# State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Melanie Kenderdine Cabinent Secretary

Ben Shelton Deputy Secretary **Gerasimos "Gerry" Razatos** Division Director (Acting) Oil Conservation Division



Jaclyn M. McLean jmclean@hardymclean.com

# **ADMINISTRATIVE NON-STANDARD LOCATION**

## Administrative Order NSL – 8947

## Permian Resources Operating, LLC [OGRID 372165] Caveman Well No. 423H API No. 30-015-55678

Reference is made to your application received on April 4<sup>th</sup>, 2025.

## **Proposed Location**

	Footages	Unit/Lot	Sec.	Twsp	Range	County
Surface	2507 FNL & 483 FWL	Е	08	22S	27E	Eddy
First Take Point	2325 FSL & 100 FEL	Ι	07	22S	27E	Eddy
Last Take Point/	2334 FSL & 100 FWL	L	12	22S	26E	Eddy
Terminus						-

## **Proposed Horizontal Units**

<b>Description</b>	Acres	Pool	Pool Code
Section 07	1267.10	Purple Sage; Wolfcamp	98220
Section 12			

You have requested to complete this horizontal well as a **gas** well described above in the referenced pool or formation. This well is governed by special rules R-14262, for the Purple Sage; Wolfcamp (Gas) Pool and governs wells to be located at least 330 feet from the unit outer boundary of a spacing unit and no closer than 10 feet to any quarter – quarter section line. The completed intervals

Administrative Order NSL – 8947 Permian Resources Operating, LLC Page 2 of 2

of horizontal wells are to be located no closer than 330 feet to the exterior boundary of a standard 320 - acre **gas** spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of First and Last Take Points referenced above within the described Horizontal Spacing Unit.

This well's completed interval is as close as 100 feet to the eastern edge and 100 feet to the western edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 08, encroachment to the SW/4 Section 11, encroachment to the SE/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

The Division understands you are seeking this unorthodox location in order to improve overall productivity and to create cost efficiencies within the unit. Thus, preventing waste of natural resources and protecting the correlative rights within the Wolfcamp formation underlying all of Section 07 and all of Section 12.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, Division approves this unorthodox location.

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as the Division deems necessary.

**GERASIMOS RAZATOS DIRECTOR (ACTING)** GR/lrl

Date: <u>5/7/2025</u>

*Received by OCD: 4/4/2025 10:12:11 AM* 

ID NO. 448817

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RECEIVED: 04/04/25	REVIEWER:	TYPE:	APP NO:	
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		IRATIVE APPLICAT		
THIS CHECKL	IST IS MANDATORY FOR	ALL ADMINISTRATIVE APPLIC REQUIRE PROCESSING AT TH	CATIONS FOR EXCEPTIONS 1	
Applicant: Permian Resou				ID Number: <u>372165</u>
Nell Name: Caveman 423F				0-015pending
Pool: Purple Sage; Wolfcam	p (Gas)		Pool	Code: <u>98220</u>
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<ul> <li>□ DHC</li> <li>[ II ] Injection</li> <li>□ WF&gt;</li> <li>2) NOTIFICATION REC</li> <li>A. □ Offset oper</li> <li>B. □ Royalty, ov</li> <li>C.□ Applicatio</li> <li>D.□ Notificatio</li> </ul>	Ing – Storage – C CTB C - Disposal – Pres C PMX UIRED TO: Chec rators or lease he rerriding royalty n requires publis n and/or concu n and/or concu	Measurement PLC PC sure Increase – Enh SWD IPI II k those which appl olders owners, revenue ov	EOR PPR y. wners LO	FOR OCD ONLY  FOR OCD ONLY  Notice Complete  Application Content Complete
<ul> <li>H. No notice</li> <li>3) CERTIFICATION: I he administrative app</li> </ul>	required ereby certify tha roval is <b>accurat</b> e	e and complete to	ubmitted with this a the best of my kno	application for owledge. I also
understand that <b>no</b> notifications are su			ation until the requ	uired information and
Note: Sta	tement must be comp	pleted by an individual wit	h managerial and/or sup	pervisory capacity.
Jaclyn M. McLean			4/4/2025 Date	
Print or Type Name			505-372-6375 Phone Number	
Jaclyn M. McLean Signature	Digitally signed by Jaclyn M. McL Date: 2025.04.04 09:52:32 -06'00	ean )	jmclean@hardyn e-mail Address	nclean.com



April 3, 2025

# VIA ONLINE FILING

Gerasimos Razatos Acting Division Director Oil Conservation Division Energy, Minerals and Natural Resources Department 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

## Re: Permian Resources Operating, LLC Request for Administrative Approval of Unorthodox Well Location

Caveman 423H Section 12, Township 22 South, Range 26 East and Section 7, Township 22 South, Range 27 East, Eddy County, New Mexico Purple Sage; Wolfcamp (Gas) Pool (Code 98220)

Dear Mr. Razatos,

In accordance with Division Rules 19.15.16.15(C)(6) and 19.15.15.13 NMAC, Permian Resources Operating, LLC ("Permian Resources") (OGRID No. 372165) seeks administrative approval of an unorthodox well location Caveman 423H well, in a 1,267.10 acre, more or less, standard horizontal spacing unit, comprised of Section 12, Township 22 South, Range 26 East, and Section 7, Township 22 South, Range 27 East, Eddy County, New Mexico.

The location for the Caveman 423H well is as follows:

- <u>Surface Hole Location</u>: 483' FWL and 2,507' FNL of Section 8, Township 22 South, Range 27 East
- <u>First Take Point</u>: 100' FEL and 2,325' FSL of Section 7, Township 22 South, Range 27 East
- <u>Last Take Point</u>: 100' FWL and 2,334' FSL of Section 12, Township 22 South, Range 26 East
- <u>Bottom Hole Location</u>: 100' FWL and 2,334' FSL of Section 12, Township 22 South, Range 26 East

125 Lincoln Avenue, Suite 223 Santa Fe, NM 87501 505-230-4410 Writer: Jaclyn M. McLean Managing Partner jmclean@hardymclean.com

HardyMclean.com

Hardy McLean, LLC April 3, 2025 Page 2

The completed interval of the well will be unorthodox because it is located 100' from the offsetting tracts to the East and West. As explained in the engineering statement, included as **Exhibit A**, approval of the unorthodox, completed interval is necessary to allow Permian Resources to reduce stranded resources, maximize lateral length, and improve overall productivity of the wells, which will prevent waste and protect correlative rights.

**Exhibit B** is a Form C-102 showing the location of the Caveman 423H well in relation to the offset tracts.

**Exhibit** C is a plat for Sections 11 and 12 of Township 22 South, Range 26 East, and Sections 7 and 8 of Township 22 South, Range 27 East, that shows the Caveman 421H well in relation to the adjoining tracts/proposed spacing units. The designated operator of the offsetting unit to the East is Mewbourne Oil Company. There is no offset operator to the West of the Caveman spacing unit.

**Exhibit D** is a spreadsheet that identifies all affected persons who were sent a copy of this application and attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application.

Thank you for your attention to this matter. Please let me know if you require additional information.

Very truly yours,

HARDY MCLEAN LLC

<u>/s/ Jaclyn M. McLean</u> Jaclyn M. McLean

ATTORNEYS FOR PERMIAN RESOURCES OPERATING, LLC



300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

**OFFICE** 432.695.4222 **FAX** 432.695.4063

### 3/19/2024

### Re: Caveman 221H

SHL: 482' FWL, 2,540' FNL of Section 8, T22S-R27E
FTP: 100' FEL, 660' FNL of Section 7, T22S-R27E
LTP: 100' FWL, 660' FNL of Section 12, T22S-R26E
BHL: 100' FWL, 660' FNL of Section 12, T22S-R26E
Eddy County, New Mexico

### Caveman 222H

SHL: 482' FWL, 2,573' FNL of Section 8, T22S-R27E
FTP: 100' FEL, 1,980' FNL of Section 7, T22S-R27E
LTP: 100' FWL, 1,980' FNL of Section 12, T22S-R26E
BHL: 100' FWL, 1,980' FNL of Section 12, T22S-R26E
Eddy County, New Mexico

### Caveman 223H

SHL: 481' FWL, 2,569' FSL of Section 8, T22S-R27E
FTP: 100' FEL, 1,653' FSL of Section 7, T22S-R27E
LTP: 100' FWL, 1,657' FSL of Section 12, T22S-R26E
BHL: 100' FWL, 1,657' FSL of Section 12, T22S-R26E
Eddy County, New Mexico

### Caveman 224H

SHL: 480' FWL, 2,503' FSL of Section 8, T22S-R27E
FTP: 100' FEL, 330' FSL of Section 7, T22S-R27E
LTP: 100' FWL, 330' FSL of Section 12, T22S-R26E
BHL: 100' FWL, 330' FSL of Section 12, T22S-R26E
Eddy County, New Mexico

### Caveman 421H

SHL: 483' FWL, 2,474' FNL of Section 8, T22S-R27E
FTP: 100' FEL, 1,330' FNL of Section 7, T22S-R27E
LTP: 100' FWL, 1,330' FNL of Section 12, T22S-R26E
BHL: 100' FWL, 1,330' FNL of Section 12, T22S-R26E
Eddy County, New Mexico

# **EXHIBIT** A



300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

**OFFICE** 432.695.4222 **FAX** 432.695.4063

### Caveman 423H

SHL: 483' FWL, 2,507' FNL of Section 8, T22S-R27E
FTP: 100' FEL, 2,325' FSL of Section 7, T22S-R27E
LTP: 100' FWL, 2,334' FSL of Section 12, T22S-R26E
BHL: 100' FWL, 2,334' FSL of Section 12, T22S-R26E
Eddy County, New Mexico

### Caveman 424H

SHL: 480' FWL, 2,437' FSL of Section 8, T22S-R27E
FTP: 100' FEL, 660' FSL of Section 7, T22S-R27E
LTP: 100' FWL, 660' FSL of Section 12, T22S-R26E
BHL: 100' FWL, 660' FSL of Section 12, T22S-R26E
Eddy County, New Mexico

To Whom It May Concern,

Approval of a non-standard location will maximize the wellbore's contact to undeveloped resource in this unit, reducing stranded resources, accelerating recovery time, and improving overall productivity. The request for a non-standard location is therefore in the best interests of the mineral owners as well as the operator.

Approval of the unorthodox, completed interval is necessary to allow Permian to maximize lateral length, properly place stimulation energy, and optimize pressure drawdown, which will create cost efficiencies, prevent waste, and protect correlative rights.

To minimize unnecessary burden, prevent waste, and protect correlative rights, Permian respectfully requests approval of this non-standard location.

Sincerely,

**Dustin Van Brunt** Sr. Staff Reservoir Engineer Permian Resources Operating, LLC

Received by	OCD:	4/4/2025	10:12:1	TAM

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Page 8 of 14

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API Nu	ımber		Pool Code	9822	) I	Pool Name Purple S	Sage; Wolfcar	mp (Gas)		
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					Surfa	ce Location				
JL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
Е	8	225	27E		2,507' FNL	483' FWL	32.407	655° -1	04.218739°	EDDY
					Bottom	Hole Location				
JL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
L	12	22S	26E		2,334' FSL	100' FWL	32.406	308° -1	04.254716°	EDDY
)edica	ted Acres	Infill or Defir	ning Well	Defining	g Well API	Overlapping Spacing	g Unit (Y/N)	Consolidat	tion Code	
Order I	Numbers.					Well setbacks are u	under Comm	on Ownersh	nip: □Yes □I	No
					Kick Of	f Point (KOP)				
JL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
Е	8	225	27E		2,507' FNL	483' FWL	32.407		04.218739°	EDDY
					First Ta	ke Point (FTP)				
JL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
I	7	22S	27E		2,325' FSL	100' FEL	32.406	379° -1	04.220621°	EDDY
			_		1	ke Point (LTP)	-			-
JL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
	12	22S	26E		2,334' FSL	100' FWL	32.406	308° -1	04.254716°	EDDY
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### Received by OCD: 4/4/2025 10:12:11 AM ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



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# Caveman 423H NSL Map

Section 12, T22S-R26E and Section 7, T22S-T27E, Eddy County, New Mexico (containing 1,267.10 acres, more or less)



EXHIBIT C

## Caveman 423H NSL Notification

Section 12, T22S-R26E and Section 7, T22S-27E, Eddy County, New Mexico (containing 1,267.10 acres, more or less)

Offset Proration Unit – Sandlot 9 8 Fee: Section 8 and 9, T22S-R27E, Eddy County, New Mexico (containing 1,280.00 acres, more or less)

## **Notification:**

Offset Proration Unit – Sandlot 9 8 Fee				
Owner Type         Affected Party         Date of Notices Sent				
WI Owner/Operator	Mewbourne Oil Company	4/4/2025		

<u>Offset Proration Unit – No Established Operator:</u> E/2 of Section 11, T22S-R26E, Eddy County, New Mexico (containing 320 acres, more or less <u>Compiled Owners and Addresses:</u>

Compiled Owner Information					
Owner Type	Affected Party	Mailing Address			
WI Owner	Mewbourne Oil Company	500 West Texas, Suite 1020, Midland, Texas 79701			
Mineral Interest	Mary Camille Hall	3812 Tailfeather Drive, Round Rock, Texas 78681			
Mineral Interest	Lost Creek Royalties, LP	P.O. Box 11148, Midland, Texas 79702			
Mineral Interest	Heirs of Aaron Roberson	Unknown			
Mineral Interest	Heirs of J.L Clifton	1004 W. Orchard Land, Carlsbad, New Mexico 88220			
Mineral Interest	Estate of Harry E. Stephenson	1023 E. Glorieta Drive, H101, Hobbs, New Mexico 88240			
Mineral Interest	Estates of Henry and Connie Rostro	3222 Harpers Ferry Lane, Austin, Texas 78745			
Mineral Interest	Thomas H. Martinez	415 Del Rio Street, Apt. 42, Carlsbad, New Mexico 88220			
Mineral Interest	Carl S. Smith	13400 Brett Jackson Road, Fort Worth, Texas 76179			
Mineral Interest	Cameron L. Wells and Deana P. Wells	909 Albert Street, Carlsbad, New Mexico 88220			

# **EXHIBIT D**

Mineral Interest	Arroyo Resources, Ltd	400 W. Illinois Ave., Suite 1070, Midland, Texas 79701
Mineral Interest	Estate of Gary W. Wells	3824 W. Spurgeon Street, Fort Worth, Texas 76133
Mineral Interest	Heirs of Callie Lovett	Unknown
Mineral Interest	Linda Thomason	Unknown
Mineral Interest	Ben C. Cavender	411 Cochise Trail, Wichita Falls, Texas 76310
Mineral Interest	Yvonne M. Sosa	404 Rio Hondo, Carlsbad, New Mexico 88220
Mineral Interest	Charlotte Middleton Smith	1440 Jettie Ray Way, El Paso, Texas 79936

Notices Sent – April 4, 2025

Tracking information:

Mewbourne Oil Company - 9414836208551280693910 Mary Camille Hall - 9414836208551280693903 Lost Creek Royalties, LP - 9414836208551280693934 Heirs of Aaron Roberson - notice by publication (affidavit of publication attached) Heirs of J.L. Clifton - 9414836208551280693927 Estate of Harry E. Stephenson - 9414836208551280693941 Estates of Henry and Connie Rostro - 9414836208551280693965 Thomas H. Martinez – 9414836208551280693958 Carl S. Smith – 9414836208551280693972 Cameron L. Wells and Deana P. Wells - 9414836208551280693989 Arroyo Resources, LTD - 9414836208551280693996 Estate of Gary W. Wells - 9414836208551280694009 Heirs of Callie Lovett – notice by publication (affidavit of publication attached) Linda Thomason – notice by publication (affidavit of publication attached) Ben C. Cavender - 9414836208551280694016 Yvonne M. Sosa - 9414836208551280694030 Charlotte Middleton Smith - 9414836208551280694054

### AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS **PO BOX 507** HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO SS COUNTY OF EDDY

Account Number: 1491

Ad Number:	40410
Description:	Caveman NSL
Ad Cost:	\$159.16

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

March 27, 2025

That said newspaper was regularly issued and circulated on those dates. SIGNED:

Sherry Dances Agent

Subscribed to and sworn to me this 27th day of March 2025.

Lanne Kauten Leanne Kaufenberg, Notary Public, Redwood County Minnesota

CARA DOUGLAS HARDY MCLEAN LLC 125 LINCOLN AVE. SUITE 223 SANTA FE, NM 87501 cdouglas@hardymclean.com

This is to notify all interested parties, including; Mewbourne Oil Company; Mary Camille Hall; Lost Creek Royalties, LP; Heirs of Aaron Roberson; Heirs of J.L. Clifton; Estate of Harry E. Stephenson; Estates of Henry and Connie Rostro; Thomas H. Martinez; Carl S. Smith; Cameron L. Wells and Deana P. Wells; Arroyo Resources, Ltd; Estate of Gary W. Wells; Heirs of Callie Lovett; Linda Thomason; Ben C. Cavender; Yvonne M. Sosa; Charlotte Middleton Smith; and their successors and assigns; that Permian Resources Operating, LLC (OGRID No. 372165), has filed administrative applications requesting approval of non-standard well locations for the following wells: Caveman 221H

Caveman 221H SHL: 482' FWL, 2,540' FNL of Section 8, T22S-R27E FTP: 100' FEL, 660' FNL of Section 7, T22S-R27E LTP: 100' FWL, 540' FNL of Section 12, T22S-R26E BHL: 100' FWL, 660' FNL of Section 12, T22S-R26E Eddy County, New Mexico

### Caveman 222H

SHL: 482' FWL, 2,573' FNL of Section 8, T22S-R27E FTP: 100' FEL, 1,980' FNL of Section 7, T22S-R27E LTP: 100' FWL, 1,980' FNL of Section 12, T22S-R26E BHL: 100' FWL, 1,980' FNL of Section 12, T22S-R26E Eddy County, New Mexico

### Caveman 223H

Avenan 225H SHL: 481' FWL, 2,569' FSL of Section 8, T22S-R27E FTP: 100' FEL, 1,653' FSL of Section 7, T22S-R27E LTP: 100' FWL, 1,657' FSL of Section 12, T22S-R26E BHL: 100' FWL, 1,657' FSL of Section 12, T22S-R26E Eddy County, New Mexico

### Caveman 224H

Avenan 224H SHL: 480' FWL, 2.503' FSL of Section 8, T22S-R27E FTP: 100' FEL, 330' FSL of Section 7, T22S-R27E LTP: 100' FWL, 330' FSL of Section 12, T22S-R26E BHL: 100' FWL, 330' FSL of Section 12, T22S-R26E Eddy County, New Mexico

### Caveman 421H

Avenan 42111 SHL: 483' FWL, 2,474' FNL of Section 8, T22S-R27E FTP: 100' FEL, 1,330' FNL of Section 7, T22S-R27E LTP: 100' FWL, 1,330' FNL of Section 12, T22S-R26E BHL: 100' FWL, 1,330' FNL of Section 12, T22S-R26E Eddy County, New Mexico

### Caveman 423H

SHL: 483' FWL, 2,507' FNL of Section 8, T22S-R27E FTP: 100' FEL, 2,325' FSL of Section 7, T22S-R27E LTP: 100' FWL, 2,334' FSL of Section 12, T22S-R26E BHL: 100' FWL, 2,334' FSL of Section 12, T22S-R26E Eddy County, New Mexico

### Caveman 424H

SHL: 480' FWL, 2,437' FSL of Section 8, T22S-R27E FTP: 100' FEL, 660' FSL of Section 7, T22S-R27E LTP: 100' FWL, 660' FSL of Section 12, T22S-R26E BHL: 100' FWL, 660' FSL of Section 12, T22S-R26E Eddy County, New Mexico

Any objection to this application must be filed in writing within Any objection to this application must be fired in writing within twenty (20) days from the date this application is received by the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. These wells are located within the city limits of Carlsbad, New Mexico.

Published in the Carlsbad Current-Argus March 27, 2025. #40410



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:		OGRID:
Permi	nian Resources Operating, LLC	372165
300 N	N. Marienfeld St Ste 1000	Action Number:
Midlar	and, TX 79701	448817
		Action Type:
		[UF-NSL] Non-Standard Location (NSL)
CONDITIONS		

Created	Condition	Condition
Ву		Date
llowe	None	4/4/2025

CONDITIONS

Action 448817

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