

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Melanie A. Kenderdine
Cabinet Secretary

Ben Shelton
Deputy Secretary

Erin Taylor
Deputy Secretary

Gerasimos "Gerry" Razatos
Division Director (Acting)
Oil Conservation Division



Mr. Robert T. Carlson
rcarlson@hilcorp.com

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL - 8967

Hilcorp Energy Company [OGRID 372171]
Allison 601 Federal Com Well No. 601H
API No. 30-045-38443

Reference is made to your application received on May 2nd, 2025.

Proposed Location

	Footages	Unit/Lot	Sec.	Twsp	Range	County
Surface	349 FSL & 1797 FWL	N	12	32N	07W	San Juan
First Take Point	2750 FSL & 2521 FWL	K	12	32N	07W	San Juan
Last Take Point	2201 FSL & 2300 FEL	J	09	32N	07W	San Juan
Terminus	2202 FSL & 2370 FEL	J	09	32N	07W	San Juan

Proposed Horizontal Gas Units

Description	Acres	Pool	Pool Code
Lots 9 - 12 SEC 09	2032.09	Basin Mancos	97232
N/2 SE/4, SE/4 SE/4, Lots 7 - 11 SEC 10			
SW/4, W/2 SE/4, Lots 6 - 7 SEC 11			
E/2 SW/4, Lots 6 - 7 SEC 12			
E/2 NW/4, Lots 1 - 2 SEC 13			
NW/4 NE/4, NW/4, Lots 1 - 3 SEC 14			
NE/4 NE/4, Lots 1 - 7 SEC 15			
NE/4 SEC 16			

Administrative Order NSL – 8967
Hilcorp Energy Company
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You have requested to drill this horizontal well at an unorthodox well location described above in the referenced proposed pools or formation. 19.15.16.15(B)(3)(a) NMAC governs this proposed well and provides that the operator to dedicate each horizontal well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter section or equivalent. The set back requirements as directed by 19.15.16.15 (C)(1)(a) NMAC, orders the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval, shall be a minimum of 660 feet for a gas well. 19.15.16.15 (C) (1) (b) NMAC directs that the take points shall be no closer than 330 feet, in the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of First and Last Take Points referenced above within the described Horizontal Spacing Unit.

This well's completed interval is as close as 20 feet to the eastern and 125 to the northern boundary of the horizontal spacing unit. Encroachment will impact the following tract(s).

Section 12, encroachment to the SE/4, Lot 1, Lot 2, Lot 3, Lot 5
Section 11, encroachment to Lot 2, Lot 5, Lot 3, Lot 4
Section 10, encroachment to Lot 1, Lot 2, Lot 5, Lot 6
Section 09, encroachment to Lot 5, Lot 6

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units towards which the proposed location encroaches.

The Division understands you are seeking this unorthodox location in order to maximize recovery of reserves and to minimize surface disturbance, thereby preventing waste of resources within the Mancos formation underlying Lots 9 - 12 SEC 09, N/2 SE/4, SE/4 SE/4, Lots 7 - 11 SEC 10, SW/4, W/2 SE/4, Lots 6 - 7 SEC 11, E/2 SW/4, Lots 6 - 7 SEC 12, E/2 NW/4, Lots 1 - 2 SEC 13, NW/4 NE/4, NW/4, Lots 1 - 3 SEC 14, NE/4 NE/4, Lots 1 - 7 SEC 15, and the NE/4 SEC 16.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

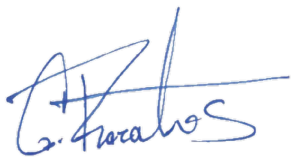
Per Subsection B of 19.15.15.13 NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Administrative Order NSL – 8967
Hilcorp Energy Company
Page 3 of 2

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.

A handwritten signature in blue ink, appearing to read "G. Razatos", is positioned above a horizontal line.

Gerasimos Razatos
Division Director (Acting)
GR/lrl

Date: 6-12-2025

ID NO. 458110

NSP - 8967

Revised March 23, 2017

RECEIVED: 05/02/25	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: HILCORP ENERGY COMPANY **OGRID Number:** 372171
Well Name: ALLISON 601 FEDERAL COM 601H **API:** 30-045-38443
Pool: BASIN MANCOS **Pool Code:** 97232

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☒ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC☐ CTB☐ PLC☐ PC☐ OLS☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☐ Offset operators or lease holdersB. ☐ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☐ Notification and/or concurrent approval by SLOE. ☒ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☐ For all of the above, proof of notification or publication is attached, and/or,H. ☒ No notice required**FOR OCD ONLY**☐ Notice Complete☐ Application
Content
Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for
 administrative approval is **accurate** and **complete** to the best of my knowledge. I also
 understand that **no action** will be taken on this application until the required information and
 notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

5/2/2025

Date

ROB CARLSON

Print or Type Name

(832) 839-4596

Phone Number

Signature

RCARLSON@HILCORP.COM

e-mail Address



May 2, 2025

New Mexico Oil Conservation Division
 1220 South St. Francis Drive
 Santa Fe, New Mexico 87505
 Attn: Mr. Leonard Lowe

Re: **Unorthodox Well Location Application**

Allison 601 Federal Com 601H (API: 30-045-38443)
 Surface Location: 349' FSL / 1,797' FWL - Sec. 12, T32N-R7W
 First Take Point: 2,750' FSL / 2,521' FWL - Sec. 12, T32N-R7W
 Last Take Point: 2,201' FSL / 2,300' FEL - Sec. 9, T32N-R7W
 Bottomhole Location: 2,202' FSL / 2,370' FEL - Sec. 9, T32N-R7W
 Spacing Unit: Township 32 North, Range 7 West, N.M.P.M
 Sec. 9: Lots 9-12; Sec. 10: Lots 7-11, N/2 SE/4, SE/4 SE/4;
 Sec. 11: Lots 6-7, W/2 SE/4, SW/4; Sec. 12: Lots 6-7, E/2 SW/4;
 Sec. 13: Lots 1-2, E/2 NW/4; Sec. 14: Lots 1-3, NW/4 NE/4, NW/4;
 Sec. 15: Lots 1-7, NE/4 NE/4; Sec. 16: NE/4
 San Juan County, New Mexico

Dear Mr. Lowe:

Pursuant to Paragraph (3) of Subsection B of 19.15.16.15 NMAC, and 19.15.15.13 NMAC, Hilcorp Energy Company ("Hilcorp") respectfully requests administrative approval of an unorthodox gas well location for the Allison 601 Federal Com 601H (the "Well"), an infill horizontal well targeting the Basin-Mancos Gas Pool (97232).

In lieu of the established spacing unit requirements for the Basin-Mancos Gas Pool, Hilcorp elected, as provided under Paragraph (3) of Subsection B of 19.15.16.15.B.3 NMAC, to form the subject 2,032.09-acre horizontal spacing unit ("HSU") comprised of the quarter sections penetrated by the lateral of defining horizontal well Allison 601 Federal Com 603H (API 30-045-38445) and those additional quarter sections within 330 feet (measured perpendicularly) of said lateral. There are no Mancos horizontal wells producing within the subject HSU or any of the adjoining quarter sections thereto.

Paragraph (1) of Subsection C of 19.15.16.15 NMAC prescribes minimum setbacks from the outer boundary of the HSU at 660 feet, measured perpendicularly from any point in the completed interval of the lateral, and 330 feet, measured in the horizontal plan, from the first take point ("FTP") and last take point ("LTP"). The LTP of the Well is compliant with the 330-foot setback requirement at approximately 344 feet from the western boundary of the HSU. *However*, the FTP, situated approximately 20 feet from the eastern boundary of the HSU, and the entirety of the completed interval of the lateral, situated approximately 125 feet to the northern boundary of the HSU at its closest point, **are not compliant** and encroach upon the following quarter sections:

- Encroachment by FTP (all situated in T32N-R7W)
 - SE/4 of Section 12
 - Lots 1 & 2 (NE/4 equivalent) of Section 12
- Encroachment by Lateral (all situated in T32N-R7W)
 - Lots 3 & 5 (NW/4 equivalent) of Section 12
 - Lots 2 & 5 (NE/4 equivalent) of Section 11
 - Lots 3 & 4 (NW/4 equivalent) of Section 11
 - Lots 1 & 2 (NE/4 equivalent) of Section 10
 - Lots 5 & 6 (NW/4 equivalent) of Section 10
 - Lots 5 & 6 (NE/4 equivalent) of Section 9



Hilcorp believes this unorthodox location is necessary to maximize recovery of oil and gas reserves and minimize surface disturbance. Hilcorp is the operator and owner of 100% working interest in the affected quarter sections being encroached upon. Therefore, pursuant to Paragraph (2) of Subsection A of 19.15.4.12 NMAC and Paragraph (8) of Subsection A of 19.15.2.7 NMAC, the only "affected persons" entitled to notice is the Bureau of Land Management due to the various federal leases pertaining to the aforementioned quarter sections.

Attachments: 1) administrative application checklist, 2) plat survey, and 3) a map visualizing the pertinent details discussed herein.

Sincerely,

A handwritten signature in blue ink, appearing to read "Rob Carlson", is written over a faint blue line.

Rob Carlson, CPL
Landman
(832) 839-4596
rcarlson@hilcorp.com

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-045-38443	Pool Code 97232	Pool Name BASIN MANCOS
Property Code 337188	Property Name ALLISON 601 FEDERAL COM	Well Number 601H
OGRID No. 372171	Operator Name HILCORP ENERGY COMPANY	Ground Level Elevation 6563'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL N	Section 12	Township 32N	Range 7W	Lot	Feet from N/S Line 349' SOUTH	Feet from E/W Line 1797' WEST	Latitude 36.989850 °N	Longitude -107.520891 °W	County SAN JUAN
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Bottom Hole Location

UL J	Section 9	Township 32N	Range 7W	Lot 9	Feet from N/S Line 2202' SOUTH	Feet from E/W Line 2370' EAST	Latitude 36.996428 °N	Longitude -107.570964 °W	County SAN JUAN
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Penetrated Spacing Unit

Dedicated Acres 2032.09	Lots 9-12 S9 N/2 SE/4, SE/4 SE/4, Lots 7-11 S10 SW/4, W/2 SE/4, Lots 6-7 S11 E/2 SW/4, Lots 6-7 S12 + E/2 NW/4, Lots 1-2 S13 NW/4 NE/4, NW/4, Lots 1-3 S14 NE/4 NE/4, Lots 1-7 S15 + NE/4 S16	Infill or Defining Well Infill	Defining Well API Allison 601 Federal Com 603H API: TBD	Overlapping Spacing Unit <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Consolidation Code Com
Order Numbers				Well setbacks are under Common Ownership <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL N	Section 12	Township 32N	Range 7W	Lot	Feet from N/S Line 349' SOUTH	Feet from E/W Line 1797' WEST	Latitude 36.989850 °N	Longitude -107.520891 °W	County SAN JUAN
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First Take Point (FTP)

UL K	Section 12	Township 32N	Range 7W	Lot	Feet from N/S Line 2750' SOUTH	Feet from E/W Line 2521' WEST	Latitude 36.996115 °N	Longitude -107.518112 °W	County SAN JUAN
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Last Take Point (LTP)

UL J	Section 9	Township 32N	Range 7W	Lot 9	Feet from N/S Line 2201' SOUTH	Feet from E/W Line 2300' EAST	Latitude 36.996425 °N	Longitude -107.570723 °W	County SAN JUAN
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical <input type="checkbox"/> Directional	Ground Floor Elevation
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<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p> Signature</p> <p>3/18/2025 Date</p> <p>Amanda Walker Printed Name</p> <p>mwalker@hilcorp.com E-mail Address</p>	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div></div> <p>JASON C. EDWARDS</p> <p>Signature and Seal of Professional Surveyor</p> <table><tr><td>Certificate Number 15269</td><td>Date of Survey MARCH 12, 2024</td></tr></table>	Certificate Number 15269	Date of Survey MARCH 12, 2024
Certificate Number 15269	Date of Survey MARCH 12, 2024		

SURFACE LOCATION (A)
349' FSL 1797' FWL
SECTION 12, T32N, R7W
LAT 36.989845°N
LONG -107.502084°W
DATE 11/15/2007

LAT 36.989850°N
LONG -107.520891°W

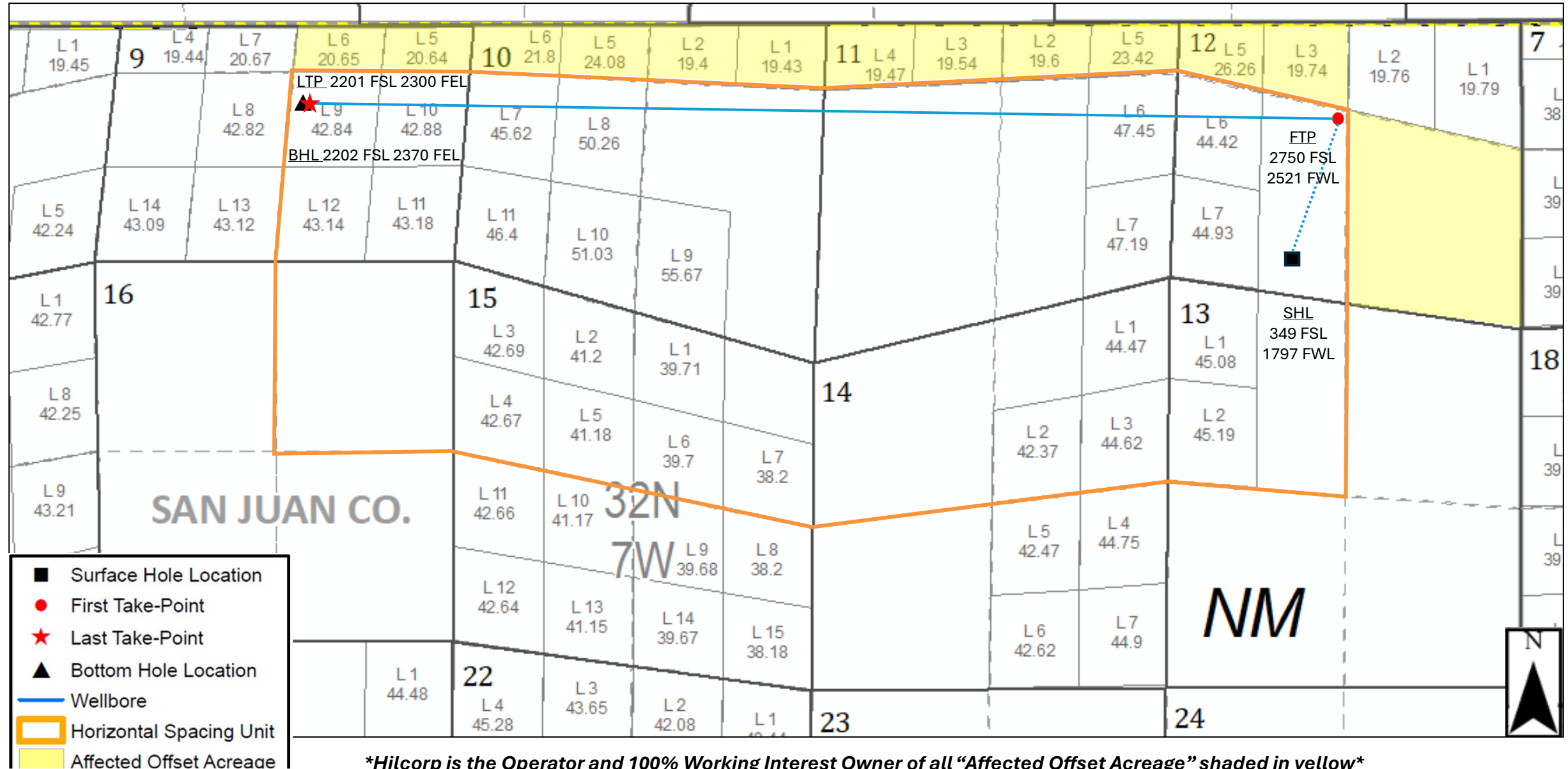


SURFACE LOCATION (A)
349' FSL 1797' FWL
SECTION 12, T32N, R7W
LAT 36.989845°N
LONG -107.520284°W
DATUM: NAD1927

LAT 36.989850°N
LONG -107.520891°W
DATUM: NAD1983



Application for Unorthodox Well Location: Allison 601 Federal Com 601H (API: 30-045-38443) Mancos Formation



Hilcorp is the Operator and 100% Working Interest Owner of all "Affected Offset Acreage" shaded in yellow



May 2, 2025

Attn: Kyle Paradis
Bureau of Land Management, NMSO
301 Dinosaur Trail
Santa Fe, NM 87508

Re: Notice of Unorthodox Well Location Application

To Whom it May Concern:

In accordance with Paragraph (2) of Subsection A of 19.15.4.12 NMAC and Paragraph (8) of Subsection A of 19.15.2.7 NMAC, the enclosed materials are being provided to satisfy notice obligations as such relates to Hilcorp's intent to file an application for unorthodox location with the New Mexico Oil Conservation Division ("NMOCD").

Should you have any questions or concerns that warrant a potential protest, please notify the NMOCD within 20 days and, separately, contact the undersigned for further discussion.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Rob Carlson'.

Rob Carlson, CPL
Landman
(832) 839-4596
rcarlson@hilcorp.com

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMSF078483A
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. ALLISON 601 FEDERAL COM/601H
2. Name of Operator HILCORP ENERGY COMPANY		9. API Well No.
3a. Address 1111 TRAVIS STREET, HOUSTON, TX 77002	3b. Phone No. (include area code) (713) 209-2400	10. Field and Pool or Exploratory Area BASIN MANCOS/BASIN MANCOS
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 12/T32N/R07W/NMP		11. Country or Parish, State SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Please see the attached notification of the NSL application that will be filed with NMOCd today.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) AMANDA WALKER / Ph: (713) 209-2400	Title Operations/Regulatory Technician
Signature (Electronic Submission)	Date 05/02/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted	Title Petroleum Engineer	Date 05/02/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESW / 354 FSL / 1752 FWL / TWSP: 32N / RANGE: 07W / SECTION: 12 / LAT: 36.989882 / LONG: -107.521044 (TVD: 0 feet, MD: 0 feet)
PPP: NENE / 0 FSL / 0 FWL / TWSP: 32N / RANGE: 07W / SECTION: 15 / LAT: 36.0 / LONG: -107.0 (TVD: 0 feet, MD: 0 feet)
PPP: NESE / 0 FSL / 0 FWL / TWSP: 32N / RANGE: 07W / SECTION: 10 / LAT: 36.0 / LONG: -107.0 (TVD: 0 feet, MD: 0 feet)
PPP: NESW / 0 FSL / 0 FWL / TWSP: 32N / RANGE: 07W / SECTION: 11 / LAT: 36.0 / LONG: -107.0 (TVD: 0 feet, MD: 0 feet)
PPP: LOT 3 / 0 FSL / 0 FWL / TWSP: 32N / RANGE: 07W / SECTION: 14 / LAT: 36.0 / LONG: -107.0 (TVD: 0 feet, MD: 0 feet)
PPP: LOT 2 / 0 FSL / 0 FWL / TWSP: 32N / RANGE: 07W / SECTION: 13 / LAT: 36.0 / LONG: -107.0 (TVD: 0 feet, MD: 0 feet)
PPP: NWSE / 0 FSL / 0 FWL / TWSP: 32N / RANGE: 07W / SECTION: 11 / LAT: 36.99551 / LONG: -107.561784 (TVD: 7122 feet, MD: 19580 feet)
PPP: NESW / 2247 FSL / 1508 FEL / TWSP: 32N / RANGE: 07W / SECTION: 12 / LAT: 36.995252 / LONG: -107.527045 (TVD: 7122 feet, MD: 19580 feet)
PPP: NWSW / 2247 FSL / 0 FEL / TWSP: 32N / RANGE: 07W / SECTION: 11 / LAT: 36.995492 / LONG: -107.54464 (TVD: 7122 feet, MD: 19580 feet)
PPP: NESW / 2247 FSL / 0 FEL / TWSP: 32N / RANGE: 07W / SECTION: 12 / LAT: 36.995492 / LONG: -107.54464 (TVD: 7122 feet, MD: 19580 feet)
BHL: LOT 7 / 1998 FSL / 237 FWL / TWSP: 32N / RANGE: 07W / SECTION: 10 / LAT: 36.995554 / LONG: -107.562129 (TVD: 7122 feet, MD: 19580 feet)

CONFIDENTIAL

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 458110

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 458110
	Action Type: [UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	5/9/2025