

Exhibit AC

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Chevron USA Inc.
OPERATOR ADDRESS: 6301 Deauville Blvd Midland, TX 79706
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No.

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling Yes No

(A) POOL COMMINGLING

Please attach sheets with the following information

Table with 5 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Rows include COTTON DRAW; BONE SPRING (13367) and PURPLE SAGE; WOLFCAMP (GAS) (98220).

- (2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify) Well Test
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Carrie Wright TITLE: Facilities Engineer DATE: April 15, 2025

TYPE OR PRINT NAME: Carrie Wright TELEPHONE NO.: (661) 868-9336

E-MAIL ADDRESS: carrie.wright@chevron.com



Chevron North America
Exploration and Production Company
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

May 21, 2025

RE: Application to commingle the Wolfcamp (Pool Code 98220; PURPLE SAGE; WOLFCAMP (GAS)) and Bone Spring pools (Pool Code 13367; COTTON DRAW; BONE SPRING), Eddy County, NM.

Chevron U.S.A. Inc. ("Chevron") seeks administrative approval, pursuant to 19.15.12.10 NMAC, for pool and lease commingling of oil and gas production from the above referenced pools to include all existing and future wells producing from the leases described in Exhibit A. Exhibit B is a map of all leases, Communitization Agreements ("CAs"), and Javelina Unit Participating Areas ("PAs") associated with this commingling application. In connection with this administrative amendment application, Chevron has concurrently submitted a hearing application to dismiss the commingling authority under Order No. R-20250 (Amended Under Order No. R-20488) the pendency of that dismissal is predicated on approval of this amendment application.

A portion of the lands described in Exhibits A and B is currently contained within the Javelina Unit (NMNM105486335) and its related Wolfcamp PA (NMNM105736824) and Bone Spring PA (NMNM105736825), while a separate portion is contained within four (4) CAs in Sections 14 and 23, T24S-R31E. The West half Bone Spring CA (NMNM143539), West half Wolfcamp CA (Pending Signatures), East half Bone Spring CA (Pending Approval) and the East half Wolfcamp CA (Pending Approval). Other lands included within this application, and which are described in Exhibits A and B, are individual leases to be included in proposed CAs. Copies of the proposed CAs are included with this application as Exhibit Y. Chevron respectfully requests authority to commingle production from all wells, including any future wells, from the pools and leases described in Exhibits A and B. Chevron requests authority to add future wells by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal approval and filing a C-103 and C-102 with the NMOCD.

Pursuant to 19.15.12.10.C.(4)(g) NMAC, Chevron also seeks approval to prospectively include additional pools, leases or leases and pools connected to the tank batteries described herein, with notice provided only to the interest owners whose interest in the production is to be added.

All wells and future wells governed by this oil and gas commingling application are planned to tie into the following facilities and future facilities:

- Sand Dunes Section 12 CTB, located in the NW/SW, SW/SW (UL:L&M), Sec. 12, T24S-R31E.
- Sand Dunes Section 10 CTB, located in the NE/NW, SE/NW (UL:C&F), Sec. 10, T24S-R31E.
- Sand Dunes Section 14 SAT, located in the NW/NE (UL:B), Sec. 14, T24S-R31E.
- Sand Dunes Section 23W SAT, located in SWNE (UL:G), Sec 23, T24S-R31E
- Sand Dunes Section 23E SAT, located in SWNE (UL:G), Sec 23, T24S-R31E

Monthly production for the last six months is attached for all current producing wells. Well production will be allocated based on a production curve from well tests, tested at a frequency of 10 well tests per month during the initial production phase before peak production is reached but not to exceed 30 days. For each well, during the plateau period or while decline rate is greater than 22%, the oil and gas production shall be allocated using a minimum of three (3) well tests per month. During the final stages of the well decline period, each well will be tested at a frequency of two (2) well tests per month when the decline rate is between 22% and 10% per month; and one (1) well test per month when the decline rate is less than 10% per month.

APPLICATION FOR COMMINGLING

Chevron U.S.A. Inc.

The thirty (30) existing wells and future wells (not listed) that produce into Sand Dunes Section 12 CTB are noted in Table 1 below.

Table 1: Sand Dunes Sec 12 CTB Well List

CTB 12 Train #	Communitization Agreements / Participating Areas	Well Name	API Number
Train 1	WOLFCAMP PA (NMNM105736824)	JAVELINA UNIT 730H	30-015-45161
		JAVELINA UNIT 628H	30-015-45178
		JAVELINA UNIT 629H	30-015-45177
		JAVELINA UNIT 630H	30-015-45176
Train 2	SND W2 14 23 FEDERAL BS COM	*New Well: SND 14 23 FED COM 425H	30-015-53401
		*New Well: SND 14 23 FED COM 426H	30-015-53402
		*New Well: SND 14 23 FED COM 427H	30-015-53403
		*New Well: SND 14 23 FED COM 227H	30-015-48009
		*New Well: SND 14 23 FED COM 226H	30-015-48007
		*New Well: SND 14 23 FED COM 225H	30-015-48008
		*New Well: SND 14 23 FED COM 428H	30-015-53404
Train 3	WOLFCAMP PA (NMNM105736824)	JAVELINA UNIT 625H	30-015-45598
		JAVELINA UNIT 626H	30-015-45597
		JAVELINA UNIT 627H	30-015-45599
	BONE SPRING PA (NMNM105736825)	JAVELINA UNIT 228H	30-015-45421
		JAVELINA UNIT 225H	30-015-45510
		JAVELINA UNIT 226H	30-015-45511
		JAVELINA UNIT 229H	30-015-45420
		JAVELINA UNIT 227H	30-015-45537
		JAVELINA UNIT 437H	30-015-49153
		JAVELINA UNIT 438H	30-015-49152
		JAVELINA UNIT 433H	30-015-50051
		JAVELINA UNIT 434H	30-015-53734
		JAVELINA UNIT 439H	30-015-49151
		JAVELINA UNIT 436H	30-015-53374
JAVELINA UNIT 440H	30-015-49150		
Train 4	SND E2 14 23 FEDERAL BS COM	*New Well: SND 14 23 FED COM 429H	30-015-50178
		*New Well: SND 14 23 FED COM 430H	30-015-53371
		*New Well: SND 14 23 FED COM 431H	30-015-50179
		*New Well: SND 14 23 FED COM 432H	30-015-50180

APPLICATION FOR COMMINGLING

Chevron U.S.A. Inc.

The thirty-five (35) existing wells and future wells (not listed) that produce into Sand Dunes Section 10 CTB are noted in Table 2 below.

Table 2: Sand Dunes Sec 10 CTB Well List

CTB 10 Train #	Communitization Agreements / Participating Areas	Well Name	API Number	
Train 1	BONE SPRING PA (NMNM105736825)	JAVELINA UNIT 207H	30-015-46947	
		JAVELINA UNIT 208H	30-015-46954	
		JAVELINA UNIT 413H	30-015-49732	
		JAVELINA UNIT 414H	30-015-49655	
		JAVELINA UNIT 209H	30-015-46961	
		JAVELINA UNIT 415H	30-015-49597	
		JAVELINA UNIT 416H	30-015-49734	
		JAVELINA UNIT 508H	30-015-53375	
		JAVELINA UNIT 409H	30-015-53171	
		JAVELINA UNIT 505H	30-015-54071	
		JAVELINA UNIT 410H	30-015-49600	
		JAVELINA UNIT 411H	30-015-49933	
		JAVELINA UNIT 412H	30-015-49820	
		JAVELINA UNIT 506H	30-015-54072	
Train 1	WOLFCAMP PA (NMNM105736824)	JAVELINA UNIT 610H	30-015-53379	
		JAVELINA UNIT 607H	30-015-54053	
		JAVELINA UNIT 611H	30-015-53376	
		JAVELINA UNIT 608H	30-015-54327	
		JAVELINA UNIT 612H	30-015-53377	
		JAVELINA UNIT 609H	30-015-54054	
Train 2	BONE SPRING PA (NMNM105736825)	JAVELINA UNIT 204H	30-015-48012	
		JAVELINA UNIT 206H	30-015-48013	
		JAVELINA UNIT 403H	30-015-49147	
		JAVELINA UNIT 404H	30-015-49090	
		JAVELINA UNIT 205H	30-015-48014	
		JAVELINA UNIT 401H	30-015-49149	
		JAVELINA UNIT 402H	30-015-49148	
		JAVELINA UNIT 405H	30-015-50102	
		JAVELINA UNIT 501H	30-015-53798	
		JAVELINA UNIT 406H	30-015-50103	
		JAVELINA UNIT 407H	30-015-50104	
		JAVELINA UNIT 408H	30-015-50105	
	Train 2	WOLFCAMP PA (NMNM105736824)	JAVELINA UNIT 601H	30-015-50066
			JAVELINA UNIT 602H	30-015-50170
JAVELINA UNIT 603H			30-015-53733	

APPLICATION FOR COMMINGLING

Chevron U.S.A. Inc.

The eleven (11) existing wells and future wells (not listed) that produce into Sand Dunes Section 14 SAT are noted in Table 3 below.

Table 3: Sand Dunes Sec 14 SAT Well List

SAT 14	Communitization Agreements	Well Name	API Number
Train 1	WOLFCAMP PA (NMNM105736824)	JAVELINA UNIT 613H	30-015-53797
		JAVELINA UNIT 615H	30-015-53517
		JAVELINA UNIT 614H	30-015-53735
	BONE SPRING PA (NMNM105736825)	JAVELINA UNIT 218H	30-015-49091
		JAVELINA UNIT 420H	30-015-49821
		JAVELINA UNIT 419H	30-015-50022
		JAVELINA UNIT 217H	30-015-49006
		JAVELINA UNIT 418H	30-015-49735
		JAVELINA UNIT 509H	30-015-50191
		JAVELINA UNIT 417H	30-015-49733
		JAVELINA UNIT 216H	30-015-49007

The twelve (7) new wells and future wells (not listed) that produce into Sand Dunes Section 23 East SAT are noted in Table 4 below.

Table 4: Sand Dunes Sec 23 East SAT Well List

SAT 23E	Communitization Agreements	Well Name	API Number
Train 1	SND E2 14 23 FEDERAL BS COM	*New Well: SND 14 23 FED COM 222H	30-015-55047
		*New Well: SND 14 23 FED COM 223H	30-015-55048
		*New Well: SND 14 23 FED COM 224H	30-015-55071
		*New Well: SND 14 23 FED COM 516H	30-015-55049
	SND E2 14 23 FEDERAL WC COM	*New Well: SND 14 23 FED COM 622H	30-015-55050
		*New Well: SND 14 23 FED COM 623H	30-015-55051
		*New Well: SND 14 23 FED COM 624H	30-015-55052

The twelve (5) new wells and future wells (not listed) that produce into Sand Dunes Section 23 West SAT are noted in Table 5 below.

Table 5: Sand Dunes Sec 23 West SAT Well List

SAT 23W	Communitization Agreements	Well Name	API Number
Train 1	SND W2 14 23 FEDERAL BS COM	*New Well: SND 14 23 FED COM 119H	30-015-55041
		*New Well: SND 14 23 FED COM 513H	30-015-55042
	SND W2 14 23 FEDERAL WC COM	*New Well: SND 14 23 FED COM 619H	30-015-55043
		*New Well: SND 14 23 FED COM 620H	30-015-55045
		*New Well: SND 14 23 FED COM 621H	30-015-55046

APPLICATION FOR COMMINGLING

Chevron U.S.A. Inc.

Upon approval of any proposed communitization agreements, the communitized area will be developed and operated as an entirety, with the understanding and agreement between parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

Chevron U.S.A. Inc. understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Thank you for your attention to this matter. Should you have any questions please reach out to me directly.

Carrie Wright
Facilities Engineer

List of Exhibits

- Exhibit A - Lease and pool tables
- Exhibit B - Lease Comm map
- Exhibit C - Javelina Unit Wells Map
- Exhibit D - COMM Wells Map
- Exhibit E - Section 12 CTB Narrative
- Exhibit F - Section 12 CTB Site Security Diagram
- Exhibit G - Production from wells tied to Section 12 CTB
- Exhibit H - Section 10 CTB Narrative
- Exhibit I - Section 10 CTB Site Security Diagram
- Exhibit J - Production from wells tied to Section 10 CTB
- Exhibit K - Section 14 SAT Narrative
- Exhibit L - Section 14 SAT Site Security Diagram
- Exhibit M - Production from wells tied to Section 14 SAT
- Exhibit N - Section 23E SAT Narrative
- Exhibit O - Section 23E SAT Site Security Diagram
- Exhibit P - Production from wells tied to Section 23E SAT
- Exhibit Q - Section 23W SAT Narrative
- Exhibit R - Section 23W SAT Site Security Diagram
- Exhibit S - Production from wells tied to Section 23W SAT
- Exhibit T - Sand Dunes Area Facility Map
- Exhibit U - Gas Lift Meter Serial Numbers
- Exhibit V - Notice, Publication, & Landman Statement
- Exhibit W - COMM Well List
- Exhibit X - Javelina Unit Well List
- Exhibit Y - Draft COMM agreement/applications
 - W2 Bone Spring Fed Comm (NMNM143539)
 - W2 Wolfcamp Fed Comm (Pending Signatures)
 - E2 Bone Spring Fed Comm (Pending Approval)
 - E2 Wolfcamp Fed Comm (Pending Approval)
- Exhibit Z - Pricing Data
- Exhibit AA - C-102s Javelina Unit
- Exhibit AB - C-102s Off Unit
- Exhibit AC - C-107B
- Exhibit AD - Order No. R-20250 and Amendment R-20488



Chevron North America
Exploration and Production Company
 (A Chevron U.S.A. Inc. Division)
 6301 Deauville Blvd
 Midland, TX 79706

April 17, 2025

Exhibit A – Lease and Pool Tables

Pool(s): Pool Code 98220; PURPLE SAGE; WOLFCAMP (GAS) and Pool Code 13367;
 COTTON DRAW; BONE SPRING

Table 3: Leases

Lease No.	UL or Q/Q	Section-Township-Range
NMNM105510428	NWNW, SWNW, NENW, SENW, NWNE, NENE, SWNE, SENE, NWSE, NESE, SWSE, SESE, NWSW, SWSW, NESW, SESW	S1-T24S-R31E
KO50180002	NWNW, SWNW, NENW, SENW, NWNE, NENE, SWNE, SENE, NWSE, NESE, SWSE, SESE, NWSW, SWSW, NESW, SESW	S2-T24S-R31E
NMNM105313662	NWNW, SWNW, NENW, SENW, NWNE, NENE, SWNE, SENE	S9-T24S-R31E
NMNM105455767	NWSE, NESE, SWSE, SESE, NWSW, SWSW, NESW, SESW	S9-T24S-R31E
NMNM1055446392	NWNW, SWNW, NENW, SENW, NWSW, SWSW, NESW, SESW	S10-T24S-R31E
NMNM105455767	NWNE, NENE, SWNE, SENE, NWSE, NESE, SWSE, SESE	S10-T24S-R31E
NMNM105455767	NWNW, SWNW, NENW, SENW, NWNE	S11-T24S-R31E
NMNM105509701	NENE, SWNE, SENE	S11-T24S-R31E
NMNM105347725	NWSW, SWSW, NESW, SESW	S11-T24S-R31E
NMNM105455767	NWSE, NESE, SWSE, SESE	S11-T24S-R31E
NMNM105385843	NWNE, SWNE, NENE, SENE, NWSE, SWSE, NESE, SESE	S12-T24S-R31E

APPLICATION FOR COMMINGLING

Chevron U.S.A. Inc.

NMNM105370321	NWNW, SWNW, NENW, SEW	S12-T24S-R31E
NMNM105547220	NWSW, SWSW, NESW, SESW	S12-T24S-R31E
NMNM105517490	NWNE, NENE, SWNE, SENE, NWNW, SWNW, NENW, SENW	S14-T24S-R31E
NMNM105682678	NWSE, NESE, SWSE, SESE, NWSW, SWSW, NESW, SESW	S14-T24S-R31E
NMNM105553661	NWNW, SWNW, NENW, SEW	S15-T24S-R31E
NMNM105545320	NWNE, NENE, SWNE, SENE, NWSE, NESE, SWSE, SESE, NWSW, SWSW, NESW, SESW	S15-T24S-R31E
VO23720005	NWNW, SWNW, NENW, SEW, SWNE, NWSW, SWSW, NESW, NWSE, SWSE, SESE	S16-T24S-R31E
VO25380001	SESW	S16-T24S-R31E
VO57890002	NWNE, NENE, SENE, NESE	S16-T24S-R31E
NMNM105457153	NWNE, NENE, SWNE, SENE, NWSE, NESE, SWSE, SESE, NWSW, SWSW, NESW, SESW	S23-T24S-R31E
Snyder Ranch Private Lease	NWNW, NENW	S23-T24S-R31E
NMNM105314385	SWNW, SENW	S23-T24S-R31E

**Chevron North America
Exploration and Production Company**
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

Exhibit E – Section 12 CTB Narrative

Oil Processing & Metering

Sand Dunes Section 12 Central Tank Battery (CTB12) is located in Section 12 T24S R31E. Raw hydrocarbon liquids will be onboarded at CTB12 either directly from well flowlines or via bulk liquids lines from Sand Dunes Satellites 23E & 23W. Oil is separated from all other production phases sequentially by a series of non-heated and heated separators within each train (Train 1, 2, 3 and 4). Oil is metered at the discharge of the final separator on each train by a dedicated Coriolis meter (S/N: Train 1 - 14874674, Train 2 – 14875337, Train 3 - 12202291, Train 4 - TBD). Once metered, commingled oil from all trains is sent to common oil tanks on site and sold through a pair of common LACT units (SN: 550040800 and 550408003) located at CTB12.

Oil sales will be allocated per well based on the ratio of well test volumes to total allocation meter volumes for the same period. This ratio will be multiplied by the total volume of oil sold as measured by the CTB LACT meters and allocated back to the lease(s).

Gas Processing & Metering

Identically to oil, gas is separated and metered at the discharge of the Inlet Separators (S/N: Train 1 – 160059531, Train 2 – 160059530, Train 3 – TBD, Train 4 - TBD) at Section 12 CTB. From there gas enters a common low pressure gathering network where it is transported to Section 11 CS, Section 10 CS and the Sand Dunes Electrical Compressor Station. Sand Dunes 11 Compressor Station (CS) is located in Section 11 T24S R31E, Sand Dunes 10 Compressor Station is located in Section 10, T24S R31E. Sand Dunes Electric Compressor Station (ECS) is also located in Section 10, T24S R31E. Following compression, gas is either sold to a third party pipeline company via common Central Delivery Point (CDP) meters located at Section 11 CS (S/N: 3300150038, 3300150036, 3300150037), Section 10 CS (S/N: 742910-00), ECS (S/N: 767506-00) or circulated into the gas lift network for infield gas lift use. Individual-well gas lift volumes are measured via dedicated gas lift orifice meters (one per well). Individual well gas lift meter serial numbers are noted in Exhibit U - Gas Lift Meter Serial Numbers.

Gas sales will be allocated per well based on the ratio of well test volumes to total well test volumes (for all wells) then multiplied by the total sales gas volumes for the same period.

Produced Water Processing

Produced water will likewise be separated at the Section 12 CTB Inlet Separator and metered via a dedicated vortex meter. Produced water is then stored onsite in common water tanks, prior to transfer to a third party disposal company (Aris).

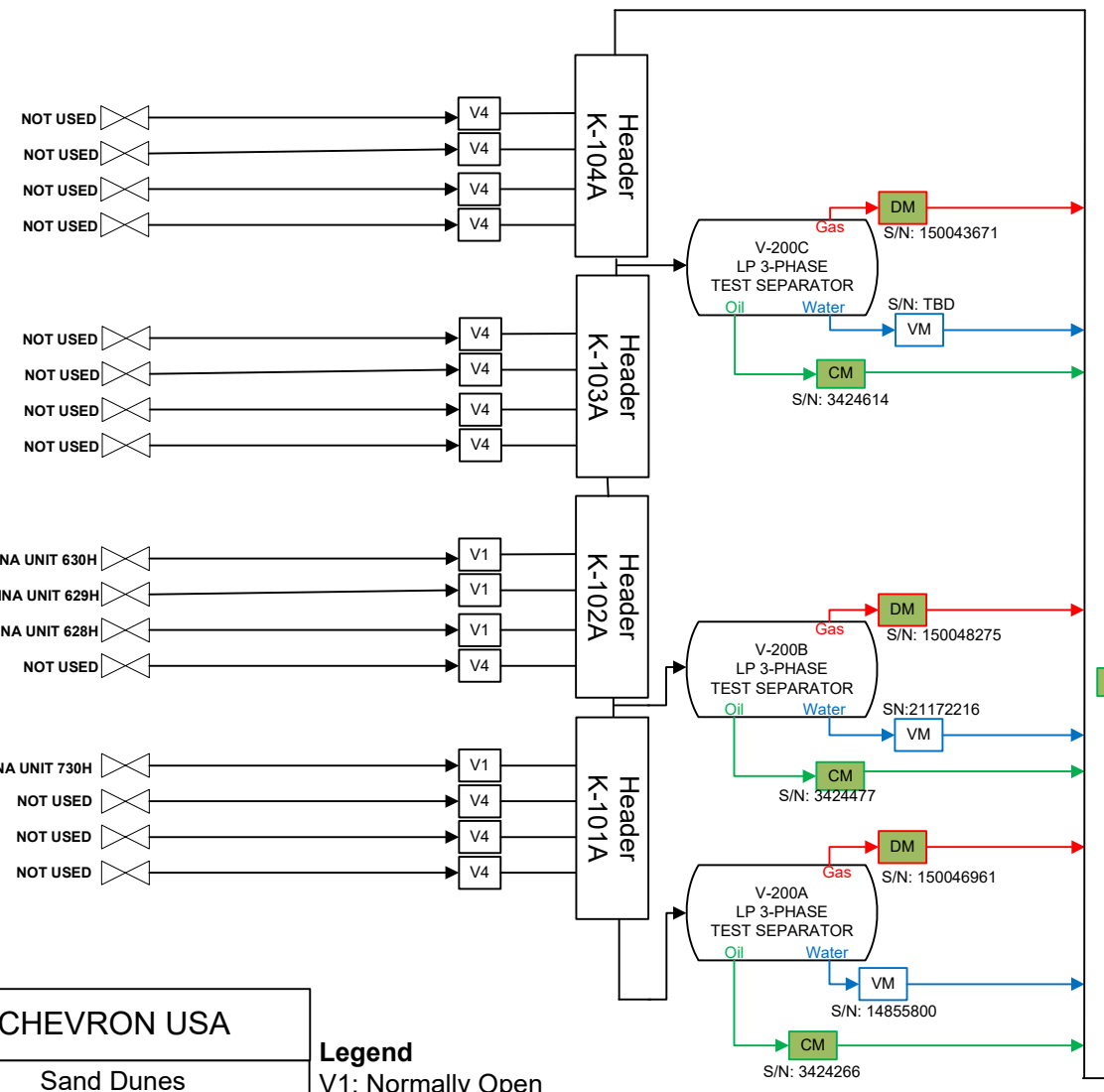
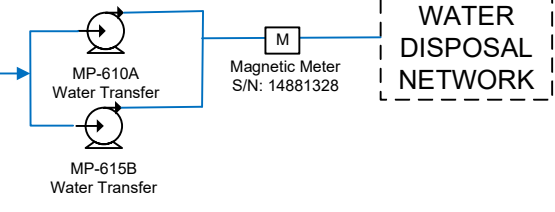
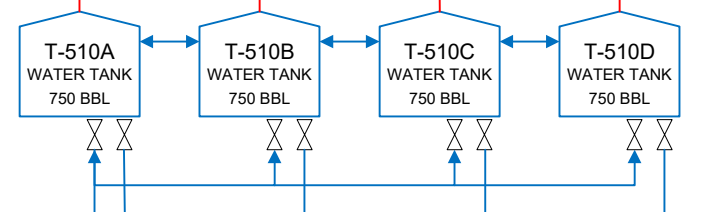
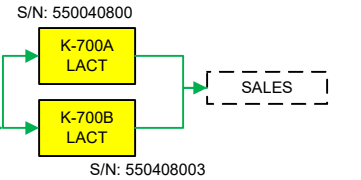
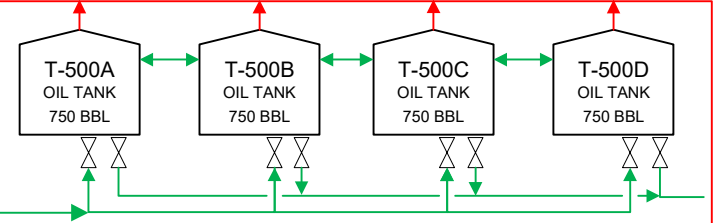
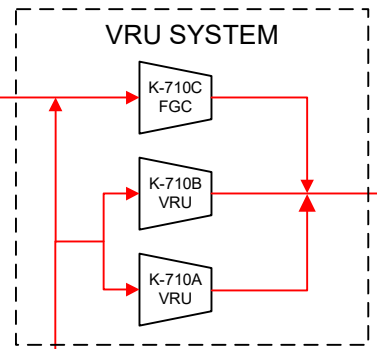
The flow of production is further detailed in Exhibit F - Section 12 CTB Site Security Diagram and Exhibit T – Sand Dunes Area Facility Map.

Commingling in this way will not result in reduced royalty or improper measurement of production. The proposed commingling of gas for gas lift of wells will reduce the number of surface facilities, provide for a more economic facility design, and reduce overall emissions by having more efficient gas compression utilization - specifically, centralized electric compression for the majority of all gas.

Exhibit F - Section 12 CTB Site Security Diagram

LP GAS GATHERING NETWORK

- Train 2 Oil Page 2
- Train 2 Gas Page 2
- Train 3 Oil Page 3
- Train 3 Gas Page 3
- Train 4 Oil Page 4
- Train 4 Gas Page 4

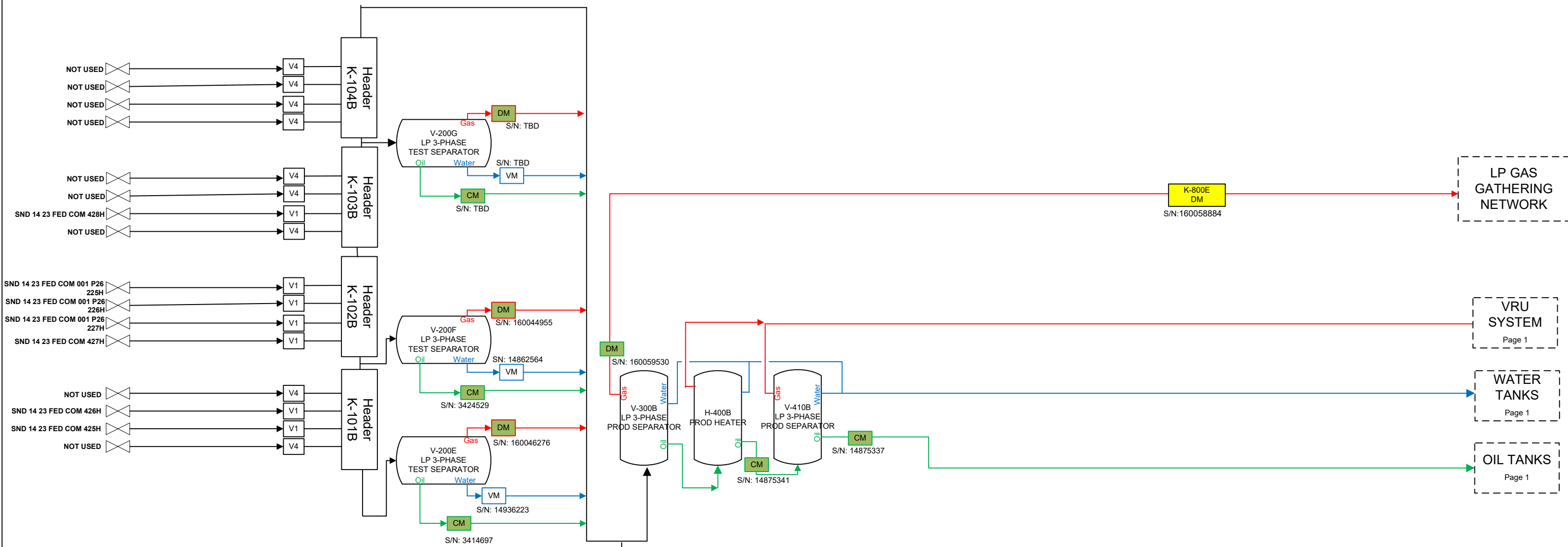


CHEVRON USA
 Sand Dunes
 Section 12
 Central Tank Battery
 Train 1
 Site Security Diagram - Sheet 1
 Eddy County, New Mexico
 January 2025

Legend
 V1: Normally Open
 V2: Locked Open
 V3: Locked Closed
 V4: Normally Closed
 CM: Coriolis Meter
 DM: Daniels Senior Meter
 VM: Vortex Meter

Allocation
FMP

- Train 2 Water Page 2
- Train 3 Water Page 3
- Train 4 Water Page 4



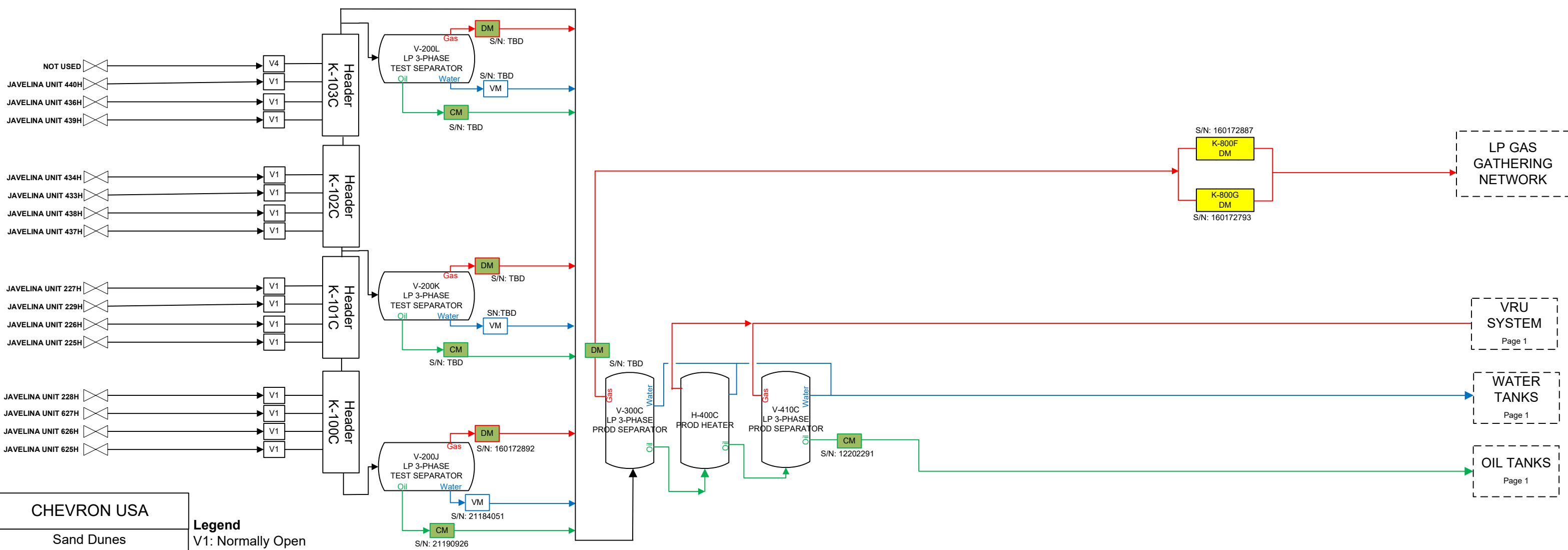
SAT 23W Oil/Water

CHEVRON USA
 Sand Dunes
 Section 12
 Central Tank Battery
 Train 2
 Site Security Diagram - Sheet 2
 Eddy County, New Mexico
 January 2025

Legend
 V1: Normally Open
 V2: Locked Open
 V3: Locked Closed
 V4: Normally Closed
 CM: Coriolis Meter
 DM: Daniels Senior Meter
 VM: Vortex Meter

Allocation

FMP



CHEVRON USA
 Sand Dunes
 Section 12
 Central Tank Battery
 Train 3
 Site Security Diagram - Sheet 3
 Eddy County, New Mexico
 January 2025

Legend
 V1: Normally Open
 V2: Locked Open
 V3: Locked Closed
 V4: Normally Closed
 CM: Coriolis Meter
 DM: Daniels Senior Meter
 VM: Vortex Meter

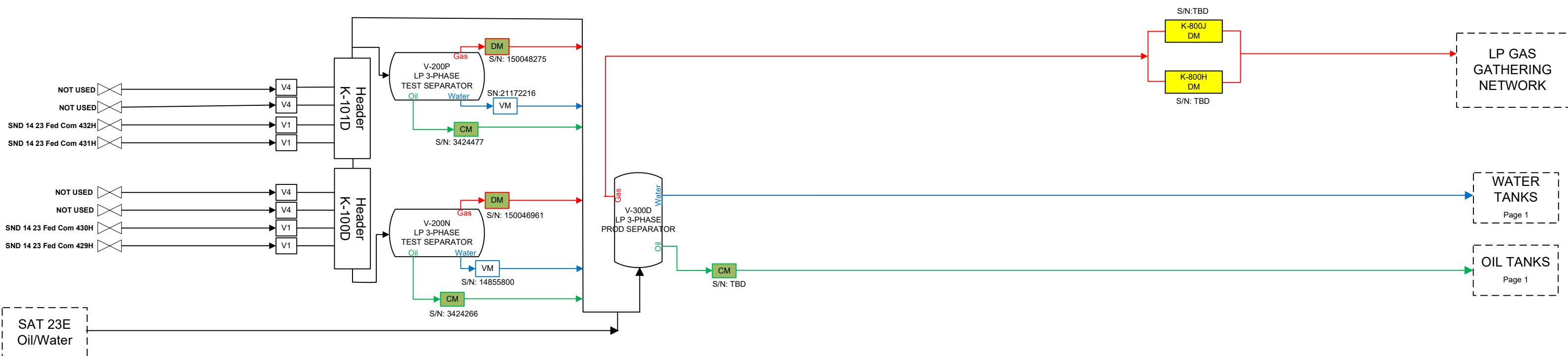
Allocation
FMP

LP GAS GATHERING NETWORK

VRU SYSTEM
 Page 1

WATER TANKS
 Page 1

OIL TANKS
 Page 1



CHEVRON USA
 Sand Dunes
 Section 12
 Central Tank Battery
 Train 4
 Site Security Diagram - Sheet 4
 Eddy County, New Mexico
 January 2025

Legend
 V1: Normally Open
 V2: Locked Open
 V3: Locked Closed
 V4: Normally Closed
 CM: Coriolis Meter
 DM: Daniels Senior Meter
 VM: Vortex Meter

Allocation
 FMP

EXHIBIT G
 SND CTB12
 Historical and forecasted production

	30-015-45510 JAVELINA UNIT 225H			30-015-45511 JAVELINA UNIT 226H			30-015-45537 JAVELINA UNIT 227H			30-015-45421 JAVELINA UNIT 228H			30-015-45420 JAVELINA UNIT 229H			30-015-50051 JAVELINA UNIT 433H		
	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)
	Actutal Production																	
Oct-24	273	5155	25870	26	947	5209	210	5330	15850	201	4615	15848	2097	20184	11292	8678	9978	13702
Nov-24	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	94150	110090	125750
Dec-24	0	0	1	0	0	0	0	0	0	0	0	0	0	1	0	65244	109967	72867
Jan-25	0	0	1	0	0	0	0	0	0	0	0	0	0	1	0	45076	87493	34097
Feb-25	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	34815	73943	19965
Mar-25	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	26071	51002	16139
Apr-25	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	30870	72144	17086
May-25	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	28357	69462	15982
Forecasted Production																		
Jun-25	2619	37408	4194	2478	30689	4802	2573	27674	5848	3193	32788	6379	4467	42557	5125	22719	57909	13026
Jul-25	2634	37787	4225	2486	30979	4846	2587	27951	5912	3255	33484	6506	4557	43416	5229	21356	56330	12439
Aug-25	2564	36950	4121	2415	30271	4735	2518	27326	5786	3212	33092	6421	4498	42863	5163	19567	53201	11566
Sep-25	2418	35000	3894	2272	28653	4481	2375	25878	5485	3068	31660	6134	4299	40968	4936	17498	48848	10484

	30-015-53734 JAVELINA UNIT 434H			30-015-53374 JAVELINA UNIT 436H			30-015-49153 JAVELINA UNIT 437H			30-015-49152 JAVELINA UNIT 438H			30-015-49151 JAVELINA UNIT 439H			30-015-49150 JAVELINA UNIT 440H		
	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)
	Actutal Production																	
Oct-24	7421	7687	21558	8919	8819	24437	5792	5844	18285	9907	11308	28345	12351	20667	33494	8971	8516	27823
Nov-24	67291	73134	128284	66026	71175	149905	43935	54366	98544	45649	48567	91376	60645	75035	110919	33298	28876	62461
Dec-24	75667	115524	94509	43731	68055	71088	35244	50043	62122	48664	77297	81899	47733	85304	72305	46825	79160	70113
Jan-25	46957	84116	45245	40013	74373	43907	14150	25601	21201	11856	20791	16898	5929	13813	10745	18861	33726	25501
Feb-25	40860	75612	26287	34183	63458	38212	24114	44842	21132	40407	79955	32994	33537	61652	45082	33535	67957	41927
Mar-25	32762	65792	22441	28231	58654	30435	24657	50126	21727	35509	97108	31629	28529	61264	35494	37979	92427	42275
Apr-25	32863	76827	22540	27169	62651	33255	20283	43316	19486	36368	59116	31033	28339	54452	38253	33248	68131	35563
May-25	30144	74094	21083	25116	61196	31105	18859	42063	18243	35259	57406	29054	27002	51999	35812	31655	66667	33391
Forecasted Production																		
Jun-25	24135	61858	17183	20223	51652	25351	15256	35324	14879	29547	48208	23696	21968	43054	29208	26116	56357	27296
Jul-25	22677	60243	16408	19088	50784	24209	14455	34576	14217	28851	47188	22641	20914	41638	27908	25156	55485	26129
Aug-25	20768	56957	15257	17549	48420	22511	13333	32837	13226	27324	44815	21063	19368	39126	25963	23537	52968	24345
Sep-25	18566	52344	13830	15738	44827	20404	11989	30295	11993	25136	41345	19099	17476	35770	23542	21424	49089	22103

	30-015-45598 JAVELINA UNIT 625H			30-015-45597 JAVELINA UNIT 626H			30-015-45599 JAVELINA UNIT 627H			30-015-45178 JAVELINA UNIT 628H			30-015-45177 JAVELINA UNIT 629H			30-015-45176 JAVELINA UNIT 630H		
	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)
	Actutal Production																	
Oct-24	8099	21491	26828	7596	24356	20749	1930	6135	6121	5844	18390	13914	4362	13532	14533	5179	25040	10868
Nov-24	0	0	0	0	0	0	0	0	0	734	1682	1256	92	268	418	0	0	0
Dec-24	0	1	0	0	1	0	0	1	1	5381	15988	6920	6124	19584	451	5230	21878	5179
Jan-25	0	1	1	0	1	0	0	1	1	855	2440	1268	188	599	2	0	1	0
Feb-25	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Mar-25	8413	24166	17347	8938	29278	17404	4652	15601	15828	8752	24653	23317	5084	24878	13603	5405	22757	8676
Apr-25	6721	21520	23425	6721	27682	17918	6435	17295	24520	5204	13907	14887	4145	14153	15567	5468	24538	16013
May-25	6757	21693	23656	6757	27954	18061	6490	17466	24809	5308	14185	15196	4226	14444	15886	5577	25070	16356
Forecasted Production																		
Jun-25	5859	18854	20596	5859	24339	15696	5644	15207	21638	4666	12468	13366	3714	12702	13969	4902	22073	14397
Jul-25	5900	19033	20825	5900	24611	15842	5699	15377	21915	4761	12722	13648	3788	12968	14260	5001	22559	14710
Aug-25	5751	18598	20381	5751	24089	15477	5571	15051	21482	4701	12562	13486	3739	12811	14087	4938	22312	14545
Sep-25	5432	17604	19319	5432	22838	14646	5275	14269	20395	4494	12009	12900	3573	12253	13472	4720	21363	13923

EXHIBIT G

SND CTB12

Historical and forecasted production

	30-015-45161 JAVELINA UNIT 730H			30-015-50179 SND 14 23 FED 431H			30-015-45510 SND 14 23 FED COM 225H			30-015-48007 SND 14 23 FED COM 226H			30-015-48009 SND 14 23 FED COM 227H			30-015-50178 SND 14 23 FED COM 429H						
	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)				
Actual Production	Oct-24	3865	30707	11007						4036	41175	15925	2155	49394	11185	1625	23779	9856				
	Nov-24	0	0	0						0	0	0	0	0	0	724	7856	3239				
	Dec-24	3318	22635	10170	12609	25720	41020	2197	14087	8381	2299	35072	8688	5338	14797	9042	13372	24316	39627			
	Jan-25	791	5463	2902	46757	74067	125256	0	1	1	0	1	0	2144	6684	5561	66800	106989	156676			
	Feb-25	0	0	0	30852	53935	89687	0	0	0	0	0	0	4070	29360	14443	39866	62877	88779			
	Mar-25	2844	22207	16302	27683	55507	76872	0	0	0	2661	34890	13432	2600	27281	7872	31404	56246	73141			
Forecasted Production	Apr-25	4037	30807	14356	25570	53214	65263	3806	41290	6440	2081	41313	3890	3114	52449	3964	28417	57185	61846			
	May-25	4118	31433	14649	22783	51038	59219	3844	41872	6524	2092	41870	3936	3128	53290	4011	25319	54638	55974			
	Jun-25	3620	27638	12882	17828	42437	47169	3347	36602	5697	1813	36578	3433	2708	46667	3498	19813	45260	44500			
	Jul-25	3695	28210	13151	15974	39966	42950	3383	37150	5777	1825	37106	3477	2723	47449	3543	17753	42491	40463			
	Aug-25	3649	27865	12991	57	146	1606	3311	36495	5669	1778	36431	3408	2650	46690	3473	63	155	1512			
Sep-25	3489	26646	12424	1591	4090	7639	3138	34718	5388	1678	34640	3236	2499	44488	3297	1768	4341	7191				

	30-015-53371 SND 14 23 FED COM 430H			30-015-50180 SND 14 23 FED COM 432H			
	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	
Actual Production	Oct-24						
	Nov-24						
	Dec-24	28402	55833	45315	12640	25855	26755
	Jan-25	57156	98131	88878	41812	75475	80454
	Feb-25	33000	49908	58444	28769	44054	61563
	Mar-25	25117	42049	44736	25851	41398	51199
Forecasted Production	Apr-25	23071	42072	36247	21215	39345	41867
	May-25	20179	39396	32550	18970	37138	37892
	Jun-25	15578	32105	25732	14892	30459	30124
	Jul-25	13815	29743	23300	13376	28363	27391
	Aug-25	49	108	869	110	238	2368
Sep-25	1368	3017	4132	2977	6466	10883	

	30-015-53401 SND 14 23 FED COM 425H			30-015-53402 SND 14 23 FED COM 426H			30-015-53403 SND 14 23 FED COM 427H			30-015-53404 SND 14 23 FED COM 428H		
	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)
Forecasted Production												
	Apr-26	7	8	8	9	11	11	9	11	11	8	9
May-26	39	46	47	51	60	61	51	61	62	43	51	52
Jun-26	35	48	46	46	64	60	47	64	61	39	54	51

**Chevron North America
Exploration and Production Company**
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

Exhibit H - Section 10 CTB Narrative

Oil Processing & Metering

Sand Dunes Section 10 Central Tank Battery (CTB10) is located in Section 10 T24S R31E. Raw hydrocarbon liquids will be onboarded at CTB10 either directly from well flowlines or via a bulk liquids line from Sand Dunes Satellite 14. Oil is separated from all other production phases sequentially by a series of non-heated and heated separators within each train (Train 1 and 2). Oil is metered at the discharge of the final separator on each train by a dedicated Coriolis meter (S/N: Train 1 - 21226485, Train 2 - 21228483). Once metered, commingled oil from all trains is sent to common oil tanks on site and sold through a set of common LACT units (SN: 2051E10024, 2309ER0123, 2309ER0123 and 2117E10101) located at CTB10.

Oil sales will be allocated per well based on the ratio of well test volumes to total allocation meter volumes for the same period. This ratio will be multiplied by the total volume of oil sold as measured by the CTB LACT meters and allocated back to the lease(s).

Gas Processing & Metering

Identically to oil, gas is separated and metered at the discharge of the Inlet Separators (S/N: Train 1 - 160176401, 160176402 Train 2 - 160171817, 160171455) at Section 10 CTB. From there gas enters a common low pressure gathering network where it is transported to Section 11 CS, Section 10 CS and the Sand Dunes Electrical Compressor Station. Sand Dunes 11 Compressor Station (CS) is located in Section 11 T24S R31E, Sand Dunes 10 Compressor Station is located in Section 10, T24S R31E. Sand Dunes Electric Compressor Station (ECS) is also located in Section 10, T24S R31E. Following compression, gas is either sold to a third party pipeline company via common Central Delivery Point (CDP) meters located at Section 11 CS (S/N: 3300150038, 3300150036, 3300150037), Section 10 CS (S/N: 742910-00), ECS (S/N: 767506-00) or circulated into the gas lift network for infield gas lift use. Individual-well gas lift volumes are measured via dedicated gas lift orifice meters (one per well). Individual well gas lift meter serial numbers are noted in Exhibit U - Gas Lift Meter Serial Numbers.

Gas sales will be allocated per well based on the ratio of well test volumes to total well test volumes (for all wells) then multiplied by the total sales gas volumes for the same period.

Produced Water Processing

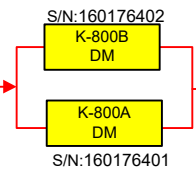
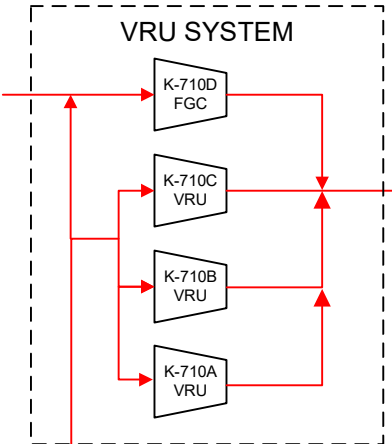
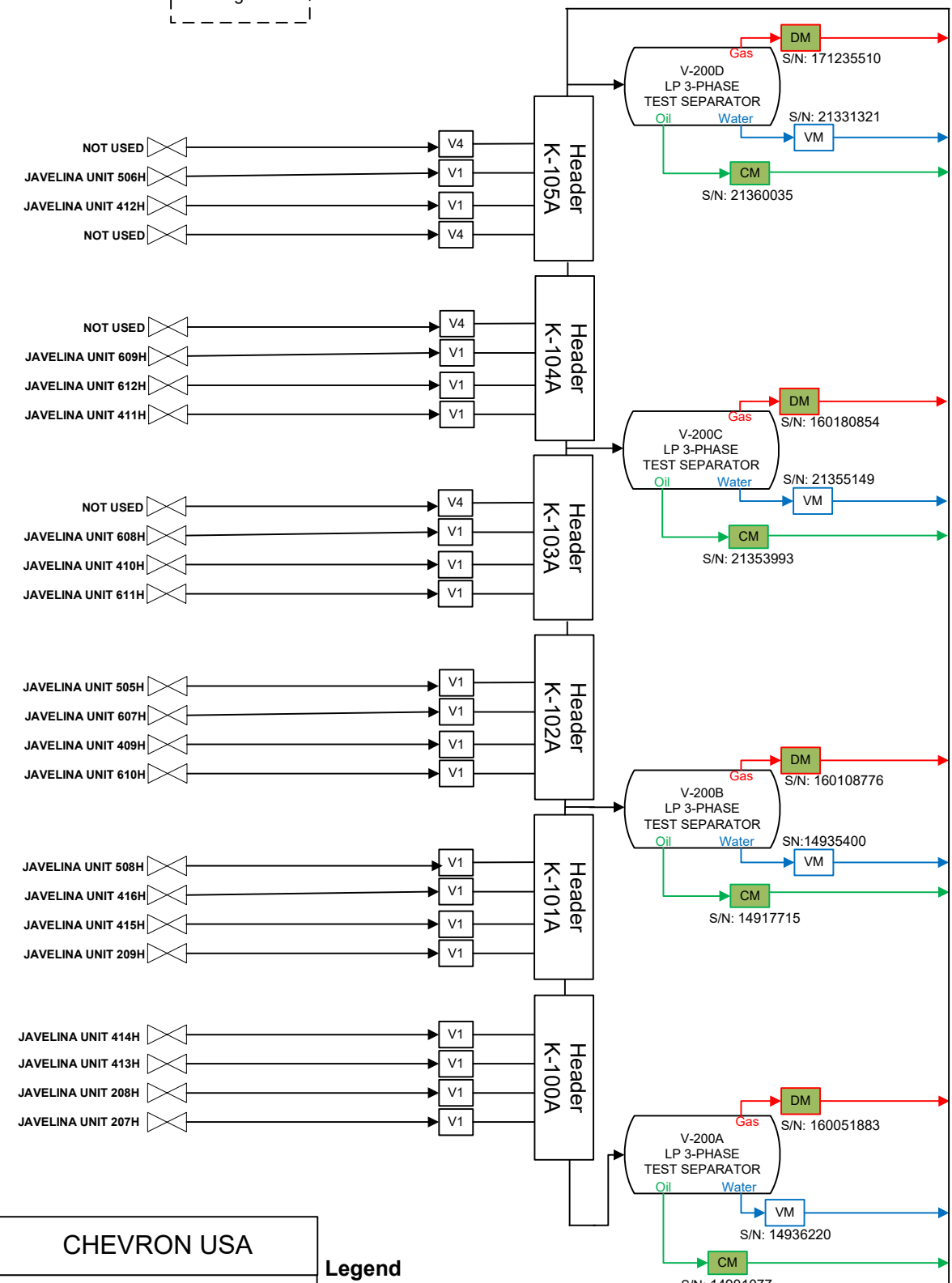
Produced water will likewise be separated at the Section 10 CTB Inlet Separator and meters via a dedicated orifice meter. Produced Water is then stored onsite in common water tanks prior to transfer to a third party disposal company (Aris).

The flow of production is further detailed in Exhibit I - Section 10 CTB Site Security Diagram and Exhibit T - Sand Dunes Area Facility Map.

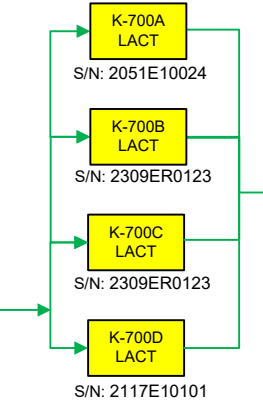
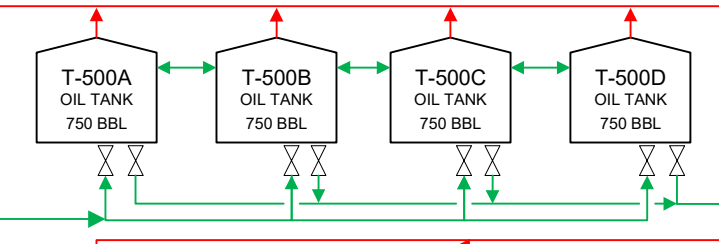
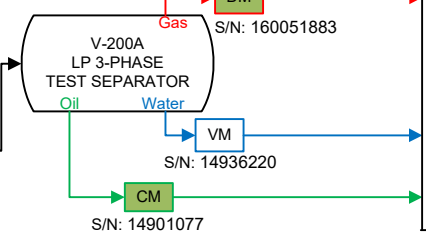
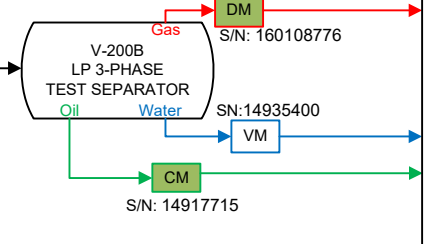
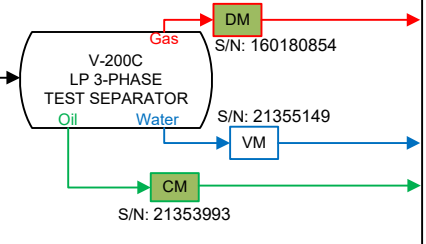
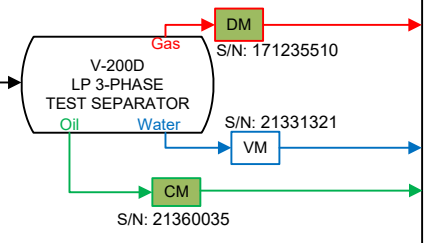
Commingling in this way will not result in reduced royalty or improper measurement of production. The proposed commingling of gas for gas lift of wells will reduce the number of surface facilities, provide for a more economic facility design, and reduce overall emissions by having more efficient gas compression utilization —specifically, centralized electric compression for the majority of all gas.

Train 2 Oil
Page 2

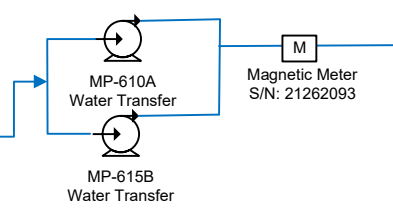
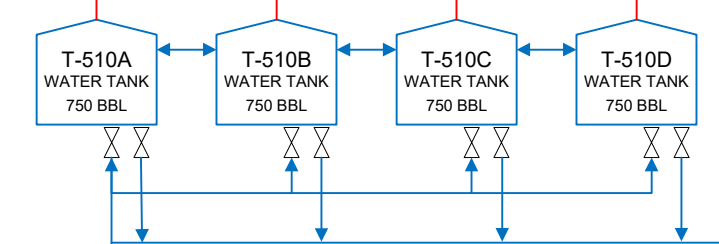
Train 2 Gas
Page 2



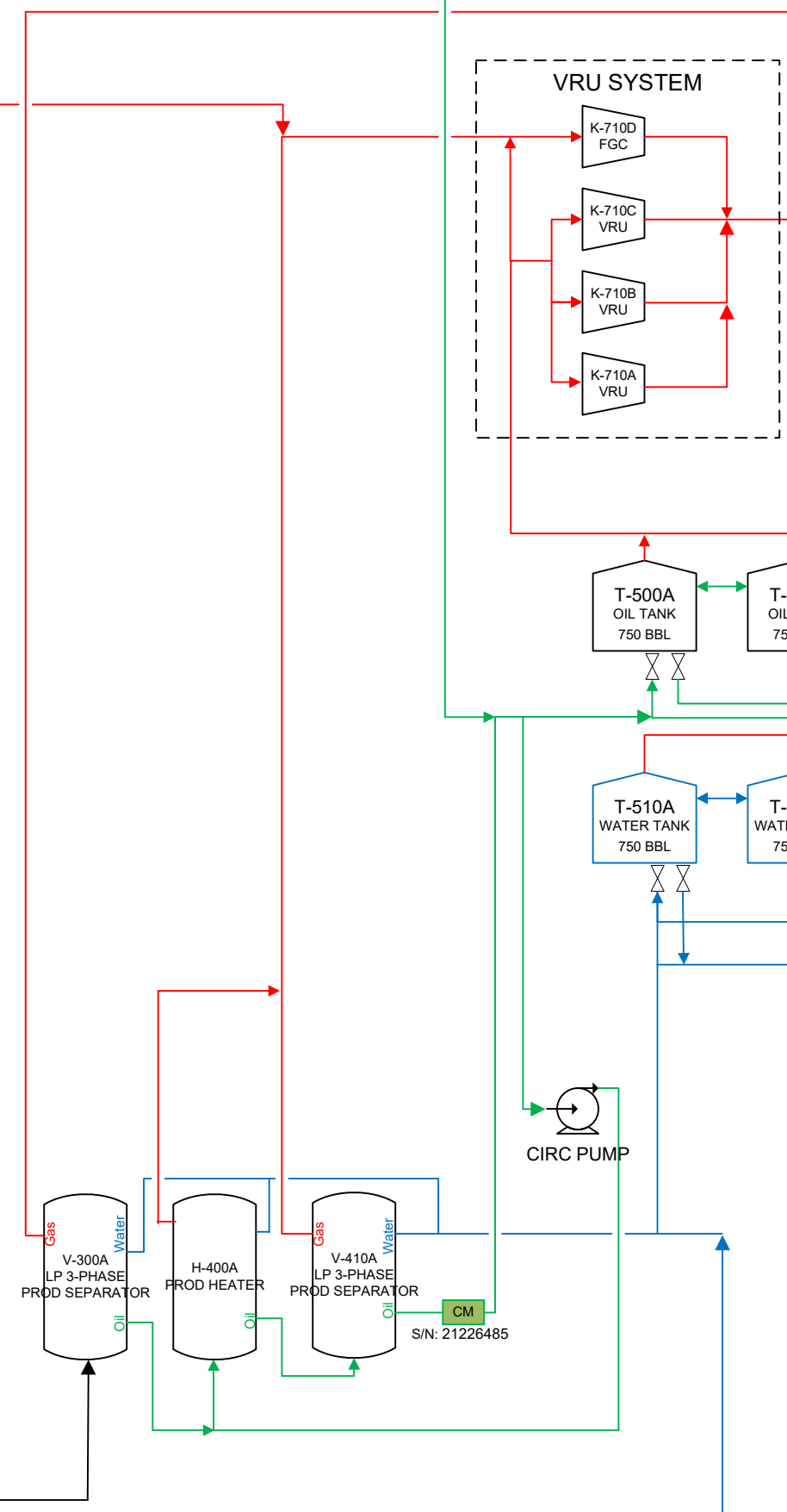
LP GAS
GATHERING
NETWORK



SALES



WATER
DISPOSAL
NETWORK



Train 2
Water
Page 2

CHEVRON USA

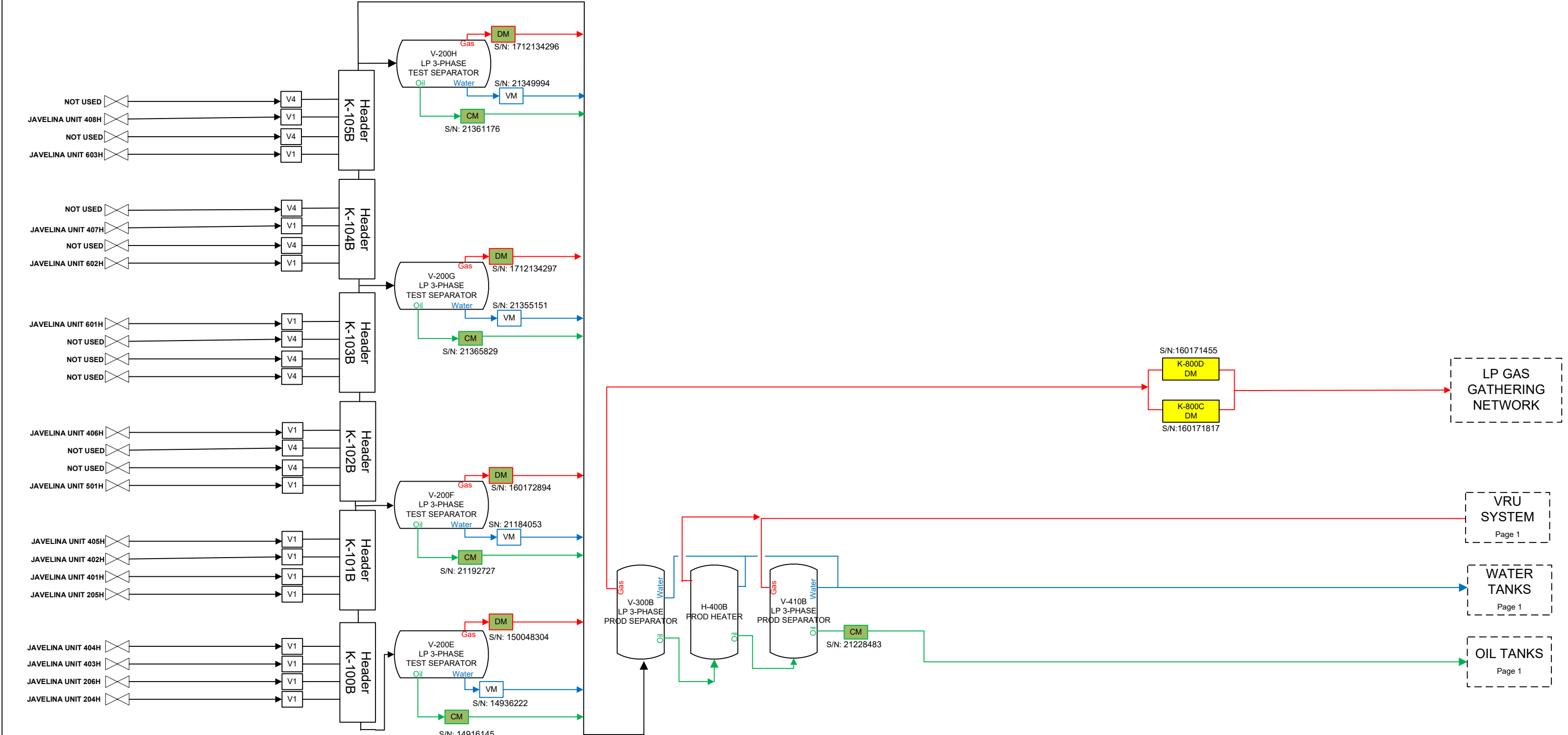
Sand Dunes
Section 10
Central Tank Battery
Train 1
Site Security Diagram - Sheet 1
Eddy County, New Mexico
March 2025

Legend

V1: Normally Open
V2: Locked Open
V3: Locked Closed
V4: Normally Closed
CM: Coriolis Meter
DM: Daniels Senior Meter
VM: Vortex Meter

Allocation

FMP



SAT 14 Oil/Water

CHEVRON USA
 Sand Dunes
 Section 10
 Central Tank Battery
 Train 2
 Site Security Diagram - Sheet 2
 Eddy County, New Mexico
 March 2025

Legend
 V1: Normally Open
 V2: Locked Open
 V3: Locked Closed
 V4: Normally Closed
 CM: Coriolis Meter
 DM: Daniels Senior Meter
 VM: Vortex Meter

Allocation
 FMP

EXHIBIT J

SND CTB10

Historical and forecasted production

	30-015-48012 JAVELINA UNIT 204H			30-015-48014 JAVELINA UNIT 205H			30-015-48013 JAVELINA UNIT 206H			30-015-46947 JAVELINA UNIT 207H			30-015-46954 JAVELINA UNIT 208H			30-015-46961 JAVELINA UNIT 209H		
	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)
	Actutal Production																	
Oct-24	7271	100461	9694	4013	108626	6023	4587	109911	5557	4088	110660	7284	4447	118081	7156	5498	80555	8688
Nov-24	6103	56259	10086	1167	26528	7408	2477	57592	4610	1898	46886	9510	2972	75999	4708	3486	47432	6338
Dec-24	7050	44934	13839	87	1352	8114	407	896	1249	216	1590	15031	753	17537	8880	921	11679	8131
Jan-25	0	3	1	0	0	1	0	0	0	0	0	1	0	0	1	0	0	1
Feb-25	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Mar-25	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Apr-25	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May-25	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Forecasted Production																		
Jun-25	5021	46822	5310	1904	46822	5310	2127	46822	3354	1539	50676	2492	1908	50676	2492	2336	34197	2492
Jul-25	4938	46222	5177	1842	46222	5177	2059	46222	3269	1478	49807	2411	1841	49807	2411	2254	33887	2411
Aug-25	4707	44232	4898	1731	44232	4898	1934	44232	3093	1379	47472	2266	1725	47472	2266	2113	32541	2266
Sep-25	4355	41080	4503	1580	41080	4503	1766	41080	2844	1252	43932	2072	1572	43932	2072	1925	30315	2072

	30-015-49149 JAVELINA UNIT 401H			30-015-49148 JAVELINA UNIT 402H			30-015-49147 JAVELINA UNIT 403H			30-015-49090 JAVELINA UNIT 404H			30-015-50102 JAVELINA UNIT 405H			30-015-50103 JAVELINA UNIT 406H		
	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)
	Actutal Production																	
Oct-24	5003	6002	10892	18044	53287	39567	15196	47827	27902	13620	36418	29652						
Nov-24	1543	3917	3274	5783	13312	13636	3187	22682	7747	4634	6183	10858						
Dec-24	4075	19088	11413	7374	14155	22079	3059	25813	22604	9558	10919	50289	44318	71837	110585	19312	25132	78178
Jan-25	0	1	0	104	62	204	0	0	2	0	0	2	26951	44159	61186	25327	37702	72516
Feb-25	0	0	0	0	0	0	0	0	0	0	0	0	31358	52112	58646	27428	37364	50963
Mar-25	1249	2583	3956	7339	11655	6379	3175	6857	10751	1688	2219	12008	28483	46553	55688	24549	38212	47137
Apr-25	6875	12315	13108	10571	27642	22651	10598	29702	20074	8818	21737	19102	24465	47720	48062	19219	36756	43558
May-25	6758	12214	12791	10344	27517	22459	10432	29569	19904	8630	21640	18940	21882	44738	43987	17384	35403	39778
Jun-25	5738	10457	10784	8745	23641	19228	8869	25403	17040	7297	18591	16215	17173	36493	35258	13760	29524	31833
Jul-25	5669	10409	10580	8602	23608	19142	8771	25368	16965	7180	18565	16143	15883	34862	33233	12811	28729	29967
Aug-25	5427	10039	10060	8202	22835	18464	8406	24537	16364	6846	17957	15571	14357	32418	30573	11645	27141	27541
Sep-25	5041	9388	9285	7589	21412	17273	7815	23009	15308	6336	16839	14566	12699	29379	27472	10346	24927	24727

	30-015-50104 JAVELINA UNIT 407H			30-015-50105 JAVELINA UNIT 408H			30-015-53171 JAVELINA UNIT 409H			30-015-49600 JAVELINA UNIT 410H			30-015-49933 JAVELINA UNIT 411H			30-015-49820 JAVELINA UNIT 412H		
	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)
	Actutal Production																	
Oct-24																		
Nov-24																		
Dec-24	48009	79809	174939	35920	61147	150803	12030	13219	45842	41056	53879	85089	15308	30811	67993	18534	24069	57203
Jan-25	56969	109426	107274	63960	95773	169271	61624	97790	111639	92747	109802	155176	58617	114765	151470	54797	65222	122650
Feb-25	40676	82540	59566	35900	45694	102780	63843	105447	91565	44284	67562	74168	49995	95351	90998	28047	47636	76384
Mar-25	38198	76242	47593	34800	50751	53601	51825	83873	68181	44755	72558	74396	40703	75223	73289	27209	49778	72491
Apr-25	34753	81217	45765	29659	51413	48290	38898	69403	54522	32051	64022	54534	32769	67215	61252	22280	45079	58509
May-25	31655	77238	41111	26506	48767	44165	32609	60248	47137	28079	60756	48800	29344	63468	55481	19937	43247	52997
Jun-25	25192	63735	32509	20790	40156	35383	24454	46482	36309	21713	50047	38482	23050	52069	44134	15661	35966	42158
Jul-25	23557	61466	30329	19219	38658	33338	21865	42563	33237	19856	48197	35828	21334	49976	41359	14495	34916	39507
Aug-25	21488	57620	27673	17367	36184	30659	19245	38256	29885	17787	45125	32638	19297	46658	37871	13111	32918	36175
Sep-25	19146	52570	24705	15357	32971	27542	16670	33743	26380	15619	41128	29100	17076	42424	33904	11602	30180	32386

EXHIBIT J

SND CTB10

Historical and forecasted production

	30-015-49732 JAVELINA UNIT 413H			30-015-49655 JAVELINA UNIT 414H			30-015-49597 JAVELINA UNIT 415H			30-015-49734 JAVELINA UNIT 416H			30-015-53798 JAVELINA UNIT 501H			30-015-54071 JAVELINA UNIT 505H		
	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)
	Actutal Production																	
Oct-24	16798	38288	29419	12443	39058	24229	10147	51863	20445	11643	23099	23686	12408	105801	67359			
Nov-24	9861	36080	19684	8476	59038	21419	7398	19065	16912	8941	33335	20092	8347	27880	38755			
Dec-24	3239	14736	73409	276	6220	14405	4408	5703	11072	5784	11782	14848	800	2405	4299			
Jan-25	0	1	8	0	1	1	0	1	1	1	2	2	0	0	0			
Feb-25	0	0	0	0	0	0	0	0	0	0	0	0	0	2	2			
Mar-25	0	0	0	0	0	0	0	0	0	0	0	0	6229	16911	16219			
Apr-25	0	0	0	0	0	0	0	0	0	0	0	0	6343	25285	38672	31477	61323	200603
Forecasted Production																		
May-25	10952	29103	17464	10093	27897	19475	9297	19378	11739	9385	24737	19904	6249	25017	38286	41051	82194	138687
Jun-25	9282	25123	14868	8555	23797	16781	7914	16767	9885	7966	21404	17124	5317	21373	32733	29229	62248	93350
Jul-25	9149	25200	14722	8435	23604	16807	7834	16856	9687	7864	21518	17125	5262	21236	32548	25006	55652	78311
Aug-25	8738	24478	14126	8059	22681	16303	7512	16407	9201	7522	20944	16587	5046	20444	31361	21312	49049	66192
Sep-25	8097	23043	13149	7471	21137	15330	6987	15474	8485	6980	19754	15575	4695	19090	29310	18025	42571	55847

	30-015-54072 JAVELINA UNIT 506H			30-015-53375 JAVELINA UNIT 508H			30-015-50066 JAVELINA UNIT 601H			30-015-50170 JAVELINA UNIT 602H			30-015-53733 JAVELINA UNIT 603H			30-015-54053 JAVELINA UNIT 607H		
	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)
	Actutal Production																	
Oct-24				13746	69209	46317	10242	37392	55230	15174	42938	50204	18029	39153	65596			
Nov-24				9988	44487	37982	7643	25565	43578	9707	19821	34056	14300	27610	60315			
Dec-24				14487	51092	71670	2800	10550	17916	7522	16421	29331	12782	25515	54481			
Jan-25				7308	21093	31928	248	0	315	0	1	1	0	1	1			
Feb-25				0	0	0	0	0	0	0	0	0	0	0	0			
Mar-25	5956	14309	31123	9605	27807	37971	0	0	0	13421	31676	16779	8565	22923	28238			
Apr-25	34144	66520	179721	8754	22248	30222	8544	33193	30904	11790	33922	37760	12778	32889	45339	26845	56154	173644
Forecasted Production																		
May-25	41948	84220	132140	8593	21944	29823	8390	32998	30421	11545	33449	37169	12542	32459	44629	44390	78209	136583
Jun-25	29679	63356	90584	7287	18695	25422	7119	28312	25862	9767	28489	31599	10633	27667	37941	38293	91227	97490
Jul-25	25440	56717	76936	7191	18528	25213	7028	28239	25574	9614	28225	31247	10488	27430	37518	33496	91504	84209
Aug-25	21712	50034	65549	6877	17796	24235	6724	27281	24505	9172	27100	29940	10024	26353	35950	29048	80404	72285
Sep-25	18380	43456	55603	6383	16582	22601	6243	25555	22780	8492	25243	27833	9297	24562	33419	24908	69731	61467

	30-015-54327 JAVELINA UNIT 608H			30-015-54054 JAVELINA UNIT 609H			30-015-53379 JAVELINA UNIT 610H			30-015-53376 JAVELINA UNIT 611H			30-015-53377 JAVELINA UNIT 612H		
	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)
	Actutal Production														
Oct-24							15335	40907	44551	2543	14146	9048	13774	35429	34561
Nov-24							12309	30013	40067	0	0	0	11469	27864	30235
Dec-24							0	1370	3880	0	0	0	12231	30990	37436
Jan-25				40002	109759	150572	4105	25202	50221	0	0	0	4615	11670	14879
Feb-25	61406	100593	119919	35150	94448	118768	7368	45985	72402	0	0	0	0	0	0
Mar-25	70860	176953	193860	32407	84932	107160	15059	81610	147874	0	0	0	9354	18535	21543
Apr-25	54187	154407	144544	26415	68076	84470	0	0	0	0	0	0	9255	26143	26672
Forecasted Production															
May-25	45068	138176	124154	23711	60650	74062	0	0	0	0	0	0	9049	25620	26167
Jun-25	33694	108880	94702	18674	47639	57323	9215	28235	26940	6510	20866	23066	7646	21696	22178
Jul-25	30109	101259	85752	17333	44195	52467	9028	27865	26505	6382	20633	22656	7518	21381	21871
Aug-25	26521	92121	76237	15725	40128	47041	8576	26658	25279	6066	19774	21575	7166	20424	20904
Sep-25	23005	82021	66559	13957	35674	41343	7910	24752	23401	5598	18390	19945	6630	18935	19388

**Chevron North America
Exploration and Production Company**
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Exhibit K – Section 14 Satellite Narrative

Oil & Water Processing & Metering

Sand Dunes Section 14 Satellite (SAT) is located in Section 14 24S R31E. Raw hydrocarbon liquids will be onboarded at Section 14 SAT directly from well flowlines. Wells will be produced, one at a time, through a test separator to meet well test requirements. Once a well is measured for well test and allocation purposes, all three production phases (oil, water, and gas) will be commingled with all wells producing into SAT14. The comingled stream will then pass through a 2-phase separator where the gas will be removed from the liquids. Once gas and liquids are separated; liquids are transported to Section 10 CTB Train 2 for separation and sales. Aside from well tests, oil and water is not directly measured at Satellite 14.

Gas Processing & Metering

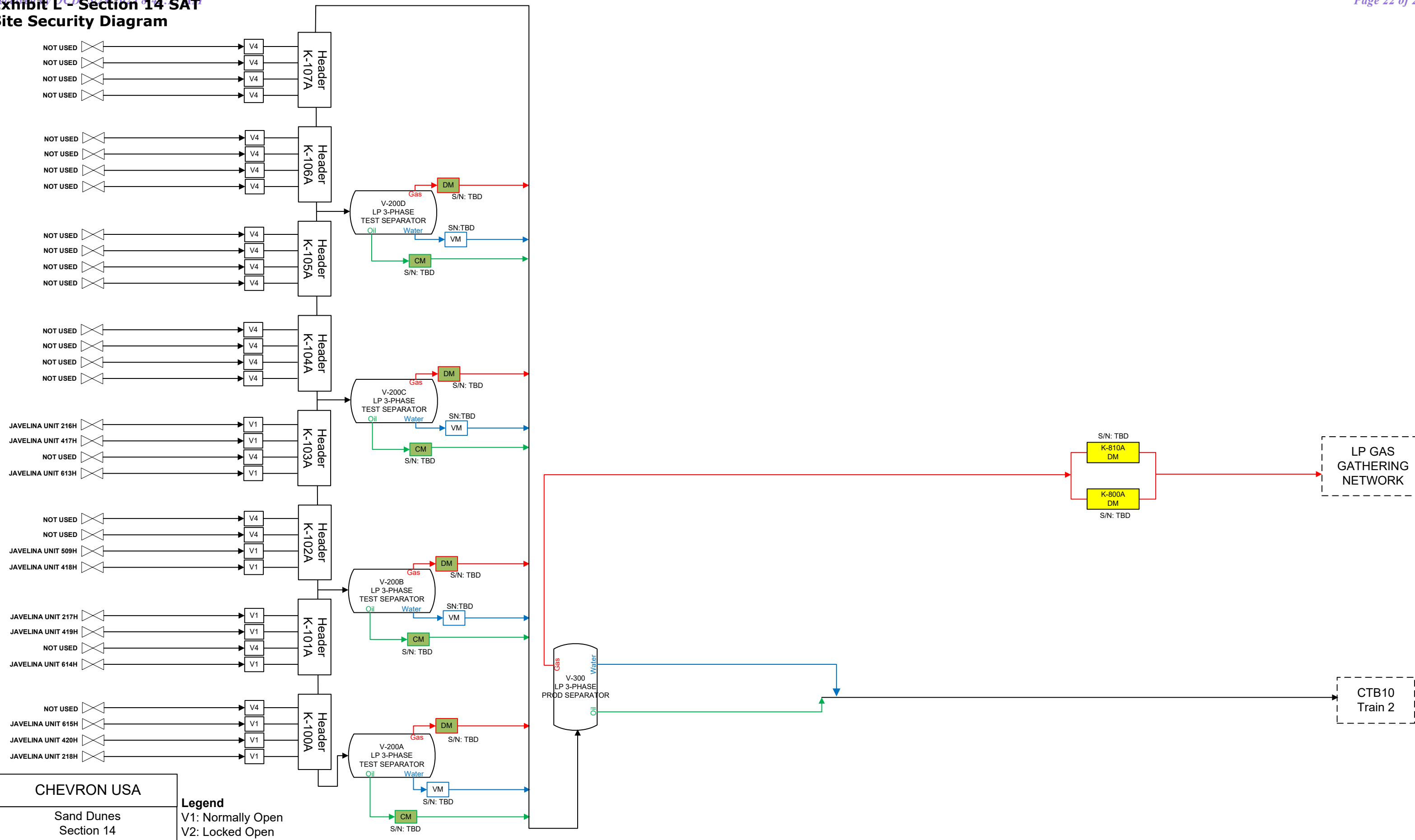
Once gas is removed from liquids via the 2-phase inlet separator, it will be measured for allocation purposes by an orifice meter (S/N: TBD) before being transported by pipeline to the Sand Dunes Low Pressure Gas Network for compression and sales or field use.

The Sand Dunes Low Pressure Gas network transfers gas to 3 compressor stations compression and subsequent infield gas lift use. Sand Dunes 11 Compressor Station (CS11) is located in Section 11 T24S R31E, Sand Dunes 10 Compressor Station (CS10) is located in Section 10, T24S R31E. Sand Dunes Electric Compressor Station (ECS) is also located in Section 10, T24S R31E. Following compression, gas is either sold to a third party pipeline company via common Central Delivery Point (CDP) meters located at Section 11 CS (S/N: 3300150038, 3300150036, 3300150037), Section 10 CS (S/N: 742910-00), ECS (S/N: 767506-00) or circulated into the gas lift network for infield gas lift use. Individual-well gas lift volumes are measured via dedicated gas lift orifice meters (one per well). Individual well gas lift meter serial numbers are noted in Exhibit U - Gas Lift Meter Serial Numbers.

Gas sales will be allocated per well based on the ratio of well test volumes to total well test volumes (for all wells) then multiplied by the total sales gas volumes for the same period.

The flow of production is further detailed in Exhibit L - Section 14 SAT Site Security Diagram and Exhibit T – Sand Dunes Area Facility Map.

Commingling in this way will not result in reduced royalty or improper measurement of production. The proposed commingling of gas for gas lift of wells will reduce the number of surface facilities, provide for a more economic facility design, and reduce overall emissions by having more efficient gas compression utilization.



CHEVRON USA
 Sand Dunes
 Section 14
 Satellite 14
 Site Security Diagram - Sheet 1
 Eddy County, New Mexico
 March 2025

Legend
 V1: Normally Open
 V2: Locked Open
 V3: Locked Closed
 V4: Normally Closed
 CM: Coriolis Meter
 DM: Daniels Senior Meter
 VM: Vortex Meter

Allocation
FMP

EXHIBIT M
 SND SAT14
 Historical and forecasted production

		30-015-49007 JAVELINA UNIT 216H			30-015-49006 JAVELINA UNIT 217H			30-015-49091 JAVELINA UNIT 218H			30-015-49733 JAVELINA UNIT 417H			30-015-49735 JAVELINA UNIT 418H			30-015-50022 JAVELINA UNIT 419H		
		Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)
Actual Production	Oct-24	8785	26930	23948	7762	6362	15981	119	2285	20067	11496	21159	18178	11686	16614	29928	11932	16092	33205
	Nov-24	8347	17691	15489	8734	12452	13405	959	1060	13305	12044	19377	18569	14621	25717	30518	13200	14946	24057
	Dec-24	8666	40103	14560	8192	36643	17083	8699	25143	23463	5620	8100	10726	13674	35771	32093	15883	51051	25715
	Jan-25	3794	26014	6108	4379	24847	9557	1865	4405	2752	0	0	0	1	2	1	10277	35421	15505
	Feb-25	8957	45933	7387	5679	38676	5813	6383	28003	10619	0	0	0	2616	8528	5665	7849	10480	9581
	Mar-25	7508	60964	9656	5375	61617	7756	8417	55352	13643	13056	8946	19758	13351	20198	22347	14157	14155	18892
Forecasted Production	Apr-25	7667	67592	7783	4659	98888	4090	4275	98574	5241	10377	20300	15504	10899	29591	20338	14999	22006	16452
	May-25	7498	67315	7573	4579	98408	3967	4202	98245	5100	10198	20196	15407	10688	29507	20209	14793	21825	16350
	Jun-25	6334	57845	6367	3887	84504	3325	3566	84484	4287	8655	17340	13217	9053	25389	17335	12596	18686	14025
	Jul-25	6224	57771	6229	3838	84341	3244	3521	84430	4194	8545	17307	13182	8921	25390	17289	12471	18602	13988
	Aug-25	5927	55876	5906	3672	81525	3068	3369	81711	3977	8175	16731	12736	8518	24590	16703	11962	17940	13516
	Sep-25	5477	52389	5435	3408	76394	2818	3127	76655	3660	7588	15681	11933	7892	23086	15649	11128	16778	12663

		30-015-49821 JAVELINA UNIT 420H			30-015-50191 JAVELINA UNIT 509H			30-015-53797 JAVELINA UNIT 613H			30-015-53517 JAVELINA UNIT 615H		
		Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)
Actual Production	Oct-24	26155	37290	117398	3617	10122	17337	14804	26458	53022	19882	49918	61565
	Nov-24	20673	24215	77362	0	0	0	11706	19476	40716	15254	35087	45885
	Dec-24	18716	23511	57018	0	0	0	15689	44043	61871	18743	51465	64414
	Jan-25	4479	7012	12454	0	0	0	5810	18714	25042	5699	14116	20460
	Feb-25	1	1	2	1462	2345	6373	2488	6920	4461	2840	9042	6283
	Mar-25	21995	29021	53092	8018	24951	49752	15125	45826	50714	17488	50092	52042
Forecasted Production	Apr-25	19647	37361	18891	6629	17839	32931	10872	33758	29242	13230	39788	41412
	May-25	19333	37267	18772	6469	17456	32320	10618	33097	28533	12969	39348	40856
	Jun-25	16427	32075	16102	5458	14767	27421	8964	28045	24066	10982	33601	34805
	Jul-25	16232	32085	16059	5361	14543	27080	8810	27659	23630	10820	33369	34481
	Aug-25	15541	31082	15515	5106	13889	25930	8395	26446	22495	10333	32109	33097
	Sep-25	14434	29188	14536	4720	12876	24100	7767	24542	20790	9575	29967	30815

**Chevron North America
Exploration and Production Company**
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Exhibit N – Section 23 East Satellite Narrative

Oil & Water Processing & Metering

Sand Dunes Section 23 East Satellite (SAT) is located in Section 23 T24S R31E. Raw hydrocarbon liquids will be onboarded at Section 23 East SAT directly from well flowlines. Wells will be produced, one at a time, through a test separator to meet well test requirements. Once a well is measured for well test and allocation purposes, all three production phases (oil, water, and gas) will be commingled with all wells producing into SAT23E. The comingled stream will then pass through a 2-phase separator where the gas will be removed from the liquids. Once gas and liquids are separated; liquids are transported to Section 12 CTB Train 4 for separation and sales. Aside from well tests, oil and water is not directly measured at Satellite 23 East.

Gas Processing & Metering

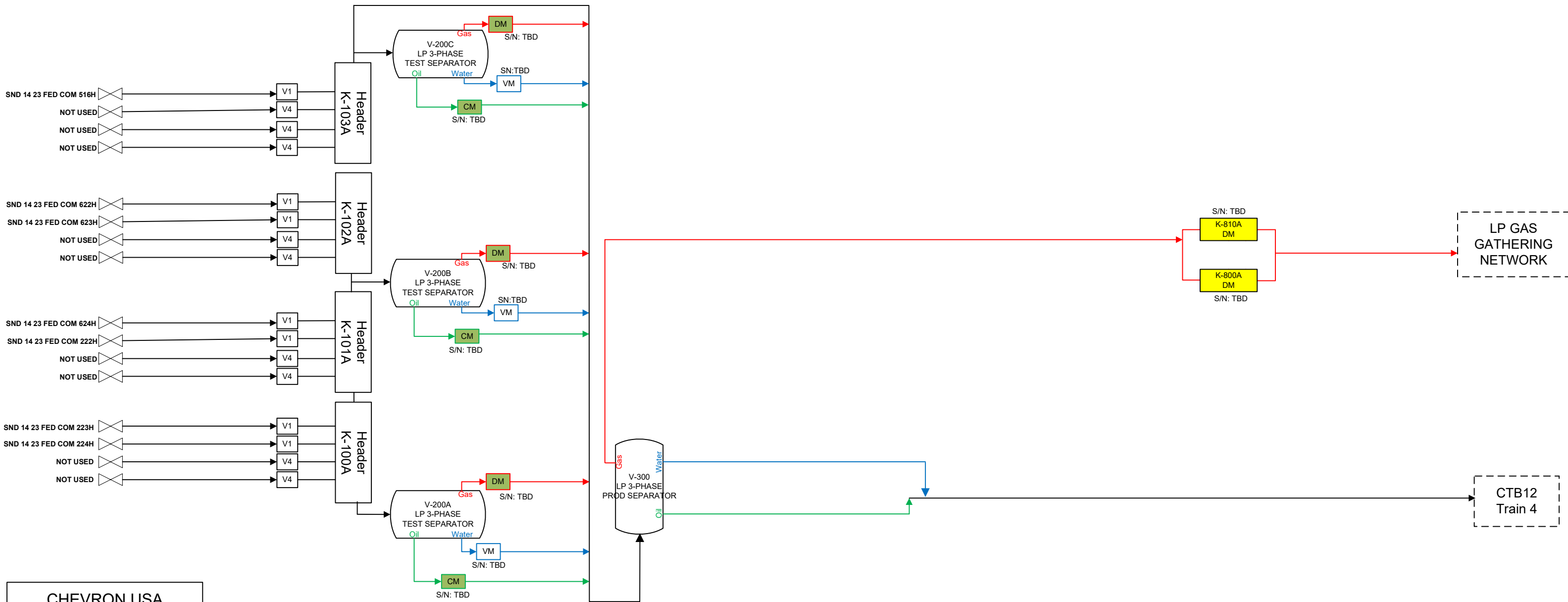
Once gas is removed from liquids via the 2-phase inlet separator, it will be measured for allocation purposes by two orifice meters (S/N: TBD, TBD) arranged in parallel before being transported by pipeline to the Sand Dunes Low Pressure Gas Network for compression and sales or field use.

The Sand Dunes Low Pressure Gas network transfers gas to 3 compressor stations compression and subsequent infield gas lift use. Sand Dunes 11 Compressor Station (CS11) is located in Section 11 T24S R31E, Sand Dunes 10 Compressor Station (CS10) is located in Section 10, T24S R31E. Sand Dunes Electric Compressor Station (ECS) is also located in Section 10, T24S R31E. Following compression, gas is either sold to a third party pipeline company via common Central Delivery Point (CDP) meters located at Section 11 CS (S/N: 3300150038, 3300150036, 3300150037), Section 10 CS (S/N: 742910-00), ECS (S/N: 767506-00) or circulated into the gas lift network for infield gas lift use. Individual-well gas lift volumes are measured via dedicated gas lift orifice meters (one per well). Individual well gas lift meter serial numbers are noted in Exhibit U - Gas Lift Meter Serial numbers.

Gas sales will be allocated per well based on the ratio of well test volumes to total well test volumes (for all wells) then multiplied by the total sales gas volumes for the same period.

The flow of production is further detailed in Exhibit O - Section 23E SAT Site Security Diagram and Exhibit T – Sand Dunes Area Facility Map.

Commingling in this way will not result in reduced royalty or improper measurement of production. The proposed commingling of gas for gas lift of wells will reduce the number of surface facilities, provide for a more economic facility design, and reduce overall emissions by having more efficient gas compression utilization.



CHEVRON USA
 Sand Dunes
 Section 23
 Satellite 23 East
 Site Security Diagram - Sheet 1
 Eddy County, New Mexico
 January 2025

Legend
 V1: Normally Open
 V2: Locked Open
 V3: Locked Closed
 V4: Normally Closed
 CM: Coriolis Meter
 DM: Daniels Senior Meter
 VM: Vortex Meter

Allocation
FMP

EXHIBIT P
 SND SAT23E
 Historical and forecasted production

		30-015-55047 SND 14 23 FED COM 222H			30-015-55048 SND 14 23 FED COM 223H			30-015-55071 SND 14 23 FED COM 224H			30-015-55049 SND 14 23 FED COM 516H			30-015-55050 SND 14 23 FED COM 622H			30-015-55051 SND 14 23 FED COM 623H			
		Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	
Actutal Production																				
Forecasted Production																				
	Oct-25	3034	4514	12646	1798	9666	21738	3034	4514	12646	4238	7478	28381	7140	15723	27342	7140	15723	27342	
	Nov-25	21423	31891	58703	13059	57404	73505	21423	31891	58703	40108	70800	147341	50427	111081	124612	50427	111081	124612	
Dec-25	21737	34982	43444	25881	82506	47439	21737	34982	43444	45023	84296	114861	49862	114484	90251	49862	114484	90251		

		30-015-55052 SND 14 23 FED COM 624H		
		Oil (BBL)	Gas (MCF)	Water (BBL)
Actutal Production				
Forecasted Production				
	Oct-25	6355	13994	24335
	Nov-25	44880	98862	110904
Dec-25	44377	101891	80324	

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Exhibit Q – Section 23 West Satellite Narrative

Oil & Water Processing & Metering

Sand Dunes Section 23 West Satellite (SAT) is located in Section 23 T24S R31E. Raw hydrocarbon liquids will be onboarded at Section 23 West SAT directly from well flowlines. Wells will be produced, one at a time, through a test separator to meet well test requirements. Once a well is measured for well test and allocation purposes, all three production phases (oil, water, and gas) will be commingled with all wells producing into SAT23W. The comingled stream will then pass through a 2-phase separator where the gas will be removed from the liquids. Once gas and liquids are separated; liquids are transported to Section 12 CTB Train 2 for separation and sales. Aside from well tests, oil and water is not directly measured at Satellite 23 West.

Gas Processing & Metering

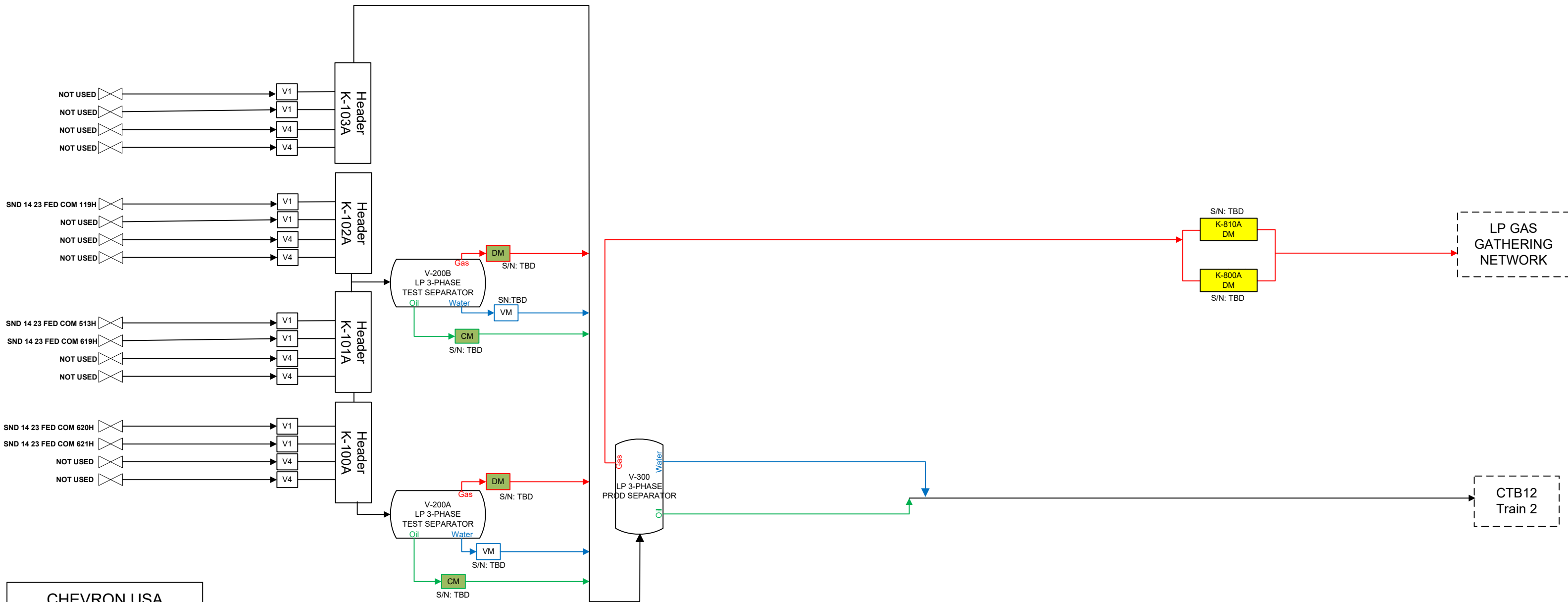
Once gas is removed from liquids via the 2-phase inlet separator, it will be measured for allocation purposes by two orifice meters (S/N: TBD, TBD) arranged in parallel before being transported by pipeline to the Sand Dunes Low Pressure Gas Network for compression and sales or field use.

The Sand Dunes Low Pressure Gas network transfers gas to 3 compressor stations compression and subsequent infield gas lift use. Sand Dunes 11 Compressor Station (CS11) is located in Section 11 T24S R31E, Sand Dunes 10 Compressor Station (CS10) is located in Section 10, T24S R31E. Sand Dunes Electric Compressor Station (ECS) is also located in Section 10, T24S R31E. Following compression, gas is either sold to a third party pipeline company via common Central Delivery Point (CDP) meters located at Section 11 CS (S/N: 3300150038, 3300150036, 3300150037), Section 10 CS (S/N: 742910-00), ECS (S/N: 767506-00) or circulated into the gas lift network for infield gas lift use. Individual-well gas lift volumes are measured via dedicated gas lift orifice meters (one per well). Individual well gas lift meter serial numbers are noted in Exhibit U - Gas Lift Meter Serial numbers.

Gas sales will be allocated per well based on the ratio of well test volumes to total well test volumes (for all wells) then multiplied by the total sales gas volumes for the same period.

The flow of production is further detailed in Exhibit R - Section 23W SAT Site Security Diagram and Exhibit T – Sand Dunes Area Facility Map.

Commingling in this way will not result in reduced royalty or improper measurement of production. The proposed commingling of gas for gas lift of wells will reduce the number of surface facilities, provide for a more economic facility design, and reduce overall emissions by having more efficient gas compression utilization.



CHEVRON USA
 Sand Dunes
 Section 23
 Satellite 23 West
 Site Security Diagram - Sheet 1
 Eddy County, New Mexico
 January 2025

Legend
 V1: Normally Open
 V2: Locked Open
 V3: Locked Closed
 V4: Normally Closed
 CM: Coriolis Meter
 DM: Daniels Senior Meter
 VM: Vortex Meter

Allocation
 FMP

EXHIBIT S

SND SAT23W


Historical and forecasted production

	30-015-55041 SND 14 23 FED COM 119H			30-015-55042 SND 14 23 FED COM 513H			30-015-55043 SND 14 23 FED COM 619H			30-015-55045 SND 14 23 FED COM 620H			30-015-55046 SND 14 23 FED COM 621H			
	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil (BBL)	Gas (MCF)	Water (BBL)	
Actual Production																
Forecasted Production																
Oct-25	279	493	2024	294	518	2128	444	977	1817	555	1222	2271	617	1358	2523	
Nov-25	33416	58965	142306	35128	61987	149600	34714	76441	95851	43393	95552	119814	48214	106169	133127	
Dec-25	43746	80718	110728	45988	84855	116403	37397	84985	68151	46746	106231	85189	51940	118034	94654	

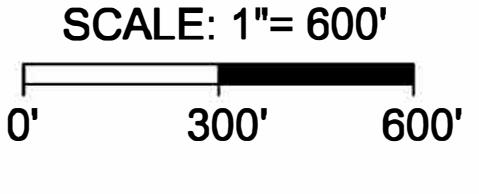
LEGEND

- FEDERAL (BLM) LEASE
- PRIVATE LEASE
- STATE OF NEW MEXICO LEASE
- JAVELINA UNIT
- LEASE BOUNDARY
- SND W2 14 23 FEDERAL BS COM (Approved NMNM105728392)
- SND W2 14 23 FEDERAL WC COM (Pending Submittal)
- SND E2 14 23 FEDERAL BS COM (Pending Approval)
- SND E2 14 23 FEDERAL WC COM (Pending Approval)
- BONE SPRING PA (Approved NMNM105736825)
- WOLFCAMP PA (Approved NMNM105736824)

EXHIBIT B




SCALE: 1"= 600'






C. H. Fenstermaker & Associates, L.L.C.
 135 Regency Sq. Lafayette, LA 70508
 Ph. 337-237-2200 Fax. 337-232-3299
www.fenstermaker.com

SCALE: 1"=600'








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PRELIMINARY

CHEVRON U.S.A. INC.

JAVELINA LEASE MAP
 SAND DUNES ASSOCIATED GAS LIFT & LP BULK LIQUID LINES
 SECTIONS 1-2, 9-12, 14-16, & 23, T24S-R31E
 EDDY COUNTY, NEW MEXICO

DRAWN BY: PR		REVISIONS	
PROJ. MGR.: PSR		No.	DATE
DATE: 03/11/2025		No.	DATE
FILENAME: T24S22R31E02W08ND_JAVELINA_UNIT_LEASE_MAP.dwg		REVISOR:	REVISOR:

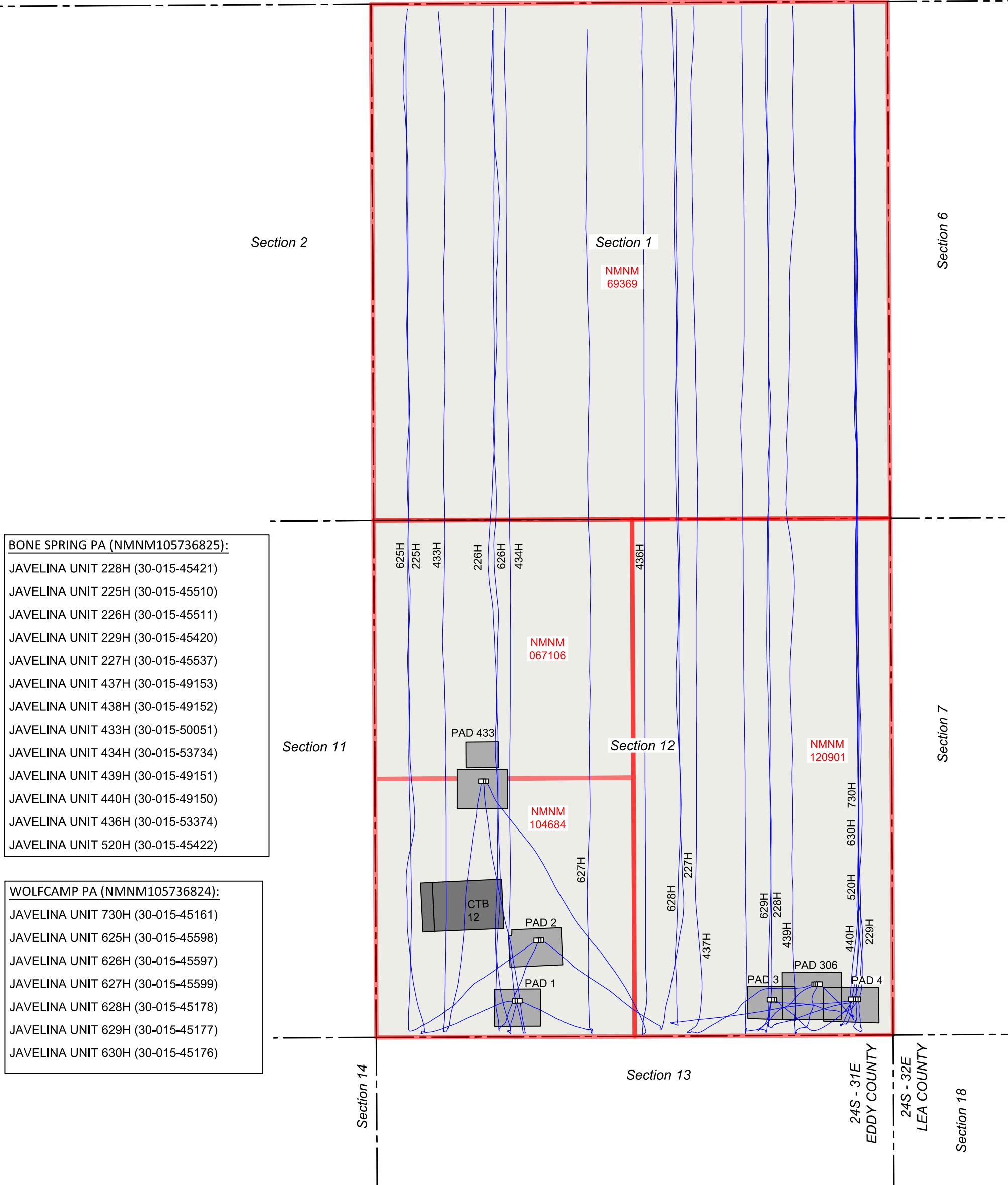
LEGEND

-  FEDERAL (BLM) LEASE
-  EXISTING PAD
-  EXISTING FACILITY
-  WELL BORE PATH
-  LEASE BOUNDARY



SCALE: 1"= 1000'
 0' 500' 1000'

EXHIBIT C - JAVELINA UNIT WELL MAPS



BONE SPRING PA (NMNM105736825):
 JAVELINA UNIT 228H (30-015-45421)
 JAVELINA UNIT 225H (30-015-45510)
 JAVELINA UNIT 226H (30-015-45511)
 JAVELINA UNIT 229H (30-015-45420)
 JAVELINA UNIT 227H (30-015-45537)
 JAVELINA UNIT 437H (30-015-49153)
 JAVELINA UNIT 438H (30-015-49152)
 JAVELINA UNIT 433H (30-015-50051)
 JAVELINA UNIT 434H (30-015-53734)
 JAVELINA UNIT 439H (30-015-49151)
 JAVELINA UNIT 440H (30-015-49150)
 JAVELINA UNIT 436H (30-015-53374)
 JAVELINA UNIT 520H (30-015-45422)

WOLFCAMP PA (NMNM105736824):
 JAVELINA UNIT 730H (30-015-45161)
 JAVELINA UNIT 625H (30-015-45598)
 JAVELINA UNIT 626H (30-015-45597)
 JAVELINA UNIT 627H (30-015-45599)
 JAVELINA UNIT 628H (30-015-45178)
 JAVELINA UNIT 629H (30-015-45177)
 JAVELINA UNIT 630H (30-015-45176)





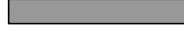


C. H. Fenstermaker & Associates, LLC
 16340 Park Ten Place
 Suite 165
 Houston, TX 77084
 713-840-9995
 TX Firm 100285-01

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DATE: 05/02/2025	
JOB#: 2213505.00C	SHEET 1 OF 1

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**NMOCD CAA MAP
 FOR SECTIONS 12/1
 CHEVRON U.S.A. INC.
 SECTIONS 12 & 1, T24S-R31E
 EDDY COUNTY, NEW MEXICO**

LEGEND

-  FEDERAL (BLM) LEASE
-  EXISTING PAD
-  EXISTING FACILITY
-  WELL BORE PATH
-  LEASE BOUNDARY



SCALE: 1"= 1000'

0' 500' 1000'

Section 3

Section 2

Section 1

KO-5018
(STATE OF NM)

NMNM 029234

NMNM 064504

SND JAVELINA UNIT 11 2 PAD 27:

- JAVELINA UNIT 216H (30-015-49007)
- JAVELINA UNIT 217H (30-015-49006)
- JAVELINA UNIT 218H (30-015-49091)
- JAVELINA UNIT 421H (30-025-53362)
- JAVELINA UNIT 422H (30-025-49992)
- JAVELINA UNIT 423H (30-025-53363)
- JAVELINA UNIT 424H (30-025-50021)
- SND JAVELINA UNIT 11 2 PAD 27 511H
- SND JAVELINA UNIT 11 2 PAD 27 512H
- SND JAVELINA UNIT 11 2 PAD 27 616H
- SND JAVELINA UNIT 11 2 PAD 27 617H
- SND JAVELINA UNIT 11 2 PAD 27 618H

JAVELINA UNIT PAD 417:

- JAVELINA UNIT 417H (30-015-49733)
- JAVELINA UNIT 418H (30-015-49735)
- JAVELINA UNIT 419H (30-015-50022)
- JAVELINA UNIT 420H (30-015-49821)

JAVELINA UNIT PAD 613:

- JAVELINA UNIT 509H (30-015-50191)
- JAVELINA UNIT 613H (30-015-53797)
- JAVELINA UNIT 614H (30-015-53735)
- JAVELINA UNIT 615H (30-015-53517)

Section 10

Section 12

Section 11

Section 15

Section 14

Section 13

NM
141882



C. H. Fenstermaker
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Suite 165
Houston, TX 77084
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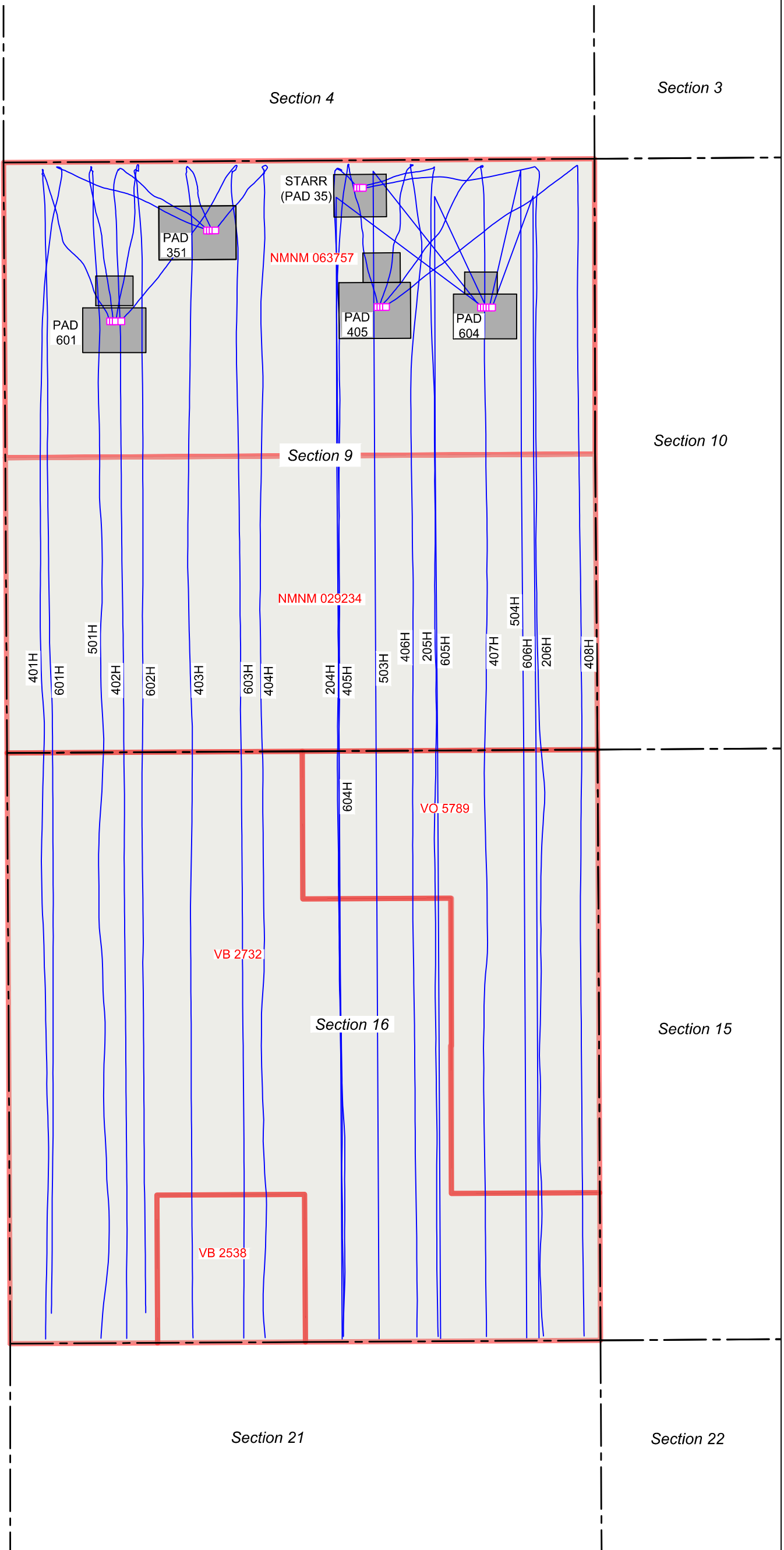
**NMOCD CAA MAP
FOR SECTIONS 2/11
CHEVRON U.S.A. INC.**
SECTIONS 2, 11 & 14 T24S-R31E
EDDY COUNTY, NEW MEXICO

LEGEND

- FEDERAL (BLM) LEASE
- EXISTING PAD
- EXISTING FACILITY
- WELL BORE PATH
- LEASE BOUNDARY



SCALE: 1"= 1000'
 0' 500' 1000'



JAVELINA UNIT PAD 35:
 JAVELINA UNIT 204H (30-015-48012)
 JAVELINA UNIT 205H (30-015-48014)
 JAVELINA UNIT 206H (30-015-48013)

JAVELINA UNIT PAD 351:
 JAVELINA UNIT 401H (30-015-49149)
 JAVELINA UNIT 402H (30-015-49148)
 JAVELINA UNIT 403H (30-015-49147)
 JAVELINA UNIT 404H (30-015-49090)

JAVELINA UNIT PAD 405:
 JAVELINA UNIT 405H (30-015-50102)
 JAVELINA UNIT 406H (30-015-50103)
 JAVELINA UNIT 407H (30-015-50104)
 JAVELINA UNIT 408H (30-015-50102)

JAVELINA UNIT PAD 601:
 JAVELINA UNIT 501H (30-015-53798)
 JAVELINA UNIT 601H (30-015-50066)
 JAVELINA UNIT 602H (30-015-50170)
 JAVELINA UNIT 603H (30-015-53733)

JAVELINA UNIT PAD 604:
 JAVELINA UNIT 503H (30-015-54328)
 JAVELINA UNIT 504H (30-015-54329)
 JAVELINA UNIT 604H (30-015-54330)
 JAVELINA UNIT 605H (30-015-54128)
 JAVELINA UNIT 606H (30-015-54130)



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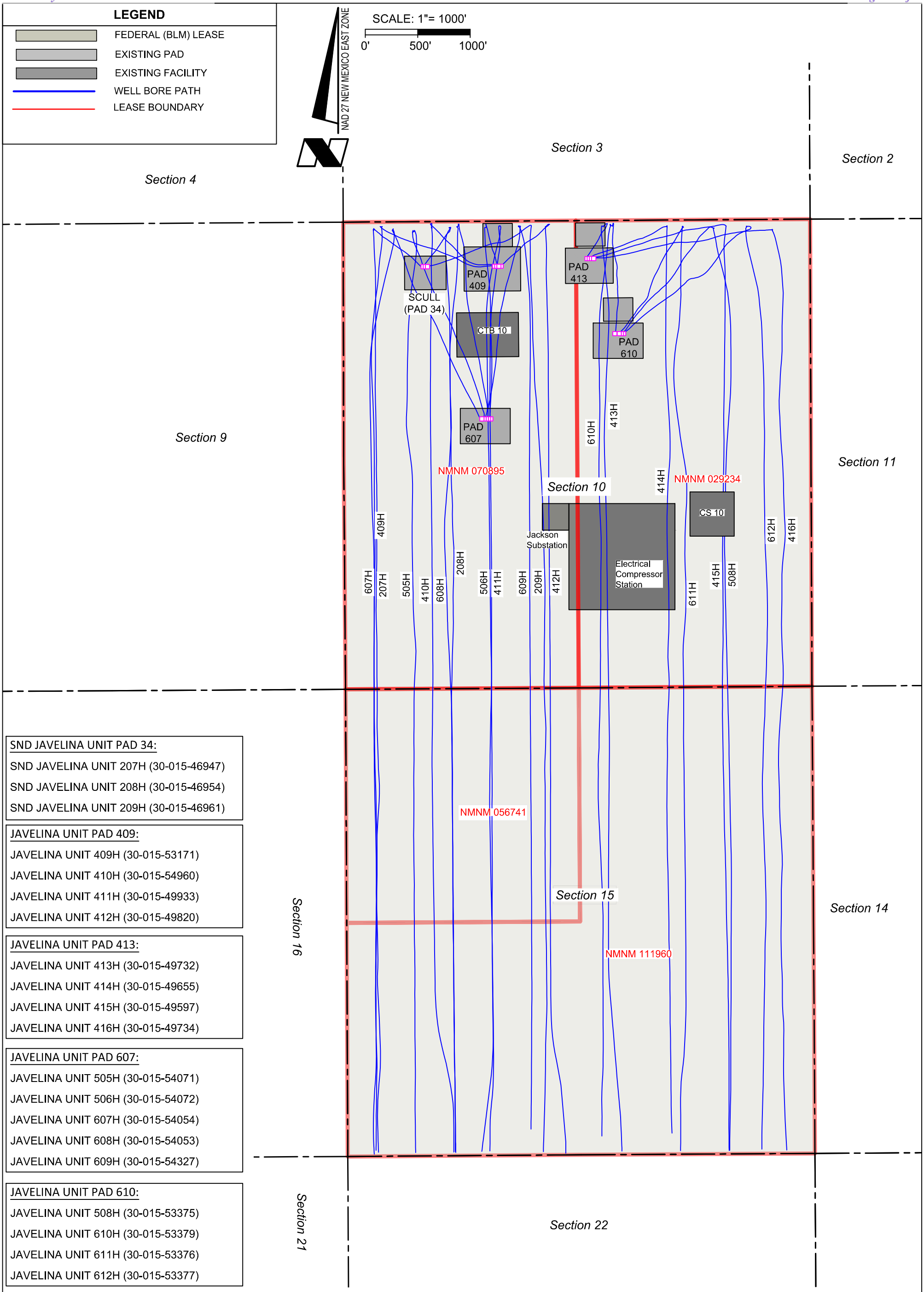
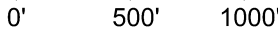
**NMOCD CAA MAP
 FOR SECTIONS 9/16
 CHEVRON U.S.A. INC.
 SECTIONS 9 & 16 T24S-R31E
 EDDY COUNTY, NEW MEXICO**

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LEGEND

- FEDERAL (BLM) LEASE
- EXISTING PAD
- EXISTING FACILITY
- WELL BORE PATH
- LEASE BOUNDARY

SCALE: 1"= 1000'



SND JAVELINA UNIT PAD 34:
 SND JAVELINA UNIT 207H (30-015-46947)
 SND JAVELINA UNIT 208H (30-015-46954)
 SND JAVELINA UNIT 209H (30-015-46961)

JAVELINA UNIT PAD 409:
 JAVELINA UNIT 409H (30-015-53171)
 JAVELINA UNIT 410H (30-015-54960)
 JAVELINA UNIT 411H (30-015-49933)
 JAVELINA UNIT 412H (30-015-49820)

JAVELINA UNIT PAD 413:
 JAVELINA UNIT 413H (30-015-49732)
 JAVELINA UNIT 414H (30-015-49655)
 JAVELINA UNIT 415H (30-015-49597)
 JAVELINA UNIT 416H (30-015-49734)

JAVELINA UNIT PAD 607:
 JAVELINA UNIT 505H (30-015-54071)
 JAVELINA UNIT 506H (30-015-54072)
 JAVELINA UNIT 607H (30-015-54054)
 JAVELINA UNIT 608H (30-015-54053)
 JAVELINA UNIT 609H (30-015-54327)

JAVELINA UNIT PAD 610:
 JAVELINA UNIT 508H (30-015-53375)
 JAVELINA UNIT 610H (30-015-53379)
 JAVELINA UNIT 611H (30-015-53376)
 JAVELINA UNIT 612H (30-015-53377)

C. H. Fenstermaker & Associates, LLC
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 TX Firm 100285-01

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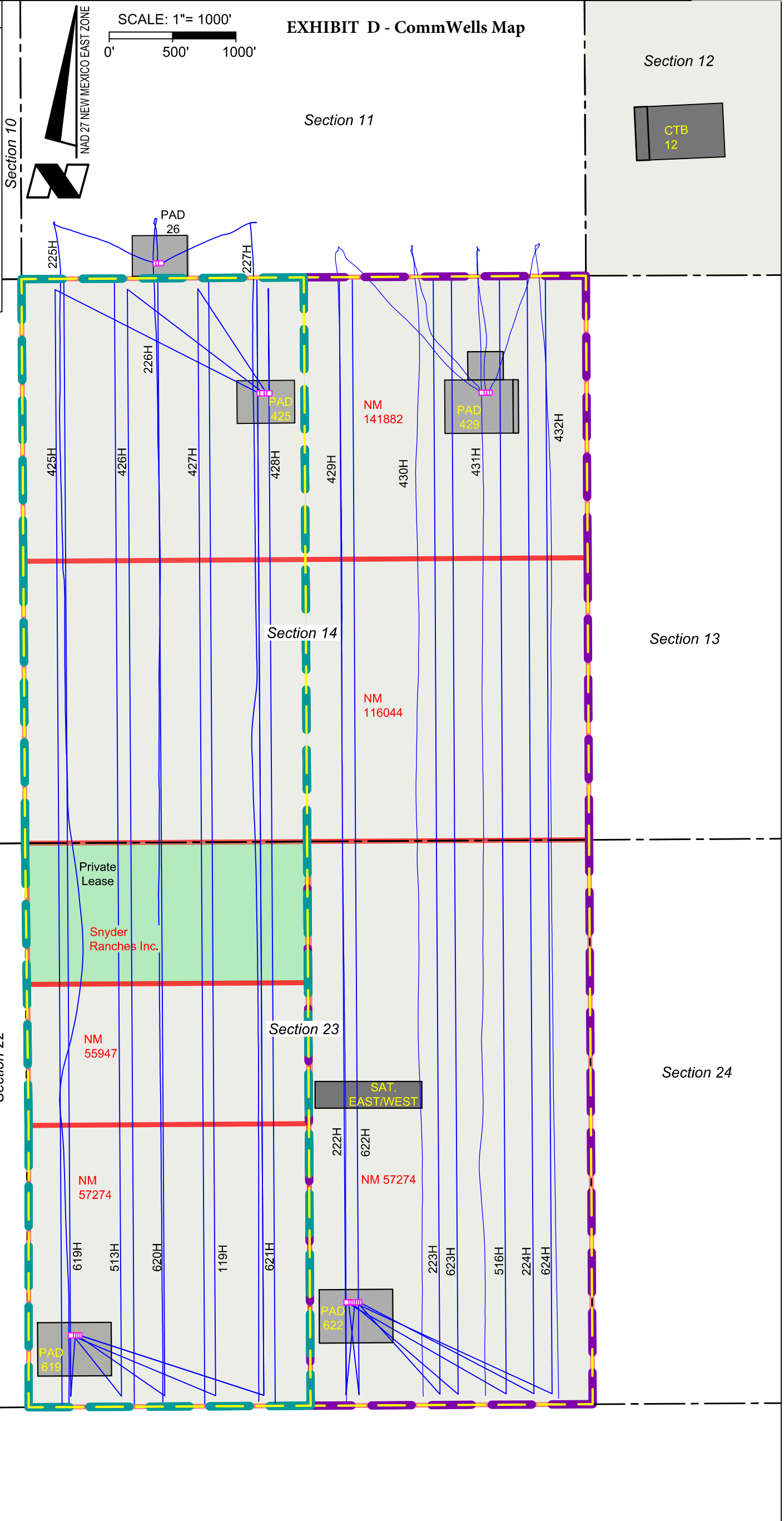
NMOCD CAA MAP
 FOR SECTIONS 10/15
 CHEVRON U.S.A. INC.
 SECTIONS 10 & 15 T24S-R31E
 EDDY COUNTY, NEW MEXICO

LEGEND

- FEDERAL (BLM) LEASE
- EXISTING PAD
- EXISTING FACILITY
- PRIVATE LEASE
- SND W2 14 23 FEDERAL BS COM (NMNM 143539)
- SND W2 14 23 FEDERAL WC COM (Pending Signatures)
- SND E2 14 23 FEDERAL BS COM (Pending Approval)
- SND E2 14 23 FEDERAL WC COM (Pending Approval)
- WELL BORE PATH
- LEASE BOUNDARY

SCALE: 1"= 1000'
0' 500' 1000'

EXHIBIT D - CommWells Map



SND E/2 14 23 FEDERAL BS COM:
 SND 14 23 FED COM 222H (30-015-55047)
 SND 14 23 FED COM 223H (30-015-55048)
 SND 14 23 FED COM 224H (30-015-55071)
 SND 14 23 FED COM 516H (30-015-55049)
 SND 14 23 FED COM 429H (30-015-50178)
 SND 14 23 FED COM 430H (30-015-53371)
 SND 14 23 FED COM 431H (30-015-50179)
 SND 14 23 FED COM 432H (30-015-50180)

SND E/2 14 23 FEDERAL WC COM:
 SND 14 23 FED COM 622H (30-015-55050)
 SND 14 23 FED COM 623H (30-015-55051)
 SND 14 23 FED COM 624H (30-015-55052)

SND W/2 14 23 FEDERAL BS COM:
 SND 14 23 FED COM 119H (30-015-55041)
 SND 14 23 FED COM 513H (30-015-55042)
 SND 14 23 FED COM 425H (30-015-53401)
 SND 14 23 FED COM 426H (30-015-53402)
 SND 14 23 FED COM 427H (30-015-53403)
 SND 14 23 FED COM 428H (30-015-53404)
 SND 14 23 FED COM 225H (30-015-48008)
 SND 14 23 FED COM 226H (30-015-48007)
 SND 14 23 FED COM 227H (30-015-48009)

SND W/2 14 23 FEDERAL WC COM:
 SND 14 23 FED COM 619H (30-015-55043)
 SND 14 23 FED COM 620H (30-015-55045)
 SND 14 23 FED COM 621H (30-015-55046)

FENSTERMAKER
 C. H. Fenstermaker & Associates, LLC
 16340 Park Ten Place
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 713-840-9995
 TX Firm 100285-01

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 FILENAME: SND_P622_BLM_COMMINGLE_EAST-WEST.DWG

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NMOCD CAA MAP FOR SECTIONS 14/23 CHEVRON U.S.A. INC.
 SECTIONS 11,12, 14 & 23, T24S-R31E
 EDDY COUNTY, NEW MEXICO

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LEGEND

-  FEDERAL (BLM) LEASE
-  EXISTING PAD
-  EXISTING FACILITY
-  LEASE BOUNDARY
-  GAS LIFT LINE
-  LP GAS LINE
-  LP BULK LIQUID LINE
-  ROW EDGE

SALES METERS




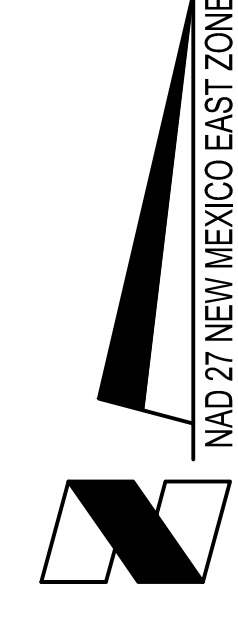
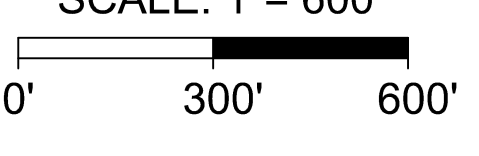
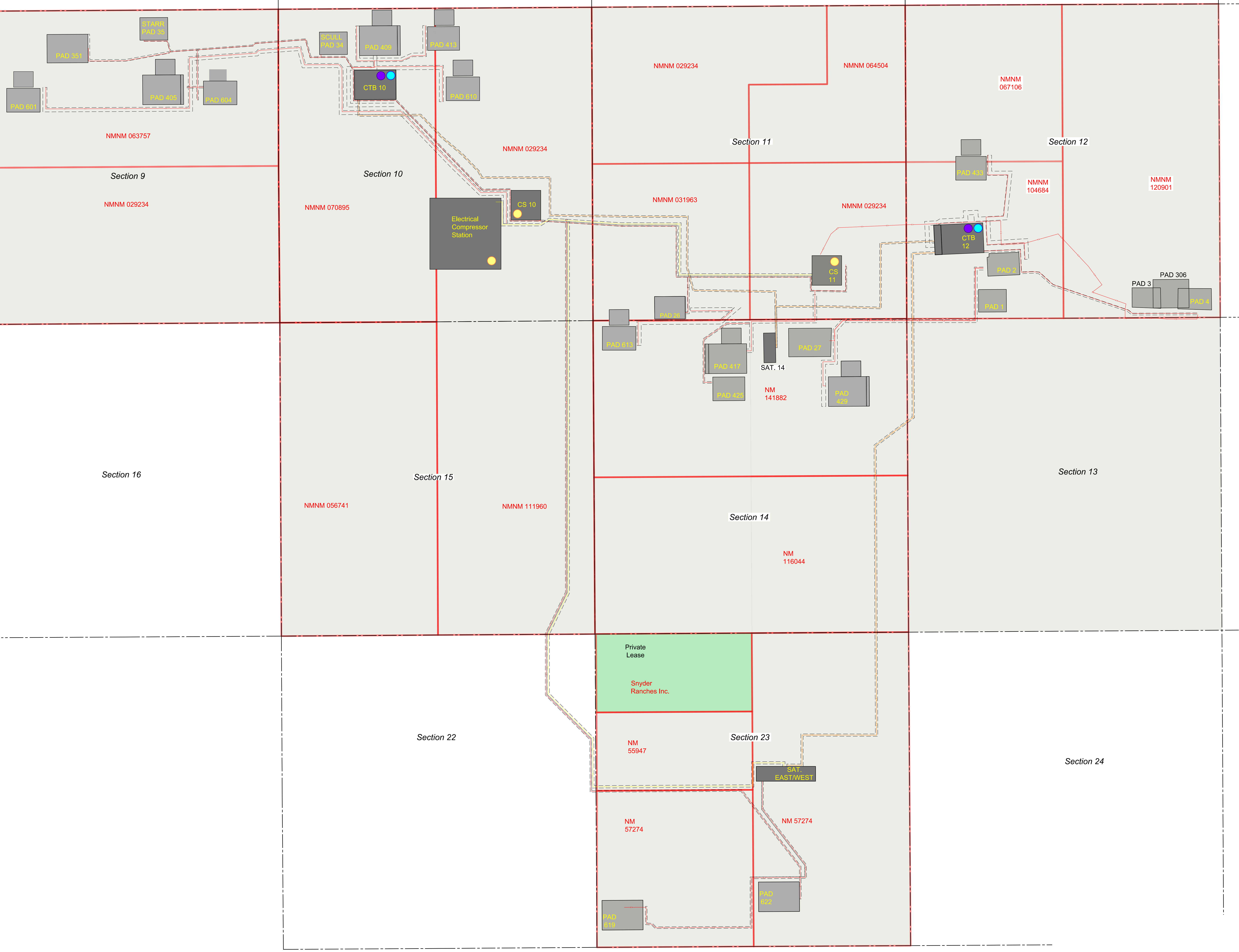
-  GAS
-  OIL
-  PRODUCED WATER

Exhibit T - Sand Dunes Area Facility Map

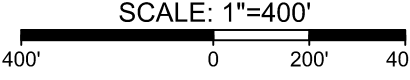


SCALE: 1"= 600'


C. H. Fenstermaker & Associates, L.L.C.
 135 Regency Sq. Lafayette, LA 70508
 Ph. 337-237-2200 Fax. 337-232-3299
 www.fenstermaker.com

SCALE: 1"=400'



Not to be used for construction.
 Doing otherwise constitutes
 a violation of applicable laws.
PRELIMINARY

CHEVRON U.S.A. INC.

NMOCD CAA MAP
 SAND DUNES ASSOCIATED GAS LIFT & LP BULK LIQUID LINES
 SECTIONS 9-15, 23, T24S-R31E
 EDDY COUNTY, NEW MEXICO

DRAWN BY: PR	REVISIONS
PROJ. MGR.: PSR	No. DATE REVISIONS
DATE: 2/12/2025	No. DATE REVISIONS
FILENAME: T:\2022\22785\DWG\SHD_GAS_LP_LINES_NMOCD_CAA_MAP.dwg	No. DATE REVISIONS

Chevron North America
Exploration and Production Company
 (A Chevron U.S.A. Inc. Division)
 6301 Deauville Blvd
 Midland, TX 79706

Exhibit U – Gas Lift Meter Serial Numbers

Well Name	API Number	Gas lift meter serial number
JAVELINA UNIT 207H	30-015-46947	2300150381
JAVELINA UNIT 208H	30-015-46954	2300150382
JAVELINA UNIT 209H	30-015-46961	2300150383
JAVELINA UNIT 409H	30-015-53171	2300150528
JAVELINA UNIT 410H	30-015-49600	2300150529
JAVELINA UNIT 411H	30-015-49933	2300150530
JAVELINA UNIT 412H	30-015-49820	2300150531
JAVELINA UNIT 413H	30-015-49732	2300150399
JAVELINA UNIT 414H	30-015-49655	2300150400
JAVELINA UNIT 415H	30-015-49597	2300150401
JAVELINA UNIT 416H	30-015-49734	2300150402
JAVELINA UNIT 508H	30-015-53375	2300150438
JAVELINA UNIT 610H	30-015-53379	2300150439
JAVELINA UNIT 611H	30-015-53376	2300150440
JAVELINA UNIT 612H	30-015-53377	2300140441
JAVELINA UNIT 405H	30-015-50102	2300150521
JAVELINA UNIT 406H	30-015-50103	2300150522
JAVELINA UNIT 407H	30-015-50104	2300150523
JAVELINA UNIT 408H	30-015-50105	2300150524
JAVELINA UNIT 204H	30-015-48012	2300150378
JAVELINA UNIT 206H	30-015-48013	2300150379
JAVELINA UNIT 205H	30-015-48014	2300150380
JAVELINA UNIT 401H	30-015-49149	2300150430
JAVELINA UNIT 402H	30-015-49148	2300150431
JAVELINA UNIT 403H	30-015-49147	2300150432
JAVELINA UNIT 404H	30-015-49090	2300150433
JAVELINA UNIT 501H	30-015-53798	2300150434
JAVELINA UNIT 601H	30-015-50066	2300150435
JAVELINA UNIT 602H	30-015-50170	2300150436
JAVELINA UNIT 603H	30-015-53733	2300150437
JAVELINA UNIT 505H	30-015-54071	2300150534
JAVELINA UNIT 506H	30-015-54072	2300150535
JAVELINA UNIT 607H	30-015-54053	2300150536
JAVELINA UNIT 608H	30-015-54327	2300150537
JAVELINA UNIT 609H	30-015-54054	2300150538
JAVELINA UNIT 509H	30-015-50191	2300150442

Chevron U.S.A. Inc.

JAVELINA UNIT 613H	30-015-53797	2300150443
JAVELINA UNIT 614H	30-015-53735	2300150444
JAVELINA UNIT 615H	30-015-53517	2300150445
JAVELINA UNIT 216H	30-015-49007	2300150403
JAVELINA UNIT 217H	30-015-49006	2300150404
JAVELINA UNIT 218H	30-015-49091	2300150405
JAVELINA UNIT 421H	30-015-53362	2300150481
JAVELINA UNIT 422H	30-015-49992	2300150482
JAVELINA UNIT 423H	30-015-53363	2300150483
JAVELINA UNIT 424H	30-015-50021	2300150484
JAVELINA UNIT 417H	30-015-49733	2300150406
JAVELINA UNIT 418H	30-015-49735	2300150407
JAVELINA UNIT 419H	30-015-50022	2300150408
JAVELINA UNIT 420H	30-015-49821	2300150409
SND 14 23 FED COM 001 P26 225H	30-015-48008	2300150335
SND 14 23 FED COM 001 P26 226H	30-015-48007	2300150336
SND 14 23 FED COM 001 P26 227H	30-015-48009	2300150337
SND 14 23 Fed Com 429H	30-015-50178	2300150513
SND 14 23 Fed Com 430H	30-015-53371	2300150514
SND 14 23 Fed Com 431H	30-015-50179	2300150515
SND 14 23 Fed Com 432H	30-015-50180	2300150516
JAVELINA UNIT 625H	30-015-45598	2300150375
JAVELINA UNIT 626H	30-015-45597	2300150376
JAVELINA UNIT 627H	30-015-45599	2300150377
JAVELINA UNIT 225H	30-015-45510	2300150365
JAVELINA UNIT 226H	30-015-45511	2300150366
JAVELINA UNIT 227H	30-015-45537	2300150367
JAVELINA UNIT 229H	30-015-45420	2300150295
JAVELINA UNIT 228H	30-015-45421	2300150296
JAVELINA UNIT 730H	30-015-45161	2300150291
JAVELINA UNIT 630H	30-015-45176	2300150292
JAVELINA UNIT 629H	30-015-45177	2300150293
JAVELINA UNIT 628H	30-015-45178	2300150294
JAVELINA UNIT 437H	30-015-49153	2300150496
JAVELINA UNIT 438H	30-015-49152	2300150497
JAVELINA UNIT 439H	30-015-49151	2300150498
JAVELINA UNIT 440H	30-015-49150	2300150499
JAVELINA UNIT 433H	30-015-50051	2300150500
JAVELINA UNIT 434H	30-015-53734	2300150501
JAVELINA UNIT 436H	30-015-53374	2300150502
SND 14 23 FED COM 425H	30-015-53401	TBD
SND 14 23 FED COM 426H	30-015-53402	TBD
SND 14 23 FED COM 427H	30-015-53403	TBD

Chevron U.S.A. Inc.

SND 14 23 FED COM 428H	30-015-53404	TBD
SND 14 23 FED COM 513H	30-015-55042	TBD
SND 14 23 FED COM 119H	30-015-55041	TBD
SND 14 23 FED COM 619H	30-015-55043	TBD
SND 14 23 FED COM 620H	30-015-55045	TBD
SND 14 23 FED COM 621H	30-015-55046	TBD
SND 14 23 FED COM 223H	30-015-55048	TBD
SND 14 23 FED COM 222H	30-015-55047	TBD
SND 14 23 FED COM 224H	30-015-55071	TBD
SND 14 23 FED COM 516H	30-015-55049	TBD
SND 14 23 FED COM 622H	30-015-55050	TBD
SND 14 23 FED COM 623H	30-015-55051	TBD
SND 14 23 FED COM 624H	30-015-55052	TBD

Future wells: TBD in accordance with BLM metering.

**Chevron North America
Exploration and Production Company**
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

Exhibit Z - Pricing Data

Pricing table:

- Assuming crude price is \$68.48/barrel
- Estimated gas value about \$2.65/Mcf

Crude Statement

Chevron U.S.A. Inc. will receive the same sales price for all crude production in this area, and surface commingling of these pools will not change the value of the crude sales price under current contract terms.

Gas Statement

The commingling of gas between the captioned wells will not have an impact on the value of the production and Chevron U.S.A. Inc. will receive the same sales price, as the same gathering and processing fees are expected to apply to all gas production.

Exhibit V – Ownership Information

SND E2 14 23 FEDERAL BS COM

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
SND 14 23 FED COM 429H, SND 14 23 FED COM 430H, SND 14 23 FED COM 431H, SND 14 23 FED COM 432H, SND 14 23 FED COM 516H	WI	0.564590625	0.478287265	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210- 4791
SND 14 23 FED COM 429H, SND 14 23 FED COM 430H, SND 14 23 FED COM 431H, SND 14 23 FED COM 432H, SND 14 23 FED COM 516H	WI	0.085937500	0.070898438	VLADIN LLC	P.O. BOX 100	ARTESIA	NM	88211
SND 14 23 FED COM 429H, SND 14 23 FED COM 430H, SND 14 23 FED COM 431H, SND 14 23 FED COM 432H, SND 14 23 FED COM 516H	WI	0.07031250	0.058007813	BLUE STAR OIL AND GAS, LLC	P.O. BOX 100	ARTESIA	NM	88211
SND 14 23 FED COM 429H, SND 14 23 FED COM 430H, SND 14 23 FED COM 431H, SND 14 23 FED COM 432H, SND 14 23 FED COM 516H	WI	0.250000000	0.218750000	MCLEOD HOLDINGS, LLLP	600 N GRANT STREET, STE 620	DENVER	CO	80203
SND 14 23 FED COM 222H, SND 14 23 FED COM 223H, SND 14 23 FED COM 224H	WI	0.66127031	0.558048008	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210- 4791
SND 14 23 FED COM 222H, SND 14 23 FED COM 223H, SND 14 23 FED COM 224H	WI	0.11010742	0.090838623	VLADIN LLC	P.O. BOX 100	ARTESIA	NM	88211

Exhibit V – Ownership Information

SND 14 23 FED COM 222H, SND 14 23 FED COM 223H, SND 14 23 FED COM 224H	WI	0.0900879	0.07432251	BLUE STAR OIL AND GAS, LLC	P.O. BOX 100	ARTESIA	NM	88211
SND 14 23 FED COM 429H, SND 14 23 FED COM 430H, SND 14 23 FED COM 431H, SND 14 23 FED COM 432H, SND 14 23 FED COM 516H SND 14 23 FED COM 222H, SND 14 23 FED COM 223H, SND 14 23 FED COM 224H	WI	0.020828125	0.017183205	TINIAN OIL & GAS LLC	P.O. BOX 900	ARTESIA	NM	88211
SND 14 23 FED COM 429H, SND 14 23 FED COM 430H, SND 14 23 FED COM 431H, SND 14 23 FED COM 432H, SND 14 23 FED COM 516H SND 14 23 FED COM 222H, SND 14 23 FED COM 223H, SND 14 23 FED COM 224H	WI	0.008331250	0.006873280	ABO PETROLEUM LLC	P.O. BOX 900	ARTESIA	NM	88211
SND 14 23 FED COM 222H, SND 14 23 FED COM 223H, SND 14 23 FED COM 224H	WI	0.10937500	0.09570313	MCLEOD HOLDINGS, LLLP	600 N GRANT STREET, STE 620	DENVER	CO	80203
SND 14 23 FED COM 429H, SND 14 23 FED COM 430H, SND 14 23 FED COM 431H, SND 14 23 FED COM 432H, SND 14 23 FED COM 516H	OR	0.000000000	0.007864765	CHEVRON U.S.A. INC.	PO BOX 4791	HOUSTON	TX	77210- 4791
SND 14 23 FED COM 429H, SND 14 23 FED COM 430H,	OR	0.000000000	0.002148438	VLADIN LLC	P.O. BOX 100	ARTESIA	NM	88211

Exhibit V – Ownership Information

SND 14 23 FED COM 431H, SND 14 23 FED COM 432H, SND 14 23 FED COM 516H								
SND 14 23 FED COM 429H, SND 14 23 FED COM 430H, SND 14 23 FED COM 431H, SND 14 23 FED COM 432H, SND 14 23 FED COM 516H	OR	0.000000000	0.001757813	BLUE STAR OIL AND GAS, LLC	P.O. BOX 100	ARTESIA	NM	88211
SND 14 23 FED COM 222H, SND 14 23 FED COM 223H, SND 14 23 FED COM 224H	OR	0.000000000	0.00703124	MCLEOD HOLDINGS, LLLP	600 N GRANT STREET, STE 620	DENVER	CO	80203
SND 14 23 FED COM 222H, SND 14 23 FED COM 223H, SND 14 23 FED COM 224H	OR	0.000000000	0.007864765	CHEVRON U.S.A. INC.	PO BOX 4791	HOUSTON	TX	77210- 4791
SND 14 23 FED COM 222H, SND 14 23 FED COM 223H, SND 14 23 FED COM 224H	OR	0.000000000	0.002148438	VLADIN LLC	P.O. BOX 100	ARTESIA	NM	88211
SND 14 23 FED COM 222H, SND 14 23 FED COM 223H, SND 14 23 FED COM 224H	OR	0.000000000	0.001757813	BLUE STAR OIL AND GAS, LLC	P.O. BOX 100	ARTESIA	NM	88211
SND 14 23 FED COM 429H, SND 14 23 FED COM 430H, SND 14 23 FED COM 431H, SND 14 23 FED COM 432H, SND 14 23 FED COM 516H SND 14 23 FED COM 222H, SND 14 23 FED COM 223H, SND 14 23 FED COM 224H	OR	0.000000000	0.000520705	TINIAN OIL & GAS LLC	P.O. BOX 900	ARTESIA	NM	88211
SND 14 23 FED COM 429H, SND 14 23 FED COM 430H, SND 14 23 FED COM 431H, SND 14 23 FED COM 432H, SND 14 23 FED COM 516H	OR	0.000000000	0.000208280	ABO ROYALTY LLC	P.O. BOX 900	ARTESIA	NM	88211

Exhibit V – Ownership Information

SND 14 23 FED COM 222H, SND 14 23 FED COM 223H, SND 14 23 FED COM 224H								
SND 14 23 FED COM 429H, SND 14 23 FED COM 430H, SND 14 23 FED COM 431H, SND 14 23 FED COM 432H, SND 14 23 FED COM 516H SND 14 23 FED COM 222H, SND 14 23 FED COM 223H, SND 14 23 FED COM 224H	OR	0.000000000	0.002083325	PENASCO PETROLEUM LLC	P.O. BOX 2292	ROSWELL	NM	88202
SND 14 23 FED COM 429H, SND 14 23 FED COM 430H, SND 14 23 FED COM 431H, SND 14 23 FED COM 432H, SND 14 23 FED COM 516H SND 14 23 FED COM 222H, SND 14 23 FED COM 223H, SND 14 23 FED COM 224H	OR	0.000000000	0.002083325	ROLLA R. HINKLE III	P.O. BOX 2292	ROSWELL	NM	88202
SND 14 23 FED COM 429H, SND 14 23 FED COM 430H, SND 14 23 FED COM 431H, SND 14 23 FED COM 432H, SND 14 23 FED COM 516H SND 14 23 FED COM 222H, SND 14 23 FED COM 223H, SND 14 23 FED COM 224H	OR	0.000000000	0.002083350	SMP PATRIOT MINERAL HOLDINGS, LLC	4143 MAPLE AVENUE, SUITE 500	DALLAS	TX	75219
SND 14 23 FED COM 429H, SND 14 23 FED COM 430H, SND 14 23 FED COM 431H, SND 14 23 FED COM 432H, SND 14 23 FED COM 516H	OR	0.000000000	0.006250000	ELK RANGE ROYALTIES, LP	2110 FARRINGTON STREET	DALLAS	TX	75201

Exhibit V – Ownership Information

SND 14 23 FED COM 222H, SND 14 23 FED COM 223H, SND 14 23 FED COM 224H								
SND 14 23 FED COM 429H, SND 14 23 FED COM 430H, SND 14 23 FED COM 431H, SND 14 23 FED COM 432H, SND 14 23 FED COM 516H SND 14 23 FED COM 222H, SND 14 23 FED COM 223H, SND 14 23 FED COM 224H	RI	0.00000000	0.125000000	THE UNITED STATES OF AMERICA, BLM	PO BOX 25627	DENVER	CO	80225

Exhibit V – Ownership Information

SND E2 14 23 FEDERAL WC COM

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
SND 14 23 FED COM 622H, SND 14 23 FED COM 623H, SND 14 23 FED COM 624H	WI	0.564590625	0.478287265	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
SND 14 23 FED COM 622H, SND 14 23 FED COM 623H, SND 14 23 FED COM 624H	WI	0.085937500	0.070898438	VLADIN LLC	P.O. BOX 100	ARTESIA	NM	88211
SND 14 23 FED COM 622H, SND 14 23 FED COM 623H, SND 14 23 FED COM 624H	WI	0.07031250	0.058007813	BLUE STAR OIL AND GAS, LLC	P.O. BOX 100	ARTESIA	NM	88211
SND 14 23 FED COM 622H, SND 14 23 FED COM 623H, SND 14 23 FED COM 624H	WI	0.250000000	0.218750000	MCLEOD HOLDINGS, LLLP	600 N GRANT STREET, STE 620	DENVER	CO	80203
SND 14 23 FED COM 622H, SND 14 23 FED COM 623H, SND 14 23 FED COM 624H	WI	0.020828125	0.017183205	TINIAN OIL & GAS LLC	P.O. BOX 900	ARTESIA	NM	88211

Exhibit V – Ownership Information

SND 14 23 FED COM 622H, SND 14 23 FED COM 623H, SND 14 23 FED COM 624H	WI	0.008331250	0.006873280	ABO PETROLEUM LLC	P.O. BOX 900	ARTESIA	NM	88211
SND 14 23 FED COM 622H, SND 14 23 FED COM 623H, SND 14 23 FED COM 624H	OR	0.000000000	0.007864765	CHEVRON U.S.A. INC.	PO BOX 4791	HOUSTON	TX	77210-4791
SND 14 23 FED COM 622H, SND 14 23 FED COM 623H, SND 14 23 FED COM 624H	OR	0.000000000	0.002148438	VLADIN LLC	P.O. BOX 100	ARTESIA	NM	88211
SND 14 23 FED COM 622H, SND 14 23 FED COM 623H, SND 14 23 FED COM 624H	OR	0.000000000	0.001757813	BLUE STAR OIL AND GAS, LLC	P.O. BOX 100	ARTESIA	NM	88211
SND 14 23 FED COM 622H, SND 14 23 FED COM 623H, SND 14 23 FED COM 624H	OR	0.000000000	0.000520705	TINIAN OIL & GAS LLC	P.O. BOX 900	ARTESIA	NM	88211
SND 14 23 FED COM 622H, SND 14 23 FED COM 623H, SND 14 23 FED COM 624H	OR	0.000000000	0.000208280	ABO ROYALTY LLC	P.O. BOX 900	ARTESIA	NM	88211
SND 14 23 FED COM 622H, SND 14 23 FED COM 623H, SND 14 23 FED COM 624H	OR	0.000000000	0.002083325	PENASCO PETROLEUM LLC	P.O. BOX 2292	ROSWELL	NM	88202
SND 14 23 FED COM 622H, SND 14 23 FED COM 623H, SND 14 23 FED COM 624H	OR	0.000000000	0.002083325	ROLLA R. HINKLE III	P.O. BOX 2292	ROSWELL	NM	88202
SND 14 23 FED COM 622H, SND 14 23 FED COM 623H, SND 14 23 FED COM 624H	OR	0.000000000	0.002083350	SMP PATRIOT MINERAL HOLDINGS, LLC	4143 MAPLE AVENUE, SUITE 500	DALLAS	TX	75219
SND 14 23 FED COM 622H, SND 14 23 FED COM 623H, SND 14 23 FED COM 624H	OR	0.000000000	0.006250000	ELK RANGE ROYALTIES, LP	2110 FARRINGTON STREET	DALLAS	TX	75201

Exhibit V – Ownership Information

SND 14 23 FED COM 622H, SND 14 23 FED COM 623H, SND 14 23 FED COM 624H	RI	0.00000000	0.125000000	THE UNITED STATES OF AMERICA, BLM	PO BOX 25627	DENVER	CO	80225
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SND W2 14 23 FEDERAL BS COM

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
SND 14 23 FED COM 119H, SND 14 23 FED COM 513H, SND 14 23 FED COM 425H, SND 14 23 FED COM 426H, SND 14 23 FED COM 427H, SND 14 23 FED COM 428H	WI	0.63571394	0.52278453	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
SND 14 23 FED COM 119H, SND 14 23 FED COM 513H, SND 14 23 FED COM 425H, SND 14 23 FED COM 426H, SND 14 23 FED COM 427H, SND 14 23 FED COM 428H	WI	0.04431153	0.03555783	VLADIN LLC	P.O. BOX 100	ARTESIA	NM	88211
SND 14 23 FED COM 119H, SND 14 23 FED COM 513H, SND 14 23 FED COM 425H,	WI	0.036254885	0.029092769	BLUE STAR OIL AND GAS, LLC	P.O. BOX 100	ARTESIA	NM	88211

Exhibit V – Ownership Information

SND 14 23 FED COM 426H, SND 14 23 FED COM 427H, SND 14 23 FED COM 428H								
SND 14 23 FED COM 119H, SND 14 23 FED COM 513H, SND 14 23 FED COM 425H, SND 14 23 FED COM 426H, SND 14 23 FED COM 427H, SND 14 23 FED COM 428H	WI	0.250000000	0.218750000	MCLEOD HOLDINGS, LLLP	600 N GRANT STREET, STE 620	DENVER	CO	80203
SND 14 23 FED COM 225H, SND 14 23 FED COM 226H, SND 14 23 FED COM 227H	WI	0.73239364	0.61056744	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
SND 14 23 FED COM 225H, SND 14 23 FED COM 226H, SND 14 23 FED COM 227H	WI	0.06848143	0.05495300	VLADIN LLC	P.O. BOX 100	ARTESIA	NM	88211
SND 14 23 FED COM 225H, SND 14 23 FED COM 226H, SND 14 23 FED COM 227H	WI	0.05603027	0.04496155	BLUE STAR OIL AND GAS, LLC	P.O. BOX 100	ARTESIA	NM	88211
SND 14 23 FED COM 119H, SND 14 23 FED COM 513H, SND 14 23 FED COM 425H, SND 14 23 FED COM 426H, SND 14 23 FED COM 427H, SND 14 23 FED COM 428H, SND 14 23 FED COM 225H, SND 14 23 FED COM 226H, SND 14 23 FED COM 227H	WI	0.00715966	0.00554874	TINIAN OIL & GAS LLC	P.O. BOX 900	ARTESIA	NM	88211
SND 14 23 FED COM 119H, SND 14 23 FED COM 513H, SND 14 23 FED COM 425H, SND 14 23 FED COM 426H, SND 14 23 FED COM 427H, SND 14 23 FED COM 428H, SND 14 23 FED COM 225H,	WI	0.01015371	0.00828569	ABO PETROLEUM LLC	P.O. BOX 900	ARTESIA	NM	88211

Exhibit V – Ownership Information

SND 14 23 FED COM 226H, SND 14 23 FED COM 227H								
SND 14 23 FED COM 119H, SND 14 23 FED COM 513H, SND 14 23 FED COM 425H, SND 14 23 FED COM 426H, SND 14 23 FED COM 427H, SND 14 23 FED COM 428H, SND 14 23 FED COM 225H, SND 14 23 FED COM 226H, SND 14 23 FED COM 227H	WI	0.00070313	0.00061524	S B STREET & CO	P.O. BOX 206	GRAHAM	TX	76450
SND 14 23 FED COM 119H, SND 14 23 FED COM 513H, SND 14 23 FED COM 425H, SND 14 23 FED COM 426H, SND 14 23 FED COM 427H, SND 14 23 FED COM 428H, SND 14 23 FED COM 225H, SND 14 23 FED COM 226H, SND 14 23 FED COM 227H	WI	0.00035157	0.00030762	MOON ROYALTY L L C	P O BOX 720070	OKLAHOMA CITY	OK	73172
SND 14 23 FED COM 119H, SND 14 23 FED COM 513H, SND 14 23 FED COM 425H, SND 14 23 FED COM 426H, SND 14 23 FED COM 427H, SND 14 23 FED COM 428H, SND 14 23 FED COM 225H, SND 14 23 FED COM 226H, SND 14 23 FED COM 227H	WI	0.00597656	0.00522949	THE ALLAR COMPANY	PO BOX 1567	GRAHAM	TX	76450
SND 14 23 FED COM 119H, SND 14 23 FED COM 513H, SND 14 23 FED COM 425H, SND 14 23 FED COM 426H, SND 14 23 FED COM 427H,	WI	0.00898439	0.00673828	FORAN OIL CO	5400 LBJ FRWY, STE 1500	DALLAS	TX	75240

Exhibit V – Ownership Information

SND 14 23 FED COM 428H, SND 14 23 FED COM 225H, SND 14 23 FED COM 226H, SND 14 23 FED COM 227H								
SND 14 23 FED COM 119H, SND 14 23 FED COM 513H, SND 14 23 FED COM 425H, SND 14 23 FED COM 426H, SND 14 23 FED COM 427H, SND 14 23 FED COM 428H, SND 14 23 FED COM 225H, SND 14 23 FED COM 226H, SND 14 23 FED COM 227H	WI	0.00039063	0.00034180	LESLIE E OPPERMANN	400 W WALL STREET, SUITE 200	MIDLAND	TX	79701
SND 14 23 FED COM 225H, SND 14 23 FED COM 226H, SND 14 23 FED COM 227H	WI	0.10937500	0.09570313	MCLEOD HOLDINGS, LLLP	600 N GRANT STREET, STE 620	DENVER	CO	80203
SND 14 23 FED COM 225H, SND 14 23 FED COM 226H, SND 14 23 FED COM 227H	OR	0.000000000	0.00703124	MCLEOD HOLDINGS, LLLP	600 N GRANT STREET, STE 620	DENVER	CO	80203
SND 14 23 FED COM 119H, SND 14 23 FED COM 513H, SND 14 23 FED COM 425H, SND 14 23 FED COM 426H, SND 14 23 FED COM 427H, SND 14 23 FED COM 428H	OR	0.000000000	0.007864765	CHEVRON U.S.A. INC.	PO BOX 4791	HOUSTON	TX	77210-4791
SND 14 23 FED COM 119H, SND 14 23 FED COM 513H, SND 14 23 FED COM 425H, SND 14 23 FED COM 426H, SND 14 23 FED COM 427H, SND 14 23 FED COM 428H	OR	0.000000000	0.002148438	VLADIN LLC	P.O. BOX 100	ARTESIA	NM	88211
SND 14 23 FED COM 119H, SND 14 23 FED COM 513H, SND 14 23 FED COM 425H,	OR	0.000000000	0.001757813	BLUE STAR OIL AND GAS, LLC	P.O. BOX 100	ARTESIA	NM	88211

Exhibit V – Ownership Information

SND 14 23 FED COM 426H, SND 14 23 FED COM 427H, SND 14 23 FED COM 428H								
SND 14 23 FED COM 225H, SND 14 23 FED COM 226H, SND 14 23 FED COM 227H	OR	0.000000000	0.00393238	CHEVRON U.S.A. INC.	PO BOX 4791	HOUSTON	TX	77210-4791
SND 14 23 FED COM 225H, SND 14 23 FED COM 226H, SND 14 23 FED COM 227H	OR	0.000000000	0.00107422	VLADIN LLC	P.O. BOX 100	ARTESIA	NM	88211
SND 14 23 FED COM 225H, SND 14 23 FED COM 226H, SND 14 23 FED COM 227H	OR	0.000000000	0.00087891	BLUE STAR OIL AND GAS, LLC	P.O. BOX 100	ARTESIA	NM	88211
SND 14 23 FED COM 119H, SND 14 23 FED COM 513H, SND 14 23 FED COM 425H, SND 14 23 FED COM 426H, SND 14 23 FED COM 427H, SND 14 23 FED COM 428H, SND 14 23 FED COM 225H, SND 14 23 FED COM 226H, SND 14 23 FED COM 227H	OR	0.000000000	0.00026035	TINIAN OIL & GAS LLC	P.O. BOX 900	ARTESIA	NM	88211
SND 14 23 FED COM 119H, SND 14 23 FED COM 513H, SND 14 23 FED COM 425H, SND 14 23 FED COM 426H, SND 14 23 FED COM 427H, SND 14 23 FED COM 428H, SND 14 23 FED COM 225H, SND 14 23 FED COM 226H, SND 14 23 FED COM 227H	OR	0.000000000	0.00010414	ABO ROYALTY LLC	P.O. BOX 900	ARTESIA	NM	88211
SND 14 23 FED COM 119H, SND 14 23 FED COM 513H, SND 14 23 FED COM 425H,	OR	0.000000000	0.00104167	PENASCO PETROLEUM LLC	P.O. BOX 2292	ROSWELL	NM	88202

Exhibit V – Ownership Information

SND 14 23 FED COM 426H, SND 14 23 FED COM 427H, SND 14 23 FED COM 428H, SND 14 23 FED COM 225H, SND 14 23 FED COM 226H, SND 14 23 FED COM 227H								
SND 14 23 FED COM 119H, SND 14 23 FED COM 513H, SND 14 23 FED COM 425H, SND 14 23 FED COM 426H, SND 14 23 FED COM 427H, SND 14 23 FED COM 428H, SND 14 23 FED COM 225H, SND 14 23 FED COM 226H, SND 14 23 FED COM 227H	OR	0.000000000	0.00104166	ROLLA R. HINKLE III	P.O. BOX 2292	ROSWELL	NM	88202
SND 14 23 FED COM 119H, SND 14 23 FED COM 513H, SND 14 23 FED COM 425H, SND 14 23 FED COM 426H, SND 14 23 FED COM 427H, SND 14 23 FED COM 428H, SND 14 23 FED COM 225H, SND 14 23 FED COM 226H, SND 14 23 FED COM 227H	OR	0.000000000	0.00104168	SMP PATRIOT MINERAL HOLDINGS, LLC SPICEWOOD MINERAL PARTNERS LP DBA	4143 MAPLE AVENUE, SUITE 500	DALLAS	TX	75219
SND 14 23 FED COM 119H, SND 14 23 FED COM 513H, SND 14 23 FED COM 425H, SND 14 23 FED COM 426H, SND 14 23 FED COM 427H, SND 14 23 FED COM 428H, SND 14 23 FED COM 225H, SND 14 23 FED COM 226H, SND 14 23 FED COM 227H	OR	0.000000000	0.00312500	ELK RANGE ROYALTIES, LP	2110 FARRINGTON STREET	DALLAS	TX	75201

Exhibit V – Ownership Information

SND 14 23 FED COM 119H, SND 14 23 FED COM 513H, SND 14 23 FED COM 425H, SND 14 23 FED COM 426H, SND 14 23 FED COM 427H, SND 14 23 FED COM 428H, SND 14 23 FED COM 225H, SND 14 23 FED COM 226H, SND 14 23 FED COM 227H	OR	0.000000000	0.00034180	H M BETTIS INC	PO BOX 1240	GRAHAM	TX	76450
SND 14 23 FED COM 119H, SND 14 23 FED COM 513H, SND 14 23 FED COM 425H, SND 14 23 FED COM 426H, SND 14 23 FED COM 427H, SND 14 23 FED COM 428H, SND 14 23 FED COM 225H, SND 14 23 FED COM 226H, SND 14 23 FED COM 227H	OR	0.000000000	0.01171871	FORAN OIL CO	5400 LBJ FRWY, STE 1500	DALLAS	TX	75240
SND 14 23 FED COM 119H, SND 14 23 FED COM 513H, SND 14 23 FED COM 425H, SND 14 23 FED COM 426H, SND 14 23 FED COM 427H, SND 14 23 FED COM 428H, SND 14 23 FED COM 225H, SND 14 23 FED COM 226H, SND 14 23 FED COM 227H	OR	0.000000000	0.00026455	SONIC MINERALS LP	PO BOX 1240	GRAHAM	TX	76450
SND 14 23 FED COM 119H, SND 14 23 FED COM 513H, SND 14 23 FED COM 425H, SND 14 23 FED COM 426H, SND 14 23 FED COM 427H, SND 14 23 FED COM 428H, SND 14 23 FED COM 225H,	OR	0.000000000	0.00003555	G E ROGERS LLC	PO BOX 1424	GRAHAM	TX	76450

Exhibit V – Ownership Information

SND 14 23 FED COM 226H, SND 14 23 FED COM 227H								
SND 14 23 FED COM 119H, SND 14 23 FED COM 513H, SND 14 23 FED COM 425H, SND 14 23 FED COM 426H, SND 14 23 FED COM 427H, SND 14 23 FED COM 428H, SND 14 23 FED COM 225H, SND 14 23 FED COM 226H, SND 14 23 FED COM 227H	OR	0.000000000	0.00002085	T C ENERGY LLC	PO BOX 1461	GRAHAM	TX	76450
SND 14 23 FED COM 119H, SND 14 23 FED COM 513H, SND 14 23 FED COM 425H, SND 14 23 FED COM 426H, SND 14 23 FED COM 427H, SND 14 23 FED COM 428H, SND 14 23 FED COM 225H, SND 14 23 FED COM 226H, SND 14 23 FED COM 227H	OR	0.000000000	0.000043946	BETTIS BROTHERS LP	400 W WALL ST, STE 200	MIDLAND	TX	79701
SND 14 23 FED COM 119H, SND 14 23 FED COM 513H, SND 14 23 FED COM 425H, SND 14 23 FED COM 426H, SND 14 23 FED COM 427H, SND 14 23 FED COM 428H, SND 14 23 FED COM 225H, SND 14 23 FED COM 226H, SND 14 23 FED COM 227H	OR	0.000000000	0.00002085	BRINT F ALBRITTON DBA TURKEY CREEK ROYALTY LLC	PO BOX 266	GRAHAM	TX	76450
SND 14 23 FED COM 119H, SND 14 23 FED COM 513H, SND 14 23 FED COM 425H, SND 14 23 FED COM 426H, SND 14 23 FED COM 427H,	RI	0.000000000	0.02500000	SNYDER RANCHES INC	PO BOX 2158	HOBBS	NM	88241

Exhibit V – Ownership Information

SND 14 23 FED COM 428H, SND 14 23 FED COM 225H, SND 14 23 FED COM 226H, SND 14 23 FED COM 227H								
SND 14 23 FED COM 119H, SND 14 23 FED COM 513H, SND 14 23 FED COM 425H, SND 14 23 FED COM 426H, SND 14 23 FED COM 427H, SND 14 23 FED COM 428H, SND 14 23 FED COM 225H, SND 14 23 FED COM 226H, SND 14 23 FED COM 227H	RI	0.00000000	0.10937500	THE UNITED STATES OF AMERICA, BLM; OFFICE OF NATIONAL RESOURCES REVENUE	PO BOX 25627	DENVER	CO	80225

Exhibit V – Ownership Information

SND W2 14 23 FEDERAL WC COM

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
SND 14 23 FED COM 619H, SND 14 23 FED COM 620H, SND 14 23 FED COM 621H	WI	0.63571394	0.52278453	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
SND 14 23 FED COM 619H, SND 14 23 FED COM 620H, SND 14 23 FED COM 621H	WI	0.04431153	0.03555783	VLADIN LLC	P.O. BOX 100	ARTESIA	NM	88211
SND 14 23 FED COM 619H, SND 14 23 FED COM 620H, SND 14 23 FED COM 621H	WI	0.036254885	0.029092769	BLUE STAR OIL AND GAS, LLC	P.O. BOX 100	ARTESIA	NM	88211
SND 14 23 FED COM 619H, SND 14 23 FED COM 620H, SND 14 23 FED COM 621H	WI	0.250000000	0.218750000	MCLEOD HOLDINGS, LLLP	600 N GRANT STREET, STE 620	DENVER	CO	80203
SND 14 23 FED COM 619H, SND 14 23 FED COM 620H, SND 14 23 FED COM 621H	WI	0.00715966	0.00554874	TINIAN OIL & GAS LLC	P.O. BOX 900	ARTESIA	NM	88211
SND 14 23 FED COM 619H, SND 14 23 FED COM 620H, SND 14 23 FED COM 621H	WI	0.01015371	0.00828569	ABO PETROLEUM LLC	P.O. BOX 900	ARTESIA	NM	88211
SND 14 23 FED COM 619H, SND 14 23 FED COM 620H, SND 14 23 FED COM 621H	WI	0.00070313	0.00061524	S B STREET & CO	P.O. BOX 206	GRAHAM	TX	76450
SND 14 23 FED COM 619H, SND 14 23 FED COM 620H, SND 14 23 FED COM 621H	WI	0.00035157	0.00030762	MOON ROYALTY L L C	P O BOX 720070	OKLAHOMA CITY	OK	73172

Exhibit V – Ownership Information

SND 14 23 FED COM 619H, SND 14 23 FED COM 620H, SND 14 23 FED COM 621H	WI	0.00597656	0.00522949	THE ALLAR COMPANY	PO BOX 1567	GRAHAM	TX	76450
SND 14 23 FED COM 619H, SND 14 23 FED COM 620H, SND 14 23 FED COM 621H	WI	0.00898439	0.00673828	FORAN OIL CO	5400 LBJ FRWY, STE 1500	DALLAS	TX	75240
SND 14 23 FED COM 619H, SND 14 23 FED COM 620H, SND 14 23 FED COM 621H	WI	0.00039063	0.00034180	LESLIE E OPPERMANN	400 W WALL STREET, SUITE 200	MIDLAND	TX	79701
SND 14 23 FED COM 619H, SND 14 23 FED COM 620H, SND 14 23 FED COM 621H	OR	0.000000000	0.007864765	CHEVRON U.S.A. INC.	PO BOX 4791	HOUSTON	TX	77210-4791
SND 14 23 FED COM 619H, SND 14 23 FED COM 620H, SND 14 23 FED COM 621H	OR	0.000000000	0.002148438	VLADIN LLC	P.O. BOX 100	ARTESIA	NM	88211
SND 14 23 FED COM 619H, SND 14 23 FED COM 620H, SND 14 23 FED COM 621H	OR	0.000000000	0.001757813	BLUE STAR OIL AND GAS, LLC	P.O. BOX 100	ARTESIA	NM	88211
SND 14 23 FED COM 619H, SND 14 23 FED COM 620H, SND 14 23 FED COM 621H	OR	0.000000000	0.00026035	TINIAN OIL & GAS LLC	P.O. BOX 900	ARTESIA	NM	88211
SND 14 23 FED COM 619H, SND 14 23 FED COM 620H, SND 14 23 FED COM 621H	OR	0.000000000	0.00010414	ABO ROYALTY LLC	P.O. BOX 900	ARTESIA	NM	88211
SND 14 23 FED COM 619H, SND 14 23 FED COM 620H, SND 14 23 FED COM 621H	OR	0.000000000	0.00104167	PENASCO PETROLEUM LLC	P.O. BOX 2292	ROSWELL	NM	88202
SND 14 23 FED COM 619H, SND 14 23 FED COM 620H, SND 14 23 FED COM 621H	OR	0.000000000	0.00104166	ROLLA R. HINKLE III	P.O. BOX 2292	ROSWELL	NM	88202
SND 14 23 FED COM 619H, SND 14 23 FED COM 620H, SND 14 23 FED COM 621H	OR	0.000000000	0.00104168	SMP PATRIOT MINERAL HOLDINGS, LLC	4143 MAPLE AVENUE, SUITE 500	DALLAS	TX	75219

Exhibit V – Ownership Information

				SPICEWOOD MINERAL PARTNERS LP DBA				
SND 14 23 FED COM 619H, SND 14 23 FED COM 620H, SND 14 23 FED COM 621H	OR	0.000000000	0.00312500	ELK RANGE ROYALTIES, LP	2110 FARRINGTON STREET	DALLAS	TX	75201
SND 14 23 FED COM 619H, SND 14 23 FED COM 620H, SND 14 23 FED COM 621H	OR	0.000000000	0.00034180	H M BETTIS INC	PO BOX 1240	GRAHAM	TX	76450
SND 14 23 FED COM 619H, SND 14 23 FED COM 620H, SND 14 23 FED COM 621H	OR	0.000000000	0.01171871	FORAN OIL CO	5400 LBJ FRWY, STE 1500	DALLAS	TX	75240
SND 14 23 FED COM 619H, SND 14 23 FED COM 620H, SND 14 23 FED COM 621H	OR	0.000000000	0.00026455	SONIC MINERALS LP	PO BOX 1240	GRAHAM	TX	76450
SND 14 23 FED COM 619H, SND 14 23 FED COM 620H, SND 14 23 FED COM 621H	OR	0.000000000	0.00003555	G E ROGERS LLC	PO BOX 1424	GRAHAM	TX	76450
SND 14 23 FED COM 619H, SND 14 23 FED COM 620H, SND 14 23 FED COM 621H	OR	0.000000000	0.00002085	T C ENERGY LLC	PO BOX 1461	GRAHAM	TX	76450
SND 14 23 FED COM 619H, SND 14 23 FED COM 620H, SND 14 23 FED COM 621H	OR	0.000000000	0.000043946	BETTIS BROTHERS LP	400 W WALL ST, STE 200	MIDLAND	TX	79701
SND 14 23 FED COM 619H, SND 14 23 FED COM 620H, SND 14 23 FED COM 621H	OR	0.000000000	0.00002085	BRINT F ALBRITTON DBA TURKEY CREEK ROYALTY LLC	PO BOX 266	GRAHAM	TX	76450
SND 14 23 FED COM 619H, SND 14 23 FED COM 620H, SND 14 23 FED COM 621H	RI	0.000000000	0.02500000	SNYDER RANCHES INC	PO BOX 2158	HOBBS	NM	88241
SND 14 23 FED COM 619H, SND 14 23 FED COM 620H, SND 14 23 FED COM 621H	RI	0.000000000	0.10937500	THE UNITED STATES OF AMERICA, BLM; OFFICE OF NATIONAL	PO BOX 25627	DENVER	CO	80225

Exhibit V – Ownership Information

				RESOURCES REVENUE				
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Exhibit V – Ownership Information

WOLFCAMP PA (NMNM105736824)

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	WI	0.00000067	0.00000054	CATHERINE M GRACE	6031 W I 20 STE 251	ARLINGTON	TX	76017-0000
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	WI	0.99705353	0.81775702	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	WI	0.00255132	0.00209363	EARTHSTONE ENERGY HOLDINGS LLC DBA EARTHSTONE PERMIAN LLC	1400 WOODLOCH FOREST DR, STE 300	THE WOODLANDS	TX	77380
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	WI	0.250000000	0.218750000	MARY M OLSON TEST TR LEONARD M, JOHN B, & JOSEPH L OLSON	6031 W I-20 STE 251	ARLINGTON	TX	76017
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	WI	0.00715966	0.00554874	MARY PATRICIA DOUGHERTY TRST NORTHERN TRST BANK TEXAS TTEE	PO BOX 226270	DALLAS	TX	75222
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	WI	0.00003200	0.00002627	MKDWI LLC	P.O. BOX 4382	NEW YORK	NY	10163
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	WI	0.00000067	0.00000054	OTTO AND DORIS SCHROEDER FAM TRST OTTO E	500 HAWK CT	COPPELL	TX	75019

Exhibit V – Ownership Information

				SCHROEDER III TRSTE				
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	WI	0.00010166	0.00008344	RANDY PRUDE	203 WEST WALL STE 1200	MIDLAND	TX	79701
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	WI	0.00009381	0.00007013	WARWICK-ARTEMIS LLC	6608 N WESTERN AVE	OKLAHOMA CITY	OK	73117
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	WI	0.00898439	0.00673828	MABEE-FLYNT TRUST BERT SIMPSON TRUSTEE	24 SMITH RD STE 601	MIDLAND	TX	79701
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	RI	0.000000000	0.09375148	OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627	DENVER	CO	80225
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	RI	0.000000000	0.03661988	STATE OF NEW MEXICO OFFICE OF COMMISSIONER OF PUBLIC LANDS	PO BOX 2308	SANTA FE	NM	87501
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.000000000	0.00091797	BJ AND RACHEL HONEYMAN LIVING TRUST BRENT J. AND RACHEL HONEYMAN, CO-TR	26 MEADOW BROOKE PLACE	THE WOODLANDS	TX	77382
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.000000000	0.00078129	BLUE DOOR INC C/O CALAIS ENERGY ACCOUNTING LLC	7375 W 52ND AVE, STE 200	ARVADA	CO	80002-0000

Exhibit V – Ownership Information

See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.000000000	0.00058597	BRENT JEREMY HONEYMAN CHILDS TRUST BRENT J. HONEYMAN, TRUSTEE	26 MEADOW BROOKE PLACE	THE WOODLANDS	TX	77382
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.000000000	0.00031251	BRUCE CARL MARTENS	PO BOX 3260	WICKENBURG	AZ	85358
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.000000000	0.00031251	CHAD BARBE	PO BOX 2107	ROSWELL	NM	88202
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.000000000	0.00003071	CHARLES PETER GIFFORD TRUST CHARLES PETER GIFFORD TTEE	PO BOX 90271	AUSTIN	TX	90271-0000
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.000000000	0.00015626	CHARLES W PECK	9790 RIVER RD	BOZEMAN	MT	59718
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.000000000	0.00048566	COMMUNITIES FOUNDATION OF TX INC C/O BOFK NA DBA BANK OF TEXAS AGENT	PO BOX 1588	TULSA	OK	74101
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.000000000	0.00000385	CONCENTRIC MINERAL PARTNERS LP	PO BOX 11321	MIDLAND	TX	79702
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.000000000	0.00488304	D D GEORGE TRST MARY JANE FAVOR TRSTE	105 CRESTVIEW DR	BIRMINGHAM	AL	35213

Exhibit V – Ownership Information

See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.000000000	0.00003071	DANIEL O'SHEA GIFFORD 2021 TRUST DANIEL O'SHEA GIFFORD TTEE	1149 LOVETT ST	TOMBALL	TX	77375-2400
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.000000000	0.00162768	DAVID J SORENSON EST GREGORY J NIBERT AND	PO BOX 1453	ROSWELL	NM	88202-1453
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.000000000	0.00078129	DAWN E COLUCCI	4 CRAWFORD RD	MANALAPAN	NJ	07726
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.000000000	0.00624912	DEVON ENERGY PRODUCTION CO LP	PO BOX 843559	DALLAS	TX	75284-3559
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.000000000	0.00220794	EARTHSTONE ENERGY HOLDINGS LLC DBA EARTHSTONE PERMIAN LLC	1400 WOODLOCH FOREST DR, STE 300	THE WOODLANDS	TX	77380
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.000000000	0.00012761	EMG OIL PROPERTIES INC	PO BOX 70	ROSWELL	NM	88202
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.000000000	0.00029700	EMG REV TRST EILEEN M GROOMS TRSTE	PO BOX 70	ROSWELL	NM	88202
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.000000000	0.00002000	FIGURE 4 INVESTMENT TRUST	11010 CRESTMORE	HOUSTON	TX	77096

Exhibit V – Ownership Information

See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00035720	FRANNIFIN MINERALS LLC	1180 COMMERCE DR PO BOX 13128	LAS CRUCES	NM	88013
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00002402	GEORGIA B BASS	2855 WESTMINSTER PLAZA DR, #4401	HOUSTON	TX	77082-0000
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00150394	HONEYMAN INVESTMENT HOLDINGS LP C/O JEB HONEYMAN	6433 ROCKBLUFF CIRCLE	PLANO	TX	75024
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00031246	INNERARITY FAMILY MINERALS LLC	PO BOX 313	MIDLAND	TX	79702
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00000391	JBRUCE OIL & GAS LLC	4527 BARBADOS	WICHITA FALLS	TX	76308
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00024570	JOE N AND EMILY K GIFFORD	529 SOLOMON LN	MIDLAND	TX	79705
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00007813	JOHN SALEH CHARITABLE FOUNDATION WELLS FARGO BANK NA TRUSTEE	PO BOX 40909	AUSTIN	TX	78704
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00210947	JON D MCMURTRIE DBA UF OIL AND GAS LLC	4901 GULF SHORES BLVD N, STE 1204	NAPLES	FL	34103

Exhibit V – Ownership Information

See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00048566	JPT FAMILY JV #1 C/O JPMORGAN CHASE BANK	PO BOX 99084	FORT WORTH	TX	76199-0084
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00012285	KATHLEEN GIFFORD TRUST TAYLOR KATHLEEN GIFFORD TTEE	37 SUNDOWN PARKWAY	AUSTIN	TX	78746-0000
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00031252	KING SNAKE ROYALTY LLC ATTN TREASURY DEPARTMENT	900 NW 63RD ST, STE 200	OKLAHOMA CITY	OK	73116
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00284669	L E & NICOLETTE A OPPERMANN	1505 NEELY	MIDLAND	TX	79705-0000
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00015626	LAURA AND JOHN ARNOLD FDN DBA LJA CHARITABLE INVESTMENTS LLC	1717 WEST LOOP SOUTH STE 1800	HOUSTON	TX	77027
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00002402	LISA KARABATSOS	PO BOX 327	COLUMBUS	TX	78934
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00000391	LUKE B FINNELL	PO BOX 9199	WICHITA FALLS	TX	76308
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00204546	MAP 92-96 MGD	PO BOX 268947	OKLAHOMA CITY	OK	73126-8947

Exhibit V – Ownership Information

See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00005124	MAP HOLDINGS	PO BOX 268947	OKLAHOMA CITY	OK	73126-8947
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00012285	MARISSA S GIFFORD SMITH 2021 TST MARISSA SUZANNE GIFFORD SMITH TTEE	2814 SHUTZ DR	MIDLAND	TX	79705
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00003071	MARY SARAH GIFFORD ROBB TRUST MARY SARAH GIFFORD ROBB TTEE	7901 RICHARD KING TRAIL	AUSTIN	TX	78749
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00003071	MARY SARAH GIFFORD LOCKER TRUST MARY SARAH GIFFORD LOCKER TTEE	PO BOX 5245	AUSTIN	TX	78763
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00019532	MCM PERMIAN LLC	PO BOX 1540	MIDLAND	TX	79702
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00000036	MERPEL LLC	PO BOX 100367	FORT WORTH	TX	76185
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00094169	MORGAN MINERALS TRST DAVID SCOTT MORGAN TRSTE	1209 KNOLL CREST CT	GRAPEVINE	TX	76051
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00035720	MOTOWI LLC	1180 COMMERCE DR PO BOX 13128	LAS CRUCES	NM	88013

Exhibit V – Ownership Information

See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00001376	MSH FAMILY REAL ESTATE PARTNERSHIP II LLC	4143 MAPLE AVE, STE 500	DALLAS	TX	75219
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00031252	NOBLE ENERGY INC	1001 NOBLE ENERGY WAY	HOUSTON	TX	77070
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00046877	PATTERSON PETROLEUM LLC	P O BOX 201730	DALLAS	TX	75320
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00000581	PBEX LLC	PO BOX 10250	MIDLAND	TX	79702
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00000076	PEGASUS RESOURCES II, LLC	P.O. BOX 470698	FORT WORTH	TX	76147
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00110688	PEGASUS RESOURCES LLC	PO BOX 470698	FORT WORTH	TX	76147
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00003906	PENASCO PETROLEUM LLC	PO BOX 4168	ROSWELL	NM	88202
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00694310	PICO CANYON PROPERTIES LLC	PO BOX 730436	DALLAS	TX	75373-0436

Exhibit V – Ownership Information

See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00146491	REALEZA DEL SPEAR, LP	PO BOX 1684	MIDLAND	TX	79702
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00031252	RICHARD KEVIN BARR FAMILY TRST BEVERLY JEAN RENFRO BARR TRSTE	804 PARK VISTA CIRCLE	SOUTHLAKE	TX	76092
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00003906	ROLLA R HINKLE III	PO BOX 2292	ROSWELL	NM	88202-2292
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00159262	RONALD C AGEL	35 SHORE RD	W HARWICH	MA	02671
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00055334	S & E ROYALTY LLC	8470 W 4TH AVE	LAKEWOOD	CO	80226
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00012285	SARA ELIZABETH GIFFORD BEAUFIT TR SARA ELIZABETH GIFFORD BEAUFIT TTE	813 KEYSTONE COURT	MIDLAND	TX	79705
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00090977	SITIO PERMIAN LP DBA KMF LAND LLC	1401 LAWRENCE ST STE 1750	DENVER	CO	80202
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00004812	SMP SIDECAR TITAN MINERAL HOLDINGS LP	4143 MAPLE AVE, STE 500	DALLAS	TX	75219

Exhibit V – Ownership Information

See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00000688	SMP TITAN FLEX LP	4143 MAPLE AVE, STE 500	DALLAS	TX	75219
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00002750	SMP TITAN MINERAL HOLDINGS LP	4143 MAPLE AVE, STE 500	DALLAS	TX	75219
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00007813	SPICEWOOD MINERAL PARTNERS LP DBA SMP PATRIOT MINERAL HOLDINGS LLC	4143 MAPLE AVE, STE 500	DALLAS	TX	75219
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00002344	STRYKER ENERGY LLC C/O JONATHAN POCHE LAND MANAGER	PO BOX 2240	SPRING	TX	77383-0000
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00210947	SURVIVORS TRST UNDER DOUGLAS E AND CARLA E SALMON REV TRST OF 2002	660 W RIDGEVIEW DR	APPLETON	WI	54911
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00025837	T-BAR OIL & GAS LTD	P O BOX 247	CRESTED BUTTE	CO	81224
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00045888	TD MINERALS LLC	8111 WESTCHESTER SUITE 900	DALLAS	TX	75225
See Exhibit AA Javelina Unit Well list (Purple Sage; Wolfcamp Wells)	OR	0.00000000	0.00039064	TLW INVESTMENTS LLC	PO BOX 301535	DALLAS	TX	75303

Exhibit V – Ownership Information

BONE SPRING PA (NMNM105736825)

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	WI	0.00000067	0.00000054	CATHERINE M GRACE	6031 W I 20 STE 251	ARLINGTON	TX	76017-0000
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	WI	0.99705353	0.81775702	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	WI	0.00255132	0.00209363	EARTHSTONE ENERGY HOLDINGS LLC DBA EARTHSTONE PERMIAN LLC	1400 WOODLOCH FOREST DR, STE 300	THE WOODLANDS	TX	77380
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	WI	0.250000000	0.218750000	MARY M OLSON TEST TR LEONARD M, JOHN B, & JOSEPH L OLSON	6031 W I-20 STE 251	ARLINGTON	TX	76017
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	WI	0.00715966	0.00554874	MARY PATRICIA DOUGHERTY TRST NORTHERN TRST BANK TEXAS TTEE	PO BOX 226270	DALLAS	TX	75222
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	WI	0.00003200	0.00002627	MKDWI LLC	P.O. BOX 4382	NEW YORK	NY	10163

Exhibit V – Ownership Information

See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	WI	0.00000067	0.00000054	OTTO AND DORIS SCHROEDER FAM TRST OTTO E SCHROEDER III TRSTE	500 HAWK CT	COPPELL	TX	75019
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	WI	0.00010166	0.00008344	RANDY PRUDE	203 WEST WALL STE 1200	MIDLAND	TX	79701
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	WI	0.00009381	0.00007013	WARWICK-ARTEMIS LLC	6608 N WESTERN AVE	OKLAHOMA CITY	OK	73117
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	WI	0.00898439	0.00673828	MABEE-FLYNT TRUST BERT SIMPSON TRUSTEE	24 SMITH RD STE 601	MIDLAND	TX	79701
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	RI	0.000000000	0.09375148	OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627	DENVER	CO	80225
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	RI	0.000000000	0.03661988	STATE OF NEW MEXICO OFFICE OF COMMISSIONER OF PUBLIC LANDS	PO BOX 2308	SANTA FE	NM	87501
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.000000000	0.00091797	BJ AND RACHEL HONEYMAN LIVING TRUST BRENT J. AND RACHEL HONEYMAN, CO-TR	26 MEADOW BROOKE PLACE	THE WOODLANDS	TX	77382

Exhibit V – Ownership Information

See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.000000000	0.00078129	BLUE DOOR INC C/O CALAIS ENERGY ACCOUNTING LLC	7375 W 52ND AVE, STE 200	ARVADA	CO	80002-0000
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.000000000	0.00058597	BRENT JEREMY HONEYMAN CHILDS TRUST BRENT J. HONEYMAN, TRUSTEE	26 MEADOW BROOKE PLACE	THE WOODLANDS	TX	77382
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.000000000	0.00031251	BRUCE CARL MARTENS	PO BOX 3260	WICKENBURG	AZ	85358
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.000000000	0.00031251	CHAD BARBE	PO BOX 2107	ROSWELL	NM	88202
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.000000000	0.00003071	CHARLES PETER GIFFORD TRUST CHARLES PETER GIFFORD TTEE	PO BOX 90271	AUSTIN	TX	90271-0000
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.000000000	0.00015626	CHARLES W PECK	9790 RIVER RD	BOZEMAN	MT	59718
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.000000000	0.00048566	COMMUNITIES FOUNDATION OF TX INC C/O BOFK NA DBA BANK OF TEXAS AGENT	PO BOX 1588	TULSA	OK	74101
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.000000000	0.00000385	CONCENTRIC MINERAL PARTNERS LP	PO BOX 11321	MIDLAND	TX	79702

Exhibit V – Ownership Information

See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.000000000	0.00488304	D D GEORGE TRST MARY JANE FAVOR TRSTE	105 CRESTVIEW DR	BIRMINGHAM	AL	35213
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.000000000	0.00003071	DANIEL O'SHEA GIFFORD 2021 TRUST DANIEL O'SHEA GIFFORD TTEE	1149 LOVETT ST	TOMBALL	TX	77375-2400
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.000000000	0.00162768	DAVID J SORENSON EST GREGORY J NIBERT AND	PO BOX 1453	ROSWELL	NM	88202-1453
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.000000000	0.00078129	DAWN E COLUCCI	4 CRAWFORD RD	MANALAPAN	NJ	07726
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.000000000	0.00624912	DEVON ENERGY PRODUCTION CO LP	PO BOX 843559	DALLAS	TX	75284-3559
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.000000000	0.00220794	EARTHSTONE ENERGY HOLDINGS LLC DBA EARTHSTONE PERMIAN LLC	1400 WOODLOCH FOREST DR, STE 300	THE WOODLANDS	TX	77380
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.000000000	0.00012761	EMG OIL PROPERTIES INC	PO BOX 70	ROSWELL	NM	88202
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.000000000	0.00029700	EMG REV TRST EILEEN M GROOMS TRSTE	PO BOX 70	ROSWELL	NM	88202

Exhibit V – Ownership Information

See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00002000	FIGURE 4 INVESTMENT TRUST	11010 CRESTMORE	HOUSTON	TX	77096
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00035720	FRANNIFIN MINERALS LLC	1180 COMMERCE DR PO BOX 13128	LAS CRUCES	NM	88013
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00002402	GEORGIA B BASS	2855 WESTMINSTER PLAZA DR, #4401	HOUSTON	TX	77082-0000
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00150394	HONEYMAN INVESTMENT HOLDINGS LP C/O JEB HONEYMAN	6433 ROCKBLUFF CIRCLE	PLANO	TX	75024
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00031246	INNERARITY FAMILY MINERALS LLC	PO BOX 313	MIDLAND	TX	79702
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00000391	JBRUCE OIL & GAS LLC	4527 BARBADOS	WICHITA FALLS	TX	76308
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00024570	JOE N AND EMILY K GIFFORD	529 SOLOMON LN	MIDLAND	TX	79705
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00007813	JOHN SALEH CHARITABLE FOUNDATION WELLS FARGO BANK NA TRUSTEE	PO BOX 40909	AUSTIN	TX	78704

Exhibit V – Ownership Information

See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00210947	JON D MCMURTRIE DBA UF OIL AND GAS LLC	4901 GULF SHORES BLVD N, STE 1204	NAPLES	FL	34103
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00048566	JPT FAMILY JV #1 C/O JPMORGAN CHASE BANK	PO BOX 99084	FORT WORTH	TX	76199-0084
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00012285	KATHLEEN GIFFORD TRUST TAYLOR KATHLEEN GIFFORD TTEE	37 SUNDOWN PARKWAY	AUSTIN	TX	78746-0000
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00031252	KING SNAKE ROYALTY LLC ATTN TREASURY DEPARTMENT	900 NW 63RD ST, STE 200	OKLAHOMA CITY	OK	73116
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00284669	L E & NICOLETTE A OPPERMANN	1505 NEELY	MIDLAND	TX	79705-0000
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00015626	LAURA AND JOHN ARNOLD FDN DBA LJA CHARITABLE INVESTMENTS LLC	1717 WEST LOOP SOUTH STE 1800	HOUSTON	TX	77027
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00002402	LISA KARABATSOS	PO BOX 327	COLUMBUS	TX	78934
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00000391	LUKE B FINNELL	PO BOX 9199	WICHITA FALLS	TX	76308

Exhibit V – Ownership Information

See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00204546	MAP 92-96 MGD	PO BOX 268947	OKLAHOMA CITY	OK	73126-8947
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00005124	MAP HOLDINGS	PO BOX 268947	OKLAHOMA CITY	OK	73126-8947
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00012285	MARISSA S GIFFORD SMITH 2021 TST MARISSA SUZANNE GIFFORD SMITH TTEE	2814 SHUTZ DR	MIDLAND	TX	79705
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00003071	MARY SARAH GIFFORD ROBB TRUST MARY SARAH GIFFORD ROBB TTEE	7901 RICHARD KING TRAIL	AUSTIN	TX	78749
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00003071	MARY SARAH GIFFORD LOCKER TRUST MARY SARAH GIFFORD LOCKER TTEE	PO BOX 5245	AUSTIN	TX	78763
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00019532	MCM PERMIAN LLC	PO BOX 1540	MIDLAND	TX	79702
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00000036	MERPEL LLC	PO BOX 100367	FORT WORTH	TX	76185
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00094169	MORGAN MINERALS TRST DAVID SCOTT MORGAN TRSTE	1209 KNOLL CREST CT	GRAPEVINE	TX	76051

Exhibit V – Ownership Information

See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00035720	MOTOWI LLC	1180 COMMERCE DR PO BOX 13128	LAS CRUCES	NM	88013
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00001376	MSH FAMILY REAL ESTATE PARTNERSHIP II LLC	4143 MAPLE AVE, STE 500	DALLAS	TX	75219
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00031252	NOBLE ENERGY INC	1001 NOBLE ENERGY WAY	HOUSTON	TX	77070
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00046877	PATTERSON PETROLEUM LLC	P O BOX 201730	DALLAS	TX	75320
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00000581	PBEX LLC	PO BOX 10250	MIDLAND	TX	79702
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00000076	PEGASUS RESOURCES II, LLC	P.O. BOX 470698	FORT WORTH	TX	76147
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00110688	PEGASUS RESOURCES LLC	PO BOX 470698	FORT WORTH	TX	76147
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00003906	PENASCO PETROLEUM LLC	PO BOX 4168	ROSWELL	NM	88202

Exhibit V – Ownership Information

See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00694310	PICO CANYON PROPERTIES LLC	PO BOX 730436	DALLAS	TX	75373-0436
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00146491	REALEZA DEL SPEAR, LP	PO BOX 1684	MIDLAND	TX	79702
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00031252	RICHARD KEVIN BARR FAMILY TRST BEVERLY JEAN RENFRO BARR TRSTE	804 PARK VISTA CIRCLE	SOUTHLAKE	TX	76092
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00003906	ROLLA R HINKLE III	PO BOX 2292	ROSWELL	NM	88202-2292
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00159262	RONALD C AGEL	35 SHORE RD	W HARWICH	MA	02671
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00055334	S & E ROYALTY LLC	8470 W 4TH AVE	LAKWOOD	CO	80226
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00012285	SARA ELIZABETH GIFFORD BEAUFIT TR SARA ELIZABETH GIFFORD BEAUFIT TTE	813 KEYSTONE COURT	MIDLAND	TX	79705
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00090977	SITIO PERMIAN LP DBA KMF LAND LLC	1401 LAWRENCE ST STE 1750	DENVER	CO	80202

Exhibit V – Ownership Information

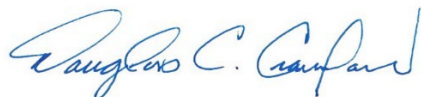
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00004812	SMP SIDECAR TITAN MINERAL HOLDINGS LP	4143 MAPLE AVE, STE 500	DALLAS	TX	75219
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00000688	SMP TITAN FLEX LP	4143 MAPLE AVE, STE 500	DALLAS	TX	75219
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00002750	SMP TITAN MINERAL HOLDINGS LP	4143 MAPLE AVE, STE 500	DALLAS	TX	75219
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00007813	SPICEWOOD MINERAL PARTNERS LP DBA SMP PATRIOT MINERAL HOLDINGS LLC	4143 MAPLE AVE, STE 500	DALLAS	TX	75219
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00002344	STRYKER ENERGY LLC C/O JONATHAN POCHE LAND MANAGER	PO BOX 2240	SPRING	TX	77383-0000
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00210947	SURVIVORS TRST UNDER DOUGLAS E AND CARLA E SALMON REV TRST OF 2002	660 W RIDGEVIEW DR	APPLETON	WI	54911
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00025837	T-BAR OIL & GAS LTD	P O BOX 247	CRESTED BUTTE	CO	81224
See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00045888	TD MINERALS LLC	8111 WESTCHESTER SUITE 900	DALLAS	TX	75225

Exhibit V – Ownership Information

See Exhibit AA Javelina Unit Well list (Cotton Draw; Bone Spring Wells)	OR	0.00000000	0.00039064	TLW INVESTMENTS LLC	PO BOX 301535	DALLAS	TX	75303
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Landman Statement:

The wells covered by this commingle application have diverse ownership. All interest owners have been notified of this application via certified mail and supplied with a full copy of the commingle application.



Douglas C. Crawford, RPL
Land Representative

Exhibit V – Ownership Information

Proof of Notifications - NOTIFIED VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Interest Owner	Address	City	State	Zip Code	Certified Mail Receipt
UNITED STATES DEPT OF THE INTERIOR, BLM	620 E. GREENE ST.	CARLSBAD	NM	88220	C# 9589 0710 5270 1981 8637 66 RR# 9590 9402 9223 4295 6876 63
VLADIN LLC	P.O. BOX 100	ARTESIA	NM	88211	C# 9589 0710 5270 1981 8639 19 RR# 9590 9402 9223 4295 6875 71
BLUE STAR OIL AND GAS, LLC	P.O. BOX 100	ARTESIA	NM	88211	C# 9589 0710 5270 1981 8639 02 RR# 9590 9402 9223 4295 6875 64
MCLEOD HOLDINGS, LLLP	600 N GRANT STREET, STE 620	DENVER	CO	80203	C# 9589 0710 5270 1981 8638 96 RR# 9590 9402 9223 4295 6875 57
TINIAN OIL & GAS LLC	P.O. BOX 900	ARTESIA	NM	88211	C# 9589 0710 5270 1981 8638 89 RR# 9590 9402 9223 4295 0131 40
ABO PETROLEUM LLC	P.O. BOX 900	ARTESIA	NM	88211	C# 9589 0710 5270 1981 8636 98 RR# 9590 9402 9233 4295 0131 93
S B STREET & CO	P.O. BOX 206	GRAHAM	TX	76450	C# 9589 0710 5270 1981 8638 65 RR# 9590 9402 9223 4295 6875 26
MOON ROYALTY L L C	P O BOX 720070	OKLAHOMA CITY	OK	73172	C# 9589 0710 5270 1981 8638 58 RR# 9590 9402 9223 4295 6875 19
THE ALLAR COMPANY	PO BOX 1567	GRAHAM	TX	76450	C# 9589 0710 5270 1981 8638 41 RR# 9590 9402 9233 4295 0131 55
FORAN OIL CO	5400 LBJ FRWY, STE 1500	DALLAS	TX	75240	C# 9589 0710 5270 1981 8638 34 RR# 9590 9402 9233 4295 0131 48
LESLIE E OPPERMAN	400 W WALL STREET, SUITE 200	MIDLAND	TX	79701	C# 9589 0710 5270 1981 8638 27 RR# 9590 9402 9233 4295 0131 31

Exhibit V – Ownership Information

PENASCO PETROLEUM LLC	P.O. BOX 2292	ROSWELL	NM	88202	C# 9589 0710 5270 1981 8638 10 RR# 9590 9402 9233 4295 0063 31
ROLLA R. HINKLE III	P.O. BOX 2292	ROSWELL	NM	88202	C# 9589 0710 5270 1981 8642 99 RR# 9590 9402 9233 4295 0060 03
SMP PATRIOT MINERAL HOLDINGS, LLC SPICEWOOD MINERAL PARTNERS LP DBA	4143 MAPLE AVENUE, SUITE 500	DALLAS	TX	75219	C# 9589 0710 5270 1981 8637 97 RR# 9590 9402 9233 4295 0063 17
ELK RANGE ROYALTIES, LP	2110 FARRINGTON STREET	DALLAS	TX	75201	C# 9589 0710 5270 1981 8637 80 RR# 9590 9402 9223 4295 6876 49
H M BETTIS INC	PO BOX 1240	GRAHAM	TX	76450	C# 9589 0710 5270 1981 8637 73 RR# 9590 9402 9223 4295 6876 56
SONIC MINERALS LP	PO BOX 1240	GRAHAM	TX	76450	C# 9589 0710 5270 1981 8637 59 RR# 9590 9402 9233 4295 0062 94
G E ROGERS LLC	PO BOX 1424	GRAHAM	TX	76450	C# 9589 0710 5270 1981 8637 42 RR# 9590 9402 9233 4295 0132 78
T C ENERGY LLC	PO BOX 1461	GRAHAM	TX	76450	C# 9589 0710 5270 1981 8643 35 RR# 9590 9402 9233 4295 0131 62
BETTIS BROTHERS LP	400 W WALL ST, STE 200	MIDLAND	TX	79701	C# 9589 0710 5270 1981 8637 28 RR# 9590 9402 9233 4295 0131 79
BRINT F ALBRITTON DBA TURKEY CREEK ROYALTY LLC	PO BOX 266	GRAHAM	TX	76450	C# 9589 0710 5270 1981 8637 11 RR# 9590 9402 9233 4295 0131 86
SNYDER RANCHES INC	PO BOX 2158	HOBBS	NM	88241	C# 9589 0710 5270 1981 8637 04 RR# 9590 9402 9233 4295 0132 09
ABO ROYALTY LLC	P.O. BOX 900	ARTESIA	NM	88211	C# 9589 0710 5270 1981 8638 72 RR# 9590 9402 9223 4295 6875 33
CATHERINE M GRACE	6031 W I 20 STE 251	ARLINGTON	TX	76017-0000	C# 9589 0710 5270 1981 8636 81 RR# 9590 9402 9233 4295 0132 16
EARTHSTONE ENERGY HOLDINGS LLC DBA EARTHSTONE PERMIAN LLC	1400 WOODLOCH FOREST DR, STE 300	THE WOODLANDS	TX	77380	C# 9589 0710 5270 1981 8636 74 RR# 9590 9402 9233 4295 0132 23
MARY M OLSON TEST TR LEONARD M, JOHN B, & JOSEPH L OLSON	6031 W I-20 STE 251	ARLINGTON	TX	76017	C# 9589 0710 5270 1981 8636 36 RR# 9590 9402 9233 4295 0132 61

Exhibit V – Ownership Information

MARY PATRICIA DOUGHERTY TRST FBO Mary Patricia Dougherty PO Box 131239, Dept TMM Spring, Texas 77393	PO BOX 226270	DALLAS	TX	75222	C# 9589 0710 5270 1981 8639 26 RR# 9590 9402 9223 4295 6875 88
MKDWI LLC	P.O. BOX 4382	NEW YORK	NY	10163	C# 9589 0710 5270 1981 8639 33 RR# 9590 9402 9223 4295 6875 95
OTTO AND DORIS SCHROEDER FAM TRST OTTO E SCHROEDER III TRSTE	500 HAWK CT	COPPELL	TX	75019	C# 9589 0710 5270 1981 8636 67 RR# 9590 9402 9233 4295 0132 30
RANDY PRUDE	203 WEST WALL STE 1200	MIDLAND	TX	79701	C# 9589 0710 5270 1981 8636 50 RR# 9590 9402 9233 4295 0132 47
WARWICK-ARTEMIS LLC	6608 N WESTERN AVE	OKLAHOMA CITY	OK	73117	C# 9589 0710 5270 1981 8636 43 RR# 9590 9402 9233 4295 0132 54
MABEE-FLYNT TRUST BERT SIMPSON TRUSTEE	24 SMITH RD STE 601	MIDLAND	TX	79701	C# 9589 0710 5270 1981 8636 29 RR# 9590 9402 9233 4295 0132 85
OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627	DENVER	CO	80225	C# 9589 0710 5270 1981 8636 12 RR# 9590 9402 9233 4295 0132 92
STATE OF NEW MEXICO OFFICE OF COMMISSIONER OF PUBLIC LANDS	PO BOX 2308	SANTA FE	NM	87501	C# 9589 0710 5270 1981 8636 05 RR# 9590 9402 9233 4295 0133 15
BJ AND RACHEL HONEYMAN LIVING TRUST BRENT J. AND RACHEL HONEYMAN, CO-TR	26 MEADOW BROOKE PLACE	THE WOODLANDS	TX	77382	C# 9589 0710 5270 1981 8635 99 RR# 9590 9402 9233 4295 0133 08
BLUE DOOR INC C/O CALAIS ENERGY ACCOUNTING LLC	7375 W 52ND AVE, STE 200	ARVADA	CO	80002- 0000	C# 9589 0710 5270 1981 8639 40 RR# 9590 9402 9223 4295 6876 18
BRENT JEREMY HONEYMAN CHILDS TRUST BRENT J. HONEYMAN, TRUSTEE	26 MEADOW BROOKE PLACE	THE WOODLANDS	TX	77382	C# 9589 0710 5270 1981 8635 82 RR# 9590 9402 9233 4295 0133 22
BRUCE CARL MARTENS	PO BOX 3260	WICKENBURG	AZ	85358	C# 9589 0710 5270 1981 8635 75 RR# 9590 9402 9233 4295 0133 39
CHAD BARBE	PO BOX 2107	ROSWELL	NM	88202	C# 9589 0710 5270 1981 8635 68 RR# 9590 9402 9233 4295 0133 46
CHARLES PETER GIFFORD TRUST CHARLES PETER GIFFORD TTEE	PO BOX 90271	AUSTIN	TX	90271- 0000	C# 9589 0710 5270 1981 8635 51 RR# 9590 9402 9233 4295 0133 53
CHARLES W PECK	9790 RIVER RD	BOZEMAN	MT	59718	C# 9589 0710 5270 1981 8635 44 RR# 9590 9402 9233 4295 0133 60

Exhibit V – Ownership Information

COMMUNITIES FOUNDATION OF TX INC C/O BOFK NA DBA BANK OF TEXAS AGENT	PO BOX 1588	TULSA	OK	74101	C# 9589 0710 5270 1981 8649 92 RR# 9590 9402 9233 4295 0133 77
CONCENTRIC MINERAL PARTNERS LP	PO BOX 11321	MIDLAND	TX	79702	C# 9589 0710 5270 1981 8635 37 RR# 9590 9402 9233 4295 0134 14
D D GEORGE TRST MARY JANE FAVOR TRSTE	105 CRESTVIEW DR	BIRMINGHAM	AL	35213	C# 9589 0710 5270 1981 8639 57 RR# 9590 9402 9223 4295 6876 01
DANIEL O'SHEA GIFFORD 2021 TRUST DANIEL O'SHEA GIFFORD TTEE	1149 LOVETT ST	TOMBALL	TX	77375- 2400	C# 9589 0710 5270 1981 8639 64 RR# 9590 9402 9223 4295 6876 25
DAVID J SORENSON EST GREGORY J NIBERT AND	PO BOX 1453	ROSWELL	NM	88202- 1453	C# 9589 0710 5270 1981 8639 71 RR# 9590 9402 9223 4295 6876 32
DAWN E COLUCCI	4 CRAWFORD RD	MANALAPAN	NJ	07726	C# 9589 0710 5270 1981 8639 88 RR# 9590 9402 9233 4295 0058 60
DEVON ENERGY PRODUCTION CO LP	PO BOX 843559	DALLAS	TX	75284- 3559	C# 9589 0710 5270 1981 8639 95 RR# 9590 9402 9233 4295 0058 53
EMG OIL PROPERTIES INC	PO BOX 70	ROSWELL	NM	88202	C# 9589 0710 5270 1981 8640 08 RR# 9590 9402 9233 4295 0058 77
EMG REV TRST EILEEN M GROOMS TRSTE	PO BOX 70	ROSWELL	NM	88202	C# 9589 0710 5270 1981 8640 15 RR# 9590 9402 9233 4295 0058 84
FIGURE 4 INVESTMENT TRUST	11010 CRESTMORE	HOUSTON	TX	77096	C# 9589 0710 5270 1981 8640 22 RR# 9590 9402 9233 4295 0058 91
FRANNIFIN MINERALS LLC	1180 COMMERCE DR PO BOX 13128	LAS CRUCES	NM	88013	C# 9589 0710 5270 1981 8640 46 RR# 9590 9402 9233 4295 0059 07
GEORGIA B BASS	2855 WESTMINSTER PLAZA DR, #4401	HOUSTON	TX	77082- 0000	C# 9589 0710 5270 1981 8640 39 RR# 9590 9402 9233 4295 0059 14
HONEYMAN INVESTMENT HOLDINGS LP C/O JEB HONEYMAN	6433 ROCKBLUFF CIRCLE	PLANO	TX	75024	C# 9589 0710 5270 1981 8640 53 RR# 9590 9402 9233 4295 0059 21
INNERARITY FAMILY MINERALS LLC	PO BOX 313	MIDLAND	TX	79702	C# 9589 0710 5270 1981 8640 60 RR# 9590 9402 9233 4295 0059 38
JBRUCE OIL & GAS LLC	4527 BARBADOS	WICHITA FALLS	TX	76308	C# 9589 0710 5270 1981 8640 77 RR# 9590 9402 9233 4295 0059 45
JOE N AND EMILY K GIFFORD	529 SOLOMON LN	MIDLAND	TX	79705	C# 9589 0710 5270 1981 8640 84 RR# 9590 9402 9233 4295 0059 52

Exhibit V – Ownership Information

JOHN SALEH CHARITABLE FOUNDATION WELLS FARGO BANK NA TRUSTEE	PO BOX 40909	AUSTIN	TX	78704	C# 9589 0710 5270 1981 8640 91 RR# 9590 9402 9233 4295 0062 18
JON D MCMURTRIE DBA UF OIL AND GAS LLC	4901 GULF SHORES BLVD N, STE 1204	NAPLES	FL	34103	C# 9589 0710 5270 1981 8641 07 RR# 9590 9402 9233 4295 0059 76
JPT FAMILY JV #1 C/O JPMORGAN CHASE BANK	PO BOX 99084	FORT WORTH	TX	76199- 0084	C# 9589 0710 5270 1981 8641 69 RR# 9590 9402 9233 4295 0059 69
KATHLEEN GIFFORD TRUST TAYLOR KATHLEEN GIFFORD TTEE	37 SUNDOWN PARKWAY	AUSTIN	TX	78746- 0000	C# 9589 0710 5270 1981 8641 76 RR# 9590 9402 9233 4295 0062 01
KING SNAKE ROYALTY LLC ATTN TREASURY DEPARTMENT	900 NW 63RD ST, STE 200	OKLAHOMA CITY	OK	73116	C# 9589 0710 5270 1981 8641 83 RR# 9590 9402 9233 4295 0061 95
L E & NICOLETTE A OPPERMANN	1505 NEELY	MIDLAND	TX	79705- 0000	C# 9589 0710 5270 1981 8641 90 RR# 9590 9402 9233 4295 0061 88
LAURA AND JOHN ARNOLD FDN DBA LJA CHARITABLE INVESTMENTS LLC	1717 WEST LOOP SOUTH STE 1800	HOUSTON	TX	77027	C# 9589 0710 5270 1981 8642 06 RR# 9590 9402 9233 4295 0061 71
LISA KARABATSOS	PO BOX 327	COLUMBUS	TX	78934	C# 9589 0710 5270 1981 8642 13 RR# 9590 9402 9233 4295 0061 64
LUKE B FINNELL	PO BOX 9199	WICHITA FALLS	TX	76308	C# 9589 0710 5270 1981 8642 20 RR# 9590 9402 9233 4295 0061 57
MAP 92-96 MGD	PO BOX 268947	OKLAHOMA CITY	OK	73126- 8947	C# 9589 0710 5270 1981 8642 37 RR# 9590 9402 9233 4295 0061 40
MAP HOLDINGS	PO BOX 268947	OKLAHOMA CITY	OK	73126- 8947	C# 9589 0710 5270 1981 8641 14 RR# 9590 9402 9233 4295 0061 33
MARISSA S GIFFORD SMITH 2021 TST MARISSA SUZANNE GIFFORD SMITH TTEE	2814 SHUTZ DR	MIDLAND	TX	79705	C# 9589 0710 5270 1981 8641 21 RR# 9590 9402 9233 4295 0061 26
MARY SARAH GIFFORD ROBB TRUST MARY SARAH GIFFORD ROBB TTEE	7901 RICHARD KING TRAIL	AUSTIN	TX	78749	C# 9589 0710 5270 1981 8643 81 RR# 9590 9402 9233 4295 0061 19
MARY SARAH GIFFORD LOCKER TRUST MARY SARAH GIFFORD LOCKER TTEE	PO BOX 5245	AUSTIN	TX	78763	C# 9589 0710 5270 1981 8643 98 RR# 9590 9402 9233 4295 0061 02
MCM PERMIAN LLC	PO BOX 1540	MIDLAND	TX	79702	C# 9589 0710 5270 1981 8644 04 RR# 9590 9402 9233 4295 0060 96
MERPEL LLC	PO BOX 100367	FORT WORTH	TX	76185	C# 9589 0710 5270 1981 8644 11 RR# 9590 9402 9233 4295 0060 89

Exhibit V – Ownership Information

MORGAN MINERALS TRST DAVID SCOTT MORGAN TRSTE	1209 KNOLL CREST CT	GRAPEVINE	TX	76051	C# 9589 0710 5270 1981 8644 28 RR# 9590 9402 9233 4295 0060 72
MOTOWI LLC	1180 COMMERCE DR PO BOX 13128	LAS CRUCES	NM	88013	C# 9589 0710 5270 1981 8644 35 RR# 9590 9402 9233 4295 0060 65
MSH FAMILY REAL ESTATE PARTNERSHIP II LLC	4143 MAPLE AVE, STE 500	DALLAS	TX	75219	C# 9589 0710 5270 1981 8644 66 RR# 9590 9402 9233 4295 0075 05
NOBLE ENERGY INC	1001 NOBLE ENERGY WAY	HOUSTON	TX	77070	See consent letter attached below.
PATTERSON PETROLEUM LLC	P O BOX 201730	DALLAS	TX	75320	C# 9589 0710 5270 1981 8642 44 RR# 9590 9402 9233 4295 0060 58
PBEX LLC	PO BOX 10250	MIDLAND	TX	79702	C# 9589 0710 5270 1981 8642 51 RR# 9590 9402 9233 4295 0060 41
PEGASUS RESOURCES II, LLC	P.O. BOX 470698	FORT WORTH	TX	76147	C# 9589 0710 5270 1981 8644 42 RR# 9590 9402 9233 4295 0074 99
PEGASUS RESOURCES LLC	PO BOX 470698	FORT WORTH	TX	76147	C# 9589 0710 5270 1981 8644 42 RR# 9590 9402 9233 4295 0074 99
PENASCO PETROLEUM LLC	PO BOX 4168	ROSWELL	NM	88202	C# 9589 0710 5270 1981 8642 68 RR# 9590 9402 9233 4295 0060 34
PICO CANYON PROPERTIES LLC	PO BOX 132592	SPRING	TX	77393	See consent letter attached below.
REALEZA DEL SPEAR, LP	PO BOX 1684	MIDLAND	TX	79702	C# 9589 0710 5270 1981 8642 75 RR# 9590 9402 9233 4295 0060 27
RICHARD KEVIN BARR FAMILY TRST BEVERLY JEAN RENFRO BARR TRSTE	804 PARK VISTA CIRCLE	SOUTHLAKE	TX	76092	C# 9589 0710 5270 1981 8642 82 RR# 9590 9402 9233 4295 0060 10
ROLLA R HINKLE III	PO BOX 2292	ROSWELL	NM	88202-2292	C# 9589 0710 5270 1981 8638 03 RR# 9590 9402 9233 4295 0063 24
RONALD C AGEL	35 SHORE RD	W HARWICH	MA	02671	C# 9589 0710 5270 1981 8643 05 RR# 9590 9402 9233 4295 0059 90
S & E ROYALTY LLC	8470 W 4TH AVE	LAKEWOOD	CO	80226	C# 9589 0710 5270 1981 8643 12 RR# 9590 9402 9233 4295 0059 83
SARA ELIZABETH GIFFORD BEAUFIT TR SARA ELIZABETH GIFFORD BEAUFIT TTE	813 KEYSTONE COURT	MIDLAND	TX	79705	C# 9589 0710 5270 1981 8643 29 RR# 9590 0710 5270 1981 8643 29

Exhibit V – Ownership Information

SITIO PERMIAN LP DBA KMF LAND LLC	1401 LAWRENCE ST STE 1750	DENVER	CO	80202	C# 9589 0710 5270 1981 8643 36 RR# 9590 9402 9233 4295 0058 39
SMP SIDECAR TITAN MINERAL HOLDINGS LP	4143 MAPLE AVE, STE 500	DALLAS	TX	75219	C# 9589 0710 5270 1981 8644 66 RR# 9590 9402 9233 4295 0075 05
SMP TITAN FLEX LP	4143 MAPLE AVE, STE 500	DALLAS	TX	75219	C# 9589 0710 5270 1981 8644 66 RR# 9590 9402 9233 4295 0075 05
SMP TITAN MINERAL HOLDINGS LP	4143 MAPLE AVE, STE 500	DALLAS	TX	75219	C# 9589 0710 5270 1981 8644 66 RR# 9590 9402 9233 4295 0075 05
SPICEWOOD MINERAL PARTNERS LP DBA SMP PATRIOT MINERAL HOLDINGS LLC	4143 MAPLE AVE, STE 500	DALLAS	TX	75219	C# 9589 0710 5270 1981 8644 66 RR# 9590 9402 9233 4295 0075 05
STRYKER ENERGY LLC C/O JONATHAN POCHE LAND MANAGER	PO BOX 2240	SPRING	TX	77383- 0000	C# 9589 0710 5270 1981 8641 45 RR# 9590 9402 9233 4295 0057 61
SURVIVORS TRST UNDER DOUGLAS E AND CARLA E SALMON REV TRST OF 2002	660 W RIDGEVIEW DR	APPLETON	WI	54911	C# 9589 0710 5270 1981 8643 43 RR# 9590 9402 9233 4295 0058 22
T-BAR OIL & GAS LTD	P O BOX 247	CRESTED BUTTE	CO	81224	C# 9589 0710 5270 1981 8643 50 RR# 9590 9402 9233 4295 0058 15
TD MINERALS LLC	8111 WESTCHESTER SUITE 900	DALLAS	TX	75225	C# 9589 0710 5270 1981 8643 67 RR# 9590 9402 9233 4295 0058 08
TLW INVESTMENTS LLC	PO BOX 301535	DALLAS	TX	75303	C# 9589 0710 5270 1981 8643 74 RR# 9590 9402 9233 4295 0057 92

EXHIBIT V - OWNERSHIP INFORMATION



Douglas C. Crawford
Land Representative
Mid-Continent Business Unit

May 15, 2025

Noble Energy, Inc.
1001 Noble Energy Way
Houston, Texas 77070

RE: Application for Commingling and Off-Lease Measurement

Dear Interest Owner:

This letter serves as notice that Chevron U.S.A. Inc. is filing the enclosed application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval to commingle all production from the attached list of wells and leases. This application for commingling seeks to replace the previous NMOCD Order No. R-20250 (Amended in R-20488).

Please note that going forward any new wells that are on leases and pooled formations previously approved by the NMOCD for commingling, will be added by way of sundry notice filed with the NMOCD.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. If the Oil Conservation Division determines the application complies with the applicable regulations, then it will be approved. The New Mexico Oil Conservation Division address is 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505, the telephone number is 505-476-3200.

The undersigned does hereby consent to have its interest commingled in accordance with the attached application being filed with the NMOCD by Chevron U.S.A. Inc.

Printed Name: IRVIN R. GUTIERREZ, ATTORNEY IN FACT

Signature: 

Date: MAY 15, 2025

Sincerely,



Douglas C. Crawford
Land Representative
Enclosure

Chevron U.S.A. Inc.
1400 Smith Street, Houston, TX 77002
Tel 713 372 9615
dccrawford@chevron.com



Douglas C. Crawford
Land Representative
Mid-Continent Business Unit

May 14, 2025

Pico Canyon Properties, LLC
P.O. Box 132592
Spring, TX 77393

RE: Application for Commingling and Off-Lease Measurement

Dear Interest Owner:

This letter serves as notice that Chevron U.S.A. Inc. is filing the enclosed application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval to commingle all production from the attached list of wells and leases. This application for commingling seeks to replace the previous NMOCD Order No. R-20250 (Amended in R-20488).

Please note that going forward any new wells that are on leases and pooled formations previously approved by the NMOCD for commingling, will be added by way of sundry notice filed with the NMOCD.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. If the Oil Conservation Division determines the application complies with the applicable regulations, then it will be approved. The New Mexico Oil Conservation Division address is 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505, the telephone number is 505-476-3200.

The undersigned does hereby consent to have its interest commingled in accordance with the attached application being filed with the NMOCD by Chevron U.S.A. Inc.

Printed Name: Lourdes Bakenhus, ATTORNEY IN FACT

Signature: Lourdes Bakenhus

Date: May 20, 2025

Sincerely,

Douglas C. Crawford
Land Representative
Enclosure

Chevron U.S.A. Inc.
1400 Smith Street, Houston, TX 77002
Tel 713 372 9615
dccrawford@chevron.com

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO }
COUNTY OF EDDY } SS

Account Number: 109
Ad Number: 46120
Description: Amended Order 20488
Ad Cost: \$79.59

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

- May 8, 2025
- May 10, 2025
- May 13, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Sherry Groves

Agent

Subscribed to and sworn to me this 13th day of May 2025.

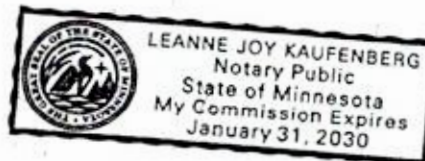
Leanne Kaufenberg

Leanne Kaufenberg, Notary Public, Redwood County Minnesota

Notice of application for surface commingle replacing NMOCD Order No. R-20250 (amended in Order No. 20488): Chevron USA Inc, 6301 Deauville Blvd, Midland, TX 79706 submitted an application to the Oil Conversation Division of the State of New Mexico for approval of pool and lease commingling of oil and gas production from current and future wells in Sections 1, 2, 9-12, 14-16, and 23, T24S-R31E; producing from the Pool Code 98220; PURPLE SAGE; WOLFCAMP (GAS) and Pool Code 13367; COTTON DRAW; BONE SPRING pools at the Sand Dunes Central Tank Battery #10, located in the NE NW and SE NW (UL:C&F) of Section 10, T24S-R31E, Sand Dunes Central Tank Battery #12, located in NW SW, SW SW (UL:L&M) of Section 12, T24S-R31E, Sand Dunes Section 14 Satellite, located in NW NE (UL:B) of Section 14, T24S-R31E and the Sand Dunes Section 23 Satellites, located in SW NE (UL:G) of Section 23, T24S-R31E, Eddy Couty, NM.

Pursuant to NMAC 19.15.12.10, interested parties must file objections or requests in writing with the Divisions Santa Fe Office within 20 days after public notification NMOCD may approve the application. For questions pertaining to this application contact Doug Crawford/Land Representative at 713-372-9615 or Carrie Wright/FE Engineer at 432-687-7617, Chevron USA Inc, 6301 Deauville Blvd, Midland, TX 79706.

Published in the Carlsbad Current-Argus May 8, 10 & 13, 2025.
#46120



Chevron North America Exploration And Pr
CHEVRON NORTH AMERICA
EXPLORATION AND PR
1400 Smith ST
Houston, TX 77002-7327

**EXHIBIT W
COMM WELL LIST**

SND 14 23 FED COM (West Half Sections 14 and 23, T24S-R31E)

Well Name	API	Surface Hole Location					Well Status	Pool
		Township	Range	Section	Qtr/Qtr	County		
SND 14 23 Federal Com 001 P26 225H	30-015-48008	24S	31E	11	SW SW	Eddy	Producing	Cotton Draw; Bone Spring [13367]
SND 14 23 Federal Com 001 P26 226H	30-015-48007	24S	31E	11	SW SW	Eddy	Producing	Cotton Draw; Bone Spring [13367]
SND 14 23 Federal Com 001 P26 227H	30-015-48009	24S	31E	11	SW SW	Eddy	Producing	Cotton Draw; Bone Spring [13367]
SND 14 23 Federal Com P425 425H	30-015-53401	24S	31E	14	NE NW	Eddy	Drilled	Cotton Draw; Bone Spring [13367]
SND 14 23 Federal Com P425 426H	30-015-53402	24S	31E	14	NE NW	Eddy	Drilled	Cotton Draw; Bone Spring [13367]
SND 14 23 Federal Com P425 427H	30-015-53403	24S	31E	14	NE NW	Eddy	Drilled	Cotton Draw; Bone Spring [13367]
SND 14 23 Federal Com P425 428H	30-015-53404	24S	31E	14	NE NW	Eddy	Drilled	Cotton Draw; Bone Spring [13367]
SND 14 23 Fed Com 119H	30-015-55041	24S	31E	23	SW SW	Eddy	Drilled	Cotton Draw; Bone Spring [13367]
SND 14 23 Fed Com 513H	30-015-55042	24S	31E	23	SW SW	Eddy	Drilled	Cotton Draw; Bone Spring [13367]
SND 14 23 Fed Com 619H	30-015-55043	24S	31E	23	SW SW	Eddy	Drilled	Purple Sage; Wolfcamp (Gas) [98220]
SND 14 23 Fed Com 620H	30-015-55045	24S	31E	23	SW SW	Eddy	Drilled	Purple Sage; Wolfcamp (Gas) [98220]
SND 14 23 Fed Com 621H	30-015-55046	24S	31E	23	SW SW	Eddy	Drilled	Purple Sage; Wolfcamp (Gas) [98220]

SND 14 23 FED COM (East Half Sections 14 and 23, T24S-R31E)

Well Name	API	Surface Hole Location					Well Status	Pool
		Township	Range	Section	Qtr/Qtr	County		
SND 14 23 Federal Com P429 429H	30-015-50178	24S	31E	14	NE NE	Eddy	Drilled	Cotton Draw; Bone Spring [13367]
SND 14 23 Federal Com P429 430H	30-015-53371	24S	31E	14	NE NE	Eddy	Drilled	Cotton Draw; Bone Spring [13367]
SND 14 23 Federal Com P429 431H	30-015-50179	24S	31E	14	NE NE	Eddy	Drilled	Cotton Draw; Bone Spring [13367]
SND 14 23 Federal Com P429 432H	30-015-50180	24S	31E	14	NE NE	Eddy	Drilled	Cotton Draw; Bone Spring [13367]
SND 14 23 Fed Com 222H	30-015-55047	24S	31E	23	SW SE	Eddy	Drilled	Cotton Draw; Bone Spring [13367]
SND 14 23 Fed Com 223H	30-015-55048	24S	31E	23	SW SE	Eddy	Drilled	Cotton Draw; Bone Spring [13367]
SND 14 23 Fed Com 224H	30-015-55071	24S	31E	23	SW SE	Eddy	Drilled	Cotton Draw; Bone Spring [13367]
SND 14 23 Fed Com 516H	30-015-55049	24S	31E	23	SW SE	Eddy	Drilled	Cotton Draw; Bone Spring [13367]
SND 14 23 Fed Com 622H	30-015-55050	24S	31E	23	SW SE	Eddy	Drilled	Purple Sage; Wolfcamp (Gas) [98220]
SND 14 23 Fed Com 623H	30-015-55051	24S	31E	23	SW SE	Eddy	Drilled	Purple Sage; Wolfcamp (Gas) [98220]
SND 14 23 Fed Com 624H	30-015-55052	24S	31E	23	SW SE	Eddy	Drilled	Purple Sage; Wolfcamp (Gas) [98220]

EXHIBIT X

JAVELINA UNIT WELLS

Well Name	API	Surface Hole Location					Well Status	Pool
		Township	Range	Section	Qtr/Qtr	County		
JAVELINA UNIT 409H	30-015-53171	24S	31E	10	NE NW	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 410H	30-015-49600	24S	31E	10	NE NW	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 411H	30-015-49933	24S	31E	10	NE NW	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 412H	30-015-49820	24S	31E	10	NE NW	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 413H	30-015-49732	24S	31E	10	NW NE	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 414H	30-015-49655	24S	31E	10	NW NE	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 415H	30-015-49597	24S	31E	10	NW NE	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 416H	30-015-49734	24S	31E	10	NW NE	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 417H	30-015-49733	24S	31E	14	NE NW	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 418H	30-015-49735	24S	31E	14	NE NW	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 419H	30-015-50022	24S	31E	14	NE NW	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 420H	30-015-49821	24S	31E	14	NE NW	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 421H	30-015-53362	24S	31E	14	NW NE	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 422H	30-015-49992	24S	31E	14	NW NE	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 423H	30-015-53363	24S	31E	14	NW NE	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 424H	30-015-50021	24S	31E	14	NW NE	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 433H	30-015-50051	24S	31E	12	NW SW	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 434H	30-015-53734	24S	31E	12	NW SW	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 436H	30-015-53374	24S	31E	12	NW SW	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 501H	30-015-53798	24S	31E	9	SW NW	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 509H	30-015-50191	24S	31E	14	NW NW	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 520H	30-015-45422	24S	31E	12	SE SE	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 204H	30-015-48012	24S	31E	9	NW NE	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 205H	30-015-48014	24S	31E	9	NW NE	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 206H	30-015-48013	24S	31E	9	NW NE	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 207H	30-015-46947	24S	31E	10	NW NW	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 208H	30-015-46954	24S	31E	10	NW NW	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 209H	30-015-46961	24S	31E	10	NW NW	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 216H	30-015-49007	24S	31E	14	NW NE	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 217H	30-015-49006	24S	31E	14	NW NE	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 218H	30-015-49091	24S	31E	14	NW NE	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 225H	30-015-45510	24S	31E	12	SE SW	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 226H	30-015-45511	24S	31E	12	SE SW	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 227H	30-015-45537	24S	31E	12	SE SW	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 228H	30-015-45421	24S	31E	12	SE SE	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 229H	30-015-45420	24S	31E	12	SE SE	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 401H	30-015-49149	24S	31E	9	NE NW	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 402H	30-015-49148	24S	31E	9	NE NW	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 403H	30-015-49147	24S	31E	9	NE NW	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 404H	30-015-49090	24S	31E	9	NE NW	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 405H	30-015-50102	24S	31E	9	NW NE	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 406H	30-015-50103	24S	31E	9	NW NE	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 407H	30-015-50104	24S	31E	9	NW NE	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 408H	30-015-50105	24S	31E	9	NW NE	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 437H	30-015-49153	24S	31E	12	SE SE	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 438H	30-015-49152	24S	31E	12	SE SE	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 439H	30-015-49151	24S	31E	12	SE SE	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 440H	30-015-49150	24S	31E	12	SE SE	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 503H	30-015-54328	24S	31E	9	SE NE	Eddy	Drilled	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 504H	30-015-54329	24S	31E	9	SE NE	Eddy	Drilled	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 505H	30-015-54071	24S	31E	10	SE NW	Eddy	Drilled	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 506H	30-015-54072	24S	31E	10	SE NW	Eddy	Drilled	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 508H	30-015-53375	24S	31E	10	NW NE	Eddy	Active	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 511H	30-015-55241	24S	31E	14	NW NE	Eddy	Permitted	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 512H	30-015-55262	24S	31E	14	NW NE	Eddy	Permitted	Cotton Draw; Bone Spring [13367]
JAVELINA UNIT 601H	30-015-50066	24S	31E	9	SW NW	Eddy	Active	Purple Sage; Wolfcamp (Gas) [98220]
JAVELINA UNIT 602H	30-015-50170	24S	31E	9	SW NW	Eddy	Active	Purple Sage; Wolfcamp (Gas) [98220]
JAVELINA UNIT 603H	30-015-53733	24S	31E	9	SW NW	Eddy	Active	Purple Sage; Wolfcamp (Gas) [98220]
JAVELINA UNIT 613H	30-015-53797	24S	31E	14	NW NW	Eddy	Active	Purple Sage; Wolfcamp (Gas) [98220]
JAVELINA UNIT 614H	30-015-53735	24S	31E	14	NW NW	Eddy	Active	Purple Sage; Wolfcamp (Gas) [98220]
JAVELINA UNIT 615H	30-015-53517	24S	31E	14	NW NW	Eddy	Active	Purple Sage; Wolfcamp (Gas) [98220]
JAVELINA UNIT 604H	30-015-54330	24S	31E	9	SE NE	Eddy	Drilled	Purple Sage; Wolfcamp (Gas) [98220]
JAVELINA UNIT 605H	30-015-54128	24S	31E	9	SE NE	Eddy	Drilled	Purple Sage; Wolfcamp (Gas) [98220]
JAVELINA UNIT 606H	30-015-54130	24S	31E	9	SE NE	Eddy	Drilling	Purple Sage; Wolfcamp (Gas) [98220]
JAVELINA UNIT 607H	30-015-54053	24S	31E	10	SE NW	Eddy	Active	Purple Sage; Wolfcamp (Gas) [98220]
JAVELINA UNIT 608H	30-015-54327	24S	31E	10	SE NW	Eddy	Active	Purple Sage; Wolfcamp (Gas) [98220]
JAVELINA UNIT 609H	30-015-54054	24S	31E	10	SE NW	Eddy	Active	Purple Sage; Wolfcamp (Gas) [98220]
JAVELINA UNIT 610H	30-015-53379	24S	31E	10	NW NE	Eddy	Active	Purple Sage; Wolfcamp (Gas) [98220]

JAVELINA UNIT 611H	30-015-53376	24S	31E	10	NW NE	Eddy	Active	Purple Sage; Wolfcamp (Gas) [98220]
JAVELINA UNIT 612H	30-015-53377	24S	31E	10	NW NE	Eddy	Active	Purple Sage; Wolfcamp (Gas) [98220]
JAVELINA UNIT 616H	30-015-55263	24S	31E	14	NW NE	Eddy	Permitted	Purple Sage; Wolfcamp (Gas) [98220]
JAVELINA UNIT 617H	30-015-55264	24S	31E	14	NW NE	Eddy	Permitted	Purple Sage; Wolfcamp (Gas) [98220]
JAVELINA UNIT 618H	30-015-55265	24S	31E	14	NW NE	Eddy	Permitted	Purple Sage; Wolfcamp (Gas) [98220]
JAVELINA UNIT 625H	30-015-45598	24S	31E	12	SE SW	Eddy	Active	Purple Sage; Wolfcamp (Gas) [98220]
JAVELINA UNIT 626H	30-015-45597	24S	31E	12	SE SW	Eddy	Active	Purple Sage; Wolfcamp (Gas) [98220]
JAVELINA UNIT 627H	30-015-45599	24S	31E	12	SE SW	Eddy	Active	Purple Sage; Wolfcamp (Gas) [98220]
JAVELINA UNIT 628H	30-015-45178	24S	31E	12	SE SE	Eddy	Active	Purple Sage; Wolfcamp (Gas) [98220]
JAVELINA UNIT 629H	30-015-45177	24S	31E	12	SE SE	Eddy	Active	Purple Sage; Wolfcamp (Gas) [98220]
JAVELINA UNIT 630H	30-015-45176	24S	31E	12	SE SE	Eddy	Active	Purple Sage; Wolfcamp (Gas) [98220]
JAVELINA UNIT 730H	30-015-45161	24S	31E	12	SE SE	Eddy	Active	Purple Sage; Wolfcamp (Gas) [98220]

EXHIBIT Y

RECEIVED

JUL 26 2021

BLM, NMSO
SANTA FE

Federal Communitization Agreement

Contract No. NMNM 143539

THIS AGREEMENT entered into as of the 1st day of November 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

The W/2 of Section 14, Township 24 South, Range 31 East, N.M.P.M., Eddy County, New Mexico and the W/2 of Section 23, Township 24 South, Range 31 East, N.M.P.M., Eddy County, New Mexico.

Containing 640.00 acres, more or less, and this agreement shall include only the Bone Spring Formation underlying said lands, and the crude oil and associated natural gas (hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be *CHEVRON U.S.A. INC., 1400 Smith Street, Houston, TX 77002*. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is November 1, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and


hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: CHEVRON U.S.A. INC.

3/4/2021
Date

By: 
 Name: Jeff Wilson
 Attorney-In-Fact
 Title: _____

ACKNOWLEDGEMENT

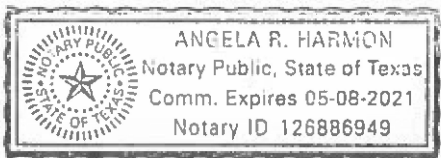
STATE OF TEXAS §
 §
COUNTY OF HARRIS §

On this 4th day of March, 2021, before me, a Notary Public for the State of Texas, personally appeared Jeff Wilson, known to me to be the Attorney-in-Fact of Chevron U.S.A. Inc., a Pennsylvania corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

05-08-2021
My Commission Expires

Angela R Harmon
Notary Public



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of CHEVRON U.S.A. INC., Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

3/4/2021
Date

By: [Signature]
Name: Jeff Wilson
Attorney-in-Fact
Title: _____

ACKNOWLEDGEMENT

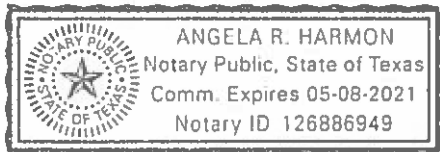
STATE OF TEXAS §
 §
COUNTY OF HARRIS §

On this 4th day of March 2021 before me, a Notary Public for the State of Texas, personally appeared [Signature], known to me to be the Attorney-in-Fact of Chevron U.S.A. Inc., a Pennsylvania corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

05-08-2021
My Commission Expires

[Signature]
Notary Public

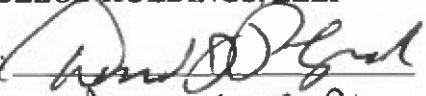


**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

NON-OPERATORS:

~~DOUGLAS CAMERON MCLEOD~~
~~MCLEOD HOLDINGS, LLLP~~

Dated: 1/4/2021

By: 
Name: Daniel J. Plazak

Title: Manager of McLeod
Management LLC - Partner
VLADIN, LLC

Dated: _____

By: _____

Name: _____

Title: _____

FORAN OIL COMPANY

Dated: _____

By: _____

Name: _____

Title: _____

**JOHN A. YATES, AS TRUSTEE FOR
TRUST Q UNDER THE WILL OF PEGGY
A. YATES, DECEASED**

Dated: _____

By: _____

Name: _____

Title: _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

NON-OPERATORS:

DOUGLAS CAMERON MCLEOD

Dated: _____


By: _____

Name: _____

Title: _____

VLADIN, LLC

Dated: 3/23/2021

By:  _____

Name: Jim Ball

Title: John A. Yates, Sr., Manager, by Jim Ball as Agent under Written Consent of the Sole Manager dated March 9, 2021

FORAN OIL COMPANY

Dated: _____

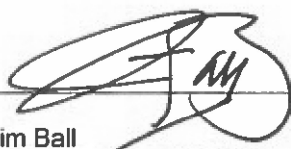
By: _____

Name: _____

Title: _____

**JOHN A. YATES, AS TRUSTEE FOR
TRUST Q UNDER THE WILL OF PEGGY
A. YATES, DECEASED**

Dated: 3/23/2021

By:  _____

Name: Jim Ball

Title: John A. Yates, Sr. as Trustee of Trust Q u/w/o Peggy A. Yates (deceased) dated November 20, 1989, by Jim Ball, as Agent under Limited Durable Power of Attorney/Delegation Agreement dated March 9, 2021

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

NON-OPERATORS:

DOUGLAS CAMERON MCLEOD

Dated: _____

By: _____

Name: _____

Title: _____

VLADIN, LLC

Dated: _____

By: _____

Name: _____

Title: _____

FORAN OIL COMPANY

Dated: 1-19-21

By: Joseph Wm. Foran

Name: JOSEPH Wm. FORAN

Title: PRESIDENT

**JOHN A. YATES, AS TRUSTEE FOR
TRUST Q UNDER THE WILL OF PEGGY
A. YATES, DECEASED**

Dated: _____


By: _____

Name: _____

Title: _____

ABO PETROLEUM, LLC

Dated: 12/28/2020

By: 

Name: Dan S. Lewis

Title: Attorney-in-Fact

THE ALLAR COMPANY

Dated: _____

By: _____

Name: _____

Title: _____

B.A.G.A.M., LTD.

Dated: _____

By: _____

Name: _____

Title: _____

W. T. BOYLE & CO.

Dated: _____

By: _____

Name: _____

Title: _____

STOVALL ENERGY, LTD.

Dated: _____

By: _____

Name: _____

Title: _____

ABO PETROLEUM, LLC

Dated: _____


By: _____

Name: _____

Title: _____

THE ALLAR COMPANY

Dated: 1/22/21

By: 

Name: JOHN GILES GRAHAM

Title: President

B.A.G.A.M., LTD.

Dated: _____

By: _____

Name: _____

Title: _____

W. T. BOYLE & CO.

Dated: _____

By: _____

Name: _____

Title: _____

STOVALL ENERGY, LTD.

Dated: _____

By: _____

Name: _____

Title: _____

S. B. STREET & CO.

Dated: _____

By: _____

Name: _____

Title: _____

L. E. OPPERMAN

Dated: 12-21-20

By: L. E. Opperman

Name: L. E. OPPERMAN

Title: OWNER

MOON ROYALTY LLC

Dated: _____

By: _____

Name: _____

Title: _____

GUINN FAMILY PROPERTIES, LTD.

Dated: _____

By: _____

Name: _____

Title: _____

S. B. STREET & CO.

Dated: _____

By: _____

Name: _____

Title: _____

L. E. OPPERMAN

Dated: _____

By: _____

Name: _____

Title: _____

MOON ROYALTY LLC

Moon Royalty, L.L.C.

Dated: 1/6/21

By: _____
(C.S. Collier, Manager)

Name: Tax # 73-1482254

Phone: 405-236-2700

Title: Fax: 405-236-2710

E-mail: ccollier@moonroyalty.biz

GUINN FAMILY PROPERTIES, LTD.

Dated: _____

By: _____

Name: _____

Title: _____

EOG RESOURCES, INC.

Dated: _____

By: _____  *MS*

Name: Matthew W. Smith

Title: Agent in Attorney-in-Fact

MANGUM HUNTER PRODUCTION INC.

Dated: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENTS

STATE OF §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 20__ by _____, as _____ of Douglas Cameron McLeod, a _____, on behalf of said _____.

My Commission Expires: _____
Notary Public,

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing instrument was acknowledged before me on this 23rd day of March, 2021 by Jim Ball, as as Agent for John A. Yates, Sr., as Manager of Vladin, LLC, a Limited Liability Company, on behalf of said Company.

My Commission Expires: 9-18-2023

Darlene Chavama
Notary Public,

STATE OF §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 20__ by _____, as _____ of Foran Oil Company, a _____, on behalf of said _____.

My Commission Expires: _____
Notary Public,

ACKNOWLEDGEMENTS

STATE OF COLORADO §
COUNTY OF DENVER §

The foregoing instrument was acknowledged before me on this 4 day of JANUARY, 2024 by DANIEL J. PLAZAK AS MANAGER OF, MCLEOD MANAGEMENT LLC - PARTNER of Douglas Cameron McLeod, a McLeod Holdings, LLLP, A COLORADO LIMITED LIABILITY LIMITED PARTNERSHIP, on behalf of said PARTNERSHIP.

My Commission Expires: 06-19-2024

NICOLE A SPROVERI
Notary Public,

STATE OF §
COUNTY OF §

NICOLE A SPROVERI
Notary Public
State of Colorado
Notary ID # 20084021493
My Commission Expires 06-19-2024

The foregoing instrument was acknowledged before me on this _____ day of _____, 20__ by _____, as _____ of Vladin, LLC, a _____, on behalf of said _____.

My Commission Expires:

Notary Public,

STATE OF §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 20__ by _____, as _____ of Foran Oil Company, a _____, on behalf of said _____.

My Commission Expires:

Notary Public,

ACKNOWLEDGEMENTS

STATE OF §
 §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 20__ by _____, as _____ of Douglas Cameron McLeod, a _____, on behalf of said _____.

My Commission Expires: _____
Notary Public,

STATE OF §
 §
COUNTY OF §

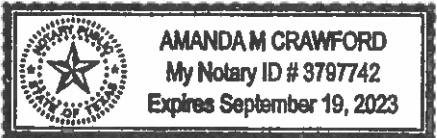
The foregoing instrument was acknowledged before me on this _____ day of _____, 20__ by _____, as _____ of Vladin, LLC, a _____, on behalf of said _____.

My Commission Expires: _____
Notary Public,

STATE OF *Texas* §
 §
COUNTY OF *Dallas* §

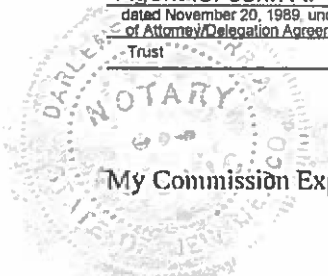
The foregoing instrument was acknowledged before me on this 19th day of January, 2021 by Joseph Wm Foran, as President of Foran Oil Company, a _____, on behalf of said _____.

My Commission Expires: _____
Amanda M Crawford
Notary Public,



STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing instrument was acknowledged before me on this 23rd day of March, 2021 by Jim Ball as Agent for John A. Yates, Sr., as Trustee of Trust Q u/w/o Peggy A. Yates, deceased dated November 20, 1989, under Limited Durable Power of Attorney/Delegation Agreement dated March 9, 2021, on behalf of said Trust



My Commission Expires: 9-18-2023

Darlene Chavarria
Notary Public,

STATE OF §
COUNTY OF §

The foregoing instrument was acknowledged before me on this ____ day of ____, 20__ by ____ of Abo Petroleum, LLC, a ____, on behalf of said ____.

My Commission Expires: _____
Notary Public,

STATE OF §
COUNTY OF §

The foregoing instrument was acknowledged before me on this ____ day of ____, 20__ by ____ of The Allar Company, a ____, on behalf of said ____.

My Commission Expires: _____
Notary Public,

STATE OF §
 §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 20__ by _____, as _____ of _____, a _____, on behalf of said _____.

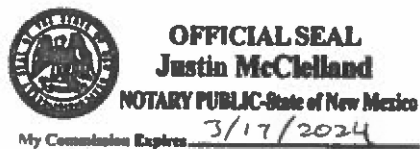
My Commission Expires: _____
Notary Public,

STATE OF NEW MEXICO §
 §
COUNTY OF EDDY §

The foregoing instrument was acknowledged before me on this 28th day of December, 2020 by Dan S. Lewis, as Attorney-in-Fact of Abo Petroleum, LLC, a New Mexico limited liability company, on behalf of said limited liability company.

My Commission Expires: 3/17/2024

Justin McClelland
Notary Public,



STATE OF §
 §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 20__ by _____, as _____ of The Allar Company, a _____, on behalf of said _____.

My Commission Expires: _____
Notary Public,

STATE OF §
 §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 20__ by _____, as _____ of _____, a _____, on behalf of said _____.

My Commission Expires:

Notary Public,

STATE OF §
 §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 20__ by _____, as _____ of Abo Petroleum, LLC, a _____, on behalf of said _____.

My Commission Expires:

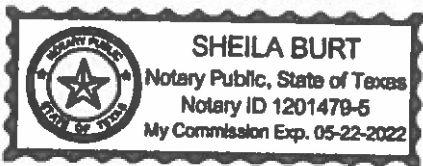
Notary Public,

STATE OF §
 §
COUNTY OF §

The foregoing instrument was acknowledged before me on this 22 day of January, 2021 by John Chiles Graham, as President of The Allar Company, a Texas Corporation, on behalf of said Corporation.

My Commission Expires:

Sheila Burt
Notary Public,



STATE OF §
 §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of
_____, 20__ by _____, as
_____ of B.A.G.A.M., Ltd., a
_____, on behalf of said
_____.

My Commission Expires: _____
Notary Public,

STATE OF §
 §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of
_____, 20__ by _____, as
_____ of W. T. Boyle & Co., a
_____, on behalf of said
_____.

My Commission Expires: _____
Notary Public,

STATE OF §
 §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of
_____, 20__ by _____, as
_____ of Stovall Energy, Ltd., a
_____, on behalf of said
_____.

My Commission Expires: _____
Notary Public,

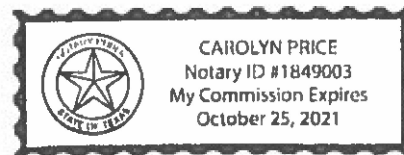
STATE OF §
§
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 20__ by _____, as _____ of S. B. Street & Co., a _____, on behalf of said _____.

My Commission Expires: _____
Notary Public,

STATE OF *Texas* §
§
COUNTY OF *Midland* §

The foregoing instrument was acknowledged before me on this 21 day of December, 2020 by L.E. Oppermann, as _____ of L. E. Opperman, a _____, on behalf of said _____.



My Commission Expires: 10/25/21
Carolyn Price
Notary Public,

STATE OF §
§
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 20__ by _____, as _____ of Moon Royalty LLC, a _____, on behalf of said _____.

My Commission Expires: _____
Notary Public,

STATE OF §
§
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 20__ by _____, as _____ of S. B. Street & Co., a _____, on behalf of said _____.

My Commission Expires: _____
Notary Public,

STATE OF §
§
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 20__ by _____, as _____ of L. E. Opperman, a _____, on behalf of said _____.

My Commission Expires: _____
Notary Public,

STATE OF Oklahoma §
§
COUNTY OF Oklahoma §

The foregoing instrument was acknowledged before me on this 6th day of January, 2021 by C. S. Collier, as Manager of Moon Royalty LLC, a LLC, on behalf of said LLC.

My Commission Expires: 07/07/2022

[Signature]
Notary Public,



STATE OF §
COUNTY OF §

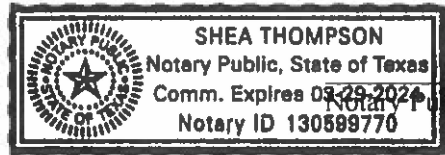
The foregoing instrument was acknowledged before me on this _____ day of _____, 20__ by _____, as _____ of Guinn Family Properties, Ltd., a _____, on behalf of said _____.

My Commission Expires: _____
Notary Public,

STATE OF Texas §
COUNTY OF Midland §

The foregoing instrument was acknowledged before me on this 10th day of May, 2021 by Matthew W. Smith, as Agent & Attorney-in-Fact of EOG Resources, Inc., a Delaware Corporation, on behalf of said corporation.

My Commission Expires: 3/29/2024



Shea Thompson
Notary Public,

STATE OF §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 20__ by _____, as _____ of Mangum Hunter Production, Inc., a _____, on behalf of said _____.

My Commission Expires: _____
Notary Public,

STATE OF §
 §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 20__ by _____, as _____ of Guinn Family Properties, Ltd., a _____, on behalf of said _____.

My Commission Expires:

Notary Public,

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION
AGREEMENT WORKING INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of CHEVRON U.S.A. INC., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____ (signature of officer)

Printed: Jeff Wilson
Attorney-In-Fact

TITLE: _____

Phone number: _____, email _____

EXHIBIT "A"

Plat of communitized area covering 640.00 acres in the W/2 of Sections 14 and 23, Township 24 South, Range 31 East, N.M.P.M., Eddy County, New Mexico. This agreement shall include only the Bone Spring Formation.

SND 14-23 FED COM 001

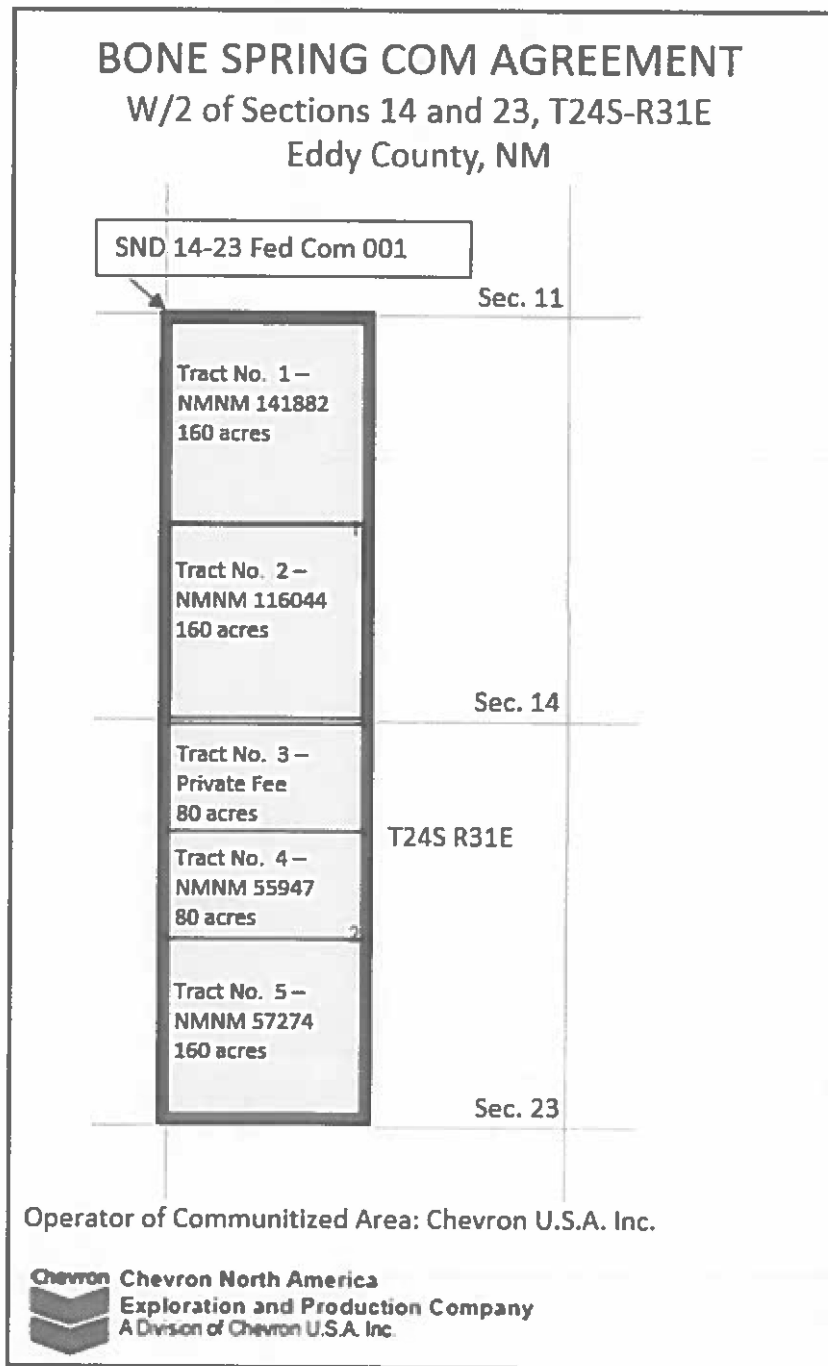


EXHIBIT "B"

To Communitization Agreement dated November 1, 2020, embracing the following described land in the W/2 of Sections 14 and 23, Township 24 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, containing 640.00 acres, more or less. This agreement shall include only the Bone Spring Formation.

Operator of Communitized Area: CHEVRON U.S.A. INC.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

WI Owners: Chevron U.S.A. Inc. 100%

Lessor: The United States of America

Original Lessee: Chalfant Properties, Inc.

Present Lessee: Chevron U.S.A. Inc.

Serial No.: NMNM 141882 (segregated from NMNM 111960).

Date: 2/1/2020 (Original Lease 7/1/2004)

Pooling Authority: Yes

Description: Insofar and only insofar as said lease covers the NW/4 of Section 14, T24S-R31E, Eddy County, New Mexico; containing 160.00 acres, more or less.

Tract No. 2

WI Owners: Chevron U.S.A. Inc. 38.671875%; Douglas Cameron McLeod 43.75%; Vladin, LLC 17.578125%

Lessor: The United States of America

Original Lessee: Douglas Cameron McLeod

Present Lessee: Douglas Cameron McLeod

Serial No.: NMNM 116044

Date: 7/1/2006

Pooling Authority: Yes

Description: Insofar and only insofar as said lease covers the SW/4 of Section 14, T24S-R31E, Eddy County, New Mexico; containing 160.00 acres, more or less.

Tract No. 3

WI Owners: Chevron U.S.A. Inc. 100%

Lessor: Snyder Ranches, Inc.
Lessee: Yates Petroleum Corporation, Yates Drilling Company,
Abo Petroleum Corporation, and Myco Industries, Inc.

Recording: Book 642, Page 81
Date: 04/17/2006
Pooling Authority: Yes

Description: Insofar and only insofar as said lease covers the N/2 NW/4
of Section 23, T24S-R31E, Eddy County, New Mexico;
containing 80.00 acres, more or less.

Tract No. 4

WI Owners: Chevron U.S.A. Inc. 72.406250%; Vladin, LLC
21.484375%; Foran Oil Company 2.395833%; The Allar
Company 1.59375%; B.A.G.A.M., Ltd. 0.703125%; W. T.
Boyle & Co. 0.46875%; Stovall Energy, Ltd. 0.46875%; S.
B. Street & Co. 0.1875%; L. E. Opperman 0.104167%;
Moon Royalty LLC 0.09375%; Guinn Family Properties,
Ltd. 0.09375%

Lessor: The United States of America
Original Lessee: union Oil Company of California
Present Lessee: Mangum Hunter Production Inc.
Serial No.: NMNM 55947
Date: 5/1/1983
Pooling Authority: Yes

Description: Insofar and only insofar as said lease covers the S/2 NW/4
of Section 23, T24S-R31E, Eddy County, New Mexico;
containing 80.00 acres, more or less.

Tract No. 5

WI Owners: Chevron U.S.A. Inc. 65.480899%; Vladin, LLC
21.484375%; Abo Petroleum, LLC 4.061484%; John A.
Yates, as Trustee for Trust Q under the will of Peggy A.
Yates, Deceased 2.863867%; Foran Oil Company
2.395833%; The Allar Company 1.59375%; B.A.G.A.M.,
Ltd. 0.703125%; W. T. Boyle & Co. 0.46875%; Stovall
Energy, Ltd. 0.46875%; S. B. Street & Co. 0.1875%; L. E.
Opperman 0.104167%; Moon Royalty LLC 0.09375%;
Guinn Family Properties, Ltd. 0.09375%

Lessor: The United States of America
 Original Lessee: Peggy A. Yates
 Present Lessee: EOG Resources Inc. / Vladin, LLC
 Serial No.: NMNM 57274
 Date: 7/1/1984
 Pooling Authority: Yes
 Description: Insofar and only insofar as said lease covers the SW/4 of Section 23, T24S-R31E, Eddy County, New Mexico; containing 160.00 acres, more or less.

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	160.00	25.00%
2	160.00	25.00%
3	80.00	12.50%
4	80.00	12.50%
5	160.00	25.00%
Total	640.00	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of December 2024, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 24 South, Range 31 East, N.M.P.M., Eddy County, New Mexico

Section 14: W/2

Section 23: W/2

Containing **640.00** acres, more or less, and this agreement shall include only the Wolfcamp Formation underlying said lands, and the crude oil and associated natural gas, hereinafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Chevron U.S.A. Inc., 1400 Smith Street, Houston, Texas 77002. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

- 7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
- 8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
- 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
- 10. The date of this agreement is December 1, 2024, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
- 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR/LESSEE OF RECORD/WORKING INTEREST OWNER

CHEVRON U.S.A. INC.

DATE: _____

BY: _____

NAME: _____

TITLE: _____

ACKNOWLEDGMENT

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

On this ___ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared _____, known to me to be the Attorney-in-Fact of CHEVRON U.S.A. INC., a Pennsylvania corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

(NON-OPERATOR) LESSEE(S) OF RECORD/WORKING INTEREST OWNER

MCLEOD HOLDINGS, LLLP

DATE: 3/17/2025

BY: Alcleod

NAME: Olga McLeod

TITLE: Manager of McLeod Management, LLC
General Partner

TINIAN OIL & GAS, LLC

DATE: _____

BY: _____

NAME: _____

TITLE: _____

VLADIN, LLC

DATE: _____

BY: _____

NAME: _____

TITLE: _____

BLUE STAR OIL AND GAS, LLC

DATE: _____

BY: _____

NAME: _____

TITLE: _____

ABO PETROLEUM, LLC

DATE: _____

BY: _____

NAME: _____

TITLE: _____

(NON-OPERATOR) LESSEE(S) OF RECORD/WORKING INTEREST OWNER

MCLEOD HOLDINGS, LLLP

DATE: _____

BY: _____

NAME: _____

TITLE: _____

TINIAN OIL & GAS, LLC

DATE: 3/17/2025

BY: 

NAME: Dan S. Lewis

TITLE: Attorney-in-Fact

VLADIN, LLC

DATE: _____

BY: _____

NAME: _____

TITLE: _____

BLUE STAR OIL AND GAS, LLC

DATE: _____

BY: _____

NAME: _____

TITLE: _____

ABO PETROLEUM, LLC

DATE: 3/17/2025

BY: 

NAME: Dan S. Lewis

TITLE: Attorney-in-Fact

(NON-OPERATOR) LESSEE(S) OF RECORD/WORKING INTEREST OWNER

MCLEOD HOLDINGS, LLLP

DATE: _____

BY: _____

NAME: _____

TITLE: _____

TINIAN OIL & GAS, LLC

DATE: _____

BY: _____

NAME: _____

TITLE: _____

VLADIN, LLC

DATE: 4/3/25

BY: 

NAME: Travis Brown

TITLE: Agent

BLUE STAR OIL AND GAS, LLC

DATE: 4/3/25

BY: 

NAME: Travis Brown

TITLE: Agent

ABO PETROLEUM, LLC

DATE: _____

BY: _____

NAME: _____

TITLE: _____

(NON-OPERATOR) LESSEE(S) OF RECORD/WORKING INTEREST OWNER

MCLEOD HOLDINGS, LLLP

DATE: _____

BY: _____

NAME: _____

TITLE: _____

TINIAN OIL & GAS, LLC

DATE: _____

BY: _____

NAME: _____

TITLE: _____

VLADIN, LLC

DATE: _____

BY: _____

NAME: _____

TITLE: _____

BLUE STAR OIL AND GAS, LLC

DATE: _____

BY: _____

NAME: _____

TITLE: _____

ABO PETROLEUM, LLC

DATE: _____

BY: _____

NAME: _____

TITLE: _____

S B STREET & CO

DATE: _____

BY: _____

NAME: _____

TITLE: _____

MOON ROYALTY LLC

DATE: _____

BY: _____

NAME: _____

TITLE: _____

THE ALLAR COMPANY

DATE: 3/17/25

BY: [Signature]

NAME: JOHN CHILES GRAHAM

TITLE: PRESIDENT

FORAN OIL CO

DATE: _____

BY: _____

NAME: _____

TITLE: _____

LESLIE E OPPERMANN

DATE: _____

BY: _____

NAME: _____

TITLE: _____

S B STREET & CO

DATE: _____

BY: _____

NAME: _____

TITLE: _____

MOON ROYALTY LLC

DATE: _____

BY: _____

NAME: _____

TITLE: _____

THE ALLAR COMPANY

DATE: _____

BY: _____

NAME: _____

TITLE: _____

FORAN OIL CO

DATE: _____

BY: Joseph Wm. Foran

NAME: Joseph Wm. Foran

TITLE: President

LESLIE E OPPERMANN

DATE: _____

BY: _____

NAME: _____

TITLE: _____

S B STREET & CO

DATE: _____

BY: _____

NAME: _____

TITLE: _____

MOON ROYALTY LLC

DATE: _____

BY: _____

NAME: _____

TITLE: _____

THE ALLAR COMPANY

DATE: _____

BY: _____

NAME: _____

TITLE: _____

FORAN OIL CO

DATE: _____

BY: _____

NAME: _____

TITLE: _____

LESLIE E OPPERMANN

DATE: 3-17-25

BY: *Leslie E. Oppermann*

NAME: LESLIE E. OPPERMANN

TITLE: OWNER

S B STREET & CO

DATE: _____

BY: _____

NAME: _____

TITLE: _____

MOON ROYALTY LLC

DATE: _____

BY: _____

NAME: _____

TITLE: _____

THE ALLAR COMPANY

DATE: _____

BY: _____

NAME: _____

TITLE: _____

FORAN OIL CO

DATE: _____

BY: _____

NAME: _____

TITLE: _____

LESLIE E OPPERMANN

DATE: _____

BY: _____

NAME: _____

TITLE: _____

(NON-OPERATOR) RECORD TITLE OWNER

EOG RESOURCES, INC.

DATE: _____

BY: _____

NAME: _____

TITLE: _____

ACKNOWLEDGMENTS

STATE OF _____ §
COUNTY OF _____ §

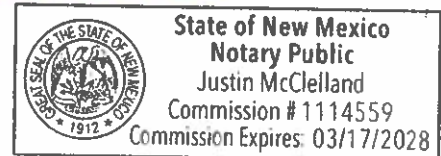
The foregoing instrument was acknowledged before me on this _____ day of _____, 2025 by _____, as _____ of MCLEOD HOLDINGS, LLLP, a _____, on behalf of said limited liability limited partnership.

My Commission Expires: _____
Notary Public

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing instrument was acknowledged before me on this 17th day of March, 2025 by Dan S. Lewis, as Attorney-in-Fact of TINIAN OIL & GAS, LLC, a New Mexico limited liability company, on behalf of said limited liability company.

My Commission Expires: 3/17/2028
Justin McClelland
Notary Public



STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2025 by _____, as _____ of VLADIN, LLC, a _____, on behalf of said limited liability company.

My Commission Expires: _____
Notary Public

(NON-OPERATOR) RECORD TITLE OWNER

EOG RESOURCES, INC.

DATE: _____

BY: _____

NAME: _____

TITLE: _____

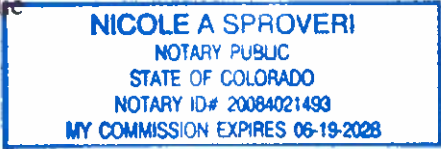
ACKNOWLEDGMENTS

STATE OF COLORADO §
 §
COUNTY OF DENVER §

The foregoing instrument was acknowledged before me on this 17th day of MARCH, 2025 by OLGA MCLEOD, as MANAGER OF MCLEOD MANAGEMENT LLC - GENERAL PARTNER of MCLEOD HOLDINGS, LLLP, a COLORADO LIMITED LIABILITY LIMITED PARTNERSHIP, on behalf of said limited liability limited partnership.

My Commission Expires: 06-19-2028

NICOLE A. SPROVERI
Notary Public



STATE OF §
 §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2025 by _____, as _____ of TINIAN OIL & GAS, LLC, a _____, on behalf of said limited liability company.

My Commission Expires: _____

Notary Public

STATE OF §
 §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2025 by _____, as _____ of VLADIN, LLC, a _____, on behalf of said limited liability company.

My Commission Expires: _____

Notary Public

(NON-OPERATOR) RECORD TITLE OWNER

EOG RESOURCES, INC.

DATE: _____

BY: _____

NAME: _____

TITLE: _____

ACKNOWLEDGMENTS

STATE OF §
COUNTY OF §

The foregoing instrument was acknowledged before me on this ___ day of ___, 2025 by ___ of MCLEOD HOLDINGS, LLLP, a partnership.

My Commission Expires: ___ Notary Public

STATE OF §
COUNTY OF §

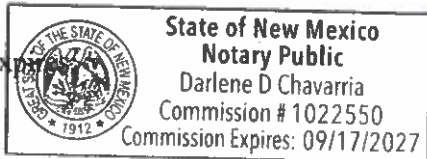
The foregoing instrument was acknowledged before me on this ___ day of ___, 2025 by ___ of TINIAN OIL & GAS, LLC, a company.

My Commission Expires: ___ Notary Public

STATE OF New Mexico §
COUNTY OF Eddy §

The foregoing instrument was acknowledged before me on this 3rd day of April, 2025 by Travis Brown, Agent of VLADIN, LLC, a Limited Liability Company, on behalf of said limited liability company.

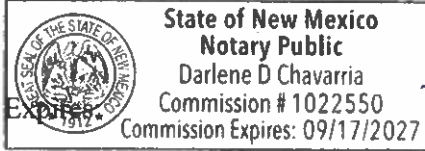
My Commission Expires



Darlene Chavarria Notary Public

STATE OF New Mexico §
§
COUNTY OF Eddy §

The foregoing instrument was acknowledged before me on this 3rd day of April, 2025 by Travis Brown, as Agent of BLUE STAR OIL AND GAS, LLC, a Limited Liability Company, on behalf of said limited liability company.



Darlene Chavarria
Notary Public

STATE OF §
§
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2025 by _____, as _____ of ABO PETROLEUM, LLC, a _____, on behalf of said limited liability company.

My Commission Expires: _____
Notary Public

STATE OF §
§
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2025 by _____, as _____ of EOG RESOURCES, INC., a _____, on behalf of said corporation.

My Commission Expires: _____
Notary Public

(NON-OPERATOR) RECORD TITLE OWNER

EOG RESOURCES, INC.

DATE: _____

BY: _____

NAME: _____

TITLE: _____

ACKNOWLEDGMENTS

STATE OF §
§
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2025 by _____, as _____ of MCLEOD HOLDINGS, LLLP, a _____, on behalf of said limited liability limited partnership.

My Commission Expires: _____
Notary Public

STATE OF §
§
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2025 by _____, as _____ of TINIAN OIL & GAS, LLC, a _____, on behalf of said limited liability company.

My Commission Expires: _____
Notary Public

STATE OF §
§
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2025 by _____, as _____ of VLADIN, LLC, a _____, on behalf of said limited liability company.

My Commission Expires: _____
Notary Public

STATE OF _____
COUNTY OF _____

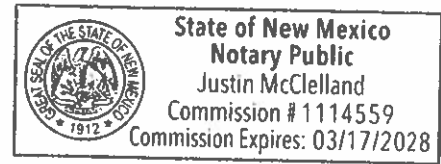
The foregoing instrument was acknowledged before me on this _____ day of _____, 2025 by _____, as _____ of BLUE STAR OIL AND GAS, LLC, a _____, on behalf of said limited liability company.

My Commission Expires: _____
Notary Public

STATE OF NEW MEXICO
COUNTY OF EDDY

The foregoing instrument was acknowledged before me on this 17th day of March, 2025 by Dan S. Lewis, as Attorney-in-Fact of ABO PETROLEUM, LLC, a New Mexico limited liability company, on behalf of said limited liability company.

My Commission Expires: 3/17/2028
Justin McClelland
Notary Public



STATE OF _____
COUNTY OF _____

The foregoing instrument was acknowledged before me on this _____ day of _____, 2025 by _____, as _____ of EOG RESOURCES, INC., a _____, on behalf of said corporation.

My Commission Expires: _____
Notary Public

STATE OF §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2025 by _____, as _____ of BLUE STAR OIL AND GAS, LLC, a _____, on behalf of said limited liability company.

My Commission Expires: _____
Notary Public

STATE OF §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2025 by _____, as _____ of ABO PETROLEUM, LLC, a _____, on behalf of said limited liability company.

My Commission Expires: _____
Notary Public

STATE OF §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2025 by _____, as _____ of EOG RESOURCES, INC., a _____, on behalf of said corporation.

My Commission Expires: _____
Notary Public

STATE OF §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2025 by _____, as _____ of S B STREET & CO, a _____, on behalf of said company.

My Commission Expires: _____
Notary Public

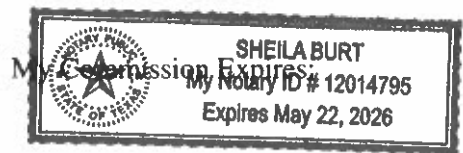
STATE OF §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2025 by _____, as _____ of MOON ROYALTY LLC, a _____, on behalf of said limited liability company.

My Commission Expires: _____
Notary Public

STATE OF Texas §
COUNTY OF Young §

The foregoing instrument was acknowledged before me on this 17th day of March, 2025 by John Chiles Graham, as President of THE ALLAR COMPANY, a _____, on behalf of said corporation.



Sheila Burt
Notary Public

STATE OF §
 §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2025 by _____, as _____ of S B STREET & CO, a _____, on behalf of said company.

My Commission Expires: _____
Notary Public

STATE OF §
 §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2025 by _____, as _____ of MOON ROYALTY LLC, a _____, on behalf of said limited liability company.

My Commission Expires: _____
Notary Public

STATE OF §
 §
COUNTY OF §

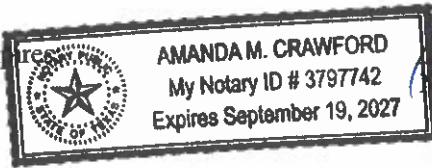
The foregoing instrument was acknowledged before me on this _____ day of _____, 2025 by _____, as _____ of THE ALLAR COMPANY, a _____, on behalf of said corporation.

My Commission Expires: _____
Notary Public

STATE OF Texas §
§
COUNTY OF Dallas §

The foregoing instrument was acknowledged before me on this 19th day of March, 2025 by Joseph Wm. Foran, as President of FORAN OIL CO, a Texas Corporation, on behalf of said company.

My Commission Expires 9-19-27



Amanda M Crawford
Notary Public

STATE OF §
§
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2025 by _____, as _____ of LESLIE E OPPERMANN, on behalf of said individual.

My Commission Expires:

Notary Public

STATE OF §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2025 by _____, as _____ of FORAN OIL CO, a _____, on behalf of said company.

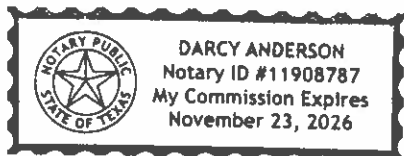
My Commission Expires: _____
Notary Public

STATE OF §
COUNTY OF §

The foregoing instrument was acknowledged before me on this 17th day of March, 2025 by Leslie E. Oppermann, as owner of LESLIE E OPPERMANN, on behalf of said individual.

My Commission Expires: _____

Notary Public



STATE OF §
 §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2025 by _____, as _____ of FORAN OIL CO, a _____, on behalf of said company.

My Commission Expires: _____

Notary Public

STATE OF §
 §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2025 by _____, as _____ of LESLIE E OPPERMANN, on behalf of said individual.

My Commission Expires: _____

Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of CHEVRON U.S.A. INC., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

Name: _____ **(signature of officer)**

Printed: _____

Title: _____

Phone number: _____, **email** _____

EXHIBIT "A"

Plat of communitized area covering 640.00 acres in the W/2 of Sections 14 and 23, Township 24 South, Range 31 East, N.M.P.M., Eddy County, New Mexico. This agreement is limited to the Wolfcamp Formation.

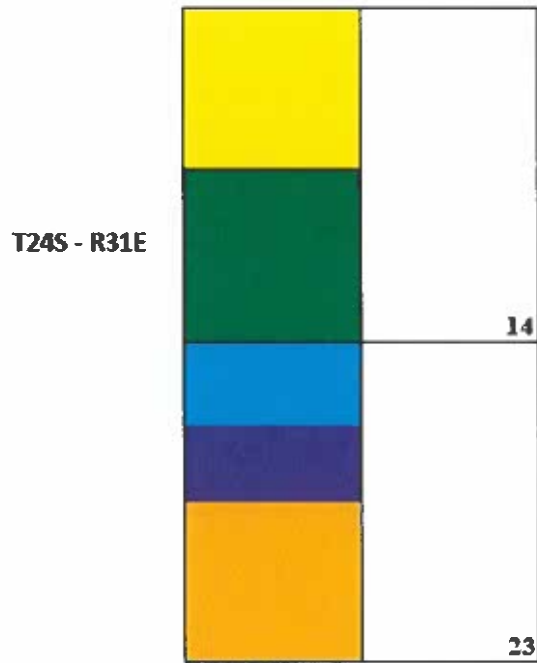
SND 14 23 FED COM

Wells:

SND 14 23 FED COM #619H (API 30-015-55043)

SND 14 23 FED COM #620H (API 30-015-55045)

SND 14 23 FED COM #621H (API 30-015-55046)



- TRACT 1 - 160.00 acres
NMNM105517490 (Legacy 141882)
- TRACT 2 - 160.00 acres
NMNM105682678 (Legacy 116044)
- TRACT 3 - 80.00 acres
Private Fee
- TRACT 4 - 80.00 acres
NMNM105314385 (Legacy 055947)
- TRACT 5 - 160.00 acres
NMNM105457153 (Legacy 057274)

EXHIBIT "B"

To Communitization Agreement dated December 1, 2024, embracing the following described land in the W/2 of Sections 14 and 23, Township 24 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, containing 640.00 acres, more or less. This agreement is limited to the Wolfcamp Formation.

OPERATOR OF COMMUNITIZED AREA: CHEVRON U.S.A. INC.

DESCRIPTION OF LEASES COMMITTED:

Tract 1

Serial No: NMNM105517490 (Legacy NMNM 141882)
Lease Date: February 1, 2020 (Original lease July 1, 2004)
Lease Term: 10 Years
Recorded: Book 559, Page 564
Lessor: The United States of America
Original Lessee: Chalfant Properties, Inc
Current Lessee: Chevron U.S.A Inc.
Description of Land Pooled: Tract 1, NW/4 of Section 14, Township 24 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, among other land.
Number of Acres: 160.00 acres
Royalty Rate: 12.5%
WI Owners: Chevron U.S.A. Inc. 100%
ORRI Owners: None

Tract 2

Serial No: NMNM105682678 (Legacy NMNM 116044)
Lease Date: July 1, 2006
Lease Term: 10 Years
Recorded: Book 651, Page 546
Lessor: The United States of America
Original Lessee: Douglas Cameron McLeod
Current Lessee: McLeod Holdings, LLLP
Description of Land Pooled: Tract 2, SW/4 of Section 14, Township 24 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, among other land.
Number of Acres: 160.00 acres
Royalty Rate: 12.5%
WI Owners: McLeod Holdings, LLLP 100.000000%
ORRI Owners: None

Tract 3

Serial No: N/A
Lease Date: April 17, 2006
Lease Term: 3 Years
Recorded: Book 642, Page 81
Lessor: Synder Ranches, Inc.
Original Lessee: Yates Petroleum Corporation, Yates Drilling Company, Abo Petroleum Corporation, and Myco Industries, Inc.
Current Lessee: Chevron U.S.A Inc.
Description of Land Pooled: Tract 3, N/2NW/4 of Section 23, Township 24 South, Range 31 East, N.M.P.M., Eddy County, New Mexico.
Number of Acres: 80 acres
Royalty Rate: 20%
WI Owners: Chevron U.S.A. Inc. 100.000000%
ORRI Owners: None

Tract 4

Serial No: NMNM105314385 (Legacy NMNM 055947)
Lease Date: May 1, 1983
Lease Term: 10 Years
Recorded: Unrecorded
Lessor: The United States of America
Original Lessee: Union Oil Company of California
Current Lessee: Chevron U.S.A Inc.
Description of Land Pooled: Tract 4, S/2NW/4 of Section 23, Township 24 South, Range 31 East, N.M.P.M., Eddy County, New Mexico.
Number of Acres: 80 acres
Royalty Rate: 12.5%
WI Owners:

Chevron U.S.A. Inc.	81.250000%
Vladin, LLC	10.312500%
<u>Blue Star Oil and Gas, LLC</u>	<u>8.4375000%</u>
Total:	100.000000%

ORRI Owners: Foran Oil Company 12.500000%

Tract 5

Serial No: NMNM105457153 (Legacy NMNM 57274)
Lease Date: July 1, 1984
Lease Term: 10 Years
Recorded: Unrecorded
Lessor: The United States of America
Original Lessee: Peggy A. Yates
Current Lessee: Vladin LLC and EOG Resources, Inc.
Description of Land Pooled: Tract 5, SW/4 of Section 23, Township 24 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, among other land.

Number of Acres: 160 acres

Royalty Rate: 12.5%

WI Owners:

Chevron U.S.A. Inc.	62.620000%
Vladin, LLC	11.170500%
Blue Star Oil and Gas, LLC	9.1395000%
Tinian Oil & Gas, LLC	2.7100000%
Abo Petroleum, LLC	3.7500000%
S B Street & Co	0.1900000%
Moon Royalty LLC	0.0900000%
The Allar Company	1.5900000%
Foran Oil Co	8.6400000%
Leslie E Oppermann	0.1000000%
Total:	100.000000%

ORRI Owners:

Chevron U.S.A. Inc.	1.572952%
Elk Range Royalties, LP	1.250000%
Vladin, LLC	0.236328%
Blue Star Oil and Gas, LLC	0.193360%
Abo Royalty, LLC	0.041656%
SMP Patriot Mineral Holdings, LLC	0.416672%
Penasco Petroleum LLC	0.416668%
Rolla R. Hinkle III	0.416664%
Tinian Oil & Gas, LLC	0.104140%
Sonic Minerals LP	0.105820%
H M Bettis Inc	0.136720%
G E Rogers LLC	0.014220%
T C Energy LLC	0.008340%
Bettis Brothers LP	0.175784%
Brint F Albritton DBA; Turtle Creek Royalty LLC	0.008340%

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	160.00	25.000000000000%
2	160.00	25.000000000000%
3	80.00	12.500000000000%
4	80.00	12.500000000000%
5	160.00	25.000000000000%
Total	640.00	100.000000000000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of April 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 24 South, Range 31 East, N.M.P.M., Eddy County, New Mexico

Section 14: E/2

Section 23: E/2

Containing **640.00** acres, more or less, and this agreement shall include only the Bone Spring Formation underlying said lands, and the crude oil and associated natural gas, hereinafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Chevron U.S.A. Inc., 1400 Smith Street, Houston, Texas 77002. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

- 7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
- 8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
- 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
- 10. The date of this agreement is April 1, 2023, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
- 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR/LESSEE OF RECORD/WORKING INTEREST OWNER

CHEVRON U.S.A. INC.

DATE: 10/3/24

BY: 

NAME: Chris Cooper

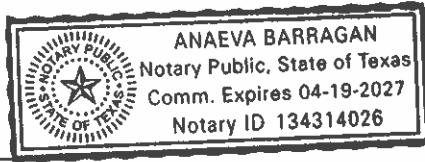
TITLE: Attorney-in-Fact

ACKNOWLEDGMENT

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

On this 3 day of October, 2024, before me, a Notary Public for the State of Texas, personally appeared Chris Cooper, known to me to be the Attorney-in-Fact of CHEVRON U.S.A. INC., a Pennsylvania corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



My Commission Expires


Notary Public

(NON-OPERATOR) LESSEE(S) OF RECORD/WORKING INTEREST OWNER

MCLEOD HOLDINGS, LLLP

DATE: 09-23-2024

BY: 

NAME: Daniel J Plazak

TITLE: Managing Partner

TINIAN OIL & GAS, LLC

DATE: _____

BY: _____

NAME: _____

TITLE: _____

VLADIN, LLC

DATE: _____

BY: _____

NAME: _____

TITLE: _____

ABO PETROLEUM, LLC

DATE: _____

BY: _____

NAME: _____

TITLE: _____

(NON-OPERATOR) LESSEE(S) OF RECORD/WORKING INTEREST OWNER

MCLEOD HOLDINGS, LLLP

DATE: _____

BY: _____

NAME: _____

TITLE: _____

TINIAN OIL & GAS, LLC

DATE: 9/23/2024

BY: 

NAME: Dan S. Lewis

TITLE: Attorney-in-Fact

VLADIN, LLC

DATE: _____

BY: _____

NAME: _____

TITLE: _____

ABO PETROLEUM, LLC

DATE: 9/23/2024

BY: 

NAME: Dan S. Lewis

TITLE: Attorney-in-Fact

(NON-OPERATOR) LESSEE(S) OF RECORD/WORKING INTEREST OWNER


MCLEOD HOLDINGS, LLLP

DATE: _____ BY: _____
NAME: _____
TITLE: _____

TINIAN OIL & GAS, LLC

DATE: _____ BY: _____
NAME: _____
TITLE: _____

VLADIN, LLC

DATE: 9/25/24 BY: 
NAME: Travis Brown
TITLE: Agent

ABO PETROLEUM, LLC

DATE: _____ BY: _____
NAME: _____
TITLE: _____

(NON-OPERATOR) RECORD TITLE OWNER

EOG RESOURCES, INC.

DATE: 5/30/23

BY: _____ 

NAME: Matthew W Smith

TITLE: Agent & Attorney-in-Fact

ACKNOWLEDGMENTS

STATE OF _____ §
 §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2023 by _____, as _____ of MCLEOD HOLDINGS, LLLP, a _____, on behalf of said _____.

My Commission Expires: _____
Notary Public

STATE OF _____ §
 §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2023 by _____, as _____ of TINIAN OIL & GAS, LLC, a _____, on behalf of said _____.

My Commission Expires: _____
Notary Public

(NON-OPERATOR) RECORD TITLE OWNER

EOG RESOURCES, INC.

DATE: _____

BY: _____

NAME: _____

TITLE: _____

ACKNOWLEDGMENTS

STATE OF COLORADO §
 §
COUNTY OF DENVER §

The foregoing instrument was acknowledged before me on this 23rd day of SEPTEMBER, 2024 by DANIEL J. PLAZAK, as MANAGING MEMBER of MCLEOD HOLDINGS, LLLP, a COLORADO LIMITED LIABILITY LIMITED PARTNERSHIP on behalf of said LIMITED LIABILITY LIMITED PARTNERSHIP

My Commission Expires: 06-19-2028

Nicole A Sproveri
Notary Public



STATE OF §
 §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2024 by _____, as _____ of TINIAN OIL & GAS, LLC, a _____, on behalf of said _____.

My Commission Expires:

Notary Public

(NON-OPERATOR) RECORD TITLE OWNER

EOG RESOURCES, INC.

DATE: _____ BY: _____
NAME: _____
TITLE: _____

ACKNOWLEDGMENTS

STATE OF §
§
COUNTY OF §

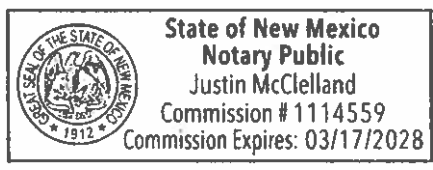
The foregoing instrument was acknowledged before me on this _____ day of _____, 2024 by _____, as _____ of MCLEOD HOLDINGS, LLLP, a _____, on behalf of said _____.

My Commission Expires: _____
Notary Public

STATE OF NEW MEXICO §
§
COUNTY OF EDDY §

The foregoing instrument was acknowledged before me on this 23rd day of September, 2024 by Dan S. Lewis, as Attorney-in-Fact of TINIAN OIL & GAS, LLC, a New Mexico limited liability company on behalf of said limited liability company.

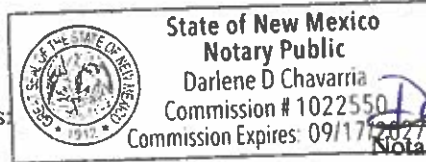
My Commission Expires: 3/17/2028
Justin McClelland
Notary Public



STATE OF New Mexico §

COUNTY OF Eddy §

The foregoing instrument was acknowledged before me on this 25th day of September, 2024 by Travis Brown, as Agent of VLADIN, LLC, a limited liability company, on behalf of said company.



My Commission Expires:

Darlene Chavarria
Notary Public

STATE OF §

COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2024 by _____, as _____ of ABO PETROLEUM, LLC, a _____, on behalf of said _____.

My Commission Expires:

Notary Public

STATE OF §

COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2023 by _____, as _____ of EOG RESOURCES, INC., a _____, on behalf of said _____.

My Commission Expires:

Notary Public

STATE OF §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2024 by _____, as _____ of VLADIN, LLC, _____, on behalf of said _____.

My Commission Expires: _____
Notary Public

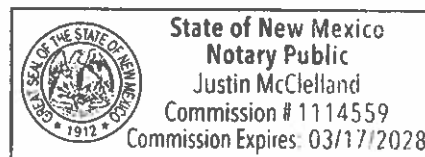
STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing instrument was acknowledged before me on this 23rd day of September, 2024 by Dan S. Lewis, as Attorney-in-Fact of ABO PETROLEUM, LLC, a New Mexico limited liability company, on behalf of said limited liability company.

My Commission Expires: 3/17/2028

Justin McClelland
Notary Public

STATE OF §
COUNTY OF §



The foregoing instrument was acknowledged before me on this _____ day of _____, 2023 by _____, as _____ of EOG RESOURCES, INC., a _____, on behalf of said _____.

My Commission Expires: _____
Notary Public

STATE OF §
 §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2023 by _____, as _____ of VLADIN, LLC, _____, on behalf of said _____.

My Commission Expires: _____
Notary Public

STATE OF §
 §
COUNTY OF §

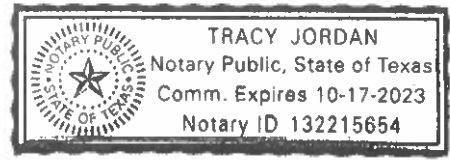
The foregoing instrument was acknowledged before me on this _____ day of _____, 2023 by _____, as _____ of ABO PETROLEUM, LLC, a _____, on behalf of said _____.

My Commission Expires: _____
Notary Public

STATE OF Texas §
 §
COUNTY OF Midland §

The foregoing instrument was acknowledged before me on this 30th day of May, 2023 by Matthew W Smith, as Agent & Attorney-in-Fact of EOG RESOURCES, INC., a Delaware Corporation, on behalf of said Corporation.

My Commission Expires: 10-17-2023
Nancy Jordan
Notary Public



SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION
AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of CHEVRON U.S.A. INC., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.


Name:  (signature of officer)
Printed: Chris Cooper
Title: Attorney-in-Fact
Phone number: 713-372-6778, email chriscoper@chevron.com

EXHIBIT "A"

Plat of communitized area covering 640.00 acres in the E/2 of Sections 14 and 23, Township 24 South, Range 31 East, N.M.P.M., Eddy County, New Mexico. This agreement is limited to the Bone Spring Formation.

SND 14 23 FED COM

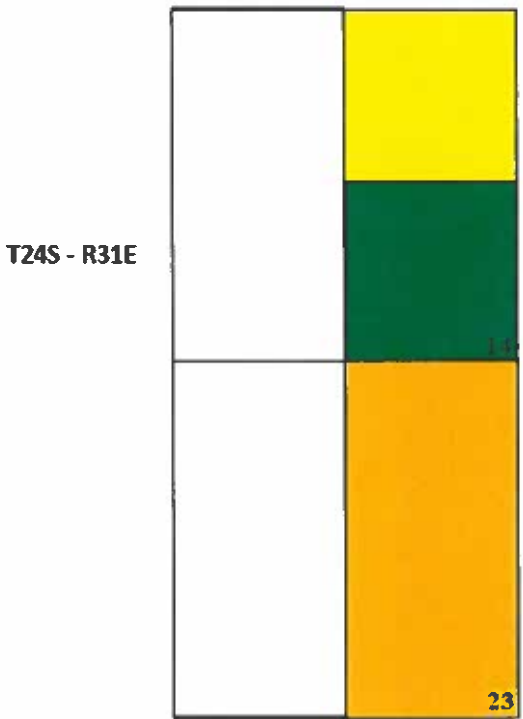
Wells:

SND 14 23 FED COM #429H (API 30-015-50178)

SND 14 23 FED COM #430H (API 30-015-53371)

SND 14 23 FED COM #431H (API 30-015-50179)

SND 14 23 FED COM #431H (API 30-015-50180)



- TRACT 1 - 160.00 acres
NMNM105517490 (Legacy 141882)
- TRACT 2 - 160.00 acres
NMNM105682678 (Legacy 116044)
- TRACT 3 - 320.00 acres
NMNM105457153 (Legacy 057274)

EXHIBIT "B"

To Communitization Agreement dated April 1, 2023, embracing the following described land in the E/2 of Sections 14 and 23, Township 24 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, containing 640.00 acres, more or less. This agreement is limited to the Bone Spring Formation.

OPERATOR OF COMMUNITIZED AREA: CHEVRON U.S.A. INC.

DESCRIPTION OF LEASES COMMITTED:

Tract 1

Serial No: NMNM105517490 (Legacy NMNM 141882 (segregated from NMNM 111960))
Lease Date: February 1, 2020 (Original lease July 1, 2004)
Lease Term: 10 Years
Recorded: Book 559, Page 564
Lessor: The United States of America
Original Lessee: Chalfant Properties, Inc
Current Lessee: Chevron U.S.A Inc.
Description of land Pooled: Tract 1, NE/4 of Section 14, Township 24 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, among other land.
Number of Acres: 160.00 acres
Royalty Rate: 12.5%
WI Owners: Chevron U.S.A. Inc. 100%
ORRI Owners: None

Tract 2

Serial No: NMNM105682678 (Legacy NMNM 116044)
Lease Date: July 1, 2006
Lease Term: 10 Years
Recorded: Book 651, Page 546
Lessor: The United States of America
Original Lessee: Douglas Cameron McLeod
Current Lessee: McLeod Holdings, LLLP
Description of land Pooled: Tract 2, SE/4 of Section 14, Township 24 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, among other land.
Number of Acres: 160.00 acres
Royalty Rate: 12.5%
WI Owners:

From base of the Delaware Formation to the base of (and including) First Bone Spring:	
Chevron U.S.A. Inc.	38.671875%
McLeod Holdings, LLLP	43.750000%
Vladin, LLC	17.578125%
Total	100.000000%
From beneath the base of (and not including) First Bone Spring:	
McLeod Holdings, LLLP	100.000000%

ORRI Owners: From base of the Delaware Formation to the base of (and including) first Bone Spring:
McLeod Holdings, LLLP 5.000000%

From beneath the base of (and not including) First Bone Spring:
None

Tract 3

Serial No: NMNM105457153 (Legacy NMNM 057274)
Lease Date: July 1, 1984
Lease Term: 10 Years
Recorded: Unrecorded
Lessor: The United States of America
Original Lessee: Peggy A. Yates
Current Lessee: Vladin LLC and EOG Resources, Inc.
Description of land Pooled: Tract 3, E/2 of Section 23, Township 24 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, among other land.

Number of Acres: 320 acres

Royalty Rate: 12.5%

WI Owners:
Chevron U.S.A. Inc. 62.918125%
Vladin, LLC 31.250000%
Tinian Oil & Gas, LLC 4.165625%
Abo Petroleum, LLC 1.666250%
Total: 100.000000%

ORRI Owners:
Chevron U.S.A. Inc. 2.510453%
Elk Range Royalties, LP 0.312500%
Vladin, LLC 0.781250%
Abo Petroleum, LLC 0.04166%
Galley NM Assets, LLC 0.416670%
Penasco Petroleum LLC 0.416665%
Rolla R. Hinkle III 0.416665%
Tinian Oil & Gas, LLC 0.104141%

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	160.00	25.0000000000000%
2	160.00	25.0000000000000%
3	320.00	50.0000000000000%
<hr/>		
Total	640.00	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of November 2024, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

- 1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 24 South, Range 31 East, N.M.P.M., Eddy County, New Mexico

Section 14: E/2
Section 23: E/2

Containing **640.00** acres, more or less, and this agreement shall include only the Wolfcamp Formation underlying said lands, and the crude oil and associated natural gas, hereinafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Chevron U.S.A. Inc., 1400 Smith Street, Houston, Texas 77002. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

- 7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
- 8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
- 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
- 10. The date of this agreement is November 1, 2024, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
- 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR/LESSEE OF RECORD/WORKING INTEREST OWNER

CHEVRON U.S.A. INC.

DATE: 3/11/2025

BY: LRM

NAME: IRVIN R. GUTIERREZ

TITLE: ATTORNEY-IN-FACT

ACKNOWLEDGMENT

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

On this 11th day of March, 2025, before me, a Notary Public for the State of Texas, personally appeared Jovin R Gutierrez, known to me to be the Attorney-in-Fact of CHEVRON U.S.A. INC., a Pennsylvania corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

01-07-2026
My Commission Expires

Michelle A. Luna
Notary Public



(NON-OPERATOR) LESSEE(S) OF RECORD/WORKING INTEREST OWNER

MCLEOD HOLDINGS, LLLP

DATE: 11/05/2024

BY: 

NAME: DANIEL J. PLAZAK

TITLE: TRUSTEE

TINIAN OIL & GAS, LLC

DATE: _____

BY: _____

NAME: _____

TITLE: _____

VLADIN, LLC

DATE: _____

BY: _____

NAME: _____

TITLE: _____

ABO PETROLEUM, LLC

DATE: _____

BY: _____

NAME: _____

TITLE: _____

(NON-OPERATOR) LESSEE(S) OF RECORD/WORKING INTEREST OWNER

MCLEOD HOLDINGS, LLLP

DATE: _____

BY: _____

NAME: _____

TITLE: _____

TINIAN OIL & GAS, LLC

DATE: 11/4/2024

BY: 

NAME: Dan S. Lewis

TITLE: Attorney-in-Fact

VLADIN, LLC

DATE: _____

BY: _____

NAME: _____

TITLE: _____

ABO PETROLEUM, LLC

DATE: 11/4/2024

BY: 

NAME: Dan S. Lewis

TITLE: Attorney-in-Fact

(NON-OPERATOR) LESSEE(S) OF RECORD/WORKING INTEREST OWNER

MCLEOD HOLDINGS, LLLP

DATE: _____ BY: _____

NAME: _____

TITLE: _____

TINIAN OIL & GAS, LLC

DATE: _____ BY: _____

NAME: _____

TITLE: _____


VLADIN, LLC

DATE: 11-14-24 BY: 

NAME: Travis Brown

TITLE: Agent

BLUE STAR OIL AND GAS, LLC

DATE: 11-14-24 BY: 

NAME: Travis Brown

TITLE: Agent

ABO PETROLEUM, LLC

DATE: _____ BY: _____

NAME: _____

TITLE: _____

(NON-OPERATOR) RECORD TITLE OWNER

EOG RESOURCES, INC.

DATE: _____

BY: _____

NAME: Matthew W. Smith

TITLE: Agent and Attorney-In-Fact

ACKNOWLEDGMENTS

STATE OF §
 §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2024 by _____, as _____ of MCLEOD HOLDINGS, LLLP, a _____, on behalf of said _____.

My Commission Expires: _____
Notary Public

STATE OF §
 §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2024 by _____, as _____ of TINIAN OIL & GAS, LLC, a _____, on behalf of said _____.

My Commission Expires: _____
Notary Public

(NON-OPERATOR) RECORD TITLE OWNER

EOG RESOURCES, INC.

DATE: _____

BY: _____

NAME: _____

TITLE: _____

ACKNOWLEDGMENTS

STATE OF COLORADO §
 §
COUNTY OF DENVER §

The foregoing instrument was acknowledged before me on this 5th day of NOVEMBER, 2024 by DANIEL J. PLAZAK, as TRUSTEE of MCLEOD HOLDINGS, LLLP, a COLORADO LIMITED LIABILITY LIMITED PARTNERSHIP, on behalf of said LIMITED LIABILITY LIMITED PARTNERSHIP.

My Commission Expires: 06-19-2028

Nicole A Sproveri
Notary Public



STATE OF §
 §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2024 by _____, as _____ of TINIAN OIL & GAS, LLC, a _____, on behalf of said _____.

My Commission Expires:

Notary Public

(NON-OPERATOR) RECORD TITLE OWNER

EOG RESOURCES, INC.

DATE: _____

BY: _____

NAME: _____

TITLE: _____

ACKNOWLEDGMENTS

STATE OF _____ §

COUNTY OF _____ §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2024 by _____, as _____ of MCLEOD HOLDINGS, LLLP, a _____, on behalf of said _____.

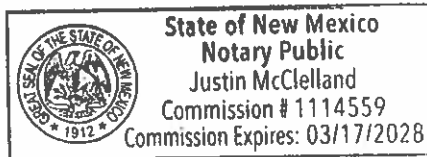
My Commission Expires: _____
Notary Public

STATE OF **NEW MEXICO** §

COUNTY OF **EDDY** §

The foregoing instrument was acknowledged before me on this **4th** day of **November**, 2024 by **Dan S. Lewis**, as **Attorney-in-Fact** of **TINIAN OIL & GAS, LLC**, a **New Mexico limited liability company**, on behalf of said **limited liability company**.

My Commission Expires: **3/17/2028**
Justin McClelland
Notary Public



(NON-OPERATOR) RECORD TITLE OWNER

EOG RESOURCES, INC.

DATE: _____

BY: _____

NAME: _____

TITLE: _____

ACKNOWLEDGMENTS

STATE OF §
 §
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2024 by _____, as _____ of MCLEOD HOLDINGS, LLLP, a _____, on behalf of said _____.

My Commission Expires: _____
Notary Public

STATE OF §
 §
COUNTY OF §

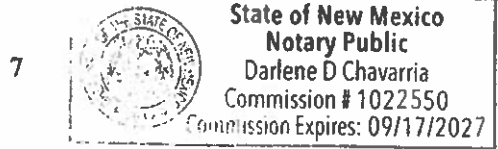
The foregoing instrument was acknowledged before me on this _____ day of _____, 2024 by _____, as _____ of TINIAN OIL & GAS, LLC, a _____, on behalf of said _____.

My Commission Expires: _____
Notary Public

STATE OF *New Mexico* §
 §
COUNTY OF §

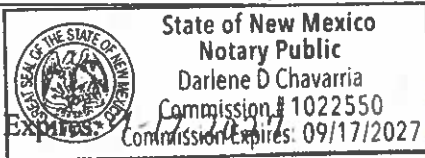
The foregoing instrument was acknowledged before me on this 14th day of November, 2024 by Travis Brown, as Agent of VLADIN, LLC, a limited liability company, on behalf of said company.

My Commission Expires: 9-17-2027
Darlene Chavarria
Notary Public



STATE OF New Mexico §
§
COUNTY OF Eddy §

The foregoing instrument was acknowledged before me on this 14th day of November, 2024 by Travis Brown, as Agent of BLUE STAR OIL AND GAS, LLC, a limited liability company, on behalf of said company



My Commission Expires: 09/17/2027

Darlene Chavarria
Notary Public

STATE OF §
§
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2024 by _____, as _____ of ABO PETROLEUM, LLC, a _____, on behalf of said _____.

My Commission Expires: _____
Notary Public

STATE OF §
§
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2024 by _____, as _____ of EOG RESOURCES, INC., a _____, on behalf of said _____.

My Commission Expires: _____
Notary Public

STATE OF §
§
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2024 by _____, as _____ of VLADIN, LLC, _____, on behalf of said _____.

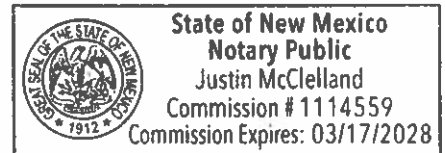
My Commission Expires: _____
Notary Public

STATE OF NEW MEXICO §
§
COUNTY OF EDDY §

The foregoing instrument was acknowledged before me on this 4th day of November, 2024 by Dan S. Lewis, as Attorney-in-Fact of ABO PETROLEUM, LLC, a New Mexico limited liability company, on behalf of said limited liability company.

My Commission Expires: 3/17/2028

Justin McClelland
Notary Public



STATE OF §
§
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2023 by _____, as _____ of FOG RESOURCES, INC., a _____, on behalf of said _____.

My Commission Expires: _____
Notary Public

8

STATE OF §
§
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2024 by _____, as _____ of VLADIN, LLC, _____, on behalf of said _____.

My Commission Expires: _____
Notary Public

STATE OF §
§
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 2024 by _____, as _____ of ABO PETROLEUM, LLC, a _____, on behalf of said _____.

My Commission Expires: _____
Notary Public

STATE OF Texas §
§
COUNTY OF Midland §

The foregoing instrument was acknowledged before me on this 14th day of November, 2024 by Matthew W Smith, as Agent and Attorney-in-Fact of EOG RESOURCES, INC., a Delaware Corporation, on behalf of said Corporation.

My Commission Expires: _____
Sarah Tisdale Semer
Notary Public



SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of CHEVRON U.S.A. INC., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

Name: LRM (signature of officer)

Printed: IRVIN R. GUTIERREZ

Title: ATTORNEY-IN-FACT

Phone number: 713.372.3453, email irvin.gutierrez@chevron.com

EXHIBIT "A"

Plat of communitized area covering 640.00 acres in the E/2 of Sections 14 and 23, Township 24 South, Range 31 East, N.M.P.M., Eddy County, New Mexico. This agreement is limited to the Wolfcamp Formation.

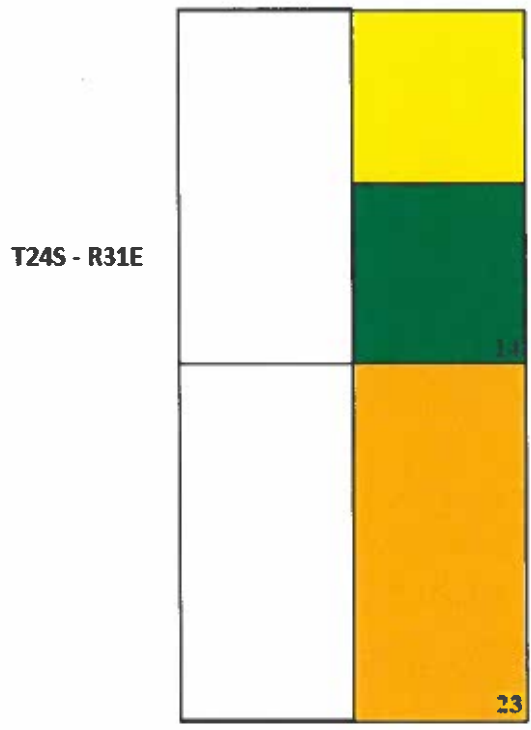
SND 14 23 FED COM

Wells:

SND 14 23 FED COM #622H (API 30-015-55050)

SND 14 23 FED COM #623H (API 30-015-55051)

SND 14 23 FED COM #624H (API 30-015-55052)



- TRACT 1 - 160.00 acres
NMNM105517490 (Legacy 141882)
- TRACT 2 - 160.00 acres
NMNM105682678 (Legacy 116044)
- TRACT 3 - 320.00 acres
NMNM105457153 (Legacy 057274)

EXHIBIT "B"

To Communitization Agreement dated November 1, 2024, embracing the following described land in the E/2 of Sections 14 and 23, Township 24 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, containing 640.00 acres, more or less. This agreement is limited to the Wolfcamp Formation.

OPERATOR OF COMMUNITIZED AREA: CHEVRON U.S.A. INC.

DESCRIPTION OF LEASES COMMITTED:

Tract 1

Serial No: NMNM105517490 (Legacy NMNM 141882 (segregated from NMNM 111960))
Lease Date: February 1, 2020 (Original lease July 1, 2004)
Lease Term: 10 Years
Recorded: Book 559, Page 564
Lessor: The United States of America
Original Lessee: Chalfant Properties, Inc
Current Lessee: Chevron U.S.A Inc.
Description of Land Pooled: Tract 1, NE/4 of Section 14, Township 24 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, among other land.
Number of Acres: 160.00 acres
Royalty Rate: 12.5%
WI Owners: Chevron U.S.A. Inc. 100%
ORRI Owners: None

Tract 2

Serial No: NMNM105682678 (Legacy NMNM 116044)
Lease Date: July 1, 2006
Lease Term: 10 Years
Recorded: Book 651, Page 546
Lessor: The United States of America
Original Lessee: Douglas Cameron McLeod
Current Lessee: McLeod Holdings, LLLP
Description of Land Pooled: Tract 2, SE/4 of Section 14, Township 24 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, among other land.
Number of Acres: 160.00 acres
Royalty Rate: 12.5%
WI Owners:

<u>McLeod Holdings, LLLP</u>	100.000000%
Total	100.000000%

ORRI Owners: None

Tract 3

Serial No: NMNM105457153 (Legacy NMNM 057274)
Lease Date: July 1, 1984
Lease Term: 10 Years
Recorded: Unrecorded
Lessor: The United States of America
Original Lessee: Peggy A. Yates
Current Lessee: Vladin LLC and EOG Resources, Inc.
Description of Land Pooled: Tract 3, E/2 of Section 23, Township 24 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, among other land.
Number of Acres: 320 acres
Royalty Rate: 12.5%
WI Owners:

Chevron U.S.A. Inc.	62.918125%
Vladin, LLC	17.187500%
Blue Star Oil and Gas, LLC	14.062500%
Tinian Oil & Gas, LLC	4.165625%
<u>Abo Petroleum, LLC</u>	<u>1.666250%</u>
Total:	100.00000%

ORRI Owners:

Chevron U.S.A. Inc.	2.510453%
Elk Range Royalties, LP	0.312500%
Vladin, LLC	0.429688%
Blue Star Oil and Gas, LLC	0.351563%
Abo Petroleum, LLC	0.04166%
SMP Patriot Mineral Holdings, LLC	0.416670%
Penasco Petroleum LLC	0.416665%
Rolla R. Hinkle III	0.416665%
Tinian Oil & Gas, LLC	0.104141%

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	160.00	25.00000000000000%
2	160.00	25.00000000000000%
3	320.00	50.00000000000000%
Total	640.00	100.00%

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY CHEVRON USA, INC**

ORDER NO. PLC-994

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Chevron USA, Inc (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant stated that it intends to keep the oil and gas production from one or more group(s) of wells identified in Exhibit B segregated from the oil and gas production from all other wells prior to measuring that production with an allocation meter.
4. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The allocation of oil and gas production to each group of wells identified in Exhibit B shall be determined by separating and metering the production from each group as described by Train in Exhibit B prior to commingling that production with production from any other well.
5. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be

calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit

a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

- 10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 11. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**GERASIMOS RAZATOS
DIRECTOR (ACTING)**

DATE: 6/18/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-994
Operator: Chevron USA Inc. (4323)
Central Tank Battery: Sand Dunes Section 12 Central Tank Battery
Central Tank Battery Location: UL L, M, Section 12, Township 24 South, Range 31 East
Central Tank Battery: Sand Dunes Section 10 Central Tank Battery
Central Tank Battery Location: UL C, F, Section 10, Township 24 South, Range 31 East
Central Tank Battery: Sand Dunes Section 14 Satellite
Central Tank Battery Location: UL B, Section 14, Township 24 South, Range 31 East
Central Tank Battery: Sand Dunes Section 23 East Satellite
Central Tank Battery Location: UL G, Section 23, Township 24 South, Range 31 East
Central Tank Battery: Sand Dunes Section 23 West Satellite
Central Tank Battery Location: UL G, Section 23, Township 24 South, Range 31 East
Gas Title Transfer Meter Location: UL J, Section 10, Township 24 South, Range 31 East
Gas Title Transfer Meter Location: UL O, Section 10, Township 24 South, Range 31 East
Gas Title Transfer Meter Location: UL O, Section 11, Township 24 South, Range 31 East

Pools

Pool Name	Pool Code
COTTON DRAW;BONE SPRING	13367
PURPLE SAGE;WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
PA Wolfcamp NMNM 105736824 (139115A)	All	1-24S-31E
	All	2-24S-31E
	All	9-24S-31E
	All	10-24S-31E
	All	11-24S-31E
	All	12-24S-31E
	All	15-24S-31E
	All	16-24S-31E
PA Bone Spring NMNM 105736825 (139115B)	All	1-24S-31E
	All	2-24S-31E
	All	9-24S-31E
	All	10-24S-31E
	All	11-24S-31E
	All	12-24S-31E
	All	15-24S-31E
	All	16-24S-31E
CA Bone Spring NMNM 105728392 (143539)	W/2	14-24S-31E
	W/2	23-24S-31E

PROPOSED CA Bone Spring NMNM 106695193	E/2	14-24S-31E
	E/2	23-24S-31E
CA Wolfcamp NMNM 106723816	E/2	14-24S-31E
	E/2	23-24S-31E
FEE	N/2 NW/4	23-24S-31E
BLM Lease NMNM 105314385 (055947)	S/2 NW/4	23-24S-31E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-45161	SND JAVELINA UNIT 12 1	E/2 E/2	1-24S-31E	98220
	JABBERWOCKY P4 #730H	E/2 E/2	12-24S-31E	
30-015-45176	SND 12 01 FEDERAL 004 #002H	E/2	1-24S-31E	98220
		E/2	12-24S-31E	
30-015-45177	SND 12 01 FEDERAL 004 #003H	E/2	1-24S-31E	98220
		E/2	12-24S-31E	
30-015-45178	SND 12 01 FEDERAL 004 #004H	E/2	1-24S-31E	98220
		E/2	12-24S-31E	
30-015-48007	SND 14 23 FEDERAL COM 001 P26 #226H	W/2	14-24S-31E	13367
		W/2	23-24S-31E	
30-015-48008	SND 14 23 FEDERAL COM 001 P26 #225H	W/2	14-24S-31E	13367
		W/2	23-24S-31E	
30-015-48009	SND 14 23 FEDERAL COM 001 P26 #227H	W/2	14-24S-31E	13367
		W/2	23-24S-31E	
30-015-53401	SND 14 23 FEDERAL COM P425 #425H	W/2	14-24S-31E	13367
		W/2	23-24S-31E	
30-015-53402	SND 14 23 FEDERAL COM P425 #426H	W/2	14-24S-31E	13367
		W/2	23-24S-31E	
30-015-53403	SND 14 23 FEDERAL COM P425 #427H	W/2	14-24S-31E	13367
		W/2	23-24S-31E	
30-015-53404	SND 14 23 FEDERAL COM P425 #428H	W/2	14-24S-31E	13367
		W/2	23-24S-31E	
30-015-45598	SND 12 01 FEDERAL 001 #001H	W/2	1-24S-31E	98220
		W/2	12-24S-31E	
30-015-45597	SND 12 01 FEDERAL 001 #002H	W/2	1-24S-31E	98220
		W/2	12-24S-31E	
30-015-45599	SND 12 01 FEDERAL 001 #003H	W/2	1-24S-31E	98220
		W/2	12-24S-31E	
30-015-45421	SND 12 01 FEDERAL 003 #002H	E/2 E/2	1-24S-31E	13367
		E/2 E/2	12-24S-31E	
30-015-45510	SND 12 01 FEDERAL 002 #001H	W/2 W/2	1-24S-31E	13367
		W/2 W/2	12-24S-31E	
30-015-45511	SND 12 01 FEDERAL 002 #002H	W/2 W/2	1-24S-31E	13367
		W/2 W/2	12-24S-31E	
30-015-45420	SND 12 01 FEDERAL 003 #001H	E/2 E/2	1-24S-31E	13367
		E/2 E/2	12-24S-31E	
30-015-45537	SND 12 01 FEDERAL 002 #003H	E/2 W/2	1-24S-31E	13367
		E/2 W/2	12-24S-31E	

30-015-49153	SND 12 01 FEDERAL COM 001 P306 #437H	E/2 E/2	1-24S-31E 12-24S-31E	13367
30-015-49152	SND 12 01 FEDERAL COM 001 P306 #438H	E/2 E/2	1-24S-31E 12-24S-31E	13367
30-015-50051	JAVELINA UNIT #433H	W/2 W/2	1-24S-31E 12-24S-31E	13367
30-015-53734	JAVELINA UNIT #434H	W/2 W/2	1-24S-31E 12-24S-31E	13367
30-015-49151	SND 12 01 FEDERAL COM 001 P306 #439H	E/2 E/2	1-24S-31E 12-24S-31E	13367
30-015-53374	JAVELINA UNIT #436H	W/2 E/2 W/2 E/2	1-24S-31E 12-24S-31E	13367
30-015-49150	SND 12 01 FEDERAL COM 001 P306 #440H	E/2 E/2	1-24S-31E 12-24S-31E	13367
30-015-50178	SND 14 23 FEDERAL COM P429 #429H	E/2 E/2	14-24S-31E 23-24S-31E	13367
30-015-53371	SND 14 23 FEDERAL COM P429 #430H	E/2 E/2	14-24S-31E 23-24S-31E	13367
30-015-50179	SND 14 23 FEDERAL COM P429 #431H	E/2 E/2	14-24S-31E 23-24S-31E	13367
30-015-50180	SND 14 23 FEDERAL COM P429 #432H	E/2 E/2	14-24S-31E 23-24S-31E	13367
30-015-46947	JAVELINA UNIT #207H	W/2 W/2	10-24S-31E 15-24S-31E	13367
30-015-46954	JAVELINA UNIT #208H	W/2 W/2	10-24S-31E 15-24S-31E	13367
30-015-49732	JAVELINA UNIT #413H	E/2 E/2	10-24S-31E 15-24S-31E	13367
30-015-49655	JAVELINA UNIT #414H	E/2 E/2	10-24S-31E 15-24S-31E	13367
30-015-46961	JAVELINA UNIT #209H	W/2 W/2	10-24S-31E 15-24S-31E	13367
30-015-49597	JAVELINA UNIT #415H	E/2 E/2	10-24S-31E 15-24S-31E	13367
30-015-49734	JAVELINA UNIT #416H	E/2 E/2	10-24S-31E 15-24S-31E	13367
30-015-53375	SND JAVELINA UNIT 10 15 P610 #508H	E/2 E/2	10-24S-31E 15-24S-31E	13367
30-015-53171	JAVELINA UNIT #409H	W/2 W/2	10-24S-31E 15-24S-31E	13367
30-015-54071	SND JAVELINA UNIT 10 15 P607 #505H	W/2 W/2	10-24S-31E 15-24S-31E	13367
30-015-49600	JAVELINA UNIT #410H	W/2 W/2	10-24S-31E 15-24S-31E	13367
30-015-49933	JAVELINA UNIT #411H	W/2 W/2	10-24S-31E 15-24S-31E	13367
30-015-49820	JAVELINA UNIT #412H	W/2 W/2	10-24S-31E 15-24S-31E	13367

30-015-54072	SND JAVELINA UNIT 10 15 P607 #506H	W/2 W/2	10-24S-31E 15-24S-31E	13367
30-015-53379	SND JAVELINA UNIT 10 15 P610 #610H	All All	10-24S-31E 15-24S-31E	98220
30-015-54053	SND JAVELINA UNIT 10 15 P607 #607H	All All	10-24S-31E 15-24S-31E	98220
30-015-53376	SND JAVELINA UNIT 10 15 P610 #611H	All All	10-24S-31E 15-24S-31E	98220
30-015-54327	SND JAVELINA UNIT 10 15 P607 #608H	All All	10-24S-31E 15-24S-31E	98220
30-015-53377	SND JAVELINA UNIT 10 15 P610 #612H	All All	10-24S-31E 15-24S-31E	98220
30-015-54054	SND JAVELINA UNIT 10 15 P607 #609H	All All	10-24S-31E 15-24S-31E	98220
30-015-48012	JAVELINA UNIT #204H	E/2 E/2	9-24S-31E 16-24S-31E	13367
30-015-48013	JAVELINA UNIT #206H	E/2 E/2	9-24S-31E 16-24S-31E	13367
30-015-49147	SND 9 16 FEDERAL COM 002 P351 #403H	W/2 W/2	9-24S-31E 16-24S-31E	13367
30-015-49090	SND 9 16 FEDERAL COM 002 P351 #404H	E/2 W/2 E/2 W/2	9-24S-31E 16-24S-31E	13367
30-015-48014	JAVELINA UNIT #205H	E/2 E/2	9-24S-31E 16-24S-31E	13367
30-015-49149	SND 9 16 FEDERAL COM 002 P351 #401H	W/2 W/2	9-24S-31E 16-24S-31E	13367
30-015-49148	SND 9 16 FEDERAL COM 002 P351 #402H	W/2 W/2	9-24S-31E 16-24S-31E	13367
30-015-50102	SND JAVELINA UNIT 9 16 P405 #405H	E/2 E/2	9-24S-31E 16-24S-31E	13367
30-015-53798	JAVELINA UNIT #501H	W/2 W/2	9-24S-31E 16-24S-31E	13367
30-015-50103	SND JAVELINA UNIT 9 16 P405 #406H	E/2 E/2	9-24S-31E 16-24S-31E	13367
30-015-50104	SND JAVELINA UNIT 9 16 P405 #407H	E/2 E/2	9-24S-31E 16-24S-31E	13367
30-015-50105	SND JAVELINA UNIT 9 16 P405 #408H	E/2 E/2	9-24S-31E 16-24S-31E	13367
30-015-50066	JAVELINA UNIT #601H	W/2 W/2	9-24S-31E 16-24S-31E	98220
30-015-50170	JAVELINA UNIT #602H	W/2 W/2	9-24S-31E 16-24S-31E	98220
30-015-53733	JAVELINA UNIT #603H	W/2 W/2	9-24S-31E 16-24S-31E	98220
30-015-53797	JAVELINA UNIT #613H	W/2 W/2	2-24S-31E 11-24S-31E	98220
30-015-53517	JAVELINA UNIT #615H	W/2 W/2	2-24S-31E 11-24S-31E	98220

30-015-53735	JAVELINA UNIT #614H	W/2 W/2	2-24S-31E 11-24S-31E	98220
30-015-49091	SND 11 2 FEDERAL COM 004 P27 #218H	E/2 E/2 E/2 E/2	2-24S-31E 11-24S-31E	13367
30-015-49821	JAVELINA UNIT #420H	W/2 W/2	2-24S-31E 11-24S-31E	13367
30-015-50022	JAVELINA UNIT #419H	W/2 W/2	2-24S-31E 11-24S-31E	13367
30-015-49006	SND 11 2 FEDERAL COM 004 P27 #217H	W/2 E/2 W/2 E/2	2-24S-31E 11-24S-31E	13367
30-015-49735	JAVELINA UNIT #418H	W/2 W/2	2-24S-31E 11-24S-31E	13367
30-015-50191	JAVELINA UNIT #509H	W/2 W/2	2-24S-31E 11-24S-31E	13367
30-015-49733	JAVELINA UNIT #417H	W/2 W/2	2-24S-31E 11-24S-31E	13367
30-015-49007	SND 11 2 FEDERAL COM 004 P27 #216H	W/2 E/2 W/2 E/2	2-24S-31E 11-24S-31E	13367
30-015-55047	SND 14 23 FEDERAL COM #222H	E/2 E/2	14-24S-31E 23-24S-31E	13367
30-015-55048	SND 14 23 FEDERAL COM #223H	E/2 E/2	14-24S-31E 23-24S-31E	13367
30-015-55071	SND 14 23 FEDERAL COM #224H	E/2 E/2	14-24S-31E 23-24S-31E	13367
30-015-55049	SND 14 23 FEDERAL COM #516H	E/2 E/2	14-24S-31E 23-24S-31E	13367
30-015-55050	SND 14 23 FEDERAL COM #622H	E/2 E/2	14-24S-31E 23-24S-31E	98220
30-015-55051	SND 14 23 FEDERAL COM #623H	E/2 E/2	14-24S-31E 23-24S-31E	98220
30-015-55052	SND 14 23 FEDERAL COM #624H	E/2 E/2	14-24S-31E 23-24S-31E	98220
30-015-55041	SND 14 23 FEDERAL COM #119H	W/2 W/2	14-24S-31E 23-24S-31E	13367
30-015-55042	SND 14 23 FEDERAL COM #513H	W/2 W/2	14-24S-31E 23-24S-31E	13367
30-015-55043	SND 14 23 FEDERAL COM #619H	W/2 W/2	14-24S-31E 23-24S-31E	98220
30-015-55045	SND 14 23 FEDERAL COM #620H	W/2 W/2	14-24S-31E 23-24S-31E	98220
30-015-55046	SND 14 23 FEDERAL COM #621H	W/2 W/2	14-24S-31E 23-24S-31E	98220

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-994
Operator: Chevron USA Inc. (4323)

Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Train
30-015-45161	SND JAVELINA UNIT 12 1	E/2 E/2	1-24S-31E	A1
	JABBERWOCKY P4 #730H	E/2 E/2	12-24S-31E	
30-015-45176	SND 12 01 FEDERAL 004 #002H	E/2	1-24S-31E	A1
		E/2	12-24S-31E	
30-015-45177	SND 12 01 FEDERAL 004 #003H	E/2	1-24S-31E	A1
		E/2	12-24S-31E	
30-015-45178	SND 12 01 FEDERAL 004 #004H	E/2	1-24S-31E	A1
		E/2	12-24S-31E	
30-015-48007	SND 14 23 FEDERAL COM 001 P26 #226H	W/2	14-24S-31E	A2
		W/2	23-24S-31E	
30-015-48008	SND 14 23 FEDERAL COM 001 P26 #225H	W/2	14-24S-31E	A2
		W/2	23-24S-31E	
30-015-48009	SND 14 23 FEDERAL COM 001 P26 #227H	W/2	14-24S-31E	A2
		W/2	23-24S-31E	
30-015-53401	SND 14 23 FEDERAL COM P425 #425H	W/2	14-24S-31E	A2
		W/2	23-24S-31E	
30-015-53402	SND 14 23 FEDERAL COM P425 #426H	W/2	14-24S-31E	A2
		W/2	23-24S-31E	
30-015-53403	SND 14 23 FEDERAL COM P425 #427H	W/2	14-24S-31E	A2
		W/2	23-24S-31E	
30-015-53404	SND 14 23 FEDERAL COM P425 #428H	W/2	14-24S-31E	A2
		W/2	23-24S-31E	
30-015-45598	SND 12 01 FEDERAL 001 #001H	W/2	1-24S-31E	A3
		W/2	12-24S-31E	
30-015-45597	SND 12 01 FEDERAL 001 #002H	W/2	1-24S-31E	A3
		W/2	12-24S-31E	
30-015-45599	SND 12 01 FEDERAL 001 #003H	W/2	1-24S-31E	A3
		W/2	12-24S-31E	
30-015-45421	SND 12 01 FEDERAL 003 #002H	E/2 E/2	1-24S-31E	A3
		E/2 E/2	12-24S-31E	
30-015-45510	SND 12 01 FEDERAL 002 #001H	W/2 W/2	1-24S-31E	A3
		W/2 W/2	12-24S-31E	
30-015-45511	SND 12 01 FEDERAL 002 #002H	W/2 W/2	1-24S-31E	A3
		W/2 W/2	12-24S-31E	
30-015-45420	SND 12 01 FEDERAL 003 #001H	E/2 E/2	1-24S-31E	A3
		E/2 E/2	12-24S-31E	
30-015-45537	SND 12 01 FEDERAL 002 #003H	E/2 W/2	1-24S-31E	A3
		E/2 W/2	12-24S-31E	

30-015-49153	SND 12 01 FEDERAL COM 001 P306 #437H	E/2 E/2	1-24S-31E 12-24S-31E	A3
30-015-49152	SND 12 01 FEDERAL COM 001 P306 #438H	E/2 E/2	1-24S-31E 12-24S-31E	A3
30-015-50051	JAVELINA UNIT #433H	W/2 W/2	1-24S-31E 12-24S-31E	A3
30-015-53734	JAVELINA UNIT #434H	W/2 W/2	1-24S-31E 12-24S-31E	A3
30-015-49151	SND 12 01 FEDERAL COM 001 P306 #439H	E/2 E/2	1-24S-31E 12-24S-31E	A3
30-015-53374	JAVELINA UNIT #436H	W/2 E/2 W/2 E/2	1-24S-31E 12-24S-31E	A3
30-015-49150	SND 12 01 FEDERAL COM 001 P306 #440H	E/2 E/2	1-24S-31E 12-24S-31E	A3
30-015-50178	SND 14 23 FEDERAL COM P429 #429H	E/2 E/2	14-24S-31E 23-24S-31E	A4
30-015-53371	SND 14 23 FEDERAL COM P429 #430H	E/2 E/2	14-24S-31E 23-24S-31E	A4
30-015-50179	SND 14 23 FEDERAL COM P429 #431H	E/2 E/2	14-24S-31E 23-24S-31E	A4
30-015-50180	SND 14 23 FEDERAL COM P429 #432H	E/2 E/2	14-24S-31E 23-24S-31E	A4
30-015-46947	JAVELINA UNIT #207H	W/2 W/2	10-24S-31E 15-24S-31E	B1
30-015-46954	JAVELINA UNIT #208H	W/2 W/2	10-24S-31E 15-24S-31E	B1
30-015-49732	JAVELINA UNIT #413H	E/2 E/2	10-24S-31E 15-24S-31E	B1
30-015-49655	JAVELINA UNIT #414H	E/2 E/2	10-24S-31E 15-24S-31E	B1
30-015-46961	JAVELINA UNIT #209H	W/2 W/2	10-24S-31E 15-24S-31E	B1
30-015-49597	JAVELINA UNIT #415H	E/2 E/2	10-24S-31E 15-24S-31E	B1
30-015-49734	JAVELINA UNIT #416H	E/2 E/2	10-24S-31E 15-24S-31E	B1
30-015-53375	SND JAVELINA UNIT 10 15 P610 #508H	E/2 E/2	10-24S-31E 15-24S-31E	B1
30-015-53171	JAVELINA UNIT #409H	W/2 W/2	10-24S-31E 15-24S-31E	B1
30-015-54071	SND JAVELINA UNIT 10 15 P607 #505H	W/2 W/2	10-24S-31E 15-24S-31E	B1
30-015-49600	JAVELINA UNIT #410H	W/2 W/2	10-24S-31E 15-24S-31E	B1
30-015-49933	JAVELINA UNIT #411H	W/2 W/2	10-24S-31E 15-24S-31E	B1
30-015-49820	JAVELINA UNIT #412H	W/2 W/2	10-24S-31E 15-24S-31E	B1

30-015-54072	SND JAVELINA UNIT 10 15 P607 #506H	W/2 W/2	10-24S-31E 15-24S-31E	B1
30-015-53379	SND JAVELINA UNIT 10 15 P610 #610H	All All	10-24S-31E 15-24S-31E	B1
30-015-54053	SND JAVELINA UNIT 10 15 P607 #607H	All All	10-24S-31E 15-24S-31E	B1
30-015-53376	SND JAVELINA UNIT 10 15 P610 #611H	All All	10-24S-31E 15-24S-31E	B1
30-015-54327	SND JAVELINA UNIT 10 15 P607 #608H	All All	10-24S-31E 15-24S-31E	B1
30-015-53377	SND JAVELINA UNIT 10 15 P610 #612H	All All	10-24S-31E 15-24S-31E	B1
30-015-54054	SND JAVELINA UNIT 10 15 P607 #609H	All All	10-24S-31E 15-24S-31E	B1
30-015-48012	JAVELINA UNIT #204H	E/2 E/2	9-24S-31E 16-24S-31E	B1
30-015-48013	JAVELINA UNIT #206H	E/2 E/2	9-24S-31E 16-24S-31E	B2
30-015-49147	SND 9 16 FEDERAL COM 002 P351 #403H	W/2 W/2	9-24S-31E 16-24S-31E	B2
30-015-49090	SND 9 16 FEDERAL COM 002 P351 #404H	E/2 W/2 E/2 W/2	9-24S-31E 16-24S-31E	B2
30-015-48014	JAVELINA UNIT #205H	E/2 E/2	9-24S-31E 16-24S-31E	B2
30-015-49149	SND 9 16 FEDERAL COM 002 P351 #401H	W/2 W/2	9-24S-31E 16-24S-31E	B2
30-015-49148	SND 9 16 FEDERAL COM 002 P351 #402H	W/2 W/2	9-24S-31E 16-24S-31E	B2
30-015-50102	SND JAVELINA UNIT 9 16 P405 #405H	E/2 E/2	9-24S-31E 16-24S-31E	B2
30-015-53798	JAVELINA UNIT #501H	W/2 W/2	9-24S-31E 16-24S-31E	B2
30-015-50103	SND JAVELINA UNIT 9 16 P405 #406H	E/2 E/2	9-24S-31E 16-24S-31E	B2
30-015-50104	SND JAVELINA UNIT 9 16 P405 #407H	E/2 E/2	9-24S-31E 16-24S-31E	B2
30-015-50105	SND JAVELINA UNIT 9 16 P405 #408H	E/2 E/2	9-24S-31E 16-24S-31E	B2
30-015-50066	JAVELINA UNIT #601H	W/2 W/2	9-24S-31E 16-24S-31E	B2
30-015-50170	JAVELINA UNIT #602H	W/2 W/2	9-24S-31E 16-24S-31E	B2
30-015-53733	JAVELINA UNIT #603H	W/2 W/2	9-24S-31E 16-24S-31E	B2
30-015-53797	JAVELINA UNIT #613H	W/2 W/2	2-24S-31E 11-24S-31E	C1
30-015-53517	JAVELINA UNIT #615H	W/2 W/2	2-24S-31E 11-24S-31E	C1

30-015-53735	JAVELINA UNIT #614H	W/2 W/2	2-24S-31E 11-24S-31E	C1
30-015-49091	SND 11 2 FEDERAL COM 004 P27 #218H	E/2 E/2 E/2 E/2	2-24S-31E 11-24S-31E	C1
30-015-49821	JAVELINA UNIT #420H	W/2 W/2	2-24S-31E 11-24S-31E	C1
30-015-50022	JAVELINA UNIT #419H	W/2 W/2	2-24S-31E 11-24S-31E	C1
30-015-49006	SND 11 2 FEDERAL COM 004 P27 #217H	W/2 E/2 W/2 E/2	2-24S-31E 11-24S-31E	C1
30-015-49735	JAVELINA UNIT #418H	W/2 W/2	2-24S-31E 11-24S-31E	C1
30-015-50191	JAVELINA UNIT #509H	W/2 W/2	2-24S-31E 11-24S-31E	C1
30-015-49733	JAVELINA UNIT #417H	W/2 W/2	2-24S-31E 11-24S-31E	C1
30-015-49007	SND 11 2 FEDERAL COM 004 P27 #216H	W/2 E/2 W/2 E/2	2-24S-31E 11-24S-31E	C1
30-015-55047	SND 14 23 FEDERAL COM #222H	E/2 E/2	14-24S-31E 23-24S-31E	D1
30-015-55048	SND 14 23 FEDERAL COM #223H	E/2 E/2	14-24S-31E 23-24S-31E	D1
30-015-55071	SND 14 23 FEDERAL COM #224H	E/2 E/2	14-24S-31E 23-24S-31E	D1
30-015-55049	SND 14 23 FEDERAL COM #516H	E/2 E/2	14-24S-31E 23-24S-31E	D1
30-015-55050	SND 14 23 FEDERAL COM #622H	E/2 E/2	14-24S-31E 23-24S-31E	D1
30-015-55051	SND 14 23 FEDERAL COM #623H	E/2 E/2	14-24S-31E 23-24S-31E	D1
30-015-55052	SND 14 23 FEDERAL COM #624H	E/2 E/2	14-24S-31E 23-24S-31E	D1
30-015-55041	SND 14 23 FEDERAL COM #119H	W/2 W/2	14-24S-31E 23-24S-31E	E1
30-015-55042	SND 14 23 FEDERAL COM #513H	W/2 W/2	14-24S-31E 23-24S-31E	E1
30-015-55043	SND 14 23 FEDERAL COM #619H	W/2 W/2	14-24S-31E 23-24S-31E	E1
30-015-55045	SND 14 23 FEDERAL COM #620H	W/2 W/2	14-24S-31E 23-24S-31E	E1
30-015-55046	SND 14 23 FEDERAL COM #621H	W/2 W/2	14-24S-31E 23-24S-31E	E1

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 467153

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 467153
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	6/18/2025