# State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Melanie Kenderdine Cabinent Secretary

Ben Shelton Deputy Secretary

Erin Taylor Deputy Secretary Albert C.S. Chang Division Director Oil Conservation Division



Joshua Anderson janderson@mewbourne.com

Administrative Order NSP – 2273

# ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT

## Mewbourne Oil Company [OGRID 14744]

Big Sinks 1 12 Federal Com Well No. 505H [API No. 30-015-55098] Big Sinks 1 12 Federal Com Well No. 508H [API No. 30-015-55100] Big Sinks 1 12 Federal Com Well No. 526H [API No. 30-015-55099] Big Sinks 1 12 Federal Com Well No. 565H [API No. 30-015-55097] Big Sinks 1 12 Federal Com Well No. 568H [API No. 30-015-55102] HSU: E/2 Section 1 & E/2 Section 12, T26S, R31E, Eddy County, New Mexico

Reference is made to your application received on March 27th, 2025.

You have requested approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

## **Proposed Increased Horizontal Spacing Unit:**

Description	Acres	Pool	Pool Code
E/2 Section 01	640	Jennings; Bone Spring, West	97860
E/2 Section 12			

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a nonstandard horizontal spacing unit consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in sections, as required by Rule 19.15.16.15(B)(1) NMAC.

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Eddy County, New Mexico.

NSP - 2273 Mewbourne Oil Company Page 2 of 2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are to be being included.

You have requested this non-standard horizontal spacing unit in order to maximize the recovery of oil and gas reserves and to protect correlative rights within Bone Spring formation. Thereby, preventing waste underlying the E/2 Section 01 and the E/2 Section 12 within the referenced Horizontal Spacing Unit.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the abovedescribed **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the non-standard spacing unit, the well(s) must be in the same <u>horizontal spacing unit</u> and <u>pool/formation</u>. The new well's APD shall reference this NSP order number on Form C-102 with an adjacent letter stating this request.

#### **General Provisions**

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Albert Chang

Albert C.S. Chang, PE Division Director AC/lrl

Date: 7/3/2025

Revised March 23, 2017

ID NO. 446089				Revised March 23, 2017
RECEIVED:03/27/25	REVIEWER;	TYPE:	APP NO:	
1	- Geologi	CO OIL CONSERVA ical & Engineering rancis Drive, Santo	<b>TION DIVISION</b> Bureau –	E)
THE OUTOK		RATIVE APPLICATIO		
THIS CHECKLI		ALL ADMINISTRATIVE APPLICAT EQUIRE PROCESSING AT THE D	tions for exceptions to div Division level in santa fe	Ision rules and
Applicant: Mewbourne Oil C		1177 (1) HE (1) A HE (0)		lumber: <u>14744</u>
Well Name: Big Sinks 1/12 Pool: Jennings Bone Spring West		#526H, #565H, & #568H	API: <u>30-015-5505</u> Pool Coo	8/30-015-55100/30-015-55099/30-015-55097/30-015-55102
SUBMIT ACCURATE A	ND COMPLETE IN			TYPE OF APPLICATION
		INDICATED BELO	vv	
1) <b>TYPE OF APPLICATIC</b> A. Location – Spa NSL	icing Uni <u>t –</u> Simul	taneous Dedication		
DHC [II] Injection – WFX 2) NOTIFICATION REQU A. Offset operco B. Royalty, ove C. Application D. Notification E. Notification	ng – Storage – M CTB P Disposal – Pressu PMX S JIRED TO: Check ators or lease hol erriding royalty of requires published and/or concurred and/or concurred	LC PC OL Ure Increase – Enhai WD IPI EC those which apply. Iders wners, revenue owr	nced Oil Recovery DR PPR	FOR OCD ONLY Notice Complete Application Content Complete
F. Surface own G. For all of the H. No notice re	e above, proof o	f notification or pub	lication is attached	, and/or,
<ol> <li>CERTIFICATION: I here administrative appro- understand that no notifications are sub</li> </ol>	action will be tal	and <b>complete</b> to th ken on this applicat	e best of my knowle	dge. I also
Note: State	ment must be comple	eted by an individual with n	nanagerial and/or supervise	ory capacity.
			3/13/2025	
Joshua Anderson			Date	
Print or Type Name				
			432-682-3715	
Jul the	1		Phone Number	
Signature			janderson@mewbourne. e-mail Address	com
orgina fore			e-mail Address	

## **MEWBOURNE OIL COMPANY**

500 WEST TEXAS AVENUE, SUITE 1020 MIDLAND, TEXAS 79701-4279

\_\_\_\_\_

#### TELEPHONE (432) 682-3715

March 13, 2025

Via Certified Mail

New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505 Attn: Mr. Leonard Lowe Division Director Re: Application for Non Standard Proration Unit

Big Sinks 1/12 Fed Com #505H API No. 30-015-55098 Surface Location: 205 FNL & 1100 FEL (Unit A) (Sec. 1) Proposed First Perf: 100 FNL & 2220 FEL (Unit B) (Sec. 1) Bottomhole Location: 100 FSL & 2220 FEL (Unit O) (Sec. 12) Proposed Last Perf: 100 FSL & 2220 FEL (Unit O) (Sec. 12) Big Sinks 1/12 Fed Com #508H API No. 30-015-55100 Surface Location: 205 FNL & 980 FEL (Unit A) (Sec. 1) Proposed First Perf: 100 FNL & 440 FEL (Unit A) (Sec. 1) Bottomhole Location: 100 FSL & 440 FEL (Unit P) (Sec. 12) Proposed Last Perf: 100 FSL & 440 FEL (Unit P) (Sec. 12) Big Sinks 1/12 Fed Com #526H API No. 30-015-55099 Surface Location: 205 FNL & 1040 FEL (Unit A) (Sec. 1) Proposed First Perf: 100 FNL & 1330 FEL (Unit A) (Sec. 1) Bottomhole Location: 100 FSL & 1330 FEL (Unit P) (Sec. 12) Proposed Last Perf: 100 FSL & 1330 FEL (Unit P) (Sec. 12) Big Sinks 1/12 Fed Com #565H API No. 30-015-55097 Surface Location: 205 FNL & 1060 FEL (Unit A) (Sec. 1) Proposed First Perf: 100 FNL & 2000 FEL (Unit B) (Sec. 1) Bottomhole Location: 100 FSL & 2000 FEL (Unit O) (Sec. 12) Proposed Last Perf: 100 FSL & 2000 FEL (Unit O) (Sec. 12) Big Sinks 1/12 Fed Com #568H API No. 30-015-55102 Surface Location: 205 FNL & 1000 FEL (Unit A) (Sec. 1) Proposed First Perf: 100 FNL & 660 FEL (Unit A) (Sec. 1) Bottomhole Location: 100 FSL & 660 FEL (Unit P) (Sec. 12) Proposed Last Perf: 100 FSL & 660 FEL (Unit P) (Sec. 12) E/2 of Sections 1 & 12, T-26-S, R-31-E, NMPM Eddy County, New Mexico

Dear Mr. Lowe:

Pursuant to Division Rule 19.15.16.15(B)(5), Mewbourne Oil Company ("Mewbourne") respectfully requests administrative approval of a non-standard proration unit for its proposed Big Sinks 1/12 wells listed above. These wells will be drilled as horizontal oil wells in the Jennings Bone Spring West Pool

(97860). The current spacing units are 160 acre units, made up of 40 acre building blocks for the pool rules. Mewbourne is seeking an expanded 640.00 acre unit.

The Big Sinks 1/12 Fed Com #505H, #508H, #526H, #565H, & #568H wells will be dedicated to a 640.00acre oil spacing and proration unit comprising all of the E/2 of Sections 1 & 12, T-26-S, R-31-E, Eddy County, New Mexico. There are currently other existing Bone Spring wells producing from within the proposed spacing unit.

The non-standard proration unit is necessary in order to maximize the recovery of oil and gas reserves from the Bone Spring formation underlying the E/2 of Sections 1 & 12, T-26-S, R-31-E, Eddy County, New Mexico.

The affected offset acreage comprises the E/2W/2 of Section 1, E/2W/2 of Section 12, N/2NE/4 & NE/4NW/4 of Section 13, all in T26S-R31E, the S/2SE/4 & SE/4SW/4 of Section 36 in T25S-R31E, all in Eddy County, New Mexico and the W/2W/2 of Section 6, W/2W/2 of Section 7, and the NW/4NW/4 of Section 18, all in T26S-R32E, and the SW/4SW/4 of Section 31 in T25S-R32E, all in Lea County, New Mexico. There is currently Bone Spring production within the offset acreage. Consequently, notice of this application is being provided to all parties listed on the attached list of affected parties.

Attached are the Form C-102s showing the surface, first take point, and bottomhole locations for the Big Sinks 1/12 Fed Com #505H, #508H, #526H, #565H, & #568H. Also, attached is a map showing the affected offset acreage, a horizontal well plan, notice list and offset notice letter.

Mewbourne is seeking approval of this NSP to eliminate the need for separate production facilities and additional administrative approvals. Therefore, reducing waste while protecting correlative rights within the referenced horizontal spacing unit.

Notice by certified mail, return receipt requested, has been given to the affected parties listed in the notification list attached.

Thank you for your consideration of this application. Should you have any questions regarding the above, please email me at janderson@mewbourne.com or call me at (432) 682-3715.

Sincerely,

**MEWBOURNE OIL COMPANY** 

And and

Josh Anderson, RPL Landman

Xc: OCD-Hobbs

## MEWBOURNE OIL COMPANY

500 WEST TEXAS AVENUE, SUITE 1020 MIDLAND, TEXAS 79701-4279

#### TELEPHONE (432) 682-3715

March 14, 2025

Via Certified Mail

Affected Parties (See Attached List)

Application for Non Standard Proration Unit Re: Big Sinks 1/12 Fed Com #505H API No. 30-015-55098 Surface Location: 205 FNL & 1100 FEL (Unit A) (Sec. 1) Proposed First Perf: 100 FNL & 2220 FEL (Unit B) (Sec. 1) Bottomhole Location: 100 FSL & 2220 FEL (Unit O) (Sec. 12) Proposed Last Perf: 100 FSL & 2220 FEL (Unit O) (Sec. 12) Big Sinks 1/12 Fed Com #508H API No. 30-015-55100 Surface Location: 205 FNL & 980 FEL (Unit A) (Sec. 1) Proposed First Perf: 100 FNL & 440 FEL (Unit A) (Sec. 1) Bottomhole Location: 100 FSL & 440 FEL (Unit P) (Sec. 12) Proposed Last Perf: 100 FSL & 440 FEL (Unit P) (Sec. 12) Big Sinks 1/12 Fed Com #526H API No. 30-015-55099 Surface Location: 205 FNL & 1040 FEL (Unit A) (Sec. 1) Proposed First Perf: 100 FNL & 1330 FEL (Unit A) (Sec. 1) Bottomhole Location: 100 FSL & 1330 FEL (Unit P) (Sec. 12) Proposed Last Perf: 100 FSL & 1330 FEL (Unit P) (Sec. 12) Big Sinks 1/12 Fed Com #565H API No. 30-015-55097 Surface Location: 205 FNL & 1060 FEL (Unit A) (Sec. 1) Proposed First Perf: 100 FNL & 2000 FEL (Unit B) (Sec. 1) Bottomhole Location: 100 FSL & 2000 FEL (Unit O) (Sec. 12) Proposed Last Perf: 100 FSL & 2000 FEL (Unit O) (Sec. 12) Big Sinks 1/12 Fed Com #568H API No. 30-015-55102 Surface Location: 205 FNL & 1000 FEL (Unit A) (Sec. 1) Proposed First Perf: 100 FNL & 660 FEL (Unit A) (Sec. 1) Bottomhole Location: 100 FSL & 660 FEL (Unit P) (Sec. 12) Proposed Last Perf: 100 FSL & 660 FEL (Unit P) (Sec. 12) E/2 of Sections 1 & 12, T-26-S, R-31-E, NMPM Eddy County, New Mexico

To Whom It May Concern:

Enclosed is a copy of Mewbourne Oil Company's (MOC) Application for Non-Standard Proration Unit for the Big Sinks 1/12 Fed Com #505H, #508H, #526H, #565H, & #568H wells in the E/2 of Sections 1 & 12, T-26-S, R-31-E, Eddy County, New Mexico. You are being sent a copy of this Application per OCD's requirements to notify the interest owners in the affected offset acreage. If you have any objection to this Application, notification should be given within 20 days of the date of this letter. The Application has been filed with the OCD as of this date.

MOC is seeking approval of the non-standard proration unit to eliminate the need for separate production facilities and additional administrative approvals. Therefore, reducing waste while protecting correlative rights with the referenced horizontal spacing unit.

If you have any questions regarding this application, please contact me via telephone at 432-682-3715 or via email at janderson@mewbourne.com.

Sincerely,

## **MEWBOURNE OIL COMPANY**

Jul andum

Josh Anderson, RPL Landman

C-102	 !						Mexico						Revised Ju	uly 9, 2024	
	Electronica	1157	Ener				Resource			nt					
	D Permittir	2		OIL	CONSEI	XVAII		SION		[	Subm	ittal	Initial Submitt		
												Type:		ort	
													As Drilled		
					WELL I		ON INFOR	MATIO	)N						
API Nut 30-015	mber 5-55098		Pool Code 98760			1.2.3	ool Name ennings E	one S	pring \	West					
Property	/ Code		Property Na	ame	BIG S	INKS	1/12	FED	СОМ			Well	505H		
OGRID 14744	No.		Operator Na	ame	MEWB	OURN	E OIL	COM	PANY			Grou	ind Level Elevation	3286'	
	Owner:	State Fee	Tribal 🗆 Fo	ederal			Mineral	Owner:	State	Fee [	] Tribal	Fe	deral		
L						Surfa	ce Location								
UL	Section	Township	Range	Lot	Ft. from		Ft. from E	E/W	Latituc	le		Long	gitude	County	
A	1	26S	31E		205	FNL	1100	FEL	32.0	78972	23°N	103	.7266157°₩	EDDY	
				1	1	Bottom	Hole Location	on			_				
UL	Section	Township	Range	Lot	Ft. from		Ft. from E		Latituc				gitude	County	
0	12	26S	31E		100	FSL	2220	FEL	32.0	50476	61°N	103	.7302314°₩	EDDY	
											~		2.1		
Dedicat 640.0	edicated Acres         Infill or Defining Well         Defining Well API           40.00         Defining Well         Image: Compare the second sec						Overlapp	ing Spa	icing Un	it (Y/N)	Consoli	dation	Code		
Order Numbers.						Well set	oacks ar	e under (	Common	Owners	hip: 🗆	Yes 🗌 No			
Kick Off F							f Point (KO	P)							
UL	Section	Township	Range	Lot	Ft. from	_	Ft. from E		Latituc	ie		Long	gitude	County	
В	1	26S	31E		10 1	FNL	2220	FEL	32.0	79501	5°N	103	.7302333°₩	EDDY	
L	·					First Tal	ce Point (FTP)								
UL	Section	Township	Range	Lot	Ft. from	N/S	Ft. from F	E/W		Latitude			gitude	County	
B	1	26S	31E		100	FNL	2220	FEL	32.0	32.0792542°N		103	.7302322°W	EDDY	
							e Point (LT					r			
UL	Section	Township	Range	Lot	Ft. from		Ft. from E		Latitud			, ° ,		County	
0	12	26S	31E		100	FSL	2220	FEL	32.0	50476	51°N	103	.7302314°W	EDDY	
Unitized	d Area or Ai	ea of Uniform	Interest	Spacing	Unit Type	Horiz	zontal 🗌 Ve	rtical		Ground	d Floor	Elevat	ion:		
OPER	ATOR CER	TIFICATIONS		_			SURVEY	DR CER	TIFICA	TIONS					
				ince and com	plata to the h	est of	I hereby cert	ify that th	he well loo	cation show	n on Inis	plat we	is plotted from field no	tes of actual	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land					· · · · · · · · · · · · · · · · · · ·	surveys mad my belief.	e by me u	nder my s	supernsien	allaba	upo san	e is true and correct i	to the best of		
including	, the proposed	bottom hole local	tion or has a rig	ht to drill this	s well at this		my bellej.			131	ME		m)		
interest,	or to a volunta	contract with an o rry pooling agreen	wner of a worki nent or a compu	ng interest or Isory pooling	r unteasea mi g order hereti	ofore	CO SIN METICS FT								
	y the division				,					3 (	19680	)	g		
consent of	of at least one	tal well, I further lessee or owner oj	f a working inter	rest or unleas	ed mineral in	nterest				20	$\smile$		tu l		
in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.					leted				15310	DNAL	SUR	×			
										TUPLE	/				
Signature Date						Signature and S	seal of Pro	2 - 2 <b>X</b>	-1	1-					
D. I. I.							Certificate Nur	nher		Date of Survey					
Printed Na	urie														
Email Address					19680				05/25/2022						

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

#### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

N 89'29'24" E 2660.99' 🛈 N 89'33'08" E 2662.70' (G) E 205 60 KOP 2666. SL 1100' FTP 2667 NMNM ų 112931 ц 6 25.00 NMNM 089057 S S 0  $\oplus$ 2670.17 2666.05 ч 4 00.12'53" ,61,50.00 NMNM 089057 PPP2 S ŝ 89'34'09 W 5334.09 1 C 2666.06 2667.86 ч ч 00.16'45" 12,61.00 NMNM 089057 PPP3 S S 0 B 0 2 2666.78' 2667. NMLC 0064756 NMNM 120904 L, 4 50, .85,21.00 19 LTP/BH .00 2200 5 6 100 5 89'36'07" W 2669.76' () S 89'35'00' W 2668.13 (R) (A)

BIG SINKS 1/12 FED COM #505H

NAD 83 GRID - NM EAST

SURFACE LOCATION (SL) N: 392995.7 – E: 729252.9 LAT: 32.0789723' N LONG: 103.7266157' W

KICK OFF POINT (KOP) N: 393182.0 -- E: 728131.3 LAT: 32.0795015\* N

LONG: 103.7302333\* W <u>FIRST TAKE POINT (FTP)</u> N: 393092.0 – E: 728132.2

LAT: 32 0792542' N LONG: 103 7302322' W

PROPOSED PENETRATION POINT 2 (PPP2) 0' FSL - 2219' FEL (SEC.1) N: 387856.4 - E: 728161.6 LAT: 32.0648621' N LONG: 103.7302318' W PROPOSED PENETRATION POINT 3 (PPP3)

2667' FNL - 2219' FEL (SEC.12) N: 385189.9 - E: 728176.5 LAT: 32.0575320' N LONG: 103.7302316' W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH) N: 382623.1 - E: 728190.9

> LAT: 32,0504761\* N LONG: 103.7302314\* W <u>CORNER DATA</u> NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1939" N: 382501.3 - E: 725074.4 B: FOUND BRASS CAP "1939" N: 385167.5 - E: 725060.4 C: CALCULATED CORNER N: 387833.0 - E: 725047.4

D: FOUND BRASS CAP "1940" N: 390498.5 - E: 725037.4 E: FOUND BRASS CAP "1916"

N: 393164.8 - E: 725028.3 F: FOUND BRASS CAP "1916"

N: 393188 5 - E: 727688 6

G: FOUND BRASS CAP "1939" N: 393209.3 – E: 730350.7

H: FOUND BRASS CAP "1939" N: 390542.7 – E: 730375.8 I: FOUND BRASS CAP "1939" N: 387873.1 – E: 730380.3 J: FOUND BRASS CAP "1939" N: 385205.8 – E: 730395.5

K: FOUND BRASS CAP "1939" N: 382539.2 - E: 730411.0 L: FOUND BRASS CAP "1940"

L: FOUND BRASS CAP "1940" N: 382519.9 - E: 727743.5

JOB #: LS22050552D1

<u>C-10</u>	2		Ener	State of New Mexico Energy, Minerals & Natural Resources Department							uly 9, 2024		
	it Electronic					ION DIVISION			-	Initial Submitt			
Via O	CD Permitti	ng						Subm	ittal	Amended Rep			
								Type:		Antended Rep	on		
<u> </u>			T			ION INFORMATIO	N						
	5-55100		Pool Code 97860			Pool Name Jennings Bone Spring West							
	ty Code		Property Na		BIG SINKS	5 1/12 FED	СОМ			Number	508H		
OGRII 14744			Operator N	ame	MEWBOURN	VE OIL COM				nd Level Elevation	3290'		
Surface Owner: State Fee Tribal Federal						Mineral Owner:	□ State □ Fee	□ Tribal	Fee	leral			
					Surfa	ce Location							
UL	Section	Township	ship Range Lot Ft. from N/S			Ft. from E/W Latitude				itude	County		
A	1	26S	31E		205 FNL	980 FEL	32.07897	'31°N	103	.7262282°W	EDDY		
L					Bottom	Hole Location							
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Long	itude	County		
P	12	26S	31E		100 FSL	440 FEL	32.05048	42°N	103	.7244875°W	EDDY		
	1			r									
	Dedicated Acres         Infill or Defining Well         Defining Well API           640.00         Defining Well         Image: Comparison of					Overlapping Spacing Unit (Y/N) Consolidation Code							
<u> </u>		Defining	vveii			Well setbacks ar	a under Commo	n Owners!	nin: [				
Order Numbers.						well setbacks and		II Owners	пр. с				
					Kick O	ff Point (KOP)							
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Long		County		
A	1	26S	31E		10 FNL	440 FEL	32.07951	.23°N	103	.7244877°₩	EDDY		
L					First Ta	ke Point (FTP)							
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Long	itude	County		
A	1	26S	31E		100 FNL	440 FEL	32.07926	649°N	103	.7244866° <b>W</b>	EDDY		
					Last Tal	ke Point (LTP)							
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Long	itude	County		
P	12	26S	31E		100 FSL	440 FEL	32.05048	342°N	103	.7244875°₩	EDDY		
Unitize	ed Area or A	rea of Uniform	n Interest	Spacing	Unit Type 🗖 Hori	zontal 🗌 Vertical	Grou	ind Floor	Elevat	ion:			
OPER	ATOR CER	TIFICATION	<u>s</u>			SURVEYOR CER	TIFICATIONS		_				
				true and cor	plete to the best of	I hereby certify that the	e well location sh	an on this	plat wa	is plotted from field no	tes of actual		
my know	wledge and beli	ief, and , if the we	ll is a vertical or	directional	well, that this	surveys made by me u	nder my superns	a and that	the sen	is true and correct t	to the best of		
		ns a working inte. I bottom hole loca				my belief.	1 000		100	a)			
					r unleased mineral g order heretofore		1213	EN MET	3				
	by the division	. 00	non or a compa		g ,			(19680		00			
		tal well, I further					12	V	1	õ			
in each	tract (in the tai	rget pool or forma	ation) in which a	ny part of th	sed mineral interest e well's completed		1		1	Se /			
interval	interval will be located or obtained a compulsory pooling order from the division.						03	ONAL	SUL				
Signature			Date	_		Signature and Seal of Pro	fessional Surveyor	-					
						Robert N	1. Howe	tt					
Printed N	lame					Certificate Number	Date of Sur						
						10690		~	15 / 1	05 /2022			
Email Address				19680		05/25/2022							

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

.

#### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

N 89'33'08" E 2662.70 FTP KOP <u>N 89'29'24" E</u> 2660.99' 🖲 **(G**) E 205 32 980 2666. SL 2667 NMNM 4 L. 112931 19 00.32' NMNM 089057 S S 0 6 2 2666.05' 2670. PPP2 4 ч .67,50.00 00.12'53" NMNM 089057 S 5 5 89'34'09 W 5334.09 1 C 2667.86 2666.06 ш ч 12,61.00 00.16'45" NMNM 089057 PPP3 S S 0 B 2666.78 1 2667. NMLC 0064756 NMNM 120904 4 4 59. 00.17'58" 440 0 LTP/BH 00 5 Ś 100 S 89'36'07" W 2669.76' () S 89'35'00" W 2668.13 R (A)

BIG SINKS 1/12 FED COM #508H

GEODETIC DATA NAD 83 GRID - NM EAST

<u>SURFACE LOCATION (SL)</u> N: 392996,7 - E: 729372.9 LAT: 32.0789731\* N LONG: 103.7262282\* W

KICK OFF POINT (KOP) N: 393195,9 – E: 729910.9 LAT: 32,0795123' N LONG: 103,7244877' W

FIRST TAKE POINT (FTP) N: 393105,9 - E: 729911,7 LAT: 32,0792649' N LONG: 103,7244866' W

PROPOSED PENETRATION POINT 2 (PPP2) 1335' FSL - 444' FEL (SEC.1) N: 389204.4 - E: 729933.6 LAT: 32.0685401' N LONG: 103.7244869' W PROPOSED PENETRATION POINT 3 (PPP3)

2668' FNL - 439' FEL (SEC.12) N: 385202,7 - E: 729956.1 LAT: 32.0575397' N LONG: 103.7244873' W

LAST TAKE POINT/BOITOM HOLE (LTP/BH) N: 382636.0 - E: 729970.5

> LAT: 32.0504842' N LONG: 103.7244875' W

CORNER DATA NAD 83 GRID - NM EAST A: FOUND BRASS CAP "1939" N: 382501.3 - E: 725074.4 B: FOUND BRASS CAP "1939" N: 385167.5 - E: 725060.4 CALCULATED CORNER N: 387833.0 - E: 725047.4 D: FOUND BRASS CAP "1940" N: 390498.5 - E: 725037.4 E: FOUND BRASS CAP "1916" N: 393164 8 - E: 725028 3 F: FOUND BRASS CAP "1916" N: 393188.5 - E: 727688.6 G: FOUND BRASS CAP "1939" N: 393209 3 - E: 730350.7 H: FOUND BRASS CAP "1939" N: 390542.7 - E: 730375.8 I: FOUND BRASS CAP "1939" N: 387873.1 - E: 730380.3 J: FOUND BRASS CAP "1939" N: 385205.8 - E: 730395.5 K: FOUND BRASS CAP "1939" N: 382539.2 - E: 730411.0

L: FOUND BRASS CAP "1940" N: 382519.9 – E: 727743.5

JOB #: LS22050550D1

			-			Maria		-		Revised Ju	uv 9 2024	
<u>C-102</u>	÷.		Ener	gy, Mine	State of New erals & Natural	Resources Dep	artment			Kevised Ju	11y 9, 2024	
	Electronical D Permittin			OIL	CONSERVAT	ION DIVISION				Initial Submitt	al	
VIAUC	Dreimiun	В			100			Subm Type		Amended Rep	ort	
								Type		As Drilled		
					WELL LOCAT	ON INFORMATIC	N					
API Nur			Pool Code		P	ool Name Jennings Bo	no Spring	Mest				
30-015 Property	-55099		97860 Property Na	ime				VVCSL	Well	Number	526H	
OGRID			Operator Na			5 1/12 FED COM Ground Level Elevation						
14744					MEWBOURN	RNE OIL COMPANY     Ground Level Level and 3288       Mineral Owner:     State     Fee						
Surface	Owner: 0	State □Fee	Tribal 🗆 Fe	ederal		Mineral Owner:						
						ce Location			L.	The star	Country	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	700°N		gitude .7264220°W	County EDDY	
A	1	26S	31E		205 FNL	1040 FEL Hole Location	32.0709	720 N	109	.1204220 1	HDDI	
	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Long	gitude	County	
UL P	12	26S	31E		100 FSL	1330 FEL		802°N	-	.7273594°W	EDDY	
							l		ł			
Dedicated Acres         Infill or Defining Well         Defining Well API           640.00         Defining Well         Defining Well						Overlapping Spacing Unit (Y/N) Consolidation Code						
Order Numbers.					Well setbacks a	re under Comm	on Owners	ship: [	] Yes 🗌 No			
Older IN	unibers.			Kish O	E Doint (KOD)							
LT.II.	Section	Township	Range	Lot	Ft. from N/S	ff Point (KOP) Ft. from E/W	Latitude		Long	gitude	County	
	1	26S	31E	Lot	10 FNL	1330 FEL	32.0795	069°N	1	.7273605 <b>°W</b>	EDDY	
	-					ke Point (FTP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude			gitude	County	
A	1	26S	31E		100 FNL	1330 FEL	32.0792	596°N	103	.7273594°W	EDDY	
						ke Point (LTP)		-	Γ.		County	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W 1330 FEL	Latitude	802°N		gitude 3.7273594°W	-	
P	12	26S	31E		100 FSL	1330 FEL	32.0304		100	0.721000± 11		
Unitize	d Area or A	rea of Uniform	Interest	Spacing	Unit Type 🛛 Hori	zontal 🗌 Vertical	Gro	ound Floor	Eleva	tion:		
OPER	ATOR CER	TIFICATION	s			SURVEYOR CE	RTIFICATION	s				
Lharahu	certify that the	information con	tained herein is	true and com	plete to the best of	I hereby certify that	the well location s	hown on Int	s plat w	as plotted from field no me is true and correct	otes of actual	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land					well, that this rest in the land	surveys made by me my belief.	under my superio			the is true and correct	to the best of	
including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore						8	WW ME	tic	m l			
interest,	or to a volunte by the division	ary pooling agree	ment or a comp	dsory poolin	g order heretofore			₹(1968	20	171		
If this w	ell is a horizon	tal well. I further	certify that this	organization	has received the		3	C	2	5		
consent	of at least one	lessee or owner o	of a working inte	rest or unlea	sed mineral interest		ROFE		/	50/		
in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.						1.0	SIONAL	SUP	/			
Signature			Date			Signature and Seal of Pr	ofessional Surveyor	.)				
						Robert A	1. How	ett				
Printed N	ame					Certificate Number	Date of S	urvey				
						19680			05/	25/2022		
Email Ad	dress											

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

#### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

N 89°29'24" E 2660.99' 🕑 N 89°33'08" E 2662.70' 6 E 205 KOP 2666.92 FTP 1040' 2667 SL NMNM ω 4 112931 .84,11.00 13 22.00 NMNM 089057 S S 0  $\oplus$ 17 2666.05 2670. PPP2 4 Ц 00.12'53" 40, 50.00 NMNM 089057 S 5 5 89'34'09 W 5.3.34.09 C .86 2666.06 2667. 4 4 00.16'45" 12,61.00 NMNM 89057 PPP3 S 6 8 0 78, 2667.17 NMNM 2666 NMLC 0064756 120904 4 4 59, 00.17,58 19 P/BH .00 1330' 5 Ś 100' S 89°36'07" W 2669.76' 🛈 S 89°35'00" W 2668.13' R (A)

BIG SINKS 1/12 FED COM #526H

NAD 83 GRID - NM EAST

SURFACE LOCATION (SL) N: 392996.2 - E: 729312.9 LAT: 32.0789728' N LONG: 103.7264220' W

KICK OFF POINT (KOP) N: 393188.9 - E: 729021.1 LAT: 32.0795069' N

LONG: 103 7273605<sup>•</sup> W <u>FIRST TAKE POINT (FTP)</u> N: 393098.9 – E: 729022.0

N: 393098.9 - E: 729022.0 LAT: 32.0792596\* N LONG: 103.7273594\* W

PROPOSED PENETRATION POINT 2 (PPP2) 1335' FSL - 1334' FEL (SEC.1) N: 389197.3 - E: 729043.9 LAT: 32.0685345' N LONG: 103.7273594' W PROPOSED PENETRATION POINT 3 (PPP3)

2667' FNL - 1329' FEL (SEC.12) N: 385196.3 - E: 729066.3 LAT: 32.0575359' N LONG: 103.7273594' W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH) N: 382629.6 - E: 729080.7

> LAT: 32.0504802' N LONG: 103.7273594' W

NAD 83 GRID - NM EAST A: FOUND BRASS CAP "1939" N: 382501.3 - E: 725074.4 B: FOUND BRASS CAP "1939" N: 385167.5 - E: 725060,4 C: CALCULATED CORNER N: 387833.0 - E: 725047.4 D: FOUND BRASS CAP "1940" N: 390498.5 - E: 725037.4 E: FOUND BRASS CAP "1916" N: 393164.8 - E: 725028.3 F: FOUND BRASS CAP "1916" N: 393188 5 - E: 727688.6 G: FOUND BRASS CAP "1939" N: 393209 3 - E: 730350 7 H: FOUND BRASS CAP "1939" N: 390542 7 - E: 730375.8 I: FOUND BRASS CAP "1939" N: 387873 1 - E: 730380 3 J: FOUND BRASS CAP "1939"

N: 385205.8 - E: 730395.5 K: FOUND BRASS CAP "1939" N: 382539.2 - E: 730411.0 L: FOUND BRASS CAP "1940" N: 382519.9 - E: 727743.5

JOB #: LS22050551D1

<u>C-102</u>	2		Ener	ay Min			ew Mexico aral Resources Department					Revised July 9, 2024			
Submit	t Electronica	ılly					ION DIV					_			
Via OC	CD Permitti	ng									Subm	ittal	Initial Submittal Amended Report		
											Type:	e: Amended Report			
r					WELL I		ION INFOR	MATIO	)N						
<u> </u>	5-55097		Pool Code 97860				Pool Name Jennings Bone Spring West Well Number								
Property			Property Na		BIG S	SINKS	5 1/12 FED COM						Number	565H	
OGRID 14744	No.		Operator N	ame	MEWB	OURI	NE OIL	COM	PANY			0.00		3287'	
Surface	Owner:	State Fee	Tribal 🗆 Fe	ederal			Mineral	Owner:	□ State	Fee	] Tribal	□Fe	deral		
						Surfa	ice Location								
UL	Section	Township	Range	Lot	Ft. from	N/S	Ft from E	E/W	Latitud				gitude	County	
A	1	26S	31E		205	FNL	1060	FEL	32.0	7897	2 <b>7°</b> N	103	.7264865°₩	EDDY	
						Bottom	Hole Locati	on							
UL	Section	Township	Range	Lot	Ft. from	N/S	Ft. from H	E/W	Latitud				gitude	County	
0	12	26S	31E		100	FSL	2000	FEL	32.0	5047	71°N	103	.7295214°₩	EDDY	
1	ted Acres	Infill or Defi	-	Defining	g Well API		Overlapp	ing Spa	cing Uni	t (Y/N)	Consoli	dation	Code		
640.0	640.00 Defining Well					_			1 (		0	h			
Order Numbers.						Well set	backs ar	e under (	Common	Owners	nıp: L	Yes 🗋 No			
						Kick O	ff Point (KO	P)							
UL	Section	Township	Range	Lot	Ft, from	N/S	Ft. from H	E/W	Latitud	le		- I	gitude	County	
B	1	26S	31E		10	FNL	2000	FEL	32.0	7950	2 <b>8°N</b>	103	.7295232°W	EDDY	
	-J					First Ta	ke Point (FT	P)							
UL	Section	Township	Range	Lot	Ft. from		Ft. from H		Latitud				gitude	County	
B	1	26S	31E		100	FNL	2000	FEL	32.0	7925	55°N	103	.7295221°W	EDDY	
						Last Ta	ke Point (LT	P)				r			
UL	Section	Township	Range	Lot	Ft. from		Ft. from E		Latitud			-	gitude	County	
0	12	26S	31E		100	FSL	2000	FEL	32.0	5047	71°N	103	.7295214°W	EDDY	
											1.01				
Unitize	d Area or A	rea of Uniform	Interest	Spacing	Unit Type	Hor	izontal 🗆 Ve	ertical		Grour	nd Floor	Elevai	ion:		
Ļ															
OPER	ATOR CER	TIFICATIONS	5				SURVEY	OR CER	TIFICA	TIONS					
I hereby	certify that the	e information coni	tained herein is i	rue and com	plete to the b	est of	I hereby cert	ify that th	he well loc	ation show	n on Ints	plat we	is plotted from field no	otes of actual	
		ef, and , if the wel ns a working inter					surveys mad my belief.	e by me u	inder my s	upernsien	alltha	The sa	e is true and correct	to the best of	
including	g the proposed	bottom hole local	tion or has a rig	ht to drill thi	is well at this				1	81	N ME	2	12		
interest,	or to a volunt	ary pooling agree							1	2 2	(	0	171		
	by the division								1	2	19680	)			
consent	of at least one	tal well, I further lessee or owner o	f a working inter	rest or unlea	sed mineral i	nierest				õn l		/	tu l		
in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.									Sec.	ONAL	aUR				
									~	UNAL	2				
Signature			Date				Signature and S	seal of Pro	fessional Su	irveyor	1				
							Hobe	it N	1. 22	owe	11				
Printed Na	ame						Certificate Nur	nber	D	ate of Surv	ey				
							19	680			(	)5/2	25/2022		
Email Ade	dress						10					- / "	-,		

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

#### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau, Independent subdivision surveys will not be acceptable.

> N 89'29'24" E 2660.99' (D N 89'33'08" E 2662.70' G Ð 205 2666.92 KO SI 1060' 2667 FTF NMNM ч 112931 4 5 00.32 NMNM 089057 S S Ð 0 17 2666.05' 2670. 4 Ŀ 00-12'53" ,67,50.00 NMNM 089057 PPP2 S 5 89'34'09 W 5334.09  $\bigcirc$ C 2666.06 86 2667. 4 4 00.16'45" ,25,61.00 NMNM 089057 PPP3 S Ś 0 0 B 2666.78' 2 2667. NMLC 0064756 NMNM 120904 L. 4 00.17'58" 50, ,61.00 LTP/BH S 2000' Ś 100 5 89'36'07" W 2669.76' () 5 89'35'00" W 2668.13 R (A)

BIG SINKS 1/12 FED COM #565H

NAD 83 GRID - NM EAST

<u>SURFACE LOCATION (SL)</u> N: 392996,1 – E: 729292,9 LAT: 32.0789727' N LONG: 103.7264865' W

KICK OFF POINT (KOP) N: 393183.7 – E: 728351.3 LAT: 32.0795028' N

LONG: 103.7295232' W <u>FIRST TAKE POINT (FTP)</u> N: 393093.7 – E: 728352,1

LAT: 32.0792555' N LONG: 103.7295221' W

PROPOSED PENETRATION POINT 2 (PPP2) 0' FSL - 1999' FFL (SEC.1) N: 387858.1 - E: 728381.5 LAT: 32.0648632' N LONG: 103.7295218' W PROPOSED PENETRATION POINT 3 (PPP3) 2667' FNL - 1999' FEL (SEC.12) N: 385191.5 - E: 728396.5

LAT: 32.0575330° N LONG: 103.7295216° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH) N: 382624.7 - E: 728410.9

> LAT: 32.0504771' N LONG: 103.7295214' W

CORNER DATA NAD 83 GRID - NM EAST A: FOUND BRASS CAP "1939" N: 382501.3 - E: 725074.4 B: FOUND BRASS CAP "1939" N: 385167.5 - E: 725060.4 C: CALCULATED CORNER N: 387833.0 - E: 725047.4 D: FOUND BRASS CAP "1940" N: 390498.5 - E: 725037.4 E: FOUND BRASS CAP "1916" N: 393164.8 - E: 725028.3 F: FOUND BRASS CAP "1916" N: 393188 5 - E: 727688.6 G: FOUND BRASS CAP "1939" N: 393209 3 - E: 730350 7 H: FOUND BRASS CAP "1939" N: 390542 7 - E: 730375 8 I: FOUND BRASS CAP "1939" N: 387873 1 - E: 730380 3 J: FOUND BRASS CAP "1939" N: 385205.8 - E: 730395.5 K: FOUND BRASS CAP "1939" N: 382539 2 - E: 730411 0

L: FOUND BRASS CAP "1940" N: 382519 9 - E: 727743.5

JOB #: LS22050549D1

<u>C-10</u>			Ener		erals & Na	itura	v Mexico I Resources Dep	artme	ent			Revised Ju	uly 9, 2024	
	t Electronica			OIL	CONSERV	VAT	ION DIVISION		ł			□ Initial Submitt	al	
	CD Permittin	ng								Submittal		Amended Rep		
										Туре:				
											As Drilled			
					WELL LO		ION INFORMATIC	DN						
API Νι <b>30-01</b>	umber 5-55102		Pool Code 97860			P	Pool Name Jennings Bone Spring West							
Propert	-		Property Na		BIG SIN	NKS	S 1/12 FED COM					Number	568H	
OGRIE 14744			Operator Na	ame	MEWBO	URI	NE OIL COM	PAN	Y		Grou	nd Level Elevation	3289'	
Surface	e Owner: 🗖	State □Fee [	🗆 Tribal 🗆 Fe	ederal			Mineral Owner:	🗆 Stat	e 🛛 Fee 🛛	Tribal	Fe	deral		
						Surfa	ce Location							
UL	Section	Township	Range	Lot	Ft. from N/	/S	Ft. from E/W	Ft. from E/W Latitude				itude	County	
A	1	26S	31E		205 F	'NL	1000 FEL	32.	078973	30°N	103	.7262928° <b>W</b>	EDDY	
				I	Bo	ottom	Hole Location							
UL	Section	Township	Range	Lot	Ft. from N/	/S	Ft. from E/W Latitude				Long	gitude	County	
Р	12	265	31E		100 F	SL	660 FEL 32.0504833°N				103	.7251974°W	EDDY	
				Deficien	- XV-11 A DI	_	Overlanging See	oin a 11	mit (V/NI)	Canaali	dation	Code		
Dedicated Acres         Infill or Defining Well         Defining Well API           640.00         Defining Well						Overlapping Spacing Unit (Y/N) Consolidation Code								
Order Numbers.						Well setbacks are	e under	r Common	Owners	hip: [	Yes 🗆 No			
Order Numbers.														
				r		_	ff Point (KOP)							
UL	Section	Township	Range	Lot	Ft. from N/		Ft. from E/W	Latit			-	itude	County	
A	1	26S	31E		10 FN	_	660 FEL	32.	079510	)9°N	103	.7251978°₩	EDDY	
					Fir	rst Ta	ke Point (FTP)							
UL	Section	Township	Range	Lot	Ft. from N/	/S	Ft. from E/W	Latit			-	gitude	County	
A	1	26S	31E		100 F	'NL	660 FEL	32.	079263	36°N	103	.7251967°W	EDDY	
					La	ist Ta	ke Point (LTP)							
UL	Section	Township	Range	Lot	Ft. from N/	/S	Ft. from E/W	Latit			-	gitude	County	
P	12	26S	31E		100 F	SL	660 FEL	32.	050483	33°N	103	.7251974°W	EDDY	
Unitize	d Area or A	rea of Uniform	Interest	Spacing	Unit Type 🗖	] Hori	zontal 🗌 Vertical		Groun	d Floor	Elevat	ion:		
OPER	ATOD CED	TIPICATION	3				SURVEYOR CER	TIFIC	ATIONS					
		TIFICATION									3.2		ten of notual	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land					of	I hereby certify that the surveys made by me u my belief.	ne well l Inder my	supervision	ailitha	the sa	is plotted from field no re is true and correct t	tes of actual to the best of		
		bottom hole loca contract with an c				ral			1810	N MEA	10	m)		
	or to a volunta by the division	ary pooling agree	ment or a compu	lsory pooling	g order heretofo	re				10680	10	-		
		tal well, I further	certify that this	organization	has received the	e			3	13000	1	8		
consent	of at least one	lessee or owner o	f a working inter	rest or unleas	sed mineral inter	rest			100	$\sim$	/	tu l		
in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.					ea			18851	ONAL	SUR				
			D			_	Signature and Seal of Pro	Guerrand						
Signature			Date				Robert N		hureit	7-				
Printed N	lame					-	Certificate Number		Date of Surve	y				
							19680			ſ	)5/2	25/2022		
Email Ad	ldress					-	19000				,0/ 6			

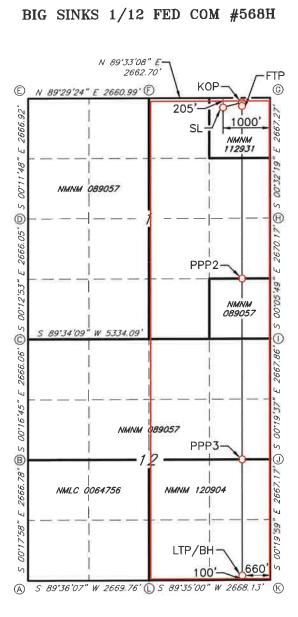
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

.

#### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



NAD 83 GRID - NM EAST

SURFACE LOCATION (SL) N: 392996.5 - E: 729352.9 LAT: 32.0789730' N LONG: 103.7262928' W

<u>KICK OFF POINT (KOP)</u> N: 393194.1 – E: 729690.9 LAT: 32.0795109\* N

LONG: 103.7251978' W

N: 393104.2 - E: 729691.8 LAT: 32.0792636' N LONG: 103.7251967' W

PROPOSED PENETRATION POINT 2 (PPP2) 1335' FSL – 664' FEL (SEC.1) N: 389202.6 – E: 729713.7 LAT: 32.0685387' N LONG: 103.7251970' W PROPOSED PENETRATION POINT 3 (PPP3)

2668' FNL - 659' FEL (SEC.12) N: 385201.1 - E: 729736.2 LAT: 32.0575388' N LONG: 103.7251972' W

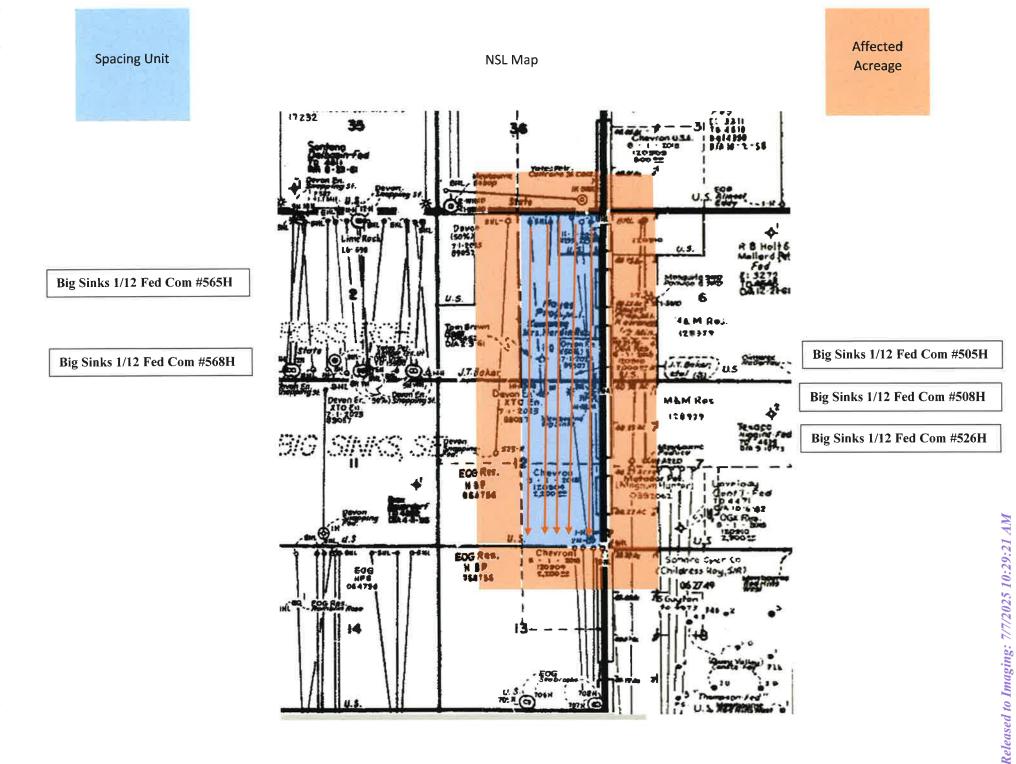
LAST TAKE POINT/BOTTOM HOLE (LTP/BH) N: 382634.4 - E: 729750.6

> LAT: 32 0504833' N LONG: 103.7251974' W

CORNER DATA NAD 83 GRID - NM EAST A: FOUND BRASS CAP "1939" N: 382501.3 - E: 725074 4 B: FOUND BRASS CAP "1939" N: 385167.5 - E: 725060.4 CALCULATED CORNER C: N: 387833.0 - E: 725047.4 D: FOUND BRASS CAP "1940" N: 390498.5 - E: 725037.4 E: FOUND BRASS CAP "1916" N: 393164.8 - E: 725028.3 F: FOUND BRASS CAP "1916" N: 393188 5 - E: 727688.6 G: FOUND BRASS CAP "1939" N: 393209 3 - E: 730350 7 H: FOUND BRASS CAP "1939" N: 390542 7 - E: 730375 8 I: FOUND BRASS CAP "1939" N: 387873 1 - E: 730380 3 J: FOUND BRASS CAP "1939" N: 385205.8 - E: 730395.5 K: FOUND BRASS CAP "1939"

N: 382539.2 - E: 730411.0 L: FOUND BRASS CAP "1940" N: 382519.9 - E: 727743.5

JOB #: LS22050548D1



## List of Affected Entities:

## **Operators:**

Section 13-26S-31E: Unit A (Bottom Hole) ConocoPhillips Company 600 W. Illinois Ave. Midland, Texas 79701

Section 12-26S-31E: Unit F (Bottom Hole) Devon Energy Production Company, LP 333 W. Sheridan Ave. Oklahoma City, Oklahoma 73102

None: Section 1-26S-31E Section 12-26S-31E Section 13-26S-31E Section 36-25S-31E Section 6-26S-32E Section 7-26S-32E Section 18-26S-32E Section 31-25S-32E

## Working Interest Owners:

McCombs Energy, Ltd. BEXP II GW Alpha, LLC BEXP II Omega Misc., LLC Chevron U.S.A. Inc. Devon Energy Production Company, LP XTO Energy Inc.

OWNER NAME	ADDRESS LINE 1	CITY	STATE	ZIP	CERTIFIED NUMBER	DATE RECEIVED
Devon Energy Production Company, LP	333 W. Sheridan Ave.	Oklahoma City	OK	73102	9414 8362 0855 1279 7629 00	3/20/2025
ConocoPhillips Company	600 W. Illinois Ave.	Midland	ТХ	79701	9414 8362 0855 1279 7629 24	3/25/2026
McCombs Energy, Ltd.	755 East Mulberry Ave., Suite 600	San Antonio	тх	78212	9414 8362 0855 1279 7629 48	3/20/2025
BEXP II GW Alpha, LLC	5194 W, Courtyard Dr., Suite 320	Austin	тх	78730	9414 8362 0855 1279 7629 86	3/20/2025
BEXP II Omega Misc., LLC	5194 W. Courtyard Dr., Suite 320	Austin	тх	78730	9414 8362 0855 1279 7632 28	3/20/2025
Chevron U.S.A. Inc.	1400 Smith Street	Houston	ТХ	77002	9414 8362 0855 1279 7632 59	3/20/2025
XTO Energy Inc.	22777 Springwoods Village Parkway	Spring	тх	77389	9414 8362 0855 1279 7633 10	3/20/2025

E

.

•

From:
Sent:
To:
Subject:

webmaster@simplecertifiedmail.com Thursday, March 20, 2025 8:09 AM Josh Anderson [EXT] Document Delivered



# **Document Delivered**

A document with a tracking code of 9414836208551279762900 and reference number of Big Sinks was successfully delivered to Devon Energy Production Co.

This is an "Advisory Notice" from information provided by the United State Postal Service, and may not accurately reflect the delivery status of the item. Please check the Delivery Information Report in SimpleCertifiedMail.com to ensure the item was "Delivered" and not "Returned"

If you have questions or concerns, please let us know.

Regards,

The Client Services Group-Assistance

SimpleCertifiedMail.com 111 Commonwealth Court Suite 103 Cary, NC 27511-4447

888-462-1750 ext. 2 assistance@simplecertifiedmail.com

©2019 SimpleCertifiedMail.com All rights reserved.

From:
Sent:
То:
Subject:

webmaster@simplecertifiedmail.com Thursday, March 20, 2025 2:10 PM Josh Anderson [EXT] Document Delivered



# **Document Delivered**

A document with a tracking code of 9414836208551279763228 and reference number of Big sinks was successfully delivered to BEXP II Omega Misc. LLC

This is an "Advisory Notice" from information provided by the United State Postal Service, and may not accurately reflect the delivery status of the item. Please check the Delivery Information Report in SimpleCertifiedMail.com to ensure the item was "Delivered" and not "Returned"

If you have questions or concerns, please let us know.

Regards,

The Client Services Group-Assistance

SimpleCertifiedMail.com 111 Commonwealth Court, Suite 103 Cary, NC 27511-4447

888-462-1750 ext. 2 assistance@simplecertifiedmail.com

©2019 SimpleCertifiedMail.com All rights reserved

From:
Sent:
To:
Subject:

webmaster@simplecertifiedmail.com Thursday, March 20, 2025 2:10 PM Josh Anderson [EXT] Document Delivered



# **Document Delivered**

A document with a tracking code of 9414836208551279763310 and reference number of Big Sinks was successfully delivered to XTO Energy Inc.

This is an "Advisory Notice" from information provided by the United State Postal Service, and may not accurately reflect the delivery status of the item. Please check the Delivery Information Report in SimpleCertifiedMail.com to ensure the item was "Delivered" and not "Returned"

If you have questions or concerns, please let us know.

Regards,

The Client Services Group-Assistance

SimpleCertifiedMail.com 111 Commonwealth Court, Suite 103 Cary, NC 27511-4447

888-462-1750 ext. 2 assistance@simplecertifiedmail.com

@2019 SimpleCertifiedMail.com All rights reserved

From:
Sent:
To:
Subject:

webmaster@simplecertifiedmail.com Thursday, March 20, 2025 2:10 PM Josh Anderson [EXT] Document Delivered



# **Document Delivered**

A document with a tracking code of 9414836208551279762986 and reference number of Big Sinks was successfully delivered to BEXP II GW Alpha LLC

This is an "Advisory Notice" from information provided by the United State Postal Service, and may not accurately reflect the delivery status of the item. Please check the Delivery Information Report in SimpleCertifiedMail.com to ensure the item was "Delivered" and not "Returned"

If you have questions or concerns, please let us know.

Regards,

The Client Services Group-Assistance

SimpleCertifiedMail.com 111 Commonwealth Court, Suite 103 Cary, NC 27511-4447

888-462-1750 ext. 2 assistance@simplecertifiedmail.com

©2019 SimpleCertifiedMaiLcom All rights reserved

From: Sent: To: Subject: webmaster@simplecertifiedmail.com Thursday, March 20, 2025 2:10 PM Josh Anderson [EXT] Document Delivered



# **Document Delivered**

A document with a tracking code of 9414836208551279762948 and reference number of Big Sinks was successfully delivered to McCombs Energy Ltd.

This is an "Advisory Notice" from information provided by the United State Postal Service, and may not accurately reflect the delivery status of the item. Please check the Delivery Information Report in SimpleCertifiedMail.com to ensure the item was "Delivered" and not "Returned"

If you have questions or concerns, please let us know.

Regards,

The Client Services Group-Assistance

SimpleCertifiedMail.com 111 Commonwealth Court, Suite 103 Cary, NC 27511-4447

888-462-1750 ext. 2 assistance@simplecertifiedmail.com

©2019 SimpleCertifiedMail.com All rights reserved



# Proof of Acceptance (Electronic)

Date: 3/25/2025

Client Name:

Certified with RR(E) item number 9414836208551279762924, addressed to Conocophillips Co.

Accepted at USPS Origin Facility-March 17, 2025, 8:42 pm, MIDLAND, TX 79701

The item number, time, date, city, state, and zip code is a true extract of information provided by the United States Postal Service to SimpleCertifiedMail.com.

Conocophillips Co. 600 W. Illinois Ave. Midland, TX 79701 Reference #: Big Sinks Group Name: MIDLAND OFFICE

The above information is for the sole use of SimpleCertifiedMail.com clients and represents information provided by the United States Postal Service.

UNITED STATES POSTAL SERVICE

March 20, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1279 7632 59**.

lt	em Details	
Status: Status Date / Time: Location: Postal Product: Extra Services: Recipient Name:		Delivered to Agent, Picked up at USPS March 20, 2025, 3:00 pm HOUSTON, TX 77002 First-Class Mail <sup>®</sup> Certified Mail <sup>™</sup> Return Receipt Electronic CHEVRON USA INC
R	Recipient Signature	
	Signature of Recipient: (Authorized Agent)	X Designed Allege
	Address of Recipient:	X the same

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service<sup>®</sup> for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service<sup>®</sup> 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Chevron USA Inc. 1400 Smith Street Houston, TX 77002 Reference #: Big sinks

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	446089
	Action Type:
	[UF-NSP] Non-Standard Proration (NSP)

#### CONDITIONS

Created By		Condition Date
llowe	None	4/7/2025

Page 28 of 28