State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Melanie Kenderdine Cabinent Secretary

Ben Shelton Deputy Secretary Gerasimos "Gerry" Razatos Division Director (Acting) Oil Conservation Division



Deana M. Bennett deana.bennett@modrall.com

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL – 8938

Chevron U.S.A. Inc. [OGRID 4323] CO 03 34 Federal Well No. 604H API No. 30-025-53501

Reference is made to your application received on March 31st, 2025.

Proposed Location

| - | Footages | Unit/Lot | Sec. | Twsp | Range | County |
|------------------|---------------------|----------|------|------|-------|--------|
| Surface | 1435 FSL & 1298 FWL | L | 03 | 25S | 32E | Lea |
| First Take Point | 25 FSL & 330 FWL | М | 03 | 25S | 32E | Lea |
| Last Take Point | 100 FNL & 330 FWL | D | 34 | 24S | 32E | Lea |
| Terminus | 25 FSL & 330 FWL | D | 34 | 24S | 32E | Lea |

Proposed Horizontal Units

| Description | Acres | Pool | Pool Code |
|--------------------|--------|-------------------------|-----------|
| W/2 Section 03 | 639.37 | Wildcat; Upper Wolfcamp | 98270 |
| W/2 Section 34 | | | |

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal **oil** well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 330 feet for an **oil** well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal

Administrative Order NSL – 8938 Chevron U.S.A., Inc. Page 2 of 2

well shall be no closer than 100 feet in the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of Take Points referenced above, within the described Horizontal Spacing Unit.

This well's completed interval is as close as 25 feet to the southern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 10, T25S, R32E, encroachment to the NW/4 NW/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

The Division understands you are seeking this unorthodox location for the greatest recovery of reserves within the unit. All while protecting the correlative rights within the Wolfcamp formation underlying the W/2 of Section 03, T25S, R32E and the W/2 of Section 34, T24S, 32E.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, Division approves this unorthodox location.

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as the Division deems necessary.

Date: <u>5/7/2025</u>

GERASIMOS RAZATOS DIRECTOR (ACTING) GR/lrl

| Received by | OCD: . | 3/31/2025 | 3:31:19 PM |
|-------------|--------|-----------|------------|
|-------------|--------|-----------|------------|

| ID NO. 447404 RECEIVED: 03/31/25 REVIEWER: | TYPE: | APP NO: pLEL2509446355 |
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| 03/31/23 | ABOVE THIS TABLE FOR OCD DIVISION (| |
| | MEXICO OIL CONSERVATIO | |
| | eological & Engineering Bu n St. Francis Drive, Santa Fe | |
| 1220 30011 | 131. HUNCIS DIIVE, SUITU FE | e, 14141 87 303 |
| | INISTRATIVE APPLICATION | |
| | which require processing at the divis | IS FOR EXCEPTIONS TO DIVISION RULES AND SION LEVEL IN SANTA FE |
| plicant: Chevron U.S.A. Inc. | | OGRID Number: 4323 |
| CO 3 34 Federal 604H | | API: 30-025-53501 |
| OI: WC-025 G-08 S253216D; Wolfcamp | | Pool Code: 98270 |
| TYPE OF APPLICATION: Check | INDICATED BELOW | |
| A. Location – Spacing Unit – | | |
| | NSP (project area) | |
| [II] Injection – Disposal – WFX PMX NOTIFICATION REQUIRED TO: O A. Offset operators or led B. Royalty, overriding roy | PLC PC OLS Pressure Increase – Enhance SWD IPI EOR Check those which apply. ase holders valty owners, revenue owner bublished notice | PPR FOR OCD ONLY Notice Complete S Application Content |
| D. Notification and/or co | oncurrent approval by BLM | cation is attached, and/or, |
| D. Notification and/or co E. Notification and/or co F. Surface owner | oncurrent approval by BLM | |
| D. Notification and/or co E. Notification and/or co F. Surface owner G. For all of the above, p H. No notice required CERTIFICATION: I hereby certificative approval is acc | produrrent approval by BLM proof of notification or public y that the information submi surate and complete to the b be taken on this application | ation is attached, and/or, |
| D. Notification and/or co E. Notification and/or co F. Surface owner G. For all of the above, p H. No notice required CERTIFICATION: I hereby certific administrative approval is acc understand that no action will notifications are submitted to | produrrent approval by BLM proof of notification or public y that the information submi surate and complete to the b be taken on this application | ation is attached, and/or, Itted with this application for best of my knowledge. I also n until the required information and |
| D. Notification and/or co E. Notification and/or co F. Surface owner G. For all of the above, p H. No notice required CERTIFICATION: I hereby certific administrative approval is acc understand that no action will notifications are submitted to | produrrent approval by BLM proof of notification or public y that the information submi surate and complete to the k be taken on this application the Division. | ation is attached, and/or, Itted with this application for best of my knowledge. I also n until the required information and |

Den Benett

Signature

Phone Number

deana.bennett@modrall.com e-mail Address Page 3 of 15



March 31, 2025

VIA E-FILING

Deana M. Bennett 505.848.1834 dmb@modrall.com

Acting Director Gerasimos Razatos And OCD Engineering Bureau Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

RE: Application of Chevron U.S.A. Inc. for administrative approval of unorthodox well location for its CO 3 34 Federal 604H well located in a 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 3, Township 25 South, Range 32 East and the W/2 of Section 34, Township 24 South, Range 32 East, Lea County, New Mexico

Dear Acting Director Razatos /OCD Engineering Bureau:

Pursuant to Division rules 19.15.16.15(C)(6) and 19.15.15.13 NMAC, Chevron U.S.A. Inc. ("Chevron") (OGRID No. 4323) seeks administrative approval of an unorthodox well location ("NSL") for its CO 3 34 Federal 604H well (API No. 30-025-53501) (the "Well") located in the W/2 of Section 3, Township 25 South, Range 32 East and the W/2 of Section 34, Township 24 South, Range 32 East, Lea County, New Mexico, and will be in the WC-025 G-08 S253216D; Upper Wolfcamp pool (Pool Code 98270). A C-102 for the Well is attached as Exhibit A.

The horizontal spacing unit to which the Well will be dedicated is described as:

| Description | Acres | Pool | Pool Code |
|----------------|--------|--------------------------------------|-----------|
| W/2 Section 3 | 639.37 | WC-025 G-08 S253216D; Upper Wolfcamp | 98270 |
| W/2 Section 34 | | | |

The 640-acre, more or less, horizontal spacing unit in which the Well will be located is standard because Chevron is proposing a proximity tract well within the unit, which is the CO 3 34 Federal 605H well (API No. 30-025-53502).¹ The CO 3 34 Federal 605H well's completed lateral is closer than 330' from the quarter quarter section lines in the W/2 of Sections 3 and 34, specifically the completed interval of CO 3 34 Federal 605H well is located 1210' from the West line of Sections 3 and 34.

WC-025 G-08 S253216D; Upper Wolfcamp Pool is an oil pool subject to the state-wide rules, which establish a 100' setback requirement for the first and last take points of a well to the outer boundary of the spacing unit. The Well's **first take point** will be closer than 100' from the outer boundary of the spacing unit, which requires an NSL approval. As shown on Exhibit A, this is a horizontal well that will be drilled as follows:

 $^{^1}$ A copy of the CO 3 34 Federal 605H well's C-102 is included as Exhibit E for your convenience.

- Surface Hole Location: 1435' FSL & 1298' FWL of Section 3-T25S-R32E;
- First Take Point: 25' FSL & 330' FWL of Section 3-T25S-R32E;
- Bottom Hole Location: 25'FNL & 330' FWL of Section 34-T24S-R32E;
- Last Take Point: 100' FNL & 330' FWL of Section 34-T24S-R32E.

Chevron has included as Exhibit B a letter explaining why this application is needed. Chevron also provides a map of the area, attached as Exhibit C, which shows the tracts upon which the unorthodox location will encroach.

As discussed above, the Well's **first take point** will be closer than 100' from the outer boundary of the spacing unit. *See* Exhibit A (C-102). The unorthodox location will encroach towards the N/2NW/4 of Section 10, Township 25 South, Range 32 East.

Chevron is the operator and owns 100% of the working interest in the N/2NW/4 of Section 10, Township 25 South, Range 32 East. Pursuant to Rule 19.15.4.12(A)(2) and Rule 19.15.2.7(A)(3), Chevron is thus only providing notice to the Bureau of Land Management. Proof of mailing along with a copy of the letter sent to the Bureau of Land Management are included in Exhibit D.

Your attention to this matter is appreciated.

Sincerely.

Deana M. Bennett Attorney for Chevron U.S.A. Inc.

Received by OCD: 3/31/2025 3:31:19 PM

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| Phone: (General Phone: (| Information (505) 629-61 | 41 Fax: (55) 4′ 16 | 76-3462 | | Energy, Min | e of New Mexico erals & Natural R Department ERVATION DI | | | Su | <u>C-10</u> evised July 9, 202 abmit Electronical a OCD Permitting |
|--|---|---|--|--|---|--|---------------------------|-----------------------------|---------------------------|---|
| | Phone Direct | tory Visit: nm.gov/ocd/coi | ntact-us/ | | | | | | 🛛 Initial Su | bmittal |
| | | | | | | | | Submittal Type: | | l Report |
| | | | | | | | | | □ As Drille | ed |
| | | | | | WELL LOCAT | TION INFORMATIO | DN | | | |
| API N 30-025 | umber 5-53501 | | Pool Code 98270 | | | Pool Name WC-025 G-08 S253210 | 6D; UPPER W | VOLFCAMP | | |
| Proper 336239 | ty Code 9 | | Property Na CO 3 34 FE | | | | | | Well Numb 604H | er |
| OGRII 4323 | D No. | | Operator Na CHEVRON | | INC. | | | | Ground Lev 3476' | el Elevation |
| Surface | e Owner: 🗆 | State 🗌 Fee 🗆 | 🛛 Tribal 🛛 Fe | ederal | | Mineral Owner: [| 🗆 State 🗆 Fe | e 🗆 Tribal I | ⊠ Federal | |
| | | | | | Surfa | ce Location | | | | |
| UL L | Section 3 | Township 25 SOUTH | Range 32 EAST, N.M.P.M. | Lot N/A | Ft. from N/S 1435' SOUTH | Ft. from E/W 1298' WEST | Latitude 32.15618 | | ongitude 03.667147° W | County LEA |
| | | | 14.101.1 .101. | L | Bottom | Hole Location | | | | |
| UL D | Section 34 | Township 24 SOUTH | Range 32 EAST, N.M.P.M. | Lot N/A | Ft. from N/S 25' NORTH | Ft. from E/W 330' WEST | Latitude 32.18120 | | ongitude 03.669994° W | County LEA |
| Dedica 639.37 | ated Acres | Infill or Defi INFILL | ning Well | | ng Well API 5-53502 | Overlapping Spac NO | ing Unit (Y/N |) Consolidat N/ | | |
| Order | Numbers. N | /A | | | | Well setbacks are under Common Ownership: E | | | p: ⊠Yes □No | |
| | | | | | Kick O | ff Point (KOP) | | | | |
| UL M | Section 3 | Township 25 SOUTH | Range 32 EAST, N.M.P.M. | Lot N/A | Ft. from N/S 25' SOUTH | Ft. from E/W 330' WEST | Latitude 32.15230 | | ongitude 03.670381° W | County LEA |
| | | | | | First T | ake Point (FTP) | | | | |
| UL M | Section 3 | Township 25 SOUTH | Range 32 EAST, N.M.P.M. | Lot N/A | Ft. from N/S 25' SOUTH | Ft. from E/W 330' WEST | Latitude 32.15230 | | longitude 03.670381° W | County LEA |
| | - | | | | | ake Point (LTP) | | | | - |
| UL D | Section 34 | Township 24 SOUTH | Range 32 EAST, N.M.P.M. | Lot N/A | Ft. from N/S 100' NORTH | Ft. from E/W 330' WEST | Latitude 32.18099 | 94° N 1 | .ongitude 03.669993° W | County LEA |
| Unitiz N/A | ed Area or A | area of Uniform | 1 Interest | Spacir | ng Unit Type 🛛 Hor | izontal 🗆 Vertical | Gro 347 | ound Floor E '6' | levation: | |
| OPER | ATOR CER | TIFICATIONS | ; | | | SURVEYOR CERT | IFICATIONS | | | |
| best of that thi the land at this is unlease pooling If this w the con minera the wel | my knowledge is organization d including the location pursu ed mineral inte g order heretoj well is a horize usent of at leas il interest in ec | e and belief, and, e either owns a w e proposed botton iant to a contract erest, or to a volu fore entered by th optal well, I furth t one lessee or ov ich tract (in the te interval will be lo | if the well is a v orking interest of n hole location with an owner ntary pooling a e division. er certify that th vner of a workin arget pool or fo | vertical or or unlease of a work greement his organi ng interes rmation) | t or a compulsory ization has received at or unleased in which any part of | I hereby certify that the actual surveys made by to the best of my belief. See Sheet 2 of 2 for pla | r me or under m | y supervision, 12/04/202 | and that the same | e is true and correc |
| Signati | ure | | Date | | | Signature and Seal of P EXHIBIT | Professional Sur 02/10 | | ESSIONAL S | URVE |
| Printec | l Name | | | | tabbies | A | Date of St | | | |
| Email | Address | | | | | | | | | |
| | | : 5/9/2025 9 | | | | | | | | |

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

| See Sheet 1 of 2 for notes & certification. PROPOSED BOTTOM HOLE LOCATION X = 705,376.69' (NAD27 NM E) X = 4202.021 | Sec. 28 | Proposed Sec. 27 Bottom Hole Location | Sec. 26 |
|---|---------|---|-----------|
| Y = 430,229.80' LAT. 32.181077° N (NAD27) LONG. 103.669515° W X = 746.561.49' (NAD83/2011 NM E) Y = 430,288.10' LAT. 32.181200° N (NAD83/2011) LONG. 103.669994° W | | A 18 Proposed Last Take Point 100' FNL, 330' FWL | |
| PROPOSED LAST TAKE POINT X = 705,377.19' (NAD27 NM E) Y = 430,154.80' LAT. 32.180871° N (NAD27) LONG. 103.669515° W X = 746,562.00' (NAD83/2011 NM E) Y = 430,213.10' LAT. 32.180994° N (NAD83/2011) LONG. 103.669993° W | Sec. 33 | NMLC 061936 | – Sec. 35 |
| PROPOSED MID POINT X = 705,411.72' (NAD27 NM E) Y = 424,976.06' LAT. 32.166635° N (NAD27) LONG. 103.669507° W X = 746,596.76' (NAD83/2011 NM E) Y = 425,034.25' LAT. 32.166758° N (NAD83/2011) LONG. 103.669984° W | | N 00° 22' 56" | |
| PROPOSED FIRST TAKE POINT/KOP X = 705.321.11' (NAD27 NM E) Y = 419,717.84' LAT. 32.152182° N (NAD27) LONG. 103.669904° W X = 746.506.37' (NAD83/2011 NM E) Y = 419,775.92' | | Proposed Mid Point 0' FNL, 330' FWL E F G T24S-R32E T25S-R32E | н |
| LAT. 32.152306° N (NAD83/2011) LONG. 103.670381° W CO 3 34 FEDERAL 604H X = 706,313.33' (NAD27 NM E) Y = 421,136.66' LAT. 32.156055° N (NAD27) LONG. 103.666670° W X = 747,498.54' (NAD83/2011 NM E) Y = 421,194.77' LAT. 32.156189° N (NAD83/2011) LONG. 103.667147° W | | Lot 4 39.62 Acres 39.75 Acres 50 50 50 50 50 50 50 50 50 50 | _ |
| | Sec. 4 | Proposed Surface Location | — Sec. 2 |
| CORNER COORDINATES TABLE (NAD 27) A - X=705046.53, Y=430251.61 B - X=706367.33, Y=430264.35 C - X=707688.13, Y=430277.09 D - X=710329.72, Y=430302.57 | | 1435 | L |
| E - X=705081.74, Y=424972.86 F - X=706401.71, Y=424985.65 G - X=707721.68, Y=424998.44 H - X=710361.63, Y=425024.01 I - X=704990.58, Y=419689.78 J - X=706322.72, Y=419702.10 K - X=707654.87, Y=419714.41 L - X=710319.17, Y=419739.04 | Sec. 9 | S 34°57'58"W NMLC Proposed 061936 First Take Point/KOP Sec. 10 25' FSL, 330' FWL 061936 | Sec. 11 |

T:\2022\2224517\DWG\CO Panther 3 34 FED No 604H-C102.dwg



March 31, 2025

VIA E-FILING

Acting Director Gerasimos Razatos and OCD Engineering Bureau Oil Conservation Division Energy, Minerals and Natural Resource Department 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re: Non-Standard Location Application CO 3 34 FEDERAL 604H Lea County, New Mexico

Dear Director Razatos/OCD Engineering Bureau:

Chevron U.S.A. Inc. ("Chevron"), OGRID No. 4323, respectfully requests administrative approval of a non-standard location ("NSL") for the following wells (the "Well"):

• CO 3 34 FEDERAL604H (API No. 30-025-53501)

The Well will be completed within the WC-025 G-08 S253216D; Upper Wolfcamp (Pool Code: 98270).

Chevron is requesting non-standard location approval for the Well because the first take point of the Well will be less than 100' from the outer boundary of the horizontal spacing unit. The completed interval and last take point for the Wells are standard. Allowing Chevron to complete the well at this non-standard location will result in the greatest recovery of reserves from the unit and will reduce waste.

Thank you for your consideration. Should you have any questions. please contact me at mark.behl@chevron.com or (432) 664-9575.

Feel free to contact me if you have any questions or concerns.

Sincerely,

Mark Behl Reservoir Engineer

Mid-Continent Business Unit North America Exploration and Production Company Chevron U.S.A. Inc. 6301 Deauville Blvd., Midland, Texas 79706 Tel 432 664-9575 Fax 866 908-3881 Mark.behl@chevron.com

| Released | to | Imaging: | 5/9/ | /2025 | 9:24 | 4:49 AM |
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|----------|----|----------|------|-------|------|---------|

Offset Operators and WI Owners

NSL Well: CO 3 34 FEDERAL 604H (30-025-53501) Pool Code: [98270] WC-025 G-08 S253216D; UPPER WOLFCAMP







Deana M. Bennett

505.848.1834 dmb@modrall.com



March 31, 2025

VIA CERTIFIED MAIL

TO AFFECTED PARTIES

RE: Application of Chevron U.S.A. Inc. for administrative approval of unorthodox well location for its CO 3 34 Federal 604H well located in a 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 3, Township 25 South, Range 32 East, and the W/2 of Section 34, Township 24 South, Range 32 East Lea County, New Mexico

Application of Chevron U.S.A. Inc. for administrative approval of unorthodox well location for its CO 3 34 Federal 605H well located in a 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 3, Township 25 South, Range 32 East, and the W/2 of Section 34, Township 24 South, Range 32 East Lea County, New Mexico

Application of Chevron U.S.A. Inc. for administrative approval of unorthodox well location for its CO 3 34 Federal 606H well located in a 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 3, Township 25 South, Range 32 East, and the W/2 of Section 34, Township 24 South, Range 32 East Lea County, New Mexico

Dear Sir or Madam:

Enclosed is a copy of the above referenced application filed with the New Mexico Conservation Division on this date. Any objections that you have to these applications must be filed in writing with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within twenty (20) days from the date the Division receives the above-referenced applications. If no objection is received within this twenty-day period, the applications may be approved administratively by the Division.

If you have any questions concerning this application, please contact:

Mark Behl Reservoir Engineer Chevron U.S.A. Inc. mark.behl@chevron.com



Sincerely, un MBerte

Deana M. Bennett Attorney for Chevron U.S.A. Inc.

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com

| Line USPS Article Number Name, Street, City, State, Zip Postage Service Fee Re Fee Rest.Del.Fee Contents 1 9314 8699 0430 0133 3823 29 United States of America \$3.15 \$4.85 \$2.62 \$0.00 \$3420.00 301 Dinosaur Trail 301 Dinosaur Trail \$3.15 \$4.85 \$2.62 \$0.00 \$3420.00 Anta Fe NM 87508 Totals: \$3.15 \$4.85 \$2.62 \$0.00 \$3420.00 1 9314 8699 0430 0133 3823 29 United States of America \$3.15 \$4.85 \$2.62 \$0.00 \$3420.00 301 Dinosaur Trail Santa Fe NM 87508 Totals: \$3.15 \$4.85 \$2.62 \$0.00 \$3420.00 Mat Number of Preces Totals: \$3.15 \$4.85 \$5.62 \$0.00 \$10.62 Mast Number of Preces Totals: \$3.15 \$4.85 \$5.62 \$0.00 \$10.62 Mast Number of Preces Totals: \$10.62 Stand \$10.62 \$10.62 \$10.62 | Karlene Schu Modrall Sper 500 Fourth St Albuquerque | A Marlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 000 Fourth Street, Suite 1000 Albuquerque NM 87102 | Тур | PS Form 3877 Type of Mailing: CERTIFIED MAIL 03/31/2025 | Ĩ | | Firm Maili | Firm Mailing Book ID: 285648 |
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| t 8699 0430 0133 3823 29 United States of America Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508 Totals: 33.15 54.85 52.62 \$0.00 For all Number of Pieces Postmaster: Received at Post Office Name of receiving employee Received at Post Office Name of receiving employee | Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | e RR Fee | Rest.Del.Fee | Reference Contents |
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Exhibit E

Proximity Tract Well C-102 For Reference Only

Released to Imaging: 5/9/2025 9:24:49 AM

Received by OCD: 3/31/2025 3:31:19 PM

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| Phone: (General Phone: (| e Main Offic (505) 476-34 Information (505) 629-61 Phone Direc | 441 Fax: (55) 4 1 116 | 76-3462 | | Energy, Mir | e of New Mexico herals & Natural R Department ERVATION DI | | | Su via | <u>C-102</u> evised July 9, 2024 bmit Electronicall a OCD Permitting |
|---------------------------------|--|---|-------------------------------------|------------------------------|--------------------------------|---|--------------------------|-----------------------|--------------------------|---|
| https://w | www.emnrd. | nm.gov/ocd/co | ntact-us/ | | | | | Submittal | ⊠ Initial Su | |
| | | | | | | | | Туре: | Amended | |
| | | | | | | | | | □ As Drille | d |
| 1 DI M | 1 | | D IC I | | | TION INFORMATIO | ON | | | |
| API Nu 30-025- | | | Pool Code 98270 | | | WC-025 G-08 S25321 | 6D; UPPER V | VOLFCAMP | | |
| 336239 | | | Property Na CO 3 34 FE | EDERAL | | | | | Well Numbe 605H | |
| OGRIE 4323 | D No. | | Operator N CHEVRON | | NC. | | | | Ground Lev 3476' | el Elevation |
| | e Owner: 🗆 | State 🗆 Fee 🗆 | | | | Mineral Owner: | □ State □ Fe | e 🗆 Tribal Σ | A Federal | |
| | | | | | | | | | | |
| UL | Section | Township | Range | Lot | Surf Ft. from N/S | ace Location Ft. from E/W | Latitude | | ongitude | County |
| K | 3 | 25 SOUTH | 32 EAST, N.M.P.M. | N/A | 1435' SOUTH | 1338' WEST | 32.15619 | | 3.667018° W | LEA |
| | | | 1 | | | 1 Hole Location | | | | 0 |
| UL D | Section 34 | Township 24 SOUTH | Range 32 EAST, N.M.P.M. | Lot N/A | Ft. from N/S 25' NORTH | Ft. from E/W 1210' WEST | Latitude 32.18120 | | ongitude 93.667149° W | County LEA |
| Dedica | ated Acres | Infill or Defi | ining Well | Definin | g Well API | Overlapping Space | ing Unit (Y/N |) Consolidati | on Code | |
| 639.37 | | DEFINING | 0 | 30-025- | | NO | U (| N/A | | |
| Order Numbers. N/A | | | | | Well setbacks are under Common | | | n Ownership: ⊠Yes □No | | |
| | | | | | Kiak (|)ff Point (KOP) | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | L | ongitude | County |
| M | 3 | 25 SOUTH | 32 EAST, N.M.P.M. | N/A | 25' SOUTH | 1210' WEST | 32.15231 | 3° N 10 |)3.667537° W | LEA |
| | | 1 | 14.101.1 .101. | L | First T | ke Point (FTP) | | | | |
| UL M | Section 3 | Township 25 SOUTH | Range 32 EAST, N.M.P.M. | Lot N/A | Ft. from N/S 25' SOUTH | Ft. from E/W 1210' WEST | Latitude 32.15231 | | ongitude)3.667537° W | County LEA |
| | | | 19.191.1 .191. | | Last T | ake Point (LTP) | | | | |
| UL D | Section 34 | Township 24 SOUTH | Range 32 EAST, N.M.P.M. | Lot N/A | Ft. from N/S 100' NORTH | Ft. from E/W 1210' WEST | Latitude 32.18100 | | ongitude)3.667149° W | County LEA |
| | | | | | | | | | | |
| Unitize N/A | ed Area or A | Area of Uniforn | n Interest | Spacing | g Unit Type 🛛 Ho | rizontal 🗆 Vertical | Grc 347 | ound Floor El '6' | evation: | |
| OPER. | ATOR CER | TIFICATIONS | 5 | | | SURVEYOR CERT | TFICATIONS | | | |
| best of r that this | my knowledge s organizatior | | if the well is a orking interest | vertical or o or unleased | | I hereby certify that the actual surveys made by to the best of my belief | v me or under m | y supervision, a | and that the same | e is true and correct |
| unlease | ed mineral inte | ant to a contract erest, or to a volu fore entered by th | intary pooling a | | | See Sheet 2 of 2 for pla | 11. | ROB | RT L. LA | STRAPES CO |
| the con: mineral the well | sent of at leas l interest in ea | t one lessee or ov ach tract (in the ta interval will be le | wner of a worki arget pool or fo | ng interest rmation) in | n which any part of | | ~ | 12/04/2024 | 23006 | 2 D |
| Signatu | ıre | | Date | | | Signature and Sarl St EXHIBIT | rofessional Sur 02/10 | | SESSIONAL S | JRNE |
| Printed | l Name | | | | tabbies | | Date of St | | | |
| | | | | | | | | | | |

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ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

| Operator: | OGRID: |
|---------------------|--------------------------------------|
| CHEVRON U S A INC | 4323 |
| 6301 Deauville Blvd | Action Number: |
| Midland, TX 79706 | 447404 |
| | Action Type: |
| | [UF-NSL] Non-Standard Location (NSL) |
| CONDITIONS | |

| Created By | Condition | Condition Date |
|---------------|-----------|-------------------|
| llowe | None | 4/4/2025 |

CONDITIONS

Action 447404