

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Michelle Lujan Grisham**  
Governor

**Melanie A. Kenderdine**  
Cabinet Secretary

**Ben Shelton**  
Deputy Secretary

**Gerasimos "Gerry" Razatos**  
Division Director (Acting)  
Oil Conservation Division



Brad Dunn  
[bdunn@mewbourne.com](mailto:bdunn@mewbourne.com)

**ADMINISTRATIVE NON-STANDARD LOCATION**

**Administrative Order NSL – 8906**

**Mewbourne Oil Company [OGRID 14744]  
Canal 20 19 Federal Com Well No. 716H  
API No. 30-015-56330**

Reference is made to your application received on March 10<sup>th</sup>, 2025.

**Proposed Location**

	<u>Footages</u>	<u>Unit/Lot</u>	<u>Sec.</u>	<u>Twsp</u>	<u>Range</u>	<u>County</u>
Surface	1540 FSL & 1130 FWL	L	21	21S	27E	Eddy
First Take Point	1810 FSL & 100 FEL	I	20	21S	27E	Eddy
Last Take Point/ Terminus	1810 FSL & 100 FWL	L	19	21S	27E	Eddy

**Proposed Horizontal Units**

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
Section 20	1269.92	Carlsbad; Wolfcamp, East	74160
Section 19			

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(3)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal **gas** well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 660 feet for a **gas** well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal

Administrative Order NSL – 8906  
Mewbourne Oil Company  
Page 2 of 2

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well shall be no closer than 330 feet for a **gas** in the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of First and/or Last Take Points referenced above within the described Horizontal Spacing Unit.

This well's completed interval is as close as 100 feet to the eastern and 100 feet to the western boundary of the proposed horizontal spacing unit. Encroachment will impact the following tract(s).

Section 24, T21S, R26E, encroachment to the SE/4  
Section 21, T21S, R27E, encroachment to the SW/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location to maximize the recovery of oil and gas reserves within the Wolfcamp formation underlying Section 20 and Section 19. Thereby preventing waste within the formation all while protecting the correlative rights of affected persons within the encroached tracts.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per Subsection B of 19.15.15.13 NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



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**Gerasimos Razatos**  
Division Director (Acting)  
GR/lrl

**Date:** 4/23/2025

ID NO. 440676

NSL - 8906

Revised March 23, 2017

RECEIVED: <b>03/10/25</b>	REVIEWER:	TYPE:	APP NO: <b>pLEL2507862364</b>
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Mewbourne Oil Company **OGRID Number:** 14744  
**Well Name:** Canal 20/19 Fed Com #716H **API:** 30-015-Pending  
**Pool:** Carlsbad; Wolfcamp, East (Gas) **Pool Code:** 74160

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC    CTB    PLC    PC    OLS    OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Brad Dunn  
 Print or Type Name  
  
 Signature

2/14/2025  
 Date  
(432) 682-3715  
 Phone Number  
bdunn@mewbourne.com  
 e-mail Address

## MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020  
Midland, Texas 79701  
Phone (432) 682-3715

February 14, 2025

Via Certified Mail

New Mexico Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, New Mexico 87505  
Attn: Mr. Leonard Lowe  
OCD Engineer

Re: Non Standard Location Application

1. CANAL 20/19 FED COM #716H (API #30-015-pending)  
Surface Location: 1540' FSL & 1130' FWL (Unit L) (Sec. 21)  
Proposed First Perf: 1810' FSL & 100' FEL (Unit I) (Sec. 20) - **unorthodox**  
Bottomhole Location: 1810' FSL & 100' FWL (Unit L) (Sec. 19)  
Proposed Last Perf: 1810' FSL & 100' FWL (Unit L) (Sec. 19) – **unorthodox**  
Located in the all of Sections 20 and 19-T21S-R27E, NMPM  
Eddy County, New Mexico

Dear Mr. Lowe:

Pursuant to Division Rule 19.15.15.13, Mewbourne Oil Company (“Mewbourne”) respectfully requests administrative approval of unorthodox gas well locations for the above captioned CANAL 20/19 FED COM #716H well. Each of these wells will be drilled as horizontal gas well in the Carlsbad; Wolfcamp, East Gas Pool [74160].

The above well will be dedicated to a standard 1269.92-acre gas spacing and proration unit comprising all of Section 20 and all of Section 19.

The Carlsbad; Wolfcamp, East Gas Pool is currently governed by Division Rule 19.15.16.15 which requires standard 320-acre gas spacing and proration units with wells to be located no closer than 330 feet to the outer boundary of the spacing unit, nor closer than 10 feet to any interior quarter-quarter section line or subdivision inner boundary, or in the case of a horizontal well, no closer than 330 feet from the parallel and 660 feet to the perpendicular outer boundary of the producing area.

The unorthodox locations are necessary in order to maximize the recovery of oil and gas reserves from the Wolfcamp formation underlying all of Section 20 and all of Section 19.

The affected offset acreage comprises the SE/4 of Section 13, E/2 of Section 24 and the NE/4 of Section 25, T21S, R26E, and the S/2 of Section 18, S/2 of Section 17, SW/4 of Section 16, W/2 of Section 21, NW/4 of Section 28, N/2 of Section 29, and the N/2 of Section 30, T21S, R27E, NMPM (See Attached Map). Notice of this application is being provided to the attached list of parties.

Attached is our Form C-102 showing the surface, first take point, and bottomhole location for the above captioned well. Also, attached is a map showing the affected offset acreage, a horizontal well plan, and notice list.

In summary, approval of the application will provide Mewbourne Oil Company the opportunity to recover additional oil and gas reserves from the Carlsbad; Wolfcamp, East Gas Pool underlying Sections 20 & 19 that may otherwise not be recovered, thereby preventing waste, and will not violate correlative rights.

Should you have any questions regarding the above, please email me at [bdunn@mewbourne.com](mailto:bdunn@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

**MEWBOURNE OIL COMPANY**

A handwritten signature in blue ink, appearing to read "Brad Dunn", is positioned below the company name.

Brad Dunn  
Landman

<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
	Submittal Type:	<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code <b>74160</b>	Pool Name <b>CARLSBAD EAST WOLFCAMP GAS</b>
Property Code	Property Name <b>CANAL 20/19 FED COM</b>	Well Number <b>716H</b>
OGRID No. <b>14744</b>	Operator Name <b>MEWBOURNE OIL COMPANY</b>	Ground Level Elevation <b>3187'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	21	21S	27E		1540 FSL	1130 FWL	32.4624634°N	104.1999079°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	19	21S	27E		1810 FSL	100 FWL	32.4627344°N	104.2371860°W	EDDY

Dedicated Acres <b>1269.92</b>	Infill or Defining Well <b>DEFINING WELL</b>	Defining Well API	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>COM</b>
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	20	21S	27E		1810 FSL	10 FEL	32.4632102°N	104.2036026°W	EDDY

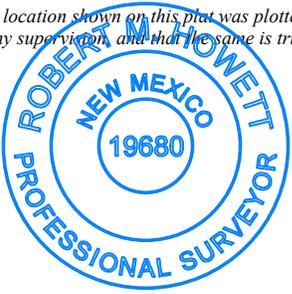
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	20	21S	27E		1810 FSL	100 FEL	32.4632075°N	104.2038944°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature _____	Signature and Seal of Professional Surveyor <i>Robert M. Howett</i>
Date _____	Certificate Number <b>19680</b>
Printed Name _____	Date of Survey <b>02/22/2024</b>
Email Address _____	

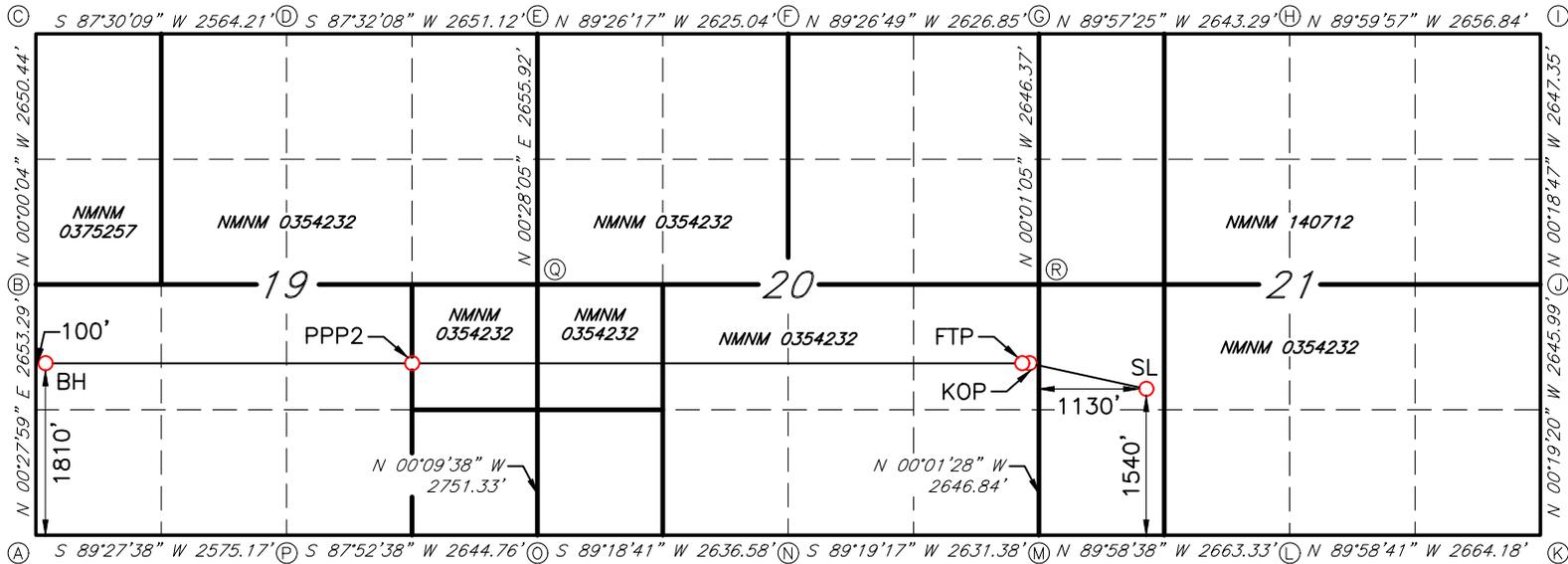
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

CANAL 20/19 FED COM #716H



**GEODETTIC DATA**  
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)  
N: 532000.8 - E: 582488.9

LAT: 32.4624634° N  
LONG: 104.1999079° W

KICK OFF POINT (KOP)  
N: 532271.1 - E: 581349.0

LAT: 32.4632102° N  
LONG: 104.2036026° W

FIRST TAKE POINT (FTP)  
N: 532270.0 - E: 581259.0

LAT: 32.4632075° N  
LONG: 104.2038944° W

PROPOSED PENETRATION POINT 2 (PPP2)  
1805' FSL & 1318' FEL (SEC.19)  
N: 532154.4 - E: 574771.1

LAT: 32.4629096° N  
LONG: 104.2249307° W

BOTTOM HOLE (BH)  
N: 532087.1 - E: 570991.4

LAT: 32.4627344° N  
LONG: 104.2371860° W

**CORNER DATA**  
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1943"  
N: 530276.6 - E: 570876.7

B: FOUND BRASS CAP "1943"  
N: 532929.2 - E: 570898.3

C: FOUND 1/2" IRON ROD  
N: 535579.0 - E: 570898.2

D: FOUND BRASS CAP "1943"  
N: 535690.7 - E: 573459.4

E: CALCULATED CORNER  
N: 535804.7 - E: 576107.4

F: FOUND BRASS CAP "1943"  
N: 535778.9 - E: 578731.7

G: FOUND BRASS CAP "1943"  
N: 535753.6 - E: 581357.8

H: FOUND 1" PIPE  
N: 535751.6 - E: 584000.5

I: FOUND BRASS CAP "1943"  
N: 535751.6 - E: 586656.7

J: FOUND BRASS CAP "1943"  
N: 533104.9 - E: 586671.1

K: FOUND BRASS CAP "1943"  
N: 530459.6 - E: 586686.0

L: FOUND BRASS CAP "1943"  
N: 530460.6 - E: 584022.5

M: FOUND BRASS CAP "1943"  
N: 530461.6 - E: 581359.8

N: FOUND BRASS CAP "1943"  
N: 530430.5 - E: 578729.2

O: FOUND BRASS CAP "1943"  
N: 530398.8 - E: 576093.4

P: CALCULATED CORNER  
N: 530300.8 - E: 573451.1

Q: FOUND BRASS CAP "1943"  
N: 533149.5 - E: 576085.7

R: FOUND BRASS CAP "1943"  
N: 533107.8 - E: 581358.6

JOB #: LS24020161D2

**MEWBOURNE OIL COMPANY**

500 WEST TEXAS AVENUE, SUITE 1020  
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

February 14, 2025

Via Certified Mail

Affected Parties (See Attached List)

Re: Application for Non Standard Locations

1. CANAL 20/19 FED COM #712H (API #30-015-pending)  
Surface Location: 1020' FNL & 355' FEL (Unit A) (Sec. 20)  
Proposed First Perf: 830' FNL & 100' FEL (Unit A) (Sec. 20) - **unorthodox**  
Bottomhole Location: 830' FNL & 100' FWL (Unit D) (Sec. 19)  
Proposed Last Perf: 830' FNL & 100' FWL (Unit D) (Sec. 19) – **unorthodox**  
Located in the all of Sections 20 and 19-T21S-R27E, NMPM  
Eddy County, New Mexico
2. CANAL 20/19 FED COM #714H (API #30-015-pending)  
Surface Location: 1060' FNL & 355' FEL (Unit A) (Sec. 20)  
Proposed First Perf: 2150' FNL & 100' FEL (Unit H) (Sec. 20) - **unorthodox**  
Bottomhole Location: 2150' FNL & 100' FWL (Unit D) (Sec. 19)  
Proposed Last Perf: 2150' FNL & 100' FWL (Unit E) (Sec. 19) – **unorthodox**  
Located in the all of Sections 20 and 19-T21S-R27E, NMPM  
Eddy County, New Mexico
3. CANAL 20/19 FED COM #716H (API #30-015-pending)  
Surface Location: 1540' FSL & 1130' FWL (Unit L) (Sec. 21)  
Proposed First Perf: 1810' FSL & 100' FEL (Unit I) (Sec. 20) - **unorthodox**  
Bottomhole Location: 1810' FSL & 100' FWL (Unit L) (Sec. 19)  
Proposed Last Perf: 1810' FSL & 100' FWL (Unit L) (Sec. 19) – **unorthodox**  
Located in the all of Sections 20 and 19-T21S-R27E, NMPM  
Eddy County, New Mexico
4. CANAL 20/19 FED COM #718H (API #30-015-pending)  
Surface Location: 1500' FSL & 1130' FWL (Unit L) (Sec. 21)  
Proposed First Perf: 490' FSL & 100' FEL (Unit P) (Sec. 20) - **unorthodox**  
Bottomhole Location: 490' FSL & 100' FWL (Unit M) (Sec. 19)  
Proposed Last Perf: 490' FSL & 100' FWL (Unit M) (Sec. 19) – **unorthodox**  
Located in the all of Sections 20 and 19-T21S-R27E, NMPM  
Eddy County, New Mexico
5. CANAL 20/19 FED COM #851H (API #30-015-pending)  
Surface Location: 1000' FNL & 355' FEL (Unit A) (Sec. 20)  
Proposed First Perf: 490' FNL & 100' FEL (Unit A) (Sec. 20) - **unorthodox**  
Bottomhole Location: 490' FNL & 100' FWL (Unit D) (Sec. 19)  
Proposed Last Perf: 490' FNL & 100' FWL (Unit D) (Sec. 19) – **unorthodox**  
Located in the all of Sections 20 and 19-T21S-R27E, NMPM  
Eddy County, New Mexico

6. CANAL 20/19 FED COM #853H (API #30-015-pending)  
Surface Location: 1040' FNL & 355' FEL (Unit A) (Sec. 20)  
Proposed First Perf: 1810' FNL & 100' FEL (Unit H) (Sec. 20) - **unorthodox**  
Bottomhole Location: 1810' FNL & 100' FWL (Unit E) (Sec. 19)  
Proposed Last Perf: 1810' FNL & 100' FWL (Unit E) (Sec. 19) – **unorthodox**  
Located in the all of Sections 20 and 19-T21S-R27E, NMPM  
Eddy County, New Mexico
  
7. CANAL 20/19 FED COM #855H (API #30-015-pending)  
Surface Location: 1560' FSL & 1130' FWL (Unit L) (Sec. 21)  
Proposed First Perf: 2150' FSL & 100' FEL (Unit I) (Sec. 20) - **unorthodox**  
Bottomhole Location: 2150' FSL & 100' FWL (Unit L) (Sec. 19)  
Proposed Last Perf: 2150' FSL & 100' FWL (Unit L) (Sec. 19) – **unorthodox**  
Located in the all of Sections 20 and 19-T21S-R27E, NMPM  
Eddy County, New Mexico
  
8. CANAL 20/19 FED COM #857H (API #30-015-pending)  
Surface Location: 1520' FSL & 1130' FWL (Unit L) (Sec. 21)  
Proposed First Perf: 830' FSL & 100' FEL (Unit P) (Sec. 20) - **unorthodox**  
Bottomhole Location: 830' FSL & 100' FWL (Unit M) (Sec. 19)  
Proposed Last Perf: 830' FSL & 100' FWL (Unit M) (Sec. 19) – **unorthodox**  
Located in the all of Sections 20 and 19-T21S-R27E, NMPM  
Eddy County, New Mexico

To Whom It May Concern:

Enclosed is a copy of Mewbourne Oil Company's (MOC) Application for Unorthodox Non Standard Well Locations for the CANAL 20/19 FED COM #712H, CANAL 20/19 FED COM #714H, CANAL 20/19 FED COM #716H, CANAL 20/19 FED COM #718H, CANAL 20/19 FED COM #851H, CANAL 20/19 FED COM #853H, CANAL 20/19 FED COM #855H, and CANAL 20/19 FED COM #857H wells covering all of Sections 20 and 19-T21S-R27E, NMPM, Eddy County, New Mexico. You are being sent a copy of this Application per OCD's requirements to notify the interest owners in the affected offset acreage. If you have any objection to this Application, notification should be given within 20 days of the date of this letter. The Application has been filed with the OCD as of this date.

The unorthodox locations are necessary in order to maximize the recovery of oil and gas reserves from the Wolfcamp formation underlying Section 20 and Section 19.

If you have any questions regarding this application, please contact me via telephone at 432-682-3715 or via email at [bdunn@mewbourne.com](mailto:bdunn@mewbourne.com).

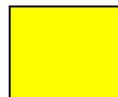
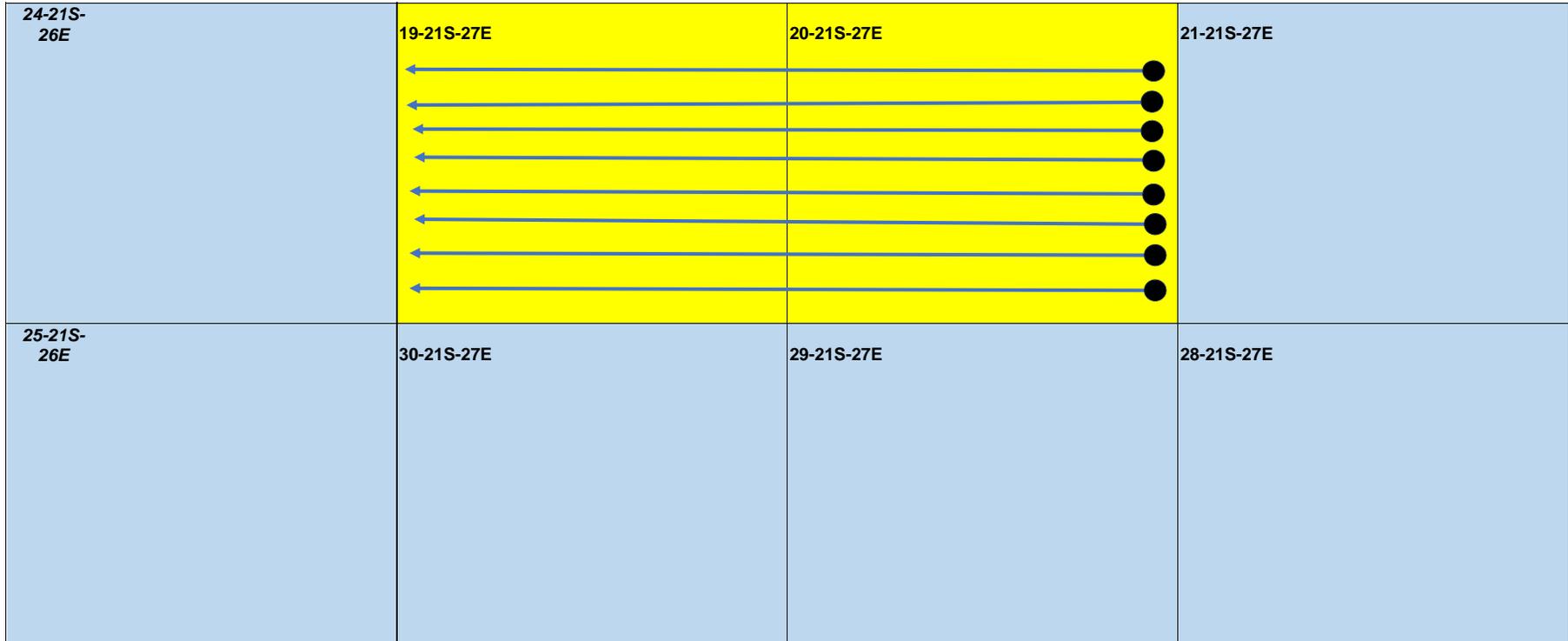
Sincerely,

**MEWBOURNE OIL COMPANY**



Brad Dunn  
Landman

PLAT OF AFFECTED AREA



PRORATION UNIT



AFFECTED TRACTS

## CANAL 20/19 NSL DISTRIBUTION LIST

OWNER NAME	ADDRESS LINE 1	ADDRESS LINE 2	ADDRESS LINE 3	CITY	STATE	ZIP	TRACKING NUMBER
Ida Mae Rayroux Revocable Trust	5 Bessies Landing Drive			Poquoson	VA	23662	9414 8362 0855 1278 3541 37
The Dougherty Family Living Trust	6 Bessies Landing Drive			Poquoson	VA	23663	9415 8362 0855 1278 3547 79
Rachel A. West	1711 Standpipe Road			Carlsbad	NM	88220	9416 8362 0855 1278 3555 16
William Dean Wall and Mary L. Wall	2109 Sandy Lane			Carlsbad	NM	88220	9417 8362 0855 1278 3555 54
Kenney L. Rayroux and Carolyn J. Rayroux	2110 Solana			Carlsbad	NM	88220	9418 8362 0855 1278 3555 85
OXY Y-1 Company	Attn: Permian Land Manager	PO Box 27570		Houston	TX	77227	9419 8362 0855 1278 3556 08
Ross Duncan Properties, LLC	PO Box 647			Artesia	NM	88211	9420 8362 0855 1278 3556 46
Southwest Petroleum Services, LLC	100 N Pennsylvania			Roswell	NM	88203	9421 8362 0855 1278 3556 60
B&G Royalties	PO Box 376			Artesia	NM	88211	9422 8362 0855 1278 3557 07
Oak Valley Mineral and Land, LP	PO Box 50820			Midland	TX	79710	9423 8362 0855 1278 3557 38
Bureau of Land Management	310 Old Santa Fe Trail			Santa Fe	NM	87508	9424 8362 0855 1278 3557 45
Matador Production Company	One Lincoln Centre	5400 LBJ Freeway	STE 1500	Dallas	TX	75240	9425 8362 0855 1278 3558 20
Snow Oil & Gas Inc.	P.O. Box 1277			Andrews	TX	79714	9426 8362 0855 1278 3558 82
Permian Resources Operating, LLC	300 N. Marienfeld St	STE 1000		Midland	TX	79701	9427 8362 0855 1278 3559 67

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 440676

**CONDITIONS**

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 440676
	Action Type: [UF-NSL] Non-Standard Location (NSL)

**CONDITIONS**

Created By	Condition	Condition Date
llowe	None	3/19/2025