

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised July 18, 2013

WELL API NO. 30-045-38422
5. Indicate Type of Lease STATE [] FEE [X]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HAMPTON
8. Well Number 4P
9. OGRID Number 372171
10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota
4. Well Location Unit Letter F: 2418 feet from the North line and 1848 feet from the West line
Section 13 Township 030N Range 011W NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6043' GL
ID NO. 426887

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE [X]
CLOSED-LOOP SYSTEM []
OTHER: [] SIDETRACK []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and Basin Dakota (pool 71599). The production will be commingled per Oil Conservation Division Order Number 11363. Commingling will not reduce the value of the production.

Proposed perforations are: ~MV 4,300' - 5,250'; ~DK 6,900' - 7,250'. These perforations are in TVD.

Hilcorp Energy will use a spinner method using the attached procedure. We will run this procedure after initial completion, 3 months, 6 months and 12 months to ensure allocations are stabilizing. Annual spinners will be ran until the allocations have stabilized, at which point a fixed allocation will provided.

Notification of the intent to commingle the subject well was sent to all interest owners via certified mail on 1/30/2025, and a newspaper ad will have ran on ~2/3/2025.

Spud Date: [] Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Tech-Sr. DATE 1/30/2025

Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 713-289-2615

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 05/13/25

Conditions of Approval (if any)

CONDITIONS OF APPROVAL

If an alteration is made to the Well or a condition within the Well changes which may cause the allocation of production to the Pools as approved within this Permit to become inaccurate, then no later than sixty (60) days after that event, the Operator shall submit Form C-103 to the OCD Engineering Bureau describing the event and include a revised allocation plan. If OCD denies the revised allocation plan, this Permit shall terminate on the date of such action.

If the downhole commingling of the Pools reduces the value of the oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred the Operator shall submit a new downhole commingling application to OCD to amend this Permit to remove the pool that caused the decrease in value. If the Operator fails to submit a new application, this Permit shall terminate on the following day, and if OCD denies the application, this Permit shall terminate on the date of such action.

If a completed interval of the Well is altered from what is submitted within this application, then no later than sixty (60) days after the alteration, the Operator shall submit Form C-103 to the OCD Engineering Bureau detailing the alteration and completed interval.

The Operator shall utilize production logs to allocate gas production from the Well to each of the Pools. Once the gas allocation is determined, the Operator shall then consider the gas oil ratio for each pool to allocate oil production from the Well to each of the Pools. The Operator shall conduct a production log:

- a. following the initial completion;
- b. three (3) months after the initial completion;
- c. six (6) months after the initial completion;
- d. twelve (12) months after the initial completion;
- e. annually thereafter until the allocation has stabilized; and
- f. additionally, as directed by OCD.

No later than ninety (90) days after conducting each production log, the Operator shall submit a Form C-103 to the OCD Engineering Bureau that includes the results of the production log and the oil and gas allocations for each of the Pools. Upon request from OCD, the Operator shall provide documentation supporting the allocations and if OCD determines that the allocations are inaccurate, the Operator shall proceed as directed by OCD.

Once the allocations have stabilized, the Operator shall submit a Form C-103 to the OCD Engineering Bureau that includes a tabulation of the oil and gas allocation following each of the conducted production logs and a proposed fixed percentage for allocating the oil and gas production from the Well to each of the Pools. If OCD approves the proposed fixed percentage, then the Operator shall allocate accordingly. If OCD denies the proposed fixed percentage, then the Operator shall continue conducting annual production logs.

A production log shall consist of either using a turbine/spinner flowmeter to determine the stabilized flow rate from each of the Pools under normal operating conditions or by another method OCD has specifically approved.



January 30, 2025

Mailed Certified with Electronic Return Receipt

To: All Interest Owners

RE: Application to Downhole Commingle Production
Well: Hampton #4P
API: 30-045-38422
Section 13, Township 30 North, Range 11 West
San Juan County, New Mexico

Ladies and Gentlemen:

Hilcorp Energy Company (“Hilcorp”), as Operator of the subject well, has filed application with the New Mexico Oil Conservation Division (“NMOCD”) for approval to downhole commingle production from the **Basin Dakota** and **Blanco Mesaverde**, formations Hilcorp soon intends to drill and complete. This letter and the application copy enclosed serve to provide you, an owner in one or more of the aforementioned formations, with written notice as prescribed by Subsection C of 19.15.12.11 New Mexico Administrative Code.

No action is required by you unless you wish to pursue a formal protest.

Any objections or requests for hearing must be submitted to the NMOCD’s Santa Fe office, in writing, within twenty (20) days from the date the NMOCD receives the subject application.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Carson Parker Rice', is written over a light blue horizontal line.

Carson Parker Rice
Landman
713.757.7108
carice@hilcorp.com

CPR:dpk
Enclosures

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State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-38422
5. Indicate Type of Lease STATE [] FEE [X]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HAMPTON
8. Well Number 4P
9. OGRID Number 372171
10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6043' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other
2. Name of Operator Hilcorp Energy Company
3. Address of Operator 382 Road 3100, Aztec, NM 87410
4. Well Location Unit Letter F: 2418 feet from the North line and 1848 feet from the West line
Section 13 Township 030N Range 011W NMPM County SAN JUAN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

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TEMPORARILY ABANDON [] CHANGE PLANS []
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OTHER: []

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It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and Basin Dakota (pool 71599). The production will be commingled per Oil Conservation Division Order Number 11363. Commingling will not reduce the value of the production.

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Hilcorp Energy will use a spinner method using the attached procedure. We will run this procedure after initial completion, 3 months, 6 months and 12 months to ensure allocations are stabilizing. Annual spinners will be ran until the allocations have stabilized, at which point a fixed allocation will provided.

This notice is being provided to you by certified mail as an interest owner per Order Number 11363. Please notify NMOCD within twenty (20) days if you have objections.

Spud Date: [] Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Tech-Sr. DATE 1/24/2025

Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 713-289-2615

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 05/13/25

Conditions of Approval (if any)

REVENUE ALLOCATION PROCEDURE

DAKOTA/MESAVERDE WELLS

- 1.) Frac and flowback the Dakota formation
- 2.) Frac and flowback and clean up Mesaverde formation
- 3.) Stabilize MV flow up casing against area line pressure
- 4.) Record a MV flow rate through a choke using an orifice meter
- 5.) Drill out bridge plug over DK formation
- 6.) Cleanup DK formation
- 7.) Run Spinner production profile across Dakota formation
- 8.) Add MV flow rate from previous test to DK flow rate from spinner to get total flow
- 9.) Allocation is based upon MV or DK rates as a percentage of total flow

Once allocation is established, it will be used for the life of the well. Below is a summary of how the testing is performed.

Field Test (Spinner Method)

Summary

This example covers the procedure used to allocate production using the spinner method with field tests. This method was used by ConocoPhillips prior to the Burlington Resources acquisition and has been chosen as the preferred allocation method on all future Mesaverde/ Dakota commingled wells. The allocation is based on two separate tests. The first is a stabilized rate test on the Mesaverde up the casing-tubing annulus with line pressure simulated by a choke at the surface. The second test is performed by running a production log over the Dakota interval. The rate from each layer is used in a simple calculation to determine the contribution percentage.

Procedure

Allocation testing is performed after the well has been completed. A composite bridge plug is normally located above the DK and a composite frac plug is sometimes located within the MV.

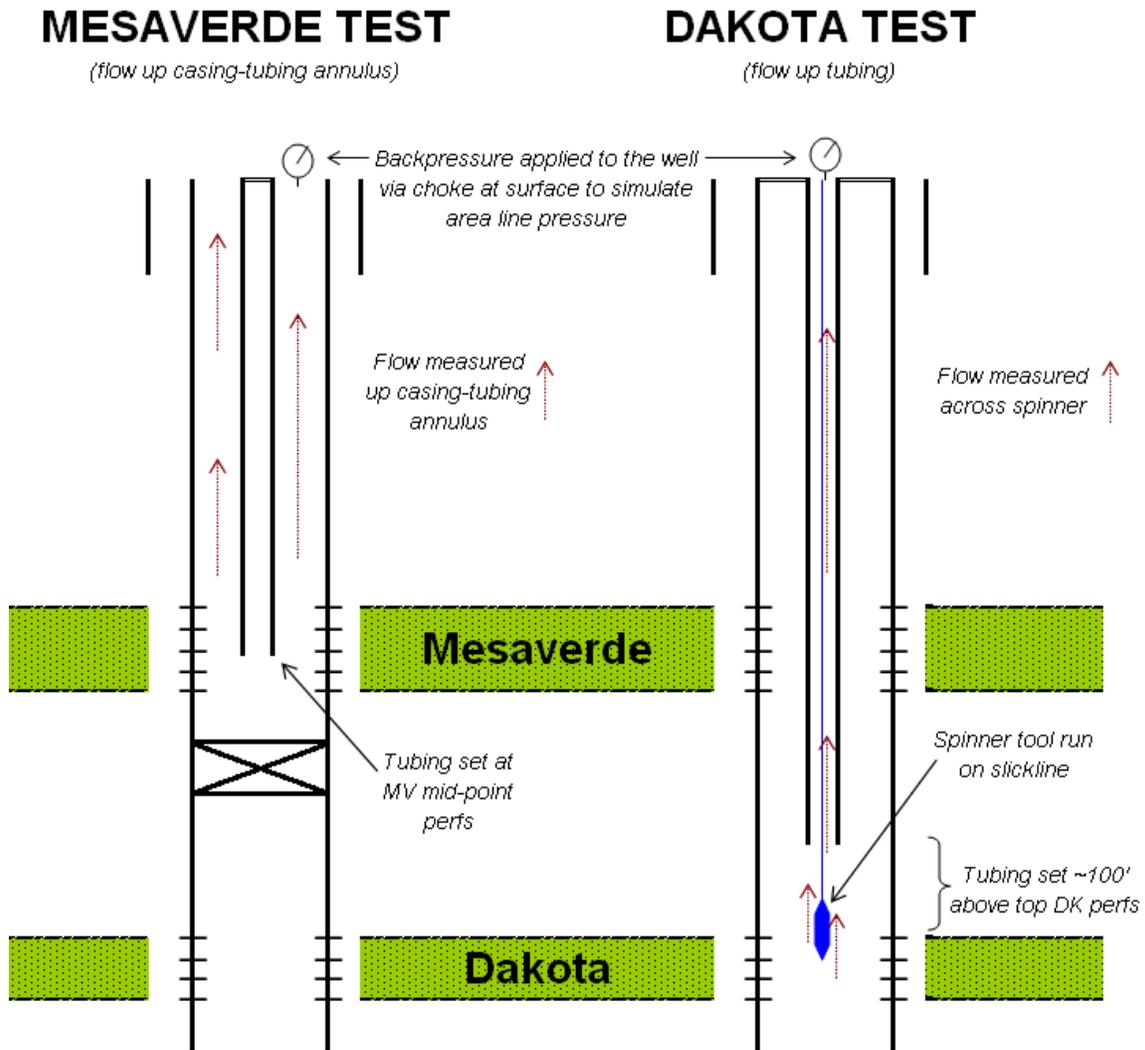
The first step in testing the MV is drilling out the plugs and cleaning out the well. Once water and sand volumes reach acceptable levels (less than 5 bph), the tubing is set at the mid-point of MV perfs. The well is then opened to flow up the casing-tubing annulus with a positive choke at the surface to simulate a back-pressure on the well. The MV is tested for a minimum of 4 hours or until pressure stabilizes. Tubing and casing pressures are reported every 15 minutes and when pressure is the same three times then it is considered stabilized. Metered gas, water, and condensate rates and volumes are all documented as well as testing conditions (tubing location, choke size, pressures).

After the MV has been tested, the composite drill plug over the DK is drilled out and the well is cleaned out to PBTD. Once the water and sand volumes reach acceptable levels (less than 5

bph), the bottom-hole assembly is configured and the tubing is landed approximately 100 feet above the DK perms. A slickline or wireline unit is used to run the production loggings tools. The logging tools are lowered to the bottom perms and the DK interval is logged while the well is producing up the tubing against a choke. Once again, the well is tested for a minimum of 4 hours or until the pressure has stabilized. The log is run across the entire DK interval to 50 feet above the top DK perforation. The log data is interpreted by the service company and returned to the completions group within a few days.

The stabilized MV rate is combined with the stabilized DK rate to come up with a total well production rate. The ratio of the MV rate to the total rate is used as the MV allocation percentage and the same is done for the DK. An example test and corresponding calculations are included in the report.

Diagram



Example- San Juan 31-6 Unit 40G

After the MV has been cleaned up and the well has stabilized, the MV is tested at 1,306 Mcfd (see report below). The test was performed up the tubing-casing annulus (4.5" casing/ 2.38" tubing) with a 1/2" choke at surface. The stabilized flowing casing pressure was 198 psi, which is similar to line pressure in the area.

Time Log						
Start Time	End Time	Conn Dwg (Hrs)	Op Code	OpSub-C	Time P.N.T	Operation
06:00	07:00	1.00	RPCO...	SFTY	P	ROAD CREW TO LOCATION HOLD PJSM
07:00	10:00	4.00	RPCO...	TRIP	P	POOH W/ 3 7/8" MILL TH W/ RBP SET @ 6068'
10:00	11:00	5.00	RPCO...	FCO	P	BLOW WELL TO UNLOAD KILL FLUID
11:00	15:00	9.00	RPCO...	PRDT	P	PERFORATIONS 5087' - 6006' 2 3/8" TBNG SET @ 5580' TEST IS TO ATMOSPHERE ON 1/2" CHOKE FCP = 198 PSI SITP = 0 PSI PRODUCTION = 1306 MCF BBL OIL/DAY = 0 BBL WATER/DAY = 0 NO SAND WITNESSED BY: JOSE FRIAS
15:00	16:00	10.00	RPCO...	FCO	P	BLOW DOWN WELL OPEN PIPE RAMS BLOW WELL
16:00	04:00	22.00	RPCO...	FCO	P	BLOW WELL W/ NIGHT CREW

Well Fluids

Plus	Note	To (bbl)	From (bbl)	Non-renew (bbl)	Zone

Observation Cards (BST, STOP, etc)

Company	No. Rpts	Comment

Safety Meetings / Operational Checks

Time	Type	Description
07:00	Pre-Job Safety Meeting	WELLSITE PJSM

Page 1/2 Report Printed: 4/11/2008

Figure 1: Pulled from WellView Initial Completion Report

The DK is then cleaned up and the logging tools are run. The reports from ProTechnics show a total rate from the DK equal to 584 Mcfd (see report below). The test was performed at a flowing tubing pressure of 125 psi with a 1/2" choke at surface.

Completion Profile Analysis				
Results				
The following table summarizes the production from each producing interval				
GAS / WATER PRODUCTION PROFILE				
Flow Rates Reported at STP				
Zone Intervals	Q-Water	Op-Water	Percent of Total	Q-Gas
feet	BFPD	BFPD		MCFD
Surface to 7860	2 bpd		100 %	584 Mcf/d

Figure 2: Pulled from Protechnics Report, pg. 6

The allocation is calculated as follows and an allocation form is completed for the well. See Appendix for allocation form, WellView report, and ProTechnics report including production logs.

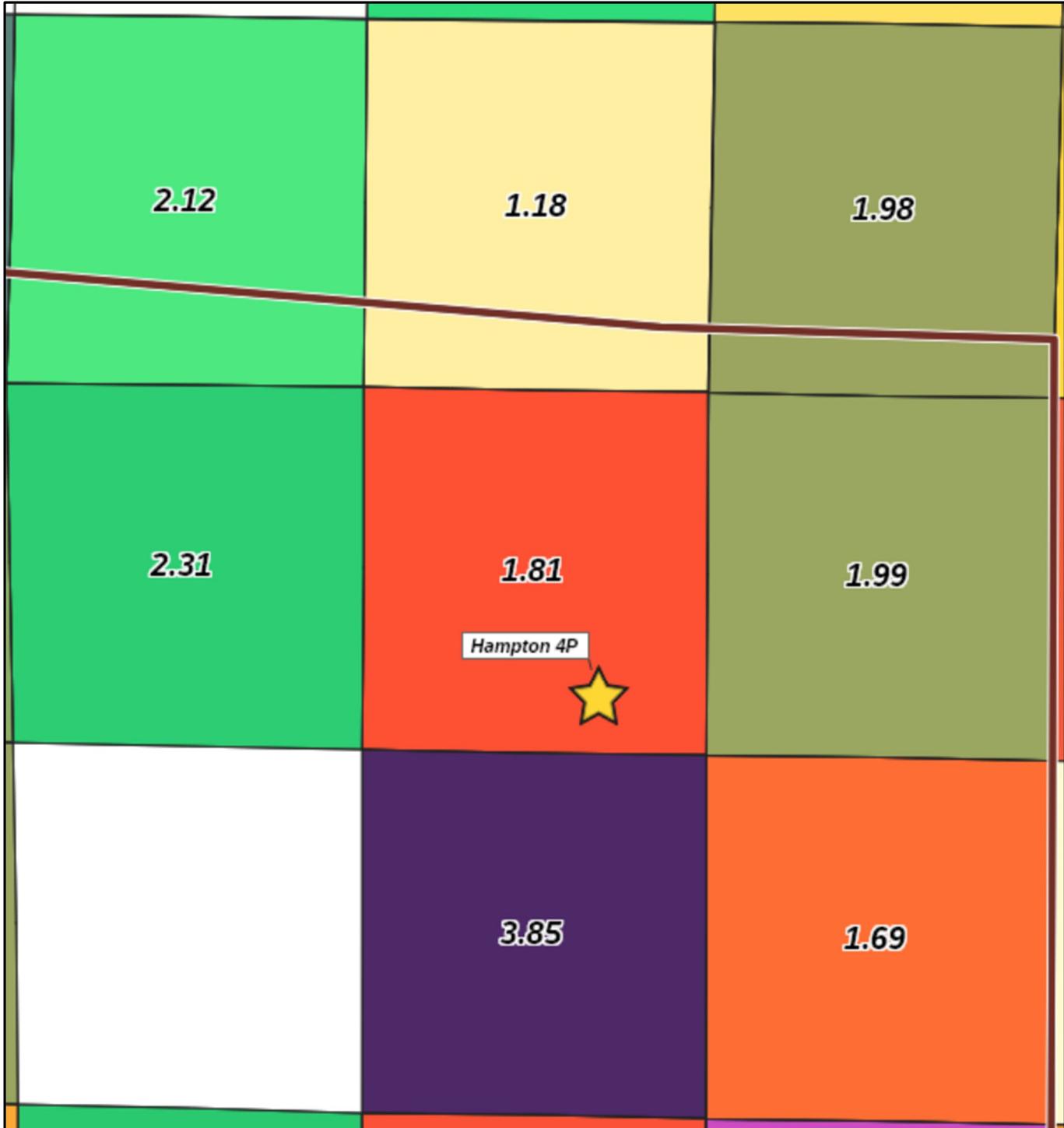
MV Rate	1306	% MV=	1306/1890=	69%
DK Rate	584	% DK=	584/1890=	31%
Total Rate	1890			

Oil Allocation:

Oil production will be allocated utilizing GOR in terms of oil yield based on actual production from offset Dakota and Mesaverde wells. Once gas allocation split is obtained from spinner, oil yield values will be applied to get final oil allocation split.

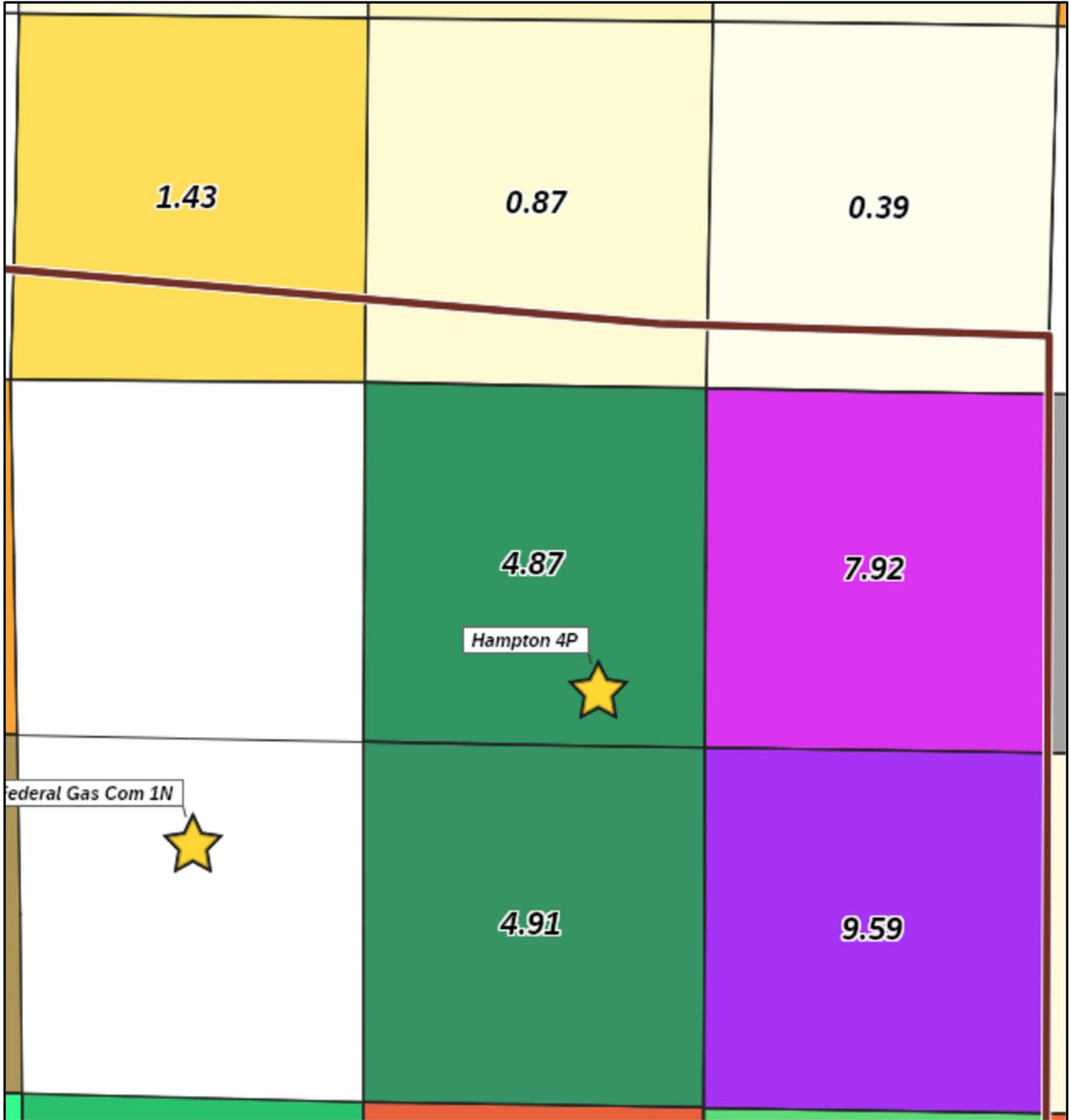
MESAVERDE OIL YIELD MAP

*****Condensate Yield (BBL/MMCF) - Based on all DK wells and MV wells. Not filtered to standalones - incorporates allocated production.**



DAKOTA OIL YIELD MAP

***Condensate Yield (BBL/MMCF) - Based on all DK wells and MV wells. Not filtered to standalones - incorporates allocated production.



92148969009997901843158429	Dani Kuzma	, OFFICE OF NATURAL RESOURCES REVENUE, LAKEWOOD ACCTG CENT ONSHORE, DENVER, CO, 80225-0627 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158436	Dani Kuzma	, DESERT PARTNERS V LP, , MIDLAND, TX, 79702 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158443	Dani Kuzma	, CROSS TIMBERS ENERGY LLC, C/O DRILLINGINFO MAIL, FORT WORTH, TX, 76102 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158450	Dani Kuzma	, LAURA LYNN BOND, , DALLAS, TX, 75214 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158467	Dani Kuzma	, JAMES EDWARD LONG, , MENLO PARK, CA, 94025 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158474	Dani Kuzma	, BARBARA LONG ROTH, , CONCORD, CA, 94518 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158481	Dani Kuzma	, PERRY M BERKE, BASKIN SERVER BERKE and WEINSTEIN, ITASCA, IL, 60143 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158498	Dani Kuzma	, ANNE E BLACK, , CINCINNATI, OH, 45215 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158504	Dani Kuzma	, ELLIS W DARBY, , TUNICA, MS, 38676-0128 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158511	Dani Kuzma	, ROBIN ELLIS, , SANTA FE, NM, 87505 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158528	Dani Kuzma	, ILENE GROSS, , NEW YORK, NY, 10276 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158535	Dani Kuzma	, SYRIE ANN JAMES, , LOS ANGELES, CA, 90066 Code: HAMPTON 4P DHC	1/30/2025	

				Signature Pending
92148969009997901843158542	Dani Kuzma	, JANETTE KAY MARKS, , GEORGETOWN, TX, 78628 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158559	Dani Kuzma	, LOUISE WILLSON PEETZ, , FALLS CHURCH, VA, 22046 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158566	Dani Kuzma	, SUSAN SOLIS, , KELLER, TX, 76180 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158573	Dani Kuzma	, GLENDA ULMER, , BEDFORD, TX, 76021 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158580	Dani Kuzma	, MICHAEL DAVID ULMER, , GONZALES, LA, 70737 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158597	Dani Kuzma	, PENELOPE WILLSON ARNETT, , ONTARIO, CA, 91762 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158603	Dani Kuzma	, SCOTT A ARNOLD III, , TUNICA, MS, 38676 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158610	Dani Kuzma	, KEYS M ARNOLD, , TUNICA, MS, 38676 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158627	Dani Kuzma	, JOANNE LONG BARNES, , SPANAWAY, WA, 98387 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158634	Dani Kuzma	, BETH ANN DOBSON, , CROSS ROADS, TX, 76227 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158641	Dani Kuzma	, SCOTT C KIMPLE, KIMPLE INVESTMENT CORP, DALLAS, TX, 75219 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending

92148969009997901843158658	Dani Kuzma	, BRADFORD L KIMPLE, , DALLAS, TX, 75218-4491 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158665	Dani Kuzma	, PATTI C KIMPLE, , DALLAS, TX, 75214-1879 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158672	Dani Kuzma	, DAVID G NEWBRO, , NEWPORT BEACH, CA, 92660 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158689	Dani Kuzma	, JON THOMAS NEWBRO, , GLENDALE, CA, 91207 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158696	Dani Kuzma	, PAMELA LYNN RENEAU, , PLANO, TX, 75074 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158702	Dani Kuzma	, CHERYL TRAVIS, , BROOMFIELD, CO, 80020 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158719	Dani Kuzma	, CARROLL D BRANYON, , FT MYERS, FL, 33908 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158726	Dani Kuzma	, PATRICIA LEE CEARLEY, , COLLEGE STATION, TX, 77845 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158733	Dani Kuzma	, ELIZABETH A JOHNSON, , TUNICA, MS, 38676 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158740	Dani Kuzma	, PALMER LONG 1997 EDUCATIONAL TR, SAMUEL ROTH TRUSTEE, CONCORD, CA, 94518 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158757	Dani Kuzma	, MILBURN INVESTMENTS LLC, , MIDLAND, TX, 79702-0141 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158764	Dani Kuzma	, LISA VERNALL, , ERIE, CO, 80516 Code: HAMPTON 4P DHC	1/30/2025	

				Signature Pending
92148969009997901843158771	Dani Kuzma	, WENDY WALDMAN, , CARMEL, IN, 46074 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158788	Dani Kuzma	, JOAN WALDMAN, , CARMEL, IN, 46074 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158795	Dani Kuzma	, ADAM WALDMAN, , WACCABUC, NY, 10597 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158801	Dani Kuzma	, MICHAEL WILLSON, , FORT VALLEY, GA, 31030 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158818	Dani Kuzma	, SAM ZACHRY ALBRIGHT, , INDIO, CA, 92203 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158825	Dani Kuzma	, KATHERINE LONG ANDERSEN, , GARDNERVILLE, NV, 89460 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158832	Dani Kuzma	, MELVIN A ASTRAHAN, , LOS ALAMITOS, CA, 90720 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158849	Dani Kuzma	, CJ BRADSHAW HOLDINGS LP, , VERO BEACH, FL, 32964-4080 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158856	Dani Kuzma	, EUGENE DEBOGORY ESTATE, PETER E DEBOGORY and SUSAN D BOX, DESTIN, FL, 32541-1801 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158863	Dani Kuzma	, ANCIENT FREE and ACCEPT MASON OF SAN, JUAN DBA SAN JUAN MASONIC LODGE 25, AZTEC, NM, 87410-1150 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158870	Dani Kuzma	, BEVERLY K WHITELEY TR UWD 3-31-2004, ANNE E BLACK TRUSTEE, CINCINNATI, OH, 45215 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending

92148969009997901843158887	Dani Kuzma	, BILLIE DALE NEWBRO WILLIAMS, , LONG BEACH, CA, 90808 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158894	Dani Kuzma	, THERESA B ATCLASS TRUST, SUZAN B BERNHARD/M S BASKIN and, PALISADE, CO, 81526-8679 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158900	Dani Kuzma	, STEVEN H GORDON 2012 REVOC TR, 4 25 2012 STEVEN H GORDON TTEE, PLANTATION, FL, 33322 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158917	Dani Kuzma	, JEAN ANN MCFARLAND SEP PROP TRUST, JEAN ANN MCFARLAND TRUSTEE, LAGUNA BEACH, CA, 92651 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158924	Dani Kuzma	, BRONCO OIL COMPANY, , OKLAHOMA CITY, OK, 73189 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158931	Dani Kuzma	, FIRST PRESBYTERIAN CHURCH, , LAS CRUCES, NM, 88005 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158948	Dani Kuzma	, JAMIE BERNSTEIN, , LISLE, IL, 60532 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158955	Dani Kuzma	, JASON NEAL WILLIAMS AND LINDA LOU, WILLIAMS FAMILY TRUST, HENDERSON, NV, 89074-4111 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158962	Dani Kuzma	, GWYNDLON CLAYBROOK, , BRECKENRIDGE, TX, 76424-1719 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158979	Dani Kuzma	, LEON LEE WILLIAMS, , MIAMI, TX, 79059 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158986	Dani Kuzma	, BECKY ANN HOLMES, , SONORA, TX, 76950 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843158993	Dani Kuzma	, MARTHA KIMBERLY MANN, , COLORADO CITY, TX, 79512 Code: HAMPTON 4P DHC	1/30/2025	

				Signature Pending
92148969009997901843159006	Dani Kuzma	, SAN JUAN BASIN TRUST, , BARTLESVILLE, OK, 74006-7500 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843159013	Dani Kuzma	, EDWARD FORGOTSON SR MINTRDTD7/25/17, ANN Y M FORGOTSON ELIZABETH FORGOTS, MIAMI, FL, 33139 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843159020	Dani Kuzma	, SIMCOE, LLC, ATTN MICHELLE BLANKENSHIP, DURANGO, CO, 81301 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843159037	Dani Kuzma	, WAYNE H KOSKI, , POST FALLS, ID, 83877 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843159044	Dani Kuzma	, APRIL CANTRELL, , WILLISTON, ND, 58801 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843159051	Dani Kuzma	, BRIAN BONALLO, , SPOKANE VALLEY, WA, 99212 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843159068	Dani Kuzma	, CORY BONALLO, , SPOKANE, WA, 99205 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending
92148969009997901843159075	Dani Kuzma	, SCOTT CARLISLE KIMPLE, , DALLAS, TX, 75219 Code: HAMPTON 4P DHC	1/30/2025	Signature Pending

BALLANTINE COMMUNICATIONS

Campaign No. 26574
 Today's Date 30 Jan 2025
 P.O. Number _____
 Sales Rep Odette Capistrano-Zenizo

This is a quote for approval, not an invoice. Advanced payments may be accepted.

bill-to

Hilcorp Energy Company
 1111 Travis Street
 HOUSTON, TX 77002
 Tel: 832 839-4570
 Account No: 109863

advertiser

Hilcorp Energy Company
 1111 Travis Street
 HOUSTON, TX 77002
 Tel: 832 839-4570
 Account No: 109863

campaign summary

Description Hampton #4P
 Start Date 2/3/2025
 End Date 2/3/2025
 Currency _____

cost summary

Base Amount \$70.90
 Adjustments \$14.50
 Gross Amount \$85.40
 Agency Commission \$0.00
 Net Amount \$85.40
 Estimated Tax \$6.99
Total \$92.39

Pre-Payment Details

Pre-Payment Amount	Pre-Payment Date	Pre-Payment Card No.
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No Pre-Payments on this order

print lines

Line No.	Product	Description	Issue / Run Date	Quantity	Rate	Adjusted Rate	Amount
55025	Tri-City Record	TCR Private Legal	2/3/2025	1	85.40	70.90	85.40
---	ADJUSTMENT -				<u>TCR Legal Affidavit Charge</u>	<u>8.00</u>	
---	ADJUSTMENT -				<u>TCR Legal Online Charge</u>	<u>6.50</u>	

26574
Notice by Hilcorp Energy Company for Downhole Commingling, San Juan County, New Mexico.
 Pursuant to Paragraph (2) of Subsection C of 19.15.12.11 NMAC, Hilcorp Energy Company, as Operator, has

Line No.	Product	Description	Issue / Run Date	Quantity	Rate	Adjusted Rate	Amount
		<p>filed form C-107A with the New Mexico Energy, Minerals and Natural Resources Department – Oil Conservation Division (NMOCD) seeking administrative approval to downhole commingle new production from the Basin Dakota (71599) with new production from the Blanco Mesaverde (72319) in the Hampton #4P well, located in Section 13 Township 30 North, Range 11 West, NMPM, San Juan County, New Mexico. Commingling will not reduce the value of production. Allocation method to be determined upon completion of this project. This notice is intended for certain unlocatable royalty interest owners in the aforementioned well for which certified mail delivery is not possible. Should you (the interest owner for which this notice is intended) have an objection, you are required to respond within twenty (20) days from the date of this publication. Please mail your objection letter, referencing the well details above, to the New Mexico Oil Conservation Division’s Santa Fe office.</p> <p>Published in Tri-City Record February 3, 2025</p>					

digital lines

Line No.	Product	Description	Start	End	Quantity	Rate	Amount
-- No Line Items --							

other lines

Line No.	Product	Description	Start	End	Quantity	Rate	Amount
55026	TCR 4C Marketplace Online	Class Liner Non-Recruitment	2/3/2025	2/3/2025	1	0.00	0.00

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 426887

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 426887
	Action Type: [C-107] Down Hole Commingle (C-107A)

CONDITIONS

Created By	Condition	Condition Date
llowe	Proposed perforations: ~MV 4,300' – 5,250'; ~DK 6,900' – 7,250'.	5/13/2025