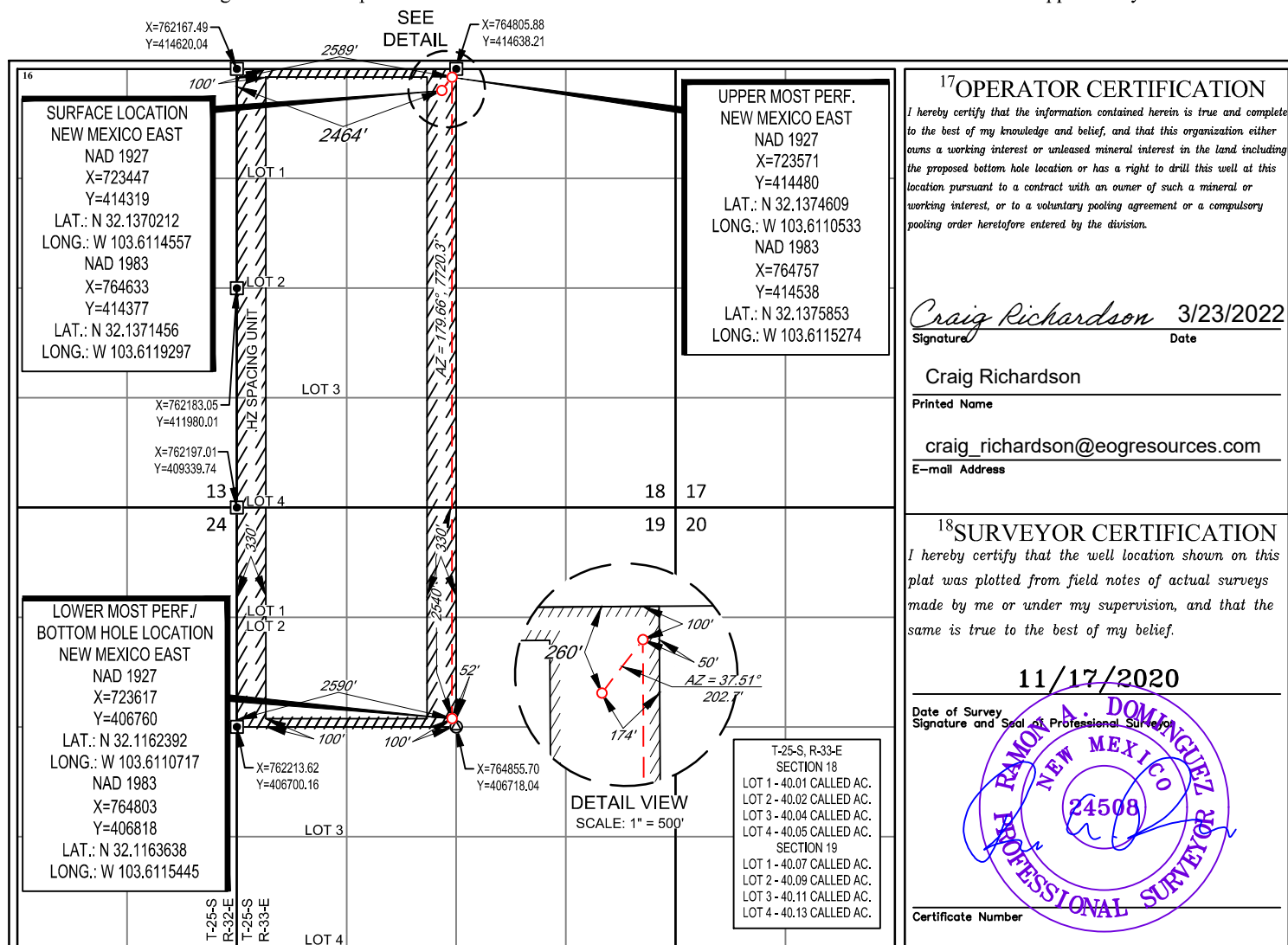
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>C</b>	<b>18</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>260'</b>	<b>NORTH</b>	<b>2464'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>F</b>	<b>19</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>2540'</b>	<b>NORTH</b>	<b>2590'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480.28</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-51857	Pool Code 97903	Pool Name WC-025 G-08 S253235G; Lwr Bone Spring
Property Code 326335	Property Name ICY 7 FED	Well Number 511H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3482'

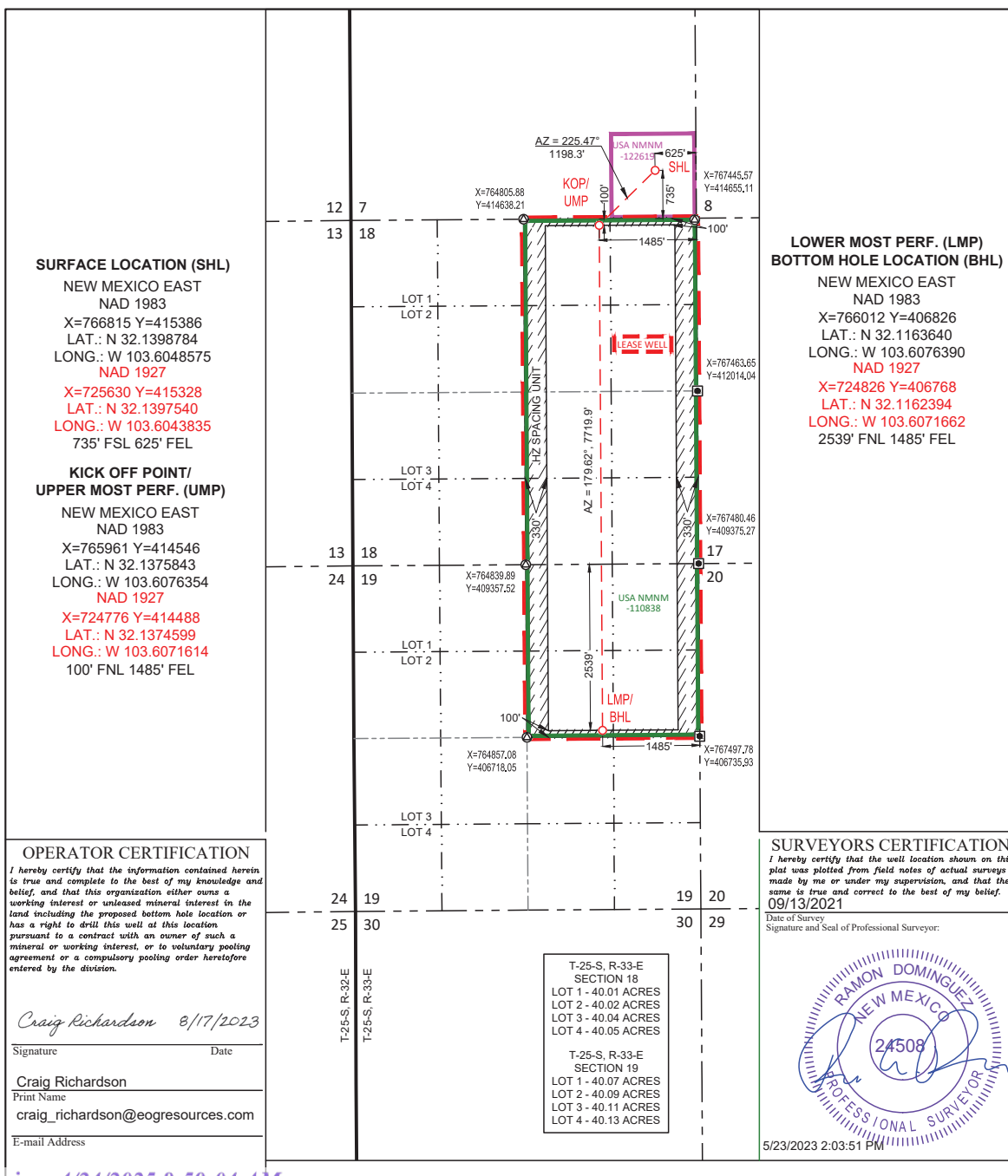
## Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	7	25-S	33-E	-	735'	SOUTH	625'	EAST	LEA

## Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	19	25-S	33-E	-	2539'	NORTH	1485'	EAST	LEA
Dedicated Acres 480.00	Joint or Infill	Consolidated Code	Order No.	LEASE WELL					

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- 51855	Pool Code 97903	Pool Name WC-025 G-08 S253235G; Lwr Bone Spring
Property Code 326335	Property Name ICY 7 FED	Well Number 512H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3482'

## Surface Location

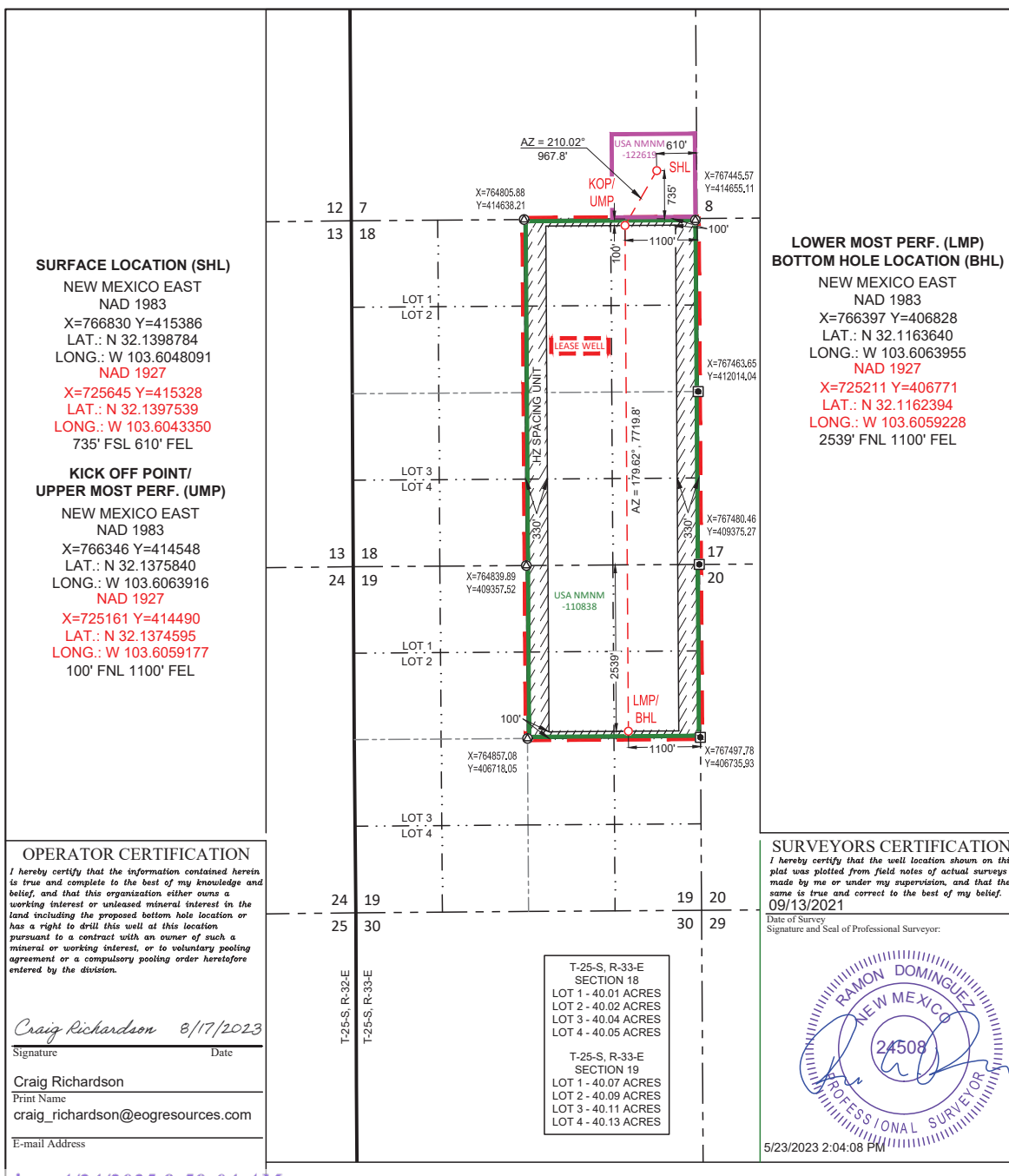
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	7	25-S	33-E	-	735'	SOUTH	610'	EAST	LEA

## Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	19	25-S	33-E	-	2539'	NORTH	1100'	EAST	LEA

Dedicated Acres 480.00	Joint or Infill	Consolidated Code	Order No.
			LEASE WELL

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-46690</b>	<sup>2</sup> Pool Code <b>97903</b>	<sup>3</sup> Pool Name <b>WC-025 G-08 S253235G; Lower Bone Spring</b>
<sup>4</sup> Property Code <b>326336</b>	<sup>5</sup> Property Name <b>ICY 18 FED</b>	<sup>6</sup> Well Number <b>581H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3488'</b>

<sup>10</sup>Surface Location

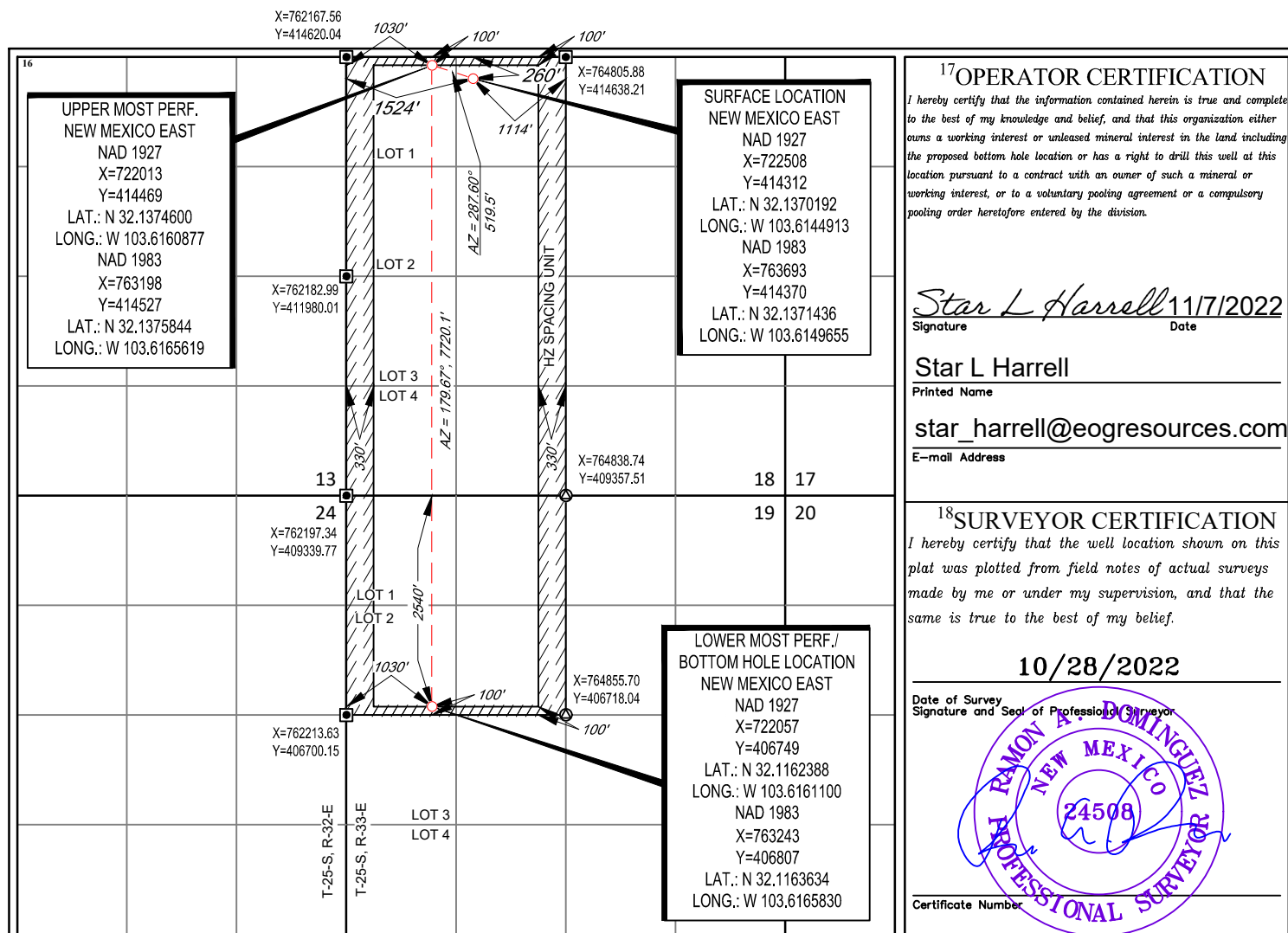
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>C</b>	<b>18</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>260'</b>	<b>NORTH</b>	<b>1524'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>2</b>	<b>19</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>2540'</b>	<b>NORTH</b>	<b>1030'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480.28</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-46706	<sup>2</sup> Pool Code 98180	<sup>3</sup> Pool Name WC025 G09 S253309P; UPPER WOLFCAMP <b>KZ</b>
<sup>4</sup> Property Code 326336	<sup>5</sup> Property Name ICY 18 FED	<sup>6</sup> Well Number 701H
<sup>7</sup> GRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3490'

<sup>10</sup>Surface Location

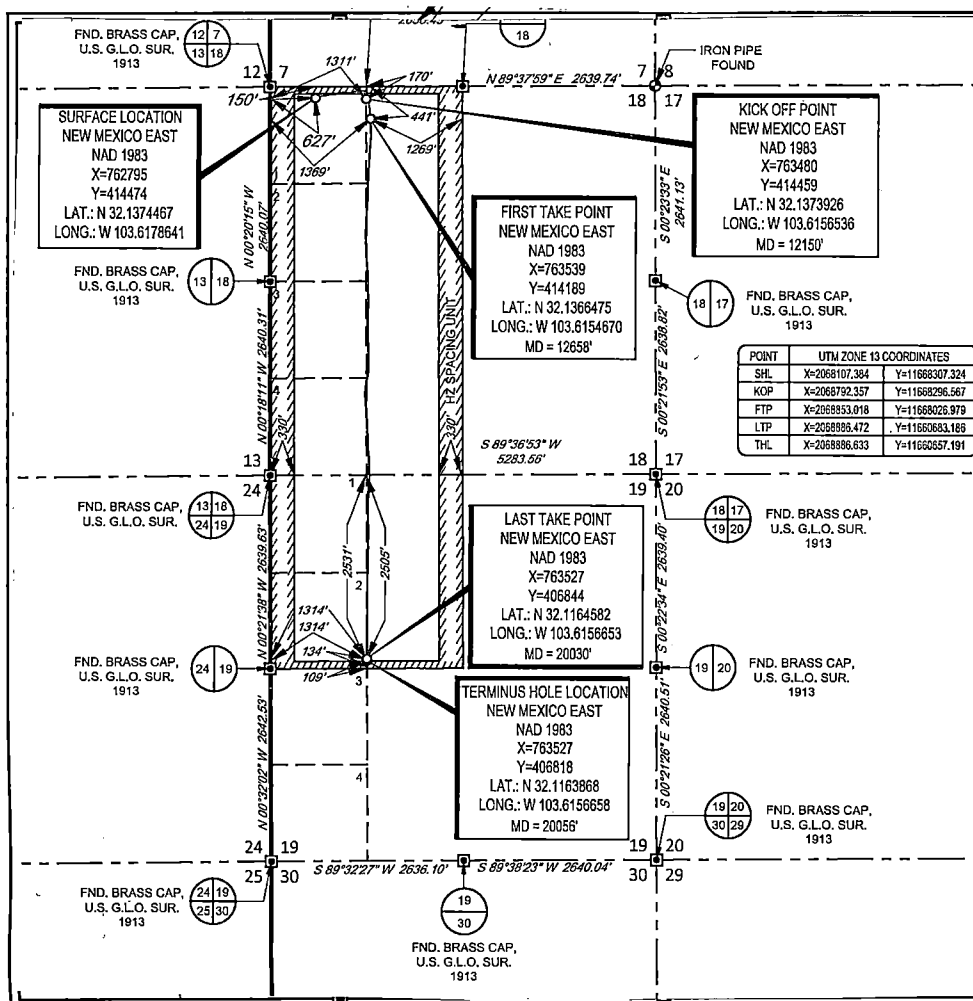
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	18	25-S	33-E	-	150'	NORTH	627'	WEST	LEA

SL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	19	25-S	33-E	-	2531	NORTH	1314'	WEST	LEA

<sup>12</sup> Dedicated Acres 480.28	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Kay Maddox* 02/11/2021  
Signature Date

KAY MADDOX  
Printed Name  
kay\_maddox@eogresources.com  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/30/2019

Date of Survey  
Signature and Seal of Professional Surveyor

**RAMON A. DOMINGUEZ**  
NEW MEXICO  
24508  
PROFESSIONAL SURVEYOR  
Certificate Number

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-46707	<sup>2</sup> Pool Code 98180	<sup>3</sup> Pool Name WC025 G09 S253309P; UPPER WOLFCAMP	<b>KZ</b>
<sup>4</sup> Property Code 326336	<sup>5</sup> Property Name ICY 18 FED		<sup>6</sup> Well Number 702H
<sup>7</sup> GRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.		<sup>9</sup> Elevation 3489'

<sup>10</sup>Surface Location

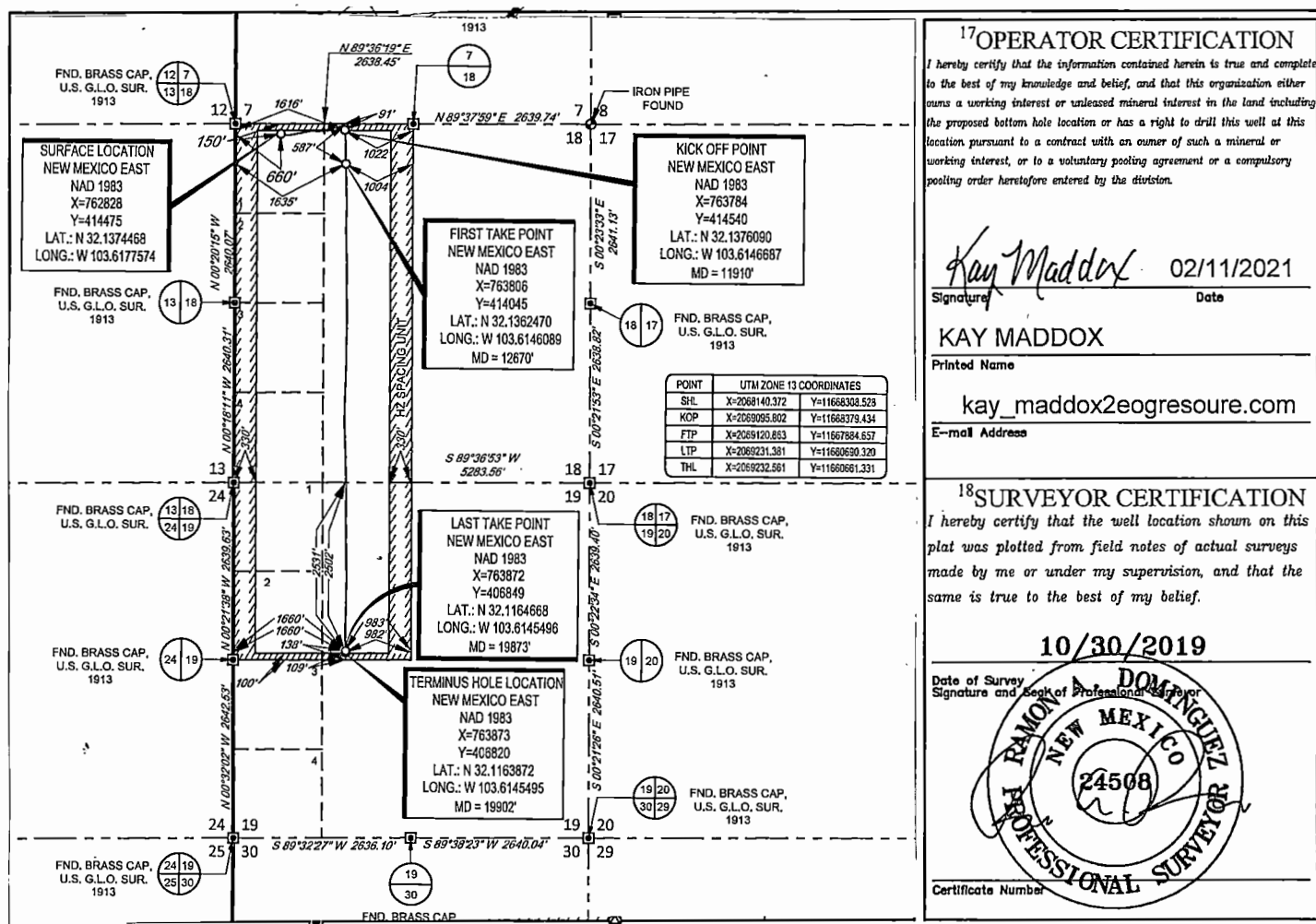
UL or lot no. <b>D</b>	Section <b>18</b>	Township <b>25-S</b>	Range <b>33-E</b>	Lot Idn —	Feet from the <b>150'</b>	North/South line <b>NORTH</b>	Feet from the <b>660'</b>	East/West line <b>WEST</b>	County <b>LEA</b>
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**SL**

UL or lot no. <b>F</b>	Section <b>19</b>	Township <b>25-S</b>	Range <b>33-E</b>	Lot Idn —	Feet from the <b>2531'</b>	North/South line <b>NORTH</b>	Feet from the <b>1660'</b>	East/West line <b>WEST</b>	County <b>LEA</b>
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<sup>12</sup> Dedicated Acres <b>480.28</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\EOG\_MIDLAND\ICY\_18\_FED\FINAL\_PRODUCTS\SLO\_ICY\_18\_FED\_702H\_REV2\_C102.DWG 3/23/2020 3:41:31 PM rdominguez

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-46709	<sup>2</sup> Pool Code 98180	<sup>3</sup> Pool Name WC025 G09 S253309P; UPPER WOLFCAMP
<sup>4</sup> Property Code 326336	<sup>5</sup> Property Name ICY 18 FED	<sup>6</sup> Well Number 704H
<sup>7</sup> GRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3489'

<sup>10</sup>Surface Location

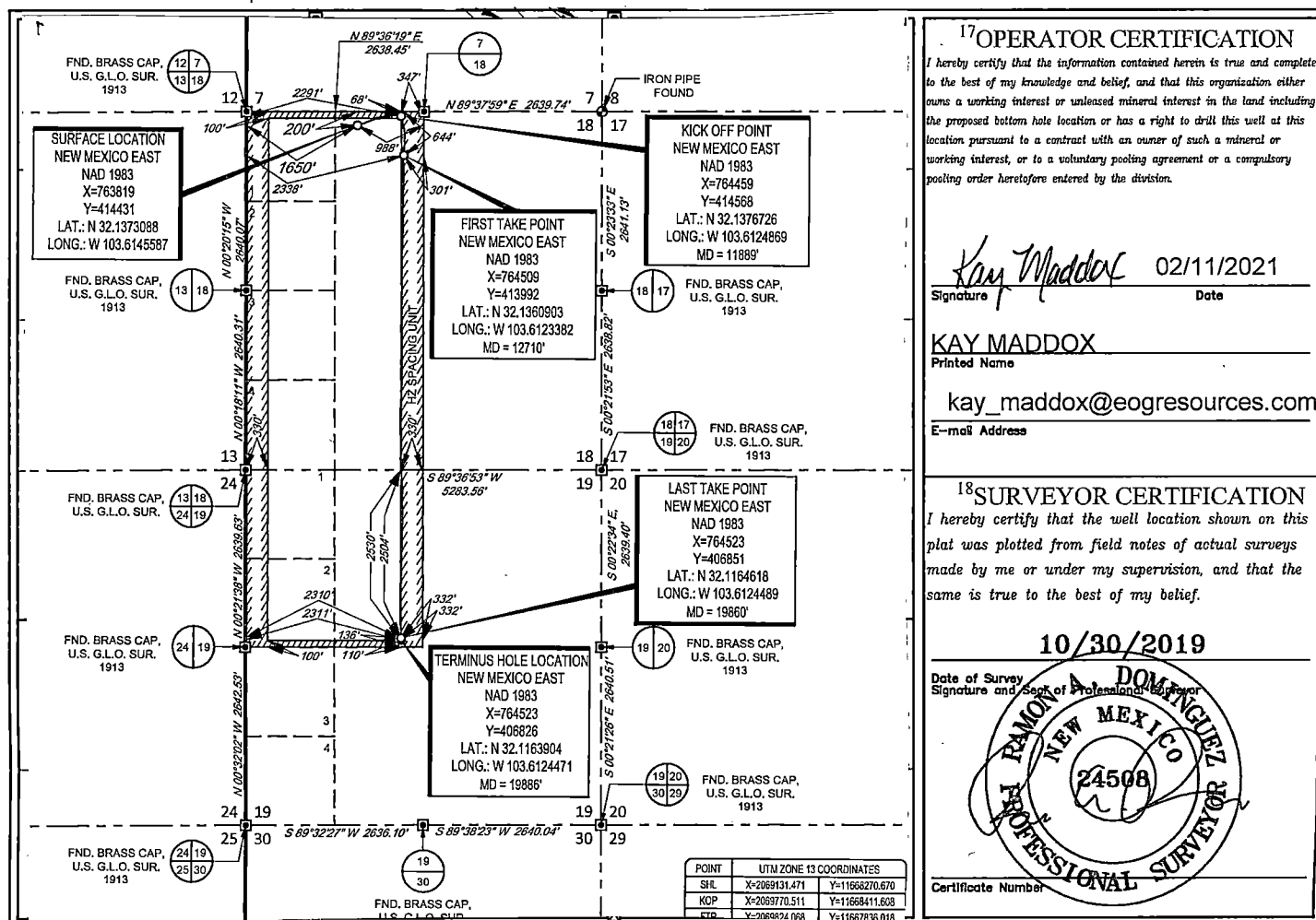
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	18	25-S	33-E	-	200'	NORTH	1650'	WEST	LEA

SL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	19	25-S	33-E	-	2530'	NORTH	2311'	WEST	LEA

<sup>12</sup> Dedicated Acres 480.28	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\EOG\_MIDLAND\ICY\_18\_FED\FINAL\_PRODUCTS\SILO\_ICY\_18\_FED\_704H\_REV2\_C102.DWG 3/23/2020 3:43:13 PM rdominguez



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
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1000 Rio Brazos Road, Aztec, NM 87410  
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State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-46511	<sup>2</sup> Pool Code 98180	<sup>3</sup> Pool Name WC025 G09 S253309P; UPPER WOLFCAMP
<sup>4</sup> Property Code 326336	<sup>5</sup> Property Name ICY 18 FED	<sup>6</sup> Well Number #709H
<sup>7</sup> GRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3487'

<sup>10</sup>Surface Location

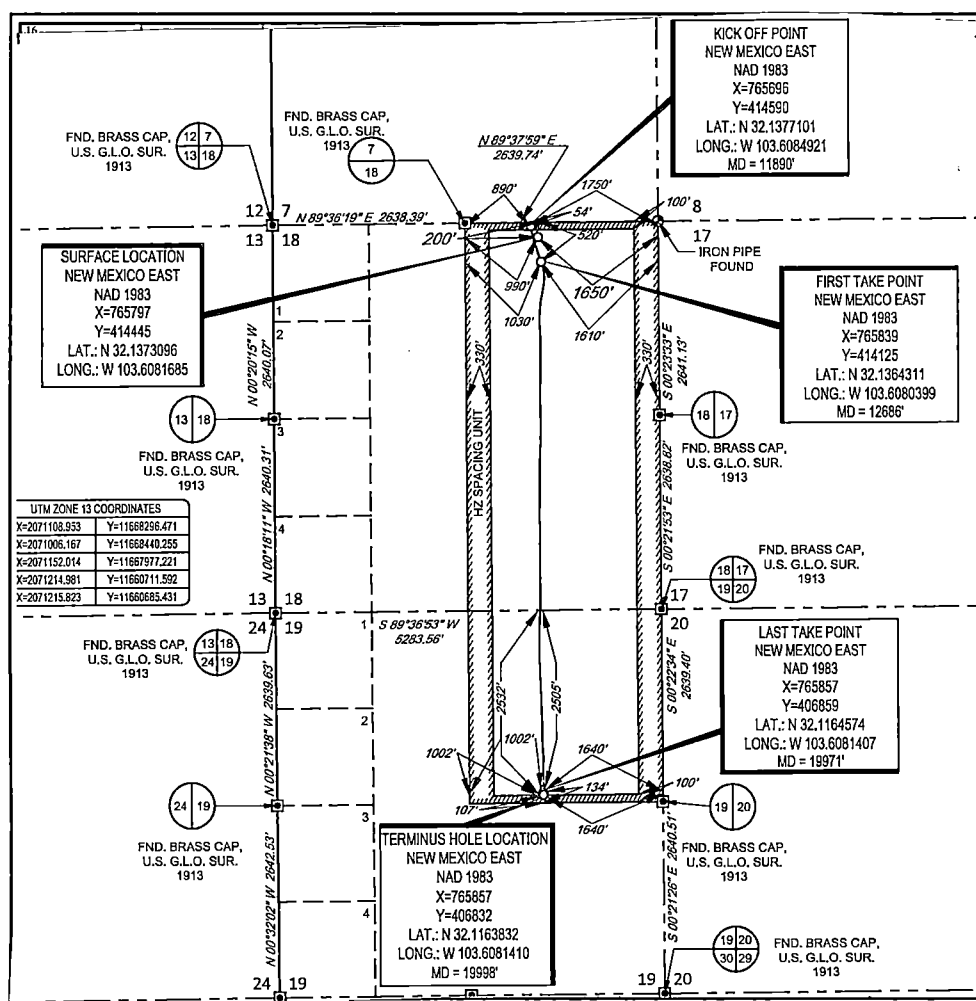
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	18	25-S	33-E	-	200'	NORTH	1650'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	19	25-S	33-E	-	2532'	NORTH	1640'	EAST	LEA

<sup>12</sup> Dedicated Acres 480	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Kay Maddox* 02/11/2021  
Signature Date

KAY MADDOX  
Printed Name

kay\_maddox@eogresources.com  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/01/2018  
Date of Survey  
Signature and Seal of Professional Surveyor  
MICHAEL BROWN  
NEW MEXICO  
18329  
PROFESSIONAL SURVEYOR  
Certificate Number

S:\SURVEY\EOG\_MIDLAND\UCY\_18\_FED\FINAL\_PRODUCTS\ILO\_ICY\_18\_FED\_709H\_REV1.DWG 12/21/2018 9:39:16 AM kanthony

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
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State of New Mexico  
Energy, Minerals & Natural Resources  
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OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-46507	<sup>2</sup> Pool Code 98180	<sup>3</sup> Pool Name WC025 G09 S253309P; UPPER WOLFCAMP
<sup>4</sup> Property Code 326335	<sup>5</sup> Property Name ICY 7 FED	<sup>6</sup> Well Number #710H
<sup>7</sup> GRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3480'

<sup>10</sup>Surface Location

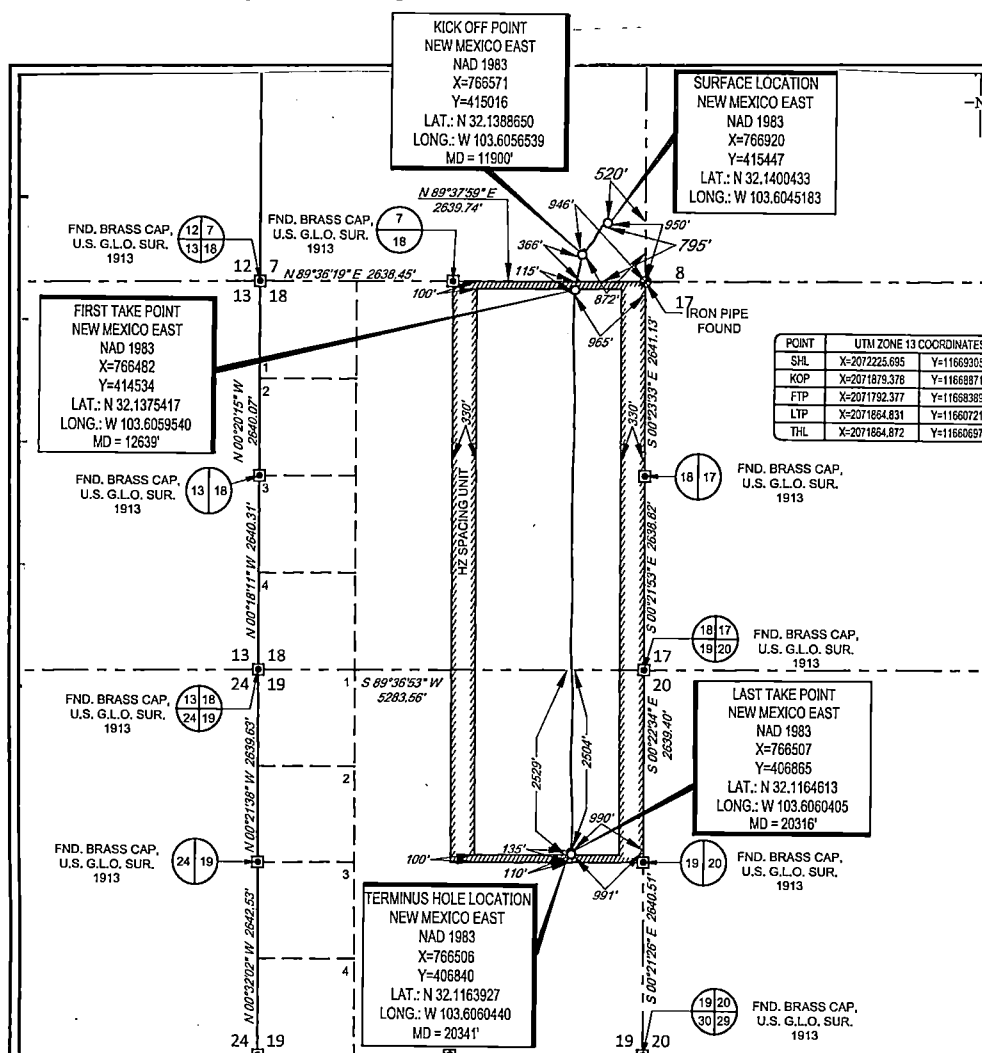
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	7	25-S	33-E	-	795'	SOUTH	520'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	19	25-S	33-E	-	2529'	NORTH	991'	EAST	LEA

<sup>12</sup> Dedicated Acres 480	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Kay Maddox* 02/11/2021  
Signature Date

KAY MADDOX

Printed Name

kay\_maddox@eogresources.com

E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

11/09/2018  
Date of Survey  
Signature and Seal of Professional Surveyor  
*Michael Brown*  
MICHAEL BROWN  
NEW MEXICO  
18329  
PROFESSIONAL SURVEYOR  
Certificate Number

S:\SURVEY\EOG\_MIDLAND\ICY\_7\_FED\FINAL\_PRODUCTS\ILO\_ICY\_7\_FED\_710H\_REV1.DWG 12/21/2018 9:40:48 AM kanthony

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-46509	<sup>2</sup> Pool Code 98180	<sup>3</sup> Pool Name WC025 G09 S253309P; UPPER WOLFCAMP <b>KZ</b>
<sup>4</sup> Property Code 326335	<sup>5</sup> Property Name ICY 7 FED	<sup>6</sup> Well Number #712H
<sup>7</sup> GRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3479'

<sup>10</sup>Surface Location

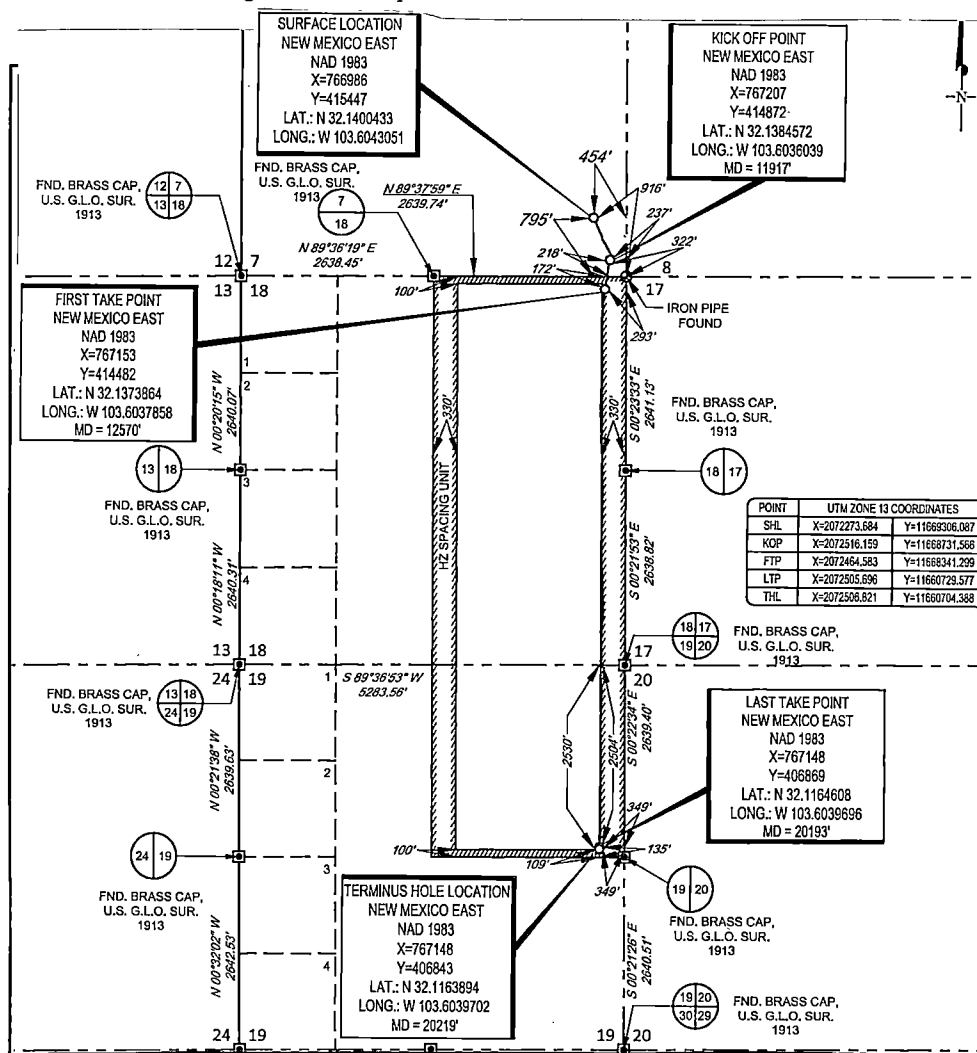
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	7	25-S	33-E	-	795'	SOUTH	454'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface**SL**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	19	25-S	33-E	-	2530'	NORTH	349'	EAST	LEA

<sup>12</sup> Dedicated Acres 480	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Kay Maddox* 02/11/2021  
Signature Date

KAY MADDOX

Printed Name

kay\_maddox@eogresources.com

E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

11/09/2018  
Date of Survey  
Signature and Seal of Professional Surveyor  
**MICHAEL BROWN**  
NEW MEXICO  
18329  
PROFESSIONAL SURVEYOR  
Certificate Number

S:\SURVEY\EOG\_MIDLAND\ICY\_7\_FED\FINAL\_PRODUCTS\ILO\_ICY\_7\_FED\_712H\_REV1.DWG 12/21/2018 9:44:28 AM kanthony



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-46711</b>	<sup>2</sup> Pool Code <b>98180</b>	<sup>3</sup> Pool Name <b>WC025 G09 S253309P; UPPER WOLFCAMP</b>
<sup>4</sup> Property Code <b>330288</b>	<sup>5</sup> Property Name <b>ICY 13 FED</b>	<sup>6</sup> Well Number <b>717H</b>
<sup>7</sup> GRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3494'</b>

<sup>10</sup>Surface Location

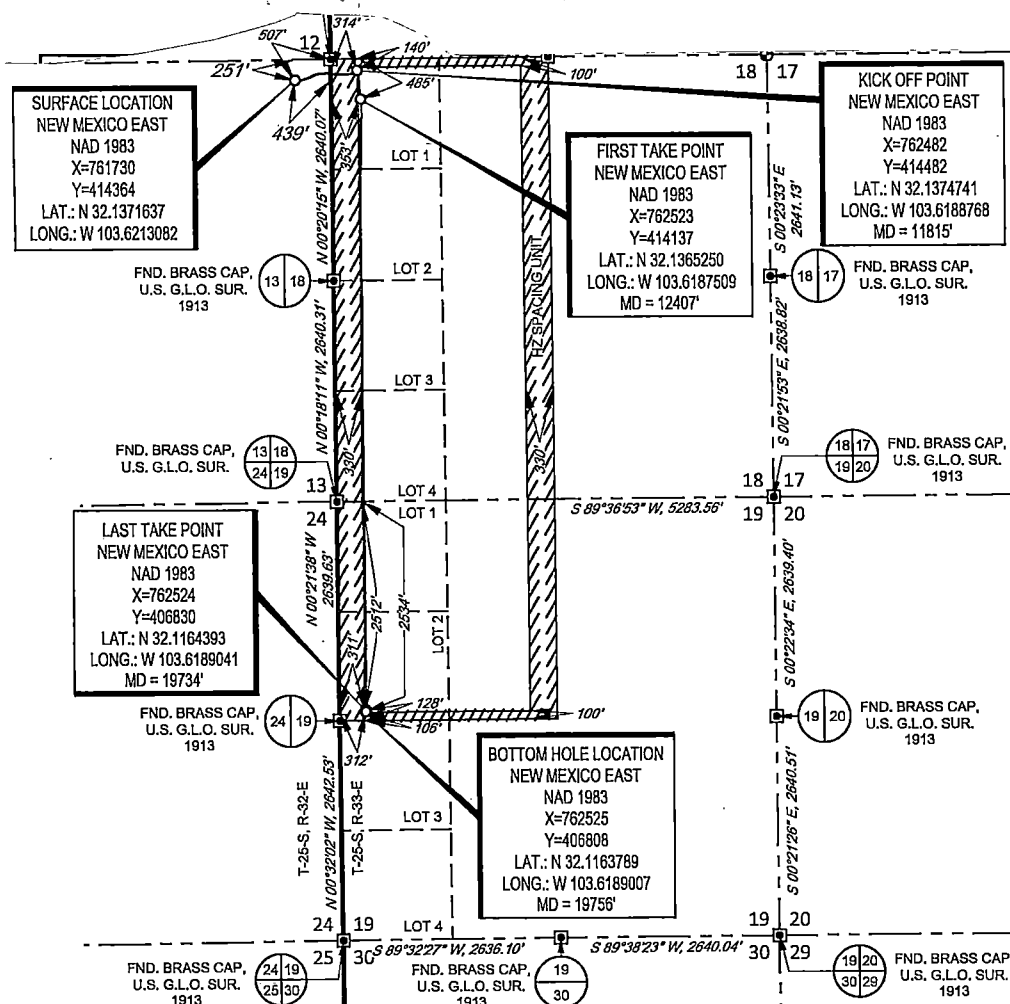
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>13</b>	<b>25-S</b>	<b>32-E</b>	<b>-</b>	<b>251'</b>	<b>NORTH</b>	<b>439'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>E</b>	<b>19</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>2534'</b>	<b>NORTH</b>	<b>312'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480.28</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

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<sup>17</sup>OPERATOR CERTIFICATION

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*Kay Maddox* 08/31/2021  
Signature Date

**KAY MADDOX**

Printed Name

kay\_maddox@eogresources.com

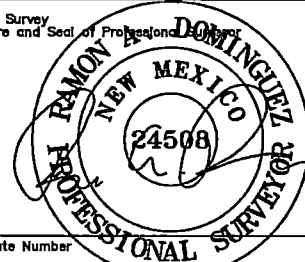
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/11/2020

Date of Survey  
Signature and Seal of Professional Surveyor



Certificate Number

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
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District IV  
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-46712	<sup>2</sup> Pool Code 98180	<sup>3</sup> Pool Name WC025 G09 S253309P; UPPER WOLFCAMP <b>KZ</b>
<sup>4</sup> Property Code 326336	<sup>5</sup> Property Name ICY 18 FED	<sup>6</sup> Well Number 721H
<sup>7</sup> GRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3489'

<sup>10</sup>Surface Location

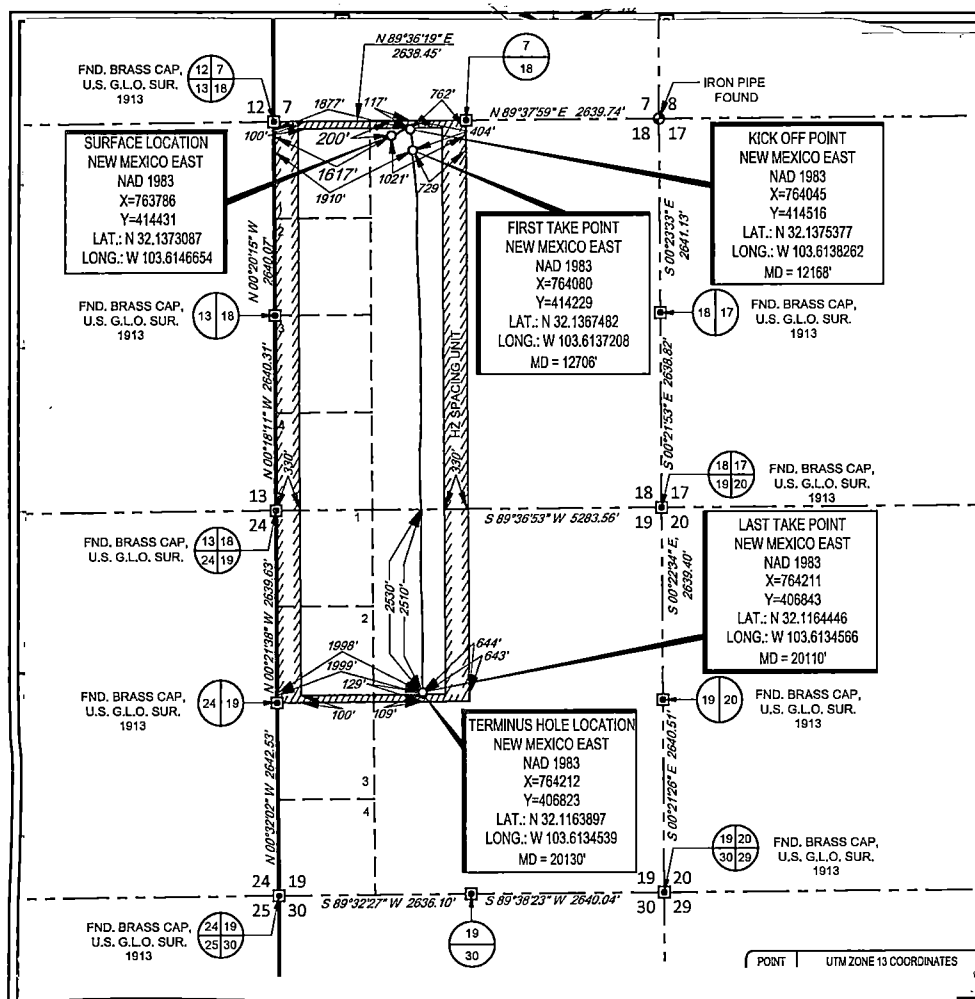
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	18	25-S	33-E	-	200'	NORTH	1617'	WEST	LEA

SL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	19	25-S	33-E	-	2530'	NORTH	1999'	WEST	LEA

<sup>12</sup> Dedicated Acres 480.28	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

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<sup>17</sup>OPERATOR CERTIFICATION

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*Kay Maddox* 02/11/2021  
Signature Date

KAY MADDOX

Printed Name

kay\_maddox@eogresources.com

E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/30/2019

Date of Survey  
Signature and Seal of Professional Surveyor

**RAMON A. DOMINGUEZ**  
NEW MEXICO  
24508  
PROFESSIONAL SURVEYOR

Certificate Number

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
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District IV  
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State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-46713	<sup>2</sup> Pool Code 98180	<sup>3</sup> Pool Name WC025 G09 S253309P; UPPER WOLFCAMP <b>KZ</b>
<sup>4</sup> Property Code 326336	<sup>5</sup> Property Name ICY 18 FED	<sup>6</sup> Well Number 722H
<sup>7</sup> OGRID No. 7337	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3488'

<sup>10</sup>Surface Location

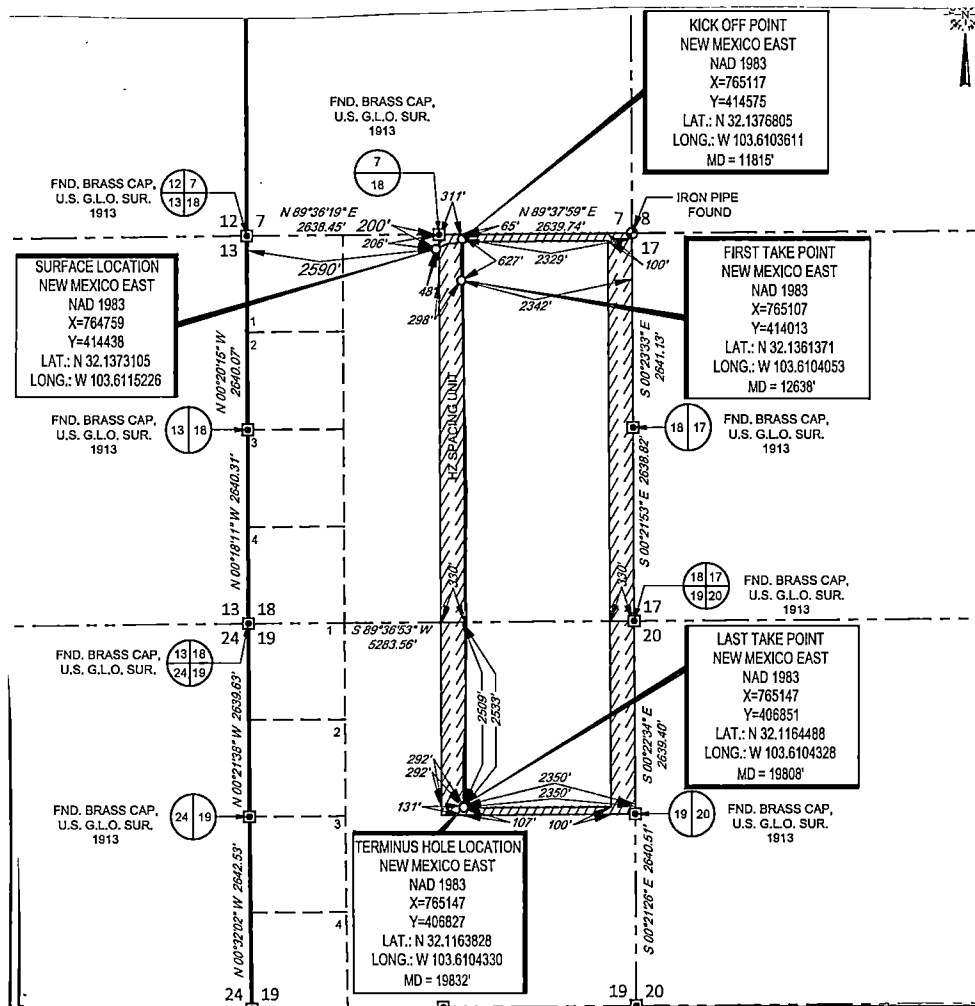
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	18	25-S	33-E	-	200'	NORTH	2590'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	19	25-S	33-E	-	2533'	NORTH	2350'	EAST	LEA

<sup>12</sup> Dedicated Acres 480.28	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

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<sup>17</sup>OPERATOR CERTIFICATION

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*Kay Maddox* 02/11/2021  
Signature Date

KAY MADDOX

Printed Name

kay\_maddox@eogresources.com

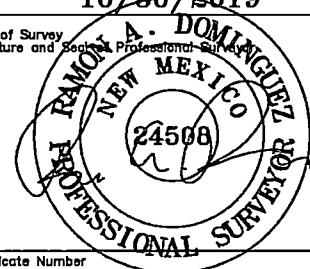
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/30/2019

Date of Survey  
Signature and Seal of Professional Surveyor



Certificate Number

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-46512	<sup>2</sup> Pool Code 98180	<sup>3</sup> Pool Name WC025 G09 S253309P; UPPER WOLFCAMP
<sup>4</sup> Property Code 326336	<sup>5</sup> Property Name ICY 18 FED	<sup>6</sup> Well Number #723H
<sup>7</sup> GRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3487'

<sup>10</sup>Surface Location

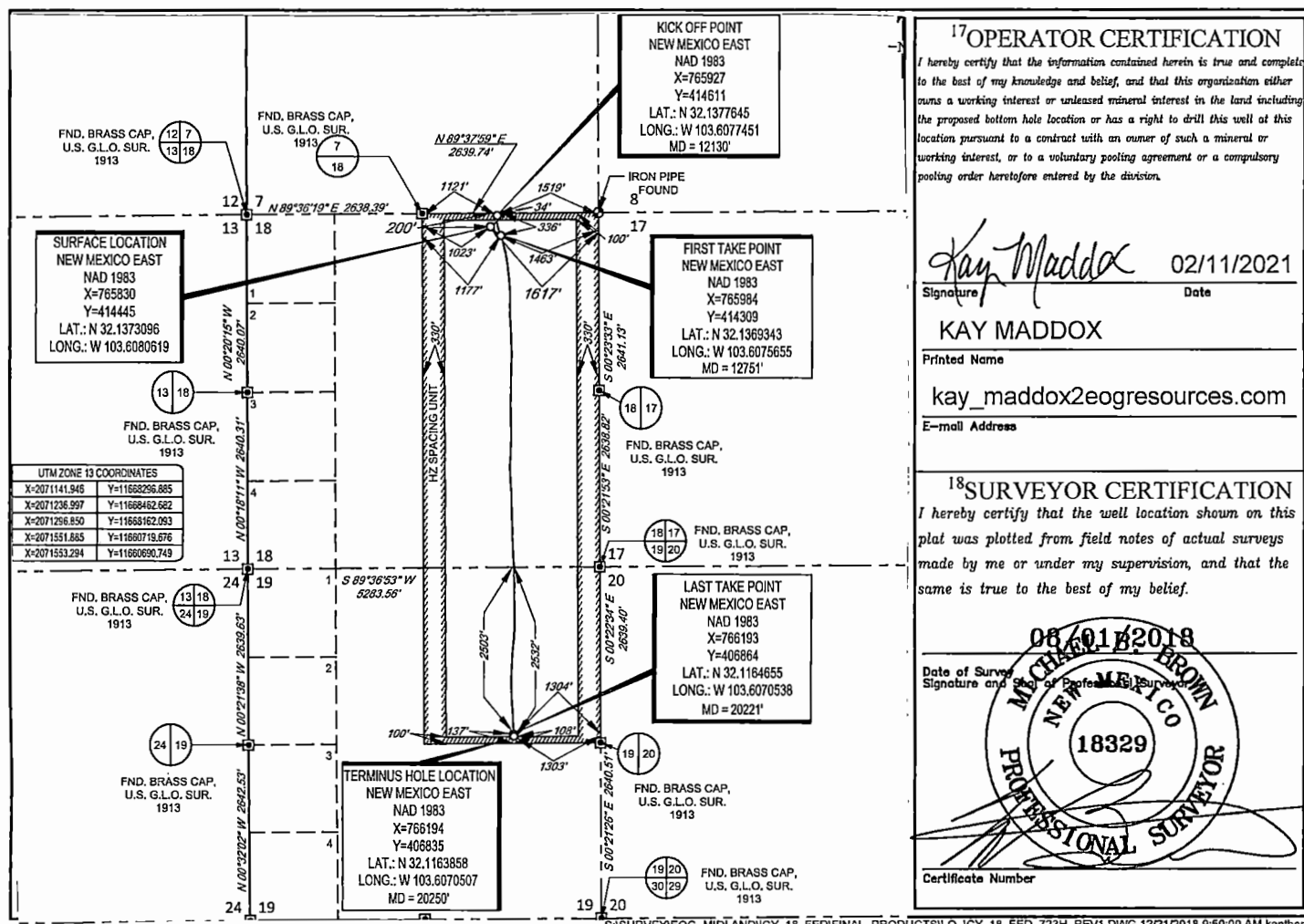
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	18	25-S	33-E	-	200'	NORTH	1617'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	19	25-S	33-E	-	2532'	NORTH	1303'	EAST	LEA

<sup>12</sup> Dedicated Acres 480	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
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1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-46710	<sup>2</sup> Pool Code 98180	<sup>3</sup> Pool Name WC025 G09 S253309P; UPPER WOLFCAMP <b>KZ</b>
<sup>4</sup> Property Code 326336	<sup>5</sup> Property Name ICY 18 FED	<sup>6</sup> Well Number 726H
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3488'

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	18	25-S	33-E	-	200'	NORTH	2557'	WEST	LEA

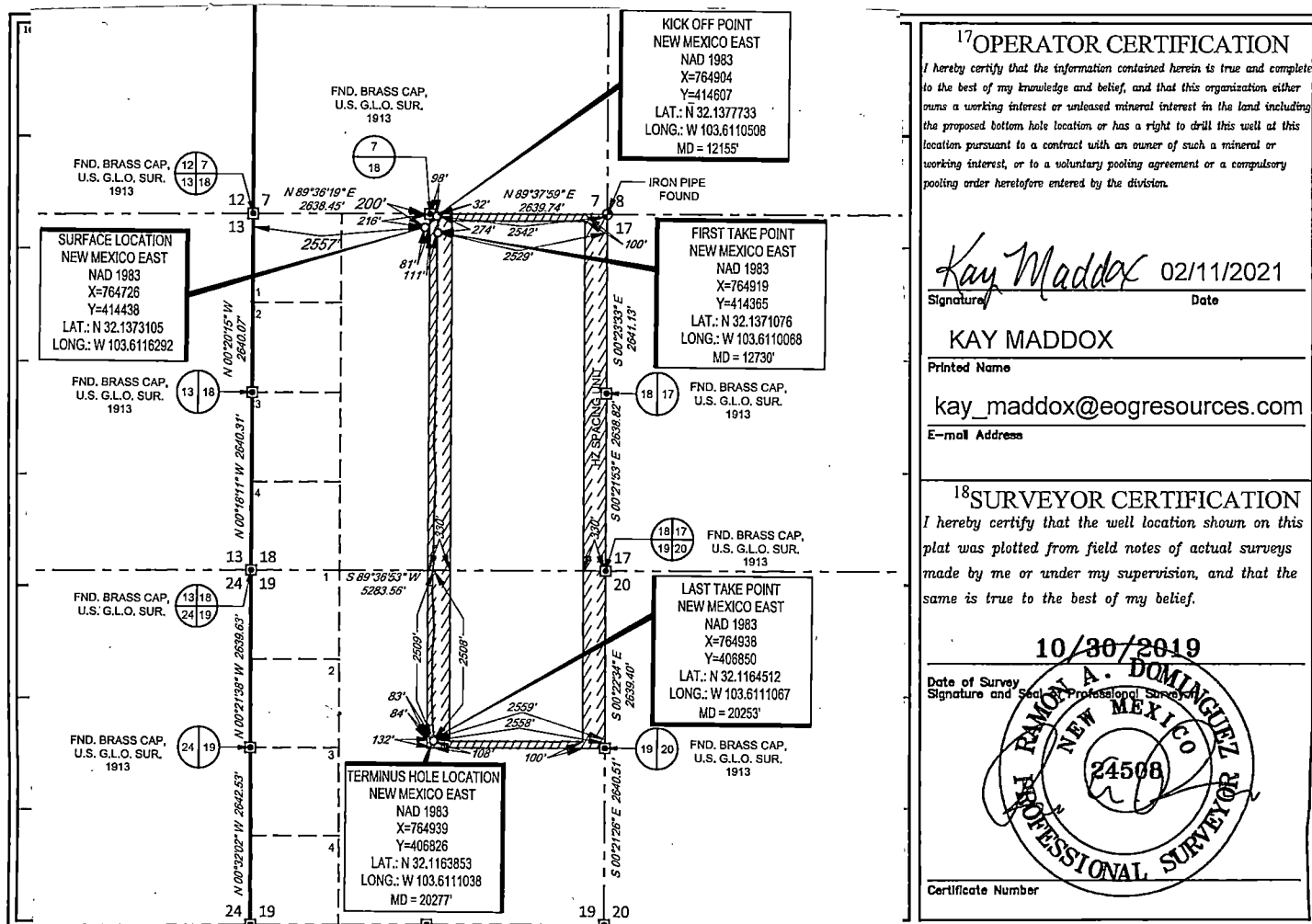
<sup>11</sup>Bottom Hole Location If Different From Surface

SL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	19	25-S	33-E	-	2509'	NORTH	2558'	EAST	LEA

<sup>12</sup> Dedicated Acres 480.28	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\EOG\_MIDLAND\ICY\_18\_FED\FINAL\_PRODUCTS\LO\_ICY\_18\_FED\_726H\_REV2\_C102.DWG 3/23/2020 3:49:37 PM rdominguez

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-46510	<sup>2</sup> Pool Code 98180	<sup>3</sup> Pool Name WC025 G09 S253309P; UPPER WOLFCAMP
<sup>4</sup> Property Code 326336	<sup>5</sup> Property Name ICY 18 FED	<sup>6</sup> Well Number #728H
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3487'

<sup>10</sup>Surface Location

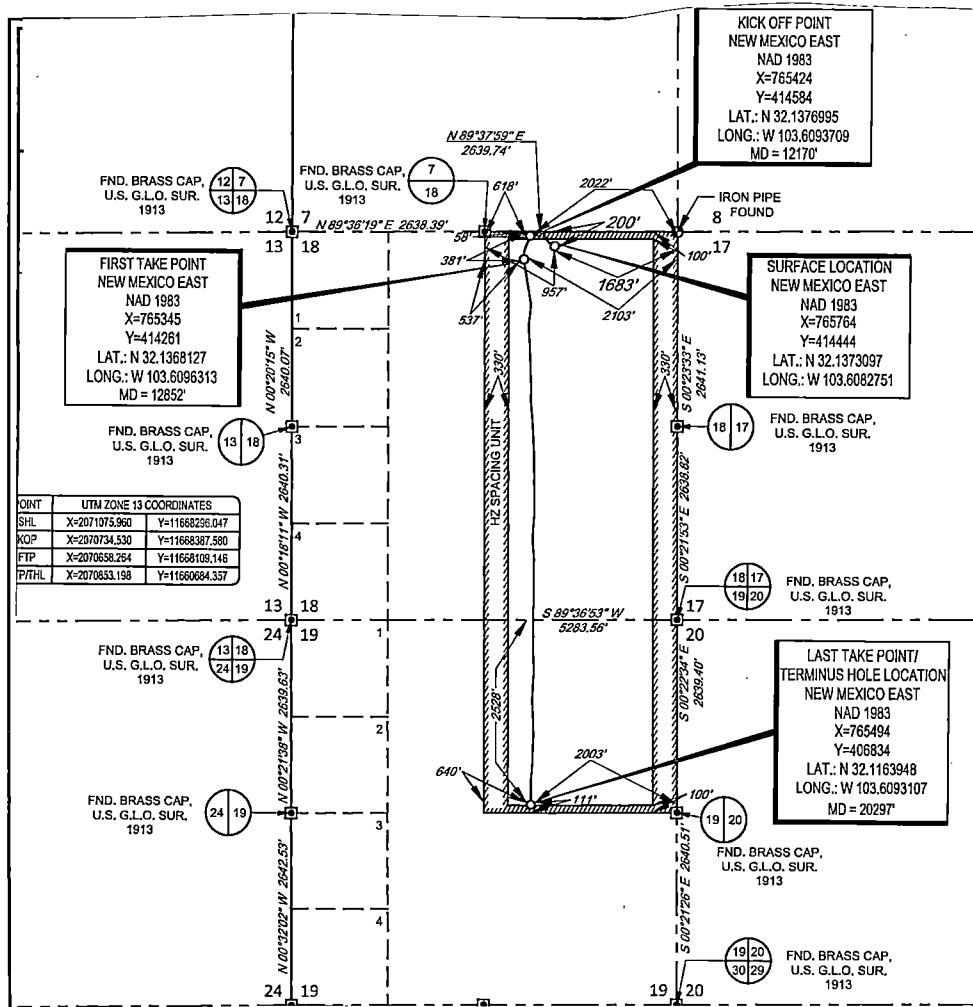
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	18	25-S	33-E	-	200'	NORTH	1683'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	19	25-S	33-E	-	2528'	NORTH	2003'	EAST	LEA

<sup>12</sup> Dedicated Acres 480	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

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<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Kay Maddox* 02/11/2021  
Signature Date

KAY MADDOX

Printed Name

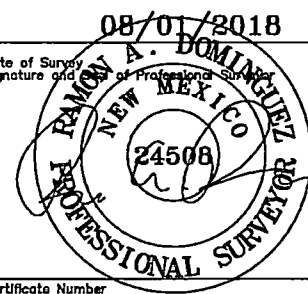
kay\_maddox@eogresources.com

E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/01/2018  
Date of Survey  
Signature and Seal of Professional Surveyor



Certificate Number



District I  
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Phone: (575) 393-6161 Fax: (575) 393-0720

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FORM C-102

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-46508	<sup>2</sup> Pool Code 98180	<sup>3</sup> Pool Name WC025 G09 S253309P; UPPER WOLFCAMP
<sup>4</sup> Property Code 326335	<sup>5</sup> Property Name ICY 7 FED	<sup>6</sup> Well Number #731H
<sup>7</sup> GRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3479'

<sup>10</sup>Surface Location

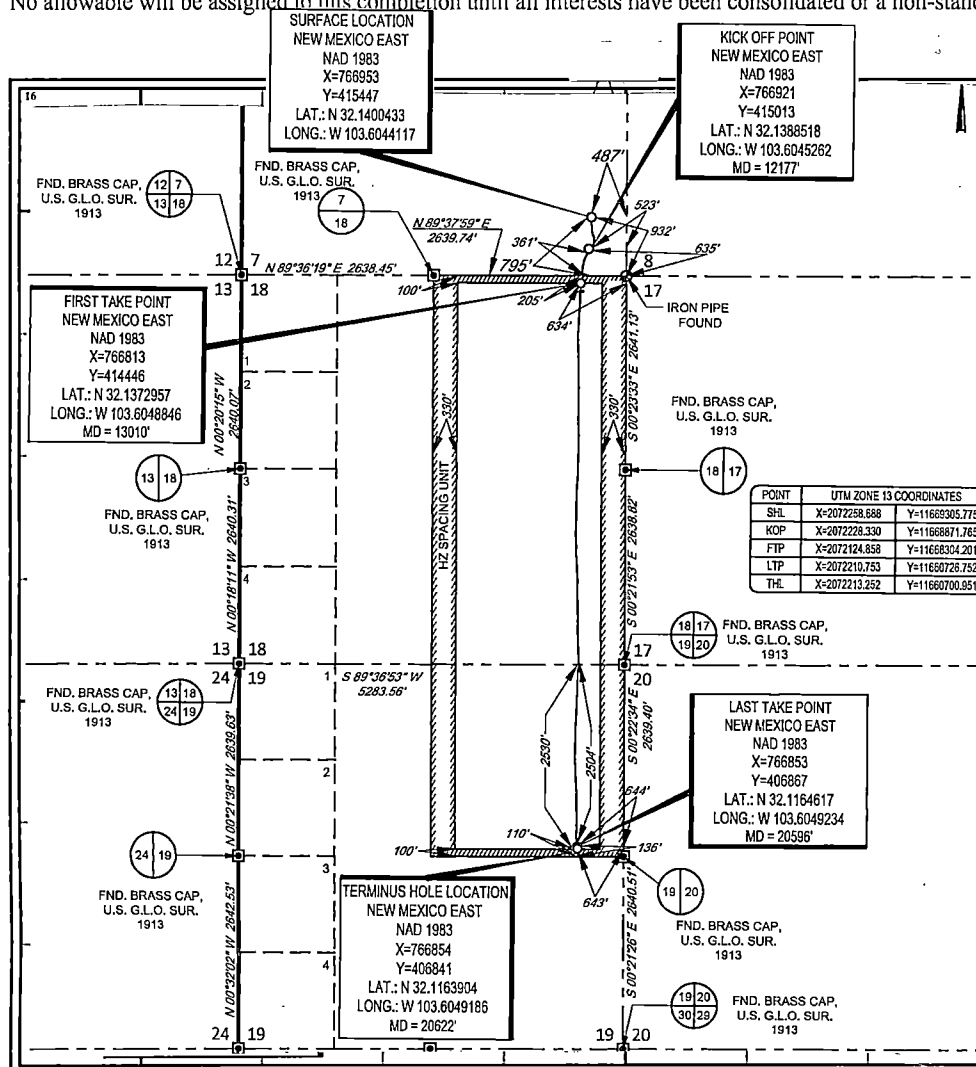
UL or lot no. P	Section 7	Township 25-S	Range 33-E	Lot Idn -	Feet from the 795'	North/South line SOUTH	Feet from the 487'	East/West line EAST	County LEA
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<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no. H	Section 19	Township 25-S	Range 33-E	Lot Idn -	Feet from the 2530'	North/South line NORTH	Feet from the 643'	East/West line EAST	County LEA
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<sup>12</sup> Dedicated Acres 480	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

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<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Kay Maddox* 02/11/2021  
Signature Date

KAY MADDOX

Printed Name

kay\_maddox@eogresources.com

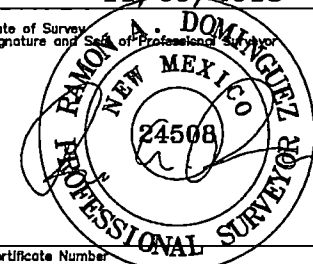
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

11/09/2018

Date of Survey  
Signature and Seal of Professional Surveyor



Certificate Number

S:\SURVEY\EOG\_MIDLAND\ICY\_18\_FED\FINAL\_PRODUCTS\SILO\_ICY\_7\_FED\_731H.DWG 10/23/2019 4:13:50 PM rdominguez

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1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
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FORM C-102

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-46708	<sup>2</sup> Pool Code 98180	<sup>3</sup> Pool Name WC025 G09 S253309P; UPER WOLFCAMP
<sup>4</sup> Property Code 326336	<sup>5</sup> Property Name ICY 18 FED	<sup>6</sup> Well Number 733H
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3489'

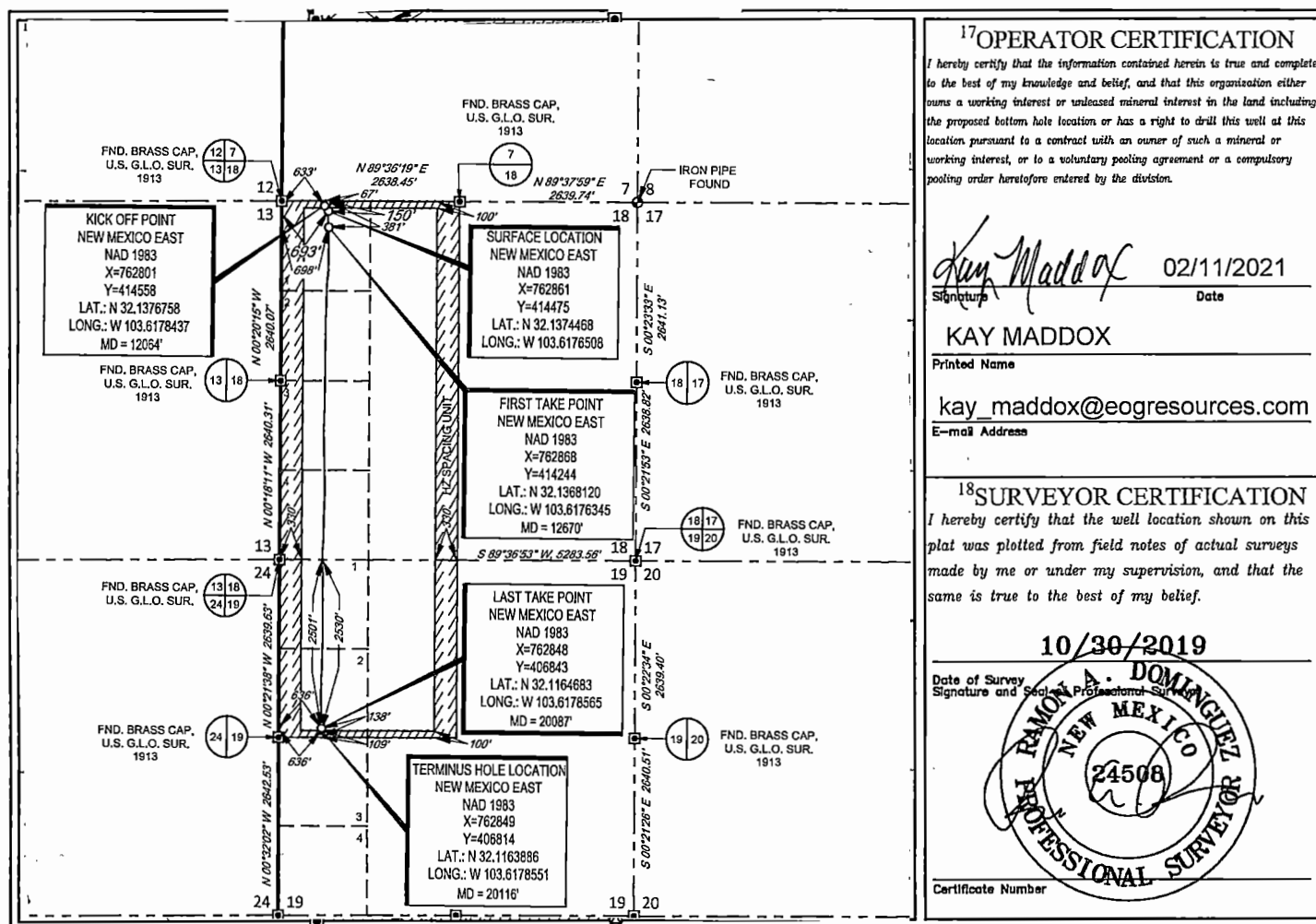
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	18	25-S	33-E	-	150'	NORTH	693'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	19	25-S	33-E	-	2530'	NORTH	636'	WEST	LEA

<sup>12</sup> Dedicated Acres 480.28	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\EOG\_MIDLAND\ICY\_18\_FED\FINAL\_PRODUCTS\ILO\_ICY\_18\_FED\_733H\_REV3\_C102.DWG 4/15/2020 6:34:29 AM rdominguez

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
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FORM C-102

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-47045	<sup>2</sup> Pool Code 98180	<sup>3</sup> Pool Name WC025 G09 S253309P; UPPER WOLFCAMP <b>KZ</b>
<sup>4</sup> Property Code 326336	<sup>5</sup> Property Name ICY 18 FED	<sup>6</sup> Well Number 735H
<sup>7</sup> GRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3487'

<sup>10</sup>Surface Location

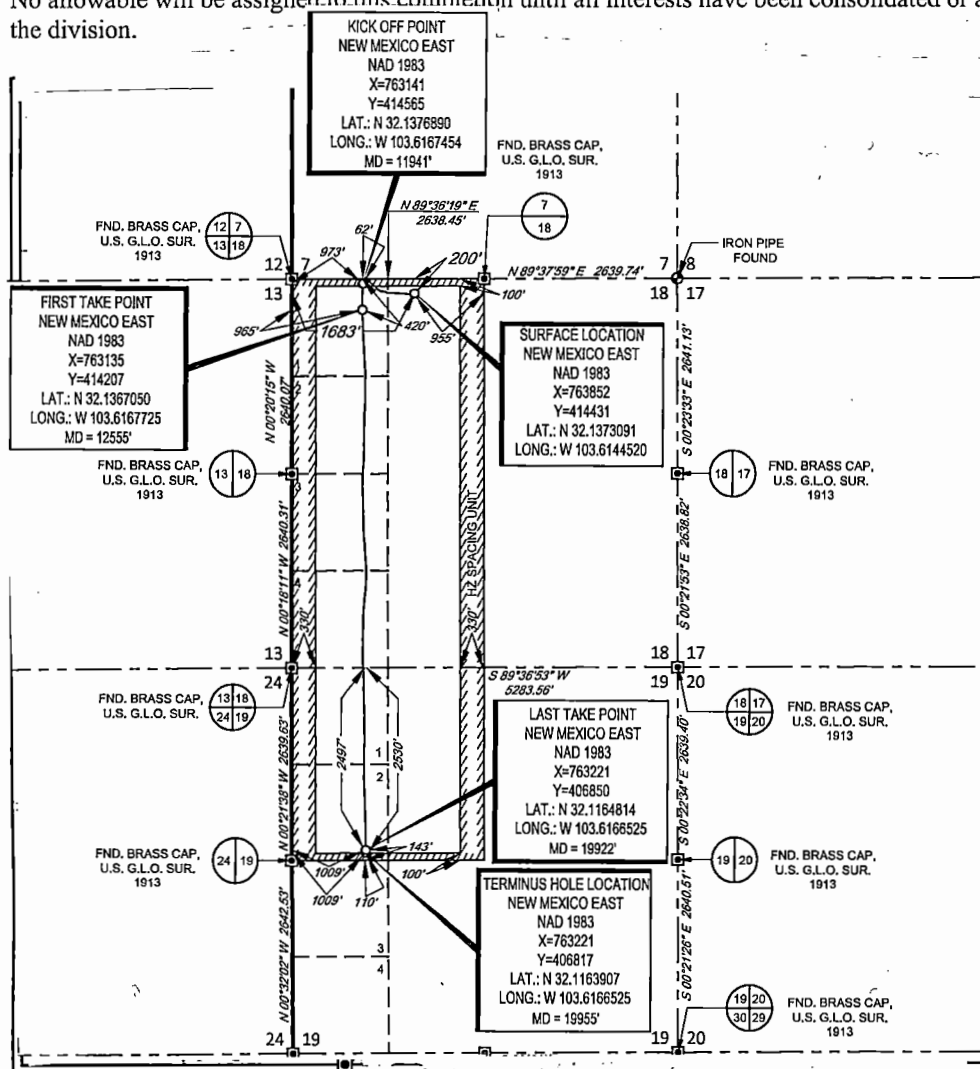
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	18	25-S	33-E	-	200'	NORTH	1683'	WEST	LEA

SL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	19	25-S	33-E	-	2530'	NORTH	1009'	WEST	LEA

<sup>12</sup> Dedicated Acres 480.28	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

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<sup>17</sup>OPERATOR CERTIFICATION

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*Kay Maddox* 02/11/2021  
Signature Date

KAY MADDOX

Printed Name

kay\_maddox@eogresources.com

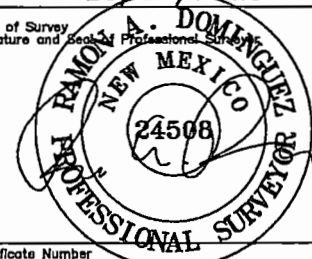
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/30/2019

Date of Survey  
Signature and Seal of Professional Surveyor



Certificate Number

S:\SURVEY\EOG\_MIDLAND\ICY\_18\_FED\FINAL\_PRODUCTS\SILO\_ICY\_18\_FED\_735H\_REV3\_C102.DWG 4/15/2020 6:37:10 AM rdominguez



DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-025-51862</b>		Pool Code <b>97903</b>		Pool Name <b>WC-025 G-08 S253235G;LOWER BONE SPRING</b>					
Property Code <b>326336</b>		Property Name <b>ICY 18 FED</b>						Well Number <b>742H</b>	
OGRID No. <b>7377</b>		Operator Name <b>EOG RESOURCES, INC.</b>						Elevation <b>3488'</b>	

Surface Location

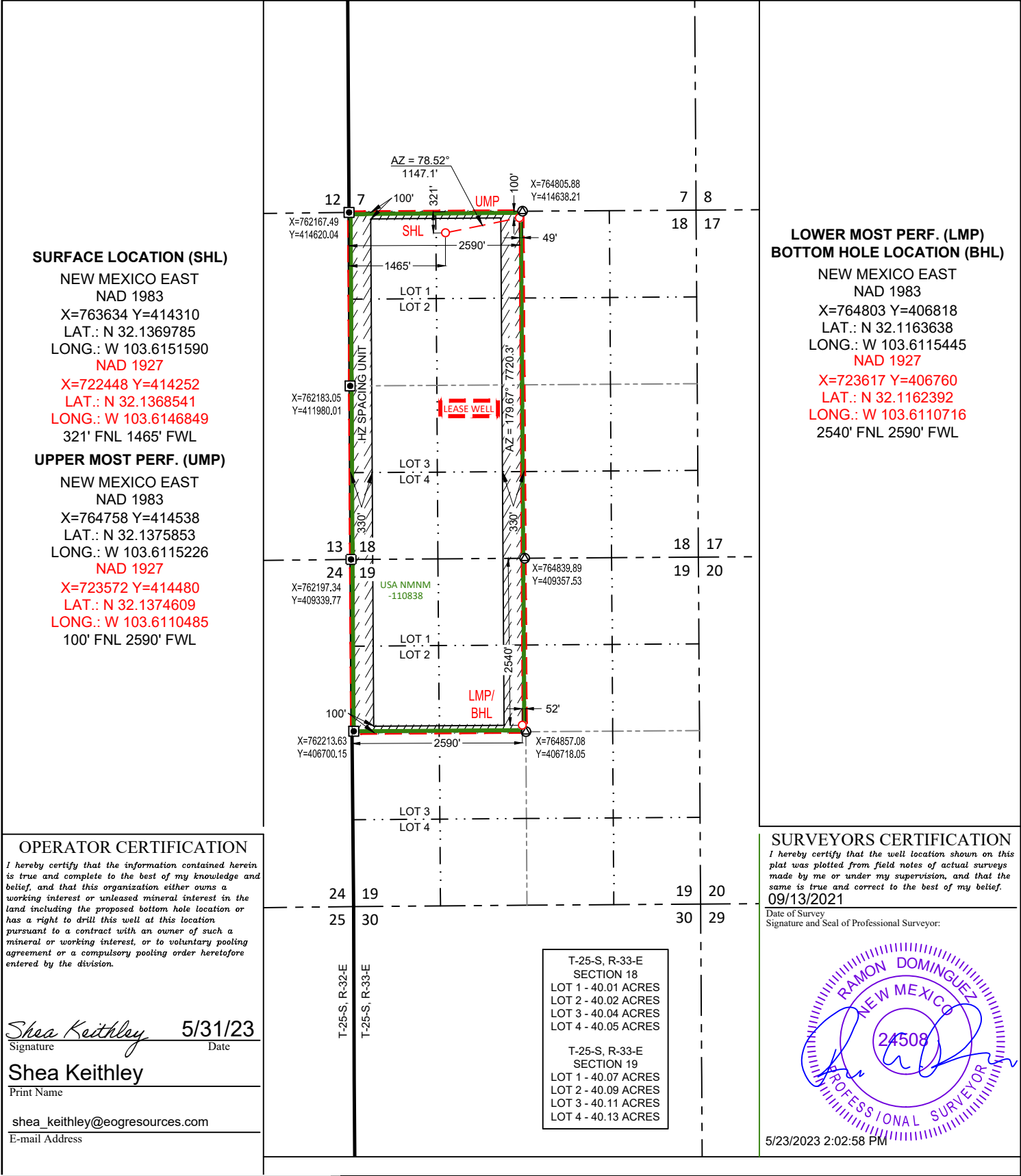
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	18	25-S	33-E	-	321'	NORTH	1465'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	19	25-S	33-E	-	2540'	NORTH	2590'	WEST	LEA

Dedicated Acres <b>480.28</b>	Joint or Infill	Consolidated Code	Order No. <b>LEASE WELL</b>
----------------------------------	-----------------	-------------------	--------------------------------

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WELL LOCATION AND ACREAGE DEDICATION PLAT

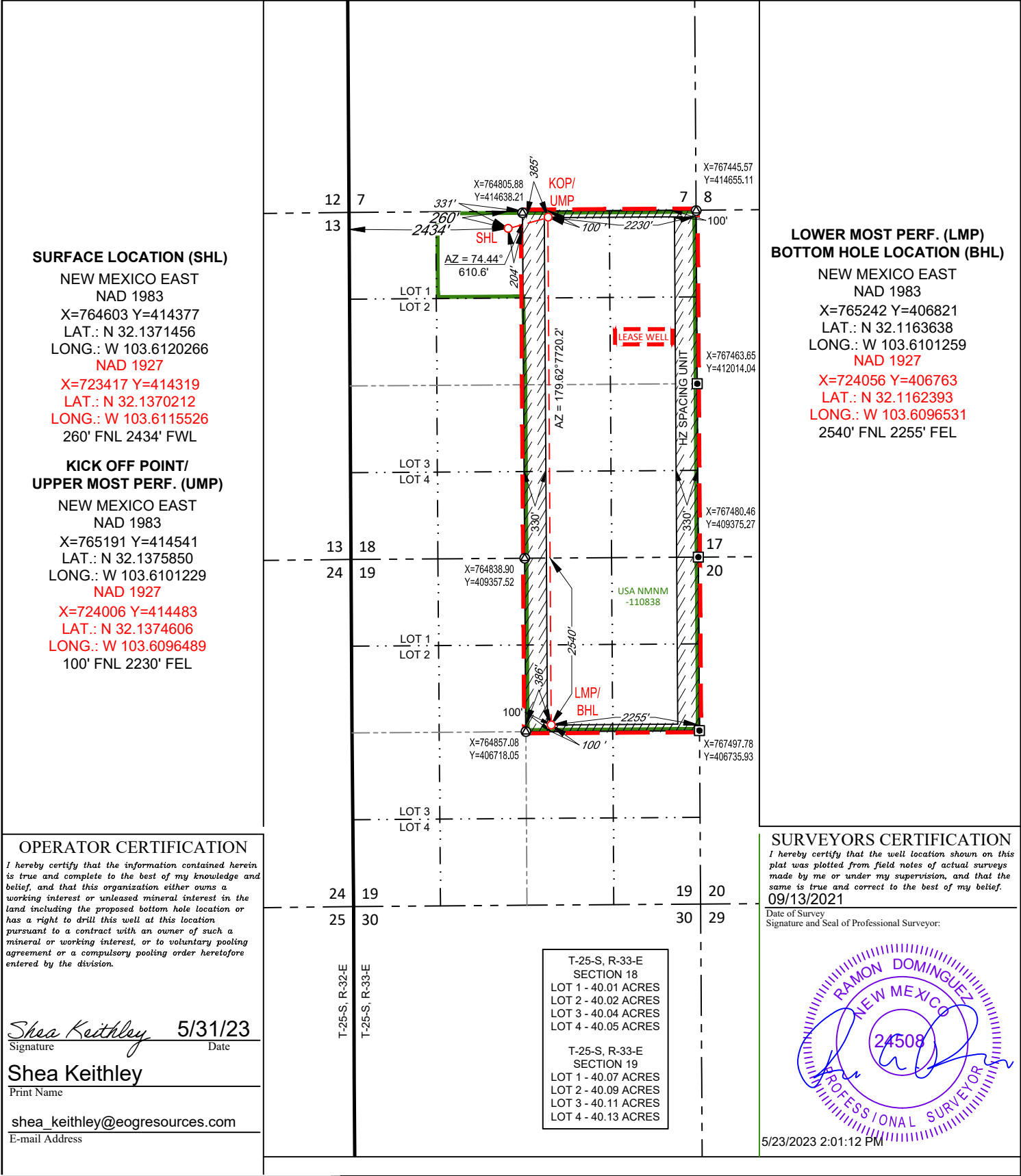
API Number <b>30-025-51863</b>		Pool Code <b>97903</b>		Pool Name <b>WC-025 G-08 S253235G;LOWER BONE SPRING</b>					
Property Code <b>326336</b>		Property Name <b>ICY 18 FED</b>					Well Number <b>744H</b>		
OGRID No. <b>7377</b>		Operator Name <b>EOG RESOURCES, INC.</b>					Elevation <b>3488'</b>		

Surface Location									
UL or lot no. <b>C</b>	Section <b>18</b>	Township <b>25-S</b>	Range <b>33-E</b>	Lot Idn <b>-</b>	Feet from the <b>260'</b>	North/South line <b>NORTH</b>	Feet from the <b>2434'</b>	East/West line <b>WEST</b>	County <b>LEA</b>

Bottom Hole Location If Different From Surface									
UL or lot no. <b>G</b>	Section <b>19</b>	Township <b>25-S</b>	Range <b>33-E</b>	Lot Idn <b>-</b>	Feet from the <b>2540'</b>	North/South line <b>NORTH</b>	Feet from the <b>2255'</b>	East/West line <b>EAST</b>	County <b>LEA</b>

Dedicated Acres <b>480.00</b>	Joint or Infill	Consolidated Code	Order No. <b>LEASE WELL</b>
----------------------------------	-----------------	-------------------	--------------------------------

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- <b>30-025-51864</b>		Pool Code 97903		Pool Name WC-025 G-08 S253235G; LOWER BONE SPRING					
Property Code 326336		Property Name ICY 18 FED						Well Number 746H	
OGRID No. 7377		Operator Name EOG RESOURCES, INC.						Elevation 3488'	

Surface Location

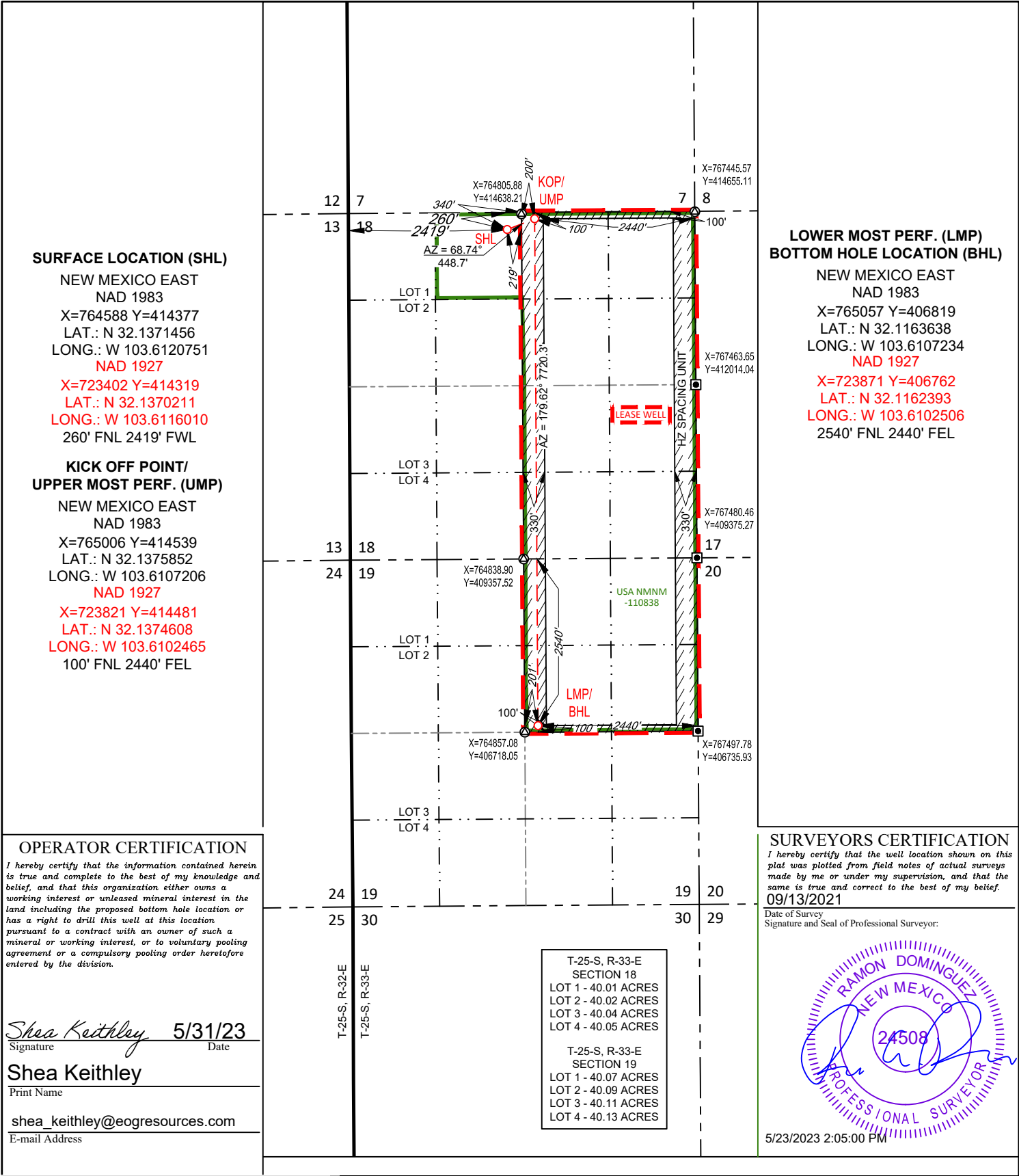
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	18	25-S	33-E	-	260'	NORTH	2419'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	19	25-S	33-E	-	2540'	NORTH	2440'	EAST	LEA

Dedicated Acres 480.00	Joint or Infill	Consolidated Code	Order No. <b>LEASE WELL</b>
---------------------------	-----------------	-------------------	--------------------------------

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**From:** Lisa Youngblood  
**To:** Clelland, Sarah, EMNRD  
**Subject:** RE: [EXTERNAL] RE: Action ID 269923 - PLC-911-A  
**Date:** Tuesday, April 15, 2025 7:26:36 AM  
**Attachments:** image002.png  
NMOCAD Application - lcv 18 Fed Com CTB.pdf

Hi Sarah,

I apologize thank you for looking at that, I was going based off of the other upper bone spring 97994 that was included in the application. I have corrected this.

Thank you,

**Lisa Youngblood**  
Production Accounting Specialist

 **eogresources**  
5509 Champions Drive | Midland, TX 79706  
Building 2, Room 1050  
Direct Line (432) 247-6331  
Cell Phone (432) 241-1259  
[Lisa\\_youngblood@eogresources.com](mailto:Lisa_youngblood@eogresources.com)

**From:** Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>  
**Sent:** Monday, April 14, 2025 11:33 AM  
**To:** Lisa Youngblood <Lisa\_Youngblood@eogresources.com>  
**Subject:** RE: [EXTERNAL] RE: Action ID 269923 - PLC-911-A

**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hi Lisa,

There is still a problem with this application. The pool that is authorized for 30-025-46705 is 97784 and the new application has 97994. Please advise.

Well Completions

[97784] WC-025 G-06 S253201M; UPPER BONE SPR

Status:	New, Not Drilled	Last Produced:	01/01/2025
Bottomhole Location:	H-19-25S-33E 2539 FNL 1020 FEL		
Lat/Long:			
Acreage:	480 18-25S-33E Units: A B G H I J O P 19-25S-33E Units: A B G H		
DHC:	No	Consolidation Code:	
		Production Method:	

Well Test Data

Production Test:		Test Length:	0 hours
Flowing Tubing Pressure:	0 psi	Flowing Casing Pressure:	0 psi
Choke Size:	0.000 inches	Testing Method:	
Gas Volume:	0.0 MCF	Oil Volume:	0.0 bbls
Gas-Oil Ratio:	0 Kcf / bbl	Oil Gravity:	0.0 Corr. API
Disposition of Gas:		Water Volume:	0.0 bbls

Perforations

Date	Top Measured Depth (Where Completion Enters Formation)	Bottom Measured Depth (End of Lateral)	Top Vertical Depth	Bottom Vertical Depth
------	---	---	--------------------	-----------------------

Notes

Event Dates

Initial Effective/Approval: 01/20/2020

Thanks,

*Sarah Clelland*

**Petroleum Specialist**  
State of New Mexico  
Energy, Minerals, and Natural Resources Department  
Oil Conservation Division  
Cell: (505) 537-0627  
[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)

**From:** Lisa Youngblood <Lisa\_Youngblood@eogresources.com>  
**Sent:** Friday, April 4, 2025 2:24 PM  
**To:** Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>  
**Subject:** [EXTERNAL] RE: Action ID 269923 - PLC-911-A


**CAUTION:** This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Sarah,

Please see updated packet attached. Please keep the well included in the commingle.

Thank you,

**Lisa Youngblood**  
Production Accounting Specialist

 **eogresources**  
5509 Champions Drive | Midland, TX 79706  
Building 2, Room 1050  
Direct Line (432) 247-6331  
Cell Phone (432) 241-1259

[Lisa\\_youngblood@eogresources.com](mailto:Lisa_youngblood@eogresources.com)

**From:** Clelland, Sarah, EMNRD <[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)>  
**Sent:** Friday, April 4, 2025 1:19 PM  
**To:** Lisa Youngblood <[Lisa\\_Youngblood@eogresources.com](mailto:Lisa_Youngblood@eogresources.com)>  
**Subject:** Action ID 269923 - PLC-911-A

**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

To whom it may concern (c/o Lisa Youngblood for EOG Resources, Inc.),

The Division is reviewing the following application:

Action ID	269923
Admin No.	PLC-911-A
Applicant	EOG Resources, Inc
Title	Icy 18 Fed CTB
Sub. Date	09/28/2023

Please provide the following additional supplemental documents:

- 

Please provide additional information regarding the following:

- API #30-025-46705 is being requested to add to Pool 97903 however this pool is cancelled in Permitting and this well has Pool 97784 as the authorized producing pool. Does EOG want to remove this well from the application or would you like to correct the pool code and resubmit?

Additional notes:

- 

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

**COMMENT**

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at [OCD.Enviro@emnrd.nm.gov](mailto:OCD.Enviro@emnrd.nm.gov) for instructions regarding the submittal process for applications of this type.

Thanks,

*Sarah Clelland*

**Petroleum Specialist**  
State of New Mexico  
Energy, Minerals, and Natural Resources Department  
Oil Conservation Division  
Cell: (505) 537-0627  
[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)



5509 Champions Dr, Midland, Texas 79706

Date: March 25, 2024

Re: Vessel Swap Discussion

Dear Mr. Wrinkle:

EOG Resources, Inc. respectfully requests to update language in our approved and pending commingling applications in the lists below. EOG is requesting to update our measurement language to include Orifice and Coriolis measurement. This change does not change our allocation methodology.

## APPROVED COMMINGLE APPLICATIONS

COMMINGLE APPLICATION	ORDER #
Quail 2 State Com CTB	PLC-654A
Bandit 29 State Com CTB	PLC-645A
Taipan-Adder 31 State CTB	PLC-667A
Falcon 25 Fed Com CTB	PLC-757
Fearless 23 North Fed Com CTB	PLC-866
Fearless 26 Fed Com CTB	PLC-771
Getty 5 Fed Com CTB	PLC-642A
Hawk 35 Fed CTB	PC-1297A
Heartthrob 17 State Com CTB	PLC-719
Holyfield 9 Fed Com East CTB	PLC-822

COMMINGLE APPLICATION	ORDER #
Holyfield 9 Fed Com West CTB	PLC-880
Merciless 13 Fed Com CTB	PLC-744
Modelo 10 Fed Com CTB	PLC-882
Neptune 10 State Com CTB	PLC-465A
Pegasus 3 Fed Com CTB	PLC-821
Python 36 State Com CTB	PLC-675B
Resolute 12 Fed Com CTB	PLC-778
Savage 2 State Com CTB	PLC-591B
Valiant 24 Fed Com CTB	PLC-681

## PENDING COMMINGLE APPLICATIONS

COMMINGLE APPLICATION	ACTION ID #	SUBMISSION DATE	Previously Approved Order #
Convoy 28/Central State Com CTB	200051	03/24/2023	PLC-502
Hearns 34 State Com CTB	132371	08/10/2022	
Hemlock 32 State CTB	214514	05/08/2023	PLC-620A
Icy 18 Fed CTB	269923	09/28/2023	PLC-911
Jefe 29 Fed Com CTB	163974	12/06/2022	PLC-871
Thrasher 33 Fed Com CTB	316838	02/23/2024	
Yukon 20 Fed Com CTB	287742	11/21/2023	CTB-1020

Please do not hesitate to contact me if I can provide you with any additional information.

Best regards,

Lisa Youngblood

[lisa\\_youngblood@eogresources.com](mailto:lisa_youngblood@eogresources.com)

432-247-6331

EOG Resources, Inc.



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY EOG RESOURCES, INC.**

**ORDER NO. PLC-911-A**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

**CONCLUSIONS OF LAW**

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-911.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



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**GERASIMOS RAZATOS  
DIRECTOR (ACTING)**

**DATE:** 4/23/2025

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: PLC-911-A

Operator: EOG Resources, Inc. (7377)

Central Tank Battery: Icy 18 Federal Central Tank Battery

Central Tank Battery Location: UL B C, Section 18, Township 25 South, Range 33 East

Gas Title Transfer Meter Location:

### Pools

Pool Name	Pool Code
WC-025 G-08 S253235G; LWR BONE SPRIN	97903
WC-025 G-06 S253329D; UPR BONE SPRIN	97994
WC-025 G-09 S253309P; UPR WOLFCAMP	98180

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 105481843 (110838)	All	18-25S-33E
	N/2	19-25S-33E
NMNM 105481843 (110838) [Icy 18 Federal #735H]	W/2	18-25S-33E
	NW/4	19-25S-33E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-46711	ICY 13 FEDERAL #717H	W/2	18-25S-33E	98180
		NW/4	19-25S-33E	
30-025-46689	ICY 18 FEDERAL #502H	W/2	18-25S-33E	97903
		NW/4	19-25S-33E	
30-025-46691	ICY 18 FEDERAL #504H	W/2	18-25S-33E	97903
		NW/4	19-25S-33E	
30-025-46692	ICY 18 FEDERAL #505H	W/2	18-25S-33E	97903
		NW/4	19-25S-33E	
30-025-46693	ICY 18 FEDERAL #506H	W/2	18-25S-33E	97903
		NW/4	19-25S-33E	
30-025-46690	ICY 18 FEDERAL #581H	W/2	18-25S-33E	97903
		NW/4	19-25S-33E	
30-025-46706	ICY 18 FEDERAL #701H	W/2	18-25S-33E	98180
		NW/4	19-25S-33E	
30-025-46707	ICY 18 FEDERAL #702H	W/2	18-25S-33E	98180
		NW/4	19-25S-33E	
30-025-46709	ICY 18 FEDERAL #704H	W/2	18-25S-33E	98180
		NW/4	19-25S-33E	
30-025-46511	ICY 18 FEDERAL #709H	E/2	18-25S-33E	98180
		NE/4	19-25S-33E	
30-025-46712	ICY 18 FEDERAL #721H	W/2	18-25S-33E	98180
		NW/4	19-25S-33E	



30-025-46713	ICY 18 FEDERAL #722H	W/2 NW/4	18-25S-33E 19-25S-33E	98180
30-025-46512	ICY 18 FEDERAL #723H	E/2 NE/4	18-25S-33E 19-25S-33E	98180
30-025-46710	ICY 18 FEDERAL #726H	W/2 NW/4	18-25S-33E 19-25S-33E	98180
30-025-46510	ICY 18 FEDERAL #728H	E/2 NE/4	18-25S-33E 19-25S-33E	98180
30-025-46708	ICY 18 FEDERAL #733H	W/2 NW/4	18-25S-33E 19-25S-33E	98180
30-025-47045	ICY 18 FEDERAL #735H	W/2 NW/4	18-25S-33E 19-25S-33E	98180
30-025-46507	ICY 7 FEDERAL #710H	E/2 NE/4	18-25S-33E 19-25S-33E	98180
30-025-46509	ICY 7 FEDERAL #712H	E/2 NE/4	18-25S-33E 19-25S-33E	98180
30-025-46508	ICY 7 FEDERAL #731H	E/2 NE/4	18-25S-33E 19-25S-33E	98180
30-025-51858	ICY 18 FEDERAL #103H	W/2 NW/4	18-25S-33E 19-25S-33E	97903
30-025-51861	ICY 18 FEDERAL #312H	E/2 NE/4	18-25S-33E 19-25S-33E	97994
30-025-51860	ICY 18 FEDERAL #510H	E/2 NE/4	18-25S-33E 19-25S-33E	97903
30-025-46694	ICY 18 FEDERAL #583H	E/2 NE/4	18-25S-33E 19-25S-33E	97903
30-025-51862	ICY 18 FEDERAL #742H	W/2 NW/4	18-25S-33E 19-25S-33E	97903
30-025-51863	ICY 18 FEDERAL #744H	E/2 NE/4	18-25S-33E 19-25S-33E	97903
30-025-51864	ICY 18 FEDERAL #746H	E/2 NE/4	18-25S-33E 19-25S-33E	97903
30-025-51866	ICY 18 FEDERAL #748H	E/2 NE/4	18-25S-33E 19-25S-33E	97903
30-025-51867	ICY 18 FEDERAL #753H	W/2 NW/4	18-25S-33E 19-25S-33E	97903
30-025-51868	ICY 18 FEDERAL #756H	E/2 NE/4	18-25S-33E 19-25S-33E	97994
30-025-46705	ICY 7 FEDERAL #301H	E/2 NE/4	18-25S-33E 19-25S-33E	97784
30-025-51857	ICY 7 FEDERAL #511H	E/2 NE/4	18-25S-33E 19-25S-33E	97903
30-025-51855	ICY 7 FEDERAL #512H	E/2 NE/4	18-25S-33E 19-25S-33E	97903
30-025-47188	ICY 7 FEDERAL #513H	E/2 NE/4	18-25S-33E 19-25S-33E	97903

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 269923

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 269923
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> .	4/24/2025