

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Michelle Lujan Grisham**  
Governor

**Melanie Kenderdine**  
Cabinet Secretary

**Ben Shelton**  
Deputy Secretary

**Erin Taylor**  
Deputy Secretary

**Albert C.S. Chang**  
Division Director  
Oil Conservation Division



Joshua Anderson  
[janderson@mewbourne.com](mailto:janderson@mewbourne.com)

**Administrative Order NSP – 2273**

**ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT**

**Mewbourne Oil Company [OGRID 14744]**

Big Sinks 1 12 Federal Com Well No. 505H [API No. 30-015-55098]

Big Sinks 1 12 Federal Com Well No. 508H [API No. 30-015-55100]

Big Sinks 1 12 Federal Com Well No. 526H [API No. 30-015-55099]

Big Sinks 1 12 Federal Com Well No. 565H [API No. 30-015-55097]

Big Sinks 1 12 Federal Com Well No. 568H [API No. 30-015-55102]

**HSU: E/2 Section 1 & E/2 Section 12, T26S, R31E, Eddy County, New Mexico**

Reference is made to your application received on March 27<sup>th</sup>, 2025.

You have requested approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

**Proposed Increased Horizontal Spacing Unit:**

<b>Description</b>	<b>Acres</b>	<b>Pool</b>	<b>Pool Code</b>
E/2 Section 01	640	Jennings; Bone Spring, West	97860
E/2 Section 12			

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in sections, as required by Rule 19.15.16.15(B)(1) NMAC.

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Eddy County, New Mexico.

NSP - 2273  
Mewbourne Oil Company  
Page 2 of 2

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The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are to be being included.

You have requested this non-standard horizontal spacing unit in order to maximize the recovery of oil and gas reserves and to protect correlative rights within Bone Spring formation. Thereby, preventing waste underlying the E/2 Section 01 and the E/2 Section 12 within the referenced Horizontal Spacing Unit.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the non-standard spacing unit, the well(s) must be in the same horizontal spacing unit and pool/formation. The new well's APD shall reference this NSP order number on Form C-102 with an adjacent letter stating this request.

### **General Provisions**

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.



Albert C.S. Chang, PE  
Division Director  
AC/lrl

Date: 7/3/2025

ID NO. 446089

Revised March 23, 2017

RECEIVED: <b>03/27/25</b>	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND  
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Mewbourne Oil Company**OGRID Number:** 14744**Well Name:** Big Sinks 1/12 Fed Com #505H, #508H, #526H, #565H, & #568H**API:** 30-015-55098;30-015-55100;30-015-55099;30-015-55097;30-015-55102**Pool:** Jennings Bone Spring West**Pool Code:** 98760

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION  
 INDICATED BELOW**

**1) TYPE OF APPLICATION:** Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☒ NSP (PRORATION UNIT)☐ SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling - Storage - Measurement

☐ DHC☐ CTB☐ PLC☐ PC☐ OLS☐ OLM

[ II ] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☒ Offset operators or lease holdersB. ☐ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☐ Notification and/or concurrent approval by SLOE. ☒ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐ Notice Complete
☐ Application  
 Content  
 Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Joshua Anderson

Print or Type Name

Signature

3/13/2025

Date

432-682-3715

Phone Number

janderson@mewbourne.com

e-mail Address

**MEWBOURNE OIL COMPANY**

500 WEST TEXAS AVENUE, SUITE 1020  
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

March 13, 2025

Via Certified Mail

New Mexico Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, New Mexico 87505  
Attn: Mr. Leonard Lowe  
Division Director

Re: Application for Non Standard Proration Unit

**Big Sinks 1/12 Fed Com #505H**

API No. 30-015-55098

Surface Location: 205 FNL & 1100 FEL (Unit A) (Sec. 1)

Proposed First Perf: 100 FNL & 2220 FEL (Unit B) (Sec. 1)

Bottomhole Location: 100 FSL & 2220 FEL (Unit O) (Sec. 12)

Proposed Last Perf: 100 FSL & 2220 FEL (Unit O) (Sec. 12)

**Big Sinks 1/12 Fed Com #508H**

API No. 30-015-55100

Surface Location: 205 FNL & 980 FEL (Unit A) (Sec. 1)

Proposed First Perf: 100 FNL & 440 FEL (Unit A) (Sec. 1)

Bottomhole Location: 100 FSL & 440 FEL (Unit P) (Sec. 12)

Proposed Last Perf: 100 FSL & 440 FEL (Unit P) (Sec. 12)

**Big Sinks 1/12 Fed Com #526H**

API No. 30-015-55099

Surface Location: 205 FNL & 1040 FEL (Unit A) (Sec. 1)

Proposed First Perf: 100 FNL & 1330 FEL (Unit A) (Sec. 1)

Bottomhole Location: 100 FSL & 1330 FEL (Unit P) (Sec. 12)

Proposed Last Perf: 100 FSL & 1330 FEL (Unit P) (Sec. 12)

**Big Sinks 1/12 Fed Com #565H**

API No. 30-015-55097

Surface Location: 205 FNL & 1060 FEL (Unit A) (Sec. 1)

Proposed First Perf: 100 FNL & 2000 FEL (Unit B) (Sec. 1)

Bottomhole Location: 100 FSL & 2000 FEL (Unit O) (Sec. 12)

Proposed Last Perf: 100 FSL & 2000 FEL (Unit O) (Sec. 12)

**Big Sinks 1/12 Fed Com #568H**

API No. 30-015-55102

Surface Location: 205 FNL & 1000 FEL (Unit A) (Sec. 1)

Proposed First Perf: 100 FNL & 660 FEL (Unit A) (Sec. 1)

Bottomhole Location: 100 FSL & 660 FEL (Unit P) (Sec. 12)

Proposed Last Perf: 100 FSL & 660 FEL (Unit P) (Sec. 12)

E/2 of Sections 1 & 12, T-26-S, R-31-E, NMPM

Eddy County, New Mexico

Dear Mr. Lowe:

Pursuant to Division Rule 19.15.16.15(B)(5), Mewbourne Oil Company ("Mewbourne") respectfully requests administrative approval of a non-standard proration unit for its proposed Big Sinks 1/12 wells listed above. These wells will be drilled as horizontal oil wells in the Jennings Bone Spring West Pool

(97860). The current spacing units are 160 acre units, made up of 40 acre building blocks for the pool rules. Mewbourne is seeking an expanded 640.00 acre unit.

The Big Sinks 1/12 Fed Com #505H, #508H, #526H, #565H, & #568H wells will be dedicated to a 640.00-acre oil spacing and proration unit comprising all of the E/2 of Sections 1 & 12, T-26-S, R-31-E, Eddy County, New Mexico. There are currently other existing Bone Spring wells producing from within the proposed spacing unit.

The non-standard proration unit is necessary in order to maximize the recovery of oil and gas reserves from the Bone Spring formation underlying the E/2 of Sections 1 & 12, T-26-S, R-31-E, Eddy County, New Mexico.

The affected offset acreage comprises the E/2W/2 of Section 1, E/2W/2 of Section 12, N/2NE/4 & NE/4NW/4 of Section 13, all in T26S-R31E, the S/2SE/4 & SE/4SW/4 of Section 36 in T25S-R31E, all in Eddy County, New Mexico and the W/2W/2 of Section 6, W/2W/2 of Section 7, and the NW/4NW/4 of Section 18, all in T26S-R32E, and the SW/4SW/4 of Section 31 in T25S-R32E, all in Lea County, New Mexico. There is currently Bone Spring production within the offset acreage. Consequently, notice of this application is being provided to all parties listed on the attached list of affected parties.

Attached are the Form C-102s showing the surface, first take point, and bottomhole locations for the Big Sinks 1/12 Fed Com #505H, #508H, #526H, #565H, & #568H. Also, attached is a map showing the affected offset acreage, a horizontal well plan, notice list and offset notice letter.

Mewbourne is seeking approval of this NSP to eliminate the need for separate production facilities and additional administrative approvals. Therefore, reducing waste while protecting correlative rights within the referenced horizontal spacing unit.

Notice by certified mail, return receipt requested, has been given to the affected parties listed in the notification list attached.

Thank you for your consideration of this application. Should you have any questions regarding the above, please email me at [janderson@mewbourne.com](mailto:janderson@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

**MEWBOURNE OIL COMPANY**



Josh Anderson, RPL  
Landman

Xc: OCD-Hobbs

**MEWBOURNE OIL COMPANY**  
500 WEST TEXAS AVENUE, SUITE 1020  
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

March 14, 2025

Via Certified Mail

Affected Parties (See Attached List)

Re: Application for Non Standard Proration Unit

**Big Sinks 1/12 Fed Com #505H**

API No. 30-015-55098

Surface Location: 205 FNL & 1100 FEL (Unit A) (Sec. 1)

Proposed First Perf: 100 FNL & 2220 FEL (Unit B) (Sec. 1)

Bottomhole Location: 100 FSL & 2220 FEL (Unit O) (Sec. 12)

Proposed Last Perf: 100 FSL & 2220 FEL (Unit O) (Sec. 12)

**Big Sinks 1/12 Fed Com #508H**

API No. 30-015-55100

Surface Location: 205 FNL & 980 FEL (Unit A) (Sec. 1)

Proposed First Perf: 100 FNL & 440 FEL (Unit A) (Sec. 1)

Bottomhole Location: 100 FSL & 440 FEL (Unit P) (Sec. 12)

Proposed Last Perf: 100 FSL & 440 FEL (Unit P) (Sec. 12)

**Big Sinks 1/12 Fed Com #526H**

API No. 30-015-55099

Surface Location: 205 FNL & 1040 FEL (Unit A) (Sec. 1)

Proposed First Perf: 100 FNL & 1330 FEL (Unit A) (Sec. 1)

Bottomhole Location: 100 FSL & 1330 FEL (Unit P) (Sec. 12)

Proposed Last Perf: 100 FSL & 1330 FEL (Unit P) (Sec. 12)

**Big Sinks 1/12 Fed Com #565H**

API No. 30-015-55097

Surface Location: 205 FNL & 1060 FEL (Unit A) (Sec. 1)

Proposed First Perf: 100 FNL & 2000 FEL (Unit B) (Sec. 1)

Bottomhole Location: 100 FSL & 2000 FEL (Unit O) (Sec. 12)

Proposed Last Perf: 100 FSL & 2000 FEL (Unit O) (Sec. 12)

**Big Sinks 1/12 Fed Com #568H**

API No. 30-015-55102

Surface Location: 205 FNL & 1000 FEL (Unit A) (Sec. 1)

Proposed First Perf: 100 FNL & 660 FEL (Unit A) (Sec. 1)

Bottomhole Location: 100 FSL & 660 FEL (Unit P) (Sec. 12)

Proposed Last Perf: 100 FSL & 660 FEL (Unit P) (Sec. 12)

E/2 of Sections 1 & 12, T-26-S, R-31-E, NMPM

Eddy County, New Mexico

To Whom It May Concern:

Enclosed is a copy of Mewbourne Oil Company's (MOC) Application for Non-Standard Proration Unit for the Big Sinks 1/12 Fed Com #505H, #508H, #526H, #565H, & #568H wells in the E/2 of Sections 1 & 12, T-26-S, R-31-E, Eddy County, New Mexico. You are being sent a copy of this Application per OCD's requirements to notify the interest owners in the affected offset acreage. If you have any objection to this Application, notification should be given within 20 days of the date of this letter. The Application has been filed with the OCD as of this date.

MOC is seeking approval of the non-standard proration unit to eliminate the need for separate production facilities and additional administrative approvals. Therefore, reducing waste while protecting correlative rights with the referenced horizontal spacing unit.

If you have any questions regarding this application, please contact me via telephone at 432-682-3715 or via email at [janderson@mewbourne.com](mailto:janderson@mewbourne.com).

Sincerely,

**MEWBOURNE OIL COMPANY**

A handwritten signature in blue ink, appearing to read "Josh Anderson", with a long horizontal flourish extending to the right.

Josh Anderson, RPL  
Landman



<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number <b>30-015-55098</b>	Pool Code <b>98760</b>	Pool Name <b>Jennings Bone Spring West</b>
Property Code	Property Name <b>BIG SINKS 1/12 FED COM</b>	Well Number <b>505H</b>
OGRID No. <b>14744</b>	Operator Name <b>MEWBOURNE OIL COMPANY</b>	Ground Level Elevation <b>3286'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

## Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>A</b>	<b>1</b>	<b>26S</b>	<b>31E</b>		<b>205 FNL</b>	<b>1100 FEL</b>	<b>32.0789723°N</b>	<b>103.7266157°W</b>	<b>EDDY</b>

## Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>0</b>	<b>12</b>	<b>26S</b>	<b>31E</b>		<b>100 FSL</b>	<b>2220 FEL</b>	<b>32.0504761°N</b>	<b>103.7302314°W</b>	<b>EDDY</b>

Dedicated Acres <b>640.00</b>	Infill or Defining Well <b>Defining Well</b>	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>B</b>	<b>1</b>	<b>26S</b>	<b>31E</b>		<b>10 FNL</b>	<b>2220 FEL</b>	<b>32.0795015°N</b>	<b>103.7302333°W</b>	<b>EDDY</b>


## First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>B</b>	<b>1</b>	<b>26S</b>	<b>31E</b>		<b>100 FNL</b>	<b>2220 FEL</b>	<b>32.0792542°N</b>	<b>103.7302322°W</b>	<b>EDDY</b>

## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>0</b>	<b>12</b>	<b>26S</b>	<b>31E</b>		<b>100 FSL</b>	<b>2220 FEL</b>	<b>32.0504761°N</b>	<b>103.7302314°W</b>	<b>EDDY</b>

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<b>OPERATOR CERTIFICATIONS</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		<b>SURVEYOR CERTIFICATIONS</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature _____ Date _____		Signature and Seal of Professional Surveyor 	
Printed Name _____		Certificate Number <b>19680</b>	Date of Survey <b>05/25/2022</b>
Email Address _____			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

JOB #: LS22050552D1

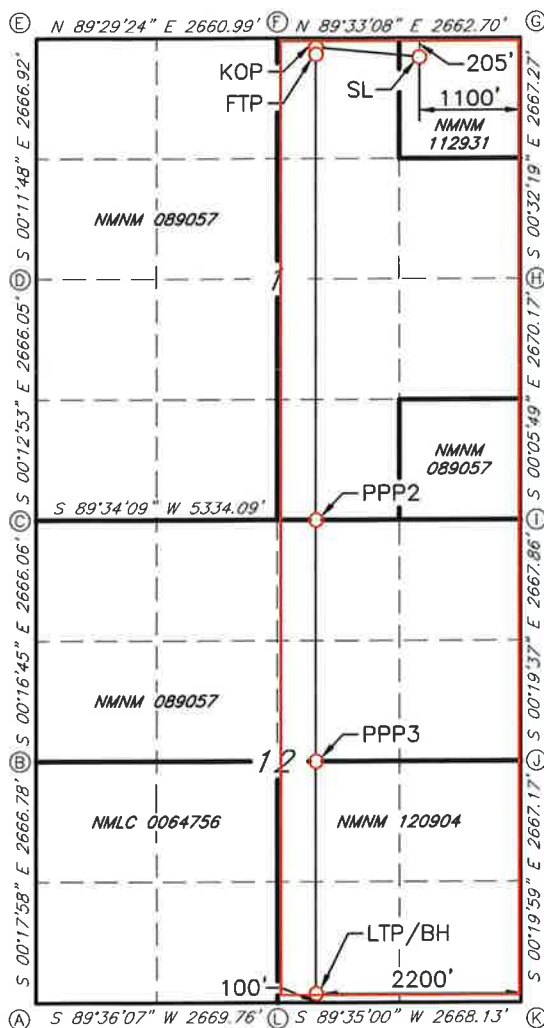


## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

## BIG SINKS 1/12 FED COM #505H



GEODETIC DATA  
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)  
N: 392995.7 - E: 729252.9

LAT: 32.0789723° N  
LONG: 103.7266157° W

KICK OFF POINT (KOP)  
N: 393182.0 - E: 728131.3

LAT: 32.0795015° N  
LONG: 103.7302333° W

FIRST TAKE POINT (FTP)  
N: 393092.0 - E: 728132.2

LAT: 32.0792542° N  
LONG: 103.7302322° W

PROPOSED PENETRATION POINT 2 (PPP2)

0' FSL - 2219' FEL (SEC.1)

N: 387856.4 - E: 728161.6

LAT: 32.0648621° N  
LONG: 103.7302318° W

PROPOSED PENETRATION POINT 3 (PPP3)

2667' FNL - 2219' FEL (SEC.12)

N: 385189.9 - E: 728176.5

LAT: 32.0575320° N  
LONG: 103.7302316° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH)

N: 382623.1 - E: 728190.9

LAT: 32.0504761° N  
LONG: 103.7302314° W

CORNER DATA  
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1939"

N: 382501.3 - E: 725074.4

B: FOUND BRASS CAP "1939"

N: 385167.5 - E: 725060.4

C: CALCULATED CORNER

N: 387833.0 - E: 725047.4

D: FOUND BRASS CAP "1940"

N: 390498.5 - E: 725037.4

E: FOUND BRASS CAP "1916"

N: 393164.8 - E: 725028.3

F: FOUND BRASS CAP "1916"

N: 393188.5 - E: 727688.6

G: FOUND BRASS CAP "1939"

N: 393209.3 - E: 730350.7

H: FOUND BRASS CAP "1939"

N: 390542.7 - E: 730375.8

I: FOUND BRASS CAP "1939"

N: 387873.1 - E: 730380.3

J: FOUND BRASS CAP "1939"

N: 385205.8 - E: 730395.5

K: FOUND BRASS CAP "1939"

N: 382539.2 - E: 730411.0

L: FOUND BRASS CAP "1940"

N: 382519.9 - E: 727743.5

JOB #: LS22050552D1

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024		
			Submittal Type:	<input type="checkbox"/> Initial Submittal	
				<input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

## WELL LOCATION INFORMATION

API Number <b>30-015-55100</b>	Pool Code <b>97860</b>	Pool Name <b>Jennings Bone Spring West</b>	
Property Code	Property Name <b>BIG SINKS 1/12 FED COM</b>	Well Number <b>508H</b>	
OGRID No. <b>14744</b>	Operator Name <b>MEWBOURNE OIL COMPANY</b>	Ground Level Elevation <b>3290'</b>	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	

## Surface Location

UL <b>A</b>	Section <b>1</b>	Township <b>26S</b>	Range <b>31E</b>	Lot	Ft. from N/S <b>205 FNL</b>	Ft. from E/W <b>980 FEL</b>	Latitude <b>32.0789731°N</b>	Longitude <b>103.7262282°W</b>	County <b>EDDY</b>
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## Bottom Hole Location

UL <b>P</b>	Section <b>12</b>	Township <b>26S</b>	Range <b>31E</b>	Lot	Ft. from N/S <b>100 FSL</b>	Ft. from E/W <b>440 FEL</b>	Latitude <b>32.0504842°N</b>	Longitude <b>103.7244875°W</b>	County <b>EDDY</b>
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Dedicated Acres <b>640.00</b>	Infill or Defining Well <b>Defining Well</b>	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL <b>A</b>	Section <b>1</b>	Township <b>26S</b>	Range <b>31E</b>	Lot	Ft. from N/S <b>10 FNL</b>	Ft. from E/W <b>440 FEL</b>	Latitude <b>32.0795123°N</b>	Longitude <b>103.7244877°W</b>	County <b>EDDY</b>
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## First Take Point (FTP)

UL <b>A</b>	Section <b>1</b>	Township <b>26S</b>	Range <b>31E</b>	Lot	Ft. from N/S <b>100 FNL</b>	Ft. from E/W <b>440 FEL</b>	Latitude <b>32.0792649°N</b>	Longitude <b>103.7244866°W</b>	County <b>EDDY</b>
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## Last Take Point (LTP)

UL <b>P</b>	Section <b>12</b>	Township <b>26S</b>	Range <b>31E</b>	Lot	Ft. from N/S <b>100 FSL</b>	Ft. from E/W <b>440 FEL</b>	Latitude <b>32.0504842°N</b>	Longitude <b>103.7244875°W</b>	County <b>EDDY</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<b>OPERATOR CERTIFICATIONS</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		<b>SURVEYOR CERTIFICATIONS</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my belief.</i>	
Signature	Date		
Printed Name		Signature and Seal of Professional Surveyor <i>Robert M. Howett</i>	
Email Address		Certificate Number <b>19680</b>	Date of Survey <b>05/25/2022</b>

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

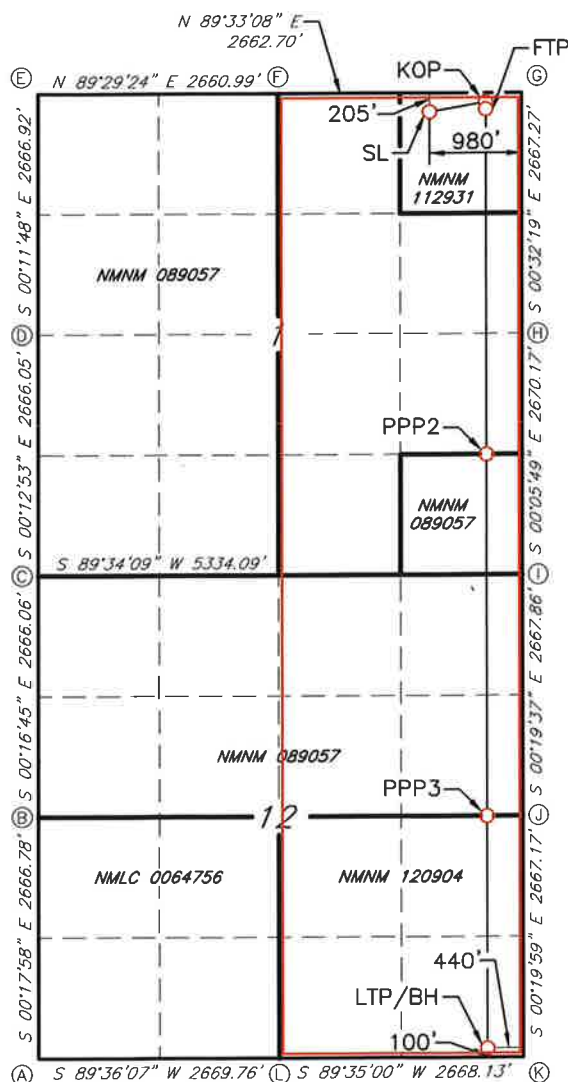
JOB #: LS22050550D1

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

## BIG SINKS 1/12 FED COM #508H



GEODETIC DATA  
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)  
N: 392996.7 - E: 729372.9

LAT: 32.0789731° N  
LONG: 103.7262282° W

KICK OFF POINT (KOP)  
N: 393195.9 - E: 729910.9

LAT: 32.0795123° N  
LONG: 103.7244877° W

FIRST TAKE POINT (FTP)  
N: 393105.9 - E: 729911.7

LAT: 32.0792649° N  
LONG: 103.7244866° W

PROPOSED PENETRATION POINT 2 (PPP2)  
1335' FSL - 444' FEL (SEC.1)

N: 389204.4 - E: 729933.6

LAT: 32.0685401° N  
LONG: 103.7244869° W

PROPOSED PENETRATION POINT 3 (PPP3)  
2668' FNL - 439' FEL (SEC.12)

N: 385202.7 - E: 729956.1

LAT: 32.0575397° N  
LONG: 103.7244873° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH)

N: 382636.0 - E: 729970.5

LAT: 32.0504842° N  
LONG: 103.7244875° W

CORNER DATA  
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1939"

N: 382501.3 - E: 725074.4

B: FOUND BRASS CAP "1939"

N: 385167.5 - E: 725060.4

C: CALCULATED CORNER

N: 387833.0 - E: 725047.4

D: FOUND BRASS CAP "1940"

N: 390498.5 - E: 725037.4

E: FOUND BRASS CAP "1916"

N: 393164.8 - E: 725028.3

F: FOUND BRASS CAP "1916"

N: 393188.5 - E: 727688.6

G: FOUND BRASS CAP "1939"

N: 393209.3 - E: 730350.7

H: FOUND BRASS CAP "1939"

N: 390542.7 - E: 730375.8

I: FOUND BRASS CAP "1939"

N: 387873.1 - E: 730380.3

J: FOUND BRASS CAP "1939"

N: 385205.8 - E: 730395.5

K: FOUND BRASS CAP "1939"

N: 382539.2 - E: 730411.0

L: FOUND BRASS CAP "1940"

N: 382519.9 - E: 727743.5

JOB #: LS22050550D1

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number <b>30-015-55099</b>	Pool Code <b>97860</b>	Pool Name <b>Jennings Bone Spring West</b>
Property Code	Property Name <b>BIG SINKS 1/12 FED COM</b>	Well Number <b>526H</b>
OGRID No. <b>14744</b>	Operator Name <b>MEWBOURNE OIL COMPANY</b>	Ground Level Elevation <b>3288'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

## Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>A</b>	<b>1</b>	<b>26S</b>	<b>31E</b>		<b>205 FNL</b>	<b>1040 FEL</b>	<b>32.0789728°N</b>	<b>103.7264220°W</b>	<b>EDDY</b>

## Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>P</b>	<b>12</b>	<b>26S</b>	<b>31E</b>		<b>100 FSL</b>	<b>1330 FEL</b>	<b>32.0504802°N</b>	<b>103.7273594°W</b>	<b>EDDY</b>

Dedicated Acres <b>640.00</b>	Infill or Defining Well <b>Defining Well</b>	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>A</b>	<b>1</b>	<b>26S</b>	<b>31E</b>		<b>10 FNL</b>	<b>1330 FEL</b>	<b>32.0795069°N</b>	<b>103.7273605°W</b>	<b>EDDY</b>

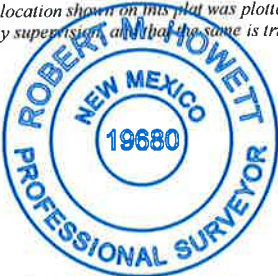
## First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>A</b>	<b>1</b>	<b>26S</b>	<b>31E</b>		<b>100 FNL</b>	<b>1330 FEL</b>	<b>32.0792596°N</b>	<b>103.7273594°W</b>	<b>EDDY</b>

## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>P</b>	<b>12</b>	<b>26S</b>	<b>31E</b>		<b>100 FSL</b>	<b>1330 FEL</b>	<b>32.0504802°N</b>	<b>103.7273594°W</b>	<b>EDDY</b>

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<b>OPERATOR CERTIFICATIONS</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		<b>SURVEYOR CERTIFICATIONS</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my belief.</i>	
Signature	Date	Signature and Seal of Professional Surveyor 	
Printed Name		Certificate Number <b>19680</b>	Date of Survey <b>05/25/2022</b>
Email Address			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

JOB #: LS22050551D1

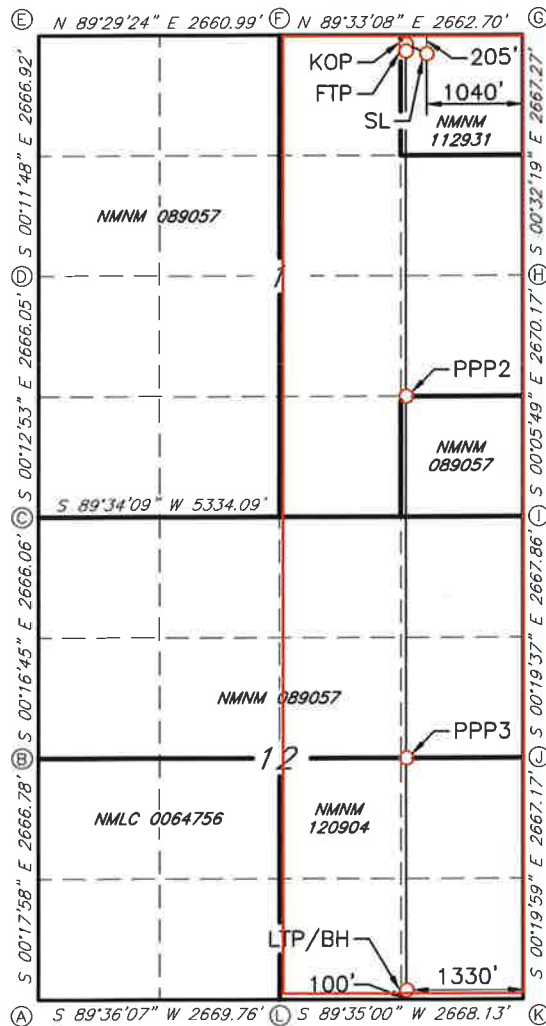


## ACREAGE DEDICATION PLATS

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## BIG SINKS 1/12 FED COM #526H



GEODETIC DATA  
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)  
N: 392996.2 - E: 729312.9

LAT: 32.0789728° N  
LONG: 103.7264220° W

KICK OFF POINT (KOP)  
N: 393188.9 - E: 729021.1

LAT: 32.0795069° N  
LONG: 103.7273605° W

FIRST TAKE POINT (FTP)  
N: 393098.9 - E: 729022.0

LAT: 32.0792596° N  
LONG: 103.7273594° W

PROPOSED PENETRATION POINT 2 (PPP2)  
1335' FSL - 1334' FEL (SEC.1)  
N: 389197.3 - E: 729043.9

LAT: 32.0685345° N  
LONG: 103.7273594° W

PROPOSED PENETRATION POINT 3 (PPP3)  
2667' FNL - 1329' FEL (SEC.12)  
N: 385196.3 - E: 729066.3

LAT: 32.0575359° N  
LONG: 103.7273594° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH)  
N: 382629.6 - E: 729080.7

LAT: 32.0504802° N  
LONG: 103.7273594° W

CORNER DATA  
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1939"  
N: 382501.3 - E: 725074.4

B: FOUND BRASS CAP "1939"  
N: 385167.5 - E: 725060.4

C: CALCULATED CORNER  
N: 387833.0 - E: 725047.4

D: FOUND BRASS CAP "1940"  
N: 390498.5 - E: 725037.4

E: FOUND BRASS CAP "1916"  
N: 393164.8 - E: 725028.3

F: FOUND BRASS CAP "1916"  
N: 393188.5 - E: 727688.6

G: FOUND BRASS CAP "1939"  
N: 393209.3 - E: 730350.7

H: FOUND BRASS CAP "1939"  
N: 390542.7 - E: 730375.8

I: FOUND BRASS CAP "1939"  
N: 387873.1 - E: 730380.3

J: FOUND BRASS CAP "1939"  
N: 385205.8 - E: 730395.5

K: FOUND BRASS CAP "1939"  
N: 382539.2 - E: 730411.0

L: FOUND BRASS CAP "1940"  
N: 382519.9 - E: 727743.5

JOB #: LS22050551D1

C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input type="checkbox"/> Initial Submittal		
		<input type="checkbox"/> Amended Report		
		<input type="checkbox"/> As Drilled		

## WELL LOCATION INFORMATION

API Number 30-015-55097	Pool Code 97860	Pool Name Jennings Bone Spring West	
Property Code	Property Name <b>BIG SINKS 1/12 FED COM</b>	Well Number	<b>565H</b>
OGRID No. 14744	Operator Name <b>MEWBOURNE OIL COMPANY</b>	Ground Level Elevation	<b>3287'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	

## Surface Location

UL <b>A</b>	Section <b>1</b>	Township <b>26S</b>	Range <b>31E</b>	Lot	Ft. from N/S <b>205 FNL</b>	Ft. from E/W <b>1060 FEL</b>	Latitude <b>32.0789727°N</b>	Longitude <b>103.7264865°W</b>	County <b>EDDY</b>
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## Bottom Hole Location

UL <b>0</b>	Section <b>12</b>	Township <b>26S</b>	Range <b>31E</b>	Lot	Ft. from N/S <b>100 FSL</b>	Ft. from E/W <b>2000 FEL</b>	Latitude <b>32.0504771°N</b>	Longitude <b>103.7295214°W</b>	County <b>EDDY</b>
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Dedicated Acres <b>640.00</b>	Infill or Defining Well <b>Defining Well</b>	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL <b>B</b>	Section <b>1</b>	Township <b>26S</b>	Range <b>31E</b>	Lot	Ft. from N/S <b>10 FNL</b>	Ft. from E/W <b>2000 FEL</b>	Latitude <b>32.0795028°N</b>	Longitude <b>103.7295232°W</b>	County <b>EDDY</b>
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## First Take Point (FTP)

UL <b>B</b>	Section <b>1</b>	Township <b>26S</b>	Range <b>31E</b>	Lot	Ft. from N/S <b>100 FNL</b>	Ft. from E/W <b>2000 FEL</b>	Latitude <b>32.0792555°N</b>	Longitude <b>103.7295221°W</b>	County <b>EDDY</b>
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## Last Take Point (LTP)

UL <b>0</b>	Section <b>12</b>	Township <b>26S</b>	Range <b>31E</b>	Lot	Ft. from N/S <b>100 FSL</b>	Ft. from E/W <b>2000 FEL</b>	Latitude <b>32.0504771°N</b>	Longitude <b>103.7295214°W</b>	County <b>EDDY</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<b>OPERATOR CERTIFICATIONS</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		<b>SURVEYOR CERTIFICATIONS</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my belief.</i>	
Signature	Date	Signature and Seal of Professional Surveyor	
Printed Name		 <i>Robert M. Howett</i>	
Email Address		Certificate Number <b>19680</b>	Date of Survey <b>05/25/2022</b>

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

JOB #: LS22050549D1





C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	<input type="checkbox"/> Initial Submittal
				<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled		

## WELL LOCATION INFORMATION

API Number 30-015-55102	Pool Code 97860	Pool Name Jennings Bone Spring West	
Property Code	Property Name BIG SINKS 1/12 FED COM	Well Number 568H	
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3289'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	

## Surface Location

UL A	Section 1	Township 26S	Range 31E	Lot	Ft. from N/S 205 FNL	Ft. from E/W 1000 FEL	Latitude 32.0789730°N	Longitude 103.7262928°W	County EDDY
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## Bottom Hole Location

UL P	Section 12	Township 26S	Range 31E	Lot	Ft. from N/S 100 FSL	Ft. from E/W 660 FEL	Latitude 32.0504833°N	Longitude 103.7251974°W	County EDDY
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Dedicated Acres 640.00	Infill or Defining Well Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL A	Section 1	Township 26S	Range 31E	Lot	Ft. from N/S 10 FNL	Ft. from E/W 660 FEL	Latitude 32.0795109°N	Longitude 103.7251978°W	County EDDY
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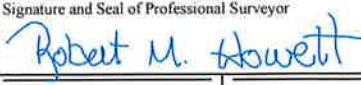
## First Take Point (FTP)

UL A	Section 1	Township 26S	Range 31E	Lot	Ft. from N/S 100 FNL	Ft. from E/W 660 FEL	Latitude 32.0792636°N	Longitude 103.7251967°W	County EDDY
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## Last Take Point (LTP)

UL P	Section 12	Township 26S	Range 31E	Lot	Ft. from N/S 100 FSL	Ft. from E/W 660 FEL	Latitude 32.0504833°N	Longitude 103.7251974°W	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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Signature _____ Date _____			
Printed Name _____		Signature and Seal of Professional Surveyor 	
Email Address _____		Certificate Number <b>19680</b>	Date of Survey <b>05/25/2022</b>

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

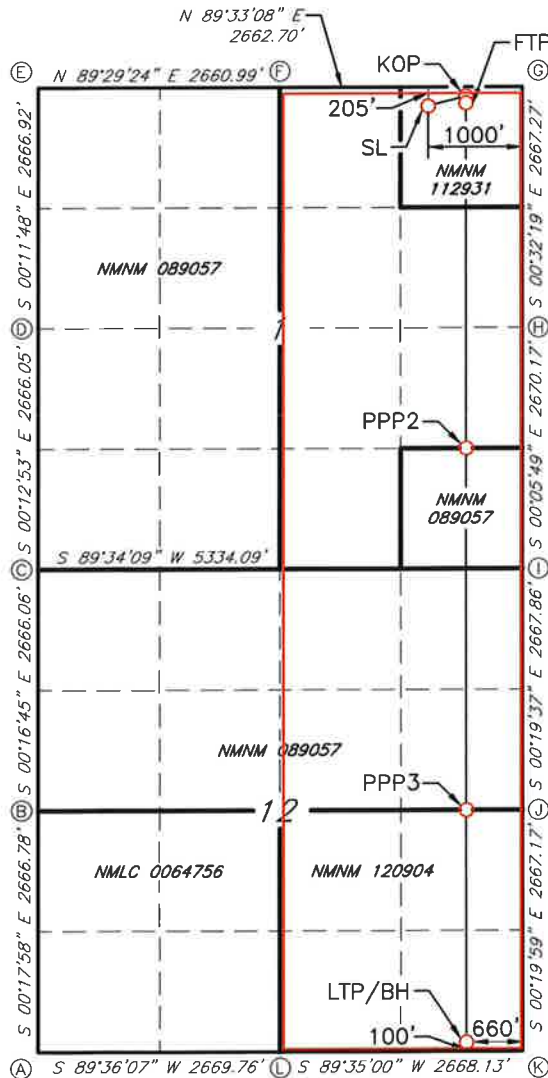
JOB #: LS22050548D1

## ACREAGE DEDICATION PLATS

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## BIG SINKS 1/12 FED COM #568H



GEODETIC DATA  
 NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)  
 N: 392996.5 - E: 729352.9

LAT: 32.0789730° N  
 LONG: 103.7262928° W

KICK OFF POINT (KOP)  
 N: 393194.1 - E: 729690.9

LAT: 32.0795109° N  
 LONG: 103.7251978° W

FIRST TAKE POINT (FTP)  
 N: 393104.2 - E: 729691.8

LAT: 32.0792636° N  
 LONG: 103.7251967° W

PROPOSED PENETRATION POINT 2 (PPP2)  
 1335' FSL - 664' FEL (SEC.1)

N: 389202.6 - E: 729713.7  
 LAT: 32.0685387° N  
 LONG: 103.7251970° W

PROPOSED PENETRATION POINT 3 (PPP3)  
 2668' FNL - 659' FEL (SEC.12)

N: 385201.1 - E: 729736.2  
 LAT: 32.0575388° N  
 LONG: 103.7251972° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH)  
 N: 382634.4 - E: 729750.6

LAT: 32.0504833° N  
 LONG: 103.7251974° W

CORNER DATA  
 NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1939"  
 N: 382501.3 - E: 725074.4

B: FOUND BRASS CAP "1939"  
 N: 385167.5 - E: 725060.4

C: CALCULATED CORNER  
 N: 387833.0 - E: 725047.4

D: FOUND BRASS CAP "1940"  
 N: 390498.5 - E: 725037.4

E: FOUND BRASS CAP "1916"  
 N: 393164.8 - E: 725028.3

F: FOUND BRASS CAP "1916"  
 N: 393188.5 - E: 727688.6

G: FOUND BRASS CAP "1939"  
 N: 393209.3 - E: 730350.7

H: FOUND BRASS CAP "1939"  
 N: 390542.7 - E: 730375.8

I: FOUND BRASS CAP "1939"  
 N: 387873.1 - E: 730380.3

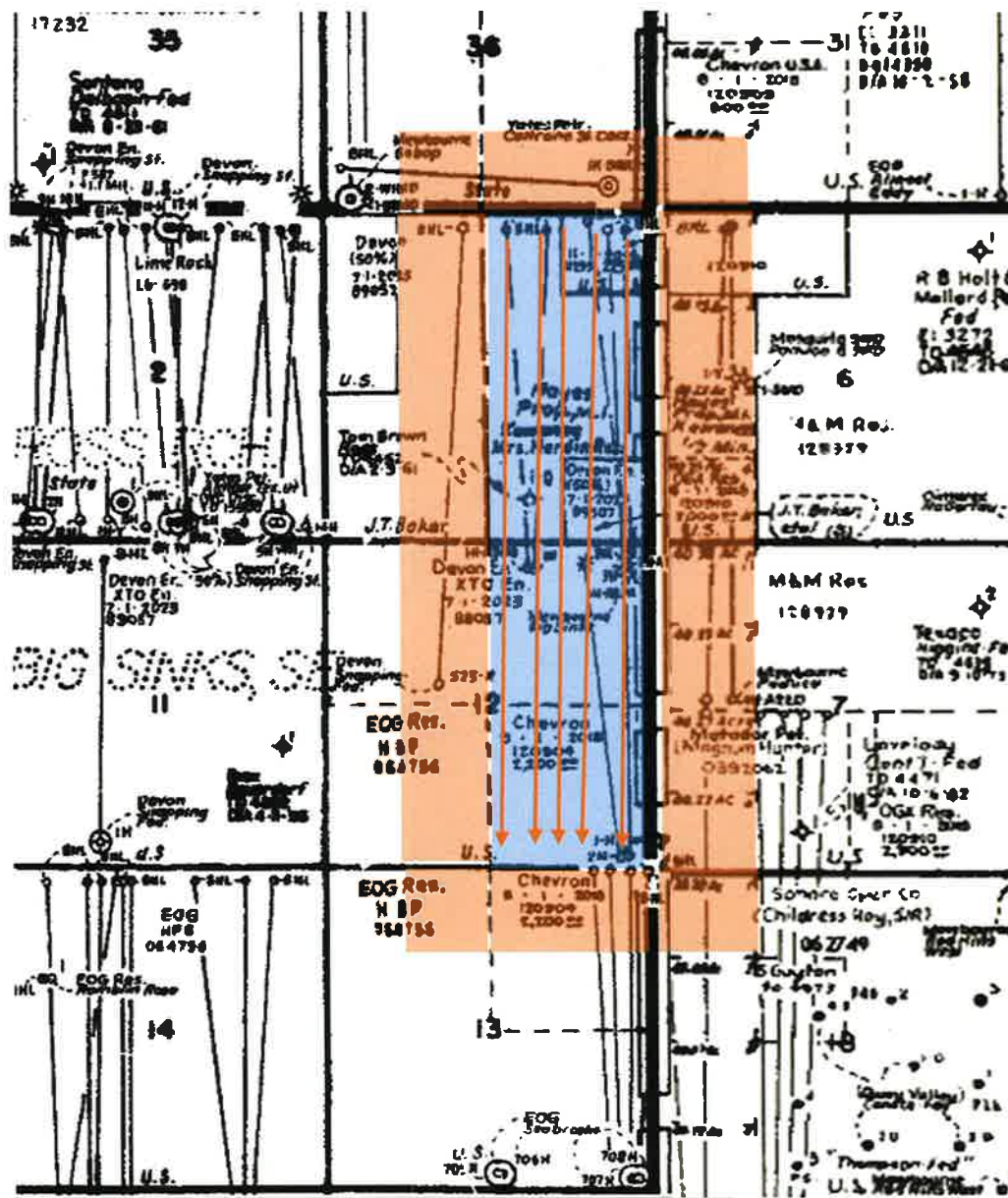
J: FOUND BRASS CAP "1939"  
 N: 385205.8 - E: 730395.5

K: FOUND BRASS CAP "1939"  
 N: 382539.2 - E: 730411.0

L: FOUND BRASS CAP "1940"  
 N: 382519.9 - E: 727743.5

JOB #: LS22050548D1

Affected  
Acreage



**Big Sinks 1/12 Fed Com #568H**

**Big Sinks 1/12 Fed Com #526H**



**List of Affected Entities:**

**Operators:**

Section 13-26S-31E: Unit A (Bottom Hole)  
ConocoPhillips Company  
600 W. Illinois Ave.  
Midland, Texas 79701

Section 12-26S-31E: Unit F (Bottom Hole)  
Devon Energy Production Company, LP  
333 W. Sheridan Ave.  
Oklahoma City, Oklahoma 73102

None:

Section 1-26S-31E  
Section 12-26S-31E  
Section 13-26S-31E  
Section 36-25S-31E  
Section 6-26S-32E  
Section 7-26S-32E  
Section 18-26S-32E  
Section 31-25S-32E

**Working Interest Owners:**

McCombs Energy, Ltd.  
BEXP II GW Alpha, LLC  
BEXP II Omega Misc., LLC  
Chevron U.S.A. Inc.  
Devon Energy Production Company, LP  
XTO Energy Inc.

OWNER NAME	ADDRESS LINE 1	CITY	STATE	ZIP	CERTIFIED NUMBER	DATE RECEIVED
Devon Energy Production Company, LP	333 W. Sheridan Ave.	Oklahoma City	OK	73102	9414 8362 0855 1279 7629 00	3/20/2025
ConocoPhillips Company	600 W. Illinois Ave.	Midland	TX	79701	<b>9414 8362 0855 1279 7629 24</b>	3/25/2026
McCombs Energy, Ltd.	755 East Mulberry Ave., Suite 600	San Antonio	TX	78212	9414 8362 0855 1279 7629 48	3/20/2025
BEXP II GW Alpha, LLC	5194 W. Courtyard Dr., Suite 320	Austin	TX	78730	9414 8362 0855 1279 7629 86	3/20/2025
BEXP II Omega Misc., LLC	5194 W. Courtyard Dr., Suite 320	Austin	TX	78730	9414 8362 0855 1279 7632 28	3/20/2025
Chevron U.S.A. Inc.	1400 Smith Street	Houston	TX	77002	9414 8362 0855 1279 7632 59	3/20/2025
XTO Energy Inc.	22777 Springwoods Village Parkway	Spring	TX	77389	9414 8362 0855 1279 7633 10	3/20/2025



**Josh Anderson**

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## Document Delivered

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A document with a tracking code of 9414836208551279763228 and reference number of Big sinks was successfully delivered to BEXP II Omega Misc. LLC

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A document with a tracking code of 9414836208551279762986 and reference number of Big Sinks was successfully delivered to BEXP II GW Alpha LLC

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## Josh Anderson

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### Document Delivered

A document with a tracking code of 9414836208551279762948 and reference number of Big Sinks was successfully delivered to McCombs Energy Ltd.

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## **Proof of Acceptance (Electronic)**

Date: 3/25/2025

Client Name:

Certified with RR(E) item number 9414836208551279762924,  
addressed to Conocophillips Co.

Accepted at USPS Origin Facility-March 17, 2025, 8:42 pm, MIDLAND,  
TX 79701

The item number, time, date, city, state, and zip code is a true extract of  
information provided by the United States Postal Service to  
SimpleCertifiedMail.com.

Conocophillips Co.  
600 W. Illinois Ave.  
Midland, TX 79701  
Reference #: Big Sinks  
Group Name: MIDLAND OFFICE

The above information is for the sole use of SimpleCertifiedMail.com  
clients and represents information provided by the United States Postal  
Service.





March 20, 2025

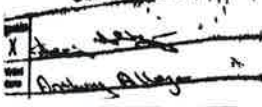

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1279 7632 59.**

#### Item Details

<b>Status:</b>	Delivered to Agent, Picked up at USPS
<b>Status Date / Time:</b>	March 20, 2025, 3:00 pm
<b>Location:</b>	HOUSTON, TX 77002
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	CHEVRON USA INC

#### Recipient Signature

Signature of Recipient: (Authorized Agent)	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Chevron USA Inc.  
1400 Smith Street  
Houston, TX 77002  
Reference #: Big sinks

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 446089

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 446089
	Action Type: [UF-NSP] Non-Standard Proration (NSP)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	4/7/2025