State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Melanie Kenderdine Cabinent Secretary

Ben Shelton Deputy Secretary **Gerasimos "Gerry" Razatos** Division Director (Acting) Oil Conservation Division



Adam G. Rankin agrankin@hollandhart.com

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL – 8927

Chevron U.S.A. Inc. [OGRID 4323] DL 10 03 Federal Com Well No. 408H API No. 30-025-52279

Reference is made to your application received on March 17th, 2025.

Proposed Location

-	Footages	Unit/Lot	Sec.	Twsp	Range	County
Surface	348 FSL & 865 FWL	М	10	22S	33E	Lea
First Take Point	25 FSL & 1254 FWL	Μ	10	22S	33E	Lea
Last Take Point	100 FNL & 1254 FWL	D	03	22S	33E	Lea
Terminus	25 FNL & 1254 FWL	D	03	22S	33E	Lea

Proposed Horizontal Units

Description	Acres	Pool	Pool Code
W/2 Section 10	640	Wildcat; Bone Spring	97846
W/2 Section 03			

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal **oil** well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 330 feet for an **oil** well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal

Administrative Order NSL – 8927 Chevron U.S.A., Inc. Page 2 of 2

well shall be no closer than 100 feet in the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of Take Points referenced above, within the described Horizontal Spacing Unit.

This well's completed interval is as close as 25 feet to the southern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 15, encroachment to the NW/4 NW/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

The Division understands you are seeking this unorthodox location to avoid wasting resources and reducing production from current and future well development in the area. All while protecting the correlative rights within the Bone Spring formation underlying the W/2 of Section 10 and the W/2 of Section 03.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, Division approves this unorthodox location.

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as the Division deems necessary.

Date: 4/30/2025

GERASIMOS RAZATOS DIRECTOR (ACTING) GR/lrl

Received by OCD: 3/17/2025 3:55:57 PM

ID NO. 443251				
RECEIVED:	REVIEWER:	TYPE:	APP NO:	
THIS CHEC	- Geolog 1220 South St. F ADMINIST	ABOVE THIS TABLE FOR OCD DI CO OIL CONSERV/ ical & Engineering francis Drive, Santa RATIVE APPLICATIO	ATION DIVISIO 9 Bureau – a Fe, NM 8750 ON CHECKLIS	D5 T
pplicant: <u>Chevron U.S.A</u> /ell Name: <u>DL 10 3 Fed</u>	REGULATIONS WHICH F . Inc. eral Com 408H	REQUIRE PROCESSING AT THE	DIVISION LEVEL IN SA	
OOI: WC-025 G-06 S223322			Po	ol Code: 97846
1) TYPE OF APPLICA A. Location – Sp NSL	bacing Uni <u>t</u> – Simu	Iltaneous Dedicatio] n	□sd
 [I] Commin DF [II] Injection Wi 2) NOTIFICATION RE A. Offset ope B. Royalty, c C. Application D. Notification 	TO: PMX S QUIRED TO: Check erators or lease ho overriding royalty o on requires publish on and/or concur	PLC PC C sure Increase – Enha SWD IPI E < those which apply olders owners, revenue ow	anced Oil Reco OR PPR 7. /ners O	FOR OCD ONLY FOR OCD ONLY Notice Complete Application Content Complete
F. Surface of G. For all of t H. No notice B) CERTIFICATION: I h administrative ap	wner he above, proof o required hereby certify that proval is accurate	of notification or pu t the information sul and complete to t	blication is atta omitted with th he best of my	nis application for

notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Adam G. Rankin

Print or Type Name

March 17, 2025 Date

505-954-7294

Phone Number

agrankin@hollandhart.com e-mail Address

Signature

Released to Imaging: 5/2/2025 3:17:21 PM



March 17, 2025

VIA ONLINE FILING

Gerasimos Razatos, Acting Division Director Oil Conservation Division Department of Energy, Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re: Chevron U.S.A., Inc. Request for Administrative Approval of Unorthodox Well Location

DL 10 3 Federal Com #408H well W/2 of Sections 3 and 10, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico WC-025 G-06 S223322J; Bone Spring [97846] API No. 30-025-52279

Dear Mr. Razatos:

Chevron U.S.A., Inc. ("Chevron") (OGRID No. 4323), pursuant to Division Rules 19.15.16.15(C)(6) and 19.15.15.13 NMAC and applicable rules governing acreage and well location requirements for the WC-025 G-06 S223322J; Bone Spring [97846], seeks administrative approval of an unorthodox well location for its **DL 10 3 Federal Com #408H** well (API No. 30-025-52279), in a 640-acre, more or less, spacing unit underlying the W/2 of Sections 3 and 10, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico.

The **DL 10 3 Federal Com #408H** well is an infill well. **DL 10 3 Kraken Fed Com #208H** is the defining well. The location for the **DL 10 3 Federal Com #408H oil well** is as follows:

- Surface hole location: 348' FSL and 865' FWL (Unit M) of Section 10
- First take point: 25' FSL and 1,254' FWL (Unit M) of Section 10
- Last take point: 100' FNL and 1,254' FWL (Unit D) of Section 3
- Bottom hole location: 25' FNL and 1,254' FWL (Unit D) of Section 3

Since this acreage is governed by the Division's statewide rules, the proposed first take point for this well will be unorthodox because it is closer than the standard offsets to the southern boundary of the spacing unit—thus, encroaching on the spacing unit comprising the W/2 of Sections 15 and 22, Township 22 South, Range 33 East (Chevron's Dagger Lake 15 22 Federal Com spacing unit) to the south.

T 505.988.4421 F 505.983.6043 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208 www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



Chevron respectfully requests administrative approval of a non-standard location for the proposed **DL 10 3 Federal Com #408H** well. Chevron requests approval of this non-standard location because it is necessary to avoid causing wasted resources and reducing production from current and future well development in the area.

Exhibit A is a Form C-102 showing the **DL 10 3 Federal Com #408H** well encroaches on the DL 15 22 Federal Com spacing unit to the south. Also, included is the Form C-102 for the DL 10 3 Kraken Federal Com #208H, the defining well for the spacing unit.

Exhibit B is a plat for the surrounding area that shows the proposed DL 10 3 Federal Com #408H well in relation to the adjoining unit to the south. The offsetting <u>DL 15 22 Federal Com</u> spacing unit to the south includes the following other working interest owners: Antelope Energy Company, LLC; CJM Resources, LP; CML Exploration LLC; Freddie Wheeler; Hurt Properties, LP; the James Hurst Estate; Patterson Petroleum LLC; and RHR-711 LLC. In addition, the offsetting DL 15 22 Federal Com spacing unit includes Bureau of Land Management (BLM) leases. Accordingly, the "affected persons"¹ are the other working interest owners in the DL 15 22 Federal Com spacing unit to the south and the BLM.

Exhibit C is a spreadsheet listing all affected persons and includes tracking information demonstrating that each of the affected persons requiring notice was sent a copy of this application with all attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application. The following are the affected persons Chevron provided notice:

Туре	Affected Party	Location
Federal Mineral Interest	Federal Mineral Interest Bureau of Land Management	
	Antelope Energy Company, LLC	
	CJM Resources, LP	
	CML Exploration LLC	W/2 of Sections 15 & 22
Working Interest	Freddie Wheeler	W/2 of Sections 15 & 22, T22S-R33E
	Hurt Properties, LP	122 5- K55E
	The James Hurst Estate	
	Patterson Petroleum LLC	
	RHR-711 LLC	

Your attention to this matter is appreciated.

T 505.988.4421 F 505.983.6043 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208 www.hollandhart.com

Alaska	
Colorado	
Idaho	

Montana Nevada New Mexico

Utah Washington, D.C. Wyoming

¹ See NMAC §§ 19.15.2.7.A(8) [defining "affected persons" as, "in the absence of an operator, or with respect to an application wherein the operator of the spacing unit or identified tract is the applicant, each working interest owner"] and 19.15.4.12.A(2)(a).



Sincerely,

Adam G. Rankin **ATTORNEY FOR CHEVRON U.S.A., INC.**

T 505.988.4421 F 505.983.6043 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208 www.hollandhart.com

Alaska Colorado Idaho Montana Nevada New Mexico

Utah

Wyoming

Washington, D.C.

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Received by	OCD:	3/17/2025	3:55:57 PM
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Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116					State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION			<u>C-102</u> Revised July 9, 2024 Submit Electronically		
	hone Directo ww.emnrd.r	tory Visit: nm.gov/ocd/coi	ntact-us/	÷	Submittal Type:				Vi Initial Su Amender As Drille	d Report
					WELL LOCA	TION INFORMATIO		<u> </u>		
API Nur			Pool Code			Pool Name				
30-025-5 Property 335026			97846 Property Na DL 10 3 FE		•	WC-025 G-06 S223322	J;BONE SPR	UNG	Well Numb 408H	er
OGRID 4323	No.	-	Operator Na CHEVRON		NIC				Ground Lev 3562'	el Elevation
	Owner: 🗆	State 🗆 Fee 🗆				Mineral Owner:	☐ State □ Fe	e 🗆 Tribal 🗵		/A
					Surt	face Location				
UL	Section	Township	Range	Lot	Surt Ft. from N/S	Ft. from E/W	Latitude	Lc	ongitude	County
M	10	22 SOUTH	33 EAST, N.M.P.M.	N/A	348' SOUTH	865' WEST	32.399994		3.566060° W	LEA
TTT	Section	Township	Dange	Lot	Botton Ft. from N/S	n Hole Location Ft. from E/W	Latitude		aitada	County
UL D	Section 3	22 SOUTH	Range 33 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' NORTH	Ft. from E/W 1254' WEST	Latitude 32.42801		ongitude 3.564805° W	County LEA
Dedicate 640	ed Acres	Infill or Defin INFILL	ning Well	Defining 30-025-	g Well API -49079	Overlapping Spacir NO	ng Unit (Y/N) Consolidatic	on Code C	
Order N	umbers P	LC854B	J	L		Well setbacks are u	under Comme	on Ownership		□N/A
									· •	
UL	Section	Township	Range	Lot	Kick C	Dff Point (KOP) Ft. from E/W	Latitude	Le	ngitude	County
	10	22 SOUTH	33 EAST, N.M.P.M.	N/A	25' SOUTH	1254' WEST	32.399105		3.564800° W	LEA
T 17	C	Termship	Dengo	Lot	First T Ft. from N/S	Take Point (FTP) Ft. from E/W	Latitude		maituda	County
UL M	Section 10	Township 22 SOUTH	Range 33 EAST, N.M.P.M.	Lot N/A	25' SOUTH	1254' WEST	32.39910:		ongitude 3.564800° W	County LEA
T 11	C-otion	T-mahin	Danga	Lot		Take Point (LTP)	T atituda		-it-da	Q
UL D	Section 3	Township 22 SOUTH	Range 33 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' NORTH	Ft. from E/W 1254' WEST	Latitude 32.42781		ongitude 3.564805° W	County LEA
Unitized		rea of Uniform JMNM143654	Interest	Spacin	g Unit Type 🛛 Ho	rizontal 🗆 Vertical	Gro	und Floor Ele	vation: 3562'	
OPERA'	TOR CERT	TIFICATIONS				SURVEYOR CERTIF	FICATIONS			
best of my that this o the land in at this loc unleased pooling o If this wel the conser mineral in the well's	y knowledge a organization a including the cation pursua mineral inter order heretofo ell is a horizon ent of at least interest in eac	proposed bottom ant to a contract w rest, or to a volum ore entered by the ntal well, I furthe one lessee or ow ch tract (in the tai interval will be low	if the well is a working interest of n hole location of with an owner of ntary pooling ag e division. er certify that th mer of a workin urget pool or for	vertical or o or unleased or has a rig of a workin greement o nis organiza ng interest rmation) in	directional well, d mineral interest in ight to drill this well ng interest or or a compulsory tation has received or unleased n which any part of	I hereby certify that the w actual surveys made by n to the best of my belief. See Sheet 2 of 2 for plat.	me or under my	Suhervislad gr MEX 23006	01/31/202	is true and correct
Signature	9		Date			Signature and Seal of Pro		veyor		INFILL Well
Printed N						Certificate Number	Date of Su	-	8/30/2	EXHIBIT
Email Ad		5/2/2025 3:							_	Α

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.



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\2022\2225343\DWG\DL 10 3 FED COM 408H C102 dwg

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number ² Pool Cod				Code	³ Pool Name					
30-02	5-49079		97	846	6 WC-025 G-06 S223322J;BONE SPRING				ING	
⁴ Proper	ty Code		·	⁵ Property Name ⁶ Well Number					Well Number	
33106	8			DL 10 3 K	RAKEN FED	СОМ				208H
⁷ OGR	ID No.			⁸ O	perator Name					⁹ Elevation
432	3			CHEVF	RON U.S.A. IN	С.				3557'
				¹⁰ Sur	face Locat	ion				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County
N	10	22 SOUTH	33 EAST, N.M.P.M.		370'	SOUTH	1815'	WE	ST	LEA
	Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin		County
D	3	22 SOUTH 33 EAST, N.M.P.M. 25' NORTH 1254' WEST				ST	LEA			
¹² Dedicated A	cres ¹³ Joir	nt or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						
640										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. 1

16		B Branasad Last	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete
PROPOSED BOTTOM HOLE LOCATION X= 737,280' Y= 520,236' LAT. 32.427895° N LONG. 103.564319° W X= 7737,280' Y= 520,236' LONG. 103.564319° W X= 7737,280' Y= 520,297' LAT. 32.428019° N LONG. 103.564805° W LONG. 103.564805° W	5,263.15	Proposed Last Take Point 100' FNL, 1254' FWL Sec. 3	to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. 5/7/2020 Signature 5/7/2020
X= 778,462' Y= 520,222' NAD83/86 CORNER COORDINATES LAT. 32.427812° N DONG. 103.564805° W PROPOSED MID POINT A - Y=520252.31, X=736025.52 X= 737,314' C - Y=517604.12, X=736041.63 Y= 514,973' NAD 27 D Y=514965.47, X=736060.36	Z Propose Mid Poir		Laura Becerra Printed Name LBecerra@Chevron.com E-mail Address
LAT. 32.413428° N NAD 27 LONG. 103.564329° W F - Y=514981.57, X=738703.50 X= 778,497' F - Y=512324.66, X=736081.66 Y= 515,034' NAD83/86 LONG. 103.564814° W PROPOSED FIRST TAKE POINT X= 737,357' Y= 509,718' w F = 7454981.57, X=738742.61	N 00°27'35" W 5,254.89'		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on thi plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
Lat. 32.398984 °N NAD 27 LAT. 32.398984 °N NAD 27 LONG. 103.564315 °W 208H WELL X= 778,539' 208H WELL Y= 509,779' NAD 83/86 LONG. 103.564800° W X= LONG. 103.564800° W NAD 27 LONG. 103.564800° W X= X= 779,097' Y= Y= 510,127' Y= LAT. 32.40054° N NAD 27 LAT. 32.40054° N NAD 376		G Sec. 10	Same is true and correct to the best of my better.
LONG. 103.562983° W ELEV. +3,557" NAVD88	1815' H	S 58°01'59" W 658.02'	Certificate Number DEFINING Well

EXHIBIT B



DL 10 3 FEDERAL COM 408H





.

Individual/Company	Representative	Address
Bureau of Land Management		301 Dinosaur Trail, Santa Fe, NM 87508
Antelope Energy Company, LLC	Attn: Emily Fielding	1801 Broadway, Suite 1550 Denver, CO 80202
CJM Resources, LP	Attn: David Murphy	508 W. Wall St., Ste. 1250 Midland, TX 79701
CML Exploration, LLC	Attn: Kyle Kana	Barton Oaks Plaza One, Ste. 435 901 Mopac Expressway South Austin, TX 78746
Freddie Jean Wheeler	C/O Mary Helen Johnson	PO Box 1567 Odessa, TX 76760
	Attn: Joe Hurt	
Hurt Properties, LP	Attn: Janice Hurt	P.O. Box 1927 Abingdon, VA 24212
James R. Hurt Estate	Attn: Joe Hurt	P.O. Box 72 Odessa, TX 79760-0072
Patterson Petroleum LLC	Attn: Donna Hartman	P.O. Box 1416 Snyder, TX 79550
RHR-711, LLC	Attn: John Osborne	316 Bailey Ave. Fort Worth, TX 76107



March 7, 2025

<u>VIA CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

TO: ALL AFFECTED PERSONS

Re: Chevron U.S.A., Inc. Request for Administrative Approval of Unorthodox Well Location

DL 10 3 Federal Com #408H well W/2 of Sections 3 and 10, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico WC-025 G-06 S223322J; Bone Spring [97846] API No. 30-025-52279

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Nicholas Angelle Chevron U.S.A., Inc. (713) 372-3026 nicholasangelle@chevron.com

Sincerely,

Adam G. Rankin **ATTORNEY FOR CHEVRON U.S.A., INC.**

T 505.988.4421 F 505.983.6043 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208 www.hollandhart.com

Alaska Montana Colorado Nevada Idaho New Mexico

ana da Mexico

Utah Washington, D.C. Wyoming

Your item was delivered to the front desk, reception area, or
front desk, reception area, or
mail room at 12:33 pm on
March 10, 2025 in SANTA FE,
NM 87508.
Your item has been delivered
to an agent at the front desk,
reception, or mail room at
10:09 am on March 10, 2025
in DENVER, CO 80202.
Your item was delivered to the
front desk, reception area, or
mail room at 11:44 am on
March 10, 2025 in MIDLAND,
TX 79701.
Your item was delivered to an
individual at the address at
11:30 am on March 11, 2025
in AUSTIN, TX 78746.
Your item was picked up at a
postal facility at 12:38 pm on
March 10, 2025 in ODESSA, TX
79761.
Your item was picked up at
the post office at 1:23 pm on
March 10, 2025 in ABINGDON,
VA 24210.
Your item was picked up at a
postal facility at 12:39 pm on
March 10, 2025 in ODESSA, TX
79761.
Your item was delivered to an
individual at the address at
10:37 am on March 11, 2025
「 「 /

Received by OCD: 3/17/2025 3:55:57 PM

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Chevron - DL 407H - 409H NSL
Postal Delivery Report

						Your item was delivered to an
						individual at the address at
						10:50 am on March 13, 2025
9414811898765451559835	RHR-711, LLC, Attn John Osborne	316 Bailey Ave	Fort Worth	ТΧ	76107-1828	in FORT WORTH, TX 76107.

Received by OCD: 3/17/2025 3:55:57 PM

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:				
CHEVRON U S A INC	4323				
6301 Deauville Blvd	Action Number:				
Midland, TX 79706	443251				
	Action Type:				
	[UF-NSL] Non-Standard Location (NSL)				
CONDITIONS					

Created By		Condition Date
llowe	None	3/20/2025

Page 15 of 15

CONDITIONS