

From: [Angelle, Nicholas](#)
To: [Lowe, Leonard, EMNRD](#)
Subject: [EXTERNAL] Re: C-102 Clarification DL 15 22 Federal Com #419H well
Date: Thursday, April 24, 2025 12:28:26 PM

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Leonard,

The letters on the Plat are reference labels for corner coordinates as shown on legend to the left side of the plat page at the bottom, they are not unit letters.

I hope this clarifies for you.

Let me know if there are any other questions.

Get [Outlook for iOS](#)

From: Lowe, Leonard, EMNRD <Leonard.Lowe@emnrn.nm.gov>
Sent: Thursday, April 24, 2025 12:22:28 PM
To: Angelle, Nicholas <nicholasangelle@chevron.com>
Subject: [****EXTERNAL****] C-102 Clarification DL 15 22 Federal Com #419H well

Be aware this external email contains an attachment and/or link.
Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Attached is the C-102 for an application pending with the OCD.

Please clarify the unit letters referenced on your C-102.

Leonard R. Lowe

Engineering Bureau
OCD - EMNRD
5200 Oakland Blvd.
Albuquerque, N.M. 87113
Cell Number: 505-584-8351
<http://www.emnrn.state.nm.us/ocd/>

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Melanie Kenderdine
Cabinet Secretary

Ben Shelton
Deputy Secretary

Gerasimos "Gerry" Razatos
Division Director (Acting)
Oil Conservation Division



Adam G. Rankin
agrarkin@hollandhart.com

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL – 8923

**Chevron U.S.A. Inc. [OGRID 4323]
DL 15 22 Federal Com Well No. 419H
API No. 30-025-52281**

Reference is made to your application received on March 17th, 2025.

Proposed Location

	<u>Footages</u>	<u>Unit/Lot</u>	<u>Sec.</u>	<u>Twsp</u>	<u>Range</u>	<u>County</u>
Surface	348 FSL & 840 FWL	M	10	22S	33E	Lea
First Take Point	25 FNL & 330 FWL	D	15	22S	33E	Lea
Last Take Point	100 FSL & 330 FWL	M	22	22S	33E	Lea
Terminus	25 FSL & 330 FWL	M	22	22S	33E	Lea

Proposed Horizontal Units

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
W/2 Section 15	640	Wildcat; Bone Spring	97846
W/2 Section 22			

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal **oil** well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 330 feet for an **oil** well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal

Administrative Order NSL – 8923

Chevron U.S.A., Inc.

Page 2 of 2

well shall be no closer than 100 feet in the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of Take Points referenced above, within the described Horizontal Spacing Unit.

This well's completed interval is as close as 25 feet to the northern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 10, encroachment to the SW/4 SW/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

The Division understands you are seeking this unorthodox location to avoid wasting resources and reducing production from current and future well development in the area. All while protecting the correlative rights within the Bone Spring formation underlying the W/2 of Section 15 and the W/2 of Section 22.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as the Division deems necessary.



GERASIMOS RAZATOS
DIRECTOR (ACTING)
GR/lrl

Date: 4/30/2025

Revised March 23, 2017

ID NO. 443188

NSL - 8923

RECEIVED: 03/17/25	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Chevron U.S.A. Inc. **OGRID Number:** 4323
Well Name: DL 15 22 Federal Com 419H **API:** 30-025-52281
Pool: WC-025 G-06 S223322J; Bone Spring **Pool Code:** 97846

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location - Spacing Unit - Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Adam G. Rankin

Print or Type Name

Signature

March 17, 2025

Date

505-954-7294

Phone Number

agrankin@hollandhart.com

e-mail Address



Adam G. Rankin
Partner
Phone (505) 954-7294
AGRankin@hollandhart.com

March 17, 2025

VIA ONLINE FILING

Gerasimos Razatos, Acting Division Director
Oil Conservation Division
Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

**Re: Chevron U.S.A., Inc.
Request for Administrative Approval of Unorthodox Well Location**

DL 15 22 Federal Com #419H well
W/2 of Sections 15 and 22, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico
WC-025 G-06 S223322J; Bone Spring [97846]
API No. 30-025-52281

Dear Mr. Razatos:

Chevron U.S.A., Inc. (“Chevron”) (OGRID No. 4323), pursuant to Division Rules 19.15.16.15(C)(6) and 19.15.15.13 NMAC and applicable rules governing acreage and well location requirements for the WC-025 G-06 S223322J; Bone Spring [97846], seeks administrative approval of an unorthodox well location for its **DL 15 22 Federal Com #419H** well (API No. 30-025-52281), in a 640-acre, more or less, spacing unit underlying the W/2 of Sections 15 and 22, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico.

The **DL 15 22 Federal Com #419H** well is an infill well. **DL 15 22 Narwhal Fed Com #220H** is the defining well. The location for the **DL 15 22 Federal Com #419H oil well** is as follows:

- Surface hole location: 348’ FSL and 840’ FWL (Unit M) of Section 10
- First take point: 25’ FNL and 330’ FWL (Unit D) of Section 15
- Last take point: 100’ FSL and 330’ FWL (Unit M) of Section 22
- Bottom hole location: 25’ FSL and 330’ FWL (Unit M) of Section 22

Since this acreage is governed by the Division’s statewide rules, the proposed first take point for this well will be unorthodox because it is closer than the standard offsets to the northern boundary of the spacing unit—thus, encroaching on the spacing unit comprising the W/2 of Sections 3 and

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
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Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



Adam G. Rankin
Partner
Phone (505) 954-7294
 AGRankin@hollandhart.com

10, Township 22 South, Range 33 East (Chevron’s Dagger Lake 10 3 Federal Com spacing unit) to the north.

Chevron respectfully requests administrative approval of a non-standard location for the proposed **DL 15 22 Federal Com #419H** well. Chevron requests approval of this non-standard location because it is necessary to avoid causing wasted resources and reducing production from current and future well development in the area.

Exhibit A is a Form C-102 showing the **DL 15 22 Federal Com #419H** well encroaches on the DL 10 3 Federal Com spacing unit to the north. Also, included is the Form C-102 for the DL 15 22 Narwhal Federal Com #220H, the defining well for the spacing unit.

Exhibit B is a plat for the surrounding area that shows the proposed DL 15 22 Federal Com #419H well in relation to the adjoining unit to the north. The offsetting DL 10 3 Federal Com spacing unit to the north includes the following other working interest owners: CJM Resources, LP; CML Exploration LLC; Patterson Petroleum LLC; and RHR-711 LLC. In addition, the offsetting DL 10 3 Federal Com spacing unit includes Bureau of Land Management (BLM) leases. Accordingly, the “affected persons”¹ are the other working interest owners in the DL 10 3 Federal Com spacing unit to the north and the BLM.

Exhibit C is a spreadsheet listing all affected persons and includes tracking information demonstrating that each of the affected persons requiring notice was sent a copy of this application with all attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application. The following are the affected persons Chevron provided notice:

Type	Affected Party	Location
Federal Mineral Interest	Bureau of Land Management	W/2 of Sections 3 & 10, T22S-R33E
Working Interest	CJM Resources, LP	
	CML Exploration LLC	
	Patterson Petroleum LLC	
	RHR-711 LLC	

¹ See NMAC §§ 19.15.2.7.A(8) [defining “affected persons” as, “in the absence of an operator, or with respect to an application wherein the operator of the spacing unit or identified tract is the applicant, each working interest owner”] and 19.15.4.12.A(2)(a).



Adam G. Rankin
Partner
Phone (505) 954-7294
AGRankin@hollandhart.com

Your attention to this matter is appreciated.

Sincerely,

A handwritten signature in blue ink, appearing to be 'A.G. Rankin', written over a horizontal line.

Adam G. Rankin
ATTORNEY FOR CHEVRON U.S.A., INC.

T 505.988.4421 F 505.983.6043
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Montana
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New Mexico

Utah
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Wyoming

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting			
		Submittal Type: <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Initial Submittal</td> </tr> <tr> <td><input type="checkbox"/> Amended Report</td> </tr> <tr> <td><input type="checkbox"/> As Drilled</td> </tr> </table>	<input checked="" type="checkbox"/> Initial Submittal	<input type="checkbox"/> Amended Report	<input type="checkbox"/> As Drilled
<input checked="" type="checkbox"/> Initial Submittal					
<input type="checkbox"/> Amended Report					
<input type="checkbox"/> As Drilled					

WELL LOCATION INFORMATION

API Number - 30-025-52281	Pool Code 97846	Pool Name WC-025 G-06 S223322J;BONE SPRING
Property Code - 335031	Property Name DL 15 22 FEDERAL COM	Well Number 419H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3562'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal <input type="checkbox"/> N/A		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal <input type="checkbox"/> N/A

Surface Location

UL M	Section 10	Township 22 SOUTH	Range 33 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 348' SOUTH	Ft. from E/W 840' WEST	Latitude 32.399994° N	Longitude 103.566141° W	County LEA
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Bottom Hole Location

UL M	Section 22	Township 22 SOUTH	Range 33 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' SOUTH	Ft. from E/W 330' WEST	Latitude 32.370088° N	Longitude 103.567763° W	County LEA
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Dedicated Acres 640	Infill or Defining Well INFILL	Defining Well API 30-025-49082	Overlapping Spacing Unit (Y/N) NO	Consolidation Code C
Order Numbers. - PLC854B			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	

Kick Off Point (KOP)

UL D	Section 15	Township 22 SOUTH	Range 33 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' NORTH	Ft. from E/W 330' WEST	Latitude 32.398971° N	Longitude 103.567793° W	County LEA
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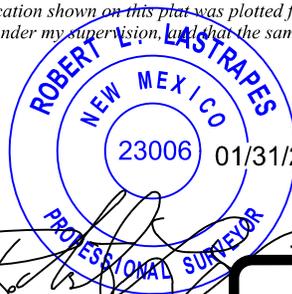
First Take Point (FTP)

UL D	Section 15	Township 22 SOUTH	Range 33 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' NORTH	Ft. from E/W 330' WEST	Latitude 32.398971° N	Longitude 103.567793° W	County LEA
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Last Take Point (LTP)

UL M	Section 22	Township 22 SOUTH	Range 33 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' SOUTH	Ft. from E/W 330' WEST	Latitude 32.370295° N	Longitude 103.567763° W	County LEA
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Unitized Area or Area of Uniform Interest NMNM105759903	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3562'
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>Email Address _____</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p><i>See Sheet 2 of 2 for plat.</i></p> <div style="text-align: center;">  </div> <p>Signature and Seal of Professional Surveyor _____</p> <p>Certificate Number _____ Date of Survey 08/30/2025</p>
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INFILL Well

EXHIBIT A

T:\2022\222594\DWG\DL 15 22 FED COM 419H_C102.dwg

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.

DL 15 22 FEDERAL COM 419H WELL

X = 736,940.15' (NAD27 NM E)
 Y = 510,038.56'
 LAT. 32.399872° N (NAD27)
 LONG. 103.565657° W
 X = 778,122.68' (NAD83/2011 NM E)
 Y = 510,098.48'
 LAT. 32.399994° N (NAD83/2011)
 LONG. 103.566141° W

PROPOSED FIRST TAKE POINT/KOP

X = 736,432.91' (NAD27 NM E)
 Y = 509,662.81'
 LAT. 32.398849° N (NAD27)
 LONG. 103.567309° W
 X = 777,615.45' (NAD83/2011 NM E)
 Y = 509,722.72'
 LAT. 32.398971° N (NAD83/2011)
 LONG. 103.567793° W

PPP #1

X = 736,443.32' (NAD27 NM E)
 Y = 508,367.75'
 LAT. 32.395289° N (NAD27)
 LONG. 103.567305° W
 X = 777,625.89' (NAD83/2011 NM E)
 Y = 508,427.63'
 LAT. 32.395411° N (NAD83/2011)
 LONG. 103.567790° W

PPP #2

X = 736,464.52' (NAD27 NM E)
 Y = 505,727.92'
 LAT. 32.388033° N (NAD27)
 LONG. 103.567298° W
 X = 777,647.16' (NAD83/2011 NM E)
 Y = 505,787.74'
 LAT. 32.388154° N (NAD83/2011)
 LONG. 103.567782° W

PROPOSED MID POINT

X = 736,475.13' (NAD27 NM E)
 Y = 504,407.89'
 LAT. 32.384404° N (NAD27)
 LONG. 103.567294° W
 X = 777,657.80' (NAD83/2011 NM E)
 Y = 504,467.68'
 LAT. 32.384526° N (NAD83/2011)
 LONG. 103.567778° W

PROPOSED LAST TAKE POINT

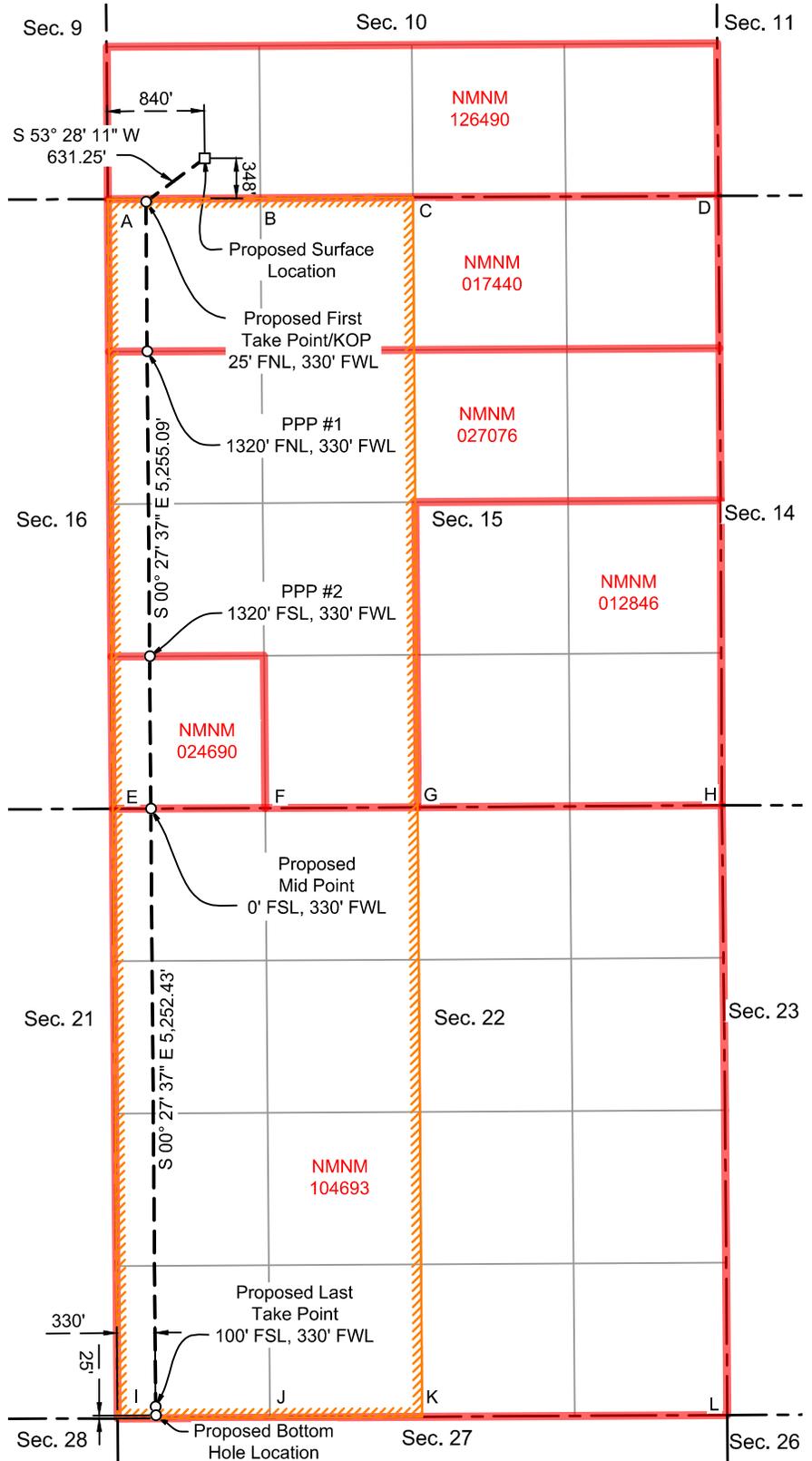
X = 736,516.72' (NAD27 NM E)
 Y = 499,230.62'
 LAT. 32.370173° N (NAD27)
 LONG. 103.567279° W
 X = 777,699.52' (NAD83/2011 NM E)
 Y = 499,290.28'
 LAT. 32.370295° N (NAD83/2011)
 LONG. 103.567763° W

PROPOSED BOTTOM HOLE LOCATION

X = 736,517.32' (NAD27 NM E)
 Y = 499,155.63'
 LAT. 32.369967° N (NAD27)
 LONG. 103.567279° W
 X = 777,700.13' (NAD83/2011 NM E)
 Y = 499,215.28'
 LAT. 32.370088° N (NAD83/2011)
 LONG. 103.567763° W

CORNER COORDINATES TABLE (NAD 27)

A	- X=736102.72, Y=509685.81
B	- X=737422.67, Y=509693.78
C	- X=738742.61, Y=509701.75
D	- X=741384.61, Y=509713.53
E	- X=736144.86, Y=504406.30
F	- X=737464.48, Y=504412.66
G	- X=738784.10, Y=504419.02
H	- X=741415.47, Y=504437.51
I	- X=736187.53, Y=499128.78
J	- X=737505.70, Y=499136.03
K	- X=738823.86, Y=499143.28
L	- X=741462.53, Y=499158.27



T:\2022\222594\DWG\DL 15 22 FED COM 419H_C102.dwg

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49082	² Pool Code 97846	³ Pool Name WC-025 G-06 S223322J;BONE SPRING
⁴ Property Code 331069	⁵ Property Name DL 15 22 NARWHAL FED COM	
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁶ Well Number 220H ⁹ Elevation 3563'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	22 SOUTH	33 EAST, N.M.P.M.		860'	SOUTH	1815'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	22	22 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	1254'	WEST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

DL 15 22 NARWHAL FED COM NO. 220H WELL	
X= 737,911'	NAD 27
Y= 510,557'	
LAT. 32.401277° N	
LONG. 103.562500° W	
X= 779,093'	NAD83/86
Y= 510,617'	
LAT. 32.401401° N	
LONG. 103.562984° W	
ELEV. +3,563'	NAVD88

CORNER COORDINATES TABLE (NAD 27)	
A - Y=511005.24, X=736092.19	
B - Y=511021.52, X=738732.84	
C - Y=509685.81, X=736102.72	
D - Y=509701.75, X=738742.61	
E - Y=504406.30, X=736144.86	
F - Y=504419.02, X=738784.10	
G - Y=501768.57, X=736166.19	
H - Y=499128.78, X=736187.53	
I - Y=499143.28, X=738823.86	

PROPOSED FIRST TAKE POINT	
X= 737,357'	NAD 27
Y= 509,668'	
LAT. 32.398846° N	
LONG. 103.564315° W	
X= 778,539'	NAD83/86
Y= 509,729'	
LAT. 32.398970° N	
LONG. 103.564800° W	
PROPOSED MID POINT	
X= 737,399'	NAD 27
Y= 504,412'	
LAT. 32.384398° N	
LONG. 103.564302° W	
X= 778,582'	NAD83/86
Y= 504,473'	
LAT. 32.384522° N	
LONG. 103.564786° W	
PROPOSED LAST TAKE POINT	
X= 737,441'	NAD 27
Y= 499,236'	
LAT. 32.370169° N	
LONG. 103.564287° W	
X= 778,623'	NAD83/86
Y= 499,296'	
LAT. 32.370292° N	
LONG. 103.564770° W	

PROPOSED BOTTOM HOLE LOCATION	
X= 737,441'	NAD 27
Y= 499,161'	
LAT. 32.369962° N	
LONG. 103.564287° W	
X= 778,624'	NAD83/86
Y= 499,221'	
LAT. 32.370086° N	
LONG. 103.564770° W	

¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kayla McConnell 6/9/2020
Signature Date

Kayla McConnell
Printed Name

GNCV@chevron.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09/25/2019
Date of Survey

Signature and Seal of Professional Surveyor:
Steven M. Coleman
04/02/2020
Professional Surveyor

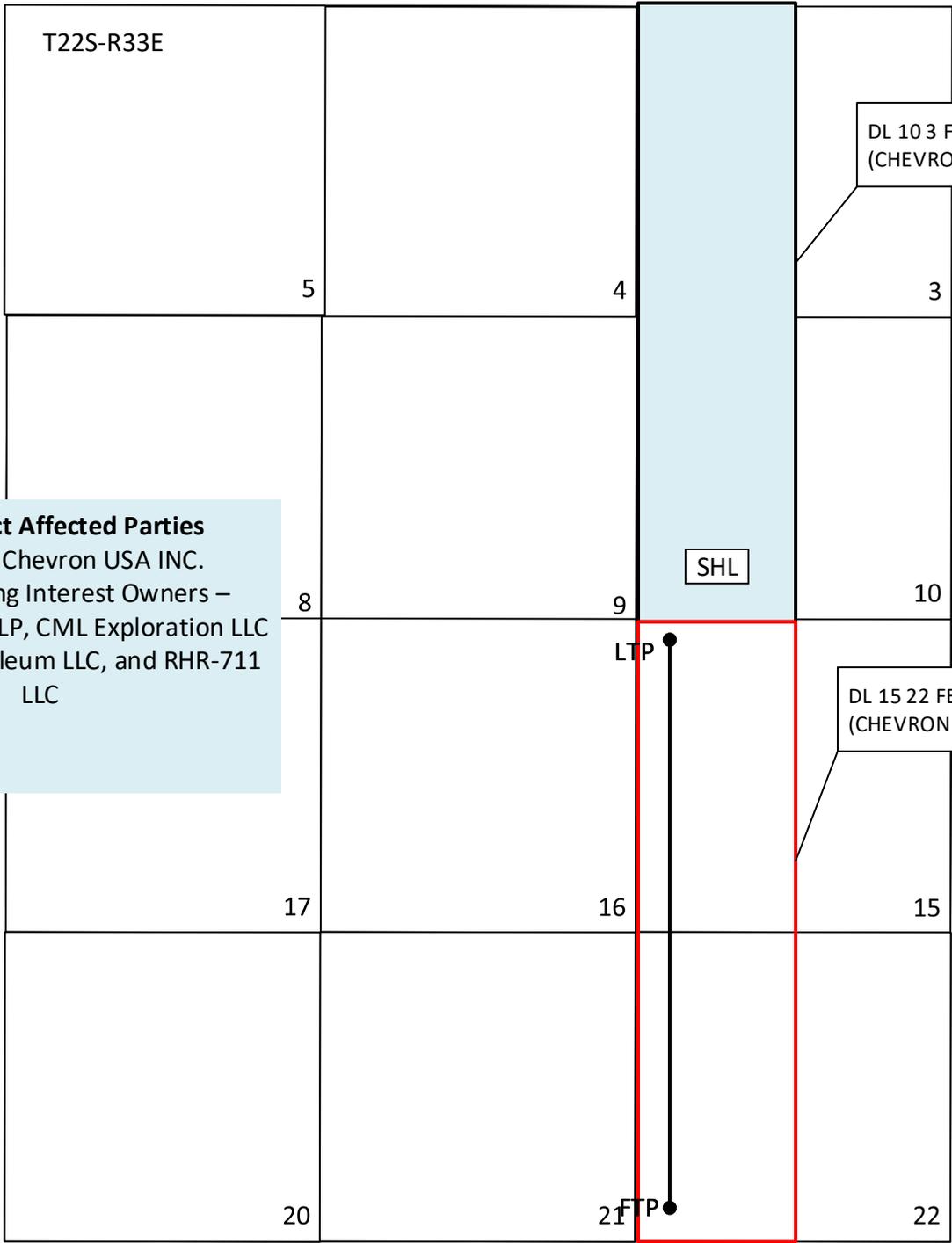
Certificate Number

DEFINING Well

EXHIBIT
B

EXHIBIT B

DL 15 22 FEDERAL COM 419H



Offset Tract Affected Parties
 Operator - Chevron USA INC.
 Other Working Interest Owners –
 CJM Resources, LP, CML Exploration LLC
 Patterson Petroleum LLC, and RHR-711
 LLC

- Horizontal Spacing Unit
- Offset Tract



Individual/Company	Representative	Address
Bureau of Land Management		301 Dinosaur Trail, Santa Fe, NM 87508
CJM Resources, LP	Attn: David Murphy	508 W. Wall St., Ste. 1250 Midland, TX 79701
CML Exploration, LLC	Attn: Kyle Kana	Barton Oaks Plaza One, Ste. 435 901 Mopac Expressway South Austin, TX 78746
Patterson Petroleum LLC	Attn: Donna Hartman	P.O. Box 1416 Snyder, TX 79550
RHR-711, LLC	Attn: John Osborne	316 Bailey Ave. Fort Worth, TX 76107



Adam G. Rankin
Partner
Phone (505) 954-7294
AGRankin@hollandhart.com

March 7, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PERSONS

Re: Chevron U.S.A., Inc.
Request for Administrative Approval of Unorthodox Well Location

DL 15 22 Federal Com #419H well
W/2 of Sections 15 and 22, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico
WC-025 G-06 S223322J; Bone Spring [97846]
API No. 30-025-52281

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Nicholas Angelle
Chevron U.S.A., Inc.
(713) 372-3026
nicholasangelle@chevron.com

Sincerely,

Adam G. Rankin
ATTORNEY FOR CHEVRON U.S.A., INC.

Chevron DL 419H-421H NSL
Postal Delivery Report

9414811898765451728965	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 12:33 pm on March 10, 2025 in SANTA FE, NM 87508.
9414811898765451728903	Cjm Resources, Lp, Attn David Murphy	508 W Wall St Ste 1250	Midland	TX	79701-5069	Your item was delivered to the front desk, reception area, or mail room at 11:44 am on March 10, 2025 in MIDLAND, TX 79701.
9414811898765451728996	Cml Exploration, LLC, Attn Kyle Kana	901 S Mopac Expy Ste 1430, I	Austin	TX	78746-5788	Your item was delivered to an individual at the address at 11:30 am on March 11, 2025 in AUSTIN, TX 78746.
9414811898765451728941	Patterson Petroleum LLC, Attn Donna Hartman	PO Box 1416	Snyder	TX	79550-1416	Your item was delivered to an individual at the address at 10:37 am on March 11, 2025 in SNYDER, TX 79549.
9414811898765451728989	Rhr-711, LLC, Attn John Osborne	316 Bailey Ave	Fort Worth	TX	76107-1828	Your item was delivered to an individual at the address at 10:49 am on March 13, 2025 in FORT WORTH, TX 76107.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 443188

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 443188
	Action Type: [UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	3/20/2025