

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** EOG Resources, Inc. **OGRID Number:** 7377  
**Well Name:** Dillon 31 Fed Com 304H & others **API#:** 30-025-50405  
**Pool:** WC-025 G-09 S263406D; Lwr Bone Spring **Pool Code:** 98038

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC    CTB    PLC    PC    OLS    OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

<b>FOR OCD ONLY</b>
<input type="checkbox"/> Notice Complete
<input type="checkbox"/> Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Trascher

Print or Type Name

*Lisa Trascher*

Signature

11/7/2022

Date

432-247-6331

Phone Number

lisa\_trascher@eogresources.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

Pool Commingling Lease Commingling [X] Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: [X] Fee [ ] State [X] Federal

Is this an Amendment to existing Order? [ ] Yes [X] No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
[X] Yes [ ] No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: Please see attached.

(2) Are any wells producing at top allowables? [ ] Yes [X] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? [X] Yes [ ] No.
(4) Measurement type: [X] Metering [ ] Other (Specify)
(5) Will commingling decrease the value of production? [ ] Yes [X] No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? [ ] Yes [X] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? [X] Yes [ ] No
(4) Measurement type: [X] Metering [ ] Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? [ ] Yes [ ] No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 11/07/2022
TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331
E-MAIL ADDRESS: lisa\_trascher@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
DILLON 31 FED	706H	3002545981	NMNM028881	NMNM028881	EOG
DILLON 31 FED	404H	3002550403	NMNM28881	NMNM28881	EOG
DILLON 31 FED	505H	3002545978	NMNM028881	NMNM028881	EOG
DILLON 31 FED	503H	3002549239	NMNM28881	NMNM28881	EOG
DILLON 31 FED	403H	3002550406	NMNM28881	NMNM28881	EOG
DILLON 31 FED	502H	3002549238	NMNM28881	NMNM28881	EOG
DILLON 31 FED	702H	3002545977	NMNM028881	NMNM028881	EOG
DILLON 31 FED	701H	3002545976	NMNM028881	NMNM028881	EOG
DILLON 31 FED	501H	3002549345	NMNM28881	NMNM28881	EOG
DILLON 31 FED	705H	3002545980	NMNM028881	NMNM028881	EOG
DILLON 31 FED	504H	3002549240	NMNM28881	NMNM28881	EOG
DILLON 31 FED	305H	3002545979	NMNM028881	NMNM028881	EOG
DILLON 31 FED	306H	3002550404	NMNM28881	NMNM28881	EOG
DILLON 31 FED	304H	3002550405	NMNM28881	NMNM28881	EOG

**Notice of Intent**

**Sundry ID:** 2700000

**Type of Submission:** Notice of Intent

**Type of Action:** Commingling (Surface)

**Date Sundry Submitted:** 10/27/2022

**Time Sundry Submitted:** 12:25

**Date proposed operation will begin:** 11/10/2022

**Procedure Description:** EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in the E2 of Section 31 and SE4 of Section 30 in Township 24 South, Range 34 East within the Bone Spring and Wolfcamp pools listed below, for Leases NM NM 028881 and Fee leases. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)iii (Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

**Surface Disturbance**

Is any additional surface disturbance proposed?: No

**NOI Attachments**

**Procedure Description**

Fed\_Application\_Dillon\_31\_Fed\_Com\_20221027122431.pdf

**Operator**

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** LISA TRASCHER

**Signed on:** OCT 27, 2022 12:24 PM

**Name:** EOG RESOURCES INCORPORATED

**Title:** Regulatory Specialist

**Street Address:** 5509 Champions Drive

**City:** Midland

**State:** TX

**Phone:** (432) 247-6331

**Email address:** lisa\_trascher@eogresources.com

**Field**

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

### APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface pool lease commingle oil & gas from the following wells in the E2 of Section 31 and SE4 of Section 30 in Township 24 South, Range 34 East within the Bone Spring and Wolfcamp pools listed below, for Leases NM NM 028881 and Fee leases. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)iii (Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool
DILLON 31 FED COM #304H	O-31-24S-34E	30-025-50405	[98038] WC-025 G-09 S263406D; Lwr Bone Spring
DILLON 31 FED COM #305H	O-31-24S-34E	30-025-45979	[98038] WC-025 G-09 S263406D; Lwr Bone Spring
DILLON 31 FED COM #306H	P-31-24S-34E	30-025-50404	[98038] WC-025 G-09 S263406D; Lwr Bone Spring
DILLON 31 FED COM #403H	O-31-24S-34E	30-025-50406	[98038] WC-025 G-09 S263406D; Lwr Bone Spring
DILLON 31 FED COM #404H	P-31-24S-34E	30-025-50403	[98038] WC-025 G-09 S263406D; Lwr Bone Spring
DILLON 31 FED COM #501H	P-31-24S-34E	30-025-49345	[98038] WC-025 G-09 S263406D; Lwr Bone Spring
DILLON 31 FED COM #502H	P-31-24S-34E	30-025-49238	[98038] WC-025 G-09 S263406D; Lwr Bone Spring
DILLON 31 FED COM #503H	O-31-24S-34E	30-025-49239	[98038] WC-025 G-09 S263406D; Lwr Bone Spring
DILLON 31 FED COM #504H	O-31-24S-34E	30-025-49240	[98038] WC-025 G-09 S263406D; Lwr Bone Spring
DILLON 31 FED COM #505H	P-31-24S-34E	30-025-45978	[98038] WC-025 G-09 S263406D; Lwr Bone Spring
DILLON 31 FED COM #701H	P-31-24S-34E	30-025-45976	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP
DILLON 31 FED COM #702H	P-31-24S-34E	30-025-45977	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP
DILLON 31 FED COM #705H	P-31-24S-34E	30-025-45980	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP
DILLON 31 FED COM #706H	P-31-24S-34E	30-025-45981	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP

#### GENERAL INFORMATION :

- Federal lease NM NM 028881 covers 160 acres in SE4 of Section 30 in Township 24 South, Range 34 East, Lea County, New Mexico.
- Fee Leases covering 320 acres including E2 of Section 31 in Township 24 South, Range 34 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in SWSE of Section 31 in Township 24 South, Range 34 East, Lea County, New Mexico on Fee Lease.
- Application to commingle production from the subject wells has been submitted to the BLM.

- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

### **FUTURE ADDITIONS**

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools ([98092] WC-025 G-09 S243336I; Upr Wolfcamp and [98038] WC-025 G-09 S263406D; Lwr Bone Spring) from Lease's NMNM 028881 and Fee Lease and Communitized Agreements listed in the application.

### **PROCESS AND FLOW DESCRIPTION**

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (67641651) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (67641656) to the flare. If an individual well needs to be flared for any operational reason, it will manually be routed through the individual well flare meter (67641657) to the flare. The overhead gas from the tanks is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (67641686). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. Gas lift will be the artificial lift method, and injection volumes will be measured with an orifice or Coriolis meter.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows in to (4) 750-barrel tanks where gas is allowed to breakout to a lower pressure. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or pipeline.

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flow into (2) 750-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 750-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

<b>WELL NAME</b>	<b>GAS METER #</b>	<b>OIL METER #</b>
<b>DILLON 31 FED COM #304H</b>	*11111111	*11-11111
<b>DILLON 31 FED COM #305H</b>	*11111111	*11-11111
<b>DILLON 31 FED COM #306H</b>	*11111111	*11-11111
<b>DILLON 31 FED COM #403H</b>	*11111111	*11-11111
<b>DILLON 31 FED COM #404H</b>	*11111111	*11-11111
<b>DILLON 31 FED COM #501H</b>	*11111111	*11-11111
<b>DILLON 31 FED COM #502H</b>	*11111111	*11-11111
<b>DILLON 31 FED COM #503H</b>	*11111111	*11-11111
<b>DILLON 31 FED COM #504H</b>	*11111111	*11-11111
<b>DILLON 31 FED COM #505H</b>	*11111111	*11-11111
<b>DILLON 31 FED COM #701H</b>	67641601	10-76277
<b>DILLON 31 FED COM #702H</b>	67641602	10-76278
<b>DILLON 31 FED COM #705H</b>	67641604	10-76281
<b>DILLON 31 FED COM #706H</b>	67641605	10-76282

**\*Meter numbers will be provided upon installation of meters and completion of the facility.**



5509 Champions Drive, Midland, Texas 79706  
Phone: (432) 247-6331

Date: November 7, 2022

To: New Mexico State Land Office  
State of New Mexico Oil Conservation Division

Re: Surface Pool Lease Commingling Application; Dillon 31 Fed Com CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pool referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-50405	DILLON 31 FED COM #304H	O-31-24S-34E	[98038] WC-025 G-09 S263406D; Lwr Bone Spring	PERMITTED
30-025-45979	DILLON 31 FED COM #305H	O-31-24S-34E	[98038] WC-025 G-09 S263406D; Lwr Bone Spring	PERMITTED
30-025-50404	DILLON 31 FED COM #306H	P-31-24S-34E	[98038] WC-025 G-09 S263406D; Lwr Bone Spring	PERMITTED
30-025-50406	DILLON 31 FED COM #403H	O-31-24S-34E	[98038] WC-025 G-09 S263406D; Lwr Bone Spring	PERMITTED
30-025-50403	DILLON 31 FED COM #404H	P-31-24S-34E	[98038] WC-025 G-09 S263406D; Lwr Bone Spring	PERMITTED
30-025-49345	DILLON 31 FED COM #501H	P-31-24S-34E	[98038] WC-025 G-09 S263406D; Lwr Bone Spring	PERMITTED
30-025-49238	DILLON 31 FED COM #502H	P-31-24S-34E	[98038] WC-025 G-09 S263406D; Lwr Bone Spring	PERMITTED
30-025-49239	DILLON 31 FED COM #503H	O-31-24S-34E	[98038] WC-025 G-09 S263406D; Lwr Bone Spring	PERMITTED
30-025-49240	DILLON 31 FED COM #504H	O-31-24S-34E	[98038] WC-025 G-09 S263406D; Lwr Bone Spring	PERMITTED
30-025-45978	DILLON 31 FED COM #505H	P-31-24S-34E	[98038] WC-025 G-09 S263406D; Lwr Bone Spring	PERMITTED
30-025-45976	DILLON 31 FED COM #701H	P-31-24S-34E	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	PRODUCING
30-025-45977	DILLON 31 FED COM #702H	P-31-24S-34E	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	PRODUCING
30-025-45980	DILLON 31 FED COM #705H	P-31-24S-34E	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	PRODUCING
30-025-45981	DILLON 31 FED COM #706H	P-31-24S-34E	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	PRODUCING

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

**EOG Resources, Inc.**

By: Daniel Koury  
Daniel Koury  
Landman

11/08/2022  
Date

Commingling Application for Dillon 31 Fed Com CTB  
EOG Resources, Inc.  
EXHIBIT A- Notice List

Bureau of Land Management  
Attn: Mr. Jonathon Shepard  
620 E. Green Street  
Carlsbad, NM 88220  
Via BLM AFMSS 2

New Mexico Oil Conservation Division  
Attn: Mr. Dean McClure  
1220 South St. Francis Drive  
Santa Fe, NM 87505  
Via OCD Online

TNM Resources, LLC  
DBA FR Energy, LLC  
55 Waugh Dr., Ste 1200  
Houston, TX 77007-5837  
7019 2970 0001 2305 6275

Chevron NA E&P Company  
Attn: Scott Sabrsula  
PO Box 6017 Section 732  
San Ramon, CA 94583-0717  
7019 2970 0001 2305 6282

Leta T Dillon Family Limited Partnership  
1702 Rosewood Dr.  
Neosho, MO 64850-0000  
7019 2970 0001 2305 6299

EOG Resources, Inc.  
P.O. Box 2267  
Midland, Texas 79702

Copies of this application were mailed to the following individuals, companies, and organization:  
on or before November 8, 2022.

*Lisa Trascher*

---

Lisa Trascher  
EOG Resources, Inc.

### DILLON 31 FED COM SURFACE COMMINGLING PLAT



- FEE LEASE
- NMNM 028881
- Proposed Well Bore
- Flowlines
- DILLON 31 FED COM CTB
- PROPOSED PAD
- NM NM 143460
- NM NM 143461
- FMP Location

API #	Well Name
30-025-50405	Dillon 31 Fed Com 304H
30-025-45979	Dillon 31 Fed Com 305H
30-025-50404	Dillon 31 Fed Com 306H
30-025-50406	Dillon 31 Fed Com 403H
30-025-50403	Dillon 31 Fed Com 404H
30-025-49345	Dillon 31 Fed Com 501H
30-025-49238	Dillon 31 Fed Com 502H
30-025-49239	Dillon 31 Fed Com 503H
30-025-49240	Dillon 31 Fed Com 504H
30-025-45978	Dillon 31 Fed Com 505H
30-025-45976	Dillon 31 Fed Com 701H
30-025-45977	Dillon 31 Fed Com 702H
30-025-45980	Dillon 31 Fed Com 705H
30-025-45981	Dillon 31 Fed Com 706H

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140  
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7548  
 TEXAS FIRM REGISTRATION NO. 10042504  
 WWW.TOPOGRAPHIC.COM



DATE: 9/9/2022

DRAWN BY: BTRS

CHECKED BY: BTRS

SITE NAME:  
DILLON 31 FED COM

Location:  
Section 30 & 31, T24S-R34E, Lea County, NM





5509 Champions Drive, Midland, Texas 79706  
Phone: (432) 247-6331

*Certified Mail-Return Receipt*

Date: November 7, 2022

Re: Surface Pool Lease Commingling Application; Dillon 31 Fed Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Dillon 31 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule [19.15.12.10](#) (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools ([98092] WC-025 G-09 S243336I; Upr Wolfcamp and [98038] WC-025 G-09 S263406D; Lwr Bone Spring) from Lease's NMNM 028881 and Fee Lease and Communitized Agreements listed in the application.

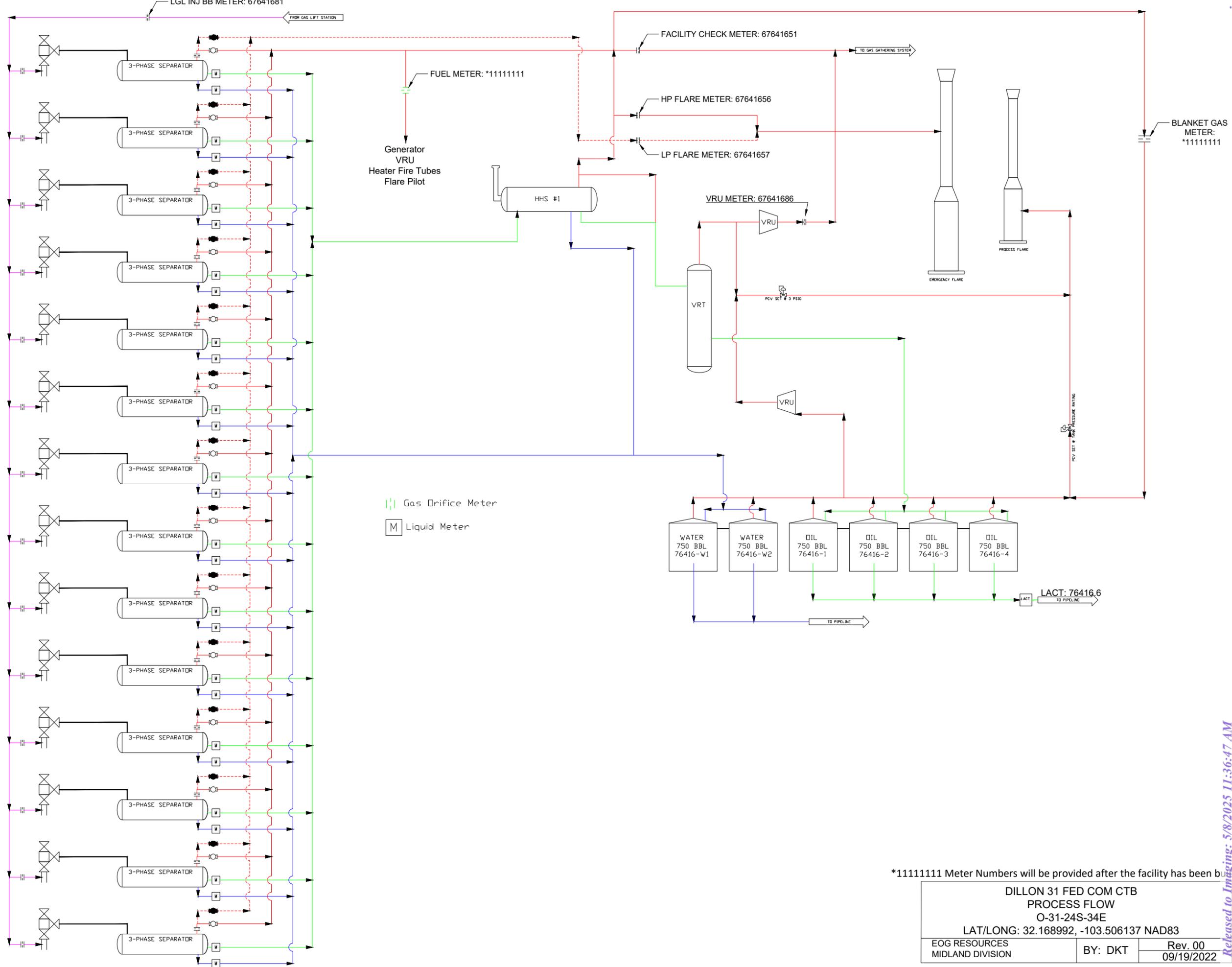
For questions regarding this application, please contact Lisa Trascher at 432-247-6331 or [lisa\\_trascher@eogresources.com](mailto:lisa_trascher@eogresources.com).

Kind regards,

**EOG Resources, Inc.**

By: Lisa Trascher  
Lisa Trascher  
Regulatory Specialist

DILLON 31 FED COM #304H API 30-025-50405	GAS: *11111111 GAS LIFT: *11111111 OIL: *11-111111 WATER: *11-111111
DILLON 31 FED COM #305H API 30-025-45979	GAS: *11111111 GAS LIFT: *11111111 OIL: *11-111111 WATER: *11-111111
DILLON 31 FED COM #306H API 30-025-50404	GAS: *11111111 GAS LIFT: *11111111 OIL: *11-111111 WATER: *11-111111
DILLON 31 FED COM #403H API 30-025-50406	GAS: *11111111 GAS LIFT: *11111111 OIL: *11-111111 WATER: *11-111111
DILLON 31 FED COM #404H API 30-025-50403	GAS: *11111111 GAS LIFT: *11111111 OIL: *11-111111 WATER: *11-111111
DILLON 31 FED COM #501H API 30-025-49345	GAS: *11111111 GAS LIFT: *11111111 OIL: *11-111111 WATER: *11-111111
DILLON 31 FED COM #502H API 30-025-49238	GAS: *11111111 GAS LIFT: *11111111 OIL: *11-111111 WATER: *11-111111
DILLON 31 FED COM #503H API 30-025-49239	GAS: *11111111 GAS LIFT: *11111111 OIL: *11-111111 WATER: *11-111111
DILLON 31 FED COM #504H API 30-025-49240	GAS: *11111111 GAS LIFT: *11111111 OIL: *11-111111 WATER: *11-111111
DILLON 31 FED COM #505H API 30-025-45978	GAS: *11111111 GAS LIFT: *11111111 OIL: *11-111111 WATER: *11-111111
DILLON 31 FED COM #701H API 30-025-45976	GAS: 67641601 GAS LIFT: 67641621 OIL: 10-76277 WATER: 40-76277
DILLON 31 FED COM #702H API 30-025-45977	GAS: 67641602 GAS LIFT: 67641622 OIL: 10-76278 WATER: 40-76278
DILLON 31 FED COM #705H API 30-025-45980	GAS: 67641604 GAS LIFT: 67641624 OIL: 10-76281 WATER: 40-76281
DILLON 31 FED COM #706H API 30-025-45981	GAS: 67641605 GAS LIFT: 67641625 OIL: 10-76282 WATER: 40-76282



\*11111111 Meter Numbers will be provided after the facility has been built.

DILLON 31 FED COM CTB PROCESS FLOW O-31-24S-34E LAT/LONG: 32.168992, -103.506137 NAD83	
EOG RESOURCES MIDLAND DIVISION	BY: DKT Rev. 00 09/19/2022

APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY  
 Proposal for **DILLON 31 FED COM CTB**:  
 EOG Resources, Inc. is requesting approval to add wells to the Central Tank Battery, Commingling:

**Federal Lease NM NM 028881**

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
DILLON 31 FED COM #304H	O-31-24S-34E	30-025-50405	[98038] WC-025 G-09 S263406D; Lwr Bone Spring	*2120	*43	*3395	*1300
DILLON 31 FED COM #305H	O-31-24S-34E	30-025-45979	[98038] WC-025 G-09 S263406D; Lwr Bone Spring	*2120	*43	*3395	*1300
DILLON 31 FED COM #306H	P-31-24S-34E	30-025-50404	[98038] WC-025 G-09 S263406D; Lwr Bone Spring	*2005	*43	*3210	*1300
DILLON 31 FED COM #403H	O-31-24S-34E	30-025-50406	[98038] WC-025 G-09 S263406D; Lwr Bone Spring	*2345	*43	*3140	*1300
DILLON 31 FED COM #404H	P-31-24S-34E	30-025-50403	[98038] WC-025 G-09 S263406D; Lwr Bone Spring	*2110	*43	*2825	*1300
DILLON 31 FED COM #501H	P-31-24S-34E	30-025-49345	[98038] WC-025 G-09 S263406D; Lwr Bone Spring	*2017	*43	*2650	*1300
DILLON 31 FED COM #502H	P-31-24S-34E	30-025-49238	[98038] WC-025 G-09 S263406D; Lwr Bone Spring	*1920	*43	*2520	*1300
DILLON 31 FED COM #503H	O-31-24S-34E	30-025-49239	[98038] WC-025 G-09 S263406D; Lwr Bone Spring	*1930	*43	*2530	*1300
DILLON 31 FED COM #504H	O-31-24S-34E	30-025-49240	[98038] WC-025 G-09 S263406D; Lwr Bone Spring	*1930	*43	*2530	*1300
DILLON 31 FED COM #505H	P-31-24S-34E	30-025-45978	[98038] WC-025 G-09 S263406D; Lwr Bone Spring	*2000	*43	*2630	*1300
DILLON 31 FED COM #701H	P-31-24S-34E	30-025-45976	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	169	45	844	1226
DILLON 31 FED COM #702H	P-31-24S-34E	30-025-45977	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	127	47	508	1226
DILLON 31 FED COM #705H	P-31-24S-34E	30-025-45980	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	159	46	559	1226
DILLON 31 FED COM #706H	P-31-24S-34E	30-025-45981	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	128	46	575	1226

\*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

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NMNM105726158

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<b>Authority</b>	<b>Total Acres</b>	<b>Serial Number</b>
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920	480.0000	NMNM105726158
<b>Product Type 318310 COMMUNITIZATION AGREEMENT</b>	<b>Case File Jurisdiction</b>	<b>Legacy Serial No</b>
<b>Commodity Oil &amp; Gas</b>	CARLSBAD FO	NMNM 143460
<b>Case Disposition AUTHORIZED</b>		<b>Lease Issued Date</b>

**CASE DETAILS** NMNM105726158

Case Name	C-8313230	Split Estate	Fed Min Interest
Effective Date	07/01/2021	Split Estate Acres	Future Min Interest No
Expiration Date	06/30/2023	Royalty Rate	Future Min Interest Date
Land Type	Acquired	Royalty Rate Other	Acquired Royalty Interest
Formation Name	BONE SPRING	Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
Participating Area		Total Bonus Amount 0.00	Production Determination Non-Producing
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code	Total Rental Amount

**CASE CUSTOMERS** NMNM105726158

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC NEW MEXICO STATE OFFICE	5509 CHAMPIONS DR 301 DINOSAUR TRAIL	MIDLAND TX 79706-2843 SANTA FE NM 87508-1560
	OPERATOR OFFICE OF RECORD	100.000000 0.000000

**LAND RECORDS** NMNM105726158

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0340E	030	Aliquot		SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	031	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

**CASE ACTIONS** NMNM105726158

Action Date	Date Filed	Action Name	Action Status	Action Information
06/25/2021	06/25/2021	PROPOSAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: CA RECD; Action Effective Date: 2021-07-01 Case Action Status Date: 2022-10-03
07/01/2021	07/01/2021	CASE ESTABLISHED	APPROVED/ACCEPTED	
07/01/2021	07/01/2021	EFFECTIVE DATE	APPROVED/ACCEPTED	
07/01/2021	07/01/2021	FORMATION	APPROVED/ACCEPTED	Action Remarks: BONE SPRING; Action Effective Date: 2021-07-01 Expiration Date: 2023-06-30 Case Action Status Date: 2022-10-03
09/22/2022	09/22/2022	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	

**ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO** NMNM105726158

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105421071	NMNM 028881	AUTHORIZED	FEDERAL	01			160.0000	33.333300
		AUTHORIZED	FEE	02			320.0000	66.666700

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CASE RECORDATION  
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<b>Authority</b>	<b>Total Acres</b>	<b>Serial Number</b>
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920	480.0000	NMNM105726159
<b>Product Type</b> 318310 COMMUNITIZATION AGREEMENT	<b>Case File Jurisdiction</b>	<b>Legacy Serial No</b>
<b>Commodity</b> Oil & Gas	CARLSBAD FO	NMNM 143461
<b>Case Disposition</b> AUTHORIZED		<b>Lease Issued Date</b>

**CASE DETAILS**

NMNM105726159

Case Name	C-8313231	Split Estate	Fed Min Interest
Effective Date	06/01/2019	Split Estate Acres	Future Min Interest No
Expiration Date	05/31/2021	Royalty Rate	Future Min Interest Date
Land Type	Acquired	Royalty Rate Other	Acquired Royalty Interest
Formation Name	WOLFCAMP	Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
Participating Area		Total Bonus Amount 0.00	Production Determination Non-Producing
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code	Total Rental Amount

**CASE CUSTOMERS**

NMNM105726159

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC NEW MEXICO STATE OFFICE	5509 CHAMPIONS DR 301 DINOSAUR TRAIL	MIDLAND TX 79706-2843 SANTA FE NM 87508-1560
	OPERATOR OFFICE OF RECORD	100.000000 0.000000

**LAND RECORDS**

NMNM105726159

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0340E	030	Aliquot		SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	031	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

**CASE ACTIONS**

NMNM105726159

Action Date	Date Filed	Action Name	Action Status	Action Information
06/01/2019	06/01/2019	CASE ESTABLISHED	APPROVED/ACCEPTED	
06/01/2019	06/01/2019	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Effective Date: 2019-06-01 Case Action Status Date: 2022-10-03
06/01/2019	06/01/2019	FORMATION	APPROVED/ACCEPTED	Action Remarks: WOLFCAMP;
06/25/2021	06/25/2021	PROPOSAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: CA RECD;
09/22/2022	09/22/2022	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	Action Effective Date: 2019-06-01 Case Action Status Date: 2022-10-03

**ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO**

NMNM105726159

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105421071	NMNM 028881	AUTHORIZED AUTHORIZED	FEDERAL FEE	01 02			160.0000 320.0000	33.333300 66.666700

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NMNM105726159**

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CASE RECORDATION  
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NMNM105421071

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<b>Authority</b>	<b>Total Acres</b>	<b>Serial Number</b>
02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL LEASING ACT OF 1920	999.8400	NMNM105421071
	<b>Case File Jurisdiction</b>	<b>Legacy Serial No</b>
		NMNM 028881
<b>Product Type</b> 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE		<b>Lease Issued Date</b>
<b>Commodity</b> Oil & Gas		10/29/1976
<b>Case Disposition</b> AUTHORIZED		

**CASE DETAILS** NMNM105421071

Case Name	C-8003391	Split Estate	Fed Min Interest
Effective Date	11/01/1976	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	12 1/2%
Land Type	Public Domain	Royalty Rate Other	Future Min Interest Date
Formation Name		Approval Date	Acquired Royalty Interest
Parcel Number	SPAR1009	Sale Date	Held In a Producing Unit No
Parcel Status		Sales Status	Number of Active Wells
Participating Area		Total Bonus Amount	0.00
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code	145003
			Total Rental Amount

**CASE CUSTOMERS** NMNM105421071

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC 1111 BAGBY ST LBBY 2 HOUSTON TX 77002-2589	LESSEE	100.000000
EOG RESOURCES INC 1111 BAGBY ST LBBY 2 HOUSTON TX 77002-2589	OPERATING RIGHTS	0.000000

**RECORD TITLE**  
(No Records Found)

**OPERATING RIGHTS**  
(No Records Found)

**LAND RECORDS** NMNM105421071

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0340E	029	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	030	Aliquot		E2,SENW,NESW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	031	Aliquot		E2NW,NESW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	031	Lot		1-4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

**CASE ACTIONS** NMNM105421071

Action Date	Date Filed	Action Name	Action Status	Action Remarks
08/22/1976	08/22/1976	CASE ESTABLISHED	APPROVED/ACCEPTED	SPAR1009;
08/23/1976	08/23/1976	DRAWING HELD	APPROVED/ACCEPTED	
10/29/1976	10/29/1976	LEASE ISSUED	APPROVED/ACCEPTED	
11/01/1976	11/01/1976	EFFECTIVE DATE	APPROVED/ACCEPTED	
11/01/1976	11/01/1976	FUND CODE	APPROVED/ACCEPTED	05;145003
11/01/1976	11/01/1976	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
05/02/1982	05/02/1982	GEOGRAPHIC NAME	APPROVED/ACCEPTED	UNDEFINED FLD;
05/02/1982	05/02/1982	KMA CLASSIFIED	APPROVED/ACCEPTED	
11/08/1982	11/08/1982	KMA EXPANDED	APPROVED/ACCEPTED	
02/28/1983	02/28/1983	RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	\$2.00;
04/19/1983	04/19/1983	KMA EXPANDED	APPROVED/ACCEPTED	
08/19/1983	08/19/1983	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	
11/28/1983	11/28/1983	NOTICE SENT-PROD STATUS	APPROVED/ACCEPTED	
08/01/1984	08/01/1984	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	84C436
11/21/1984	11/21/1984	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	
12/19/1984	12/19/1984	LEASE COMMITTED TO	APPROVED/ACCEPTED	85C499

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CASE RECORDATION  
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Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105421071
		COMMUNITIZATION AGREEMENT			
02/07/1985	02/07/1985	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 12/01/84;	
04/02/1985	04/02/1985	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	CNUM 552,079 AC	
02/27/1987	02/27/1987	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(1)	
02/27/1987	02/27/1987	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(2)	
06/30/1987	06/30/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(1)EFF 03/01/87;	
06/30/1987	06/30/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(2)EFF 03/01/87;	
07/08/1987	07/08/1987	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MAR/NAT	
07/06/1988	07/06/1988	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(1)	
07/06/1988	07/06/1988	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(2)	
07/14/1988	07/14/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MCS/LR	
07/14/1988	07/14/1988	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(1)EFF 08/01/88;	
07/14/1988	07/14/1988	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(2)EFF 08/01/88;	
06/27/1991	06/27/1991	CA TERMINATED	APPROVED/ACCEPTED	NM061P35-84C436 MO	
01/30/1992	01/30/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	TF/JS	
02/11/1992	02/11/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	SSP/MT	
11/30/1992	11/30/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	SOUTHLAND/ENRON O&G	
02/08/1993	02/08/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	GSB/JS	
02/08/1993	02/08/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 12/01/92;	
06/22/1994	06/22/1994	BOND ACCEPTED	APPROVED/ACCEPTED	EFF 06/10/94;NM2308	
06/12/1995	06/12/1995	OVERRIDING ROYALTY	APPROVED/ACCEPTED		
08/30/1999	08/30/1999	MERGER NAME CHANGE	APPROVED/ACCEPTED	ENRON O&G CO/EOG RES	
08/30/1999	08/30/1999	MERGER RECOGNIZED	APPROVED/ACCEPTED	EOG RES/ENRON O&G CO	
10/01/2012	10/01/2012	LEASE COMMITTED TO	APPROVED/ACCEPTED	CA NM130993	
		COMMUNITIZATION AGREEMENT			
11/27/2012	11/27/2012	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	CHESAPEAK/CHEVRON U;1	
11/27/2012	11/27/2012	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	CHESAPEAK/CHEVRON U;1	
05/20/2013	05/20/2013	ASGN DENIED	APPROVED/ACCEPTED	CHESAPEAK/CHEVRON U;1	
05/20/2013	05/20/2013	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LBO	
05/20/2013	05/20/2013	TRF OPER RGTS DENIED	APPROVED/ACCEPTED	CHESAPEAK/CHEVRON U;1	
01/31/2014	01/31/2014	CA TERMINATED	APPROVED/ACCEPTED	CA NM72469	
03/01/2021	03/01/2021	LEASE COMMITTED TO	APPROVED/ACCEPTED	NMNM143157;	
		COMMUNITIZATION AGREEMENT			
03/14/2022		PRODUCTION DETERMINATION	APPROVED/ACCEPTED		

**ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO**

NMNM105421071

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105442538	NMNM 072458	CLOSED	COMMUNITIZATION AGREEMENT	02		08/01/1984	80.0000	25.050000
NMNM105561618	NMNM 072469	CLOSED	COMMUNITIZATION AGREEMENT	02		12/19/1984	279.8400	87.490000
NMNM105736823	NMNM 143157	AUTHORIZED	COMMUNITIZATION AGREEMENT	04		03/01/2021	40.0000	8.360200
NMNM105775292		PENDING		01			40.0000	8.333300
NMNM105775292		PENDING		03			279.8400	58.333400
NMNM105775293		PENDING		01			40.0000	8.340600
NMNM105775293		PENDING		03			279.8400	58.351100

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Production Summary Report											
API: 30-025-45976											
DILLON 31 FEDERAL COM #701H											
Printed On: Thursday, October 27 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Mar	6154	26951	12873	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Apr	6119	25643	10908	30	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	May	5747	25902	9604	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jun	4855	21724	9590	30	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jul	5151	23967	9300	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Aug	4757	23584	8877	31	0	0	0	0	0

Production Summary Report											
API: 30-025-45977											
DILLON 31 FEDERAL COM #702H											
Printed On: Thursday, October 27 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Mar	3971	19568	10533	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Apr	3667	18892	9714	30	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	May	4026	20039	11308	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jun	4388	18065	11388	30	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jul	4630	18683	9910	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Aug	4211	17064	9249	31	0	0	0	0	0

Production Summary Report											
API: 30-025-45980											
DILLON 31 FEDERAL COM #705H											
Printed On: Thursday, October 27 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Mar	7676	21137	14950	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Apr	6373	17034	13362	30	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	May	6265	16719	13923	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jun	5495	17046	15342	30	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jul	5812	17173	14126	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Aug	5726	15219	14385	31	0	0	0	0	0

Production Summary Report											
API: 30-025-45981											
DILLON 31 FEDERAL COM #706H											
Printed On: Thursday, October 27 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Mar	4738	20865	14411	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Apr	4407	17399	12072	30	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	May	4426	18855	11705	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jun	3909	18020	14763	30	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jul	4061	18685	13561	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Aug	3809	17560	13267	31	0	0	0	0	0

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-50405</b>		<sup>2</sup> Pool Code <b>98038</b>		<sup>3</sup> Pool Name <b>WC-025 G-09 S263406D; Lower Bone Spring</b>	
<sup>4</sup> Property Code <b>39126</b>		<sup>5</sup> Property Name <b>DILLON 31 FED COM</b>			<sup>6</sup> Well Number <b>304H</b>
<sup>7</sup> OGRID No. <b>7377</b>		<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>			<sup>9</sup> Elevation <b>3445'</b>

<sup>10</sup>Surface Location

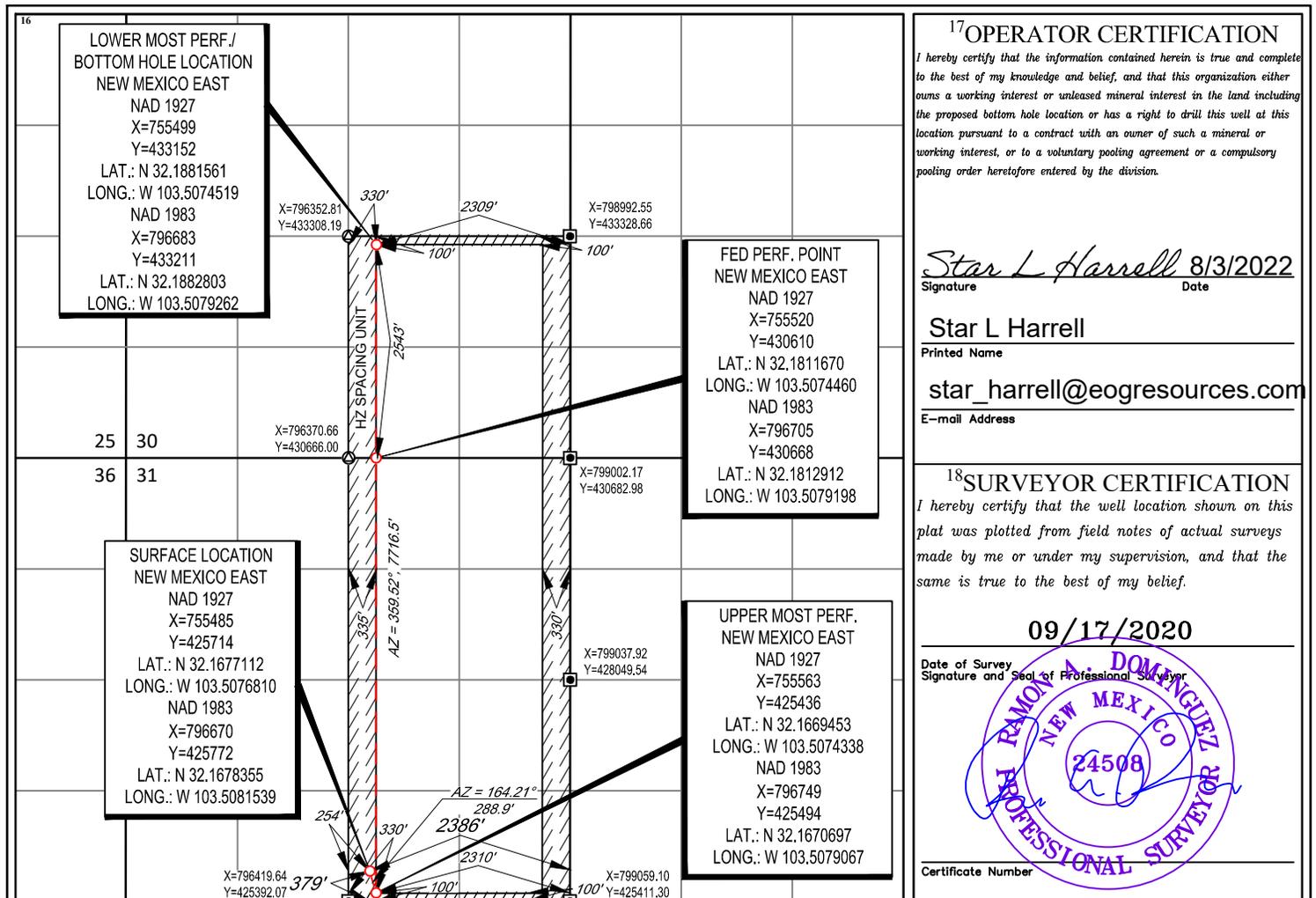
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>0</b>	<b>31</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>379'</b>	<b>SOUTH</b>	<b>2386'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>J</b>	<b>30</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>2543'</b>	<b>SOUTH</b>	<b>2309'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I  
1625 N. French Dr., Hobbs, NM 88240  
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State of New Mexico  
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OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-45979</b>		<sup>2</sup> Pool Code <b>98038</b>		<sup>3</sup> Pool Name <b>WC-025 G-09 S263406D; Lower Bone Spring</b>	
<sup>4</sup> Property Code <b>39126</b>		<sup>5</sup> Property Name <b>DILLON 31 FED COM</b>			<sup>6</sup> Well Number <b>305H</b>
<sup>7</sup> OGRID No. <b>7377</b>		<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>			<sup>9</sup> Elevation <b>3436'</b>

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>0</b>	<b>31</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>224'</b>	<b>SOUTH</b>	<b>1332'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>J</b>	<b>30</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>2544'</b>	<b>SOUTH</b>	<b>1380'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>17</sup>OPERATOR CERTIFICATION

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

*Star L Harrell* 8/31/2022  
Signature Date

**Star L Harrell**  
Printed Name

**star\_harrell@eogresources.com**  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.*

07/10/2020  
Date of Survey

**RAMONA DOMINGUEZ**  
NEW MEXICO  
24508  
PROFESSIONAL SURVEYOR

Certificate Number

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
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FORM C-102

Revised August 1, 2011

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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-50404</b>		<sup>2</sup> Pool Code <b>98038</b>		<sup>3</sup> Pool Name <b>WC-025 G-09 S263406D; Lower Bone Spring</b>	
<sup>4</sup> Property Code <b>39126</b>		<sup>5</sup> Property Name <b>DILLON 31 FED COM</b>			<sup>6</sup> Well Number <b>306H</b>
<sup>7</sup> OGRID No. <b>7377</b>		<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>			<sup>9</sup> Elevation <b>3432'</b>

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>31</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>224'</b>	<b>SOUTH</b>	<b>635'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>I</b>	<b>30</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>2545'</b>	<b>SOUTH</b>	<b>450'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**LOWER MOST PERF. / BOTTOM HOLE LOCATION NEW MEXICO EAST**  
NAD 1927  
X=757358  
Y=433167  
LAT.: N 32.1881564  
LONG.: W 103.5014401  
NAD 1983  
X=798543  
Y=433225  
LAT.: N 32.1882806  
LONG.: W 103.5019141

**FED PERF. POINT NEW MEXICO EAST**  
NAD 1927  
X=757380  
Y=430622  
LAT.: N 32.1811605  
LONG.: W 103.5014350  
NAD 1983  
X=798565  
Y=430680  
LAT.: N 32.1812848  
LONG.: W 103.5019086

**SURFACE LOCATION NEW MEXICO EAST**  
NAD 1927  
X=757237  
Y=425573  
LAT.: N 32.1672845  
LONG.: W 103.5020228  
NAD 1983  
X=798422  
Y=425631  
LAT.: N 32.1674089  
LONG.: W 103.5024955

**UPPER MOST PERF. NEW MEXICO EAST**  
NAD 1927  
X=757423  
Y=425450  
LAT.: N 32.1669432  
LONG.: W 103.5014245  
NAD 1983  
X=798608  
Y=425508  
LAT.: N 32.1670676  
LONG.: W 103.5018972

**<sup>17</sup>OPERATOR CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

*Star L Harrell* 8/3/2022  
Signature Date

**Star L Harrell**  
Printed Name

star\_harrell@eogresources.com  
E-mail Address

**<sup>18</sup>SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.*

07/15/2022  
Date of Survey

**RAMONA DOMINGUEZ**  
NEW MEXICO  
24508  
PROFESSIONAL SURVEYOR

Certificate Number

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
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District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-50406</b>		<sup>2</sup> Pool Code <b>98038</b>	<sup>3</sup> Pool Name <b>WC-025 G-09 S263406D; LOWER BONE SPRING</b>
<sup>4</sup> Property Code <b>39126</b>	<sup>5</sup> Property Name <b>DILLON 31 FED COM</b>		<sup>6</sup> Well Number <b>403H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>		<sup>9</sup> Elevation <b>3445'</b>

<sup>10</sup>Surface Location

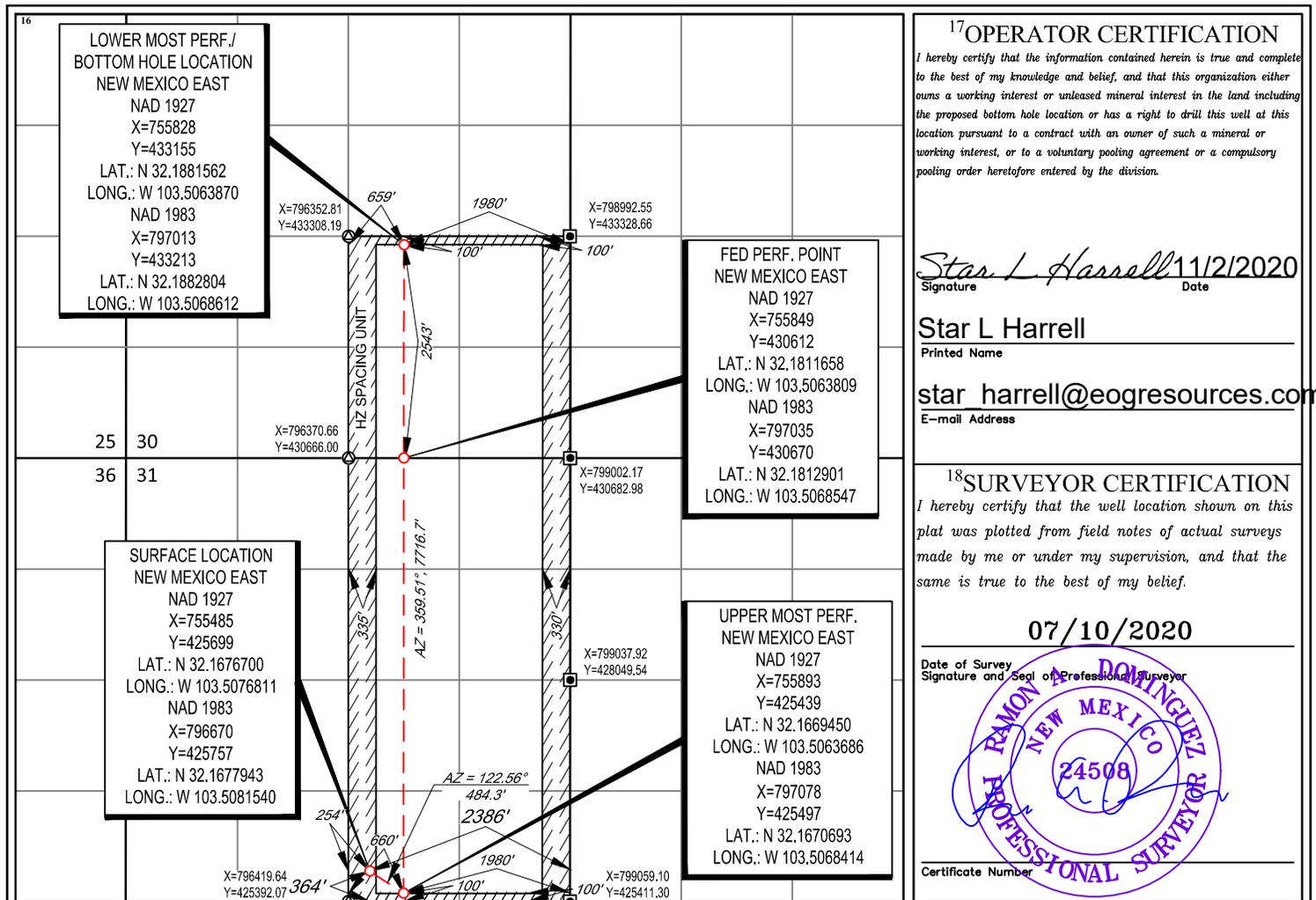
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>0</b>	<b>31</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>364'</b>	<b>SOUTH</b>	<b>2386'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>J</b>	<b>30</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>2543'</b>	<b>SOUTH</b>	<b>1980'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>479.46</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.







District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
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District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-49238</b>		<sup>2</sup> Pool Code <b>98038</b>		<sup>3</sup> Pool Name <b>WC-025 G-09 S263406D; Lower Bone Spring</b>	
<sup>4</sup> Property Code <b>39126</b>		<sup>5</sup> Property Name <b>DILLON 31 FED COM</b>			<sup>6</sup> Well Number <b>502H</b>
<sup>7</sup> OGRID No. <b>7377</b>		<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>			<sup>9</sup> Elevation <b>3432'</b>

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>31</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>224'</b>	<b>SOUTH</b>	<b>701'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>I</b>	<b>30</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>2545'</b>	<b>SOUTH</b>	<b>760'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**LOWER MOST PERF./ BOTTOM HOLE LOCATION**  
NEW MEXICO EAST  
NAD 1927  
X=757048  
Y=433164  
LAT.: N 32.1881564  
LONG.: W 103.5024420  
NAD 1983  
X=798233  
Y=433223  
LAT.: N 32.1882806  
LONG.: W 103.5029162

**FED PERF. POINT**  
NEW MEXICO EAST  
NAD 1927  
X=757070  
Y=430620  
LAT.: N 32.1811616  
LONG.: W 103.5024369  
NAD 1983  
X=798255  
Y=430678  
LAT.: N 32.1812859  
LONG.: W 103.5029105

**UPPER MOST PERF.**  
NEW MEXICO EAST  
NAD 1927  
X=757113  
Y=425448  
LAT.: N 32.1669436  
LONG.: W 103.5024263  
NAD 1983  
X=798298  
Y=425506  
LAT.: N 32.1670679  
LONG.: W 103.5028990

**SURFACE LOCATION**  
NEW MEXICO EAST  
NAD 1927  
X=757171  
Y=425572  
LAT.: N 32.1672846  
LONG.: W 103.5022361  
NAD 1983  
X=798356  
Y=425630  
LAT.: N 32.1674089  
LONG.: W 103.5027088

**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Star L Harrell* 8/3/2022  
Signature Date

**Star L Harrell**  
Printed Name

star\_harrell@eogresources.com  
E-mail Address

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

07/15/2022  
Date of Survey

*Ramona Dominguez*  
Signature and Seal of Professional Surveyor

24508  
Certificate Number

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State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-49239</b>		<sup>2</sup> Pool Code <b>98038</b>	<sup>3</sup> Pool Name <b>WC-025 G-09 S263406D; LOWER BONE SPRING</b>
<sup>4</sup> Property Code <b>39126</b>	<sup>5</sup> Property Name <b>DILLON 31 FED COM</b>		<sup>6</sup> Well Number <b>503H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>		<sup>9</sup> Elevation <b>3445'</b>

<sup>10</sup>Surface Location

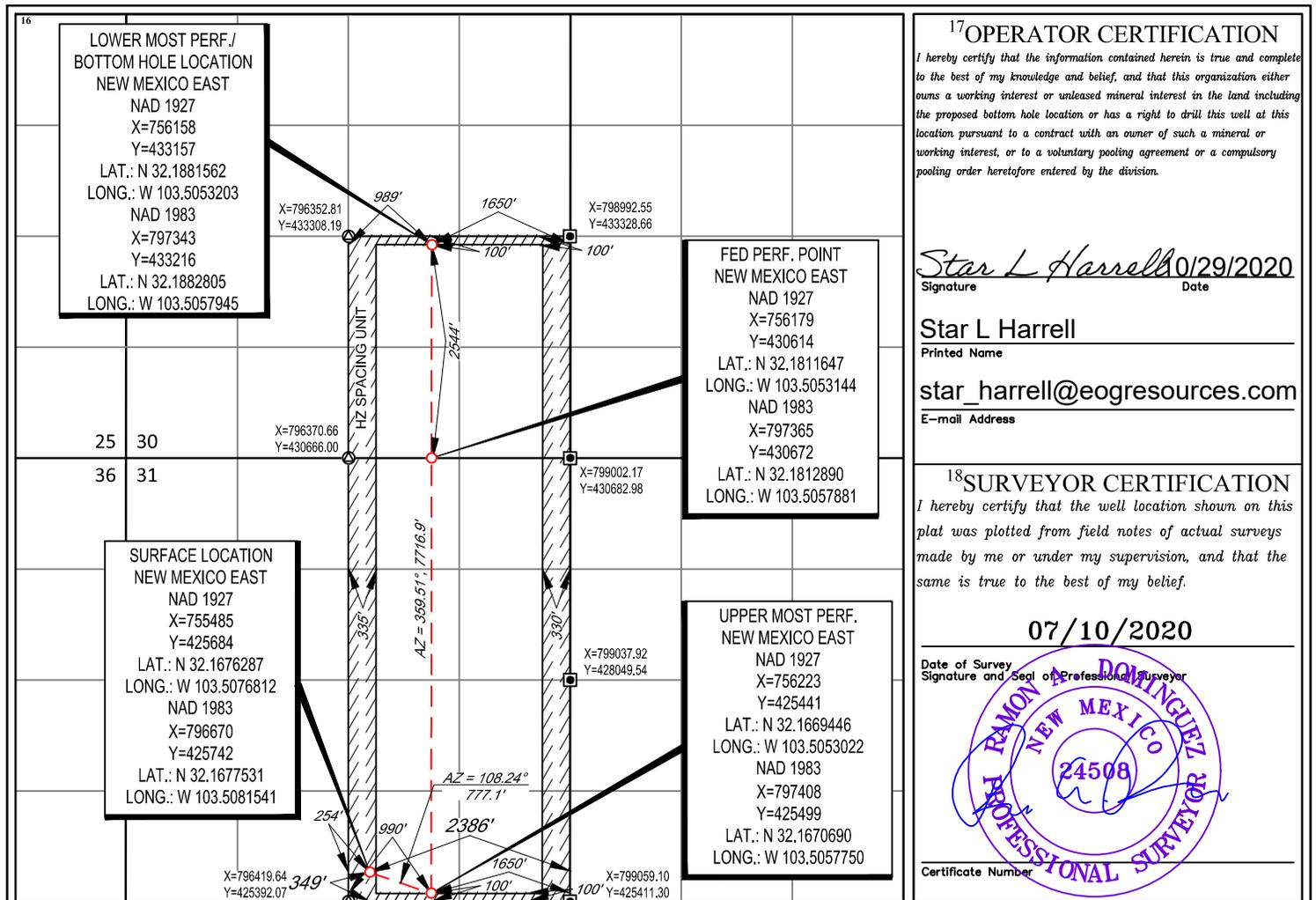
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>0</b>	<b>31</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>349'</b>	<b>SOUTH</b>	<b>2386'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>J</b>	<b>30</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>2544'</b>	<b>SOUTH</b>	<b>1650'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>479.46</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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OIL CONSERVATION DIVISION  
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Santa Fe, NM 87505

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-49240</b>		<sup>2</sup> Pool Code <b>98038</b>	<sup>3</sup> Pool Name <b>WC-025 G-09 S263406D; LOWER BONE SPRING</b>
<sup>4</sup> Property Code <b>39126</b>	<sup>5</sup> Property Name <b>DILLON 31 FED COM</b>		<sup>6</sup> Well Number <b>504H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>		<sup>9</sup> Elevation <b>3445'</b>

<sup>10</sup>Surface Location

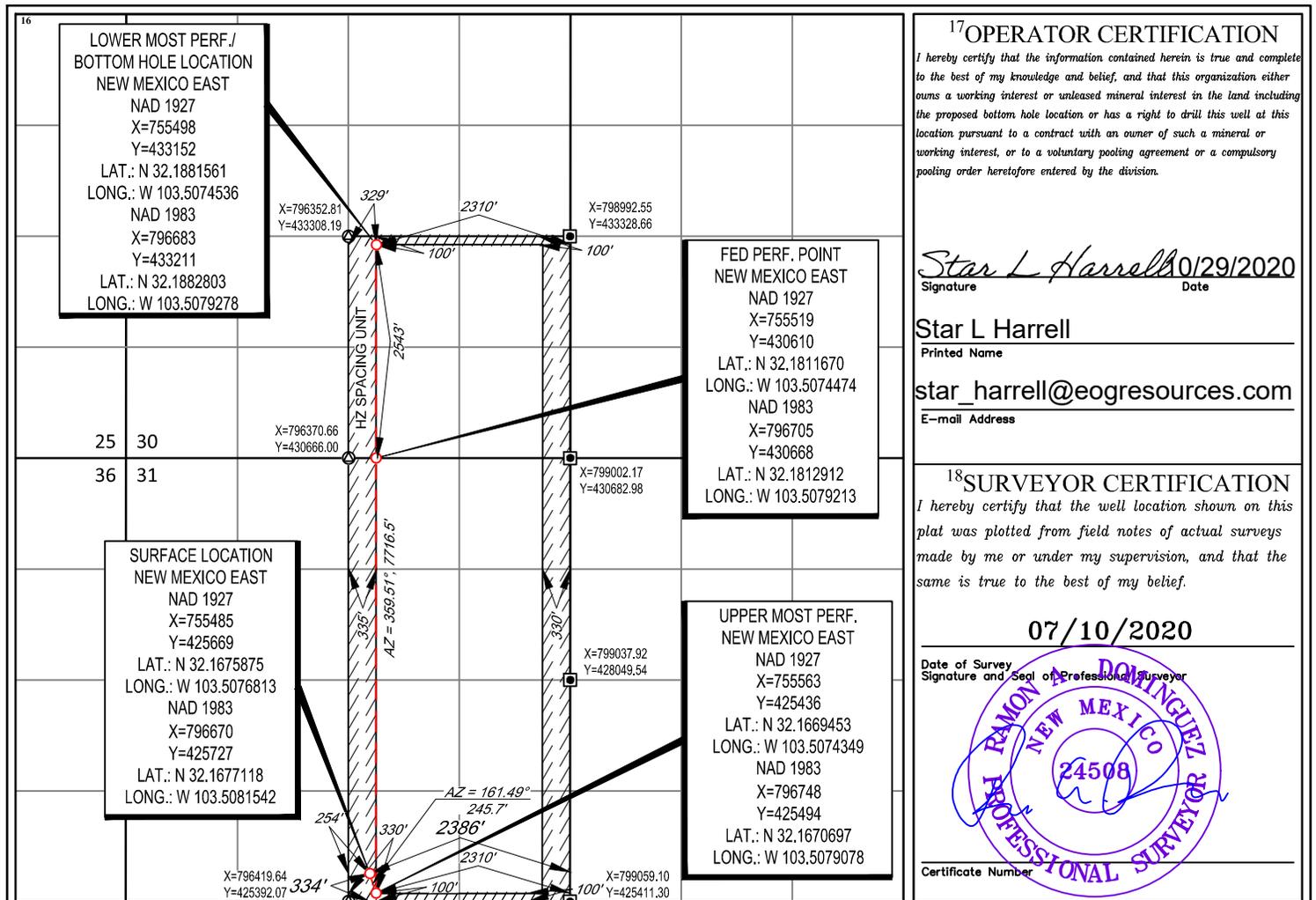
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>0</b>	<b>31</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>334'</b>	<b>SOUTH</b>	<b>2386'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>J</b>	<b>30</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>2543'</b>	<b>SOUTH</b>	<b>2310'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>479.46</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Star L Harrell* 01/29/2020  
Signature Date

Star L Harrell  
Printed Name

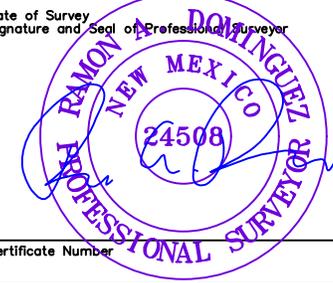
star\_harrell@eogresources.com  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

07/10/2020

Date of Survey  
Signature and Seal of Professional Surveyor



Certificate Number

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
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Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-45978</b>		<sup>2</sup> Pool Code <b>98038</b>		<sup>3</sup> Pool Name <b>WC-025 G-09 S263406D; Lower Bone Spring</b>	
<sup>4</sup> Property Code <b>39126</b>		<sup>5</sup> Property Name <b>DILLON 31 FED COM</b>			<sup>6</sup> Well Number <b>505H</b>
<sup>7</sup> OGRID No. <b>7377</b>		<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>			<sup>9</sup> Elevation <b>3436'</b>

<sup>10</sup>Surface Location

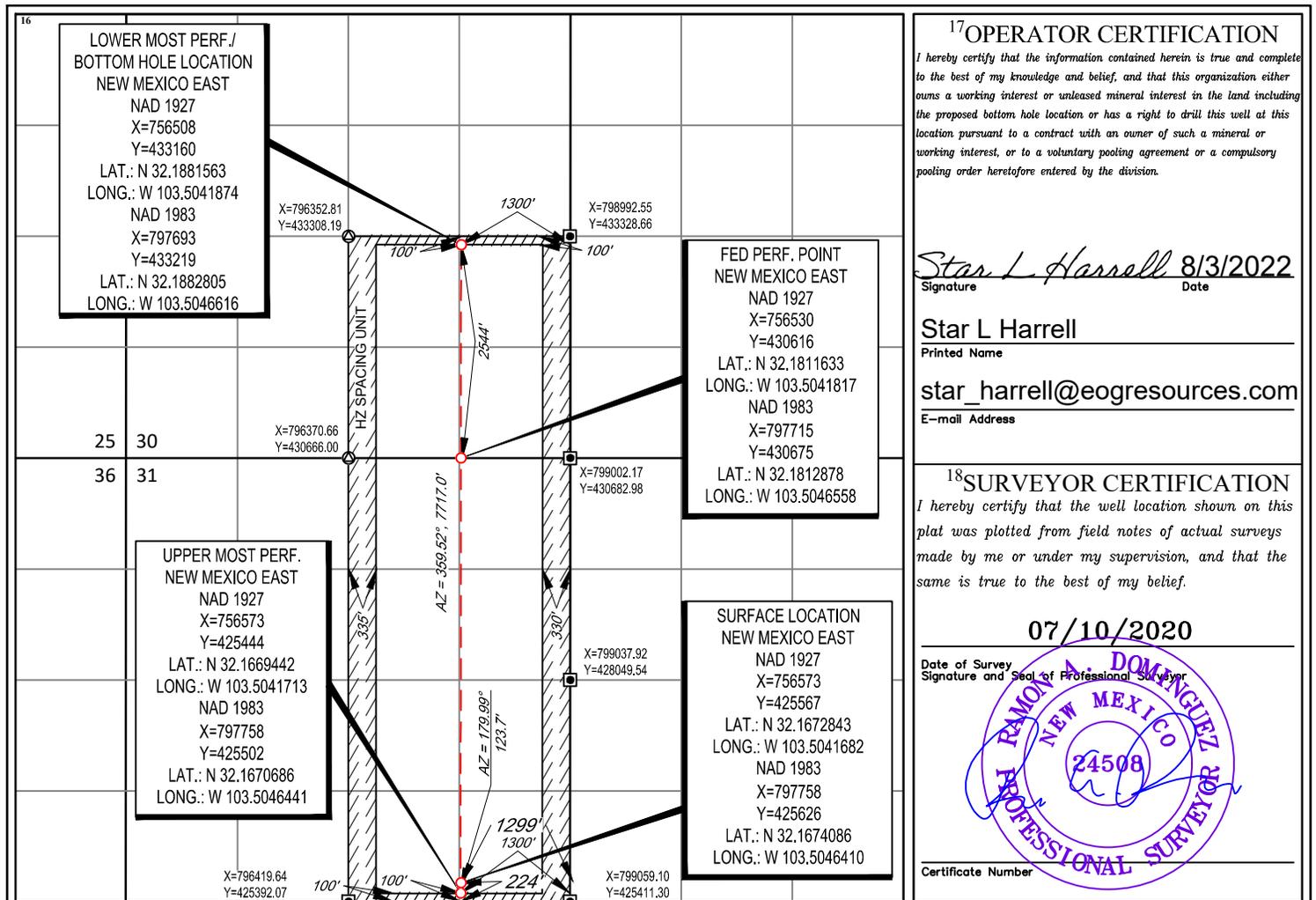
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>31</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>224'</b>	<b>SOUTH</b>	<b>1299'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>I</b>	<b>30</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>2544'</b>	<b>SOUTH</b>	<b>1300'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



# HOBBS OCD

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1625 N. French Dr., Hobbs, NM 88240  
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**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico SEP 20 2019  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
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AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-45976	<sup>2</sup> Pool Code 98092	<sup>3</sup> Pool Name WC025 G09 S2433361; UPPER WOLFCAMP
<sup>4</sup> Property Code 39126	<sup>5</sup> Property Name DILLON 31 FED COM	<sup>6</sup> Well Number #701H
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3436'

### <sup>10</sup>Surface Location

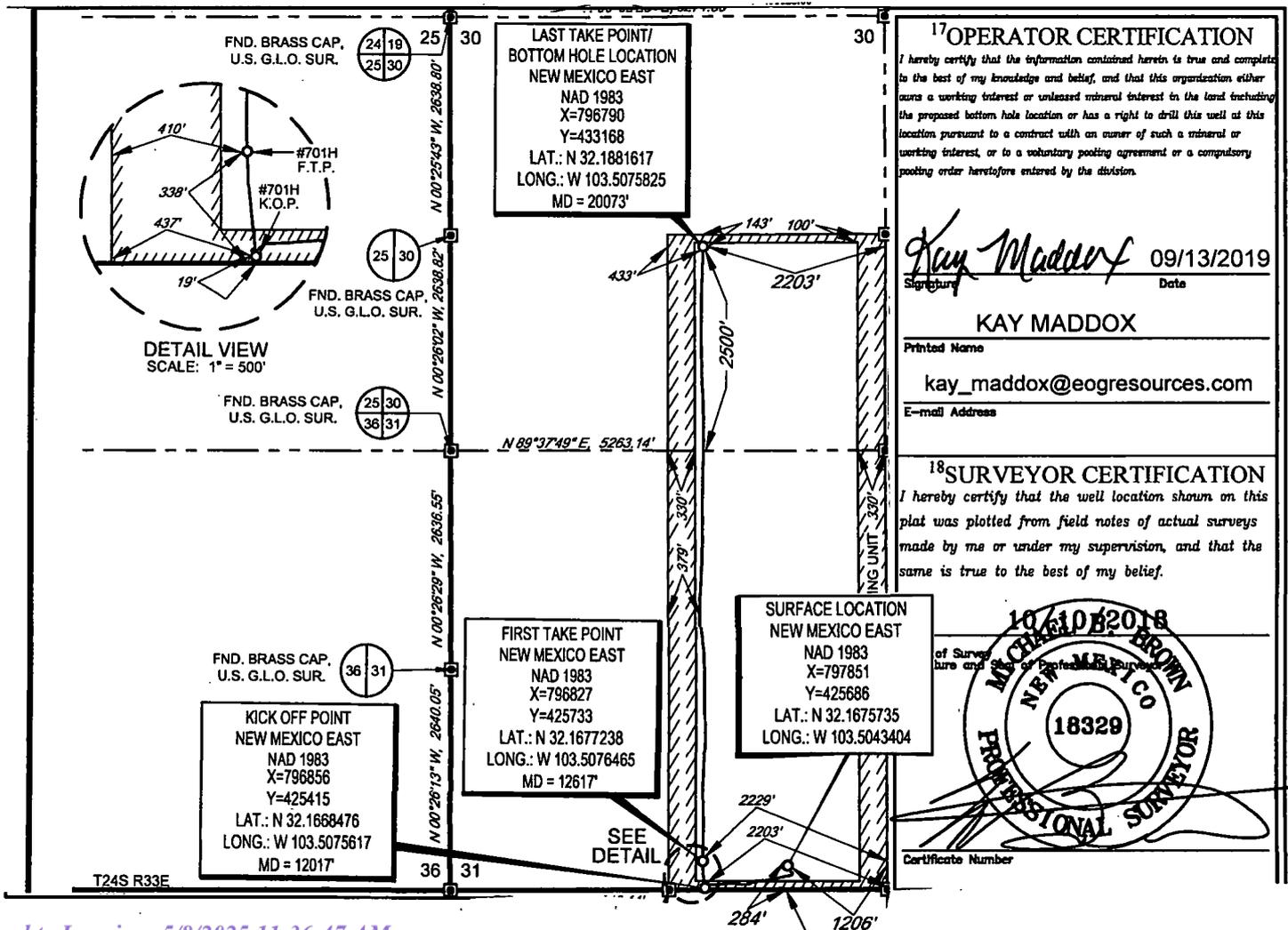
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	24-S	34-E	-	284'	SOUTH	1206'	EAST	LEA

### <sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	30	24-S	34-E	-	2500'	SOUTH	2203'	EAST	LEA

<sup>12</sup> Dedicated Acres 480.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

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Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**HOBBS OCD**  
**SEP 20 2019**  
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FORM C-102  
Revised August 1, 2011  
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District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number <b>30-025-45977</b>		<sup>2</sup> Pool Code <b>98092</b>		<sup>3</sup> Pool Name <b>WC025 G09 S243336I;UPPER WOLFCAMP</b>	
<sup>4</sup> Property Code <b>39126</b>		<sup>5</sup> Property Name <b>DILLON 31 FED COM</b>			<sup>6</sup> Well Number <b>#702H</b>
<sup>7</sup> OGRID No. <b>7377</b>		<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>			<sup>9</sup> Elevation <b>3436'</b>

<sup>10</sup>Surface Location

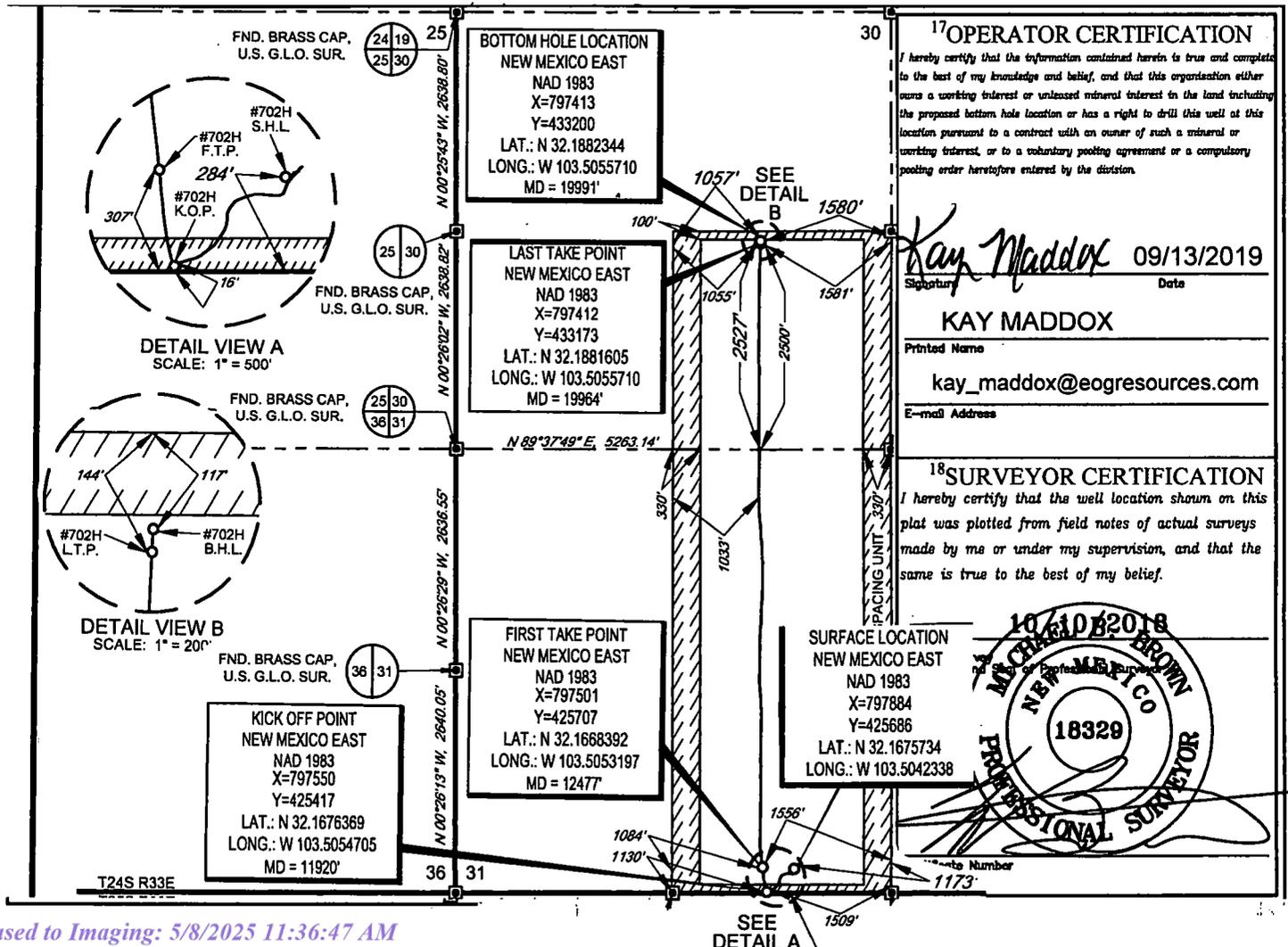
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>31</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>284'</b>	<b>SOUTH</b>	<b>1173'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>J</b>	<b>30</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>2527'</b>	<b>SOUTH</b>	<b>1580'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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State of New Mexico  
Energy, Minerals & Natural Resources  
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OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-45980		<sup>2</sup> Pool Code 98092		<sup>3</sup> Pool Name WC025 G09 S2433361; UPPER WOLFCAMP	
<sup>4</sup> Property Code 39126		<sup>5</sup> Property Name DILLON 31 FED COM			<sup>6</sup> Well Number #705H
<sup>7</sup> OGRID No. 7377		<sup>8</sup> Operator Name EOG RESOURCES, INC.			<sup>9</sup> Elevation 3432'

<sup>10</sup>Surface Location

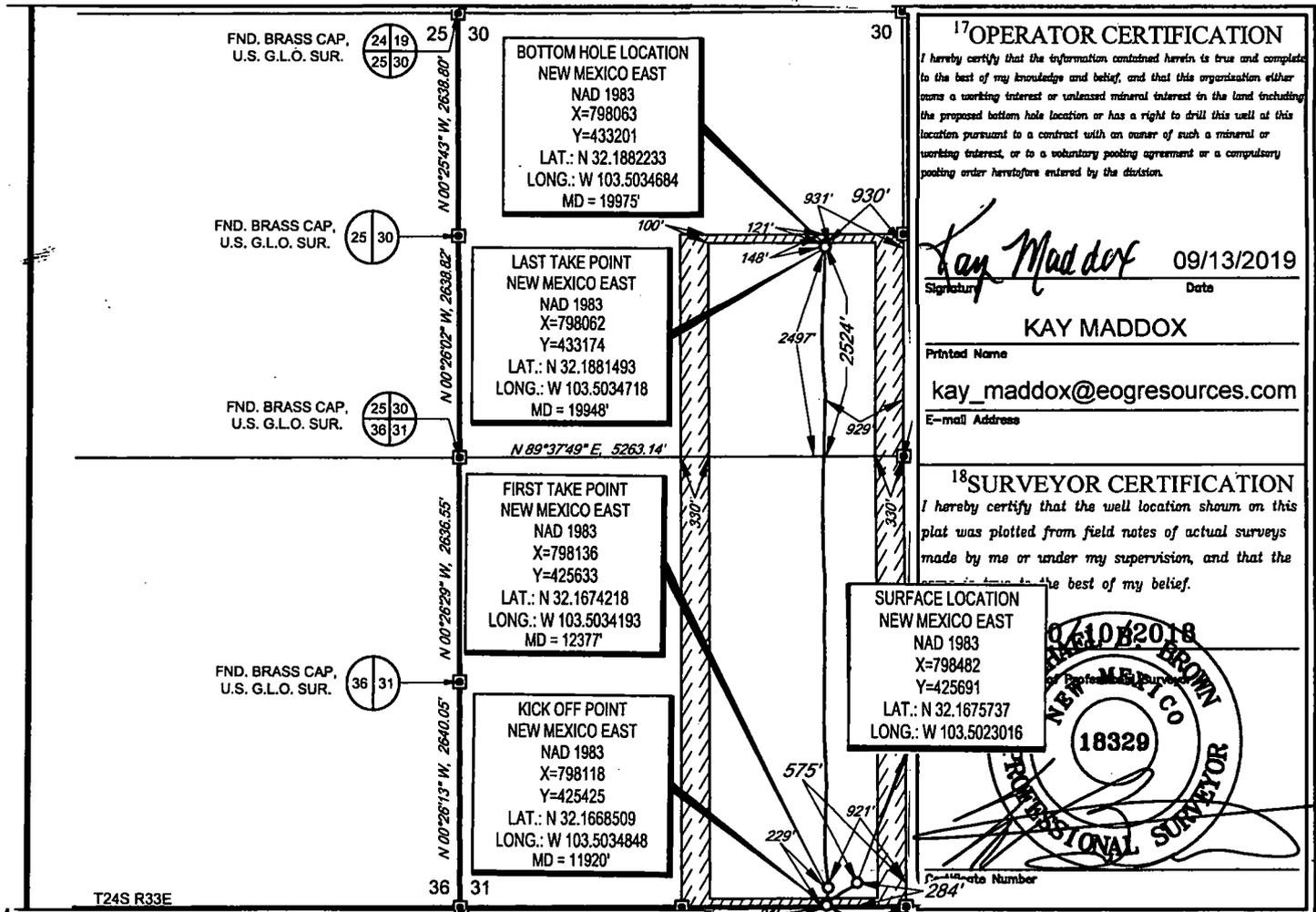
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	24-S	34-E	-	284'	SOUTH	575'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	30	24-S	34-E	-	2524'	SOUTH	931'	EAST	LEA

<sup>12</sup> Dedicated Acres 480.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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**HOBBS OGD**  
**SEP 20 2019**  
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State of New Mexico  
Energy, Minerals & Natural Resources  
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OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
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AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number <b>30-025-45981</b>		<sup>2</sup> Pool Code <b>98092</b>		<sup>3</sup> Pool Name <b>WC025 G09 S243336I; UPPER WOLFCAMP</b>	
<sup>4</sup> Property Code <b>39126</b>		<sup>5</sup> Property Name <b>DILLON 31 FED COM</b>			<sup>6</sup> Well Number <b>#706H</b>
<sup>7</sup> OGRID No. <b>7377</b>		<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>			<sup>9</sup> Elevation <b>3432'</b>

**<sup>10</sup>Surface Location**

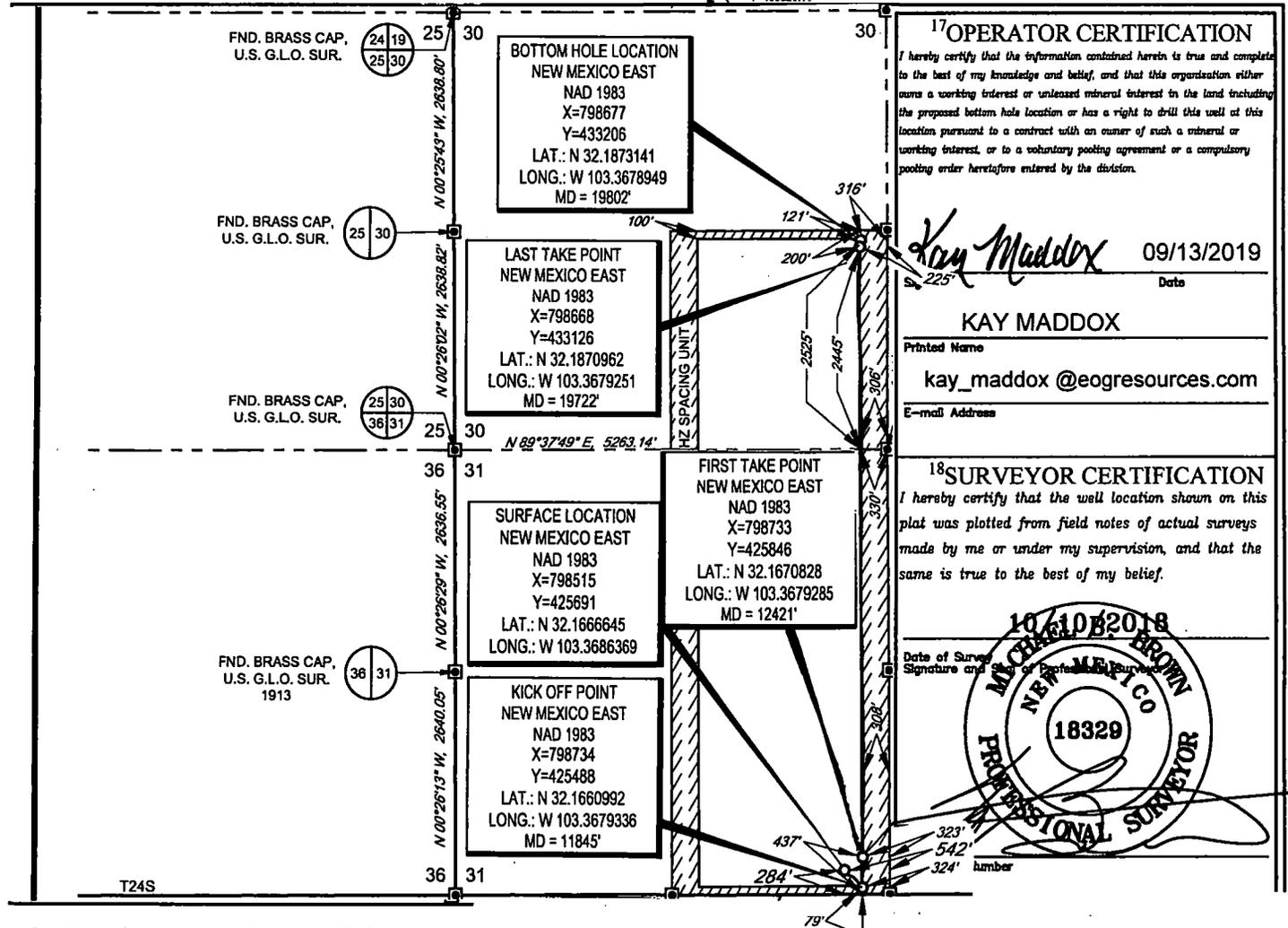
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>31</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>284'</b>	<b>SOUTH</b>	<b>542'</b>	<b>EAST</b>	<b>LEA</b>

**<sup>11</sup>Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>I</b>	<b>30</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>2525'</b>	<b>SOUTH</b>	<b>316'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY EOG RESOURCES, INC.**

**ORDER NO. PLC-884**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

**CONCLUSIONS OF LAW**

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.

4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
9. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

- OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



---

**GERASIMOS RAZATOS  
DIRECTOR (ACTING)**

**DATE:** 5/7/2025

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

**Order: PLC-884**  
**Operator: EOG Resources, Inc. (7377)**  
**Central Tank Battery: Dillon 31 Fed Com Central Tank Battery**  
**Central Tank Battery Location: UL O, Section 31, Township 24 South, Range 34 East**  
**Gas Title Transfer Meter Location:**

### Pools

Pool Name	Pool Code
WC-025 G-09 S263406D;LOWER BS	98038
WC-025 G-09 S243336I;UPPER WOLFCAMP	98092

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 105726158 (143460)	SE/4	30-24S-34E
	E/2	31-24S-34E
CA Wolfcamp NMNM 105726159 (143461)	SE/4	30-24S-34E
	E/2	31-24S-34E
Fee Pooled Area	E/2	31-24S-34E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-45976	DILLON 31 FEDERAL COM #701H	SE/4	30-24S-34E	98092
		E/2	31-24S-34E	
30-025-45977	DILLON 31 FEDERAL COM #702H	SE/4	30-24S-34E	98092
		E/2	31-24S-34E	
30-025-45978	DILLON 31 FEDERAL COM #505H	SE/4	30-24S-34E	98038
		E/2	31-24S-34E	
30-025-45979	DILLON 31 FEDERAL COM #305H	SE/4	30-24S-34E	98038
		E/2	31-24S-34E	
30-025-45980	DILLON 31 FEDERAL COM #705H	SE/4	30-24S-34E	98092
		E/2	31-24S-34E	
30-025-45981	DILLON 31 FEDERAL COM #706H	SE/4	30-24S-34E	98092
		E/2	31-24S-34E	
30-025-49238	DILLON 31 FEDERAL COM #502H	SE/4	30-24S-34E	98038
		E/2	31-24S-34E	
30-025-49239	DILLON 31 FEDERAL COM #503H	SE/4	30-24S-34E	98038
		E/2	31-24S-34E	
30-025-49240	DILLON 31 FEDERAL COM #504H	SE/4	30-24S-34E	98038
		E/2	31-24S-34E	
30-025-49345	DILLON 31 FEDERAL COM #501H	SE/4	30-24S-34E	98038
		E/2	31-24S-34E	

30-025-50403	DILLON 31 FEDERAL COM #404H	SE/4 E/2	30-24S-34E 31-24S-34E	98038
30-025-50404	DILLON 31 FEDERAL COM #306H	SE/4 E/2	30-24S-34E 31-24S-34E	98038
30-025-50405	DILLON 31 FEDERAL COM #304H	SE/4 E/2	30-24S-34E 31-24S-34E	98038
30-025-50406	DILLON 31 FEDERAL COM #403H	SE/4 E/2	30-24S-34E 31-24S-34E	98038

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 156937

**CONDITIONS**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 156937
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> .	5/8/2025