STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR OFF-LEASE MEASUREMENT SUBMITTED BY COG OPERATING, LLC

ORDER NO. OLM-290

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. COG Operating, LLC ("Applicant") submitted a complete application to off-lease measure the oil production ("Application") from the wells, pool, and lease identified in Exhibit A.
- 2. Applicant provided notice of the Application to all persons owning a working interest in the oil production to be off-lease measured in accordance with 19.15.23.9(A)(5) NMAC, and those persons either submitted a written waiver or did not file an objection to the Application.
- 3. Applicant provided notice of the Application to the Bureau of Land Management or New Mexico State Land Office, as applicable.

CONCLUSIONS OF LAW

- 4. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, and 19.15.23 NMAC.
- 5. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC.
- 6. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

- 1. Applicant is authorized to store and measure oil production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.
- 2. The oil production from the wells identified in Exhibit A shall be physically separated from the oil production from other wells and no commingling of production from different leases or pools shall occur in accordance with 19.15.23.9(A)(3) NMAC and 19.15.23.9(A)(4) NMAC, except as otherwise provided in order(s) issued by OCD.
- 3. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.

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- 4. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10(C)(2) NMAC.
- 5. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

DATE: <u>4/2</u>3/2025

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

GERASIMOS RAZATOS

DIRECTOR (ACTING)

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State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: OLM-290

Operator: COG Operating, LLC (229137)

Central Tank Battery: Deerstalker Federal 8 O Central Tank Battery (Oil) Central Tank Battery Location: UL O, Section 8, Township 25 South, Range 35 East

Central Tank Battery: Red Hills Offload Station

Central Tank Battery Location: UL O, Section 4, Township 26 South, Range 32 East

Central Tank Battery: Jal Offload Station

Central Tank Battery Location: UL D, Section 4, Township 26 South, Range 37 East

Gas Title Transfer Meter Location:

Pools

Pool Name Pool Code WC025 G09 S243532M;WOLFBONE 98098

Leases as defined in 19.15.12.7(C) NMAC

Lease UL or Q/Q S-T-R
PROPOSED CA Wolfbone NMNM 106310937 W/2 E/2 08-25S-35E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-50408	DEERSTALKER FEDERAL COM	W/2 E/2	08-25S-35E	98098
	#601H			

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 455080

CONDITIONS

Operator:	OGRID:	
COG OPERATING LLC	229137	
600 W Illinois Ave	Action Number:	
Midland, TX 79701	455080	
	Action Type:	
	[IM-SD] Admin Order Support Doc (ENG) (IM-AAO)	

CONDITIONS

Created By		Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	4/24/2025