STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY CHEVRON USA, INC **ORDER NO. PLC-994**

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Chevron USA, Inc ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A ("Application").
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant stated that it intends to keep the oil and gas production from one or more group(s) of wells identified in Exhibit B segregated from the oil and gas production from all other wells prior to measuring that production with an allocation meter.
4. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("CA Pooled Area"), as described in Exhibit A.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.

12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.

13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.

14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.

15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.

16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

   Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

   Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

   Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The allocation of oil and gas production to each group of wells identified in Exhibit B shall be determined by separating and metering the production from each group as described by Train in Exhibit B prior to commingling that production with production from any other well.

5. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

   During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be

calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.

7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.

8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.

9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit

a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

11. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.

13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

DATE: 6/18/2025

GERASIMOS RAZATOS
DIRECTOR (ACTING)

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-994
Operator: Chevron USA Inc. (4323)
Central Tank Battery: Sand Dunes Section 12 Central Tank Battery
Central Tank Battery Location: UL L, M, Section 12, Township 24 South, Range 31 East
Central Tank Battery: Sand Dunes Section 10 Central Tank Battery
Central Tank Battery Location: UL C, F, Section 10, Township 24 South, Range 31 East
Central Tank Battery: Sand Dunes Section 14 Satellite
Central Tank Battery Location: UL B, Section 14, Township 24 South, Range 31 East
Central Tank Battery: Sand Dunes Section 23 East Satellite
Central Tank Battery Location: UL G, Section 23, Township 24 South, Range 31 East
Central Tank Battery: Sand Dunes Section 23 West Satellite
Central Tank Battery Location: UL G, Section 23, Township 24 South, Range 31 East
Gas Title Transfer Meter Location: UL J, Section 10, Township 24 South, Range 31East
Gas Title Transfer Meter Location: UL O, Section 10, Township 24 South, Range 31 East
Gas Title Transfer Meter Location: UL O, Section 11, Township 24 South, Range 31 East

Pools

Pool Name	Pool Code
COTTON DRAW;BONE SPRING	13367
PURPLE SAGE;WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
PA Wolfcamp NMNM 105736824 (139115A)	All	1-24S-31E
	All	2-24S-31E
	All	9-24S-31E
	All	10-24S-31E
	All	11-24S-31E
	All	12-24S-31E
	All	15-24S-31E
	All	16-24S-31E
PA Bone Spring NMNM 105736825 (139115B)	All	1-24S-31E
	All	2-24S-31E
	All	9-24S-31E
	All	10-24S-31E
	All	11-24S-31E
	All	12-24S-31E
	All	15-24S-31E
	All	16-24S-31E
CA Bone Spring NMNM 105728392 (143539)	W/2	14-24S-31E
	W/2	23-24S-31E

PROPOSED CA Bone Spring NMNM 106695193	E/2	14-24S-31E
	E/2	23-24S-31E
CA Wolfcamp NMNM 106723816	E/2	14-24S-31E
	E/2	23-24S-31E
FEE	N/2 NW/4	23-24S-31E
BLM Lease NMNM 105314385 (055947)	S/2 NW/4	23-24S-31E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-45161	SND JAVELINA UNIT 12 1 JABBERWOCKY P4 #730H	E/2 E/2 E/2 E/2	1-24S-31E 12-24S-31E	98220
30-015-45176	SND 12 01 FEDERAL 004 #002H	E/2 E/2	1-24S-31E 12-24S-31E	98220
30-015-45177	SND 12 01 FEDERAL 004 #003H	E/2 E/2	1-24S-31E 12-24S-31E	98220
30-015-45178	SND 12 01 FEDERAL 004 #004H	E/2 E/2	1-24S-31E 12-24S-31E	98220
30-015-48007	SND 14 23 FEDERAL COM 001 P26 #226H	W/2 W/2	14-24S-31E 23-24S-31E	13367
30-015-48008	SND 14 23 FEDERAL COM 001 P26 #225H	W/2 W/2	14-24S-31E 23-24S-31E	13367
30-015-48009	SND 14 23 FEDERAL COM 001 P26 #227H	W/2 W/2	14-24S-31E 23-24S-31E	13367
30-015-53401	SND 14 23 FEDERAL COM P425 #425H	W/2 W/2	14-24S-31E 23-24S-31E	13367
30-015-53402	SND 14 23 FEDERAL COM P425 #426H	W/2 W/2	14-24S-31E 23-24S-31E	13367
30-015-53403	SND 14 23 FEDERAL COM P425 #427H	W/2 W/2	14-24S-31E 23-24S-31E	13367
30-015-53404	SND 14 23 FEDERAL COM P425 #428H	W/2 W/2	14-24S-31E 23-24S-31E	13367
30-015-45598	SND 12 01 FEDERAL 001 #001H	W/2 W/2	1-24S-31E 12-24S-31E	98220
30-015-45597	SND 12 01 FEDERAL 001 #002H	W/2 W/2	1-24S-31E 12-24S-31E	98220
30-015-45599	SND 12 01 FEDERAL 001 #003H	W/2 W/2	1-24S-31E 12-24S-31E	98220
30-015-45421	SND 12 01 FEDERAL 003 #002H	E/2 E/2 E/2 E/2	1-24S-31E 12-24S-31E	13367
30-015-45510	SND 12 01 FEDERAL 002 #001H	W/2 W/2 W/2 W/2	1-24S-31E 12-24S-31E	13367
30-015-45511	SND 12 01 FEDERAL 002 #002H	W/2 W/2 W/2 W/2	1-24S-31E 12-24S-31E	13367
30-015-45420	SND 12 01 FEDERAL 003 #001H	E/2 E/2 E/2 E/2	1-24S-31E 12-24S-31E	13367
30-015-45537	SND 12 01 FEDERAL 002 #003H	E/2 W/2 E/2 W/2	1-24S-31E 12-24S-31E	13367

30-015-49153	SND 12 01 FEDERAL COM 001 P306 #437H	E/2 E/2	1-24S-31E 12-24S-31E	13367
30-015-49152	SND 12 01 FEDERAL COM 001 P306 #438H	E/2 E/2	1-24S-31E 12-24S-31E	13367
30-015-50051	JAVELINA UNIT #433H	W/2 W/2	1-24S-31E 12-24S-31E	13367
30-015-53734	JAVELINA UNIT #434H	W/2 W/2	1-24S-31E 12-24S-31E	13367
30-015-49151	SND 12 01 FEDERAL COM 001 P306 #439H	E/2 E/2	1-24S-31E 12-24S-31E	13367
30-015-53374	JAVELINA UNIT #436H	W/2 E/2 W/2 E/2	1-24S-31E 12-24S-31E	13367
30-015-49150	SND 12 01 FEDERAL COM 001 P306 #440H	E/2 E/2	1-24S-31E 12-24S-31E	13367
30-015-50178	SND 14 23 FEDERAL COM P429 #429H	E/2 E/2	14-24S-31E 23-24S-31E	13367
30-015-53371	SND 14 23 FEDERAL COM P429 #430H	E/2 E/2	14-24S-31E 23-24S-31E	13367
30-015-50179	SND 14 23 FEDERAL COM P429 #431H	E/2 E/2	14-24S-31E 23-24S-31E	13367
30-015-50180	SND 14 23 FEDERAL COM P429 #432H	E/2 E/2	14-24S-31E 23-24S-31E	13367
30-015-46947	JAVELINA UNIT #207H	W/2 W/2	10-24S-31E 15-24S-31E	13367
30-015-46954	JAVELINA UNIT #208H	W/2 W/2	10-24S-31E 15-24S-31E	13367
30-015-49732	JAVELINA UNIT #413H	E/2 E/2	10-24S-31E 15-24S-31E	13367
30-015-49655	JAVELINA UNIT #414H	E/2 E/2	10-24S-31E 15-24S-31E	13367
30-015-46961	JAVELINA UNIT #209H	W/2 W/2	10-24S-31E 15-24S-31E	13367
30-015-49597	JAVELINA UNIT #415H	E/2 E/2	10-24S-31E 15-24S-31E	13367
30-015-49734	JAVELINA UNIT #416H	E/2 E/2	10-24S-31E 15-24S-31E	13367
30-015-53375	SND JAVELINA UNIT 10 15 P610 #508H	E/2 E/2	10-24S-31E 15-24S-31E	13367
30-015-53171	JAVELINA UNIT #409H	W/2 W/2	10-24S-31E 15-24S-31E	13367
30-015-54071	SND JAVELINA UNIT 10 15 P607 #505H	W/2 W/2	10-24S-31E 15-24S-31E	13367
30-015-49600	JAVELINA UNIT #410H	W/2 W/2	10-24S-31E 15-24S-31E	13367
30-015-49933	JAVELINA UNIT #411H	W/2 W/2	10-24S-31E 15-24S-31E	13367
30-015-49820	JAVELINA UNIT #412H	W/2 W/2	10-24S-31E 15-24S-31E	13367

30-015-54072	SND JAVELINA UNIT 10 15 P607 #506H	W/2 W/2	10-24S-31E 15-24S-31E	13367
30-015-53379	SND JAVELINA UNIT 10 15 P610 #610H	All All	10-24S-31E 15-24S-31E	98220
30-015-54053	SND JAVELINA UNIT 10 15 P607 #607H	All All	10-24S-31E 15-24S-31E	98220
30-015-53376	SND JAVELINA UNIT 10 15 P610 #611H	All All	10-24S-31E 15-24S-31E	98220
30-015-54327	SND JAVELINA UNIT 10 15 P607 #608H	All All	10-24S-31E 15-24S-31E	98220
30-015-53377	SND JAVELINA UNIT 10 15 P610 #612H	All All	10-24S-31E 15-24S-31E	98220
30-015-54054	SND JAVELINA UNIT 10 15 P607 #609H	All All	10-24S-31E 15-24S-31E	98220
30-015-48012	JAVELINA UNIT #204H	E/2 E/2	9-24S-31E 16-24S-31E	13367
30-015-48013	JAVELINA UNIT #206H	E/2 E/2	9-24S-31E 16-24S-31E	13367
30-015-49147	SND 9 16 FEDERAL COM 002 P351 #403H	W/2 W/2	9-24S-31E 16-24S-31E	13367
30-015-49090	SND 9 16 FEDERAL COM 002 P351 #404H	E/2 W/2 E/2 W/2	9-24S-31E 16-24S-31E	13367
30-015-48014	JAVELINA UNIT #205H	E/2 E/2	9-24S-31E 16-24S-31E	13367
30-015-49149	SND 9 16 FEDERAL COM 002 P351 #401H	W/2 W/2	9-24S-31E 16-24S-31E	13367
30-015-49148	SND 9 16 FEDERAL COM 002 P351 #402H	W/2 W/2	9-24S-31E 16-24S-31E	13367
30-015-50102	SND JAVELINA UNIT 9 16 P405 #405H	E/2 E/2	9-24S-31E 16-24S-31E	13367
30-015-53798	JAVELINA UNIT #501H	W/2 W/2	9-24S-31E 16-24S-31E	13367
30-015-50103	SND JAVELINA UNIT 9 16 P405 #406H	E/2 E/2	9-24S-31E 16-24S-31E	13367
30-015-50104	SND JAVELINA UNIT 9 16 P405 #407H	E/2 E/2	9-24S-31E 16-24S-31E	13367
30-015-50105	SND JAVELINA UNIT 9 16 P405 #408H	E/2 E/2	9-24S-31E 16-24S-31E	13367
30-015-50066	JAVELINA UNIT #601H	W/2 W/2	9-24S-31E 16-24S-31E	98220
30-015-50170	JAVELINA UNIT #602H	W/2 W/2	9-24S-31E 16-24S-31E	98220
30-015-53733	JAVELINA UNIT #603H	W/2 W/2	9-24S-31E 16-24S-31E	98220
30-015-53797	JAVELINA UNIT #613H	W/2 W/2	2-24S-31E 11-24S-31E	98220
30-015-53517	JAVELINA UNIT #615H	W/2 W/2	2-24S-31E 11-24S-31E	98220

30-015-53735	JAVELINA UNIT #614H	W/2 W/2	2-24S-31E 11-24S-31E	98220
30-015-49091	SND 11 2 FEDERAL COM 004 P27 #218H	E/2 E/2 E/2 E/2	2-24S-31E 11-24S-31E	13367
30-015-49821	JAVELINA UNIT #420H	W/2 W/2	2-24S-31E 11-24S-31E	13367
30-015-50022	JAVELINA UNIT #419H	W/2 W/2	2-24S-31E 11-24S-31E	13367
30-015-49006	SND 11 2 FEDERAL COM 004 P27 #217H	W/2 E/2 W/2 E/2	2-24S-31E 11-24S-31E	13367
30-015-49735	JAVELINA UNIT #418H	W/2 W/2	2-24S-31E 11-24S-31E	13367
30-015-50191	JAVELINA UNIT #509H	W/2 W/2	2-24S-31E 11-24S-31E	13367
30-015-49733	JAVELINA UNIT #417H	W/2 W/2	2-24S-31E 11-24S-31E	13367
30-015-49007	SND 11 2 FEDERAL COM 004 P27 #216H	W/2 E/2 W/2 E/2	2-24S-31E 11-24S-31E	13367
30-015-55047	SND 14 23 FEDERAL COM #222H	E/2 E/2	14-24S-31E 23-24S-31E	13367
30-015-55048	SND 14 23 FEDERAL COM #223H	E/2 E/2	14-24S-31E 23-24S-31E	13367
30-015-55071	SND 14 23 FEDERAL COM #224H	E/2 E/2	14-24S-31E 23-24S-31E	13367
30-015-55049	SND 14 23 FEDERAL COM #516H	E/2 E/2	14-24S-31E 23-24S-31E	13367
30-015-55050	SND 14 23 FEDERAL COM #622H	E/2 E/2	14-24S-31E 23-24S-31E	98220
30-015-55051	SND 14 23 FEDERAL COM #623H	E/2 E/2	14-24S-31E 23-24S-31E	98220
30-015-55052	SND 14 23 FEDERAL COM #624H	E/2 E/2	14-24S-31E 23-24S-31E	98220
30-015-55041	SND 14 23 FEDERAL COM #119H	W/2 W/2	14-24S-31E 23-24S-31E	13367
30-015-55042	SND 14 23 FEDERAL COM #513H	W/2 W/2	14-24S-31E 23-24S-31E	13367
30-015-55043	SND 14 23 FEDERAL COM #619H	W/2 W/2	14-24S-31E 23-24S-31E	98220
30-015-55045	SND 14 23 FEDERAL COM #620H	W/2 W/2	14-24S-31E 23-24S-31E	98220
30-015-55046	SND 14 23 FEDERAL COM #621H	W/2 W/2	14-24S-31E 23-24S-31E	98220

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-994
Operator: Chevron USA Inc. (4323)

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Train
30-015-45161	SND JAVELINA UNIT 12 1 JABBERWOCKY P4 #730H	E/2 E/2 E/2 E/2	1-24S-31E 12-24S-31E	A1
30-015-45176	SND 12 01 FEDERAL 004 #002H	E/2 E/2	1-24S-31E 12-24S-31E	A1
30-015-45177	SND 12 01 FEDERAL 004 #003H	E/2 E/2	1-24S-31E 12-24S-31E	A1
30-015-45178	SND 12 01 FEDERAL 004 #004H	E/2 E/2	1-24S-31E 12-24S-31E	A1
30-015-48007	SND 14 23 FEDERAL COM 001 P26 #226H	W/2 W/2	14-24S-31E 23-24S-31E	A2
30-015-48008	SND 14 23 FEDERAL COM 001 P26 #225H	W/2 W/2	14-24S-31E 23-24S-31E	A2
30-015-48009	SND 14 23 FEDERAL COM 001 P26 #227H	W/2 W/2	14-24S-31E 23-24S-31E	A2
30-015-53401	SND 14 23 FEDERAL COM P425 #425H	W/2 W/2	14-24S-31E 23-24S-31E	A2
30-015-53402	SND 14 23 FEDERAL COM P425 #426H	W/2 W/2	14-24S-31E 23-24S-31E	A2
30-015-53403	SND 14 23 FEDERAL COM P425 #427H	W/2 W/2	14-24S-31E 23-24S-31E	A2
30-015-53404	SND 14 23 FEDERAL COM P425 #428H	W/2 W/2	14-24S-31E 23-24S-31E	A2
30-015-45598	SND 12 01 FEDERAL 001 #001H	W/2 W/2	1-24S-31E 12-24S-31E	A3
30-015-45597	SND 12 01 FEDERAL 001 #002H	W/2 W/2	1-24S-31E 12-24S-31E	A3
30-015-45599	SND 12 01 FEDERAL 001 #003H	W/2 W/2	1-24S-31E 12-24S-31E	A3
30-015-45421	SND 12 01 FEDERAL 003 #002H	E/2 E/2 E/2 E/2	1-24S-31E 12-24S-31E	A3
30-015-45510	SND 12 01 FEDERAL 002 #001H	W/2 W/2 W/2 W/2	1-24S-31E 12-24S-31E	A3
30-015-45511	SND 12 01 FEDERAL 002 #002H	W/2 W/2 W/2 W/2	1-24S-31E 12-24S-31E	A3
30-015-45420	SND 12 01 FEDERAL 003 #001H	E/2 E/2 E/2 E/2	1-24S-31E 12-24S-31E	A3
30-015-45537	SND 12 01 FEDERAL 002 #003H	E/2 W/2 E/2 W/2	1-24S-31E 12-24S-31E	A3

30-015-49153	SND 12 01 FEDERAL COM 001 P306 #437H	E/2 E/2	1-24S-31E 12-24S-31E	A3
30-015-49152	SND 12 01 FEDERAL COM 001 P306 #438H	E/2 E/2	1-24S-31E 12-24S-31E	A3
30-015-50051	JAVELINA UNIT #433H	W/2 W/2	1-24S-31E 12-24S-31E	A3
30-015-53734	JAVELINA UNIT #434H	W/2 W/2	1-24S-31E 12-24S-31E	A3
30-015-49151	SND 12 01 FEDERAL COM 001 P306 #439H	E/2 E/2	1-24S-31E 12-24S-31E	A3
30-015-53374	JAVELINA UNIT #436H	W/2 E/2 W/2 E/2	1-24S-31E 12-24S-31E	A3
30-015-49150	SND 12 01 FEDERAL COM 001 P306 #440H	E/2 E/2	1-24S-31E 12-24S-31E	A3
30-015-50178	SND 14 23 FEDERAL COM P429 #429H	E/2 E/2	14-24S-31E 23-24S-31E	A4
30-015-53371	SND 14 23 FEDERAL COM P429 #430H	E/2 E/2	14-24S-31E 23-24S-31E	A4
30-015-50179	SND 14 23 FEDERAL COM P429 #431H	E/2 E/2	14-24S-31E 23-24S-31E	A4
30-015-50180	SND 14 23 FEDERAL COM P429 #432H	E/2 E/2	14-24S-31E 23-24S-31E	A4
30-015-46947	JAVELINA UNIT #207H	W/2 W/2	10-24S-31E 15-24S-31E	B1
30-015-46954	JAVELINA UNIT #208H	W/2 W/2	10-24S-31E 15-24S-31E	B1
30-015-49732	JAVELINA UNIT #413H	E/2 E/2	10-24S-31E 15-24S-31E	B1
30-015-49655	JAVELINA UNIT #414H	E/2 E/2	10-24S-31E 15-24S-31E	B1
30-015-46961	JAVELINA UNIT #209H	W/2 W/2	10-24S-31E 15-24S-31E	B1
30-015-49597	JAVELINA UNIT #415H	E/2 E/2	10-24S-31E 15-24S-31E	B1
30-015-49734	JAVELINA UNIT #416H	E/2 E/2	10-24S-31E 15-24S-31E	B1
30-015-53375	SND JAVELINA UNIT 10 15 P610 #508H	E/2 E/2	10-24S-31E 15-24S-31E	B1
30-015-53171	JAVELINA UNIT #409H	W/2 W/2	10-24S-31E 15-24S-31E	B1
30-015-54071	SND JAVELINA UNIT 10 15 P607 #505H	W/2 W/2	10-24S-31E 15-24S-31E	B1
30-015-49600	JAVELINA UNIT #410H	W/2 W/2	10-24S-31E 15-24S-31E	B1
30-015-49933	JAVELINA UNIT #411H	W/2 W/2	10-24S-31E 15-24S-31E	B1
30-015-49820	JAVELINA UNIT #412H	W/2 W/2	10-24S-31E 15-24S-31E	B1

30-015-54072	SND JAVELINA UNIT 10 15 P607 #506H	W/2 W/2	10-24S-31E 15-24S-31E	B1
30-015-53379	SND JAVELINA UNIT 10 15 P610 #610H	All All	10-24S-31E 15-24S-31E	B1
30-015-54053	SND JAVELINA UNIT 10 15 P607 #607H	All All	10-24S-31E 15-24S-31E	B1
30-015-53376	SND JAVELINA UNIT 10 15 P610 #611H	All All	10-24S-31E 15-24S-31E	B1
30-015-54327	SND JAVELINA UNIT 10 15 P607 #608H	All All	10-24S-31E 15-24S-31E	B1
30-015-53377	SND JAVELINA UNIT 10 15 P610 #612H	All All	10-24S-31E 15-24S-31E	B1
30-015-54054	SND JAVELINA UNIT 10 15 P607 #609H	All All	10-24S-31E 15-24S-31E	B1
30-015-48012	JAVELINA UNIT #204H	E/2 E/2	9-24S-31E 16-24S-31E	B1
30-015-48013	JAVELINA UNIT #206H	E/2 E/2	9-24S-31E 16-24S-31E	B2
30-015-49147	SND 9 16 FEDERAL COM 002 P351 #403H	W/2 W/2	9-24S-31E 16-24S-31E	B2
30-015-49090	SND 9 16 FEDERAL COM 002 P351 #404H	E/2 W/2 E/2 W/2	9-24S-31E 16-24S-31E	B2
30-015-48014	JAVELINA UNIT #205H	E/2 E/2	9-24S-31E 16-24S-31E	B2
30-015-49149	SND 9 16 FEDERAL COM 002 P351 #401H	W/2 W/2	9-24S-31E 16-24S-31E	B2
30-015-49148	SND 9 16 FEDERAL COM 002 P351 #402H	W/2 W/2	9-24S-31E 16-24S-31E	B2
30-015-50102	SND JAVELINA UNIT 9 16 P405 #405H	E/2 E/2	9-24S-31E 16-24S-31E	B2
30-015-53798	JAVELINA UNIT #501H	W/2 W/2	9-24S-31E 16-24S-31E	B2
30-015-50103	SND JAVELINA UNIT 9 16 P405 #406H	E/2 E/2	9-24S-31E 16-24S-31E	B2
30-015-50104	SND JAVELINA UNIT 9 16 P405 #407H	E/2 E/2	9-24S-31E 16-24S-31E	B2
30-015-50105	SND JAVELINA UNIT 9 16 P405 #408H	E/2 E/2	9-24S-31E 16-24S-31E	B2
30-015-50066	JAVELINA UNIT #601H	W/2 W/2	9-24S-31E 16-24S-31E	B2
30-015-50170	JAVELINA UNIT #602H	W/2 W/2	9-24S-31E 16-24S-31E	B2
30-015-53733	JAVELINA UNIT #603H	W/2 W/2	9-24S-31E 16-24S-31E	B2
30-015-53797	JAVELINA UNIT #613H	W/2 W/2	2-24S-31E 11-24S-31E	C1
30-015-53517	JAVELINA UNIT #615H	W/2 W/2	2-24S-31E 11-24S-31E	C1

30-015-53735	JAVELINA UNIT #614H	W/2 W/2	2-24S-31E 11-24S-31E	C1
30-015-49091	SND 11 2 FEDERAL COM 004 P27 #218H	E/2 E/2 E/2 E/2	2-24S-31E 11-24S-31E	C1
30-015-49821	JAVELINA UNIT #420H	W/2 W/2	2-24S-31E 11-24S-31E	C1
30-015-50022	JAVELINA UNIT #419H	W/2 W/2	2-24S-31E 11-24S-31E	C1
30-015-49006	SND 11 2 FEDERAL COM 004 P27 #217H	W/2 E/2 W/2 E/2	2-24S-31E 11-24S-31E	C1
30-015-49735	JAVELINA UNIT #418H	W/2 W/2	2-24S-31E 11-24S-31E	C1
30-015-50191	JAVELINA UNIT #509H	W/2 W/2	2-24S-31E 11-24S-31E	C1
30-015-49733	JAVELINA UNIT #417H	W/2 W/2	2-24S-31E 11-24S-31E	C1
30-015-49007	SND 11 2 FEDERAL COM 004 P27 #216H	W/2 E/2 W/2 E/2	2-24S-31E 11-24S-31E	C1
30-015-55047	SND 14 23 FEDERAL COM #222H	E/2 E/2	14-24S-31E 23-24S-31E	D1
30-015-55048	SND 14 23 FEDERAL COM #223H	E/2 E/2	14-24S-31E 23-24S-31E	D1
30-015-55071	SND 14 23 FEDERAL COM #224H	E/2 E/2	14-24S-31E 23-24S-31E	D1
30-015-55049	SND 14 23 FEDERAL COM #516H	E/2 E/2	14-24S-31E 23-24S-31E	D1
30-015-55050	SND 14 23 FEDERAL COM #622H	E/2 E/2	14-24S-31E 23-24S-31E	D1
30-015-55051	SND 14 23 FEDERAL COM #623H	E/2 E/2	14-24S-31E 23-24S-31E	D1
30-015-55052	SND 14 23 FEDERAL COM #624H	E/2 E/2	14-24S-31E 23-24S-31E	D1
30-015-55041	SND 14 23 FEDERAL COM #119H	W/2 W/2	14-24S-31E 23-24S-31E	E1
30-015-55042	SND 14 23 FEDERAL COM #513H	W/2 W/2	14-24S-31E 23-24S-31E	E1
30-015-55043	SND 14 23 FEDERAL COM #619H	W/2 W/2	14-24S-31E 23-24S-31E	E1
30-015-55045	SND 14 23 FEDERAL COM #620H	W/2 W/2	14-24S-31E 23-24S-31E	E1
30-015-55046	SND 14 23 FEDERAL COM #621H	W/2 W/2	14-24S-31E 23-24S-31E	E1

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 476301

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 476301
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	6/18/2025