State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Melanie Kenderdine Cabinent Secretary

Ben Shelton Deputy Secretary **Gerasimos "Gerry" Razatos** Division Director (Acting) Oil Conservation Division



Deana M. Bennett deana.bennett@modrall.com

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL – 8937

Chevron U.S.A. Inc. [OGRID 4323] CO 10 15 Federal Com Well No. 615H API No. 30-025-53507

Reference is made to your application received on March 28th, 2025.

Proposed Location

	Footages	Unit/Lot	Sec.	Twsp	Range	County
Surface	1435 FSL & 1398 FWL	Κ	03	25S	32E	Lea
First Take Point	25 FNL & 2090 FWL	С	10	25S	32E	Lea
Last Take Point	100 FSL & 2090 FWL	Ν	15	25S	32E	Lea
Terminus	25 FSL & 2090 FWL	Ν	15	25S	32E	Lea

Proposed Horizontal Units

Description	Acres	Pool	Pool Code
W/2 Section 10	640	Wildcat; Upper Wolfcamp	98270
W/2 Section 15			

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal **oil** well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 330 feet for an **oil** well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal

Administrative Order NSL – 8937 Chevron U.S.A., Inc. Page 2 of 2

well shall be no closer than 100 feet in the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of Take Points referenced above, within the described Horizontal Spacing Unit.

This well's completed interval is as close as 25 feet to the northern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 03, encroachment to the SW/4 SW/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

The Division understands you are seeking this unorthodox location for the greatest recovery of reserves within the unit. All while protecting the correlative rights within the Wolfcamp formation underlying the W/2 of Section 10 and the W/2 of Section 15.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, Division approves this unorthodox location.

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as the Division deems necessary.

Date: 5/7/2025

GERASIMOS RAZATOS DIRECTOR (ACTING) GR/lrl

Received by OCD: 3/28/2025 3:31:09 PM

ID NO. 446791	NS	SL - 8937	Revised March 23, 2017
RECEIVED: 03/28/25	REVIEWER:	TYPE:	APP NO: pLEL2509435738
1	NEW MEXICO O	ABOVE THIS TABLE FOR OCC DIVISION U DIL CONSERVATIC Sengineering Builliss Drive, Santa Fe	n division reau –
	ADMINISTRATI	/E APPLICATION	CHECKLIST
		INISTRATIVE APPLICATIONS	s for exceptions to division rules and
plicant: Chevron U.S.A. Ir	nc.		OGRID Number: 4323
I Name: CO 10 15 Federa	al Com 615H		API: 30-025-53507
WC-025 G-08 S253216D; V	Wolfcamp		Pool Code: 98270
	IN ON: Check those whic cing Unit – Simultane NSP (PROJECT A	ous Dedication	
WFX NOTIFICATION REQU A. Offset opera B. Royalty, ove C. Application D. Notification E. Notification F. Surface own	JIRED TO: Check those ators or lease holders erriding royalty owner requires published no and/or concurrent a and/or concurrent a ner e above, proof of not	□ IPI □ EOR e which apply. rs, revenue owners otice approval by SLO approval by BLM	PPR FOR OCD ONLY Notice Complete
administrative approunderstand that no	oval is accurate and	complete to the b on this application	tted with this application for best of my knowledge. I also h until the required information and
Note: State	ement must be completed by	y an individual with mane	agerial and/or supervisory capacity.
		1	March 28, 2025
eana M. Bennett			Date
rint or Type Name	Benef	-	505-848-1834 Phone Number
19	- WW		deana.bennett@modrall.com
ignature			e-mail Address

Page 3 of 15



LAWYERS

March 28, 2025

VIA E-FILING

Acting Director Gerasimos Razatos And OCD Engineering Bureau Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

RE: Application of Chevron U.S.A. Inc. for administrative approval of unorthodox well location for its CO 10 15 Federal Com 615H well located in a 640-acre horizontal spacing unit comprised of the W/2 of Sections 10 and 15, Township 25 South, Range 32 East, Lea County, New Mexico

Dear Acting Director Razatos /OCD Engineering Bureau:

Pursuant to Division rules 19.15.16.15(C)(6) and 19.15.15.13 NMAC, Chevron U.S.A. Inc. ("Chevron") (OGRID No. 4323) seeks administrative approval of an unorthodox well location ("NSL") for its CO 10 15 Federal Com 615H well (API No. 30-025-53507) (the "Well") located in the W/2 of Sections 10 and 15, Township 25 South, Range 32 East, Lea County, New Mexico, and will be in the WC-025 G-08 S253216D; Upper Wolfcamp pool (Pool Code 98270). A C-102 for the Well is attached as Exhibit A.

The horizontal spacing unit to which the Well will be dedicated is described as:

Description	Acres	Pool	Pool Code
W/2 Section 10	640	WC-025 G-08 S253216D; Upper Wolfcamp	98270
W/2 Section 15			

The 640-acre horizontal spacing unit in which the Well will be located is standard because Chevron is proposing a proximity tract well within the unit, which is the CO 10 15 Federal Com 614H well (API No. 30-025-53506).¹ The CO 10 15 Federal Com 614H well's completed lateral is closer than 330' from the quarter quarter section lines in the W/2 of Sections 10 and 15, specifically the completed interval of the CO 10 15 Federal Com 614H well is located 1210' from the West line of Sections 10 and 15.

WC-025 G-08 S253216D; Upper Wolfcamp Pool is an oil pool subject to the state-wide rules, which establish a 100' setback requirement for the first and last take points of a well to the outer boundary of the spacing unit. The Well's **first take point** will be closer than 100' from the outer boundary of the spacing unit, which requires an NSL approval. As shown on Exhibit A, this is a horizontal well that will be drilled as follows:

- Surface Hole Location: 1435' FSL & 1398' FWL of Section 3-T25S-R32E;
- First Take Point: 25' FNL & 2090' FWL of Section 10-T25S-R32E;

Deana M. Bennett 505.848.1834 dmb@modrall.com

¹ A copy of the CO 10 15 Federal Com 614H well's C-102 is included as Exhibit E for your convenience.

- Bottom Hole Location: 25'FSL & 2090' FWL of Section 15-T25S-R32E;
- Last Take Point: 100' FSL & 2090' FWL of Section 15-T25S-R32E.

Chevron has included as Exhibit B a letter explaining why this application is needed. Chevron also provides a map of the area, attached as Exhibit C, which shows the tracts upon which the unorthodox location will encroach.

As discussed above, the Well's **first take point** will be closer than 100' from the outer boundary of the spacing unit. *See* Exhibit A (C-102). The unorthodox location will encroach towards the S/2 SW/4 of Section 3, Township 25 South, Range 32 East.

Chevron is the operator and owns 100% of the working interest in the S/2 SW/4 of Section 3, Township 25 South, Range 32 East. Pursuant to Rule 19.15.4.12(A)(2) and Rule 19.15.2.7(A)(3), Chevron is thus only providing notice to the Bureau of Land Management. Proof of mailing along with a copy of the letter sent to the Bureau of Land Management are included in Exhibit D.

Your attention to this matter is appreciated.

Sincerely. Benut

Deana M. Bennett Attorney for Chevron U.S.A. Inc.

Received by OCD: 3/28/2025 3:31:09 PM

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emurd.nm.gov/ocd/contact-us/					State of New Mexico Energy, Minerals & Natural Resource Department OIL CONSERVATION DIVISIO			Sub		<u>C-102</u> evised July 9, 2024 bmit Electronicall a OCD Permitting
https://v	www.emnrd.	nm.gov/ocd/co	ntact-us/					Submittal Type:		
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API N 30-025	umber 5-53507		Pool Code 98270			Pool Name WC-025 G-08 S25321	6D; UPPER V	VOLFCAMP	,	
Proper 33624	ty Code 0		Property N CO 10 15 H		L COM				Well Number 615H	er
OGRI 4323	D No.		Operator N CHEVRON		INC.				Ground Lev 3476'	el Elevation
	e Owner: 🗌	State 🗆 Fee 🗆				Mineral Owner:	🗆 State 🗆 Fe	ee 🗆 Tribal 🛛	⊠ Federal	
					Surf	ace Location				
UL K	Section 3	Township 25 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 1435' SOUTH	Ft. from E/W 1398' WEST	Latitude 32.15619		ongitude 03.666824° W	County LEA
						1 Hole Location				-
UL N	Section 15	Township 25 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' SOUTH	Ft. from E/W 2090' WEST	Latitude 32.12330		ongitude 03.664735° W	County LEA
					ing Well API Overlapping Spacing Unit (Y/1 5-53506 NO		cing Unit (Y/N	I) Consolidati P, e		
Order Numbers. N/A				1		Well setbacks are	Well setbacks are under Common Ownership: ⊠Yes □No			
					Kick C	off Point (KOP)				
UL C	Section 10	Township 25 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' NORTH	Ft. from E/W 2090' WEST	Latitude 32.15218		ongitude 03.664696° W	County LEA
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UL C	Section 10	Township 25 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' NORTH	Ft. from E/W 2090' WEST	Latitude 32.15218		03.664696° W	County LEA
UL	Section	Township	Range	Lot	Last T: Ft. from N/S	Ake Point (LTP)	Latitude	T	ongitude	County
N	15	25 SOUTH	32 EAST, N.M.P.M.	N/A	100' SOUTH	2090' WEST	32.12351		03.664734° W	LEA
	ed Area or A ENDING	rea of Uniform	n Interest	Spacin	g Unit Type 🛛 Ho	rizontal 🗆 Vertical	Grc 347	ound Floor El 76'	levation:	
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Signati	ure		Date			Signature and Seal of I		veyor	ESSIONAL SU	RIT
Printec	d Name				tab bics	EXHIBIT	e of Si			
Email	Address				tabt	-	-			

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.		Proposed Surface Location	
CO 10 15 FEDERAL COM 615H X = 706,413.33' (NAD27 NM E) Y = 421,137.63' LAT. 32.156066° N (NAD27) LONG. 103.666347° W X = 747.598.54' (NAD83/2011 NM E) Y = 421,195.73' LAT. 32.156190° N (NAD83/2011) LONG. 103.666824° W	Sec. 4	A B C Sec. 3 Sec. 3 NMLC 061936	Sec. 2
PROPOSED FIRST TAKE POINT/KOP X = 707.080.67' (NAD27 NM E) Y = 419.684.10' LAT. 32.152059' N (NAD27) LONG. 103.664220° W X = 748.265.94' (NAD83/2011 NM E) Y = 419.742.17' LAT. 32.152183° N (NAD83/2011) LONG. 103.664696° W		Proposed First Take Point/KOP 25' FNL, 2090' FWL	
PPP #1 X = 707,098.83' (NAD27 NM E) Y = 417,069.98' LAT. 32.144873' N (NAD27) LONG. 103.664214° W X = 748,284.22' (NAD83/2011 NM E) Y = 417,127.99' LAT. 32.144997' N (NAD83/2011)	Sec. 9	Sec. 10 PPP #1	Sec. 11
LONG. 103.664690° W PROPOSED MID POINT X = 707,117.17' (NAD27 NM E) Y = 414,430.86' LAT. 32.137618° N (NAD27) LONG. 103.664207° W X = 748,302.68' (NAD83/2011 NM E) Y = 414,488.82' LAT. 32.137742° N (NAD83/2011) LONG. 103.664683° W		NMLC PPP #1 061936A 2639' FNL 2090' FWL 2090' FWL 0 2000' FWL 0 2000' FWL	
PROPOSED LAST TAKE POINT X = 707,133.27' (NAD27 NM E) Y = 409,254.98' LAT. 32.123390" N (NAD27) LONG. 103.664259" W X = 748,319.00' (NAD83/2011 NM E) Y = 409,312.83' LAT. 32.123515" N (NAD83/2011) LONG. 103.664734" W PROPOSED BOTTOM		E F G Proposed Mid Point 0' FSL 2096' FWL	н
HOLE LOCATION X = 707.133.50' (NAD27 NM E) Y = 409.179.98' LAT. 32.123184° N (NAD27) LONG. 103.664260° W X = 748.319.23' (NAD83/2011 NM E) Y = 409.237.82' LAT. 32.123308° N (NAD83/2011) LONG. 103.664735° W	Sec. 16		Sec. 14
CORNER COORDINATES TABLE (NAD 27) A - X=704990.58, Y=419689.78 B - X=706322.72, Y=419702.10 C - X=707654.87, Y=419714.41 D - X=710319.17, Y=419739.04 E - X=705027.26, Y=414410.73 F - X=706359.40, Y=414423.56 G - X=707691.54, Y=414423.64 H - X=710355.81, Y=414420.66 I - X=705043.63, Y=409146.71 J - X=706370.63, Y=409148.31 K - X=707697.63, Y=409159.91		Proposed Last Take Point 100' FSL, 2090' FWL	L
L - X=710351.63, Y=409183.11	Sec. 21	Proposed 2090' No Bottom Hole Sec. 22 Location	Sec. 23

T:\2022\2224517\DWG\CO Panther 10 15 FED COM No 615H-C102.dwg



Mark Behl Reservoir Engineer

March 28, 2025

VIA E-FILING

Acting Director Gerasimos Razatos and OCD Engineering Bureau Oil Conservation Division Energy, Minerals and Natural Resource Department 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re: Non-Standard Location Application CO 10 15 FEDERAL COM 615H Lea County, New Mexico

Dear Director Razatos/OCD Engineering Bureau:

Chevron U.S.A. Inc. ("Chevron"), OGRID No. 4323, respectfully requests administrative approval of a non-standard location ("NSL") for the following wells (the "Well"):

• CO 10 15 FEDERAL COM 615H (API No. 30-025-53507)

The Well will be completed within the WC-025 G-08 S253216D; Upper Wolfcamp (Pool Code: 98270).

Chevron is requesting non-standard location approval for the Well because the first take point of the Well will be less than 100' from the outer boundary of the horizontal spacing unit. The completed interval and last take point for the Wells are standard. Allowing Chevron to complete the well at this non-standard location will result in the greatest recovery of reserves from the unit and will reduce waste.

Thank you for your consideration. Should you have any questions. please contact me at mark.behl@chevron.com or (432) 664-9575.

Feel free to contact me if you have any questions or concerns.

Sincerely,

Mark Behl Reservoir Engineer

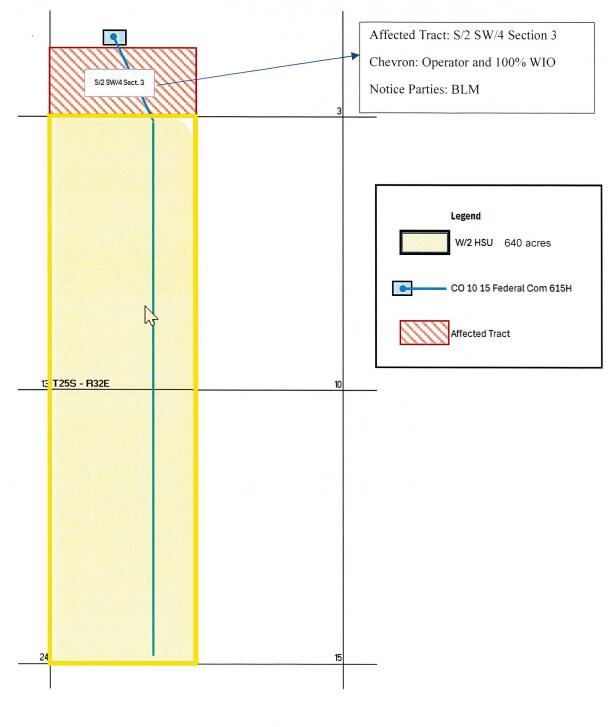
Mid-Continent Business Unit North America Exploration and Production Company Chevron U.S.A. Inc. 6301 Deauville Blvd., Midland, Texas 79706 Tel 432 664-9575 Fax 866 908-3881 Mark.behl@chevron.com



Offset Operators and WI Owners

NSL Well: CO 10 15 Federal Com 615H (30-025-53507)

Pool Code: [98270] WC-025 G-08 S253216D; UPPER WOLFCAMP



Offsetting Tract in Township 25 South, Range 32 East:

S/2 SW/4 Section 3:

Operator/Working Interest Owner: Federal/State Mineral Interest Owner: Chevron U.S.A. Inc. (100% WI) Bureau of Land Management







March 28, 2025

VIA CERTIFIED MAIL

Deana M. Bennett 505.848.1834 dmb@modrall.com

TO AFFECTED PARTIES

RE: Application of Chevron U.S.A. Inc. for administrative approval of unorthodox well location for its CO 10 15 Federal Com 613H well located in a 640-acre horizontal spacing unit comprised of the W/2 of Sections 10 and 15, Township 25 South, Range 32 East, Lea County, New Mexico

Application of Chevron U.S.A. Inc. for administrative approval of unorthodox well location for its CO 10 15 Federal Com 614H well located in a 640-acre horizontal spacing unit comprised of the W/2 of Sections 10 and 15, Township 25 South, Range 32 East, Lea County, New Mexico

Application of Chevron U.S.A. Inc. for administrative approval of unorthodox well location for its CO 10 15 Federal Com 615H well located in a 640-acre horizontal spacing unit comprised of the W/2 of Sections 10 and 15, Township 25 South, Range 32 East, Lea County, New Mexico

Dear Sir or Madam:

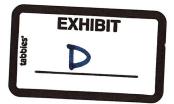
Enclosed is a copy of the above referenced application filed with the New Mexico Conservation Division on this date. Any objections that you have to these applications must be filed in writing with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within twenty (20) days from the date the Division receives the above-referenced applications. If no objection is received within this twenty-day period, the applications may be approved administratively by the Division.

If you have any questions concerning this application, please contact:

Mark Behl Reservoir Engineer Chevron U.S.A. Inc. mark.behl@chevron.com

Sincerely, Deana M. Bennett

Attorney for Chevron U.S.A. Inc.



Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com

Karlene Schun Modrall Sperli 500 Fourth Str Albuquerque N	personal Modrall Schuman Modrall Sperling Rochl Harris & Sisk P.A. 0500 Fourth Street, Suite 1000 Albuquerque NM 87102	Type	PS Form 3877 be of Mailing: CERTIFIED MAIL 03/28/2025	ED MAIL			Firm Mailin:	Firm Mailing Book ID: 285568
Line	USPS Article Number	Name, Street, City, State, Zip	Pos	Postage	Service Fee RR Fee	RR Fee	Rest.Del.Fee	Reference Contents
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Re

Exhibit E

Proximity Tract Well C-102 For Reference Only

Received by OCD: 3/28/2025 3:31:09 PM

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/					State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION			Submit E		d Report
									□ As Drille	ed
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API Nu 30-025			Pool Code 98270			Pool Name WC-025 G-08 S2532	16D; UPPER V	VOLFCAM	Р	
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UL K	Section 3	Township 25 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 1435' SOUTH	Ft. from E/W 1358' WEST	Latitude 32.15619		Longitude 103.666953° W	County LEA
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UL M	Section 15	Township 25 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' SOUTH	Ft. from E/W 1210' WEST	Latitude 32.12330		Longitude 103.667577° W	County LEA
Dedicated AcresInfill or Defining WellDefining W640DEFINING30-025-535				g Well API -53506	Overlapping Spa NO	cing Unit (Y/N		ation Code , C		
Order 1	Numbers. N	/A				Well setbacks ar	e under Comm	on Ownersh	nip: ⊠Yes □No	
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UL D	Section 10	Township 25 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' NORTH	Ft. from E/W 1210' WEST	Latitude 32.15217		Longitude 103.667540° W	County LEA
					First T	ake Point (FTP)			dia dia kaominina dia kaomi	
UL D	Section 10	Township 25 SOUTH	RangeLotFt. from N/S32 EAST,N/A25' NORTHN.M.P.M.			Ft. from E/W 1210' WEST	Latitude 32.15217		Longitude 103.667540° W	County LEA
	-				Last Ta	ake Point (LTP)				
UL M	Section 15	Township 25 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' SOUTH	Ft. from E/W 1210' WEST	Latitude 32.12350		Longitude 103.667577° W	County LEA
	ed Area or A ENDING	rea of Uniform	n Interest	Spacing	g Unit Type 🛛 Ho	rizontal 🗆 Vertical	Gro 347	ound Floor I 76'	Elevation:	
OPER	ATOR CER	TIFICATIONS	5	9 11 C		SURVEYOR CER	TIFICATIONS			
I hereby best of a that this the land at this l unlease pooling If this w the con- mineral the well	y certify that t my knowledge s organization d including thu location pursu ed mineral inta order heretoj vell is a horiza sent of at leas l interest in ec	he information co and belief, and, e either owns a w e proposed botton ant to a contract erest, or to a volu fore entered by th ontal well, I furth t one lessee or ov ich tract (in the tu interval will be la	ontained herein if the well is a ' orking interest n hole location with an owner ntary pooling a te division. er certify that ti wner of a worki arget pool or fo	vertical or (or unleased or has a ri of a workin greement of his organiz ng interest rmation) in	directional well, d mineral interest in ight to drill this well ng interest or or a compulsory ation has received or unleased n which any part of	I hereby certify that it actual surveys made i to the best of my belie See Sheet 2 of 2 for p	he well location s by me or under m f.	hown on this y supervision 12/04/202	RT L. LAS RT L. LAS L MEX 4 23006	e is true and correct
Signatu	ıre		Date			Signature and Seal of	Professional Sur	veyor	STONAL SU	MER ()
Printed	Name					Certificate Nu	EXHIB	IT		

Released to Imaging: 5/9/2025 9:18:09 AM

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

If the faild is not surveyed, contact the OCD Engineer		iependent suburris		1	
See Sheet 1 of 2 for notes & certification.		1358'	Sec. 3		
CO 10 15 FEDERAL COM 614H X = 706,373,33' (NAD27 NM E) Y = 421,137,24' LAT. 32.156066° N (NAD27) LONG, 103.666476° W X = 747,558.54' (NAD83/2011 NM E) Y = 421,195,35' LAT. 32.156190° N (NAD83/2011) LONG, 103.666953° W	Sec. 4		Proposed Proposed Surface Location S 06°44'15"W 1,471.44' B C	NMLC 061936 D	Sec. 2
PROPOSED FIRST TAKE POINT/KOP X = 706,200.70' (NAD27 NM E) Y = 419,675.97' LAT. 32.152052° N (NAD27) LONG. 103.667063° W X = 747,385.97' (NAD83/2011 NM E) Y = 419,734.04' LAT. 32.152176° N (NAD23/2011) LONG. 103.667540° W PPP #1 X = 706,209.70' (NAD27 NM E) Y = 418,381.32' LAT. 32.148493° N (NAD27) LONG. 103.667060° W X = 747,395.02' (NAD83/2011 NM E) Y = 418,439.37' LAT. 32.148617° N (NAD83/2011) LONG. 103.667536° W PROPOSED MID POINT X = 706,237.21' (NAD27 NM E) Y = 414,423.3' LAT. 32.137610° N (NAD27) LONG. 103.667050° W X = 747,422.70' (NAD83/2011 NM E) Y = 414,480.35' LAT. 32.137734° N (NAD83/2011 NM E) Y = 414,480.35' LAT. 32.137734° N (NAD83/2011) LONG. 103.667526° W PROPOSED LAST TAKE POINT	Sec. 9	s 00° 23' 53" E 5,259.29'	Proposed First Take Point/KOP 25' FNL, 1210' FWL PPP #1 1320' FNL 1210' FWL Sec. 10 NMLC 061936A	NMLC 061936	Sec. 11
X = 706,253.29' (NAD27 NM E) Y = 409,247.29' LAT. 32,123384° N (NAD27) LONG. 103.667102° W X = 747,439.01' (NAD83/2011 NM E) Y = 409,305.14' LAT. 32,123508° N (NAD83/2011) LONG. 103.667577° W PROPOSED BOTTOM HOLE LOCATION X = 706,253.52' (NAD27 NM E) Y = 409,172.29' LAT. 32,123178° N (NAD27) LONG. 103.667102° W X = 747,439.24' (NAD83/2011 NM E) Y = 409,230.14' LAT. 32,123302° N (NAD83/2011) LONG. 103.667577° W	Sec. 16	0" E 5,244.54'	F G Proposed Mid Point 0' FSL, 1210' FWL Sec. 15	NMLC 062300	Sec. 14
CORNER COORDINATES TABLE (NAD 27) A - X=704990.58, Y=419689.78 B - X=706322.72, Y=419702.10 C - X=707654.87, Y=419714.41 D - X=710319.17, Y=419739.04 E - X=705027.26, Y=414410.73 F - X=706359.40, Y=414423.56 G - X=707691.54, Y=414436.40 H - X=710355.81, Y=414462.06 I - X=705043.63, Y=409148.71 J - X=706370.63, Y=409148.31		"04 '01 °00 ° 10' 10' 10' 10' 10' 10' 10' 10' 10' 10'	Proposed Last Take Point 100' FSL, 1210' FWL Proposed Bottom Hole Location K		
K - X=707697.63, Y=409159.91 L - X=710351.63, Y=409183.11	Sec. 21		J Sec. 22		Sec. 23

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Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	446791
	Action Type:
	[UF-NSL] Non-Standard Location (NSL)
CONDITIONS	

Created By		Condition Date
llowe	None	4/4/2025

Action 446791

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