

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Tweety Bird 8 Fed Com 306H & others **API:** 30-025-51769
Pool: Cruz; Bone Spring **Pool Code:** 14865

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
- [I] Commingling – Storage – Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
- ☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Youngblood

Print or Type Name

1/30/2024

Date

432-247-6331

Phone Number

Lisa Youngblood

Signature

lisa_youngblood@eogresources.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.

OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Youngblood TITLE: Regulatory Specialist DATE: 01/30/2024TYPE OR PRINT NAME: Lisa Youngblood TELEPHONE NO.: 432-247-6331E-MAIL ADDRESS: lisa_youngblood@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
TWEETY BIRD 17	205H	300255176800X1	NMNM126494	NMNM126494	EOG
TWEETY BIRD 17	305H	300255176700X1	NMNM126494	NMNM126494	EOG
TWEETY BIRD 8	306H	300255176900X1	NMNM129264	NMNM129264	EOG
TWEETY BIRD 8	206H	300255177000X1	NMNM020073	NMNM020073	EOG

Notice of Intent

Sundry ID: 2771582

Type of Submission: Notice of Intent

Date Sundry Submitted: 01/24/2024

Date proposed operation will begin: 02/15/2024

Type of Action: Commingling (Surface)

Time Sundry Submitted: 01:40

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface lease commingle oil & gas from the following wells in W2 Section 5 and 8 and W2 of NW4 in Section 17 in Township 23 South, Range 33 East within the Bone Spring pool listed in the application, for Leases NM NM 020073, NM NM 114985, NM NM 126494, NM NM 129264. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Tweety_Bird_17_Fed_Com_CTB_20240124134028.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER

Signed on: JAN 24, 2024 01:40 PM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: MidlandState: TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

APPLICATION FOR SURFACE LEASE COMMINGLING

EOG Resources, Inc. ("EOG") respectfully requests approval to surface lease commingle oil & gas from the following wells in W2 Section 5 and 8 and W2 of NW4 in Section 17 in Township 23 South, Range 33 East within the Bone Spring pool listed in the application, for Leases NM NM 020073, NM NM 114985, NM NM 126494, NM NM 129264. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
TWEETY BIRD 8 FED COM #306H	N-08-23S-33E	30-025-51769	[14865] CRUZ; BONE SPRING	*1650	*44	*2625	*1250
TWEETY BIRD 8 FED COM #206H	N-08-23S-33E	30-025-51770	[14865] CRUZ; BONE SPRING	*3050	*44	*3975	*1250
TWEETY BIRD 17 FED COM #305H	E-17-23S-33E	30-025-51767	[14865] CRUZ; BONE SPRING	*1875	*44	*3000	*1250
TWEETY BIRD 17 FED COM #205H	E-17-23S-33E	30-025-51768	[14865] CRUZ; BONE SPRING	*3675	*44	*4800	*1250

GENERAL INFORMATION :

- Federal lease NM NM 020073 covers 559.43 acres including the SW4 of Section 5 and 8 in Township 23 South, Range 33 East, Lea County, New Mexico.
- Federal lease NM NM 114985 covers 1039.89 acres including the S2 of the NW4 and Lot 3 and 4 of Section 5 in Township 23 South, Range 33 East, Lea County, New Mexico.
- Federal lease NM NM 126494 covers 80 acres in the W4 of the NW4 of Section 17 in Township 23 South, Range 33 East, Lea County, New Mexico.
- Federal lease NM NM 114985 covers 160 acres in the NW4 of Section 8 in Township 23 South, Range 33 East, Lea County, New Mexico
- The central tank battery to service the subject wells is located in the W2 of NW4 of Section 17 in Township 23 South, Range 33 East, Lea County, New Mexico on Federal lease NM NM 126494.
- Application to commingle production from the subject wells has been submitted to the BLM.
- Enclosed herewith is a map that displays the leases, communitization agreements, the location of the subject wells, location of existing or planned facilities, piping included in the CAA and the location of existing or proposed FMP.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pool or leases within the following parameters:

- EOG may add additional production from the Bone Spring Pool (Cruz; Bone Spring [14865]) from Lease's NM NM 020073, NM NM 114985, NM NM 129264 & NM NM 126494 and CA's listed in the application.

PROCESS AND FLOW DESCRIPTIONS

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3-independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exists the separator.

The separator gas will be measured using a coriolis or orifice meter and used to allocate total volume measured at the facility check meter, and individual well flare meter. The gas from the heated separator also flows into this header and is measured with a coriolis meter (*1111, FG Meter). The gas flows through the header to a custody transfer orifice meter (*1111, FC Meter FMP) that serves as our lease production meter. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter (*1111, HP Flare) to the flare. The overhead gas from the tanks is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (*1111, VRU meter FMP). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. If the VRU gas has oxygen, it will be sent to flare and measured through the VRU to flare meter (*1111, VRU flare meter).

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. Then, the oil flows into (3) 1000-barrel coated steel tanks. A guided wave radar is used to measure oil volumes in these tanks. Oil is pumped out of the tanks by way of LACT into a truck or a pipeline.

The water will be measured using a coriolis meter. The water from each separator is combined in a common header and flows into (2) 1000-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 1000-barrel water tanks.

The water is then pumped and/or trucked from the facility.

***1111 numbers will be provided upon installation of meters and completion of the facility. Please see drawing for meter details.**



5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Date: December 12, 2023

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Lease Commingling Application; Tweety Bird 17 Fed Com CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pool referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-51768	TWEETY BIRD 17 FED COM 205H	E-17-23S-33E	[14865] CRUZ; BONE SPRING	PERMITTED
30-025-51767	TWEETY BIRD 17 FED COM 305H	E-17-23S-33E	[14865] CRUZ; BONE SPRING	PERMITTED
30-025-51770	TWEETY BIRD 8 FED COM 206H	N-08-23S-33E	[14865] CRUZ; BONE SPRING	PERMITTED
30-025-51769	TWEETY BIRD 8 FED COM 306H	N-08-23S-33E	[14865] CRUZ; BONE SPRING	PERMITTED

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: Chloe Sawtelle
Chloe Sawtelle
Senior Landman

12/12/2023

Date

Commingling Application for Tweety Bird 8 Fed Com & Tweety Bird 17 Fed Com
EOG Resources, Inc.
EXHIBIT A- Notice List

New Mexico Oil Conservation Division
Attn: Mr. Dean McClure
1220 South St. Francis Drive
Santa Fe, NM 87505
Via OCD Online

Bureau of Land Management
Attn: Mr. Jonathon Shepard
620 E. Green Street
Carlsbad, NM 88220
Via BLM AFMSS 2

EOG Resources, Inc.
111 Bagby Street Sky Lobby 2
Houston, Texas 77002

Cimarex Energy Company
6001 Deauville Blvd, Ste 300N
Midland, TX 79706
7021 2720 0000 6697 0432

COG Operating, LLC
600 W. Illinois Avenue
Midland, TX 79701
7021 2720 0000 6697 0418

SMP Tital Flex LP, SMP Titan Mineral Holdings
4143 Maple Ave, Suite 500
Dallas, TX 75219
7021 2720 0000 6697 0401

Powder River Mineral Partners, LLC
PO Box 2744
Wichita, KS 67201-2744
7021 2720 0000 6697 0371

Empire Energy, LLC
PO Box 52309
Lafayette, LA 70505
7021 2720 0000 6697 0388

PEGASUS RESOURCES LLC
P O BOX 733980
DALLAS, TX 7537
7021 2720 0000 6697 0395

SMP Sidecar Titan Mineral Holdings LP
4143 Maple Ave, Suite 500
Dallas, TX 75219
7021 2720 0000 6697 0364

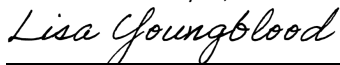
Justin T. Crum
PO Box 3390
Roswell, NM 88202-3390
7021 2720 0000 6697 0357

Contango AgentCo Onshore, Inc.
251 Little Falls Drive
Wilmington, DE 19808
7021 2720 0000 6697 0340

TD MINERALS LLC A TX LP
8111 WESTCHESTER
SUITE 900
DALLAS, TX 75225
7021 2720 0000 6697 0333

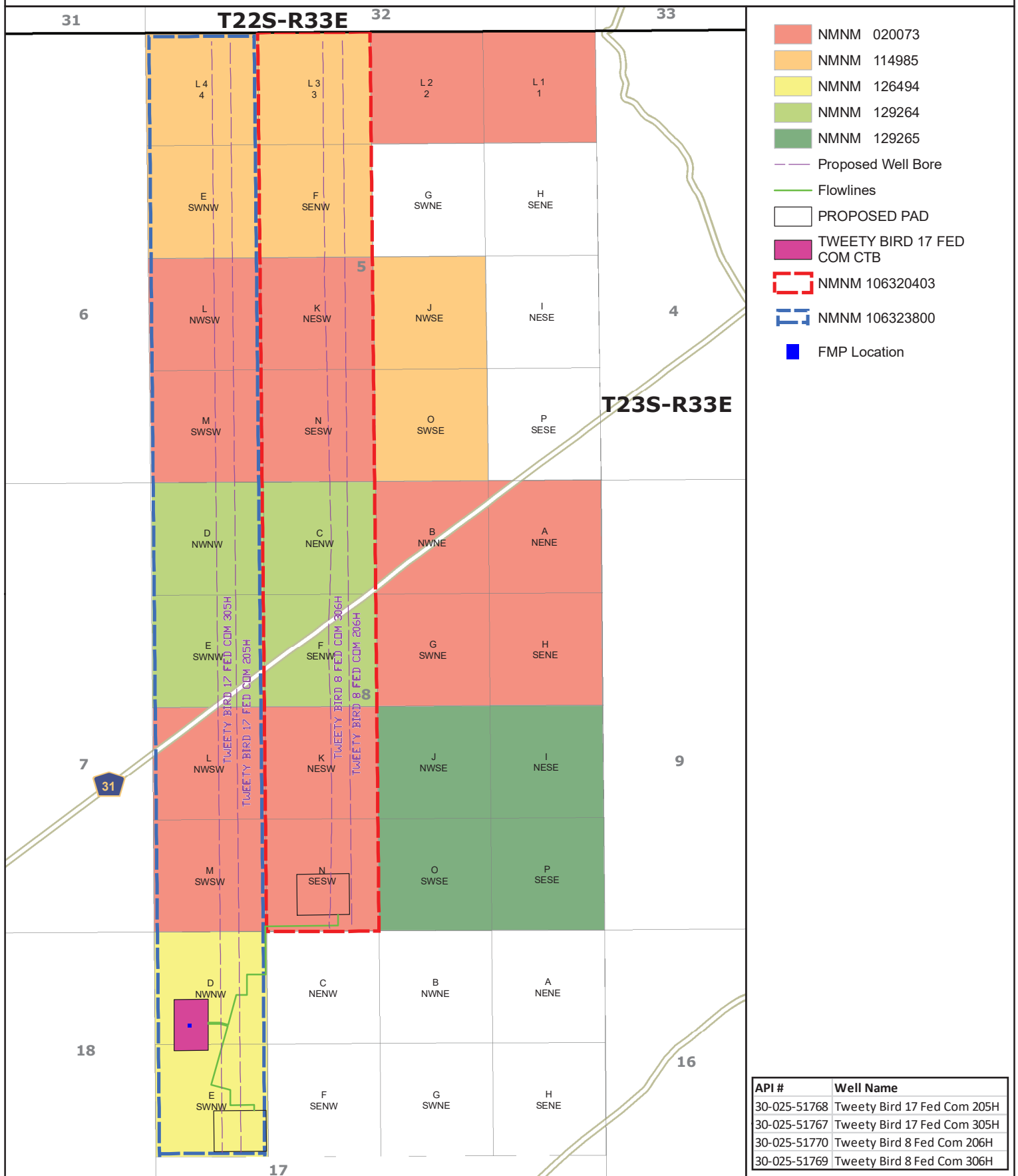
MSH FAMILY REAL ESTATE
PARTNERSHIP II LLC
4143 MAPLE AVE SUITE 500
DALLAS, TX 75219
7021 2720 0000 6697 0319

Copies of this application were mailed to the following individuals, companies, and organizations
on or before January 30, 2024



Lisa Youngblood
EOG Resources, Inc.

TWEETY BIRD 8/17 FED COM SURFACE COMMINGLING PLAT



481 WINSOTT RD, Ste. 200 • BENBROOK, TEXAS 76126
TELEPHONE: (817) 744-7512 • FAX: (817) 744-7554
TEXAS FIRM REGISTRATION NO. 10042504
WWW.TOPOGRAPHIC.COM



DATE: 12/8/2023

DRAWN BY: J.D.S.

CHECKED BY: J.D.S.

SITE NAME:
TWEETY BIRD 8/17 FED COM

Location:
Section 5, 8, & 17, T23S-R33E, Lea County, NM





5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Certified Mail-Return Receipt

Date: January 30, 2024

Re: Surface Lease Commingling Application; Tweety Bird 17 Fed Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Tweety Bird 17 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pool or leases within the following parameters:

- EOG may add additional production from the Bone Spring Pool (Cruz; Bone Spring [14865]) from Lease's NM NM 020073, NM NM 114985, NM NM 129264 & NM NM 126494 and CA's listed in the application.

For questions regarding this application, please contact Lisa Youngblood at 432-247-6331 or lisa_youngblood@eogresources.com.

Kind regards,


EOG Resources, Inc.


By: Lisa Youngblood
Lisa Youngblood
Regulatory Specialist


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Received by OCD: 1/30/2024 1:46:10 PM
Released to Imaging: 4/30/2025 12:20:16 PM


EOG Resources, Inc.
Twenty Bird 17 Fed Com CTB
E-17-23S-33E

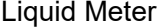
12/1/2023 TAF 32.30904489,-103.60158886 NAD83


**Valve Open**


**Valve Closed**


**Valve Sealed**


**Orifice Meter**


**Liquid Meter**

**Gas Lift**

**Oil**

**Gas**

**Water**

**Purge**

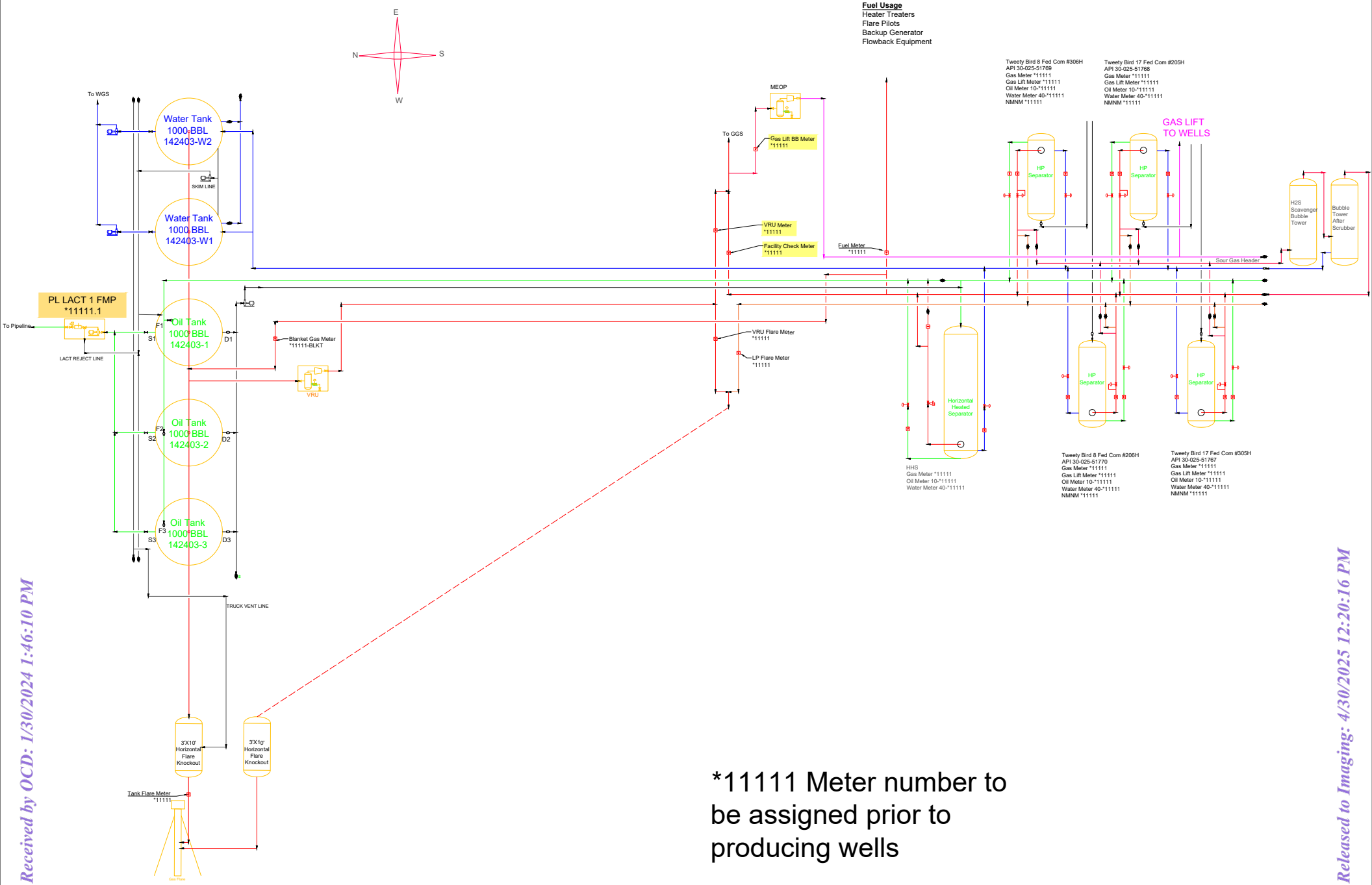
FACILITY DIAGRAM

Shown: Major equipment, vessels, process piping, and valves
Not shown: Auxiliary process systems such as fuel/ pilot gas system, roll lines, recirculating lines, vent lines, and small drain lines

PRODUCTION PHASE: All valves that provide access to production are effectively sealed in the closed position.

SALES THROUGH LACT UNITS: Sale is measured through LACT units. All other valves that provide access to production (load-out valves) are effectively sealed in the closed position.

WATER TANKS: If the possibility for oil to enter water tanks exists through common recirculating or equalizing lines, oil tanks are isolated from water tanks by valves effectively sealed in the closed position.



*11111 Meter number to be assigned prior to producing wells

APPLICATION FOR, COMMINGLE AT A COMMON CENTRAL TANK BATTERY
Proposal for **TWEETY BIRD 17 FED COM CTB:**
EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Lease NM NM 020073, NM NM 114985, NM NM 126494, NM NM 129264

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
TWEETY BIRD 8 FED COM #306H	N-08-23S-33E	30-025-51769 [14865]	CRUZ; BONE SPRING	*1650	*44	*2625	*1250
TWEETY BIRD 8 FED COM #206H	N-08-23S-33E	30-025-51770 [14865]	CRUZ; BONE SPRING	*3050	*44	*3975	*1250
TWEETY BIRD 17 FED COM #305H	E-17-23S-33E	30-025-51767 [14865]	CRUZ; BONE SPRING	*1875	*44	*3000	*1250
TWEETY BIRD 17 FED COM #205H	E-17-23S-33E	30-025-51768 [14865]	CRUZ; BONE SPRING	*3675	*44	*4800	*1250
*Estimated numbers for these wells; will be provide actual numbers once these wells are producing.							

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 12/7/2023 9:37 AM

NMNM106320403

Page 1 of 2

Authority

02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920

Total Acres

319.8900

Serial Number

NMNM106320403

Case File Jurisdiction**Legacy Serial No****Product Type** COMMUNITIZATION AGREEMENT**Commodity** Oil & Gas**Lease Issued Date****Case Disposition** PENDING**CASE DETAILS**

NMNM106320403

Case Name	C-14138651	Split Estate	Fed Min Interest	
Effective Date	08/01/2023	Split Estate Acres	Future Min Interest	No
Expiration Date		Royalty Rate	Future Min Interest Date	
Land Type		Royalty Rate Other	Acquired Royalty Interest	
Formation Name	Bone Spring	Approval Date	Held In a Producing Unit	No
Parcel Number		Sale Date	Number of Active Wells	
Parcel Status		Sales Status		
Participating Area		Total Bonus Amount	0.00	Production Determination
Related Agreement		Tract Number		Non-Producing
Application Type		Fund Code		Lease Suspended
				No
				Total Rental Amount

CASE CUSTOMERS

NMNM106320403

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC 104 S FOURTH ST ARTESIA NM 88210	OPERATOR	100.000000

LAND RECORDS

NMNM106320403

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0230S	0330E	005	Aliquot		SENW,E2SW	PECOS DISTRICT OFFICE	LEA	
23	0230S	0330E	005	Lot		3	CARLSBAD FIELD OFFICE	LEA	
23	0230S	0330E	008	Aliquot		E2NW,E2SW	PECOS DISTRICT OFFICE	LEA	ST
							CARLSBAD FIELD OFFICE		

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM106320403
09/08/2023	09/08/2023	AGREEMENT FILED	APPROVED/ACCEPTED	Action Effective Date: 2023-08-01	
09/08/2023	09/08/2023	MAINTAIN CASE LANDS	APPROVED/ACCEPTED	Action Effective Date: 2023-08-01	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM106320403

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105385178	NMNM 114985	PENDING	FEDERAL	01			79.8900	24.974200
NMNM105318330	NMNM 020073	PENDING	FEDERAL	02			160.0000	50.017200
NMNM105303970	NMNM 129264	PENDING	FEDERAL	03			80.0000	25.008600

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page
NMNM106320403

Run Date/Time: 12/7/2023 9:37 AM

Page 2 of 2

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 12/7/2023 9:35 AM

NMNM106323800

Page 1 of 2

Authority

02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920

Total Acres

400.0000

Serial Number

NMNM106323800

Case File Jurisdiction**Legacy Serial No****Product Type** COMMUNITIZATION AGREEMENT**Commodity** Oil & Gas**Case Disposition** PENDING**Lease Issued Date****CASE DETAILS**

NMNM106323800

Case Name	C-14142135	Split Estate	Fed Min Interest
Effective Date	08/01/2023	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type		Royalty Rate Other	Acquired Royalty Interest
Formation Name	Bone Spring	Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
Participating Area		Total Bonus Amount 0.00	Production Determination Non-Producing
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code	Total Rental Amount

CASE CUSTOMERS

NMNM106323800

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC 104 S FOURTH ST ARTESIA NM 88210	OPERATOR	100.000000

LAND RECORDS

NMNM106323800

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0230S	0330E	005	Aliquot		SWNW,W2SW	PECOS DISTRICT OFFICE	LEA	
23	0230S	0330E	005	Lot		4	CARLSBAD FIELD OFFICE	LEA	
23	0230S	0330E	008	Aliquot		W2NW,W2SW	PECOS DISTRICT OFFICE	LEA	ST
23	0230S	0330E	017	Aliquot		W2NW	CARLSBAD FIELD OFFICE	LEA	ST

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM106323800
09/29/2023	09/29/2023	AGREEMENT FILED	APPROVED/ACCEPTED	Action Effective Date: 2023-08-01	
09/29/2023	09/29/2023	MAINTAIN CASE LANDS	APPROVED/ACCEPTED	Action Effective Date: 2023-08-01	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM106323800

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105385178	NMNM 114985	PENDING	FEDERAL	01			80.0000	20.000000
NMNM105318330	NMNM 020073	PENDING	FEDERAL	2A			120.0000	30.000000
NMNM105318330	NMNM 020073	PENDING	FEDERAL	2B			40.0000	10.000000
NMNM105303970	NMNM 129264	PENDING	FEDERAL	03			80.0000	20.000000
NMNM105392237	NMNM 126494	PENDING	FEDERAL	04			80.0000	20.000000

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NMNM105318330

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Authority

02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL
LEASING ACT OF 1920

Total Acres

559.4300

Serial Number

NMNM105318330

Case File Jurisdiction

Legacy Serial No
NMNM 020073

Product Type 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE**Commodity** Oil & Gas**Case Disposition** AUTHORIZED

Lease Issued Date
02/01/1974

CASE DETAILS

NMNM105318330

Case Name	C-7955449	Split Estate	Fed Min Interest
Effective Date	03/01/1974	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12.5%	Future Min Interest Date
Land Type		Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 0.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS

NMNM105318330

Name & Mailing Address	Interest Relationship	Percent Interest
CIMAREX ENERGY COMPANY	840 GESSNER RD SUITE 1400	HOUSTON TX 77024
COG OPERATING LLC	600 W ILLINOIS AVE	MIDLAND TX 79701-4882
EOG RESOURCES INC	104 S FOURTH ST	ARTESIA NM 88210
EOG RESOURCES INC	PO BOX 2267	MIDLAND TX 79702-2267
	OPERATING RIGHTS	0.000000
	OPERATING RIGHTS	0.000000
	LESSEE	100.000000
	OPERATING RIGHTS	0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105318330

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0230S	0330E	005	Aliquot		SW	PECOS DISTRICT OFFICE	LEA	BUREAU OF
23	0230S	0330E	005	Lot		1,2	CARLSBAD FIELD OFFICE	LEA	LAND MGMT
23	0230S	0330E	008	Aliquot		NE,SW	PECOS DISTRICT OFFICE	LEA	BUREAU OF
							CARLSBAD FIELD OFFICE		LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105318330
11/26/1973	11/26/1973	CASE ESTABLISHED	APPROVED/ACCEPTED		
11/27/1973	11/27/1973	DRAWING HELD	APPROVED/ACCEPTED		
02/01/1974	02/01/1974	LEASE ISSUED	APPROVED/ACCEPTED		
03/01/1974	03/01/1974	EFFECTIVE DATE	APPROVED/ACCEPTED		
03/01/1974	03/01/1974	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003	
03/01/1974	03/01/1974	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
01/18/1980	01/18/1980	COMMITTED TO AGREEMENT	APPROVED/ACCEPTED	Action Remarks: ;PRONGHORN	
12/07/1983	12/07/1983	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 12/07/85;	
12/07/1983	12/07/1983	UNIT AGRMT TERMINATED	APPROVED/ACCEPTED	Action Remarks: ;PRONGHORN	
07/26/1984	07/26/1984	GEOGRAPHIC NAME	APPROVED/ACCEPTED	Action Remarks: UNDEFINED FLD;	
07/26/1984	07/26/1984	KMA CLASSIFIED	APPROVED/ACCEPTED		
12/03/1984	12/03/1984	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/	
12/03/1984	12/03/1984	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/#1;	
12/10/1984	12/10/1984	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
01/30/1985	01/30/1985	RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	Action Remarks: \$2.00;	
02/15/1985	02/15/1985	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 551,781 GLC	

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105318330
02/28/1985	02/28/1985	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$0:85-86	
07/15/1986	07/15/1986	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: GULF OIL/CHEVRON USA	
07/15/1986	07/15/1986	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: CHEVRON USA/GULF OIL	
11/01/1986	11/01/1986	LEASE SUSPENDED	APPROVED/ACCEPTED	Action Remarks: MARGINAL WELL; Suspension Type: Operations (Sec.17)/Payment Required	
09/26/1987	09/26/1987	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: GG/LR	
03/24/1989	03/24/1989	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM/BTM	
05/14/1990	05/14/1990	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: CHEVRON/N CENTRAL	
07/18/1990	07/18/1990	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/90;	
07/18/1990	07/18/1990	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAO/VHG	
02/16/1992	02/16/1992	RLTY REDUCTION APPV	APPROVED/ACCEPTED	Action Remarks: /1/	
02/16/1992	02/16/1992	SUSP LIFTED	APPROVED/ACCEPTED	Action Remarks: MARGINAL WELL;	
05/05/1993	05/05/1993	BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 04/22/93;NM2166	
09/08/1993	09/08/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN	
08/05/1994	08/05/1994	OVERRIDING ROYALTY	APPROVED/ACCEPTED		
09/15/1994	09/15/1994	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ST	
10/23/1996	10/23/1996	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: N CENTRAL/BABER	
10/25/1996	10/25/1996	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: BABER WELL/BOVINA LTD	
10/28/1996	10/28/1996	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: PRONGHORN/YATES PETRO	
11/01/1996	11/01/1996	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: DESERT STATES/BRACKIN	
11/04/1996	11/04/1996	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: WAYNE BRACKIN/YATES	
11/04/1996	11/04/1996	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: DESERT STATES/YATES	
12/03/1996	12/03/1996	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/96;	
12/03/1996	12/03/1996	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: 02EFF 11/01/96;	
12/03/1996	12/03/1996	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: 01EFF 11/01/96;	
12/03/1996	12/03/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN	
12/18/1996	12/18/1996	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: 01EFF 12/01/96;	
12/18/1996	12/18/1996	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: 03EFF 12/01/96;	
12/18/1996	12/18/1996	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: 02EFF 12/01/96;	
12/18/1996	12/18/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN	
01/18/2000	01/18/2000	RLTY REDUCTION APPV	APPROVED/ACCEPTED	Action Remarks: /2/	
04/24/2000	04/24/2000	RLTY REDUCTION APPV	APPROVED/ACCEPTED	Action Remarks: /3/	
02/01/2001	02/01/2001	RLTY REDUCTION APPV	APPROVED/ACCEPTED	Action Remarks: /4/	
07/26/2001	07/26/2001	RLTY REDUCTION APPV	APPROVED/ACCEPTED	Action Remarks: /5/	
08/30/2001	08/30/2001	RLTY REDUCTION APPV	APPROVED/ACCEPTED	Action Remarks: /6/	
03/25/2002	03/25/2002	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BCO	
07/29/2003	07/29/2003	RLTY REDUCTION APPV	APPROVED/ACCEPTED	Action Remarks: /7/	
05/13/2004	05/13/2004	RLTY REDUCTION APPV	APPROVED/ACCEPTED	Action Remarks: /8/	
08/26/2004	08/26/2004	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN	
02/01/2006	02/01/2006	RLTY REDUCTION LIFTED	APPROVED/ACCEPTED		
09/25/2006	09/25/2006	RLTY REDUCTION APPV	APPROVED/ACCEPTED	Action Remarks: 2.9%/12/	
01/03/2008	01/03/2008	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: YATES PET/LIME ROCK;1 Receipt Number: 1633403	
02/12/2008	02/12/2008	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN	
02/12/2008	02/12/2008	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/08;	
06/20/2011	06/20/2011	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: LIME ROCK/CIMAREX E;1 Receipt Number: 2365888	
07/06/2011	07/06/2011	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO	
07/06/2011	07/06/2011	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/11;	
10/01/2015	10/01/2015	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: YATES PET/EOG RESOU;1 Receipt Number: 3404794	
11/24/2015	11/24/2015	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/15;	
11/24/2015	11/24/2015	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JS	
02/25/2016	02/25/2016	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: YATES PET/EOG RESOU;1 Receipt Number: 3501526	
04/06/2016	04/06/2016	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MJD	
04/06/2016	04/06/2016	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: /A/EFF 03/01/16;	
07/26/2016	07/26/2016	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: EOG RESOU/COG OPERA;1 Receipt Number: 3614509	
08/12/2016	08/12/2016	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA	
08/12/2016	08/12/2016	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/16;	
04/04/2019	04/04/2019	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4417574	
04/04/2019	04/04/2019	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 4417574	
05/08/2019	05/08/2019	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4448591	
02/08/2021	02/08/2021	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4867688	
04/15/2021	04/15/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: GRIZZLY O/CONTANGO;1 Receipt Number: 4893155	
11/24/2021	11/24/2021	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DME	
11/24/2021	11/24/2021	SUS OPS/PROD APLN FILED	APPROVED/ACCEPTED		
12/28/2021	12/28/2021	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LL	
12/28/2021	12/28/2021	TRF OPER RGTS DENIED	APPROVED/ACCEPTED	Action Remarks: GRIZZLY NO OR	

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ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105318330

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commitm ent Status Effective Date	Acres	Allocation Percent
NMNM105803228		PENDING		01			160.0000	16.666700
NMNM106320403		PENDING		02			160.0000	50.017200
NMNM106323800		PENDING		2A			120.0000	30.000000
NMNM106323800		PENDING		2B			40.0000	10.000000

ASSOCIATED BONDS

NMNM105318330

MLRS Case Number	Bond Serial Number	Legacy Serial Number	Bond Product	Bond Case Disposition	Bond Amount
C-8333327	NMB105518419	NM0344	BOND - O&G ALL LANDS	CLOSED	\$25,000.00

LEGACY CASE REMARKS

NMNM105318330

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	BONDED OPERATORS/LESSEES/TRANSFEREES:
0003	12/03/1996 - YATES PETRO CORP - NM2166 - S/W
0004	/2/STRIPPER RRR EFF 03/01/1998 TO 02/28/1999;
0005	02/21/2008 - LIME ROCK A LP NMB000499 S/W;
0006	11/24/2015 - EOG RESOURCES INC - NM2308 NW
0007	04/06/2016 - EOG RESOURCES NM2308
0010	08/12/2016 - COG OPERATING NMB000215 S/W;
0011	-----
0012	12/28/2021 - OPERATING RIGHTS ADJUDICATED;
0013	SEE WORKSHEET.
0014	-----

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Authority

01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY
MGT ACT-1982, TITLE IV.

Total Acres

1,039.8900

Serial Number

NMNM105385178

Case File Jurisdiction

Legacy Serial No
NMNM 114985

Product Type 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987**Commodity** Oil & Gas**Case Disposition** AUTHORIZED

Lease Issued Date
11/22/2005

CASE DETAILS

NMNM105385178

Case Name	C-8243628	Split Estate	Fed Min Interest
Effective Date	12/01/2005	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12.5%	Future Min Interest Date
Land Type		Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number	200510048	Sale Date 10/19/2005	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 1,014,000.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS

NMNM105385178

Name & Mailing Address	Interest Relationship	Percent Interest
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX 79706-2964
CHEVRON USA INC	1400 SMITH ST	HOUSTON TX 77002
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON TX 77002-2589
	LESSEE	100.000000
	OPERATING RIGHTS	0.000000
	OPERATING RIGHTS	0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105385178

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0230S	0330E	005	Aliquot		S2NW,W2SE	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0230S	0330E	005	Lot		3,4	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0230S	0330E	011	Entire		ENTIRE	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0230S	0330E	014	Section		SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
				Aliquot		SW	PECOS DISTRICT OFFICE		BUREAU OF LAND MGMT
							CARLSBAD FIELD OFFICE		

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105385178
10/04/2005	10/04/2005	PROTEST FILED	APPROVED/ACCEPTED	Action Remarks: FOREST GUARDIANS	
10/18/2005	10/18/2005	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 200510048;	
10/19/2005	10/19/2005	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$1014000.00;	
10/19/2005	10/19/2005	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$2080.00;	
10/19/2005	10/19/2005	SALE HELD	APPROVED/ACCEPTED		
10/31/2005	10/31/2005	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$1011920.00;	
11/18/2005	11/18/2005	PROTEST DISMISSED	APPROVED/ACCEPTED		
11/22/2005	11/22/2005	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: GSB	
11/22/2005	11/22/2005	LEASE ISSUED	APPROVED/ACCEPTED		
12/01/2005	12/01/2005	EFFECTIVE DATE	APPROVED/ACCEPTED		
12/01/2005	12/01/2005	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003	
12/01/2005	12/01/2005	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
02/21/2006	02/21/2006	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED		
09/14/2006	09/14/2006	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: CHALFANT/CHESAPEAK;1 Receipt Number: 1358163	

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105385178
10/19/2006	10/19/2006	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/06;	
10/19/2006	10/19/2006	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV	
06/11/2008	06/11/2008	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: CHESA LLC/CHESA LP	
08/22/2008	08/22/2008	MERGER RECOGNIZED	APPROVED/ACCEPTED		
11/27/2012	11/27/2012	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: CHESAPEAK/CHEVRON U;1	
				Receipt Number: 2696632	
04/09/2013	04/09/2013	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/12;	
04/09/2013	04/09/2013	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN	
04/02/2014	04/02/2014	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/	
04/02/2014	04/02/2014	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/#1H ;	
08/07/2014	08/07/2014	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
09/01/2016	09/01/2016	LEASE COMMITTED TO	APPROVED/ACCEPTED	Action Remarks: NMNM136879;	
		COMMUNITIZATION AGREEMENT			
09/29/2016	09/29/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/NMNM136879;#502H	
03/24/2017	03/24/2017	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/	
03/21/2018	03/21/2018	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CHEVRON U/EOG Y RES;1	
				Receipt Number: 4116919	
04/24/2018	04/24/2018	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA	
04/24/2018	04/24/2018	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: 04/01/18;	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG Y/EOG RESOURCE IN	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG M/EOG RESOURCE IN	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG A/EOG RESOURCE IN	
10/13/2020	10/13/2020	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CHEVRON U/EOG RESOU;1	
				Receipt Number: 4820566	
08/04/2021	08/04/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CHEVRON/EOG RESOU;1	
				Receipt Number: 4933926	
08/10/2021	08/10/2021	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DME	
08/10/2021	08/10/2021	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/20;	
01/18/2022	01/18/2022	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DLC	
01/18/2022	01/18/2022	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/2021;	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105385178

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105381627	NMNM 136879	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		09/01/2016	80.0000	50.000000
NMNM105750960		PENDING		02A			320.0000	50.000000
NMNM105750960		PENDING		02B			80.0000	12.500000
NMNM105751682		PENDING		02			160.0000	50.000000
NMNM105798276		PENDING		1A			160.0000	50.000000
NMNM105798276		PENDING		1B			80.0000	25.000000
NMNM106320403		PENDING		01			79.8900	24.974200
NMNM106323800		PENDING		01			80.0000	20.000000

LEGACY CASE REMARKS

NMNM105385178

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE LEASE NOTICE
0004	SENM-S-19 PLAYAS AND ALKALI LAKES
0005	SENM-S-22 PRAIRIE CHICKENS □ SEC. 05
0006	SENM-S-36 NSO-LPC/SDL HABITAT □ SEC. 05
0007	04/09/2013 - RENTAL PAID 12/01/12 PER ONRR
0008	/1/1ST PROD 04/02/14 CHEVRON USA; LIMESTONE 11 23 33
0009	FED 1H; 30-025-41360 CHEVRON USA T23SR33E SEC11:NNWN
0010	04/24/2018 - EOG Y RESOURCES NMB000434 N/W
0011	04/24/2018 - SEE OPERATING RIGHTS WORKSHEET;
0012	08/10/2021 EOG RES INC BONDED NM2308 NW
0013	01/18/2022- EOG RESOURCES INCNMB002308 SW/NM;
0014	01/18/2022- OR/RT WORKSHEET UPDATED-----

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page
NMNM105385178

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Page 3 of 3

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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

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NMNM105392237

Page 1 of 2

Authority

01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY
MGT ACT-1982, TITLE IV.

Total Acres

80.0000

Serial Number

NMNM105392237

Case File Jurisdiction

Legacy Serial No
NMNM 126494

Product Type 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987**Commodity** Oil & Gas**Lease Issued Date****Case Disposition** AUTHORIZED

05/09/2011

CASE DETAILS

NMNM105392237

Case Name	C-8271217	Split Estate	Fed Min Interest
Effective Date	06/01/2011	Split Estate Acres	Future Min Interest No
Expiration Date	12/31/2999	Royalty Rate 12.5%	Future Min Interest Date
Land Type		Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number	201104009	Sale Date 04/20/2011	Number of Active Wells
Parcel Status		Sales Status	Production Status Non-Producing
Participating Area		Total Bonus Amount 144,000.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS

NMNM105392237

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC 1111 BAGBY ST LBBY 2 HOUSTON TX 77002-2589	LESSEE	100.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105392237

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0230S	0330E	017	Aliquot		W2NW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105392237
01/19/2011	01/19/2011	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 201104009;	
04/20/2011	04/20/2011	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$144000.00;	
04/20/2011	04/20/2011	SALE HELD	APPROVED/ACCEPTED		
05/09/2011	05/09/2011	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO	
05/09/2011	05/09/2011	LEASE ISSUED	APPROVED/ACCEPTED		
06/01/2011	06/01/2011	EFFECTIVE DATE	APPROVED/ACCEPTED		
06/01/2011	06/01/2011	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003	
06/01/2011	06/01/2011	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
12/01/2016	12/01/2016	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: ABO PETRO/EOG A RESOU	
12/01/2016	12/01/2016	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: MYCO INDUST/EOG M RES	
12/01/2016	12/01/2016	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: YATES PETRO/EOG Y RES	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG A/EOG RESOURCE IN	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG M/EOG RESOURCE IN	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG Y/EOG RESOURCE IN	
02/01/2021	02/01/2021	LEASE SUSPENDED	LIFTED	Action Remarks: APD APPROVAL DELAY; Suspension Type: Operations (Sec.17)/Payment Required Action Effective Date: 2021-02-01 Action End Effective Date: 2023-09-03 Expiration Date: 2024-01-01	
02/04/2021	02/04/2021	SUS OPS/PROD APLN FILED	APPROVED/ACCEPTED		
03/17/2021	03/17/2021	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DME	
01/31/2022	01/31/2022	FUTURE ACTION SUSPENSE	APPROVED/ACCEPTED		

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DEPARTMENT OF THE INTERIOR
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ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105392237

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commitm ent Status Effective Date	Acres	Allocation Percent
NMNM106323800		PENDING		04			80.0000	20.000000

LEGACY CASE REMARKS

NMNM105392237

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0001	-
0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE
0004	SENM-S-17 SLOPES, FRAGILE SOILS
0005	SENM-S-22 PRAIRIE CHICKEN
0006	SENM-S-34 ZONE 3 - POD
0007	SENM-S-47 LEASE RECLAMATION
0008	03/17/2021 - SUSPENSION GRANTED EFF 02/01/2021;
0009	120 DAYS REMAINING IN PRIMARY TERM;

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

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NMNM105303970

Page 1 of 2

Authority

01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY
MGT ACT-1982, TITLE IV.

Total Acres

160.0000

Serial Number

NMNM105303970

Case File Jurisdiction

Legacy Serial No
NMNM 129264

Product Type 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987**Commodity** Oil & Gas**Case Disposition** AUTHORIZED

Lease Issued Date
12/10/2012

CASE DETAILS

NMNM105303970

Case Name	C-8280381	Split Estate	Fed Min Interest
Effective Date	01/01/2013	Split Estate Acres	Future Min Interest No
Expiration Date	12/31/2022	Royalty Rate 12.5%	Future Min Interest Date
Land Type		Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number	201210009	Sale Date 10/17/2012	Number of Active Wells
Parcel Status		Sales Status	Production Status Non-Producing
Participating Area		Total Bonus Amount 1,200,000.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS

NMNM105303970

Name & Mailing Address	Interest Relationship	Percent Interest
COG OPERATING LLC EOG RESOURCES INC	600 W ILLINOIS AVE 104 S FOURTH ST	MIDLAND TX 79701-4882 ARTESIA NM 88210
	OPERATING RIGHTS LESSEE	0.000000 100.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105303970

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0230S	0330E	008	Aliquot		NW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105303970
07/18/2012	07/18/2012	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 201210009;	
10/17/2012	10/17/2012	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$1200000.00;	
10/17/2012	10/17/2012	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$320.00;	
10/17/2012	10/17/2012	SALE HELD	APPROVED/ACCEPTED		
10/31/2012	10/31/2012	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$1199680.00;	
12/10/2012	12/10/2012	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JS	
12/10/2012	12/10/2012	LEASE ISSUED	APPROVED/ACCEPTED		
01/01/2013	01/01/2013	EFFECTIVE DATE	APPROVED/ACCEPTED		
01/01/2013	01/01/2013	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003	
01/01/2013	01/01/2013	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
11/17/2014	11/17/2014	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: ADVENTURE/COG OPERA;1 Receipt Number: 3170364	
02/03/2015	02/03/2015	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/14;	
02/03/2015	02/03/2015	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MJD	
07/01/2016	07/01/2016	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: COG OPERA/EOG RESOU;1 Receipt Number: 3597481	
08/08/2016	08/08/2016	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/16;	
08/08/2016	08/08/2016	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO	
12/06/2022	08/01/2022	LEASE SUSPENDED	LIFTED	Reason: APD Delay Suspension Type: Operations (Sec.17)/Payment Required Action Effective Date: 2022-08-01	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

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NMNM105303970

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105303970
12/31/2022	12/31/2022	EXPIRATION	APPROVED/ACCEPTED	Action End Effective Date: 2023-08-01 Expiration Date: 2024-01-01 Case Action Status Date: 2022-12-22	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO							NMNM105303970	
Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commitm ent Status Effective Date	Acres	Allocation Percent
NMNM106320403		PENDING		03			80.0000	25.008600
NMNM106323800		PENDING		03			80.0000	20.000000

LEGACY CASE REMARKS		NMNM105303970
Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.		

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE
0003	NM-LN-11 SPECIAL CULTURAL RESOURCE
0004	SENM-S-17 SLOPES OR FRAGILE SOILS
0005	SENM-S-22 PRAIRIE CHICKEN
0006	SENM-S-34 POD/SHINNERY OAK
0007	02/03/15 - PER ONRR RENTAL PAID 01/01/15

Production Summary Report API: 30-025-49027 DRIVER 14 FEDERAL COM #204H Printed On: Wednesday, January 24 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[5150] BELL LAKE;BONE SPRING, NORTH	Jun	30522	132664	26892	30	0	0	0	0	0
2023	[5150] BELL LAKE;BONE SPRING, NORTH	Jul	23308	123688	21065	31	0	0	0	0	0
2023	[5150] BELL LAKE;BONE SPRING, NORTH	Aug	17930	118087	16305	31	0	0	0	0	0
2023	[5150] BELL LAKE;BONE SPRING, NORTH	Sep	14314	102815	12889	30	0	0	0	0	0
2023	[5150] BELL LAKE;BONE SPRING, NORTH	Oct	11360	77811	9543	31	0	0	0	0	0
2023	[5150] BELL LAKE;BONE SPRING, NORTH	Nov	11775	96042	10188	30	0	0	0	0	0

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

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Revised August 1, 2011
Submit one copy to appropriate
District Office
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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. CTB-1132

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
12. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
9. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**GERASIMOS RAZATOS
DIRECTOR (ACTING)**

DATE: 4/30/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **CTB-1132**

Operator: **EOG Resources, Inc. (7377)**

Central Tank Battery: **Tweety Bird 17 Fed Com Central Tank Battery**

Central Tank Battery Location: **UL D, E, Section 17, Township 23 South, Range 33 East**

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
CRUZ;BONE SPRING	14865

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 106320403	E/2 W/2	5-23S-33E
	E/2 W/2	8-23S-33E
CA Bone Spring NMNM 106323800	W/2 W/2	5-23S-33E
	W/2 W/2	8-23S-33E
	W/2 NW/4	17-23S-33E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-51767	TWEETY BIRD 17 FEDERAL COM #305H	W/2 W/2	5-23S-33E	14865
		W/2 W/2	8-23S-33E	
		W/2 NW/4	17-23S-33E	
30-025-51768	TWEETY BIRD 17 FEDERAL COM #205H	W/2 W/2	5-23S-33E	14865
		W/2 W/2	8-23S-33E	
		W/2 NW/4	17-23S-33E	
30-025-51769	TWEETY BIRD 8 FEDERAL COM #306H	E/2 W/2	5-23S-33E	14865
		E/2 W/2	8-23S-33E	
30-025-51770	TWEETY BIRD 8 FEDERAL COM #206H	E/2 W/2	5-23S-33E	14865
		E/2 W/2	8-23S-33E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 309486

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 309486
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	4/30/2025